

ANTRIM

1999

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/99	13,274	16.78	3,100	19	23
		2/99	11,635	16.07	2,385	19	22
		3/99	13,202	16.16	3,064	19	22
		4/99	12,501	17.13	2,728	19	22
		5/99	13,826	16.90	3,239	19	23
		6/99	12,655	16.21	2,839	19	22
		7/99	11,482	16.85	2,393	19	19
		8/99	12,463	16.69	2,654	19	21
		9/99	12,292	16.42	2,440	19	22
		10/99	12,638	17.29	2,711	19	21
		11/99	11,671	17.33	2,511	19	20
		12/99	11,977	16.66	2,575	19	20
					149,616		32,639
ANTRIM DEVELOP	DODGE LAKE	1/99	15,223	22.34	134	20	25
		2/99	13,848	23.43	173	20	25
		3/99	14,209	24.00	107	20	23
		4/99	15,216	23.31	142	20	25
		5/99	14,778	23.35	98	20	24
		6/99	12,250	27.91	113	20	20
		7/99	13,184	21.35	70	20	21
		8/99	12,265	23.12	58	20	20
		9/99	13,843	23.73	134	20	23
		10/99	14,509	23.60	110	20	23
		11/99	13,199	23.64	90	20	22
		12/99	12,650	23.37	60	20	20
					165,174		1,289
ANTRIM DEVELOP	E-Z	1/99	11,333	18.89	98	10	37
		2/99	9,311	18.16	93	10	33
		3/99	10,345	18.39	80	10	33
		4/99	9,749	18.08	64	10	32
		5/99	9,412	19.07	64	10	30
		6/99	9,272	18.90	43	10	31
		7/99	8,038	13.91	27	10	26
		8/99	50,958	19.03	25	10	164
		9/99	8,494	19.03	51	10	28
		10/99	8,952	19.03	67	10	29
		11/99	7,963	19.23	60	10	27
		12/99	7,748	20.54	44	10	25
					151,575		716
ANTRIM DEVELOP	TOWER	1/99	49,922	13.09	490	29	56

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/99	46,505	12.93	301	29	57		
		3/99	50,896	12.87	422	29	57		
		4/99	50,271	13.24	302	29	58		
		5/99	51,123	13.11	330	29	57		
		6/99	47,661	13.24	449	29	55		
		7/99	49,993	10.72	856	29	56		
		8/99	49,537	13.23	566	29	55		
		9/99	51,299	13.62	693	29	59		
		10/99	52,026	13.62	740	29	58		
		11/99	49,227	13.53	620	29	57		
		12/99	49,719	13.74	703	29	55		
					598,179		6,472		
			ANTRIM DEVELOP - REPORTER TOTALS:		1,064,544		41,116		
CMS OIL & GAS	BAGLEY EAST	1/99	50,584	12.07	2,094	12	136		
		2/99	46,746	12.07	2,270	13	128		
		3/99	49,436	13.70	1,025	13	123		
		4/99	46,227	13.70	2,702	13	119		
		5/99	43,388	13.70	1,858	13	108		
		6/99	46,012	13.70	1,545	13	118		
		7/99	48,521	13.70	2,765	13	120		
		8/99	49,469	13.70	2,198	13	123		
		9/99	48,210	13.37	2,134	13	124		
		10/99	49,228	13.37	2,606	13	122		
		11/99	42,692	13.37	2,503	13	109		
		12/99	37,180	13.37	2,595	13	92		
			557,693		26,295				
CMS OIL & GAS	CHESTER EAST	1/99	36,556	17.43	1,078	17	69		
		2/99	37,676	15.39	793	17	79		
		3/99	33,979	15.39	993	17	64		
		4/99	32,243	15.39	774	17	63		
		5/99	32,664	15.39	1,115	17	62		
		6/99	32,567	15.39	2,611	17	64		
		7/99	36,446	15.39	3,847	17	69		
		8/99	37,140	16.60	2,589	17	70		
		9/99	34,030	16.60	2,400	17	67		
		10/99	33,559	16.60	1,051	17	64		
		11/99	33,763	16.60	723	17	66		
		12/99	35,734	18.68	2,345	17	68		
			416,357		20,319				
CMS OIL & GAS	HAYES 10	1/99	32,759	13.00	3,809	18	59		
		2/99	35,203	12.95	4,314	18	70		
		3/99	38,690	13.58	4,377	18	69		
		4/99	38,412	13.14	4,097	18	71		
		5/99	39,671	13.06	5,506	22	58		
		6/99	36,588	12.50	9,399	22	55		
		7/99	38,104	12.64	9,493	22	56		
		8/99	39,245	12.42	9,204	22	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CMS OIL & GAS	HAYES 10	9/99	37,782	13.01	8,582	22	57
		10/99	37,226	13.06	8,356	22	55
		11/99	35,164	13.18	7,758	22	53
		12/99	35,772	13.43	7,785	22	52
			444,616		82,680		
CMS OIL & GAS	LIVINGSTON 36	1/99	47,983	10.25	6,524	9	172
		2/99	46,321	10.25	7,060	9	184
		3/99	51,516	11.96	7,037	9	185
		4/99	48,114	11.96	6,150	9	178
		5/99	50,837	11.96	7,560	9	182
		6/99	46,280	11.96	6,415	9	171
		7/99	46,917	11.96	5,388	9	168
		8/99	46,077	11.96	7,310	9	165
		9/99	44,710	12.52	7,219	9	166
		10/99	48,791	12.52	5,421	9	175
		11/99	43,303	12.52	3,997	9	160
		12/99	39,417	12.52	5,697	9	141
			560,266		75,778		
CMS OIL & GAS	WINTER	1/99	11,319	12.61	454	16	23
		2/99	10,753	12.62	366	16	24
		3/99	11,829	12.79	484	16	24
		4/99	12,066	12.99	294	16	25
		5/99	11,314	12.82	671	16	23
		6/99	10,688	12.29	714	16	22
		7/99	10,929	12.70	512	16	22
		8/99	10,010	13.05	424	16	20
		9/99	10,263	13.07	465	16	21
		10/99	10,692	13.20	232	16	22
		11/99	10,550	13.51	213	16	22
		12/99	10,744	13.44	203	16	22
			131,157		5,032		
CMS OIL & GAS - REPORTER TOTALS:			2,110,089		210,104		
DELTA	AVERY 24	1/99	29,217	10.00	2,838	10	94
		2/99	26,058	10.00	3,224	10	93
		3/99	29,007	10.00	3,167	10	94
		4/99	27,407	10.00	3,232	10	91
		5/99	29,353	12.00	3,299	10	95
		6/99	27,448	12.00	2,918	10	91
		7/99	29,744	12.00	3,155	10	96
		8/99	29,005	12.00	2,560	10	94
		9/99	29,080	12.00	2,736	10	97
		10/99	29,112	8.00	2,704	10	94
		11/99	27,629	12.00	2,317	10	92
		12/99	29,339	12.00	2,091	10	95
	342,399		34,241				
DELTA	AVERY 31	1/99	73,132	10.00	3,663	23	103

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DELTA	AVERY 31	2/99	68,252	10.00	4,891	23	106		
		3/99	75,460	10.00	3,498	23	106		
		4/99	73,554	10.00	2,848	23	107		
		5/99	80,181	12.00	3,486	23	112		
		6/99	86,360	12.00	3,397	23	125		
		7/99	88,281	12.00	3,998	23	124		
		8/99	86,232	12.00	2,524	23	121		
		9/99	81,432	12.00	2,831	23	118		
		10/99	82,500	12.00	2,804	23	116		
		11/99	81,304	12.00	5,512	23	118		
		12/99	84,260	12.00	6,948	23	118		
					960,948		46,400		
		DELTA	AXFORD	1/99	54,956	8.00	9,429	36	49
2/99	51,019			8.00	7,792	36	51		
3/99	54,642			8.00	7,013	36	49		
4/99	55,156			8.00	6,689	36	51		
5/99	53,581			7.00	8,589	36	48		
6/99	51,899			7.00	7,841	36	48		
7/99	56,153			7.00	7,770	36	50		
8/99	49,885			7.00	5,993	36	45		
9/99	62,831			7.00	5,924	36	58		
10/99	69,666			7.00	12,838	36	62		
11/99	67,682			7.00	17,205	36	63		
12/99	67,852			7.00	15,256	36	61		
					695,322		112,339		
DELTA	BOUGHNER	1/99	29,467	9.00	2,761	15	63		
		2/99	29,066	9.00	2,566	15	69		
		3/99	29,879	9.00	2,579	15	64		
		4/99	30,599	9.00	2,984	15	68		
		5/99	34,133	10.00	3,351	15	73		
		6/99	31,696	10.00	2,782	15	70		
		7/99	33,881	10.00	3,186	15	73		
		8/99	30,414	10.00	3,050	15	65		
		9/99	30,248	10.00	3,669	15	67		
		10/99	31,902	10.00	3,551	15	69		
		11/99	30,439	10.00	3,037	15	68		
		12/99	34,685	10.00	3,079	15	75		
					376,409		36,595		
DELTA	BRILEY 17	1/99	48,186	6.00	2,998	14	111		
		2/99	43,773	6.00	2,460	14	112		
		3/99	56,560	6.00	5,410	14	130		
		4/99	52,163	6.00	2,984	14	124		
		5/99	59,191	8.00	2,605	14	136		
		6/99	55,027	8.00	1,824	14	131		
		7/99	56,658	8.00	1,985	14	131		
		8/99	53,715	8.00	1,737	14	124		
		9/99	56,151	8.00	1,277	14	134		
		10/99	52,754	8.00	1,281	14	122		

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DELTA	BRILEY 17	11/99	52,071	8.00	1,332	14	124
		12/99	49,824	8.00	876	14	115
			636,073		26,769		
DELTA	BRILEY 33	1/99	25,333	6.00	1,235	8	102
		2/99	23,414	6.00	813	8	105
		3/99	25,640	6.00	954	8	103
		4/99	24,342	6.00	839	8	101
		5/99	22,998	8.00	770	8	93
		6/99	21,878	8.00	682	8	91
		7/99	23,863	8.00	688	8	96
		8/99	24,692	8.00	696	8	100
		9/99	24,732	8.00	774	8	103
		10/99	24,918	8.00	1,694	8	100
		11/99	23,079	8.00	1,295	8	96
		12/99	22,052	8.00	861	8	89
	286,941		11,301				
DELTA	DELTA BRILEY 19	1/99	53,206	6.00	10,503	21	82
		2/99	49,834	6.00	9,822	21	85
		3/99	54,032	6.00	12,897	21	83
		4/99	53,407	6.00	13,186	21	85
		5/99	53,552	8.00	12,424	21	82
		6/99	50,009	8.00	10,007	21	79
		7/99	51,466	8.00	10,777	21	79
		8/99	50,543	8.00	10,538	21	78
		9/99	51,798	8.00	10,755	21	82
		10/99	59,022	8.00	9,605	21	91
		11/99	55,440	8.00	9,301	21	88
		12/99	48,113	8.00	8,227	21	74
	630,422		128,042				
DELTA	DELTA BRILEY 29	1/99	109,576	6.00	7,024	27	131
		2/99	98,860	6.00	7,695	27	131
		3/99	91,450	6.00	7,868	27	109
		4/99	105,376	6.00	10,034	27	130
		5/99	125,479	8.00	13,893	27	150
		6/99	117,644	8.00	7,552	27	145
		7/99	132,087	8.00	4,788	27	158
		8/99	116,964	8.00	6,964	27	140
		9/99	127,095	8.00	7,527	27	157
		10/99	118,097	8.00	10,256	27	141
		11/99	109,541	8.00	9,615	27	135
		12/99	100,666	8.00	7,731	27	120
	1,352,835		100,947				
DELTA	DELTA BRILEY 31	1/99	37,120	6.00	1,864	18	67
		2/99	31,533	6.00	1,266	18	63
		3/99	35,475	6.00	1,053	18	64
		4/99	33,017	6.00	1,118	18	61
		5/99	34,348	8.00	2,831	18	62

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DELTA	DELTA BRILEY 31	6/99	33,001	8.00	2,104	18	61
		7/99	35,561	8.00	3,199	18	64
		8/99	34,268	8.00	4,198	18	61
		9/99	37,686	8.00	4,070	18	70
		10/99	43,204	8.00	3,224	18	77
		11/99	44,637	8.00	2,830	18	83
		12/99	41,518	8.00	1,964	18	74
			441,368		29,721		
DELTA	ELMER 17A	1/99	5,981	3.00	4,907	11	18
		2/99	5,571	3.00	4,571	11	18
		3/99	5,959	3.00	7,989	11	17
		4/99	5,588	3.00	7,819	11	17
		5/99	6,561	3.00	5,102	11	19
		6/99	5,704	3.00	1,938	11	17
		7/99	6,735	3.00	1,917	11	20
		8/99	6,743	3.00	1,867	11	20
		9/99	6,349	3.00	1,695	11	19
		10/99	6,480	3.00	1,626	11	19
		11/99	6,674	3.00	1,511	11	20
		12/99	6,260	3.00	1,245	11	18
			74,605		42,187		
DELTA	ELMER 17B	1/99	13,332	3.00	7,146	8	54
		2/99	12,328	3.00	11,473	8	55
		3/99	13,037	3.00	7,302	8	53
		4/99	12,731	3.00	7,385	8	53
		5/99	12,785	3.00	6,789	8	52
		6/99	12,653	3.00	6,150	8	53
		7/99	12,746	3.00	6,899	8	51
		8/99	12,338	3.00	6,778	8	50
		9/99	11,632	3.00	5,640	8	48
		10/99	12,029	3.00	6,371	8	48
		11/99	11,131	3.00	5,844	8	46
		12/99	11,196	3.00	5,594	8	45
			147,938		83,371		
DELTA	ELMER 26	1/99	24,928	3.00	15,272	23	35
		2/99	23,259	3.00	15,554	23	36
		3/99	26,008	3.00	15,588	23	36
		4/99	24,009	3.00	15,262	23	35
		5/99	24,680	3.00	16,258	23	35
		6/99	24,029	3.00	14,627	23	35
		7/99	23,442	3.00	14,297	23	33
		8/99	22,678	3.00	14,345	23	32
		9/99	21,697	3.00	15,306	23	31
		10/99	22,713	3.00	12,880	22	33
		11/99	21,729	3.00	13,588	22	33
		12/99	22,552	3.00	13,668	22	33
			281,724		176,645		

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DELTA	ELMER 31	1/99	0		0	0	0
		2/99	0		0	0	0
		3/99	0		0	0	0
		4/99	0		0	0	0
		5/99	0		0	0	0
		6/99	0		0	0	0
		7/99	0		0	0	0
		8/99	0		0	0	0
		9/99	0		0	0	0
		10/99	0		0	0	0
		11/99	0		0	0	0
		12/99	0		0	0	0
					0		0
DELTA	GARDNER 32	1/99	32,290	8.00	2,921	28	37
		2/99	29,235	8.00	2,669	28	37
		3/99	30,935	8.00	2,768	28	36
		4/99	30,746	8.00	3,260	28	37
		5/99	28,401	12.00	7,702	28	33
		6/99	27,035	12.00	3,358	28	32
		7/99	26,828	12.00	4,016	28	31
		8/99	25,028	12.00	3,435	28	29
		9/99	29,222	12.00	4,455	28	35
		10/99	32,311	12.00	3,425	28	37
		11/99	32,087	12.00	3,479	28	38
		12/99	30,412	12.00	3,273	28	35
					354,530		44,761
DELTA	KUBACKI	1/99	27,408	8.00	10,736	19	47
		2/99	23,735	8.00	14,055	19	45
		3/99	27,081	8.00	11,718	19	46
		4/99	27,431	8.00	12,799	19	48
		5/99	27,279	9.00	13,399	19	46
		6/99	27,277	9.00	14,632	19	48
		7/99	28,175	9.00	24,719	19	48
		8/99	23,926	9.00	17,873	19	41
		9/99	27,280	9.00	25,597	19	48
		10/99	28,642	9.00	33,089	19	49
		11/99	27,343	9.00	23,368	19	48
		12/99	27,903	9.00	19,127	19	47
					323,480		221,112
DELTA	LAKE 15	1/99	89,216	9.00	13,842	16	180
		2/99	82,908	9.00	12,337	16	185
		3/99	93,747	9.00	12,355	16	189
		4/99	91,376	9.00	10,003	16	190
		5/99	95,455	10.00	10,832	16	192
		6/99	90,230	10.00	9,790	16	188
		7/99	91,874	10.00	8,878	16	185
		8/99	90,803	10.00	8,359	16	183
		9/99	91,971	10.00	9,086	16	192

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DELTA	LAKE 15	10/99	97,259	10.00	10,596	16	196
		11/99	93,851	10.00	8,488	16	196
		12/99	90,229	10.00	6,726	16	182
			1,098,919		121,292		
DELTA	MT RAYNIER	1/99	24,514		1,656	4	198
		2/99	21,206		1,236	4	189
		3/99	24,648		1,701	4	199
		4/99	24,522		1,566	4	204
		5/99	25,347		1,617	4	204
		6/99	24,193		1,094	4	202
		7/99	24,252		1,518	4	196
		8/99	21,941		1,257	4	177
		9/99	22,072		1,408	4	184
		10/99	22,396		1,354	4	181
		11/99	21,559		1,005	4	180
		12/99	20,590		1,236	4	166
	277,240		16,648				
DELTA	NEW HORSE	1/99	0		0	0	0
		2/99	0		0	0	0
		3/99	0		0	0	0
		4/99	0		0	0	0
		5/99	0		0	0	0
		6/99	0		0	0	0
		7/99	0		0	0	0
		8/99	0		0	0	0
		9/99	0		0	0	0
		10/99	0		0	0	0
		11/99	0		0	0	0
		12/99	0		0	0	0
	0		0				
DELTA	NIMBY	1/99	25,099	6.00	3,936	11	74
		2/99	24,926	6.00	3,242	11	81
		3/99	27,990	6.00	3,631	11	82
		4/99	27,833	6.00	3,613	11	84
		5/99	28,670	5.00	3,554	11	84
		6/99	25,092	5.00	5,084	11	76
		7/99	24,196	5.00	9,066	11	71
		8/99	18,882	5.00	7,343	11	55
		9/99	26,131	5.00	4,574	11	79
		10/99	20,929	5.00	4,341	11	61
		11/99	23,158	5.00	3,610	11	70
		12/99	23,550	5.00	3,494	11	69
	296,456		55,488				
DELTA	SCHRADER	1/99	35,317	8.00	12,653	32	36
		2/99	32,463	8.00	11,942	32	36
		3/99	38,541	8.00	10,680	32	39
		4/99	39,550	8.00	8,077	32	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	SCHRADER	5/99	40,079	9.00	8,832	32	40		
		6/99	40,490	9.00	10,340	32	42		
		7/99	42,816	9.00	10,159	32	43		
		8/99	36,927	9.00	7,893	32	37		
		9/99	51,134	9.00	9,442	32	53		
		10/99	50,307	9.00	8,036	32	51		
		11/99	38,367	9.00	6,277	32	40		
		12/99	48,189	9.00	10,213	32	49		
					494,180		114,544		
		DELTA	TOWNLIN	1/99	12,713	2.00	37,128	12	34
2/99	10,258			2.00	36,328	12	31		
3/99	11,481			2.00	41,132	12	31		
4/99	10,861			2.00	30,109	12	30		
5/99	10,373			2.00	51,487	12	28		
6/99	10,313			2.00	44,854	12	29		
7/99	11,608			2.00	44,586	12	31		
8/99	11,407			2.00	42,823	12	31		
9/99	12,392			2.00	41,052	12	34		
10/99	12,143			2.00	34,803	12	33		
11/99	11,208			2.00	35,469	12	31		
12/99	11,268			2.00	35,729	12	30		
				136,025		475,500			
DELTA	VIENNA 13	1/99	25,980	6.00	15,442	11	76		
		2/99	24,520	6.00	10,330	11	80		
		3/99	27,221	6.00	18,544	11	80		
		4/99	26,813	6.00	40,845	11	81		
		5/99	26,671	8.00	36,509	11	78		
		6/99	25,715	8.00	39,290	11	78		
		7/99	26,193	8.00	41,650	11	77		
		8/99	25,926	8.00	29,196	11	76		
		9/99	26,535	8.00	37,742	11	80		
		10/99	26,337	8.00	24,922	11	77		
		11/99	24,170	8.00	27,123	11	73		
		12/99	22,300	8.00	36,621	11	65		
			308,381		358,214				
DELTA	VIENNA/WALTZ	1/99	7,662		61,531	8	31		
		2/99	15,303		60,075	8	68		
		3/99	21,989		63,596	8	89		
		4/99	21,521		55,298	8	90		
		5/99	19,976		54,303	8	81		
		6/99	17,822		50,628	8	74		
		7/99	20,277		49,206	8	82		
		8/99	23,311		51,338	8	94		
		9/99	22,604		50,933	8	94		
		10/99	25,848		51,010	8	104		
		11/99	24,563	2.00	46,929	8	102		
		12/99	23,126	2.00	46,382	8	93		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			244,002		641,229		
	DELTA - REPORTER TOTALS:		9,760,197		2,877,346		
DEVONIAN ENERGY	BIG LAKE	1/99	11,898	12.17	652	4	96
			11,898		652		
DEVONIAN ENERGY	BIG LAKE NORTH	1/99	33,524	12.17	1,837	6	180
			33,524		1,837		
DEVONIAN ENERGY	BLUE LITE	1/99	60,237	11.89	3,027	15	130
			60,237		3,027		
DEVONIAN ENERGY	CHARLTON 32	1/99	22,207	23.57	1,921	21	34
		2/99	19,489	23.57	1,971	21	33
		3/99	21,036	24.34	2,046	21	32
		4/99	21,519	24.34	2,056	21	34
		5/99	19,308	24.34	1,977	21	30
		6/99	20,917	24.34	1,805	21	33
		7/99	19,893	24.34	2,167	21	31
		8/99	16,648	24.34	2,314	21	26
		9/99	12,030	24.90	2,433	21	19
		10/99	14,873	24.90	4,126	21	23
		11/99	15,279	24.90	4,110	21	24
		12/99	15,732	24.90	4,724	21	24
			218,931		31,650		
DEVONIAN ENERGY	J A BOTT	1/99	20,686	27.11	801	18	37
		2/99	19,704	27.40	822	18	39
		3/99	20,906	28.06	933	18	37
		4/99	19,274	28.40	906	18	36
		5/99	19,843	27.89	917	18	36
		6/99	19,598	27.04	904	18	36
		7/99	20,747	28.40	911	18	37
		8/99	19,856	27.60	830	18	36
		9/99	22,773	25.54	836	18	42
		10/99	20,839	25.59	916	18	37
		11/99	17,635	28.39	864	18	33
		12/99	19,799	28.71	907	18	35
			241,660		10,547		
DEVONIAN ENERGY	SCHROEDER	1/99	14,717	21.09	211	7	68
			14,717		211		
	DEVONIAN ENERGY - REPORTER TOTALS:		580,967		47,924		
DOMINION	BIJOU	1/99	66,281	10.68	5,477	23	93
		2/99	58,505	10.54	3,875	23	91
		3/99	62,181	10.84	3,973	23	87
		4/99	60,647	10.10	3,291	23	88

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	BIJOU	5/99	61,617	9.92	3,191	23	86
		6/99	58,944	9.92	3,065	23	85
		7/99	54,886	10.85	3,446	23	77
		8/99	57,401	10.85	3,575	23	80
		9/99	57,424	10.70	3,007	23	83
		10/99	58,474	10.70	3,711	23	82
		11/99	55,177	11.43	3,476	23	80
		12/99	53,471	11.52	3,334	23	75
					705,008		43,421
DOMINION	BROAD	1/99	122,871	8.71	12,341	28	142
		2/99	109,730	9.07	11,165	28	140
		3/99	120,399	9.07	9,627	28	139
		4/99	112,461	9.05	8,508	28	134
		5/99	123,846	8.58	11,557	28	143
		6/99	115,743	9.58	9,469	28	138
		7/99	112,919	9.58	8,373	28	130
		8/99	116,191	9.78	8,022	28	134
		9/99	108,664	10.20	7,256	28	129
		10/99	105,498	10.20	7,001	28	122
		11/99	103,241	10.50	5,306	28	123
		12/99	107,544	10.45	8,435	31	112
			1,359,107		107,060		
DOMINION	CHESTER 1	1/99	30,937	24.80	4,467	17	59
		2/99	32,645	24.80	4,114	17	69
		3/99	35,453	24.80	4,213	17	67
		4/99	35,214	25.30	3,870	17	69
		5/99	36,188	25.10	4,081	17	69
		6/99	31,900	25.10	3,329	17	63
		7/99	33,006	25.00	4,338	17	63
		8/99	31,013	25.00	3,979	17	59
		9/99	31,798	25.11	3,933	17	62
		10/99	30,241	25.62	3,753	17	57
		11/99	30,874	25.71	3,227	17	61
		12/99	28,496	25.73	3,114	17	54
			387,765		46,418		
DOMINION	CHURCHILL POINT	1/99	75,158	7.99	69,188	24	101
		2/99	69,147	8.01	58,271	24	103
		3/99	75,065	8.01	53,250	24	101
		4/99	67,029	8.22	53,534	24	93
		5/99	69,923	8.39	1,785	24	94
		6/99	72,977	8.20	59,483	24	101
		7/99	72,128	8.48	55,676	24	97
		8/99	74,654	8.61	53,902	24	100
		9/99	74,224	8.53	51,296	24	103
		10/99	73,720	8.53	51,850	24	99
		11/99	72,802	8.83	48,463	24	101
		12/99	70,219	8.90	45,785	27	84

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			867,046		602,483		
DOMINION	COMSTOCK HILLS	1/99	49,841	9.09	47,431	20	80
		2/99	46,456	8.77	41,652	20	83
		3/99	48,973	8.77	43,299	20	79
		4/99	42,673	9.36	38,386	20	71
		5/99	47,608	9.04	39,709	20	77
		6/99	45,657	9.09	36,726	20	76
		7/99	43,183	9.51	36,696	20	70
		8/99	46,618	9.50	38,101	20	75
		9/99	45,407	9.70	36,102	20	76
		10/99	46,094	9.71	37,094	20	74
		11/99	44,784	9.90	34,736	20	75
		12/99	43,206	9.89	36,327	22	63
			550,500		466,259		
DOMINION	DOCTORS CLUB	1/99	155,008	6.39	57,323	50	100
		2/99	142,425	6.48	46,733	50	102
		3/99	151,629	6.48	43,454	50	98
		4/99	139,721	6.58	37,854	50	93
		5/99	157,955	5.58	39,841	50	102
		6/99	149,843	6.75	34,415	50	100
		7/99	150,940	6.89	31,577	50	97
		8/99	161,651	6.97	38,009	50	104
		9/99	155,597	7.02	33,155	50	104
		10/99	158,299	7.02	32,551	58	88
		11/99	172,658	7.00	51,930	58	99
		12/99	178,256	6.91	50,156	58	99
			1,873,982		496,998		
DOMINION	FREDERIC I	1/99	22,533	15.22	3,636	13	56
		2/99	21,583	14.65	3,797	14	55
		3/99	22,965	15.03	4,014	14	53
		4/99	21,647	14.98	3,584	13	56
		5/99	20,935	15.01	3,311	14	48
		6/99	18,147	15.01	4,059	14	43
		7/99	18,285	14.52	4,382	14	42
		8/99	20,675	14.52	3,841	14	48
		9/99	19,773	15.49	4,009	13	51
		10/99	21,001	15.49	4,189	13	52
		11/99	18,945		3,789	13	49
		12/99	20,389	15.49	4,836	13	51
			246,878		47,447		
DOMINION	FREDERIC II	1/99	17,572	15.22	5,250	12	47
		2/99	15,682	14.65	4,608	12	47
		3/99	16,894	15.03	4,662	12	45
		4/99	15,363	14.98	4,247	12	43
		5/99	16,353	15.01	4,990	12	44
		6/99	16,314	15.01	4,094	12	45
		7/99	15,912	14.52	5,066	12	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC II	8/99	15,568	14.52	5,114	12	42
		9/99	15,253	15.49	5,099	12	42
		10/99	15,923	15.67	4,823	12	43
		11/99	15,442	15.58	4,794	12	43
		12/99	15,897	15.36	4,957	12	43
				192,173		57,704	
DOMINION	FREDERIC III	1/99	20,146	15.22	2,517	18	36
		2/99	19,960	14.65	2,491	18	40
		3/99	21,046	15.03	2,766	18	38
		4/99	18,819	14.98	2,872	18	35
		5/99	18,315	15.01	3,064	18	33
		6/99	18,830	15.01	2,188	18	35
		7/99	17,204	14.52	2,359	18	31
		8/99	18,737	14.52	1,990	18	34
		9/99	17,122	15.49	2,031	18	32
		10/99	18,544	15.67	2,265	18	33
		11/99	17,256	15.58	2,061	18	32
		12/99	17,491	15.36	2,275	18	31
				223,470		28,879	
DOMINION	FREDERIC IV	1/99	20,656	10.59	5,565	19	35
		2/99	18,780	10.82	5,691	19	35
		3/99	20,658	10.75	5,967	19	35
		4/99	18,778	10.77	5,602	19	33
		5/99	16,582	10.68	6,983	19	28
		6/99	19,378	10.68	5,520	19	34
		7/99	15,659	10.84	4,503	19	27
		8/99	16,448	10.84	4,404	19	28
		9/99	14,286	10.75	3,987	19	25
		10/99	15,615	10.75	4,748	19	26
		11/99	14,458	10.72	4,784	19	25
		12/99	15,777	10.83	4,497	19	27
				207,075		62,251	
DOMINION	FREDERIC IX	1/99	9	10.59	44	1	0
		2/99	0	10.82	0	0	0
		3/99	0	10.75	0	0	0
		4/99	0	10.77	0	0	0
		5/99	0	10.68	0	0	0
		6/99	0	10.68	0	0	0
		7/99	0	10.84	0	0	0
		8/99	0	10.84	0	0	0
		9/99	0	10.75	0	0	0
		10/99	0	10.75	0	0	0
		9		44			
DOMINION	FREDERIC V	1/99	11,125	10.59	5,052	6	60
		2/99	9,999	10.82	4,496	6	60
		3/99	11,157	10.75	4,578	6	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC V	4/99	10,147	10.77	4,223	6	56
		5/99	8,319	10.68	3,668	6	45
		6/99	11,116	10.68	4,004	6	62
		7/99	9,195	10.84	4,192	6	49
		8/99	9,512	10.84	4,392	6	51
		9/99	9,239	10.75	4,253	6	51
		10/99	9,930	10.75	4,381	6	53
		11/99	9,191	10.72	3,906	6	51
		12/99	9,723	10.83	3,948	6	52
					118,653		51,093
DOMINION	FREDERIC VI	1/99	6,754	10.59	7,218	11	20
		2/99	6,541	10.82	6,078	11	21
		3/99	6,356	10.75	7,335	11	19
		4/99	5,710	10.77	7,168	11	17
		5/99	5,084	10.68	7,032	11	15
		6/99	6,177	10.68	7,517	11	19
		7/99	4,936	10.84	7,406	11	14
		8/99	5,099	10.84	7,308	11	15
		9/99	4,741	10.75	6,743	11	14
		10/99	4,991	10.75	6,704	11	15
		11/99	4,825	10.72	6,600	11	15
		12/99	5,414	10.83	6,908	11	16
			66,628		84,017		
DOMINION	FREDERIC VII	1/99	6,947	10.59	8,660	8	28
		2/99	6,214	10.82	8,587	8	28
		3/99	6,567	10.75	7,909	8	26
		4/99	6,491	10.77	8,517	8	27
		5/99	5,840	10.68	8,648	8	24
		6/99	6,569	10.68	8,627	8	27
		7/99	5,088	10.84	7,844	8	21
		8/99	5,817	10.84	8,411	8	23
		9/99	6,110	10.75	9,715	8	25
		10/99	6,475	10.75	9,500	8	26
		11/99	5,922	10.72	8,958	8	25
		12/99	6,387	10.83	8,641	8	26
			74,427		104,017		
DOMINION	FREDERIC VIII	1/99	19,633	15.22	2,261	9	70
		2/99	18,017	14.65	1,782	9	71
		3/99	19,861	15.03	1,961	9	71
		4/99	17,404	14.98	1,674	9	64
		5/99	17,064	15.01	1,772	9	61
		6/99	18,505	15.01	1,768	9	69
		7/99	18,464	14.52	1,992	9	66
		8/99	17,253	14.52	1,797	9	62
		9/99	16,260	15.49	1,849	9	60
		10/99	17,858	15.67	1,927	9	64
		11/99	17,290	15.58	1,926	9	64
		12/99	17,535	15.36	1,904	9	63

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			215,144		22,613		
DOMINION	FREDERIC X	1/99	2	10.59	31	1	0
		2/99	0	10.82	0	0	0
		3/99	0	10.75	0	0	0
		4/99	0	10.77	0	0	0
		5/99	0	10.68	0	0	0
		6/99	0	10.68	0	0	0
		7/99	0	10.84	0	0	0
		8/99	0	10.84	0	0	0
		9/99	0	10.75	0	0	0
		10/99	0	10.75	0	0	0
		11/99	0	10.72	0	0	0
			2		31		
DOMINION	FREDERIC XI	1/99	16,553	10.59	14,406	17	31
		2/99	14,516	10.82	13,418	17	30
		3/99	16,594	10.75	15,224	17	31
		4/99	15,447	10.77	14,137	17	30
		5/99	13,990	10.68	13,754	17	27
		6/99	16,138	10.68	14,778	17	32
		7/99	12,944	10.84	14,440	17	25
		8/99	12,838	10.84	14,325	17	24
		9/99	12,057	10.75	14,146	17	24
		10/99	13,266	10.75	14,125	17	25
		11/99	12,555	10.72	14,114	17	25
		12/99	13,605	10.83	14,004	17	26
			170,503		170,871		
DOMINION	GILCHRIST	1/99	66,064	9.77	3,583	20	107
		2/99	58,687	9.43	2,979	20	105
		3/99	68,035	9.43	3,513	20	110
		4/99	64,805	9.41	2,871	20	108
		5/99	65,421	10.10	2,675	20	106
		6/99	63,291	9.39	2,672	20	105
		7/99	70,780	9.38	3,184	20	114
		8/99	63,831	10.98	1,711	20	103
		9/99	67,038	10.98	2,935	20	112
		10/99	73,474	10.98	3,419	20	118
		11/99	71,235	11.75	2,839	20	119
		12/99	74,356	11.75	2,918	20	120
			807,017		35,299		
DOMINION	HARDWOOD	1/99	198,819	13.01	7,962	51	126
		2/99	176,341	13.50	6,484	51	123
		3/99	190,462	13.50	6,813	51	120
		4/99	187,143	13.50	7,050	51	122
		5/99	190,527	13.60	6,937	51	120
		6/99	179,936	13.76	5,396	51	118
		7/99	185,684	13.50	5,342	51	117
		8/99	171,388	13.74	4,048	51	108

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HARDWOOD	9/99	183,752	13.85	5,792	51	120
		10/99	202,003	14.04	6,335	51	128
		11/99	184,877	14.62	5,407	51	121
		12/99	187,421	14.68	4,961	51	119
			2,238,353		72,527		
DOMINION	HEART LAKE	1/99	10,678	15.22	607	5	69
		2/99	10,171	14.65	524	5	73
		3/99	11,060	15.03	559	5	71
		4/99	9,792	14.98	418	5	65
		5/99	9,200	15.01	449	5	59
		6/99	9,585	15.01	592	5	64
		7/99	9,138	14.52	530	5	59
		8/99	10,694	14.52	583	5	69
		9/99	10,236	15.49	704	5	68
		10/99	10,640	15.67	719	5	69
		11/99	10,113	15.58	580	5	67
		12/99	10,324	15.36	493	5	67
			121,631		6,758		
DOMINION	HIGHWAY 33	1/99	62,561	18.19	2,288	15	135
		2/99	53,263	18.50	1,631	15	127
		3/99	59,580	18.50	2,244	15	128
		4/99	55,662	18.00	657	15	124
		5/99	60,738	18.80	1,318	15	131
		6/99	61,663	18.43	2,921	15	137
		7/99	61,711	18.20	2,758	15	133
		8/99	57,305	18.09	1,811	15	123
		9/99	61,616	18.91	3,031	15	137
		10/99	60,205	18.73	2,517	15	129
		11/99	56,830	19.58	2,351	15	126
		12/99	56,694	19.53	2,138	15	122
			707,828		25,665		
DOMINION	HIGHWAY 612	1/99	26,423	13.01	211	8	107
		2/99	22,949	13.50	222	8	102
		3/99	25,598	13.50	412	8	103
		4/99	25,303	13.50	580	8	105
		5/99	25,635	13.60	475	8	103
		6/99	25,033	13.76	397	8	104
		7/99	25,020	13.50	374	8	101
		8/99	22,502	13.74	359	8	91
		9/99	24,447	13.85	375	8	102
		10/99	26,718	14.04	420	8	108
		11/99	24,804	14.62	370	8	103
		12/99	24,920	14.68	335	8	100
			299,352		4,530		
DOMINION	HIGHWAY 65	1/99	88,133	8.57	17,563	23	124
		2/99	81,006	8.80	15,463	23	126
		3/99	85,403	8.80	14,496	23	120

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HIGHWAY 65	4/99	69,177	9.04	12,299	23	100
		5/99	87,417	8.87	14,745	23	123
		6/99	89,755	9.55	15,656	23	130
		7/99	82,975	9.64	13,949	23	116
		8/99	83,839	9.87	13,783	23	118
		9/99	77,866	9.86	11,702	23	113
		10/99	78,718	9.86	12,767	23	110
		11/99	74,019	9.79	10,056	23	107
		12/99	73,987	9.88	9,191	24	99
					972,295		161,670
DOMINION	HOLCOMB CREEK	1/99	22,181	7.99	71,756	12	60
		2/99	18,750	8.01	86,884	12	56
		3/99	17,899	8.01	88,071	12	48
		4/99	19,056	8.22	68,793	12	53
		5/99	16,626	8.39	5,764	12	45
		6/99	18,203	8.20	75,059	12	51
		7/99	18,624	8.48	70,221	12	50
		8/99	21,815	8.61	72,731	12	59
		9/99	20,916	8.53	82,966	12	58
		10/99	29,827	8.53	103,366	12	80
		11/99	31,630	8.83	92,394	12	88
		12/99	31,066	8.90	77,281	13	77
					266,593		895,286
DOMINION	JOY	1/99	71,565	18.19	2,302	23	100
		2/99	69,717	18.50	2,885	23	108
		3/99	74,200	18.50	3,173	23	104
		4/99	74,822	18.00	2,282	23	108
		5/99	74,931	18.80	2,560	23	105
		6/99	70,717	18.43	2,023	23	102
		7/99	67,890	18.20	2,202	23	95
		8/99	58,438	18.09	1,484	23	82
		9/99	69,385	18.91	1,489	23	101
		10/99	70,740	18.73	1,320	23	99
		11/99	65,811	19.58	1,139	23	95
		12/99	66,025	19.53	1,037	23	93
					834,241		23,896
DOMINION	LAKES OF THE NORTH	1/99	100,040	9.75	11,635	42	77
		2/99	90,415	9.71	10,236	42	77
		3/99	97,099	9.77	10,406	42	75
		4/99	93,881	9.66	10,066	42	75
		5/99	95,890	9.75	9,937	42	74
		6/99	92,415	9.74	9,376	42	73
		7/99	90,980	9.74	8,956	42	70
		8/99	92,225	9.94	9,371	42	71
		9/99	86,031	10.08	9,570	42	68
		10/99	92,553	10.13	9,587	42	71
		11/99	87,915	10.12	9,523	42	70
		12/99	88,080	10.12	9,299	42	68

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,107,524		117,962		
DOMINION	LONE PINE-DOMINION	1/99	11,808	10.38	700	4	95
		2/99	11,913	10.15	1,246	4	106
		3/99	13,804	10.60	1,231	4	111
		4/99	14,600	10.70	1,089	4	122
		5/99	15,213	10.74	1,176	4	123
		6/99	14,887	10.74	1,025	4	124
		7/99	12,206	10.71	725	4	98
		8/99	13,243	10.71	1,151	4	107
		9/99	13,317	11.08	1,036	4	111
		10/99	13,668	11.25	952	4	110
		11/99	13,319	11.09	978	4	111
		12/99	12,823	11.28	757	4	103
			160,801		12,066		
DOMINION	LOST LAKE WOODS	1/99	56,727	7.76	187,749	25	73
		2/99	48,936	8.27	168,853	25	70
		3/99	52,748	8.27	170,966	25	68
		4/99	50,981	8.56	158,588	25	68
		5/99	50,883	8.44	169,364	25	66
		6/99	50,613	8.51	171,838	25	67
		7/99	48,078	8.74	174,206	25	62
		8/99	51,405	8.68	176,814	25	66
		9/99	51,279	8.94	168,579	25	68
		10/99	51,088	9.04	179,195	25	66
		11/99	49,542	9.00	175,478	25	66
		12/99	49,747	8.90	193,860	29	55
			612,027		2,095,490		
DOMINION	MANCELONA I	1/99	119,681	10.68	14,986	53	73
		2/99	108,343	10.54	14,827	53	73
		3/99	116,097	10.84	15,523	53	71
		4/99	116,727	10.10	15,081	53	73
		5/99	119,931	9.92	12,440	53	73
		6/99	112,529	9.92	13,505	53	71
		7/99	99,615	10.85	12,919	53	61
		8/99	103,635	10.85	10,364	53	63
		9/99	104,764	10.70	9,262	53	66
		10/99	107,053	10.70	9,391	53	65
		11/99	101,622	11.43	9,543	53	64
		12/99	100,393	11.52	9,665	53	61
			1,310,390		147,506		
DOMINION	MANCELONA II	1/99	22,123	10.68	5,865	7	102
		2/99	19,937	10.54	5,241	7	102
		3/99	20,778	10.84	5,447	7	96
		4/99	19,569	10.10	5,793	7	93
		5/99	20,783	9.92	5,676	7	96
		6/99	19,078	9.92	5,093	7	91
		7/99	17,260	10.85	5,431	7	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MANCELONA II	8/99	18,346	10.85	5,447	7	85
		9/99	18,607	10.70	5,111	7	89
		10/99	19,139	10.70	5,589	7	88
		11/99	17,784	11.43	6,213	7	85
		12/99	17,609	11.52	7,369	7	81
				231,013		68,275	
DOMINION	MARSTRAND	1/99	35,681	11.01	3,301	20	58
		2/99	39,710	11.01	2,768	20	71
		3/99	51,371	11.01	3,491	20	83
		4/99	44,509	11.90	4,146	20	74
		5/99	44,824	13.30	4,710	20	72
		6/99	42,495	12.23	4,354	20	71
		7/99	42,799	12.40	4,457	20	69
		8/99	38,133	15.01	2,718	20	61
		9/99	35,602	16.16	5,618	20	59
		10/99	41,480	16.16	5,462	20	67
		11/99	38,073	16.16	4,994	20	63
		12/99	35,116	16.16	5,295	20	57
				489,793		51,314	
DOMINION	MID CHARLTON EAST	1/99	29,185	20.81	226	16	59
		2/99	24,383	21.20	104	16	54
		3/99	27,695	21.20	295	16	56
		4/99	26,551	22.22	195	16	55
		5/99	26,008	22.90	131	16	52
		6/99	22,943	23.18	102	16	48
		7/99	24,764	24.20	38	16	50
		8/99	22,741	22.15	41	16	46
		9/99	23,111	22.83	27	16	48
		10/99	23,560	22.83	26	16	47
		11/99	23,860	23.63	40	16	50
		12/99	22,204	22.83	19	16	45
				297,005		1,244	
DOMINION	MID CHARLTON WEST	1/99	27,176	20.81	218	13	67
		2/99	24,890	21.20	333	13	68
		3/99	28,703	21.20	276	13	71
		4/99	29,268	22.22	366	13	75
		5/99	31,684	22.90	406	13	79
		6/99	27,386	23.18	250	13	70
		7/99	27,723	24.20	357	13	69
		8/99	27,723	22.15	256	13	69
		9/99	28,484	23.63	331	13	73
		10/99	29,149	23.63	350	13	72
		11/99	27,044	23.63	250	13	69
		12/99	26,866	23.63	311	13	67
				336,096		3,704	
DOMINION	NORTH BAY	1/99	102,168	7.41	54,351	31	106
		2/99	92,188	7.57	47,149	31	106

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	NORTH BAY	3/99	97,325	7.57	45,729	31	101		
		4/99	84,377	7.85	41,661	31	91		
		5/99	89,488	8.10	40,423	31	93		
		6/99	93,672	7.99	44,063	31	101		
		7/99	92,207	8.18	42,576	31	96		
		8/99	99,150	8.17	41,810	31	103		
		9/99	97,610	8.38	38,990	31	105		
		10/99	96,547	8.36	38,320	31	100		
		11/99	97,308	8.46	35,679	31	105		
		12/99	96,702	8.51	33,810	31	101		
					1,138,742		504,561		
		DOMINION	NORTH HARDWOOD	1/99	64,870	13.54	1,822	10	209
				2/99	60,064	13.90	1,437	10	215
3/99	64,442			13.90	1,577	10	208		
4/99	59,812			13.90	1,356	10	199		
5/99	64,008			14.10	1,475	10	206		
6/99	61,029			14.25	1,069	10	203		
7/99	60,895			14.40	826	10	196		
8/99	57,177			14.63	1,484	10	184		
9/99	55,057			14.45	890	10	184		
10/99	62,413			14.85	1,877	10	201		
11/99	60,007			14.96	1,346	10	200		
12/99	58,633			15.03	1,260	10	189		
					728,407		16,419		
DOMINION	PAFFI	1/99	16,856	5.52	2,958	6	91		
		2/99	32,190	5.50	2,487	6	192		
		3/99	15,820	5.50	2,858	6	85		
		4/99	16,347	5.55	3,146	6	91		
		5/99	18,118	5.63	3,172	6	97		
		6/99	17,327	5.28	2,495	6	96		
		7/99	19,271	5.86	2,533	6	104		
		8/99	18,354	5.08	1,512	6	99		
		9/99	19,029	5.87	2,861	6	106		
		10/99	20,284	5.87	2,784	6	109		
		11/99	19,692	5.77	2,515	6	109		
		12/99	20,845	5.67	2,421	6	112		
					234,133		31,742		
DOMINION	PRIVATE SCHMITT CREEK	1/99	22,159	5.35	38,039	7	102		
		2/99	20,297	5.63	37,775	7	104		
		3/99	23,023	5.63	41,784	7	106		
		4/99	22,881	5.55	43,528	7	109		
		5/99	28,832	4.50	55,750	7	133		
		6/99	32,416	5.85	74,906	7	154		
		7/99	37,496	5.85	82,172	7	173		
		8/99	42,583	5.73	94,764	7	196		
		9/99	42,767	5.80	88,992	7	204		
		10/99	39,435	5.80	90,407	7	182		
		11/99	34,344	5.88	83,875	7	164		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	PRIVATE SCHMITT CREEK	12/99	41,188	5.84	104,456	8	166
			387,421		836,448		
DOMINION	SAGE CREEK	1/99	56,098	12.51	1,683	14	129
		2/99	49,581	13.10	1,217	14	126
		3/99	54,043	13.10	1,254	14	125
		4/99	52,158	13.20	1,397	14	124
		5/99	53,945	13.50	1,139	14	124
		6/99	50,202	13.54	974	14	120
		7/99	53,737	13.90	1,493	14	124
		8/99	52,981	13.85	1,443	14	122
		9/99	53,046	14.13	1,211	14	126
		10/99	54,102	14.09	1,278	14	125
		11/99	51,845	14.27	1,139	14	123
		12/99	52,335	14.48	839	16	105
			634,073		15,067		
DOMINION	SCOTT CREEK	1/99	86,888	7.28	45,530	26	108
		2/99	77,169	7.06	35,834	26	106
		3/99	81,531	7.06	33,381	26	101
		4/99	75,772	7.17	33,070	26	97
		5/99	80,045	7.35	33,611	26	99
		6/99	80,055	7.31	32,557	26	103
		7/99	77,456	7.30	29,390	26	96
		8/99	82,511	7.54	33,490	26	102
		9/99	78,507	7.58	30,945	26	101
		10/99	80,305	7.58	31,139	26	100
		11/99	77,887	7.78	30,179	26	100
		12/99	78,418	7.84	28,356	28	90
			956,544		397,482		
DOMINION	SHERIDAN CREEK	1/99	45,144	5.52	2,781	14	104
		2/99	21,120	5.50	1,693	14	54
		3/99	42,569	5.50	2,079	14	98
		4/99	41,262	5.55	2,401	14	98
		5/99	43,669	5.63	2,549	14	101
		6/99	43,514	5.28	2,338	14	104
		7/99	44,834	5.86	2,366	14	103
		8/99	37,801	5.08	1,193	14	87
		9/99	46,471	5.87	2,596	14	111
		10/99	48,040	5.87	2,549	14	111
		11/99	46,107	5.77	1,992	14	110
		12/99	47,425	5.67	2,074	14	109
			507,956		26,611		
DOMINION	SOUTH BRILEY	1/99	238,528	12.09	14,445	36	214
		2/99	219,294	12.09	13,153	36	218
		3/99	238,064	12.09	12,616	36	213
		4/99	225,251	12.50	11,763	36	209
		5/99	247,366	9.96	12,321	36	222
		6/99	233,234	10.51	11,711	36	216

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	SOUTH BRILEY	7/99	222,656	10.60	11,773	36	199
		8/99	201,288	14.70	8,396	36	180
		9/99	218,172	14.85	12,063	36	202
		10/99	224,593	15.08	11,301	36	201
		11/99	211,680	15.24	10,296	36	196
		12/99	217,446	15.39	9,954	37	190
					2,697,572		139,792
DOMINION	STATE MAPLE FOREST	1/99	52,239	14.50	9,828	40	42
		2/99	47,601	14.60	9,378	40	43
		3/99	51,874	14.60	9,801	40	42
		4/99	51,848	14.50	9,529	40	43
		5/99	52,670	13.20	8,760	40	42
		6/99	50,938	14.83	9,376	40	42
		7/99	58,535	13.90	9,545	40	47
		8/99	48,468	14.01	7,360	40	39
		9/99	50,633	15.27	7,984	40	42
		10/99	54,048	15.16	10,602	40	44
		11/99	51,272	14.99	9,552	40	43
		12/99	52,171	15.01	9,467	40	42
					622,297		111,182
DOMINION	STATE SCHMITT CREEK	1/99	84,021	5.35	144,228	29	93
		2/99	74,373	5.63	138,415	29	92
		3/99	83,222	5.63	151,035	29	93
		4/99	73,297	5.55	139,439	31	79
		5/99	73,230	4.50	141,595	31	76
		6/99	76,546	5.85	176,879	31	82
		7/99	78,668	5.85	164,592	31	82
		8/99	83,018	5.73	183,955	31	86
		9/99	84,229	5.80	175,237	31	91
		10/99	79,955	5.80	183,306	31	83
		11/99	78,080	5.88	190,675	31	84
		12/99	75,372	5.84	178,854	32	76
					944,011		1,968,210
DOMINION	THOMAS LAKE	1/99	212,246	10.38	16,257	44	156
		2/99	194,458	10.15	15,503	44	158
		3/99	210,038	10.60	15,842	44	154
		4/99	199,650	10.70	13,842	44	151
		5/99	207,911	10.74	14,503	44	152
		6/99	198,722	10.74	13,088	44	151
		7/99	184,751	10.71	13,437	44	135
		8/99	182,118	10.71	16,334	44	134
		9/99	174,302	11.08	13,643	44	132
		10/99	183,623	11.25	13,608	44	135
		11/99	173,118	11.09	15,130	44	131
		12/99	175,813	11.28	14,583	44	129
					2,296,750		175,770
DOMINION	WEBBER CREEK	1/99	30,042	16.53	1,450	10	97

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	WEBBER CREEK	2/99	26,255	16.20	1,284	10	94		
		3/99	30,055	16.20	941	10	97		
		4/99	30,025	16.60	709	10	100		
		5/99	30,218	17.00	472	10	97		
		6/99	27,911	16.69	413	10	93		
		7/99	27,203	16.69	114	10	88		
		8/99	25,753	17.21	239	10	83		
		9/99	28,078	17.60	280	10	94		
		10/99	27,540	17.78	272	10	89		
		11/99	24,581	17.73	251	10	82		
		12/99	23,505	17.82	215	10	76		
					331,166		6,640		
		DOMINION	WILD WEST	1/99	85,899	10.38	34,650	18	154
2/99	78,025			10.15	31,481	18	155		
3/99	82,832			10.60	38,517	18	148		
4/99	80,141			10.70	34,523	18	148		
5/99	82,231			10.74	37,551	18	147		
6/99	75,914			10.74	36,216	18	141		
7/99	73,870			10.71	45,522	18	132		
8/99	75,810			10.71	42,253	18	136		
9/99	70,821			11.08	39,140	18	131		
10/99	73,507			11.25	37,580	18	132		
11/99	74,784			11.09	33,410	18	138		
12/99	76,257			11.28	31,832	18	137		
					930,091		442,675		
DOMINION - REPORTER TOTALS:			30,459,492		10,787,397				
DYNAMIC DEVELOPM	NYSTROM C1-14	1/99	2,389		788	1	77		
		2/99	1,905		795	1	68		
		3/99	2,630		1,169	1	85		
		4/99	1,727		1,407	1	58		
		5/99	1,689		1,305	1	54		
		6/99	1,607		1,369	1	54		
		7/99	1,998		842	1	64		
		8/99	1,641		994	1	53		
		9/99	1,459		305	1	49		
		10/99	1,732		343	1	56		
		11/99	1,774		461	1	59		
		12/99	1,982		0	1	64		
					22,533		9,778		
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			22,533		9,778				
FEDERATED OIL	ANTRIM RESOURCES 1	1/99	7,509	16.00	83	8	30		
		2/99	6,046	16.00	28	8	27		
		3/99	7,566	17.50	344	8	30		
		4/99	7,495	19.17	66	8	31		
		5/99	6,983	19.17	60	8	28		
		6/99	6,193	19.17	47	8	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
FEDERATED OIL	ANTRIM RESOURCES 1	7/99	6,158	19.17	47	8	25
		8/99	6,337	19.17	13	8	26
		9/99	6,238	19.44	25	8	26
		10/99	6,397	19.54	34	8	26
		11/99	5,728	19.44	32	8	24
		12/99	5,164	19.44	29	8	21
				77,814		808	
FEDERATED OIL	ANTRIM RESOURCES 2	1/99	10,342	16.00	4,523	10	33
		2/99	9,307	16.00	3,040	10	33
		3/99	10,183	17.50	1,693	10	33
		4/99	6,946	19.31	6,280	9	26
		5/99	8,507	19.31	143	9	30
		6/99	8,071		135	10	27
		7/99	8,441	19.31	158	10	27
		8/99	7,217	19.31	589	10	23
		9/99	6,430	19.54	1,185	10	21
		10/99	5,907	19.54	1,402	10	19
		11/99	5,672	19.54	1,539	10	19
		12/99	5,379	19.54	1,739	10	17
				92,402		22,426	
FEDERATED OIL	BEAR LAKE 9	2/99	24,100	5.58	38,524	19	45
		3/99	23,824	5.58	38,524	19	40
		4/99	20,094	8.68	9,562	16	42
		5/99	17,062	8.68	15,066	19	29
		6/99	22,579	2.22	23,301	19	40
		7/99	23,433	2.22	27,223	19	40
		8/99	28,123	2.22	28,893	19	48
		9/99	29,331	2.22	27,532	19	51
		10/99	30,022	6.95	30,847	16	61
		11/99	27,884	6.95	38,447	16	58
		12/99	26,998	6.95	34,715	19	46
		273,450		312,634			
FEDERATED OIL - REPORTER TOTALS:			443,666		335,868		
HRF	ABE LINCOLN	1/99	13,512	12.00	2,021	3	145
		2/99	12,356	11.62	1,840	3	147
		3/99	12,820	11.64	2,089	3	138
		4/99	10,202	11.64	1,733	3	113
		5/99	10,745	11.70	1,760	3	116
		6/99	10,075	11.85	2,069	3	112
		7/99	9,651	6.88	3,988	3	104
		8/99	10,844	6.89	4,395	3	117
		9/99	11,575	6.82	4,570	3	129
		10/99	11,086	6.87	4,280	3	119
		11/99	10,300	6.80	4,258	3	114
		12/99	10,255	6.95	3,759	3	110
		133,421		36,762			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 1 HAYES	1/99	12,451	18.00	1,193	13	31
		2/99	11,134	18.34	968	13	31
		3/99	12,474	18.55	1,074	13	31
		4/99	9,300	18.00	1,043	13	24
		5/99	9,986	18.77	1,316	13	25
		6/99	9,676	18.76	1,384	13	25
		7/99	10,139	18.46	2,499	13	25
		8/99	9,927	18.09	3,539	13	25
		9/99	9,398	19.14	2,634	13	24
		10/99	9,585	19.41	2,842	13	24
		11/99	9,805	19.09	3,510	13	25
		12/99	8,691	19.67	3,075	13	22
					122,566		25,077
HRF	ASE 2	1/99	12,824	20.00	334	10	41
		2/99	14,095	21.08	271	10	50
		3/99	14,662	21.08	523	10	47
		4/99	16,943	21.00	572	10	56
		5/99	17,771	21.08	749	10	57
		6/99	16,974	21.08	585	10	57
		7/99	18,180	21.08	504	10	59
		8/99	15,439	20.12	687	10	50
		9/99	14,998	20.12	801	10	50
		10/99	14,757	20.12	635	10	48
		11/99	15,161	20.12	501	10	51
		12/99	16,195	20.12	554	10	52
					187,999		6,716
HRF	ASE 3A-25	1/99	13,663	16.00	1,802	14	31
		2/99	11,751	16.94	575	14	30
		3/99	12,355	16.94	1,595	14	28
		4/99	11,334	17.00	1,731	14	27
		5/99	10,646	16.94	1,720	14	25
		6/99	10,478	16.94	2,352	14	25
		7/99	11,098	16.94	1,809	14	26
		8/99	9,709	17.38	1,593	14	22
		9/99	10,745	17.38	1,870	14	26
		10/99	10,629	17.38	1,801	14	24
		11/99	10,904	17.38	1,748	14	26
		12/99	12,252	17.38	2,031	14	28
					135,564		20,627
HRF	ASE 3A-36	1/99	1,690	19.00	223	2	27
		2/99	2,131	19.15	104	2	38
		3/99	2,432	19.15	314	2	39
		4/99	2,533	19.00	387	2	42
		5/99	2,294	19.15	371	2	37
		6/99	2,068	19.15	464	2	34
		7/99	2,454	19.15	400	2	40
		8/99	2,155	18.68	353	2	35
		9/99	2,169	18.68	378	2	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 3A-36	10/99	2,255	18.68	382	2	36
		11/99	2,157	18.68	346	2	36
		12/99	827	18.68	137	2	13
			25,165		3,859		
HRF	ASE 3B WOLFE	1/99	28,445	22.00	740	16	57
		2/99	22,051	22.98	423	16	49
		3/99	23,536	22.98	839	16	47
		4/99	24,178	23.00	816	16	50
		5/99	24,656	22.98	1,039	16	50
		6/99	23,027	22.98	794	16	48
		7/99	22,701	22.98	630	16	46
		8/99	20,755	23.08	923	16	42
		9/99	24,060	23.08	1,286	16	50
		10/99	25,008	23.08	1,076	16	50
		11/99	23,282	23.08	770	16	49
		12/99	19,787	23.08	677	16	40
	281,486		10,013				
HRF	ASE 3B WOLFE ET AL	1/99	3,035	24.00	79	3	33
		2/99	2,251	25.03	43	3	27
		3/99	2,617	25.03	93	3	28
		4/99	2,767	25.00	93	3	31
		5/99	2,730	25.03	115	3	29
		6/99	2,416	25.03	83	3	27
		7/99	2,457	25.03	68	3	26
		8/99	1,858	24.15	83	3	20
		9/99	1,944	24.15	104	3	22
		10/99	2,516	24.15	108	3	27
		11/99	3,100	24.15	103	3	34
		12/99	2,261	24.15	77	3	24
	29,952		1,049				
HRF	ASE 4-16	1/99	12,195	13.00	1,881	8	49
		2/99	11,629	14.30	1,872	8	52
		3/99	12,322	14.30	1,833	8	50
		4/99	10,364	14.00	2,083	8	43
		5/99	10,534	14.30	2,239	8	42
		6/99	10,859	14.30	2,180	8	45
		7/99	9,709	14.30	1,784	8	39
		8/99	9,065	14.72	1,815	8	37
		9/99	10,133	14.72	2,075	8	42
		10/99	10,963	14.72	2,204	8	44
		11/99	10,906	14.72	2,129	8	45
		12/99	11,823	14.72	2,223	8	48
	130,502		24,318				
HRF	ASE 4-17	1/99	15,564	12.00	2,401	6	84
		2/99	13,610	12.35	2,191	6	81
		3/99	14,209	12.35	2,114	6	76
		4/99	12,898	12.00	2,593	6	72

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
HRF	ASE 4-17	5/99	14,341	12.35	3,048	6	77	
		6/99	13,517	12.35	2,713	6	75	
		7/99	13,256	12.35	2,435	6	71	
		8/99	13,147	12.97	2,632	6	71	
		9/99	12,284	12.97	2,515	6	68	
		10/99	12,675	12.97	2,548	6	68	
		11/99	12,427	12.97	2,425	6	69	
		12/99	16,124	12.97	3,031	6	87	
				164,052		30,646		
		HRF	ASE 4B	1/99	15,401	10.00	2,376	5
2/99	14,175			12.26	2,282	5	101	
3/99	15,623			12.26	2,325	5	101	
4/99	13,129			12.00	2,639	5	88	
5/99	12,555			12.26	2,669	5	81	
6/99	12,460			12.26	2,501	5	83	
7/99	13,162			12.26	2,418	5	85	
8/99	13,640			10.06	2,731	5	88	
9/99	14,306			10.06	2,929	5	95	
10/99	14,228			10.06	2,860	5	92	
11/99	12,925			10.06	2,523	5	86	
12/99	12,487			10.06	2,347	5	81	
				164,091		30,600		
HRF	ASE 4C	1/99	4,155	10.00	641	1	134	
		2/99	3,590	10.22	578	1	128	
		3/99	3,907	10.22	581	1	126	
		4/99	3,417	11.00	687	1	114	
		5/99	3,422	10.81	727	1	110	
		6/99	3,147	10.81	632	1	105	
		7/99	3,269	10.81	601	1	105	
		8/99	2,849	10.91	570	1	92	
		9/99	3,126	10.91	640	1	104	
		10/99	3,181	10.91	639	1	103	
		11/99	3,485	10.91	680	1	116	
		12/99	0	10.91	0	0	0	
				37,548		6,976		
HRF	ASE 4D	1/99	1,301	12.00	201	1	42	
		2/99	916	12.27	147	1	33	
		3/99	972	12.27	145	1	31	
		4/99	857	12.00	172	1	29	
		5/99	957	12.27	203	1	31	
		6/99	1,105	12.27	222	1	37	
		7/99	1,372	12.27	252	1	44	
		8/99	1,240	12.55	248	1	40	
		9/99	1,374	12.55	281	1	46	
		10/99	1,378	12.55	277	1	44	
		11/99	1,286	12.55	251	1	43	
		12/99	1,599	12.55	301	1	52	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			14,357		2,700		
HRF	ASE 5	1/99	39,367	21.00	2,410	19	67
		2/99	32,719	21.41	2,477	19	62
		3/99	38,115	21.41	2,744	19	65
		4/99	26,626	21.00	1,953	19	47
		5/99	27,055	21.41	2,545	19	46
		6/99	25,083	21.41	1,977	19	44
		7/99	25,920	21.41	2,023	19	44
		8/99	23,659	21.41	1,662	19	40
		9/99	24,199	22.22	1,945	19	42
		10/99	24,254	22.22	2,236	19	41
		11/99	23,687	22.22	2,594	19	42
		12/99	26,882	22.22	2,255	19	46
			337,566		26,821		
HRF	ASE 512	1/99	16,525	21.00	1,614	6	89
		2/99	16,227	20.78	662	6	97
		3/99	17,626	24.40	843	6	95
		4/99	12,924	24.00	1,035	6	72
		5/99	12,725	24.40	585	6	68
		6/99	10,053	24.40	755	6	56
		7/99	12,639	24.40	1,060	6	68
		8/99	10,984	24.40	1,085	6	59
		9/99	10,417	23.55	1,212	6	58
		10/99	9,080	23.55	644	6	49
		11/99	9,461	23.55	898	6	53
		12/99	8,884	23.55	734	6	48
			147,545		11,127		
HRF	ASE 519	10/99	2,787	22.62	198	1	90
		11/99	3,112	22.62	295	1	104
		12/99	3,024	22.62	250	1	98
			8,923		743		
HRF	ASE 5B	1/99	5,816	21.00	371	3	63
		2/99	5,757	20.70	436	3	69
		3/99	4,709	20.39	339	3	51
		4/99	3,385	20.00	248	3	38
		5/99	3,489	20.39	328	3	38
		6/99	3,334	20.39	263	3	37
		7/99	3,417	20.39	267	3	37
		8/99	2,946	20.39	207	3	32
		9/99	3,696	20.88	297	3	41
		10/99	3,160	20.88	291	3	34
		11/99	2,686	20.88	294	3	30
		12/99	1,690	20.88	142	3	18
			44,085		3,483		
HRF	ASE 5C	1/99	16,958	22.00	1,656	7	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 5C	2/99	17,131	22.32	698	7	87		
		3/99	19,511	23.91	934	7	90		
		4/99	13,709	24.00	1,098	7	65		
		5/99	13,424	23.91	618	7	62		
		6/99	12,907	23.91	969	7	61		
		7/99	15,713	23.91	1,317	7	72		
		8/99	16,532	23.91	1,632	7	76		
		9/99	12,549	25.02	1,460	7	60		
		10/99	12,698	25.02	900	7	59		
		11/99	13,485	25.02	1,280	7	64		
		12/99	12,265	25.02	1,014	7	57		
					176,882		13,576		
		HRF	ASE 6	1/99	96,951	20.00	3,163	44	71
2/99	86,834			20.31	2,664	44	70		
3/99	89,911			21.22	2,544	44	66		
4/99	65,448			21.00	3,019	44	50		
5/99	65,861			21.22	2,280	44	48		
6/99	61,270			21.22	1,157	44	46		
7/99	61,662			21.22	2,180	44	45		
8/99	55,585			21.22	3,029	44	41		
9/99	64,921			26.85	2,287	44	49		
10/99	62,693			26.85	3,035	44	46		
11/99	54,087			26.85	4,250	44	41		
12/99	52,554			26.85	3,292	44	39		
					817,777		32,900		
HRF	ASE 6B	1/99	6,581	20.00	215	2	106		
		2/99	4,875	20.41	150	2	87		
		3/99	6,910	21.91	196	2	111		
		4/99	4,640	22.00	214	2	77		
		5/99	4,775	21.91	165	2	77		
		6/99	5,117	21.91	97	2	85		
		7/99	4,787	21.91	169	2	77		
		8/99	4,220	21.91	230	2	68		
		9/99	5,234	21.84	184	2	87		
		10/99	4,392	21.84	213	2	71		
		11/99	5,554	21.84	436	2	93		
		12/99	6,157	21.84	386	2	99		
					63,242		2,655		
HRF	ASE 6C	1/99	2,076	23.00	68	1	67		
		2/99	1,590	23.18	49	1	57		
		3/99	2,941	21.49	83	1	95		
		4/99	2,193	21.00	101	1	73		
		5/99	2,807	21.49	97	1	91		
		6/99	2,214	21.49	42	1	74		
		7/99	2,655	21.49	94	1	86		
		8/99	2,961	21.49	161	1	96		
		9/99	0	26.61	0	1	0		
		10/99	5,879	26.61	285	1	190		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 6C	11/99	6,890	26.61	541	1	230
		12/99	6,256	26.61	392	1	202
			38,462		1,913		
HRF	ASE 7	1/99	14,276	21.00	1,156	7	66
		2/99	12,787	21.25	998	7	65
		3/99	12,987	22.47	796	7	60
		4/99	7,245	22.00	667	7	35
		5/99	10,035	22.47	954	7	46
		6/99	10,263	22.47	895	7	49
		7/99	10,086	22.47	877	7	46
		8/99	10,664	22.47	1,406	7	49
		9/99	11,056	18.68	1,502	7	53
		10/99	8,507	18.68	1,151	7	39
		11/99	9,234	18.68	1,214	7	44
		12/99	12,105	18.68	1,331	7	56
		129,245		12,947			
HRF	ASE 7B	1/99	6,054	18.00	490	3	65
		2/99	5,387	18.05	420	3	64
		3/99	6,292	18.58	386	3	68
		4/99	6,117	19.00	563	3	68
		5/99	4,930	18.58	469	3	53
		6/99	4,204	18.58	366	3	47
		7/99	4,234	18.58	368	3	46
		8/99	4,394	18.58	579	3	47
		9/99	5,516	19.34	750	3	61
		10/99	7,488	19.34	1,013	3	81
		11/99	7,231	19.34	950	3	80
		12/99	5,461	19.34	600	3	59
		67,308		6,954			
HRF	ASE 7C	1/99	7,904	18.00	240	7	36
		2/99	7,211	17.84	421	7	37
		3/99	8,844	18.55	328	7	41
		4/99	6,786	18.00	283	7	32
		5/99	7,143	18.37	254	7	33
		6/99	6,461	18.64	243	7	31
		7/99	6,507	17.25	210	7	30
		8/99	6,698	18.51	231	7	31
		9/99	6,646	19.07	268	7	32
		10/99	6,685	19.24	273	7	31
		11/99	6,366	19.31	235	7	30
		12/99	6,440	19.40	236	7	30
		83,691		3,222			
HRF	ASE 8	1/99	29,920	8.00	3,690	4	241
		2/99	27,227	7.84	2,737	4	243
		3/99	27,667	7.99	2,997	4	223
		4/99	26,361	8.00	2,177	4	220
		5/99	28,045	8.16	3,035	4	226

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 8	6/99	27,144	8.53	2,518	4	226
		7/99	28,220	8.39	2,727	4	228
		8/99	26,490	8.66	2,449	4	214
		9/99	25,989	8.66	2,525	4	217
		10/99	27,686	8.66	2,277	4	223
		11/99	26,760	9.34	2,002	4	223
		12/99	26,550	9.33	1,673	4	214
				328,059		30,807	
HRF	BAGLEY 27	1/99	156,221	18.63	9,624	36	140
		2/99	139,010	18.59	9,500	36	138
		3/99	152,801	18.59	10,415	36	137
		4/99	113,673	18.42	12,354	36	105
		5/99	109,021	18.39	9,991	36	98
		6/99	108,224	18.39	7,695	36	100
		7/99	113,481	18.39	8,407	36	102
		8/99	106,904	18.39	9,586	36	96
		9/99	112,126	18.39	10,435	36	104
		10/99	111,017	18.39	14,335	36	99
		11/99	103,746	18.39	12,516	36	96
		12/99	104,911	18.39	18,790	35	97
		1,431,135		133,648			
HRF	BEAR SWAMP	1/99	75,772	7.00	30,895	8	306
		2/99	65,100	7.46	25,969	8	291
		3/99	67,818	7.46	25,309	8	273
		4/99	61,720	7.00	21,582	8	257
		5/99	59,999	8.00	20,269	8	242
		6/99	58,592	8.00	23,349	8	244
		7/99	57,476	8.00	18,607	8	232
		8/99	56,573	8.00	17,749	8	228
		9/99	65,066	8.00	21,128	8	271
		10/99	61,541	8.00	17,407	8	248
		11/99	56,716	8.89	15,902	8	236
		12/99	55,860	8.89	14,862	8	225
		742,233		253,028			
HRF	CHARLTON 14	1/99	26,975	17.00	3,653	13	67
		2/99	24,686	17.13	4,959	13	68
		3/99	25,853	17.29	7,250	13	64
		4/99	20,144	17.00	1,610	13	52
		5/99	21,255	17.51	1,458	13	53
		6/99	12,988	17.64	2,384	13	33
		7/99	20,596	17.89	3,766	13	51
		8/99	20,518	17.86	6,754	13	51
		9/99	20,098	18.35	5,851	13	52
		10/99	19,838	16.81	2,270	13	49
		11/99	18,807	18.71	1,055	13	48
		12/99	25,247	18.74	1,323	13	63
		257,005		42,333			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HAASS	4/99	1,786	5.00	7,020	15	4
		5/99	26,976	5.41	75,245	15	58
		6/99	38,834	5.41	66,412	15	86
		7/99	50,124	5.41	56,101	15	108
		8/99	68,672	5.41	64,560	15	148
		9/99	69,782	5.41	53,400	15	155
		10/99	82,978	5.41	61,451	15	178
		11/99	78,028	6.22	47,209	15	173
		12/99	85,536	6.22	54,070	15	184
					502,716		485,468
HRF	HERMS LANDING	1/99	5,696	12.00	852	3	61
		2/99	5,209	11.62	776	3	62
		3/99	5,404	11.64	880	3	58
		4/99	4,430	11.64	752	3	49
		5/99	4,739	11.70	776	3	51
		6/99	4,539	11.85	932	3	50
		7/99	4,101	10.00	1,695	3	44
		8/99	4,350	9.96	1,763	3	47
		9/99	3,852	9.81	1,521	3	43
		10/99	3,204	9.92	1,237	3	34
		11/99	3,756	9.76	1,553	3	42
		12/99	4,048	10.12	1,484	3	44
					53,328		14,221
HRF	INDIAN GREEN	7/99	47,872		64,415	7	221
		8/99	43,479		63,495	7	200
		9/99	45,287		64,397	7	216
		10/99	54,680		65,324	7	252
		11/99	51,134		65,579	7	243
		12/99	51,207		59,327	7	236
			293,659		382,537		
HRF	KOGELMANN	4/99	31,069	5.00	122,123	15	69
		5/99	47,212	5.06	131,689	15	102
		6/99	64,908	5.06	111,002	15	144
		7/99	77,678	5.06	86,941	15	167
		8/99	83,284	5.06	78,298	15	179
		9/99	82,088	5.06	62,816	15	182
		10/99	83,170	5.06	61,594	15	179
		11/99	92,020	6.11	55,675	15	204
		12/99	91,808	6.11	58,035	15	197
			653,237		768,173		
HRF	LIGHTNING TREE	1/99	53,787	7.00	21,931	7	248
		2/99	47,679	6.66	19,020	7	243
		3/99	50,858	6.66	18,979	7	234
		4/99	48,629	7.00	17,004	9	180
		5/99	46,825	6.66	15,818	9	168
		6/99	44,478	6.66	17,725	9	165
		7/99	46,691	6.78	15,116	9	167

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LIGHTNING TREE	8/99	42,316	6.78	13,276	9	152
		9/99	48,209	6.78	15,654	9	179
		10/99	47,327	6.78	13,386	9	170
		11/99	43,610	6.66	12,228	9	162
		12/99	46,191	6.66	12,290	9	166
					566,600		192,427
HRF	LOST WATCHMAN	1/99	87,091	6.00	35,510	11	255
		2/99	77,615	5.75	30,961	11	252
		3/99	80,051	5.75	29,874	11	235
		4/99	75,660	6.00	26,456	11	229
		5/99	75,210	5.75	25,407	11	221
		6/99	69,846	5.75	27,834	11	212
		7/99	72,125	5.75	23,350	11	211
		8/99	66,819	5.75	20,963	11	196
		9/99	56,237	5.75	18,261	11	170
		10/99	70,626	5.75	19,976	11	207
		11/99	64,256	5.75	18,017	11	195
		12/99	64,017	5.75	17,032	11	188
					859,553		293,641
HRF	MAYER	1/99	15,218	17.00	557	13	38
		2/99	12,658	19.89	534	13	35
		3/99	14,080	20.88	215	13	35
		4/99	10,519	21.00	387	13	27
		5/99	12,192	20.88	21	13	30
		6/99	11,554	20.88	13	13	30
		7/99	10,471	20.88	17	13	26
		8/99	11,001	20.88	160	13	27
		9/99	11,389	20.71	606	13	29
		10/99	11,376	20.71	334	13	28
		11/99	11,120	20.71	50	13	29
		12/99	10,497	20.71	546	13	26
					142,075		3,440
HRF	MINERS DAM	6/99	2,503	2.74	997	1	83
		7/99	2,583	2.74	836	1	83
		8/99	2,508	2.74	778	1	81
		9/99	2,982	2.74	956	1	99
		10/99	2,433	2.74	688	1	78
		11/99	2,730	2.74	765	1	91
		12/99	2,814	2.74	749	1	91
					18,553		5,769
HRF	NMAG 1	1/99	20,134	25.00	824	24	27
		2/99	18,220	23.50	560	24	27
		3/99	22,376	23.50	517	24	30
		4/99	16,000	24.00	458	24	22
		5/99	15,380	23.50	360	24	21
		6/99	14,889	23.50	267	24	21
		7/99	15,719	23.50	518	24	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	NMAG 1	8/99	15,514	24.53	444	24	21
		9/99	17,957	24.53	732	24	25
		10/99	16,864	24.53	570	24	23
		11/99	15,692	24.53	424	24	22
		12/99	16,329	24.53	371	24	22
				205,074		6,045	
HRF	NMAG 2	1/99	4,032	20.00	165	3	43
		2/99	4,035	21.15	124	3	48
		3/99	4,029	21.15	93	3	43
		4/99	2,925	21.00	84	3	33
		5/99	3,188	21.15	75	3	34
		6/99	3,007	21.15	54	3	33
		7/99	3,148	21.15	104	3	34
		8/99	3,225	20.28	92	3	35
		9/99	3,204	20.28	131	3	36
		10/99	3,438	20.28	116	3	37
		11/99	3,593	20.28	97	3	40
		12/99	3,090	20.28	70	3	33
				40,914		1,205	
HRF	NMAG 3	1/99	7,566	26.00	309	7	35
		2/99	8,198	25.70	252	7	42
		3/99	7,063	25.70	163	7	33
		4/99	5,361	26.00	153	7	26
		5/99	5,698	25.70	133	7	26
		6/99	6,109	25.70	110	7	29
		7/99	8,116	25.70	267	7	37
		8/99	7,464	23.63	214	7	34
		9/99	7,295	23.63	297	7	35
		10/99	8,788	23.63	297	7	40
		11/99	8,979	23.63	242	7	43
		12/99	8,240	23.63	187	7	38
				88,877		2,624	
HRF	SCV	1/99	161,591	23.00	8,539	66	79
		2/99	143,974	22.71	7,376	66	78
		3/99	156,177	22.89	8,393	66	76
		4/99	111,888	23.00	8,655	66	57
		5/99	113,629	22.98	9,028	66	56
		6/99	104,771	22.98	7,375	66	53
		7/99	104,704	22.56	8,715	66	51
		8/99	106,245	22.40	8,062	66	52
		9/99	107,979	23.92	9,853	66	55
		10/99	111,209	23.32	12,794	66	54
		11/99	108,816	23.54	10,981	66	55
		12/99	110,978	23.75	10,951	66	54
				1,441,961		110,722	
HRF	SNOWPLOW 2A	1/99	6,552	6.00	2,671	2	106
		2/99	5,855	5.75	2,336	2	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	SNOWFLOW 2A	3/99	6,024	5.75	2,248	2	97		
		4/99	11,249	6.00	3,933	2	187		
		5/99	10,796	5.75	3,647	2	174		
		6/99	10,042	5.75	4,002	2	167		
		7/99	10,274	5.75	3,326	2	166		
		8/99	7,694	5.75	2,414	2	124		
		9/99	10,482	5.75	3,404	2	175		
		10/99	10,190	5.75	2,882	2	164		
		11/99	9,698	5.75	2,719	2	162		
		12/99	8,816	5.75	2,346	2	142		
					107,672		35,928		
		HRF	SOUTH OTSEGO 10	1/99	121,254	22.39	2,122	31	126
				2/99	95,054	22.38	1,936	31	110
3/99	113,484			22.38	762	31	118		
4/99	82,734			22.35	2,642	31	89		
5/99	78,794			22.38	1,641	31	82		
6/99	75,615			22.38	3,205	31	81		
7/99	76,846			22.38	2,275	31	80		
8/99	71,976			22.38	1,974	31	75		
9/99	79,314			22.38	2,076	31	85		
10/99	77,215			22.38	2,418	31	80		
11/99	73,470			22.38	1,221	31	79		
12/99	75,792			22.38	1,287	31	79		
					1,021,548		23,559		
HRF	STATE HAYES	1/99	3,957	17.00	309	11	12		
		2/99	3,717	15.42	187	11	12		
		3/99	3,688	16.77	170	11	11		
		4/99	2,598	17.00	200	11	8		
		5/99	2,981	16.77	434	11	9		
		6/99	3,146	16.77	695	11	10		
		7/99	5,110	16.77	558	11	15		
		8/99	4,391	16.77	691	11	13		
		9/99	4,313	21.43	730	11	13		
		10/99	5,285	21.25	862	11	15		
		11/99	4,627	21.43	757	11	14		
		12/99	5,065	21.43	710	11	15		
					48,878		6,303		
HRF	TLC 20	1/99	107,029	12.00	16,006	20	173		
		2/99	97,875	11.62	14,578	20	175		
		3/99	101,545	11.64	16,544	20	164		
		4/99	86,261	11.64	14,652	20	144		
		5/99	89,837	11.70	14,718	20	145		
		6/99	87,293	11.85	17,929	20	145		
		7/99	81,943	10.00	33,859	20	132		
		8/99	85,450	9.96	34,631	20	138		
		9/99	89,330	9.81	35,269	20	149		
		10/99	86,953	9.92	33,573	20	140		
		11/99	81,120	9.76	33,534	20	135		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC 20	12/99	84,002	10.12	30,792	20	135
			1,078,638		296,085		
HRF	TOM & JERRY	6/99	2,149	7.73	856	1	72
		7/99	2,280	7.73	738	1	74
		8/99	2,096	7.73	658	1	68
		9/99	2,621	7.73	851	1	87
		10/99	2,508	7.73	709	1	81
		11/99	2,400	7.73	673	1	80
		12/99	2,477	7.73	659	1	80
			16,531		5,144		
HRF	TY COBB	1/99	13,782	12.00	2,061	3	148
		2/99	10,850	11.62	1,616	3	129
		3/99	11,653	11.64	1,898	3	125
		4/99	11,882	12.00	2,018	3	132
		5/99	12,909	11.70	2,115	3	139
		6/99	12,771	11.85	2,623	3	142
		7/99	12,324	9.77	5,092	3	133
		8/99	12,546	9.96	5,085	3	135
		9/99	13,060	9.81	5,156	3	145
		10/99	13,265	9.92	5,122	3	143
		11/99	12,326	9.76	5,095	3	137
		12/99	12,335	10.12	4,522	3	133
			149,703		42,403		
HRF	VIENNA CHARLTON	1/99	15,122	17.00	2,048	11	44
		2/99	14,356	16.75	2,884	11	47
		3/99	15,595	16.75	4,373	11	46
		4/99	12,215	17.00	977	11	37
		5/99	12,441	16.75	854	11	36
		6/99	20,335	17.63	3,733	11	62
		7/99	13,553	17.63	2,478	11	40
		8/99	15,098	17.63	4,970	11	44
		9/99	14,161	17.63	4,123	11	43
		10/99	15,967	17.63	1,827	11	47
		11/99	15,358	17.63	862	11	47
		12/99	9,585	17.63	502	11	28
	173,786		29,631				
HRF - REPORTER TOTALS:			13,563,164		3,480,825		
J5	BENGAL 32	1/99	61,561	5.40	16,598	19	105
		2/99	64,049	5.50	16,362	19	120
		3/99	58,749	5.40	17,355	19	100
		4/99	60,556	5.40	16,219	19	106
		5/99	71,977	5.50	15,262	19	122
		6/99	69,134	5.50	13,484	19	121
		7/99	75,612	5.40	13,066	19	128
		8/99	77,698	5.40	13,419	19	132
		9/99	70,033	5.50	11,291	19	123

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	BENGAL 32	10/99	74,664	5.60	12,543	19	127
		11/99	71,058	5.60	10,782	19	125
		12/99	69,723	5.60	10,655	19	118
			824,814		167,036		
J5	BIG BASS LAKE	1/99	6,731	21.80	3,787	9	24
		2/99	4,376	21.20	3,722	9	17
		3/99	9,540	21.10	4,514	9	34
		4/99	16,947	21.10	2,066	9	63
		5/99	12,914	21.10	1,676	9	46
		6/99	12,947	21.10	1,373	9	48
		7/99	12,295	21.10	1,652	9	44
		8/99	13,476	21.60	2,172	9	48
		9/99	12,488	21.80	3,942	9	46
		10/99	14,093	21.80	5,093	9	50
		11/99	19,308	21.80	4,882	9	72
		12/99	13,010	19.73	4,837	9	47
	148,125		39,716				
J5	BLACK RIVER	1/99	82,895	12.80	8,390	20	134
		2/99	82,796	13.10	6,823	20	148
		3/99	92,645	13.10	6,237	20	149
		4/99	77,964	13.10	5,718	20	130
		5/99	82,022	13.30	7,998	20	132
		6/99	80,308	13.50	7,685	20	134
		7/99	77,382	13.60	7,104	20	125
		8/99	76,517	13.70	4,735	20	123
		9/99	69,696	13.70	5,443	20	116
		10/99	69,252	13.80	4,996	20	112
		11/99	62,969	12.80	4,513	20	105
		12/99	66,403	13.60	4,550	20	107
	920,849		74,192				
J5	MERO 34	1/99	5,652	12.80	632	2	91
		2/99	6,056	13.10	1,005	2	108
		3/99	6,634	13.10	1,364	2	107
		4/99	5,674	13.10	840	2	95
		5/99	5,837	13.30	558	2	94
		6/99	6,273	13.50	270	2	105
		7/99	6,457	13.60	713	2	104
		8/99	6,421	13.70	1,240	2	104
		9/99	6,065	13.70	630	2	101
		10/99	6,384	13.80	744	2	103
		11/99	5,957	13.70	810	2	99
		12/99	4,334	14.30	744	2	70
	71,744		9,550				
J5	WAGAR 22	1/99	14,719	12.80	1,147	2	237
		2/99	15,557	13.10	1,350	2	278
		3/99	17,109	13.10	1,798	2	276
		4/99	14,184	13.10	2,460	2	236

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
J5	WAGAR 22	5/99	14,541	13.30	868	2	235		
		6/99	16,247	13.50	390	2	271		
		7/99	17,050	13.60	806	2	275		
		8/99	16,927	13.70	2,046	2	273		
		9/99	16,970	13.70	1,710	2	283		
		10/99	18,521	13.80	1,054	2	299		
		11/99	17,160	10.40	1,020	2	286		
		12/99	15,781	11.20	1,085	2	255		
					194,766		15,734		
		J5 - REPORTER TOTALS:			2,160,298		306,228		
JORDAN DEVELOPME	451 RUM	1/99	40,836	17.75	1,664	15	88		
		2/99	34,494	17.75	1,573	15	82		
		3/99	37,377	17.75	1,634	15	80		
		4/99	34,571	17.75	1,722	15	77		
		5/99	37,098	17.75	1,629	15	80		
		6/99	32,627	17.75	1,424	15	73		
		7/99	33,958	18.38	1,339	15	73		
		8/99	34,951	18.38	1,295	15	75		
		9/99	32,717	18.38	1,314	15	73		
		10/99	34,677	18.38	1,274	15	75		
		11/99	33,271	18.38	1,253	15	74		
		12/99	29,606	18.38	1,192	15	64		
			416,183		17,313				
JORDAN DEVELOPME	ART CARNEY	1/99	30,786	4.24	15,173	13	76		
		2/99	27,927	4.45	14,226	13	77		
		3/99	32,675	4.49	17,386	13	81		
		4/99	31,709	4.60	16,450	13	81		
		5/99	32,305	4.57	16,369	13	80		
		6/99	28,444	4.63	13,899	13	73		
		7/99	29,676	4.71	13,762	13	74		
		8/99	30,441	4.72	14,552	13	76		
		9/99	29,948	4.77	15,195	13	77		
		10/99	29,769	4.77	15,431	13	74		
		11/99	28,246	4.87	13,444	13	72		
		12/99	26,067	4.71	11,625	13	65		
			357,993		177,512				
JORDAN DEVELOPME	BLACK	1/99	45,580	13.86	2,877	28	52		
		2/99	40,442	15.09	2,344	28	52		
		3/99	48,499	15.00	4,050	28	56		
		4/99	46,020	13.89	4,692	28	55		
		5/99	46,519	13.44	5,462	28	54		
		6/99	43,473	15.11	6,035	28	52		
		7/99	45,204	14.14	6,515	28	52		
		8/99	45,002	16.10	5,353	28	52		
		9/99	41,424	15.97	5,225	28	49		
		10/99	42,201	16.05	6,121	28	49		
11/99	39,180	15.74	7,358	28	47				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	BLACK	12/99	39,737	16.07	5,845	28	46
			523,281		61,877		
JORDAN DEVELOPME	DOVER WEST	1/99	49,289	12.01	5,276	20	79
		2/99	46,756	12.71	4,914	20	83
		3/99	51,115	11.89	5,358	20	82
		4/99	47,374	12.51	5,055	20	79
		5/99	48,100	12.26	5,273	20	78
		6/99	46,339	12.57	5,125	20	77
		7/99	46,963	12.57	5,142	20	76
		8/99	41,482	12.55	4,530	20	67
		9/99	47,788	13.07	6,501	20	80
		10/99	46,650	13.43	5,361	20	75
		11/99	42,470	12.86	4,826	20	71
		12/99	43,122	13.06	4,945	20	70
			557,448		62,306		
JORDAN DEVELOPME	FARMER IN THE DELL	1/99	55,807	17.15	2,683	17	106
		2/99	55,342	17.15	3,020	17	116
		3/99	60,862	17.15	3,028	17	115
		4/99	56,656	17.15	2,077	17	111
		5/99	57,689	17.15	2,163	17	109
		6/99	55,673	17.15	1,571	17	109
		7/99	54,992	17.73	1,451	17	104
		8/99	54,447	17.73	911	17	103
		9/99	53,002	17.73	1,398	17	104
		10/99	55,867	17.73	1,303	17	106
		11/99	51,580	17.73	2,067	17	101
		12/99	52,934	17.73	2,129	17	100
			664,851		23,801		
JORDAN DEVELOPME	HAYMEADOW	1/99	92,815	14.67	5,675	14	214
		2/99	87,052	14.96	7,737	14	222
		3/99	92,873	15.25	7,026	14	214
		4/99	87,157	15.38	4,044	14	208
		5/99	90,918	15.45	3,141	14	209
		6/99	83,110	15.74	2,174	14	198
		7/99	91,041	15.59	1,786	14	210
		8/99	80,743	15.89	1,711	14	186
		9/99	89,436	16.11	2,607	14	213
		10/99	91,259	15.90	3,522	14	210
		11/99	85,663	16.24	2,425	14	204
		12/99	87,041	16.02	2,818	14	201
			1,059,108		44,666		
JORDAN DEVELOPME	NICKERSON VALLEY	1/99	61,745	14.01	2,550	16	124
		2/99	56,672	14.01	2,176	16	127
		3/99	59,730	14.01	5,327	16	120
		4/99	56,239	14.01	1,373	16	117
		5/99	55,127	14.01	1,109	16	111
		6/99	50,376	14.01	1,311	16	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	NICKERSON VALLEY	7/99	54,216	14.01	1,076	16	109
		8/99	51,668	14.01	2,476	16	104
		9/99	52,796	14.01	2,217	16	110
		10/99	53,685	14.01	2,119	16	108
		11/99	50,357	14.01	2,102	16	105
		12/99	50,539	14.01	2,064	16	102
					653,150		25,900
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/99	34,938	6.21	6,189	24	47
		2/99	33,356	6.33	7,081	24	50
		3/99	38,897	5.64	8,581	24	52
		4/99	36,811	6.48	6,590	24	51
		5/99	39,594	6.62	7,731	24	53
		6/99	36,813	5.83	6,108	24	51
		7/99	39,333	6.37	6,966	24	53
		8/99	37,519	6.70	5,703	24	50
		9/99	37,173	6.84	6,017	24	52
		10/99	38,536	6.84	5,561	24	52
		11/99	35,722	6.87	5,397	24	50
		12/99	39,147	6.75	5,364	24	53
			447,839		77,288		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/99	16,622	4.20	1,780	6	89
		2/99	14,975	5.31	1,736	6	89
		3/99	17,540	5.15	2,053	6	94
		4/99	16,381	5.11	2,262	6	91
		5/99	16,463	4.99	2,132	6	88
		6/99	15,333	5.19	2,108	6	85
		7/99	16,068	5.07	1,802	6	86
		8/99	14,892	5.11	2,118	6	80
		9/99	15,334	4.68	2,179	6	85
		10/99	15,329	5.19	2,065	6	82
		11/99	14,550	5.87	2,408	6	81
		12/99	14,680	5.52	2,054	6	79
			188,167		24,697		
JORDAN DEVELOPME	SCHROEDER	1/99	11,740	20.95	140	10	38
		2/99	11,410	20.95	96	10	41
		3/99	12,848	22.02	85	10	41
		4/99	12,782	22.02	91	10	43
		5/99	12,638	22.02	89	10	41
		6/99	11,285	22.02	68	10	38
		7/99	11,247	22.02	61	10	36
		8/99	10,966	22.02	23	10	35
		9/99	10,840	22.29	13	10	36
		10/99	11,176	22.29	41	10	36
		11/99	9,901	22.29	10	10	33
12/99	9,698	22.29	9	10	31		
			136,531		726		
JORDAN DEVELOPME	SLAM DUNCAN	1/99	41,629	9.74	1,883	17	79

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	SLAM DUNCAN	2/99	35,084	10.08	2,260	17	74		
		3/99	40,238	10.30	2,480	17	76		
		4/99	38,716	10.21	2,400	17	76		
		5/99	38,119	10.40	2,400	17	72		
		6/99	33,791	10.42	2,260	17	66		
		7/99	38,361	9.53	2,903	17	73		
		8/99	40,141	10.85	3,063	17	76		
		9/99	38,999	10.86	2,609	17	76		
		10/99	39,116	10.86	2,656	17	74		
		11/99	37,747	11.11	2,439	17	74		
		12/99	36,798	10.86	1,990	17	70		
					458,739		29,343		
		JORDAN DEVELOPME	VIENNA 1	1/99	16,461	2.64	41,876	19	28
2/99	14,161			2.64	36,810	19	27		
3/99	16,419			2.64	22,720	19	28		
4/99	14,608			2.64	20,327	19	26		
5/99	15,331			2.69	21,847	16	31		
6/99	15,263			2.69	21,218	16	32		
7/99	14,313			2.69	21,156	16	29		
8/99	13,429			2.69	21,131	16	27		
9/99	13,362			2.69	20,489	16	28		
10/99	14,107			2.69	19,979	15	30		
11/99	13,194			2.77	18,529	15	29		
12/99	12,991			2.77	16,941	15	28		
					173,639		283,023		
JORDAN DEVELOPME	VIENNA 2	1/99	57,742	10.03	7,777	30	62		
		2/99	55,854	9.56	7,120	30	66		
		3/99	61,263	9.52	8,315	30	66		
		4/99	58,615	9.82	7,751	30	65		
		5/99	58,622	10.27	6,480	30	63		
		6/99	57,017	10.25	7,841	30	63		
		7/99	58,723	10.43	7,994	30	63		
		8/99	58,956	10.43	7,409	30	63		
		9/99	53,509	10.24	6,846	30	59		
		10/99	53,502	10.64	7,762	30	58		
		11/99	52,112	10.39	8,080	30	58		
		12/99	50,150	10.21	7,823	30	54		
					676,065		91,198		
JORDAN DEVELOPME	VIENNA 3	1/99	29,921	14.72	1,621	12	80		
		2/99	26,563	16.22	1,643	12	79		
		3/99	27,940	16.24	1,835	12	75		
		4/99	26,215	16.29	1,573	12	73		
		5/99	28,203	14.51	1,882	12	76		
		6/99	26,017	16.54	1,748	12	72		
		7/99	26,559	16.66	1,720	12	71		
		8/99	27,098	16.61	1,798	12	73		
		9/99	25,318	16.71	1,676	12	70		
		10/99	26,030	16.71	1,552	12	70		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 3	11/99	25,930	16.99	1,674	12	72
		12/99	24,955	17.01	1,684	12	67
			320,749		20,406		
JORDAN DEVELOPME	VOYER LAKE	1/99	79,308	13.63	2,915	13	197
		2/99	70,343	13.60	2,205	13	193
		3/99	75,993	13.67	1,732	13	189
		4/99	66,807	13.49	1,215	13	171
		5/99	69,661	13.81	1,014	13	173
		6/99	66,575	14.04	731	13	171
		7/99	65,821	14.09	1,077	13	163
		8/99	60,116	14.04	1,009	13	149
		9/99	63,590	14.58	1,395	13	163
		10/99	65,235	14.76	2,119	13	162
		11/99	60,966	14.83	1,732	13	156
		12/99	58,903	14.81	1,682	13	146
			803,318		18,826		
JORDAN DEVELOPMENT - REPORTER TOTALS:			7,437,061		958,882		
MERCURY	AEQUUS	3/99	0	6.83	0	0	0
		4/99	0	6.90	0	0	0
		5/99	0	6.83	0	0	0
		6/99	7,923	7.08	878	2	132
		7/99	7,283	7.08	867	2	117
		8/99	7,167	7.00	736	2	116
		9/99	6,779	7.14	452	2	113
		10/99	6,912	7.18	592	2	111
		11/99	6,818	7.38	620	2	114
		12/99	6,069	7.72	335	2	98
			48,951		4,480		
MERCURY	BAGLEY	1/99	23,850	6.53	8,110	3	256
		2/99	20,149	6.38	6,516	3	240
		3/99	21,275	6.83	7,152	3	229
		4/99	18,955	6.90	6,772	3	211
		5/99	18,686	6.83	6,725	3	201
		6/99	17,941	7.08	6,499	3	199
		7/99	17,238	7.08	7,338	3	185
		8/99	17,356	7.00	6,426	3	187
		9/99	18,060	7.14	7,294	3	201
		10/99	17,700	7.18	6,669	3	190
		11/99	16,347	7.38	6,544	3	182
		12/99	16,342	7.72	6,388	3	176
			223,899		82,433		
MERCURY	BIJOU 16	1/99	12,508	10.54	2,033	3	134
		2/99	11,878	10.47	2,525	3	141
		3/99	15,565	10.84	3,092	4	126
		4/99	15,108	10.10	2,546	4	126
		5/99	15,488	9.92	2,313	4	125

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	BIJOU 16	6/99	13,839	10.86	2,214	4	115
		7/99	14,250	10.85	2,411	4	115
		8/99	14,758	11.10	2,263	4	119
		9/99	15,666	10.70	2,218	4	131
		10/99	15,413	11.27	2,133	4	124
		11/99	14,035	11.43	1,984	4	117
		12/99	14,154	11.52	2,010	4	114
				172,662		27,742	
MERCURY	CHARLTON 7	1/99	4,003	21.50	88	6	22
		2/99	1,866	22.83	67	6	11
		3/99	6,197	22.01	111	6	33
		4/99	4,110	22.30	69	6	23
		5/99	5,231	22.10	102	6	28
		6/99	5,243	24.04	137	6	29
		7/99	5,304	22.81	0	6	29
		8/99	6,094	24.77	105	6	33
		9/99	5,009	24.29	105	6	28
		10/99	5,457	23.67	76	6	29
		11/99	4,269	22.49	120	6	24
		12/99	4,460	24.44	103	6	24
		57,243		1,083			
MERCURY	COACHES/HAYES 34	1/99	62,281	10.15	13,764	14	143
		2/99	59,717	10.57	14,196	15	142
		3/99	75,108	10.60	18,294	15	162
		4/99	75,321	10.70	16,072	15	167
		5/99	75,340	10.74	15,530	15	162
		6/99	69,830	10.85	13,823	15	155
		7/99	64,697	10.71	12,881	15	139
		8/99	60,486	10.90	12,926	14	139
		9/99	58,470	11.08	10,866	15	130
		10/99	61,801	11.25	12,156	15	133
		11/99	59,906	11.09	12,119	15	133
		12/99	62,787	11.28	11,463	15	135
		785,744		164,090			
MERCURY	COLONEL SAUNDERS	1/99	15,371	9.86	1,494	3	165
		2/99	24,786	10.00	1,580	3	295
		3/99	15,380	9.80	1,783	3	165
		4/99	13,644	9.93	1,867	3	152
		5/99	14,010	9.89	1,848	3	151
		6/99	13,912	9.88	1,905	3	155
		7/99	14,763	9.88	0	3	159
		8/99	15,739	9.78	2,589	3	169
		9/99	12,892	9.88	2,589	3	143
		10/99	12,321	9.92	3,140	3	132
		11/99	9,686	9.97	4,619	3	108
		12/99	9,539	9.39	4,811	3	103
		172,043		28,225			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	COLONEL SAUNDERS NORT	1/99	29,334	7.06	1,486	3	315
		2/99	48,712	7.13	1,262	3	580
		3/99	31,959	7.02	1,494	3	344
		4/99	27,610	7.08	1,242	3	307
		5/99	26,719	7.17	1,259	3	287
		6/99	25,420	7.16	1,207	3	282
		7/99	27,005	7.24	0	3	290
		8/99	27,031	7.13	879	3	291
		9/99	24,907	7.22	978	3	277
		10/99	27,420	7.25	1,129	3	295
		11/99	26,057	7.26	1,070	3	290
		12/99	23,914	7.18	994	3	257
					346,088		13,000
MERCURY	FLETCH	1/99	33,671	11.12	1,735	21	52
		2/99	35,538	11.10	1,548	21	60
		3/99	31,781	11.11	1,379	21	49
		4/99	40,037	10.79	1,590	21	64
		5/99	41,078	10.91	1,603	21	63
		6/99	34,408	10.95	1,473	21	55
		7/99	35,717	11.23	0	21	55
		8/99	35,710	10.97	1,360	21	55
		9/99	32,474	11.03	1,360	21	52
		10/99	13,990	11.34	1,308	21	21
		11/99	30,770	11.14	1,444	21	49
		12/99	30,434	11.44	1,435	21	47
					395,608		16,235
MERCURY	FONTINALIS CLUB	1/99	13,508	0.85	148,308	5	87
		2/99	24,700	1.10	246,598	11	80
		3/99	57,558	1.53	408,075	19	98
		4/99	81,756	1.59	365,565	19	143
		5/99	101,928	1.70	359,448	21	157
		6/99	114,934	1.62	423,582	22	174
		7/99	125,787	1.56	457,814	25	162
		8/99	137,894	1.52	407,119	24	185
		9/99	136,407	1.55	367,274	24	189
		10/99	140,182	1.55	391,469	24	188
		11/99	129,727	1.50	383,299	26	166
		12/99	146,304	15.42	464,655	32	147
					1,210,685		4,423,206
MERCURY	FREDERIC IX	12/99	21	10.83	95	1	1
			21		95		
MERCURY	FREDERIC X	12/99	35	10.83	0	2	1
			35		0		
MERCURY	GREEN RIVER SOUTH	1/99	143,817	7.70	19,669	49	95
		2/99	128,334	8.07	24,688	49	94

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	GREEN RIVER SOUTH	3/99	153,911	7.86	25,725	49	101		
		4/99	147,075	7.89	22,358	49	100		
		5/99	154,059	7.81	20,063	49	101		
		6/99	137,730	7.70	20,002	49	94		
		7/99	150,061	7.92	19,337	49	99		
		8/99	147,332	7.99	20,558	49	97		
		9/99	149,224	8.08	18,150	49	102		
		10/99	150,235	8.05	19,583	49	99		
		11/99	144,636	8.01	18,645	49	98		
		12/99	151,390	8.05	18,804	49	100		
					1,757,804		247,582		
		MERCURY	GREEN RIVER WEST	1/99	48,282	6.03	56,829	27	58
				2/99	60,510	5.95	41,924	27	80
3/99	57,575			5.95	54,860	27	69		
4/99	54,035			5.80	47,841	27	67		
5/99	56,509			6.02	43,224	26	70		
6/99	60,426			5.90	44,108	26	77		
7/99	59,248			5.21	42,008	26	73		
8/99	60,612			6.03	43,103	26	75		
9/99	60,731			6.08	37,060	26	78		
10/99	62,426			6.15	36,554	26	77		
11/99	61,568			6.11	35,198	26	79		
12/99	65,427			6.17	32,801	26	81		
					707,349		515,510		
MERCURY	GUMP	1/99	3,524	10.15	130	1	114		
		2/99	3,037	10.57	89	1	108		
		3/99	3,029	10.60	82	1	98		
		4/99	2,689	10.70	64	1	90		
		5/99	2,908	10.74	61	1	94		
		6/99	2,421	10.85	95	1	81		
		7/99	2,620	10.71	63	1	85		
		8/99	2,362	10.90	41	1	76		
		9/99	2,092	11.08	76	1	70		
		10/99	2,250	11.25	43	1	73		
		11/99	2,031	11.09	18	1	68		
		12/99	1,982	11.28	20	1	64		
					30,945		782		
MERCURY	LAKE MANUKA	1/99	9,777	10.15	505	2	158		
		2/99	9,354	10.57	448	2	167		
		3/99	10,159	10.60	469	2	164		
		4/99	10,304	10.70	451	2	172		
		5/99	10,693	10.74	334	2	172		
		6/99	9,649	10.85	363	2	161		
		7/99	10,578	10.71	369	2	171		
		8/99	10,750	10.90	309	2	173		
		9/99	9,731	11.08	288	2	162		
		10/99	11,655	11.25	605	2	188		
		11/99	10,660	11.09	612	2	178		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	LAKE MANUKA	12/99	10,914	11.28	364	2	176
			124,224		5,117		
MERCURY	LIBRATUS	1/99	2,869	10.15	407	1	93
		2/99	2,687	10.57	361	1	96
		3/99	2,889	10.60	358	1	93
		4/99	2,741	10.70	315	1	91
		5/99	2,791	10.74	290	1	90
		6/99	2,428	10.85	276	1	81
		7/99	2,577	10.71	313	1	83
		8/99	2,708	10.90	274	1	87
		9/99	2,552	11.08	249	1	85
		10/99	2,806	11.25	247	1	91
		11/99	2,698	11.09	261	1	90
		12/99	2,878	11.28	241	1	93
			32,624		3,592		
MERCURY	LIVINGSTON 19	1/99	159,249	6.53	63,971	39	132
		2/99	154,575	6.38	58,344	40	138
		3/99	174,111	6.83	60,477	40	140
		4/99	169,219	6.90	72,261	40	141
		5/99	171,361	6.83	52,929	40	138
		6/99	153,766	7.08	47,355	40	128
		7/99	166,181	7.08	51,861	40	134
		8/99	178,471	7.00	49,355	40	144
		9/99	183,362	7.14	48,541	41	149
		10/99	181,606	7.18	43,732	41	143
		11/99	181,116	7.38	50,406	41	147
		12/99	182,456	7.72	45,054	41	144
			2,055,473		644,286		
MERCURY	LONE PINE-MERCURY	1/99	2,940	10.15	456	1	95
		2/99	2,617	10.57	384	1	93
		3/99	2,625	10.60	403	1	85
		4/99	2,531	10.70	366	1	84
		5/99	2,601	10.74	361	1	84
		6/99	2,314	10.85	332	1	77
		7/99	2,254	10.71	335	1	73
		8/99	1,934	10.90	323	1	62
		9/99	927	11.08	306	1	31
		10/99	1,231	11.25	336	1	40
		11/99	1,383	11.09	313	1	46
		12/99	1,462	11.28	289	1	47
			24,819		4,204		
MERCURY	MANCELONA EAST	1/99	10,296	7.24	612	11	30
	MANCELONA EAST	1/99	25,535	8.01	4,707	20	41
	MANCELONA EAST	2/99	9,016	7.24	3,515	11	29
	MANCELONA EAST	2/99	21,946	8.11	4,919	20	39
	MANCELONA EAST	3/99	24,936	8.23	5,688	20	40
	MANCELONA EAST	3/99	10,909	7.24	3,666	11	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	MANCELONA EAST	4/99	10,140	7.24	3,226	11	31
	MANCELONA EAST	4/99	24,424	8.15	5,417	20	41
		5/99	27,076	8.20	5,303	20	44
	MANCELONA EAST	5/99	10,321	7.24	3,119	11	30
	MANCELONA EAST	6/99	25,252	7.74	4,394	20	42
	MANCELONA EAST	6/99	10,425	7.24	2,968	11	32
		7/99	10,743	7.24	2,876	11	31
	MANCELONA EAST	7/99	25,638	7.62	4,778	20	41
	MANCELONA EAST	8/99	10,630	7.24	3,006	11	31
	MANCELONA EAST	8/99	23,647	8.17	4,482	20	38
	MANCELONA EAST	9/99	9,470	7.24	2,873	11	29
	MANCELONA EAST	9/99	23,543	8.27	4,232	20	39
	MANCELONA EAST	10/99	9,952	7.24	2,733	11	29
	MANCELONA EAST	10/99	24,432	8.37	4,184	20	39
	MANCELONA EAST	11/99	9,191	7.24	2,478	11	28
	MANCELONA EAST	11/99	24,128	8.48	4,057	20	40
		12/99	9,066	7.24	2,207	11	27
	12/99	25,896	8.41	4,233	20	42	
			416,612		89,673		
MERCURY	MANCELONA WEST	1/99	36,086	8.01	9,047	26	45
		2/99	31,661	8.11	7,768	27	42
		3/99	35,718	8.23	9,229	26	44
		4/99	34,703	8.15	9,733	26	44
		5/99	36,458	8.20	8,870	26	45
		6/99	33,899	7.74	8,197	26	43
		7/99	34,057	7.62	8,130	26	42
		8/99	34,917	8.17	7,787	26	43
		9/99	37,316	8.27	7,307	26	48
		10/99	37,986	8.37	7,764	26	47
		11/99	37,306	8.48	7,256	26	48
		12/99	35,792	8.41	7,428	26	44
			425,899		98,516		
MERCURY	MID CHARLTON PHASE 1	1/99	20,343	17.97	1,631	19	35
		2/99	25,196	18.15	1,473	19	47
		3/99	28,604	18.56	1,785	19	49
		4/99	20,707	19.30	1,540	19	36
		5/99	20,038	18.49	1,371	19	34
		6/99	19,853	18.96	1,280	19	35
		7/99	21,632	18.75	0	19	37
		8/99	22,622	17.64	1,027	19	38
		9/99	21,762	18.20	1,027	19	38
		10/99	19,437	18.65	1,495	19	33
	11/99	16,887	18.84	1,929	19	30	
	12/99	18,334	18.83	1,369	19	31	
			255,415		15,927		
MERCURY	MID CHARLTON SOUTH ADD	1/99	8,506	22.11	1,042	10	27
		2/99	7,940	21.70	394	10	28
		3/99	13,580	20.11	540	10	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	MID CHARLTON SOUTH ADD	4/99	8,930	22.44	571	10	30
		5/99	9,178	22.63	486	10	30
		6/99	8,992	21.77	489	10	30
		7/99	9,073	22.08	0	10	29
		8/99	9,944	21.95	347	10	32
		9/99	9,771	22.72	347	10	33
		10/99	9,191	22.47	715	10	30
		11/99	6,687	22.19	1,567	10	22
		12/99	5,546	21.49	1,020	10	18
					107,338		7,518
MERCURY	NORTH CHESTER II	1/99	57,058	18.85	6,606	26	71
		2/99	51,945	18.35	6,991	27	69
		3/99	59,790	18.79	8,186	27	71
		4/99	55,848	18.94	8,602	27	69
		5/99	55,807	19.02	7,080	27	67
		6/99	54,723	19.18	6,943	27	68
		7/99	55,766	19.16	7,893	27	67
		8/99	53,455	19.14	6,660	27	64
		9/99	52,494	19.31	7,408	27	65
		10/99	54,338	19.22	7,721	27	65
		11/99	47,788	19.84	6,535	27	59
		12/99	50,105	19.63	6,430	27	60
					649,117		87,055
MERCURY	SHELL DOVER	1/99	37,992	12.73	4,906	21	58
		2/99	34,800	12.99	5,767	21	59
		3/99	46,550	13.33	8,815	21	71
		4/99	46,745	13.56	6,485	21	74
		5/99	47,025	13.61	5,906	21	72
		6/99	43,861	13.71	4,877	21	70
		7/99	42,864	13.80	6,412	21	66
		8/99	36,386	13.44	6,582	21	56
		9/99	37,067	13.76	7,506	21	59
		10/99	36,370	13.55	8,775	21	56
		11/99	31,806	13.56	9,864	21	50
		12/99	34,594	11.60	9,508	21	53
					476,060		85,403
MERCURY	WEQUAS	2/99	2,156	10.74	871	1	77
		3/99	3,091	10.60	473	1	100
		4/99	3,729	10.70	350	1	124
		5/99	3,291	10.74	385	1	106
		6/99	2,892	10.85	256	1	96
		7/99	3,771	10.71	216	1	122
		8/99	3,769	10.90	190	1	122
		9/99	3,590	11.08	185	1	120
		10/99	3,878	11.25	180	1	125
		11/99	3,307	11.09	172	1	110
12/99	3,390	11.28	161	1	109		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			36,864		3,439		
MERCURY	WILDCARD	1/99	29,133	13.85	1,492	12	78
		2/99	27,333	13.95	1,376	12	81
		3/99	32,835	14.15	1,577	12	88
		4/99	26,309	14.43	1,467	12	73
		5/99	24,963	14.48	48	12	67
		6/99	24,402	14.60	1,256	12	68
		7/99	24,169	14.04	0	12	65
		8/99	23,826	14.71	1,246	12	64
		9/99	33,332	14.94	1,246	12	93
		10/99	32,741	15.14	1,216	12	88
		11/99	31,180	15.23	1,229	12	87
		12/99	29,523	15.21	1,257	12	79
			339,746		13,410		
	MERCURY - REPORTER TOTALS:		10,853,268		6,582,603		
MUSKEGON	400 HUNT CLUB	1/99	16,463	10.70	3,938	3	177
		2/99	16,896	10.70	2,404	3	201
		3/99	14,807	10.70	2,675	3	159
		4/99	13,854	10.70	7,315	3	154
		5/99	15,276	6.88	7,811	3	164
		6/99	16,520	6.88	9,001	3	184
		7/99	11,786	6.88	13,915	3	127
		8/99	14,002	6.88	15,858	3	151
		9/99	13,428	6.88	13,061	3	149
		10/99	12,370	6.88	6,421	3	133
		11/99	12,402	6.48	6,027	3	138
		12/99	15,314	6.48	6,426	3	165
			173,118		94,852		
MUSKEGON	BASS LAKE	1/99	19,628	24.71	459	20	32
		2/99	20,381	24.51	379	20	36
		3/99	23,833	25.41	606	20	38
		4/99	20,400	25.16	532	20	34
		5/99	16,872	23.79	462	20	27
		6/99	19,137	24.37	456	20	32
		7/99	19,214	24.45	525	20	31
		8/99	16,956	24.35	363	20	27
		9/99	18,039	24.11	448	20	30
		10/99	22,193	24.11	518	20	36
		11/99	21,209	25.54	463	20	35
		12/99	17,598	25.48	424	20	28
			235,460		5,635		
MUSKEGON	BIG WOLF LAKE	1/99	52,448	2.19	24,223	17	100
		2/99	50,628	2.35	21,396	17	106
		3/99	55,525	2.26	21,564	17	105
		4/99	55,928	2.31	22,084	17	110
		5/99	62,614	2.43	19,541	17	119

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BIG WOLF LAKE	6/99	54,424	2.54	14,655	17	107
		7/99	55,614	2.44	19,208	17	106
		8/99	45,473	2.52	14,531	17	86
		9/99	59,873	2.51	25,765	17	117
		10/99	69,304	2.51	20,064	17	131
		11/99	66,018	2.46	16,990	17	129
		12/99	69,093	2.32	16,630	17	131
				696,942		236,651	
MUSKEGON	CAULKINS LAKE	1/99	92,171	13.61	4,426	23	129
		2/99	88,302	13.75	4,732	23	137
		3/99	104,043	14.37	5,241	23	146
		4/99	97,616	14.19	4,588	23	141
		5/99	98,159	14.37	4,329	23	138
		6/99	94,708	14.51	4,478	23	137
		7/99	103,165	14.73	4,573	23	145
		8/99	99,667	15.07	3,628	23	140
		9/99	98,760	14.92	3,249	23	143
		10/99	99,362	14.92	3,508	23	139
		11/99	90,666	15.50	3,119	23	131
		12/99	86,444	15.10	2,315	23	121
		1,153,063		48,186			
MUSKEGON	CRAPO LAKE	1/99	44,104	15.41	5,780	34	42
		2/99	41,561	16.29	4,309	37	40
		3/99	46,280	16.23	5,211	37	40
		4/99	43,906	16.14	5,118	37	40
		5/99	46,800	15.96	4,767	37	41
		6/99	43,374	14.77	3,998	37	39
		7/99	43,771	15.92	4,839	37	38
		8/99	38,459	16.06	3,607	37	34
		9/99	43,618	15.84	4,657	37	39
		10/99	45,196	16.63	4,207	37	39
		11/99	41,259	16.09	4,210	37	37
		12/99	40,771	16.53	3,982	37	36
		519,099		54,685			
MUSKEGON	EAST HEART LAKE	1/99	35,652	17.00	4,232	21	55
		2/99	32,044	17.81	3,055	21	54
		3/99	36,485	17.96	3,587	21	56
		4/99	38,471	17.51	3,941	21	61
		5/99	39,344	15.51	3,760	21	60
		6/99	35,977	16.01	3,691	21	57
		7/99	33,232	16.12	3,861	21	51
		8/99	32,351	15.90	3,600	21	50
		9/99	36,883	17.23	4,202	21	59
		10/99	35,995	17.49	4,117	21	55
		11/99	37,575	17.24	4,412	21	60
		12/99	37,484	17.24	4,030	21	58
		431,493		46,488			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EMERALD LAKE	1/99	11,119	26.74	341	8	45
		2/99	10,378	20.74	148	8	46
		3/99	9,982	29.23	151	8	40
		4/99	11,267	29.11	238	8	47
		5/99	11,217	27.05	295	8	45
		6/99	10,547	28.99	355	8	44
		7/99	9,890	28.87	492	8	40
		8/99	9,667	27.90	586	8	39
		9/99	10,231	29.02	559	8	43
		10/99	10,210	29.49	555	8	41
		11/99	3,271	29.62	640	8	14
		12/99	3,303	29.53	598	8	13
					111,082		4,958
MUSKEGON	GINGELL LAKE	1/99	9,037	22.07	407	13	22
		2/99	9,018	21.10	652	13	25
		3/99	10,432	21.92	990	13	26
		4/99	10,600	21.58	854	13	27
		5/99	10,359	21.81	830	13	26
		6/99	9,665	21.19	757	13	25
		7/99	9,736	22.82	852	13	24
		8/99	9,358	21.79	670	13	23
		9/99	10,168	22.35	789	13	26
		10/99	9,685	22.54	751	13	24
		11/99	9,150	22.23	800	13	23
		12/99	8,357	21.63	775	13	21
					115,565		9,127
MUSKEGON	HEART LAKE	1/99	6,042	23.17	316	17	11
		2/99	4,827	23.73	223	17	10
		3/99	5,620	22.80	362	17	11
		4/99	5,450	23.70	296	17	11
		5/99	5,282	23.09	165	17	10
		6/99	4,823	23.46	131	17	9
		7/99	4,303	23.14	118	17	8
		8/99	4,381	22.33	79	17	8
		9/99	4,485	23.39	67	17	9
		10/99	4,096	24.88	183	17	8
		11/99	4,292	24.43	99	17	8
		12/99	4,051	24.71	160	17	8
					57,652		2,199
MUSKEGON	ISLAND LAKE	1/99	3,153	10.70	5,333	9	11
		2/99	19,504	10.70	19,672	12	58
		3/99	20,195	10.70	20,293	12	54
		4/99	16,894	10.70	15,486	9	63
		5/99	21,864	6.88	14,575	9	78
		6/99	22,961	6.88	18,598	9	85
		7/99	22,331	6.88	14,061	9	80
		8/99	22,368	6.88	13,562	9	80
		9/99	24,315	6.88	12,712	9	90

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ISLAND LAKE	10/99	24,568	6.88	11,989	9	88
		11/99	20,393	6.48	8,722	12	57
		12/99	23,475	6.48	10,357	12	63
			242,021		165,360		
MUSKEGON	KUJAWA (DOVER)	1/99	61,780	9.70	8,761	22	91
		2/99	59,855	10.14	9,892	22	97
		3/99	62,558	10.09	7,795	22	92
		4/99	63,140	10.15	8,235	22	96
		5/99	57,974	10.13	8,704	22	85
		6/99	60,154	10.13	10,273	22	91
		7/99	61,598	10.54	8,512	22	90
		8/99	50,909	10.40	5,460	22	75
		9/99	57,604	10.65	6,520	22	87
		10/99	56,615	10.45	5,955	22	83
		11/99	53,277	10.00	7,531	22	81
		12/99	56,172	10.75	7,340	22	82
	701,636		94,978				
MUSKEGON	LAKE HORICON 15	1/99	14,526	18.75	1,555	12	39
		2/99	13,166	19.09	1,494	12	39
		3/99	14,523	18.68	1,628	12	39
		4/99	13,589	18.40	1,488	12	38
		5/99	13,777	18.90	1,575	12	37
		6/99	12,820	18.41	1,447	12	36
		7/99	13,531	16.96	1,230	12	36
		8/99	13,321	17.98	1,380	12	36
		9/99	13,513	18.68	1,523	12	38
		10/99	13,471	18.35	1,574	12	36
		11/99	12,939	19.01	1,581	12	36
		12/99	12,941	19.00	1,605	12	35
	162,117		18,080				
MUSKEGON	LITTLE CRAPO LAKE	1/99	43,723	22.42	399	29	49
		2/99	39,705	22.42	283	29	49
		3/99	43,178	22.41	287	29	48
		4/99	41,549	22.52	235	29	48
		5/99	43,153	22.97	220	29	48
		6/99	37,645	22.58	154	29	43
		7/99	40,255	21.87	179	29	45
		8/99	35,786	22.22	130	29	40
		9/99	42,230	22.86	152	29	49
		10/99	41,637	23.65	190	29	46
		11/99	32,157	23.66	133	29	37
		12/99	39,381	22.06	396	29	44
	480,399		2,758				
MUSKEGON	MITCHELL LAKE	1/99	36,431	4.89	4,254	15	78
		2/99	33,175	5.01	4,300	15	79
		3/99	34,432	4.66	4,255	15	74
		4/99	54,550	4.94	4,901	15	121

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
MUSKEGON	MITCHELL LAKE	5/99	37,823	4.98	4,159	15	81	
		6/99	34,205	5.05	3,857	15	76	
		7/99	39,164	4.88	4,583	15	84	
		8/99	33,322	5.27	3,323	15	72	
		9/99	39,239	5.13	4,685	15	87	
		10/99	39,830	5.13	3,970	15	86	
		11/99	37,851	5.32	3,413	15	84	
		12/99	38,298	5.31	3,582	15	82	
				458,320		49,282		
		MUSKEGON	MITCHELL LAKE II	1/99	121,583	3.16	31,000	18
2/99	93,188			3.27	25,600	18	185	
3/99	108,143			3.27	29,550	18	194	
4/99	95,708			3.35	26,700	18	177	
5/99	116,537			3.42	25,521	18	209	
6/99	106,486			3.38	24,525	18	197	
7/99	117,209			3.32	29,500	18	210	
8/99	89,527			3.44	20,650	18	160	
9/99	103,314			3.48	27,385	18	191	
10/99	118,177			3.48	29,850	18	212	
11/99	116,825			3.50	29,500	18	216	
12/99	122,058			3.60	30,800	18	219	
				1,308,755		330,581		
MUSKEGON	NO LAKE	1/99	49,696	17.51	2,219	36	45	
		2/99	44,710	17.51	1,898	36	44	
		3/99	50,448	18.07	2,371	36	45	
		4/99	48,128	17.86	2,049	36	45	
		5/99	51,267	18.16	1,965	36	46	
		6/99	49,675	18.50	1,484	36	46	
		7/99	50,365	17.55	1,521	36	45	
		8/99	48,311	17.71	1,035	36	43	
		9/99	46,422	17.93	1,362	36	43	
		10/99	54,237	17.26	6,257	36	49	
		11/99	56,546	17.61	5,066	36	52	
		12/99	59,270	17.79	4,713	36	53	
		609,075		31,940				
MUSKEGON	NORTH HIDDEN LAKE	1/99	42,298	12.68	2,982	16	85	
		2/99	38,183	13.35	2,382	16	85	
		3/99	40,653	13.25	2,234	16	82	
		4/99	40,223	13.32	2,353	16	84	
		5/99	40,332	13.42	1,983	16	81	
		6/99	39,932	13.31	1,647	16	83	
		7/99	38,539	13.49	1,615	16	78	
		8/99	38,370	13.32	1,091	16	77	
		9/99	39,041	14.83	1,736	16	81	
		10/99	41,794	13.73	803	16	84	
		11/99	40,606	14.14	1,551	16	85	
		12/99	41,028	14.06	1,488	16	83	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			480,999		21,865		
MUSKEGON	OPAL LAKE	1/99	22,648	20.85	5,508	13	56
		2/99	19,980	20.81	4,518	13	55
		3/99	23,014	21.13	5,360	13	57
		4/99	20,756	20.94	5,522	13	53
		5/99	21,255	20.30	5,385	13	53
		6/99	19,326	20.86	4,212	13	50
		7/99	20,222	20.98	4,479	13	50
		8/99	17,947	20.25	3,576	13	45
		9/99	19,602	21.45	4,881	13	50
		10/99	18,971	21.40	5,014	13	47
		11/99	18,883	21.66	5,037	13	48
		12/99	18,927	20.83	4,691	13	47
			241,531		58,183		
MUSKEGON	OTSEGO LAKE	1/99	55,100	12.31	224	30	59
		2/99	50,891	13.62	220	30	61
		3/99	55,337	13.52	204	30	59
		4/99	53,517	13.56	175	30	59
		5/99	54,311	13.80	206	30	58
		6/99	53,528	13.74	183	30	59
		7/99	50,058	18.66	122	30	54
		8/99	8,947	14.13	140	30	10
		9/99	51,878	14.00	184	30	58
		10/99	54,378	14.00	222	30	58
		11/99	54,692	14.15	269	30	61
		12/99	54,550	13.86	257	30	59
			597,187		2,406		
MUSKEGON	PERCH LAKE	1/99	51,676	7.93	3,416	17	98
		2/99	50,722	6.18	4,615	17	107
		3/99	56,609	8.22	5,685	17	107
		4/99	54,569	8.62	5,366	17	107
		5/99	58,543	8.68	4,516	17	111
		6/99	55,007	8.93	2,851	17	108
		7/99	55,252	8.72	1,905	17	105
		8/99	55,320	6.63	3,544	17	105
		9/99	53,217	8.97	3,497	17	104
		10/99	53,421	8.97	3,490	17	101
		11/99	51,908	8.79	4,332	17	102
		12/99	52,639	9.23	4,733	17	100
			648,883		47,950		
MUSKEGON	PIGEON RIVER	1/99	30,548	8.65	1,715	10	99
		2/99	24,056	8.09	1,614	10	86
		3/99	28,588	8.85	1,566	10	92
		4/99	25,742	9.03	1,247	10	86
		5/99	25,227	6.62	1,250	10	81
		6/99	23,821	8.20	1,256	10	79
		7/99	24,186	9.71	997	10	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	PIGEON RIVER	8/99	23,473	9.15	739	10	76
		9/99	23,330	9.61	982	10	78
		10/99	26,407	9.61	788	10	85
		11/99	22,943	8.99	548	10	76
		12/99	23,248	9.44	866	10	75
			301,569		13,568		
MUSKEGON	RAMNEK RANCH (LOWER C	1/99	27,890	19.15	8,968	19	47
		2/99	29,529	16.11	9,137	19	56
		3/99	37,078	18.22	11,081	19	63
		4/99	34,123	17.57	9,212	19	60
		5/99	34,430	16.89	7,821	19	58
		6/99	30,458	21.98	6,962	19	53
		7/99	32,105	17.30	7,079	19	54
		8/99	25,716	18.49	3,300	19	44
		9/99	28,732	17.06	7,121	19	50
		10/99	34,265	16.30	7,171	19	58
		11/99	33,266	16.16	7,377	19	58
		12/99	32,300	16.59	6,982	19	55
	379,892		92,211				
MUSKEGON	RHODAS LAKE	1/99	12,173	10.70	2,912	7	56
		2/99	1,607	10.70	1,796	7	8
		3/99	10,936	10.70	1,975	7	50
		4/99	10,643	10.70	5,620	7	51
		5/99	11,653	6.88	5,960	7	54
		6/99	12,077	6.88	6,580	7	58
		7/99	13,755	6.88	16,239	7	63
		8/99	13,081	6.88	14,815	7	60
		9/99	13,481	6.88	13,112	7	64
		10/99	14,609	6.88	7,584	7	67
		11/99	13,416	6.48	6,520	7	64
		12/99	14,130	6.48	5,929	7	65
	141,561		89,042				
MUSKEGON	ROUND LAKE	1/99	34,712	11.61	3,748	18	62
		2/99	32,714	11.56	3,924	18	65
		3/99	35,924	11.39	3,923	18	64
		4/99	31,733	11.59	2,775	18	59
		5/99	36,880	11.22	4,011	18	66
		6/99	34,040	12.11	3,405	18	63
		7/99	36,406	11.92	3,330	18	65
		8/99	34,115	11.59	2,970	18	61
		9/99	36,896	12.39	3,413	18	68
		10/99	38,492	12.39	3,623	18	69
		11/99	34,816	11.93	2,888	18	64
		12/99	33,770	12.14	2,745	18	61
	420,498		40,755				
MUSKEGON	SHUPAC LAKE	1/99	8,744	6.56	4,920	10	28
		2/99	8,267	6.73	4,540	10	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	SHUPAC LAKE	3/99	9,027	6.92	4,867	10	29		
		4/99	8,806	6.90	4,639	10	29		
		5/99	9,575	6.84	4,716	10	31		
		6/99	9,005	6.86	4,383	10	30		
		7/99	9,459	6.89	4,541	10	30		
		8/99	8,761	6.87	4,299	10	28		
		9/99	9,234	6.64	4,138	10	31		
		10/99	10,117	6.64	4,724	10	33		
		11/99	9,612	6.69	4,255	10	32		
		12/99	9,076	6.64	4,249	10	29		
					109,683		54,271		
		MUSKEGON	SOUTH HIDDEN LAKE	1/99	44,344	12.68	2,406	23	62
2/99	52,311			13.35	5,089	23	81		
3/99	62,991			13.25	5,270	23	88		
4/99	61,860			13.32	4,778	23	90		
5/99	64,610			13.42	4,578	23	91		
6/99	62,884			13.31	4,499	23	91		
7/99	61,668			13.49	3,982	23	86		
8/99	56,756			13.32	3,746	23	80		
9/99	60,795			14.83	4,073	23	88		
10/99	65,505			13.73	4,193	23	92		
11/99	61,933			14.14	3,648	23	90		
12/99	61,483			14.06	3,283	23	86		
			717,140		49,545				
MUSKEGON	STURGEON RIVER	1/99	14,925	4.77	5,016	11	44		
		2/99	13,467	4.98	7,023	11	44		
		3/99	15,282	5.05	7,501	11	45		
		4/99	15,033	5.10	7,308	11	46		
		5/99	17,294	5.35	9,592	11	51		
		6/99	17,462	5.38	7,738	11	53		
		7/99	18,571	5.53	8,306	11	54		
		8/99	15,432	5.39	5,519	11	45		
		9/99	17,493	5.51	7,607	11	53		
		10/99	18,425	5.51	6,585	11	54		
		11/99	18,139	5.66	6,405	11	55		
		12/99	18,631	5.66	6,477	11	55		
			200,154		85,077				
MUSKEGON	TRAVERSE LAKES	1/99	24,566	17.62	1,468	13	61		
		2/99	23,714	16.24	1,107	13	65		
		3/99	25,551	18.06	869	13	63		
		4/99	25,972	19.27	889	13	67		
		5/99	27,002	19.35	629	13	67		
		6/99	26,302	19.39	599	13	67		
		7/99	27,398	19.63	480	13	68		
		8/99	25,646	19.73	436	13	64		
		9/99	25,753	20.30	456	13	66		
		10/99	26,832	20.30	306	13	67		
		11/99	24,763	20.67	308	13	63		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	TRAVERSE LAKES	12/99	23,647	20.45	151	13	59
			307,146		7,698		
MUSKEGON	VIKING LAKE	1/99	26,993	15.84	4,382	13	67
		2/99	21,095	20.74	2,751	13	58
		3/99	25,512	18.23	3,086	13	63
		4/99	22,266	21.82	3,008	13	57
		5/99	23,397	17.13	2,591	13	58
		6/99	20,950	22.07	2,538	13	54
		7/99	22,984	21.59	2,703	13	57
		8/99	22,541	22.16	2,266	13	56
		9/99	23,062	21.73	2,545	13	59
		10/99	23,252	20.99	2,379	13	58
		11/99	23,010	21.46	2,331	13	59
		12/99	21,536	22.82	2,137	13	53
			276,598		32,717		
MUSKEGON - REPORTER TOTALS:			12,278,638		1,791,048		
OILFIELD	BAGLEY 17	1/99	37,624	11.56	1,671	24	51
		2/99	43,812	11.56	1,980	24	65
		3/99	49,131	11.56	2,625	24	66
		4/99	48,509	11.56	3,035	24	67
		5/99	50,641	11.56	2,343	24	68
		6/99	49,006	11.56	1,718	24	68
		7/99	49,372	11.56	1,677	24	66
		8/99	47,133	11.56	1,214	24	63
		9/99	48,671	11.99	914	24	68
		10/99	50,608	11.99	1,784	24	68
		11/99	47,056	11.99	850	24	65
		12/99	47,213	11.99	945	24	63
			568,776		20,756		
OILFIELD	BEAR LAKE 9	1/99	24,638	5.58	33,328	19	42
			24,638		33,328		
OILFIELD	BIG WOLF	1/99	78,436	2.58	36,311	23	110
		2/99	59,344	2.58	35,899	23	92
		3/99	64,530	2.58	41,275	23	90
		4/99	62,568	2.58	55,782	23	91
		5/99	76,697	2.58	33,155	23	108
		6/99	79,838	2.58	28,603	23	116
		7/99	84,363	2.58	37,023	23	118
		8/99	68,228	2.58	51,582	23	96
		9/99	71,459	2.85	47,779	23	104
		10/99	88,160	2.85	54,298	23	124
		11/99	76,921	2.85	52,943	23	111
		12/99	80,790	2.85	42,958	23	113
			891,334		517,608		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 34	1/99	37,278	8.00	18,111	23	52
		2/99	36,372	8.00	27,181	23	56
		3/99	41,462	8.00	35,113	23	58
		4/99	40,315	8.00	40,106	23	58
		5/99	41,855	8.00	46,445	23	59
		6/99	39,285	8.00	36,721	23	57
		7/99	41,935	8.00	41,650	23	59
		8/99	42,725	8.00	39,968	23	60
		9/99	40,931	7.88	36,074	23	59
		10/99	43,582	7.88	32,869	23	61
		11/99	40,947	7.88	29,910	23	59
		12/99	41,444	7.88	31,113	23	58
					488,131		415,261
OILFIELD	FOX	1/99	14,457	22.47	2,339	26	18
		2/99	13,377	22.47	1,600	26	18
		3/99	14,409	22.47	1,048	26	18
		4/99	13,756	22.47	1,629	26	18
		5/99	15,128	22.47	3,616	26	19
		6/99	14,826	22.47	4,672	26	19
		7/99	15,294	22.47	4,694	26	19
		8/99	13,630	22.47	4,493	26	17
		9/99	5,340	23.63	4,458	26	7
		10/99	15,369	26.63	5,446	26	19
		11/99	14,892	23.63	4,540	26	19
		12/99	13,978	23.63	4,055	26	17
					164,456		42,590
OILFIELD	HAYES 24	1/99	78,792	13.20	2,223	13	195
		2/99	57,626	13.20	3,331	13	158
		3/99	81,155	13.20	3,713	13	201
		4/99	76,037	13.20	4,146	13	195
		5/99	78,544	13.20	4,002	13	195
		6/99	79,253	13.20	5,571	13	203
		7/99	77,736	13.20	3,686	13	193
		8/99	81,898	13.20	4,207	13	203
		9/99	77,821	14.46	4,001	13	200
		10/99	77,912	14.46	4,357	13	193
		11/99	70,368	14.46	3,516	13	180
		12/99	73,970	14.46	3,313	13	184
					911,112		46,066
OILFIELD	SCHRADER	1/99	0	4.91	0	0	0
		2/99	0	4.91	0	1	0
		3/99	0	4.91	0	0	0
		4/99	0	4.91	0	0	0
		5/99	0	4.91	0	0	0
		6/99	0	4.91	0	0	0
		7/99	0	4.91	0	0	0
		8/99	0	4.91	0	0	0
		9/99	0	4.91	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	SCHRADER	10/99	26	4.91	3,837	0	0
		11/99	25	4.91	3,163	1	1
		12/99	7	4.91	0	1	0
			58		7,000		
OILFIELD	SPRINGDALE 10	1/99	0		0	0	0
		2/99	0		0	0	0
		3/99	0		0	0	0
		4/99	0		0	0	0
		5/99	0		0	0	0
		6/99	0		0	0	0
		7/99	0		0	0	0
		8/99	0		0	0	0
		9/99	0		0	0	0
		10/99	0		0	0	0
		11/99	0		0	0	0
		12/99	0		0	0	0
			0		0		
OILFIELD	WARNER 36	1/99	51,406	9.00	10,052	35	47
		2/99	54,661	9.00	7,443	35	56
		3/99	61,380	9.00	9,769	35	57
		4/99	61,660	9.00	11,166	35	59
		5/99	64,094	9.00	19,184	35	59
		6/99	62,133	9.00	18,878	35	59
		7/99	65,967	9.00	15,717	35	61
		8/99	65,494	9.00	15,252	35	60
		9/99	61,445	9.04	15,506	35	59
		10/99	66,198	9.04	19,692	35	61
		11/99	63,264	9.04	19,566	35	60
		12/99	66,048	9.04	19,428	35	61
			743,750		181,653		
OILFIELD - REPORTER TOTALS:			3,792,255		1,264,262		
OMEGA RESOURCES	DOLLAR LAKE	7/99	0	0.00	0	0	0
		8/99	0	0.00	0	0	0
		9/99	0	0.00	0	0	0
		10/99	0	0.00	0	0	0
		11/99	0	0.00	0	0	0
		12/99	0	0.00	0	0	0
	0		0				
OMEGA RESOURCES	WEST DOLLAR LAKE	7/99	0	0.00	0	0	0
		8/99	0	0.00	0	0	0
		9/99	0	0.00	0	0	0
		10/99	0	0.00	0	0	0
		11/99	0	0.00	0	0	0
		12/99	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
OMEGA RESOURCES INC. - REPORTER TOTALS:			0		0		
PAXTON OPERATING	BAGLEY WEST AIRPORT	1/99	18,559	7.47	20,887	17	35
		2/99	14,244	7.47	14,851	17	30
		3/99	19,965	7.47	0	17	38
		4/99	19,603	7.47	16,383	17	38
		5/99	17,483	7.47	15,510	17	33
		6/99	15,883	7.47	13,795	17	31
		7/99	15,328	7.47	14,772	17	29
		8/99	17,080	7.47	17,194	17	32
		9/99	16,831	4.35	18,527	17	33
		10/99	13,697	4.35	13,422	17	26
		11/99	14,321	4.35	16,269	17	28
		12/99	11,605	4.35	10,806	17	22
					194,599		172,416
PAXTON OPERATING	BAGLEY WEST GP	1/99	18,426	6.11	0	19	31
		2/99	11,143	7.47	0	19	21
		3/99	16,732	7.47	19,236	19	28
		4/99	16,720	7.47	0	19	29
		5/99	18,894	7.47	0	19	32
		6/99	17,286	6.11	0	19	30
		7/99	17,507	6.11	0	19	30
		8/99	16,629	7.47	0	19	28
		9/99	17,149	4.35	0	19	30
		10/99	16,332	4.35	0	19	28
		11/99	18,180	4.35	0	19	32
		12/99	23,186	4.35	0	19	39
					208,184		19,236
PAXTON OPERATING	BOYNE VALLEY 31 MICROW	1/99	5,805		53,460	11	17
		2/99	5,154		39,427	11	17
		3/99	6,457		78,434	11	19
		4/99	5,503	0.00	77,696	11	17
		5/99	5,931	0.00	82,919	11	17
		6/99	4,671	0.00	73,442	11	14
		7/99	3,779	5.20	68,720	11	11
		8/99	3,554	0.00	221,603	11	10
		9/99	6,934	0.00	74,903	11	21
		10/99	5,213	0.00	251,523	11	15
		11/99	4,507	0.00	119,353	11	14
		12/99	6,618	0.00	84,775	11	19
					64,126		1,226,255
PAXTON OPERATING	CHESS PLAY	1/99	51,142		6,855	30	55
		2/99	47,700	2.91	14,317	30	57
		3/99	49,285	2.91	19,806	30	53
		4/99	46,691	2.91	38,613	30	52
		5/99	50,792	2.91	37,548	30	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON OPERATING	CHESS PLAY	6/99	47,306	2.91	43,156	30	53
		7/99	46,427	0.14	33,309	30	50
		8/99	50,783	2.91	46,089	30	55
		9/99	49,930	2.91	38,359	30	55
		10/99	46,877	2.91	28,675	30	50
		11/99	43,849	2.91	44,951	30	49
		12/99	40,854	2.91	32,540	30	44
			571,636		384,218		
PAXTON OPERATING	CHESTER WEST	1/99	26,418	8.44	186	31	27
		2/99	20,844	6.11	138	31	24
		3/99	27,837	6.11	186	31	29
		4/99	27,816	6.11	183	31	30
		5/99	29,003	8.44	158	31	30
		6/99	26,987	6.11	129	31	29
		7/99	27,673	6.11	62	31	29
		8/99	27,982	8.44	1,509	31	29
		9/99	26,088	8.44	200	31	28
		10/99	24,358	8.44	1,600	31	25
		11/99	23,503	8.44	1,196	31	25
		12/99	21,153	8.44	4,065	31	22
			309,662		9,612		
PAXTON OPERATING	CHESTONIA 31 PAWN PLAY	1/99	11,763		618	8	47
		2/99	10,107	3.53	568	8	45
		3/99	10,605	3.53	0	8	43
		4/99	13,236	3.53	11,035	8	55
		5/99	13,823	3.53	11,219	8	56
		6/99	11,631	3.53	1,253	8	48
		7/99	12,560	3.53	1,481	8	51
		8/99	12,855	3.53	1,324	8	52
		9/99	12,292	3.53	610	8	51
		10/99	11,746	3.53	398	8	47
		11/99	12,226	3.53	514	8	51
		12/99	12,576	3.53	610	8	51
			145,420		29,630		
PAXTON OPERATING	CLEARWATER 2	1/99	7,867		97,277	13	20
		2/99	10,684	4.35	70,647	13	29
		3/99	15,409	4.35	72,912	13	38
		4/99	11,513	4.35	26,536	13	30
		5/99	12,345	4.35	23,066	13	31
		6/99	12,321	4.35	6,952	13	32
		7/99	9,863	4.35	78,950	13	24
		8/99	14,105	4.35	78,951	13	35
		9/99	15,719	4.35	76,338	13	40
		10/99	18,097	4.35	58,616	13	45
		11/99	19,269	4.35	64,043	13	49
		12/99	15,839	4.35	49,664	13	39
			163,031		703,952		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON OPERATING	CUSTER 29	1/99	21,809		14,816	7	100
		2/99	12,509	4.35	9,526	7	64
		3/99	16,332	4.35	0	7	75
		4/99	15,209	4.35	16,137	7	72
		5/99	11,365	4.35	16,100	7	52
		6/99	10,146	4.35	21,030	7	48
		7/99	10,977	4.35	22,520	7	51
		8/99	9,749	4.35	14,801	7	45
		9/99	14,799	4.35	22,978	7	70
		10/99	22,394	4.35	33,810	7	103
		11/99	17,514	4.35	33,710	7	83
		12/99	20,449	4.35	21,045	7	94
					183,252		226,473
PAXTON OPERATING	CUSTER 33	1/99	32,801		84,491	10	106
		2/99	33,120	4.35	59,674	10	118
		3/99	40,984	4.53	64,089	10	132
		4/99	38,363	4.35	79,909	10	128
		5/99	31,178	4.35	60,566	10	101
		6/99	35,775	4.35	61,232	10	119
		7/99	49,149	4.35	179,939	10	159
		8/99	35,951	4.35	47,485	10	116
		9/99	36,955	4.35	44,156	10	123
		10/99	41,239	4.35	67,740	10	133
		11/99	44,535	4.35	74,718	10	148
		12/99	42,352	4.35	98,333	10	137
					462,402		922,332
PAXTON OPERATING	CUSTER 35	1/99	211	5.35	0	1	7
		2/99	141	5.35	0	1	5
		3/99	219	4.35	440	1	7
		4/99	193	4.35	570	1	6
		5/99	220	4.35	435	1	7
		6/99	228	4.35	486	1	8
		7/99	304	4.35	408	1	10
		8/99	283	4.35	373	1	9
		9/99	260	4.35	403	1	9
		10/99	256	4.35	375	1	8
		11/99	333	4.35	376	1	11
		12/99	268	4.35	410	1	9
					2,916		4,276
PAXTON OPERATING	ELMIRA 14	1/99	78,788	3.70	14,928	22	116
		2/99	31,881	3.70	43,321	22	52
		3/99	76,917	3.70	57,714	22	113
		4/99	66,252	3.70	8,724	22	100
		5/99	68,556	3.70	9,821	22	101
		6/99	66,880	3.70	47,433	22	101
		7/99	67,534	3.70	52,250	22	99
		8/99	74,198	3.70	58,849	22	109
		9/99	71,271	3.70	57,034	22	108

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON OPERATING	ELMIRA 14	10/99	75,754	3.70	66,655	22	111
		11/99	75,787	3.70	49,141	22	115
		12/99	68,632	3.70	42,929	22	101
			822,450		508,799		
PAXTON OPERATING	ELMIRA 23	1/99	52,576	3.70	6,680	12	141
		2/99	62,519	3.70	8,951	12	186
		3/99	45,776	5.49	21,260	12	123
		4/99	37,926	3.70	14,974	12	105
		5/99	44,212	3.70	15,969	12	119
		6/99	42,519	5.69	14,061	12	118
		7/99	49,273	5.04	18,316	12	132
		8/99	48,103	3.70	21,718	12	129
		9/99	49,228	5.82	29,285	12	137
		10/99	48,162	3.70	20,390	12	129
		11/99	47,456	3.70	20,390	12	132
		12/99	46,367	3.70	15,860	12	125
	574,117		207,854				
PAXTON OPERATING	ELMIRA 26	1/99	65,862	3.70	3,477	16	133
		2/99	63,325	3.70	2,672	16	141
		3/99	58,582	3.70	100	16	118
		4/99	70,386	3.70	23,504	16	147
		5/99	68,431	3.70	26,363	16	138
		6/99	71,791	3.70	22,750	16	150
		7/99	71,928	3.70	25,822	16	145
		8/99	2,694	3.70	31,433	16	5
		9/99	69,327	3.70	39,570	16	144
		10/99	73,755	3.70	29,989	16	149
		11/99	69,375	3.70	29,989	16	145
		12/99	68,320	3.70	22,750	16	138
	753,776		258,419				
PAXTON OPERATING	HAWK LAKE	1/99	13,016	10.15	2,898	12	35
		2/99	5,711	10.15	2,822	12	17
		3/99	8,570	10.15	2,802	12	23
		4/99	10,442	10.15	2,936	12	29
		5/99	8,574	10.15	3,098	12	23
		6/99	7,228	10.15	2,088	12	20
		7/99	7,228	10.15	2,319	12	19
		8/99	11,018	10.15	3,321	12	30
		9/99	10,183	10.15	2,157	12	28
		10/99	10,072	10.15	3,712	12	27
		11/99	9,808	10.15	2,522	12	27
		12/99	10,718	10.15	2,972	12	29
	112,568		33,647				
PAXTON OPERATING	HELENA 25	1/99	7,619		15,438	11	22
		2/99	9,177	4.35	11,916	11	30
		3/99	5,899	4.35	14,344	11	17
		4/99	7,471	4.35	25,353	11	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON OPERATING	HELENA 25	5/99	9,068	4.35	26,982	11	27		
		6/99	10,442	4.35	48,224	11	32		
		7/99	13,038	4.35	26,298	11	38		
		8/99	18,050	4.35	47,526	11	53		
		9/99	17,489	4.35	49,436	11	53		
		10/99	18,444	4.35	47,498	11	54		
		11/99	18,935	4.35	38,532	11	57		
		12/99	17,954	4.35	55,239	11	53		
					153,586		406,786		
		PAXTON OPERATING	JORDAN 10 FOAMING WAVE	1/99	39,018	0.75	30,818	16	79
2/99	33,083			0.75	29,282	16	74		
3/99	40,774			0.75	28,869	16	82		
4/99	35,035			0.75	27,929	16	73		
5/99	36,069			0.75	27,516	16	73		
6/99	35,180			0.75	26,394	16	73		
7/99	36,591			0.75	31,143	16	74		
8/99	36,526			0.75	32,931	16	74		
9/99	33,892			0.75	28,253	16	71		
10/99	37,112			6.46	32,760	16	75		
11/99	31,074			6.46	27,175	16	65		
12/99	33,318			6.46	29,843	16	67		
				427,672		352,913			
PAXTON OPERATING	JORDAN 12 JIVE WAVE	1/99	62,834	0.84	8,930	18	113		
		2/99	47,029	0.84	6,587	18	93		
		3/99	54,448	0.84	9,704	18	98		
		4/99	51,701	0.84	25,400	18	96		
		5/99	54,268	0.84	26,449	18	97		
		6/99	58,049	0.84	12,748	18	107		
		7/99	60,615	0.84	14,433	18	109		
		8/99	57,485	0.84	11,967	18	103		
		9/99	52,296	0.84	8,373	18	97		
		10/99	57,777	0.84	11,964	18	104		
		11/99	58,297	0.84	10,862	18	108		
		12/99	54,838	0.84	11,041	18	98		
					669,637		158,458		
PAXTON OPERATING	JORDAN 21 IMPORTANT WA	1/99	39,249	1.88	12,436	11	115		
		2/99	34,437	1.88	7,224	11	112		
		3/99	40,922	1.88	2,315	11	120		
		4/99	37,595	1.88	40,831	11	114		
		5/99	39,781	1.88	22,231	11	117		
		6/99	39,124	1.88	5,741	11	119		
		7/99	40,681	1.88	12,471	11	119		
		8/99	40,702	1.88	5,506	11	119		
		9/99	37,056	1.88	7,922	11	112		
		10/99	41,632	1.88	20,929	11	122		
		11/99	38,885	1.88	18,667	11	118		
		12/99	38,922	1.88	16,325	11	114		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			468,986		172,598		
PAXTON OPERATING	JORDAN 33 DYNAMITE WAV	1/99	29,151	3.73	31,305	12	78
		2/99	29,754	3.73	16,523	12	89
		3/99	28,514	3.73	26,252	12	77
		4/99	22,679	3.73	18,043	12	63
		5/99	24,387	3.73	13,440	12	66
		6/99	23,572	3.73	32,723	12	65
		7/99	26,544	1.72	33,051	12	71
		8/99	29,923	3.73	22,003	12	80
		9/99	25,331	1.72	20,279	12	70
		10/99	25,032	3.73	1,313	12	67
		11/99	23,995	3.73	24,967	12	67
		12/99	19,246	3.73	20,626	12	52
			308,128		260,525		
PAXTON OPERATING	JORDAN 35 KING WAVE	1/99	61,116	3.73	6,369	18	110
		2/99	46,146	3.73	24,062	18	92
		3/99	58,452	3.73	19,880	18	105
		4/99	52,312	3.73	24,608	18	97
		5/99	56,827	3.73	30,294	18	102
		6/99	54,165	3.73	14,954	18	100
		7/99	57,559	3.73	19,787	18	103
		8/99	57,978	3.73	22,489	18	104
		9/99	57,324	3.73	18,438	18	106
		10/99	59,739	3.73	31,702	18	107
		11/99	55,181	3.73	12,184	18	102
		12/99	57,228	3.73	12,179	18	103
			674,027		236,946		
PAXTON OPERATING	JORDAN 9 GIGANTIC WAVE	1/99	23,415	0.83	19,605	10	76
		2/99	19,254	0.83	15,331	10	69
		3/99	25,313	0.83	23,877	10	82
		4/99	22,643	0.83	24,374	10	75
		5/99	20,883	0.83	21,939	10	67
		6/99	18,628	0.83	28,885	10	62
		7/99	20,593	0.83	21,842	10	66
		8/99	20,002	0.83	28,383	10	65
		9/99	17,980	0.83	15,468	10	60
		10/99	18,274	0.83	13,682	10	59
		11/99	16,893	0.83	8,266	10	56
		12/99	16,523	0.83	7,285	10	53
			240,401		228,937		
PAXTON OPERATING	RAPID RIVER 5	1/99	21,163			10	68
		2/99	7,040	4.35		10	25
		3/99	7,069	4.35	25,128	10	23
		4/99	12,538	4.35	27,688	10	42
		5/99	11,987	4.35	24,619	10	39
		6/99	11,945	3.75	33,861	10	40
		7/99	15,224	4.35	39,197	10	49

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON OPERATING	RAPID RIVER 5	8/99	20,271	4.35	37,135	10	65
		9/99	16,221	3.75	37,438	10	54
		10/99	18,679	4.35	32,324	10	60
		11/99	22,934	4.35	32,324	10	76
		12/99	27,439	4.35	38,477	10	88
					192,510		328,191
PAXTON OPERATING	WARNER 10 COOL WAVE	1/99	10,855	1.77	19,814	9	39
		2/99	9,938	6.53	17,433	9	39
		3/99	12,544	6.53	25,664	9	45
		4/99	10,552	1.77	13,122	9	39
		5/99	11,780	3.88	21,245	9	42
		6/99	10,609	6.53	16,911	9	39
		7/99	11,814	1.77	22,690	9	42
		8/99	12,599	3.88	28,871	9	45
		9/99	12,093		21,200	9	45
		10/99	11,430	0.75	20,012	9	41
		11/99	10,382	0.75	14,720	9	38
		12/99	9,234	0.75	15,311	9	33
					133,830		236,993
PAXTON OPERATING	WARNER 13	1/99	35,833	3.88	41,295	18	64
		2/99	34,262	3.88	34,062	18	68
		3/99	35,780	3.88	39,506	18	64
		4/99	33,284	3.88	35,931	18	62
		5/99	30,919	3.88	33,378	18	55
		6/99	30,262	3.88	33,427	18	56
		7/99	34,188		38,612	18	61
		8/99	34,435	3.88	46,822	18	62
		9/99	31,301	3.88	45,292	18	58
		10/99	32,401	3.88	46,437	18	58
		11/99	30,107	3.88	43,631	18	56
		12/99	29,408	3.88	35,628	18	53
					392,180		474,021
PAXTON OPERATING	WARNER 2 AWESOME WAV	1/99	941	0.68	2,047	1	30
		2/99	737	0.68	526	1	26
		3/99	740	0.68	463	1	24
		4/99	795	0.68	4,468	1	27
		5/99	884	0.68	142	1	29
		6/99	797	0.68	890	1	27
		7/99	1,000	0.68	3,048	1	32
		8/99	981	0.68	515	1	32
		9/99	984	0.68	1,500	1	33
		10/99	1,045	0.68	78,886	1	34
		11/99	1,013	0.68	2,574	1	34
		12/99	951	0.68	1,043	1	31
					10,868		96,102
PAXTON OPERATING	WARNER 22	1/99	75,163	1.77	6,478	27	90
		2/99	73,426	3.88	8,482	27	97

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON OPERATING	WARNER 22	3/99	84,146	3.88	8,638	27	101		
		4/99	79,819	3.88	4,645	27	99		
		5/99	86,433	3.88	5,096	27	103		
		6/99	76,256	3.88	5,896	27	94		
		7/99	82,717	3.88	5,393	27	99		
		8/99	80,964	3.88	3,228	27	97		
		9/99	79,023	3.88	3,546	27	98		
		10/99	83,086	3.88	3,775	27	99		
		11/99	76,831	3.88	2,791	27	95		
		12/99	81,130	3.88	7,237	27	97		
					958,994		65,205		
		PAXTON OPERATING	WARNER 27	1/99	38,966	3.88	11,875	16	79
				2/99	34,738	3.88	11,652	16	78
3/99	39,064			3.88	10,673	16	79		
4/99	38,622			3.88	10,052	16	80		
5/99	40,804			3.88	14,757	16	82		
6/99	42,375			3.88	14,239	16	88		
7/99	40,368			3.88	15,723	16	81		
8/99	43,386			3.88	11,289	16	87		
9/99	43,551			3.88	12,295	16	91		
10/99	47,313			3.88	13,360	16	95		
11/99	45,555			3.88	11,843	16	95		
12/99	46,810			3.88	10,591	16	94		
					501,552		148,349		
PAXTON OPERATING	WARNER 8 BOOMING WAVE	1/99	73,149	1.57	4,681	23	103		
		2/99	63,501	1.57	1,142	23	99		
		3/99	70,079	1.57	2,243	23	98		
		4/99	70,058	1.57	7,501	23	102		
		5/99	74,796	1.57	8,397	23	105		
		6/99	69,188	1.57	9,231	23	100		
		7/99	73,031	1.57	6,337	23	102		
		8/99	73,749	1.57	10,198	23	103		
		9/99	71,744	1.57	14,120	23	104		
		10/99	78,216	1.57	11,405	23	110		
		11/99	71,751	1.57	10,853	23	104		
		12/99	72,957	1.57	13,008	23	102		
					862,219		99,116		
PAXTON OPERATING	WILSON 28	1/99	13,217	8.44	55,133	15	28		
		2/99	12,637	8.44	16,522	15	30		
		3/99	14,729	8.44	18,161	15	32		
		4/99	13,673	8.44	16,476	15	30		
		5/99	15,017	8.44	17,992	15	32		
		6/99	14,730	8.44	9,776	15	33		
		7/99	14,949	8.44	67,624	15	32		
		8/99	16,727	8.44	69,993	15	36		
		9/99	15,598	8.44	70,111	15	35		
		10/99	11,939	8.44	57,064	15	26		
		11/99	11,561	8.44	67,232	15	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON OPERATING	WILSON 28	12/99	10,161	8.44	75,779	15	22
			164,938		541,863		
PAXTON OPERATING COMPANY - REPORTER TOTALS:			10,727,667		8,514,122		
PAXTON RESOURCES	BIG LAKE	2/99	11,397	13.22	616	4	102
		3/99	11,388	13.40	734	4	92
		4/99	10,926	13.23	587	4	91
		5/99	12,844	12.84	695	4	104
		6/99	11,201	13.24	572	4	93
		7/99	11,994	13.24	637	4	97
		8/99	9,912	13.38	535	4	80
		9/99	11,918	13.98	654	4	99
		10/99	12,948	13.98	717	4	104
		11/99	12,984	14.25	658	4	108
		12/99	11,985	14.30	626	4	97
					129,497		7,031
PAXTON RESOURCES	BIG LAKE NORTH	2/99	30,226	13.22	1,635	6	180
		3/99	32,887	13.40	2,121	6	177
		4/99	31,223	13.23	1,677	6	173
		5/99	32,715	12.84	1,771	6	176
		6/99	31,179	13.24	1,591	6	173
		7/99	32,832	13.24	1,744	6	177
		8/99	30,438	13.38	1,641	6	164
		9/99	32,763	13.98	1,797	6	182
		10/99	32,053	13.98	1,774	6	172
		11/99	32,217	14.25	1,633	6	179
		12/99	34,715	14.30	1,813	6	187
					353,248		19,197
PAXTON RESOURCES	BLUE LITE	2/99	51,189	11.89	3,420	15	122
		3/99	70,870	11.89	3,389	15	152
		4/99	66,233	11.89	2,937	15	147
		5/99	69,348	11.89	3,049	15	149
		6/99	67,718		3,475	15	150
		7/99	67,695		3,096	15	146
		8/99	69,431		2,744	15	149
		9/99	63,595		2,404	15	141
		10/99	64,914		2,629	15	140
		11/99	60,860		2,538	15	135
		12/99	61,413	14.29	2,491	16	124
					713,266		32,172
PAXTON RESOURCES	LEO M. RILEY	1/99	5,521	26.57	254	7	25
		2/99	4,535	27.60	15	7	23
		3/99	4,703	27.66	20	7	22
		4/99	7,310	0.01	31	7	35
		5/99	5,623	24.47	29	7	26
		6/99	5,419	27.47	33	7	26
		7/99	4,458	27.67	26	7	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LEO M. RILEY	8/99	4,179	27.67	34	7	19
		9/99	4,446	26.91	50	7	21
		10/99	5,457	26.31	43	7	25
		11/99	4,606	28.46	47	7	22
		12/99	4,953	28.34	29	7	23
			61,210		611		
PAXTON RESOURCES	LIVINGSTON 18	5/99	22,063	4.53	4,118	10	71
		6/99	19,036	4.55	3,689	10	63
		7/99	21,910	4.59	3,827	10	71
		8/99	22,659	4.51	3,509	10	73
		9/99	21,358	4.52	3,430	10	71
		10/99	22,925	4.52	3,180	10	74
		11/99	22,384	4.61	2,806	10	75
		12/99	23,383	4.63	2,535	10	75
			175,718		27,094		
PAXTON RESOURCES	MOELARRYCURLY	1/99	3,257	2.81	14,096	9	12
		2/99	10,113	3.55	17,925	9	40
		3/99	11,722	3.55	16,130	9	42
		4/99	12,477	3.49	13,414	9	46
		5/99	11,972	3.50	12,378	9	43
		6/99	12,029	3.62	12,473	9	45
		7/99	12,569	3.51	11,184	9	45
		8/99	11,034	3.52	11,644	9	40
		9/99	13,159	3.65	11,316	9	49
		10/99	13,431	3.65	11,857	9	48
		11/99	12,974	3.53	11,157	9	48
		12/99	13,547	3.59	11,313	9	49
			138,284		154,887		
PAXTON RESOURCES	MOELARRYCURLY #2	7/99	2,309		20,262	12	6
		8/99	7,409		20,375	12	20
		9/99	5,599	3.65	21,765	12	16
		10/99	5,876	3.65	19,764	12	16
		11/99	5,237	3.53	17,613	12	15
		12/99	5,320	3.59	17,855	12	14
			31,750		117,634		
PAXTON RESOURCES	OLD VANDY 2D	7/99	33,375	2.43	36,836	9	120
		8/99	38,700	2.39	31,523	9	139
		9/99	37,543	2.48	31,523	9	139
		10/99	43,104	2.48	35,113	9	154
		11/99	44,610	2.55	28,428	9	165
		12/99	39,934	2.71	38,032	9	143
			237,266		201,455		
PAXTON RESOURCES	OLD VANDY UNIT #1	1/99	60,079	2.27	117,594	21	92
		2/99	69,054	2.27	119,342	21	117
		3/99	77,692	2.55	138,673	22	114

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	OLD VANDY UNIT #1	4/99	70,906	2.37	126,452	22	107		
		5/99	93,276	2.18	138,207	22	137		
		6/99	70,413	2.75	120,456	22	107		
		7/99	50,378	2.43	128,264	22	74		
		8/99	44,344		121,857	23	62		
		9/99	52,131	2.48	119,922	23	76		
		10/99	56,624	2.48	118,674	23	79		
		11/99	57,638	2.55	115,387	23	84		
		12/99	54,487	2.71	105,329	23	76		
					757,022		1,470,157		
		PAXTON RESOURCES	OLD VANDY UNIT #2	1/99	3,899	2.27	868	1	126
				2/99	5,008	2.27	924	1	179
3/99	5,225			2.55	1,329	1	169		
4/99	3,974			2.37	1,235	1	132		
5/99	4,846			2.18	1,556	1	156		
6/99	4,235			2.18	1,678	1	141		
7/99	3,375			2.43	2,315	1	109		
8/99	2,565			2.39	3,390	1	83		
9/99	3,484			2.48	3,564	1	116		
10/99	4,062			2.48	3,438	1	131		
11/99	4,431			2.55	3,254	1	148		
12/99	4,462			2.71	3,051	1	144		
			49,566		26,602				
PAXTON RESOURCES	OLD VANDY UNIT #3	1/99	25,448	2.27	48,520	12	68		
		2/99	30,280	2.27	51,083	12	90		
		3/99	39,741	2.55	74,980	13	99		
		4/99	28,696	2.37	51,549	13	74		
		5/99	35,377	2.18	56,823	13	88		
		6/99	42,015	2.18	30,708	13	108		
		7/99	32,550		33,528	13	81		
		8/99	25,919	2.39	31,423	14	60		
		9/99	25,372	2.48	35,094	14	60		
		10/99	38,232	2.48	34,321	14	88		
		11/99	41,035	2.55	22,276	14	98		
		12/99	40,115	2.71	21,863	14	92		
			404,780		492,168				
PAXTON RESOURCES	SCHROEDER	2/99	13,371	21.14	183	7	68		
		3/99	15,324	21.20	224	7	71		
		4/99	14,140	21.29	225	7	67		
		5/99	12,413	20.73	125	7	57		
		6/99	14,766	21.37	153	7	70		
		7/99	14,478	21.66	153	7	67		
		8/99	13,984	21.65	138	7	64		
		9/99	13,270	21.90	148	7	63		
		10/99	13,764	21.97	260	7	63		
		11/99	14,256	22.17	213	7	68		
12/99	14,407	22.39	191	7	66				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			154,173		2,013		
	PAXTON RESOURCES - REPORTER TOTALS:		3,205,780		2,551,021		
PETROLEUM DEVELO	35-12	8/99	14,383	6.28	2,993	9	52
		9/99	25,839	6.28	7,667	9	96
		10/99	25,824	6.28	4,569	9	93
		11/99	23,541	6.28	4,140	9	87
		12/99	23,652	6.28	2,767	9	85
			113,239		22,136		
PETROLEUM DEVELO	ANGEL	1/99	3,322	6.54	118,262	13	8
		2/99	2,797	6.54	120,746	13	8
		3/99	4,043	6.54	120,384	13	10
		4/99	4,584	6.54	73,268	13	12
		5/99	6,529	6.54	95,032	13	16
		6/99	5,809	6.54	83,907	13	15
		7/99	6,895	6.54	90,134	13	17
		8/99	6,947	6.54	91,206	13	17
		9/99	6,768	6.54	91,135	13	17
		10/99	5,177	6.54	73,317	13	13
		11/99	4,583	6.54	59,840	13	12
		12/99	3,308	6.54	70,866	13	8
			60,762		1,088,097		
PETROLEUM DEVELO	AVERY SMITH	2/99	8,877	13.82	9,273	5	63
		3/99	36,007	13.82	1,591	5	232
		4/99	38,077	13.82	4,894	5	254
		5/99	40,861	13.82	4,783	5	264
		6/99	39,568	13.82	3,739	5	264
		7/99	39,603	13.82	3,704	5	255
		8/99	40,117	13.82	2,951	5	259
		9/99	39,597	13.82	2,496	5	264
		10/99	40,861	13.82	2,330	5	264
		11/99	37,195	13.82	2,174	5	248
		12/99	37,886	13.82	1,687	5	244
			398,649		39,622		
PETROLEUM DEVELO	BLUE SPRUCE	1/99	49,785	6.60	69,696	16	100
		2/99	45,695	6.60	54,150	16	102
		3/99	47,704	6.60	54,131	16	96
		4/99	45,800	6.60	54,190	16	95
		5/99	46,396	6.60	50,988	16	94
		6/99	45,970	6.60	49,632	16	96
		7/99	46,356	6.60	52,640	16	93
		8/99	45,030	6.60	46,459	16	91
		9/99	42,352	6.60	47,050	16	88
		10/99	42,705	6.60	44,920	16	86
		11/99	39,662	6.60	41,020	16	83
		12/99	37,801	6.60	40,560	16	76

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			535,256		605,436		
PETROLEUM DEVELO	DEVILS RIVER	1/99	11,418	6.54	66,995	6	61
		2/99	11,347	6.54	67,101	6	68
		3/99	12,003	6.54	79,094	10	39
		4/99	12,256	6.54	84,001	10	41
		5/99	12,184	6.54	57,399	10	39
		6/99	12,722	6.54	60,540	10	42
		7/99	13,039	6.54	58,422	10	42
		8/99	10,267	6.54	52,463	10	33
		9/99	9,533	6.54	45,993	10	32
		10/99	13,935	6.54	50,774	10	45
		11/99	12,592	6.54	48,490	10	42
		12/99	12,541	6.54	88,517	10	40
			143,837		759,789		
PETROLEUM DEVELO	DOUBLE ALEX	1/99	30,710	8.66	3,348	13	76
		2/99	27,019	8.66	2,670	13	74
		3/99	29,565	8.66	2,086	13	73
		4/99	31,870	8.66	1,889	13	82
		5/99	30,296	8.66	2,723	13	75
		6/99	28,212	8.66	1,651	13	72
		7/99	29,606	8.66	1,705	13	73
		8/99	24,271	8.66	1,977	13	60
		9/99	29,429	8.66	2,545	13	75
		10/99	28,681	8.66	2,200	13	71
		11/99	28,093	8.66	2,249	13	72
		12/99	26,873	8.66	3,342	13	67
			344,625		28,385		
PETROLEUM DEVELO	EAST 23	1/99	2,770	2.26	70,997	6	15
		2/99	4,274	2.26	51,030	6	25
		3/99	3,049	2.26	37,870	6	16
		4/99	2,098	2.26	61,499	6	12
		5/99	1,813	2.26	79,675	6	10
		6/99	1,225	2.26	73,655	6	7
		7/99	0	2.26	21,912	6	0
		8/99	0	2.26	21,361	6	0
		9/99	0	2.26	19,871	6	0
		10/99	0	2.26	0	0	0
		11/99	0	2.26	0	0	0
		12/99	0	2.26	0	0	0
			15,229		437,870		
PETROLEUM DEVELO	HUSH PUPPY	6/99	6,643	6.14	43,567	14	16
		7/99	31,015	6.14	79,795	14	71
		8/99	44,456	6.14	58,812	14	102
		9/99	47,246	6.14	42,373	14	112
		10/99	50,072	6.14	33,212	14	115
		11/99	46,388	6.14	26,614	14	110
		12/99	48,378	6.14	24,192	14	111

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			274,198		308,565		
PETROLEUM DEVELO	PAXTON QUARRY	1/99	21,549	3.38	90,782	7	99
		2/99	18,747	3.38	79,185	7	96
		3/99	20,934	3.38	100,070	10	68
		4/99	27,823	3.38	109,618	10	93
		5/99	26,868	3.38	107,364	10	87
		6/99	25,133	3.38	106,008	10	84
		7/99	24,097	3.38	106,167	10	78
		8/99	24,949	3.38	106,870	10	80
		9/99	23,444	3.38	104,659	10	78
		10/99	22,187	3.38	103,936	10	72
		11/99	20,810	3.38	99,064	10	69
		12/99	20,573	3.38	107,875	10	66
			277,114		1,221,598		
PETROLEUM DEVELO	TIMM	1/99	26,325	6.54	146,071	19	45
		2/99	26,094	6.54	127,473	19	49
		3/99	25,961	6.54	121,168	19	44
		4/99	25,834	6.54	121,168	21	41
		5/99	27,845	6.54	131,286	21	43
		6/99	25,507	6.54	110,665	21	40
		7/99	25,786	6.54	109,142	21	40
		8/99	24,812	6.54	104,451	21	38
		9/99	21,635	6.54	95,991	21	34
		10/99	21,491	6.54	99,652	21	33
		11/99	19,784	6.54	100,844	21	31
		12/99	19,085	6.54	100,994	21	29
			290,159		1,368,905		
PETROLEUM DEVELO	WINSTON CHURCHILL	8/99	3,645	3.87	54,744	15	8
		9/99	9,516	3.87	45,872	15	21
		10/99	9,969	3.87	33,859	15	21
		11/99	10,005	3.87	23,512	15	22
		12/99	9,272	3.87	16,660	15	20
			42,407		174,647		
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			2,495,475		6,055,050		
QUICKSILVER RESOU	ASE 4E	1/99	0		0	0	0
		2/99	0		0	0	0
		3/99	0		0	0	0
		4/99	0		0	0	0
		5/99	0		0	0	0
		6/99	0		0	0	0
		7/99	0		0	0	0
		8/99	0		0	0	0
		9/99	0		0	0	0
		10/99	0		0	0	0
		11/99	0		0	0	0
		12/99	0		0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
QUICKSILVER RESOURCES INC - REPORTER TOTALS:			0		0		
SAMSON HYDROCAR	SNOWFLOW 1	1/99	11,476	4.20	3,641	2	185
		2/99	9,513	4.20	2,926	2	170
		3/99	8,151	4.20	2,541	2	131
		4/99	10,071	4.20	2,328	2	168
		5/99	10,811	4.20	2,434	2	174
		6/99	10,008	4.20	2,219	2	167
		7/99	10,193	4.20	2,382	2	164
		8/99	7,818	4.20	1,648	2	126
		9/99	9,796	4.20	2,390	2	163
		10/99	12,312	4.20	3,006	2	199
		11/99	10,870	4.20	2,646	2	181
		12/99	10,330	4.20	2,119	2	167
			121,349		30,280		
SAMSON HYDROCAR	SNOWFLOW 2	1/99	2,524	4.20	801	1	81
		2/99	2,045	4.20	629	1	73
		3/99	1,757	4.20	548	1	57
		4/99	1,821	4.20	421	1	61
		5/99	2,044	4.20	460	1	66
		6/99	2,116	4.20	469	1	71
		7/99	2,047	4.20	478	1	66
		8/99	2,137	4.20	451	1	69
		9/99	2,310	4.20	563	1	77
		10/99	2,584	4.20	631	1	83
		11/99	1,399	4.20	341	1	47
		12/99	396	4.20	81	1	13
			23,180		5,873		
SAMSON HYDROCAR	SNOWFLOW 3	1/99	55,006	4.20	17,451	10	177
		2/99	46,244	4.20	14,220	10	165
		3/99	44,970	4.20	14,019	10	145
		4/99	43,538	4.20	10,066	10	145
		5/99	45,930	4.20	10,339	10	148
		6/99	44,336	4.20	9,832	10	148
		7/99	42,086	4.20	9,837	10	136
		8/99	41,053	4.20	8,653	10	132
		9/99	42,450	4.20	10,355	10	142
		10/99	53,673	4.20	13,107	10	173
		11/99	47,432	4.20	11,545	10	158
		12/99	50,997	4.20	10,461	10	164
			557,715		139,885		
SAMSON HYDROCARBON - REPORTER TOTALS:			702,244		176,038		
SOUR GAS VENTURE	OTSEGO LAKE 34	1/99	3,100			1	100
		2/99	3,100			1	111
		3/99	3,100			1	100

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SOUR GAS VENTURE	OTSEGO LAKE 34	4/99	3,100			1	103
		5/99	3,100			1	100
		6/99	3,100			1	103
		7/99	3,000			1	97
		8/99	3,100			1	100
		9/99	3,100			1	103
		10/99	3,100			1	100
		11/99	3,000	15.00	175	1	100
		12/99	4,984	15.00	395	2	80
					38,884		570
SOUR GAS VENTURES - REPORTER TOTALS:			38,884		570		
SRW	CHARLTON 16 1-89	1/99	41,299	22.03	1,392	18	74
		2/99	35,964	22.03	1,198	18	71
		3/99	36,845	22.03	870	18	66
		4/99	36,081	22.87	1,173	18	67
		5/99	37,630	22.87	706	18	67
		6/99	35,173	23.07	699	18	65
		7/99	36,933	23.40	1,210	18	66
		8/99	34,752	23.72	614	18	62
		9/99	35,000	23.72	540	18	65
		10/99	36,432	23.72	482	18	65
		11/99	33,993	23.72	374	18	63
		12/99	34,291	23.72	531	18	61
			434,393		9,789		
SRW	CHARLTON 19 3-88	1/99	15,597	20.43	487	16	31
		2/99	13,338	20.43	394	16	30
		3/99	11,508	20.43	247	16	23
		4/99	13,372	21.59	367	16	28
		5/99	15,713	21.59	631	16	32
		6/99	14,088	21.33	737	16	29
		7/99	14,158	21.80	719	16	29
		8/99	11,952	21.43	596	16	24
		9/99	13,517	21.43	860	16	28
		10/99	13,552	21.43	647	16	27
		11/99	11,643	21.43	688	16	24
		12/99	10,883	21.43	761	16	22
			159,321		7,134		
SRW	CHESTER 22 4-90	1/99	54,902	16.17	12,967	9	197
		2/99	49,847	16.17	10,327	9	198
		3/99	55,639	16.17	8,952	9	199
		4/99	52,166	16.56	10,036	9	193
		5/99	54,082	16.56	10,230	9	194
		6/99	52,140	16.81	8,303	9	193
		7/99	50,940	16.00	8,997	9	183
		8/99	48,067	16.57	8,744	9	172
		9/99	51,250	16.57	9,874	9	190
		10/99	58,929	16.57	12,522	9	211

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 22 4-90	11/99	56,058	16.57	11,285	9	208
		12/99	62,492	16.57	8,202	9	224
			646,512		120,439		
SRW	CHESTER 31	1/99	4,612	20.08	541	5	30
		2/99	3,993	20.08	349	5	29
		3/99	3,771	20.08	558	5	24
		4/99	4,464	21.07	1,282	5	30
		5/99	4,585	21.07	1,215	5	30
		6/99	3,265	21.07	1,138	5	22
		7/99	4,150	20.60	1,151	5	27
		8/99	3,783	20.56	1,280	5	24
		9/99	4,633	20.56	644	5	31
		10/99	4,720	20.56	112	5	30
		11/99	3,798	20.56	85	5	25
		12/99	4,883	20.56	77	5	31
			50,657		8,432		
SRW	CHESTER 7 1-91	1/99	42,352	27.25	1,231	26	53
		2/99	37,267	27.25	1,046	26	51
		3/99	40,576	27.25	725	26	50
		4/99	36,665	28.12	646	26	47
		5/99	37,190	28.12	718	26	46
		6/99	40,847	22.97	681	26	52
		7/99	38,099	27.60	591	26	47
		8/99	36,706	27.55	631	26	46
		9/99	36,728	27.55	553	26	47
		10/99	37,405	27.55	935	26	46
		11/99	32,221	27.55	438	26	41
		12/99	35,363	27.55	575	26	44
			451,419		8,770		
SRW	ECHO 30	1/99	19,006	1.62	151,763	7	88
		2/99	18,957	1.62	143,064	7	97
		3/99	24,686	1.62	149,172	8	100
		4/99	23,629	1.74	135,162	8	98
		5/99	26,966	1.74	129,713	8	109
		6/99	26,590	1.74	100,687	8	111
		7/99	26,104	1.74	94,151	8	105
		8/99	30,364	1.74	111,076	8	122
		9/99	29,316	1.74	103,348	8	122
		10/99	28,029	1.74	101,515	8	113
		11/99	29,647	1.74	101,213	8	124
		12/99	30,608	1.36	99,853	8	123
			313,902		1,420,717		
SRW	ECHO 33	1/99	22,242	2.33	155,353	8	90
		2/99	23,099	2.33	134,304	8	103
		3/99	27,607	2.33	141,347	8	111
		4/99	27,890	1.71	133,947	8	116
		5/99	28,372	1.71	146,083	11	83

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 33	6/99	25,308	1.71	126,991	11	77
		7/99	29,994	1.71	133,883	11	88
		8/99	30,767	1.71	183,256	11	90
		9/99	30,301	1.71	198,078	15	67
		10/99	30,241	1.71	197,826	15	65
		11/99	33,303	1.71	203,119	15	74
		12/99	33,017	1.68	201,057	15	71
			342,141		1,955,244		
SRW	OPAL LAKE 1-90	1/99	16,299	23.35	930	9	58
		2/99	14,196	23.35	788	9	56
		3/99	15,184	23.35	844	9	54
		4/99	14,039	23.88	805	9	52
		5/99	14,474	23.88	917	9	52
		6/99	13,401	23.89	790	9	50
		7/99	13,044	23.60	873	9	47
		8/99	12,145	23.13	821	9	44
		9/99	13,313	23.13	671	9	49
		10/99	13,876	23.13	837	9	50
		11/99	13,474	23.13	845	9	50
		12/99	15,020	23.13	907	9	54
			168,465		10,028		
SRW	OTSEGO LAKE 1-88	1/99	30,724	23.43	999	26	38
		2/99	25,635	23.43	441	26	35
		3/99	27,283	23.43	497	26	34
		4/99	25,318	24.71	520	26	32
		5/99	25,883	24.71	417	26	32
		6/99	24,620	24.86	356	26	32
		7/99	25,885	24.60	344	26	32
		8/99	26,608	22.80	284	26	33
		9/99	25,655	22.80	285	26	33
		10/99	26,315	22.80	278	26	33
		11/99	23,606	22.80	243	26	30
		12/99	21,349	22.80	489	26	26
			308,881		5,153		
SRW - REPORTER TOTALS:			2,875,691		3,545,706		
SWEPI	ALBERT/LOUD	1/99	380,989		53,735	48	256
		2/99	336,081		44,952	48	250
		3/99	364,189		48,365	48	245
		4/99	352,774		46,206	48	245
		5/99	358,556		45,090	48	241
		6/99	352,313		45,195	48	245
		7/99	356,657		46,132	48	240
		8/99	347,737		42,851	48	234
		9/99	349,414		44,105	48	243
		10/99	362,418		42,951	48	244
		11/99	340,538		39,380	48	236
		12/99	342,060		39,004	48	230

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			4,243,726		537,966		
SWEPI	BEAR LAKE 13	1/99	2,841		1,643	1	92
		2/99	2,800		1,301	1	100
		3/99	3,406		587	1	110
		4/99	2,653		1,332	1	88
		5/99	2,898		563	1	93
		6/99	2,940		288	1	98
		7/99	3,006		396	1	97
		8/99	2,846		512	1	92
		9/99	2,760		132	1	92
		10/99	2,935		188	1	95
		11/99	2,448		18	1	82
		12/99	2,233		45	1	72
			33,766		7,005		
SWEPI	CLINTON 5/6	1/99	41,862		11,359	7	193
		2/99	33,239		9,976	7	170
		3/99	40,466		11,695	7	186
		4/99	39,197		9,667	7	187
		5/99	39,840		11,809	7	184
		6/99	39,146		9,447	7	186
		7/99	39,629		10,000	8	160
		8/99	38,637		9,301	8	156
		9/99	32,459		9,865	8	135
		10/99	38,044		10,045	8	153
		11/99	36,580		8,890	8	152
		12/99	37,164		8,160	8	150
			456,263		120,214		
	SWEPI - REPORTER TOTALS:		4,733,755		665,185		
TERRA	ACE OF HEARTS	1/99	28,746	5.81	19,309	10	93
		2/99	24,391	5.81	15,414	10	87
		3/99	25,760	5.81	17,378	9	92
		4/99	23,496	5.81	16,624	9	87
		5/99	25,464	5.81	17,185	9	91
		6/99	23,612	5.81	15,225	9	87
		7/99	24,781	5.81	16,135	9	89
		8/99	23,248	6.73	14,386	9	83
		9/99	23,246	6.73	15,011	9	86
		10/99	23,582	6.73	15,869	9	85
		11/99	23,376	6.73	15,483	9	87
		12/99	23,124	6.73	15,531	9	83
			292,826		193,550		
TERRA	AGGIELAND	1/99	42,705	5.95	48,440	13	106
		2/99	38,834	5.95	36,641	13	107
		3/99	34,718	5.95	37,986	13	86
		4/99	35,839	5.95	35,676	13	92
		5/99	35,445	5.95	38,431	13	88

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	AGGIELAND	6/99	32,293	5.95	36,647	13	83
		7/99	33,372	5.95	39,071	13	83
		8/99	35,586	6.71	39,317	13	88
		9/99	34,157	6.71	36,008	13	88
		10/99	32,023	6.71	33,604	13	79
		11/99	30,909	6.71	33,080	13	79
		12/99	32,330	6.71	37,361	13	80
			418,211		452,262		
TERRA	ALBERT 1	1/99	79,514	10.45	2,507	22	117
		2/99	67,760	10.45	2,239	22	110
		3/99	75,541	10.45	2,545	22	111
		4/99	78,474	10.45	2,423	22	119
		5/99	80,184	10.45	2,597	22	118
		6/99	76,141	10.51	2,372	22	115
		7/99	79,232	10.60	2,478	22	116
		8/99	78,732	10.85	2,337	22	115
		9/99	78,946	9.97	2,662	22	120
		10/99	78,855	10.60	2,455	22	116
		11/99	77,312	10.93	2,450	22	117
		12/99	78,140	11.05	2,340	22	115
			928,831		29,405		
TERRA	ANCHOR STEAM	1/99	17,294	0.83	40,921	9	62
		2/99	19,232	0.83	37,045	9	76
		3/99	20,147	0.83	41,523	9	72
		4/99	19,052	0.83	39,518	9	71
		5/99	19,828	0.85	40,880	9	71
		6/99	18,576	0.85	35,624	9	69
		7/99	18,563	0.85	34,854	9	67
		8/99	17,469	0.85	36,350	9	63
		9/99	16,580	0.85	41,416	9	61
		10/99	17,255	0.85	44,079	9	62
		11/99	14,784	0.85	43,377	9	55
		12/99	15,153	0.85	44,666	9	54
			213,933		480,253		
TERRA	APPLE ORCHARD	1/99	22,836	17.50	897	8	92
		2/99	20,246	17.71	915	8	90
		3/99	20,630	17.49	971	8	83
		4/99	19,466	17.55	847	8	81
		5/99	22,100	17.61	1,063	8	89
		6/99	21,173	17.77	998	8	88
		7/99	22,100	17.01	1,001	8	89
		8/99	21,437	17.86	942	8	86
		9/99	20,875	18.25	909	8	87
		10/99	21,008	18.24	1,021	8	85
		11/99	20,310	18.24	1,028	8	85
		12/99	20,554	18.44	1,018	8	83
			252,735		11,610		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ARTHUR MILLER	1/99	62,942	5.47	20,239	24	85
		2/99	55,567	5.47	18,978	24	83
		3/99	59,406	5.99	19,908	24	80
		4/99	55,782	5.99	22,632	24	77
		5/99	50,734	5.99	26,885	24	68
		6/99	54,831	5.99	23,294	24	76
		7/99	54,036	5.99	24,666	24	73
		8/99	51,162	5.99	26,730	24	69
		9/99	53,355	5.98	24,550	24	74
		10/99	53,211	5.98	25,656	24	72
		11/99	47,856	5.98	23,844	24	66
		12/99	51,873	5.98	24,071	24	70
					650,755		281,453
TERRA	BAGLEY 11 D	1/99	13,174	5.82	4,190	4	106
		2/99	10,232	5.82	3,759	4	91
		3/99	10,869	9.60	3,889	4	88
		4/99	9,835	9.60	4,195	4	82
		5/99	11,198	9.60	4,709	4	90
		6/99	12,377	9.60	3,921	4	103
		7/99	12,230	9.60	4,182	4	99
		8/99	11,471	9.60	3,662	4	92
		9/99	12,681	11.21	3,323	4	106
		10/99	12,559	11.21	3,291	4	101
		11/99	14,418	11.21	3,223	4	120
		12/99	7,574	11.21	4,728	4	61
					138,618		47,072
TERRA	BAGLEY 14	1/99	16,453	14.19	1,623	6	88
		2/99	15,410	14.19	1,361	6	92
		3/99	16,820	14.93	1,412	6	90
		4/99	15,777	14.93	1,313	6	88
		5/99	14,981	14.93	1,200	6	81
		6/99	12,543	14.93	992	6	70
		7/99	13,279	14.93	992	6	71
		8/99	12,836	14.93	860	6	69
		9/99	14,356	14.98	1,262	6	80
		10/99	13,981	14.98	1,104	6	75
		11/99	12,175	14.98	1,171	6	68
		12/99	10,861	14.98	1,148	6	58
					169,472		14,438
TERRA	BAGLEY 15 EAST	1/99	696	16.70	31	1	22
		2/99	702	16.70	28	1	25
		3/99	709	17.16	31	1	23
		4/99	465	17.16	30	1	16
		5/99	505	17.16	31	1	16
		6/99	492	17.16	28	1	16
		7/99	459	17.16	34	1	15
		8/99	336	17.16	130	1	11
		9/99	458	15.52	283	1	15

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 EAST	10/99	579	15.52	247	1	19
		11/99	692	15.52	251	1	23
		12/99	1,219	15.52	201	1	39
			7,312		1,325		
TERRA	BAGLEY 15 WEST	1/99	3,377	13.18	985	1	109
		2/99	3,335	13.18	756	1	119
		3/99	5,010	12.49	801	1	162
		4/99	4,004	12.49	724	1	133
		5/99	5,180	12.49	673	1	167
		6/99	4,973	12.49	548	1	166
		7/99	5,543	12.49	650	1	179
		8/99	5,004	12.49	416	1	161
		9/99	4,269	12.97	413	1	142
		10/99	4,454	12.97	417	1	144
		11/99	5,827	12.97	310	1	194
		12/99	5,861	12.97	325	1	189
			56,837		7,018		
TERRA	BAGLEY 700	1/99	13,979	11.80	1,704	15	30
		2/99	17,196	11.80	2,511	15	41
		3/99	17,894	12.74	2,619	15	38
		4/99	16,601	12.74	2,481	15	37
		5/99	15,260	12.74	2,382	15	33
		6/99	12,405	12.74	2,105	15	28
		7/99	12,540	12.74	2,185	15	27
		8/99	12,237	12.74	1,140	15	26
		9/99	13,620	12.92	1,520	15	30
		10/99	13,145	12.92	1,300	15	28
		11/99	13,502	12.92	1,030	15	30
		12/99	12,653	12.92	870	15	27
			171,032		21,847		
TERRA	BART STAR	1/99	71,469	7.61	23,072	22	105
		2/99	67,534	7.77	19,181	22	110
		3/99	73,877	6.75	20,733	22	108
		4/99	72,574	7.99	19,736	22	110
		5/99	76,577	6.99	20,248	22	112
		6/99	71,379	8.17	18,750	22	108
		7/99	75,227	7.86	19,260	22	110
		8/99	76,194	7.68	18,495	22	112
		9/99	72,570	7.78	17,252	22	110
		10/99	76,004	7.78	17,701	22	111
		11/99	73,655	7.58	16,182	22	112
		12/99	76,158	8.50	15,587	22	112
			883,218		226,197		
TERRA	BEAVER LAKE	1/99	93,065	8.50	18,231	20	150
		2/99	80,628	8.97	15,257	20	144
		3/99	74,744	8.74	12,711	20	121
		4/99	77,150	8.86	12,159	20	129

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BEAVER LAKE	5/99	79,261	8.93	11,824	20	128		
		6/99	73,520	9.14	9,455	20	123		
		7/99	76,005	9.30	10,509	20	123		
		8/99	79,636	9.29	9,997	20	128		
		9/99	75,100	9.26	9,353	20	125		
		10/99	78,058	9.26	8,866	20	126		
		11/99	74,573	9.66	7,611	20	124		
		12/99	80,043	9.76	6,577	20	129		
					941,783		132,550		
		TERRA	BLUE HERRON	1/99	67,883	8.60	13,399	13	168
2/99	51,994			8.60	11,216	13	143		
3/99	59,547			8.60	11,259	13	148		
4/99	67,304			8.60	11,185	13	173		
5/99	65,406			8.60	10,671	13	162		
6/99	61,823			8.60	9,953	13	159		
7/99	64,840			8.60	9,349	13	161		
8/99	67,235			9.83	8,542	13	167		
9/99	59,920			9.83	8,910	13	154		
10/99	58,019			9.83	7,847	13	144		
11/99	57,095			9.83	7,595	13	146		
12/99	60,368			9.83	7,534	13	150		
				741,434		117,460			
TERRA	BRADY BUNCH	1/99	27,997	5.92	12,363	11	82		
		2/99	25,044	5.92	10,475	11	81		
		3/99	27,832	5.92	11,939	11	82		
		4/99	26,070	5.92	11,001	11	79		
		5/99	26,279	5.92	10,962	11	77		
		6/99	25,628	5.92	10,135	11	78		
		7/99	26,807	5.92	10,684	11	79		
		8/99	25,383	6.51	10,272	11	74		
		9/99	25,051	6.51	9,663	11	76		
		10/99	24,545	6.51	9,748	11	72		
		11/99	23,747	6.51	9,079	11	72		
		12/99	24,846	6.51	9,215	11	73		
					309,229		125,536		
TERRA	BRUSH LIMBAUGH	1/99	45,644	8.31	11,002	21	70		
		2/99	42,317	8.31	8,332	21	72		
		3/99	43,267	8.96	9,800	21	66		
		4/99	42,341	8.96	11,534	21	67		
		5/99	42,253	8.96	11,939	21	65		
		6/99	37,959	8.96	10,961	21	60		
		7/99	37,585	8.96	13,201	21	58		
		8/99	38,102	8.96	12,972	21	59		
		9/99	36,588	9.31	11,095	21	58		
		10/99	38,620	9.31	11,436	21	59		
		11/99	37,582	9.31	10,663	21	60		
		12/99	36,106	9.31	10,790	21	55		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			478,364		133,725		
TERRA	BUSHMAN	1/99	76,252	4.49	40,594	12	205
		2/99	78,894	4.49	33,954	12	235
		3/99	89,422	4.49	33,644	12	240
		4/99	88,172	5.58	28,283	12	245
		5/99	95,286	5.58	27,127	12	256
		6/99	90,859	5.58	21,492	12	252
		7/99	95,114	5.58	25,530	12	256
		8/99	86,338	5.58	18,417	12	232
		9/99	93,450	5.58	19,048	12	260
		10/99	98,081	5.58	17,866	12	264
		11/99	92,732	6.15	15,719	12	258
		12/99	96,808	6.15	15,273	12	260
			1,081,408		296,947		
TERRA	CARBON BLACK	1/99	51,110	8.35	34,909	17	97
		2/99	45,125	8.35	30,125	17	95
		3/99	43,081	8.35	25,783	17	82
		4/99	47,375	8.35	27,222	17	93
		5/99	44,544	8.35	25,472	17	85
		6/99	42,289	8.35	23,952	17	83
		7/99	43,745	8.35	25,966	17	83
		8/99	46,774	9.10	25,819	17	89
		9/99	45,019	9.10	21,622	17	88
		10/99	45,699	9.10	18,737	17	87
		11/99	44,798	9.10	16,756	17	88
		12/99	44,452	9.10	17,785	17	84
			544,011		294,148		
TERRA	CATTLE	1/99	24,745	17.27	836	14	57
		2/99	26,535	17.68	638	14	68
		3/99	29,221	17.31	2,127	14	67
		4/99	29,412	17.87	3,151	14	70
		5/99	28,901	18.76	2,625	14	67
		6/99	28,719	18.02	2,306	14	68
		7/99	28,986	17.18	2,440	14	67
		8/99	29,423	17.93	3,468	14	68
		9/99	30,023	18.46	3,677	14	71
		10/99	30,168	18.67	3,590	14	69
		11/99	25,599	18.52	2,897	14	61
		12/99	28,983	18.60	3,733	14	67
			340,715		31,488		
TERRA	CHARLTON EAST	1/99	54,049	19.60	760	30	58
		2/99	50,273	19.60	671	30	60
		3/99	56,287	19.50	671	30	61
		4/99	53,666	19.50	637	30	60
		5/99	55,487	19.50	677	30	60
		6/99	52,893	19.50	696	30	59
		7/99	53,612	19.50	711	30	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON EAST	8/99	51,589	19.50	700	26	64
		9/99	48,800	20.44	1,179	26	63
		10/99	51,630	20.44	1,124	26	64
		11/99	51,631	20.44	1,062	26	66
		12/99	47,661	20.44	856	26	59
					627,578		9,744
TERRA	CHARLTON WEST	1/99	50,212	24.00	3,559	44	37
		2/99	45,486	24.00	3,477	44	37
		3/99	48,427	24.00	3,703	44	35
		4/99	46,919	24.00	3,757	44	36
		5/99	45,707	24.00	3,622	44	33
		6/99	42,976	24.00	3,425	44	33
		7/99	45,785	24.00	3,835	44	34
		8/99	42,641	24.00	3,590	23	60
		9/99	33,210	24.00	3,604	23	48
		10/99	44,030	24.00	3,773	24	59
		11/99	30,815	24.00	3,384	24	43
		12/99	32,184	24.00	3,540	24	43
					508,392		43,269
TERRA	CHESTER 7-11	1/99	10,063	15.24	2,536	13	25
		2/99	9,502	15.24	2,719	13	26
		3/99	9,517	15.51	2,469	13	24
		4/99	8,347	15.51	2,395	13	21
		5/99	7,358	15.51	2,262	13	18
		6/99	4,834	15.51	2,270	13	12
		7/99	6,108	15.51	2,520	13	15
		8/99	6,937	15.51	2,832	13	17
		9/99	5,199	16.02	2,900	13	13
		10/99	6,145	16.02	3,240	13	15
		11/99	6,681	16.02	2,800	13	17
		12/99	9,240	16.02	2,900	13	23
					89,931		31,843
TERRA	CONNIE STEVENS EAST	1/99	75,767	13.00	5,360	15	163
		2/99	68,321	13.00	4,581	15	163
		3/99	72,570	13.00	4,634	15	156
		4/99	57,999	13.00	4,036	15	129
		5/99	74,694	13.00	3,246	15	161
		6/99	63,866	13.00	2,249	15	142
		7/99	72,016	10.56	2,181	15	155
		8/99	87,418	10.56	3,280	15	188
		9/99	84,539	10.56	2,206	15	188
		10/99	77,598	10.56	2,040	15	167
		11/99	75,538	13.91	1,902	15	168
		12/99	79,870	14.15	2,429	15	172
					890,196		38,144
TERRA	CONNIE STEVENS WEST	1/99	29,338	13.90	1,110	11	86
		2/99	26,698	13.90	914	11	87

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CONNIE STEVENS WEST	3/99	28,010	13.90	1,051	11	82		
		4/99	22,334	13.90	946	11	68		
		5/99	26,266	13.90	953	11	77		
		6/99	24,006	13.90	713	11	73		
		7/99	25,696	14.77	812	11	75		
		8/99	27,213	14.77	869	11	80		
		9/99	26,829	14.77	792	11	81		
		10/99	58,123	14.77	759	11	170		
		11/99	28,415	15.18	710	11	86		
		12/99	26,273	15.62	916	11	77		
					349,201		10,545		
		TERRA	CORWITH	1/99	68,783	7.13	22,480	25	89
2/99	62,734			7.13	21,407	25	90		
3/99	70,600			7.13	21,615	25	91		
4/99	67,914			7.13	21,642	25	91		
5/99	70,302			7.13	20,445	25	91		
6/99	67,237			7.13	19,685	25	90		
7/99	73,043			5.82	19,951	25	94		
8/99	64,274			5.82	17,122	25	83		
9/99	68,687			5.82	19,600	25	92		
10/99	76,241			5.82	19,079	25	98		
11/99	69,485			5.82	17,209	25	93		
12/99	73,775			5.82	20,123	25	95		
			833,075		240,358				
TERRA	CUSTER/MANCELONA W	1/99	19,766	6.03	8,201	30	21		
		2/99	18,793	6.03	6,950	31	22		
		3/99	20,859	6.20	7,657	30	22		
		4/99	20,213	6.20	6,186	30	22		
		5/99	21,974	6.20	6,985	30	24		
		6/99	19,986	6.20	5,731	30	22		
		7/99	20,112	6.20	5,249	27	24		
		8/99	20,566	6.20	4,352	29	23		
		9/99	22,122	6.20	5,911	29	25		
		10/99	22,521	6.20	5,556	31	23		
		11/99	21,475	6.20	6,187	31	23		
		12/99	23,693	6.20	7,653	31	25		
			252,080		76,618				
TERRA	DUBIE BROTHERS	1/99	41,306	6.60	35,118	16	83		
		2/99	36,595	6.60	27,155	16	82		
		3/99	38,983	6.60	26,190	16	79		
		4/99	36,459	6.60	25,155	15	81		
		5/99	36,725	6.60	26,849	16	74		
		6/99	34,451	6.60	24,606	16	72		
		7/99	36,355	6.60	26,287	16	73		
		8/99	35,448	7.12	25,302	15	76		
		9/99	36,160	7.12	25,136	15	80		
		10/99	35,645	7.12	27,098	15	77		
		11/99	34,719	7.12	23,818	15	77		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	DUBIE BROTHERS	12/99	33,519	7.12	23,751	15	72
			436,365		316,465		
TERRA	ELK RIDGE	1/99	80,229	4.35	43,081	17	152
		2/99	73,078	4.35	36,946	17	154
		3/99	80,794	4.66	39,884	17	153
		4/99	76,147	4.66	34,690	17	149
		5/99	77,947	4.66	34,916	17	148
		6/99	75,151	4.66	30,929	17	147
		7/99	74,712	4.66	31,045	17	142
		8/99	62,762	4.66	28,132	17	119
		9/99	68,694	5.03	26,161	17	135
		10/99	64,085	5.03	24,664	17	122
		11/99	70,782	5.03	21,886	17	139
		12/99	66,650	5.03	21,175	17	126
			871,031		373,509		
TERRA	ELMER FUDD 1-A	1/99	73,920	6.57	13,029	30	79
		2/99	67,433	6.57	9,811	30	80
		3/99	77,383	6.57	11,976	30	83
		4/99	73,611	6.57	8,574	30	82
		5/99	75,096	6.57	7,430	30	81
		6/99	71,661	6.57	6,625	30	80
		7/99	69,779	7.85	5,748	30	75
		8/99	72,188	7.85	7,837	30	78
		9/99	72,872	7.85	7,683	30	81
		10/99	74,812	7.85	7,717	30	80
		11/99	71,461	7.85	7,064	30	79
		12/99	72,674	7.85	6,704	30	78
			872,890		100,198		
TERRA	ELMER FUDD EAST	1/99	82,954	5.60	42,714	22	122
		2/99	74,667	5.60	33,267	22	121
		3/99	85,427	5.60	32,918	22	125
		4/99	83,385	5.60	27,115	22	126
		5/99	87,653	5.60	27,012	19	149
		6/99	87,529	5.60	22,535	19	154
		7/99	91,019	6.13	20,806	20	147
		8/99	87,331	6.13	18,515	19	148
		9/99	87,036	6.13	18,642	19	153
		10/99	89,472	6.13	17,803	19	152
		11/99	86,118	6.13	15,150	19	151
		12/99	89,594	6.13	15,006	19	152
			1,032,185		291,483		
TERRA	ELMERS GLEWOLL	1/99	45,647	5.45	11,228	14	105
		2/99	42,296	5.45	9,368	14	108
		3/99	49,528	5.45	18,671	14	114
		4/99	45,368	5.45	15,920	14	108
		5/99	45,456	5.45	14,304	14	105
		6/99	42,517	5.45	12,808	14	101

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMERS GLEWOLL	7/99	45,186	6.26	12,878	14	104
		8/99	39,946	6.26	8,705	14	92
		9/99	42,465	6.26	12,600	14	101
		10/99	43,090	6.26	13,607	14	99
		11/99	40,117	6.26	12,932	14	96
		12/99	40,118	6.26	13,214	14	92
					521,734		156,235
TERRA	ELMIRA THRIVE EAST	1/99	6,158	4.05	61,420	9	22
		2/99	5,833	4.95	56,750	9	23
		3/99	6,496	5.08	60,860	9	23
		4/99	6,289	5.38	54,970	9	23
		5/99	7,646	5.54	60,194	9	27
		6/99	6,730	5.30	59,321	9	25
		7/99	7,688	5.37	57,706	9	28
		8/99	7,241	5.52	59,105	9	26
		9/99	6,909	5.36	56,719	9	26
		10/99	6,702	5.36	56,663	9	24
		11/99	6,552	5.27	52,826	9	24
		12/99	5,856	5.27	54,039	9	21
					80,100		690,573
TERRA	ELMIRA THRIVE WEST	1/99	23,277	5.25	29,173	9	83
		2/99	22,555	5.54	29,938	9	90
		3/99	22,818	5.60	32,185	9	82
		4/99	23,641	5.56	31,739	9	88
		5/99	27,339	5.89	33,458	9	98
		6/99	20,842	5.82	31,272	9	77
		7/99	21,478	5.72	32,173	9	77
		8/99	22,285	5.49	33,035	9	80
		9/99	23,962	5.77	35,555	9	89
		10/99	27,479	5.77	35,017	9	98
		11/99	26,677	5.74	31,675	9	99
		12/99	27,504	5.66	28,639	9	99
					289,857		383,859
TERRA	ELVIRA 11	1/99	35,992	9.88	29,986	23	50
		2/99	30,783	8.34	29,601	23	48
		3/99	30,189	8.00	35,422	23	42
		4/99	31,696	8.56	34,864	23	46
		5/99	33,141	9.44	39,350	23	46
		6/99	32,699	9.41	38,094	23	47
		7/99	35,646	9.42	37,754	23	50
		8/99	37,372	8.06	35,950	23	52
		9/99	35,767	8.58	34,530	23	52
		10/99	35,424	8.58	35,266	23	50
		11/99	35,222	8.55	32,636	23	51
		12/99	31,819	8.11	31,270	23	45
			405,750		414,723		
TERRA	FLINT NAPPERS	1/99	43,876	4.18	28,509	14	101

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	FLINT NAPPERS	2/99	37,783	4.45	23,982	14	96		
		3/99	41,269	4.36	25,425	14	95		
		4/99	38,166	4.37	23,927	14	91		
		5/99	41,125	3.86	23,735	14	95		
		6/99	40,169	4.56	22,958	14	96		
		7/99	41,712	4.63	22,232	14	96		
		8/99	40,622	4.64	21,948	14	94		
		9/99	38,734	4.75	20,139	14	92		
		10/99	39,241	4.75	21,275	14	90		
		11/99	40,075	4.70	19,530	14	95		
		12/99	39,741	4.77	19,196	14	92		
					482,513		272,856		
		TERRA	FOSTERS LAGER	1/99	32,531	6.04	8,351	12	87
2/99	35,681			6.04	7,389	12	106		
3/99	35,804			6.04	8,513	12	96		
4/99	34,155			6.04	7,993	12	95		
5/99	34,958			6.30	8,060	12	94		
6/99	31,984			6.30	7,135	12	89		
7/99	32,643			6.30	6,609	12	88		
8/99	31,321			6.30	6,739	12	84		
9/99	29,651			6.30	4,803	12	82		
10/99	30,096			6.30	5,419	12	81		
11/99	29,512			6.60	5,196	12	82		
12/99	29,925			6.60	4,984	12	80		
					388,261		81,191		
TERRA	HAPPY HILLMAN	1/99	35,040	15.52	3,859	19	59		
		2/99	35,150	15.52	3,555	19	66		
		3/99	45,209	15.52	3,644	19	77		
		4/99	39,637	15.52	3,263	19	70		
		5/99	46,065	15.52	3,767	19	78		
		6/99	45,731	15.52	3,259	19	80		
		7/99	41,126	15.38	3,046	19	70		
		8/99	54,900	15.38	2,946	19	93		
		9/99	50,878	15.38	3,413	19	89		
		10/99	51,365	15.38	3,970	19	87		
		11/99	42,940	16.90	3,100	19	75		
		12/99	40,455	16.45	3,000	19	69		
					528,496		40,822		
TERRA	HEAD START	1/99	33,782	9.44	6,481	11	99		
		2/99	29,461	9.44	5,442	11	96		
		3/99	30,506	9.44	6,378	11	89		
		4/99	27,993	9.44	5,906	11	85		
		5/99	29,578	9.44	6,017	11	87		
		6/99	28,637	9.44	5,755	11	87		
		7/99	30,896	9.44	6,057	11	91		
		8/99	30,525	10.15	5,923	11	90		
		9/99	28,869	10.15	5,615	11	87		
		10/99	30,479	10.15	6,123	11	89		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HEAD START	11/99	32,376	10.15	5,986	11	98
		12/99	33,170	10.15	6,010	11	97
			366,272		71,693		
TERRA	HILLBILLY	1/99	70,394	9.75	35,677	21	108
		2/99	62,028	9.75	26,079	21	105
		3/99	66,722	9.75	32,344	21	102
		4/99	63,269	9.75	36,641	21	100
		5/99	68,011	10.25	35,797	21	104
		6/99	62,507	10.25	34,584	21	99
		7/99	62,383	10.25	19,945	21	96
		8/99	59,163	10.25	17,947	21	91
		9/99	59,075	10.25	17,752	21	94
		10/99	58,410	10.25	18,615	21	90
		11/99	56,370	11.00	15,836	21	89
		12/99	54,528	11.00	16,894	21	84
			742,860		308,111		
TERRA	HUNT N HAYES	1/99	97,640	14.73	3,790	23	137
		2/99	91,132	14.93	3,798	23	142
		3/99	98,198	14.97	3,984	23	138
		4/99	93,479	15.27	3,638	23	135
		5/99	96,047	15.41	3,775	23	135
		6/99	93,234	15.58	3,755	23	135
		7/99	94,813	15.74	4,010	23	133
		8/99	91,604	15.85	3,618	23	128
		9/99	92,836	15.85	3,635	23	135
		10/99	90,316	16.42	3,840	23	127
		11/99	84,598	15.79	3,310	23	123
		12/99	89,050	16.45	3,650	23	125
			1,112,947		44,803		
TERRA	IRON OXIDE	1/99	45,284	10.91	4,180	17	86
		2/99	40,021	10.91	3,839	17	84
		3/99	44,409	10.91	4,335	17	84
		4/99	46,478	10.91	4,148	17	91
		5/99	46,748	10.91	3,327	17	89
		6/99	43,195	10.91	3,087	17	85
		7/99	43,035	10.95	3,050	17	82
		8/99	44,186	10.95	3,081	17	84
		9/99	42,505	10.95	3,083	17	83
		10/99	45,696	10.95	3,264	17	87
		11/99	42,536	11.06	3,178	17	83
		12/99	39,122	11.13	2,922	17	74
			523,215		41,494		
TERRA	JACK SPRATT	1/99	46,394	9.43	6,864	15	100
		2/99	37,383	9.43	6,017	15	89
		3/99	40,732	9.43	7,132	15	88
		4/99	46,944	9.43	7,202	15	104
		5/99	45,551	9.43	7,601	15	98

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	JACK SPRATT	6/99	43,827	9.43	6,793	15	97
		7/99	47,888	9.43	6,528	15	103
		8/99	47,641	10.65	5,938	15	102
		9/99	42,397	10.65	5,898	15	94
		10/99	41,780	10.65	5,629	15	90
		11/99	39,808	10.65	4,404	15	88
		12/99	39,670	10.65	4,836	15	85
			520,015		74,842		
TERRA	KING EDWARDS	1/99	22,201	10.16	1,239	12	60
		2/99	20,372	10.16	1,015	12	61
		3/99	21,711	10.16	1,094	12	58
		4/99	23,635	10.16	1,211	12	66
		5/99	23,080	10.16	1,084	12	62
		6/99	22,410	10.16	965	12	62
		7/99	22,225	10.93	1,017	12	60
		8/99	20,996	10.93	966	12	56
		9/99	20,710	10.93	997	12	58
		10/99	24,815	10.93	1,014	12	67
		11/99	21,191	10.93	979	12	59
		12/99	21,524	11.13	1,022	12	58
			264,870		12,603		
TERRA	KNIGHT VIENNA 4	1/99	59,775	14.77	1,417	18	107
		2/99	52,257	14.80	1,381	18	104
		3/99	57,700	14.97	2,340	18	103
		4/99	54,697	15.10	2,047	18	101
		5/99	56,258	14.54	2,074	18	101
		6/99	53,596	15.35	1,902	18	99
		7/99	55,135	15.37	1,855	18	99
		8/99	55,810	15.57	1,517	18	100
		9/99	51,797	15.55	1,176	18	96
		10/99	51,213	15.55	1,185	18	92
		11/99	49,411	15.91	1,282	18	92
		12/99	49,609	15.91	1,291	18	89
			647,258		19,467		
TERRA	LIFE OF BRILEY	1/99	201,627	6.06	27,303	25	260
		2/99	175,777	6.06	21,927	25	251
		3/99	190,621	7.07	20,614	25	246
		4/99	176,215	7.07	17,890	25	235
		5/99	183,142	7.07	19,341	25	236
		6/99	170,978	7.07	18,885	25	228
		7/99	165,947	7.07	20,560	25	214
		8/99	137,485	7.07	15,651	25	177
		9/99	139,621	7.79	12,150	25	186
		10/99	140,259	7.79	12,232	25	181
		11/99	159,407	7.79	10,961	25	213
		12/99	152,026	7.79	10,286	25	196
			1,993,105		207,800		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LITTLE RASCALS	1/99	41,231	8.07	7,459	16	83
		2/99	37,104	8.07	6,461	16	83
		3/99	39,780	8.07	6,817	16	80
		4/99	37,421	8.07	6,102	16	78
		5/99	39,265	8.07	6,341	16	79
		6/99	38,093	8.07	5,599	16	79
		7/99	39,147	8.07	5,188	16	79
		8/99	38,236	8.78	4,889	16	77
		9/99	37,198	8.78	4,156	16	77
		10/99	36,490	8.78	4,223	16	74
		11/99	35,997	8.78	3,563	16	75
		12/99	37,373	8.78	3,355	16	75
					457,335		64,153
TERRA	LIVINGSTON 17	1/99	45,529	3.97	8,679	14	105
		2/99	38,205	4.24	13,026	14	97
		3/99	43,314	4.28	15,040	14	100
		4/99	42,591	4.49	13,739	14	101
		5/99	41,903	4.74	14,862	14	97
		6/99	37,699	4.50	14,734	14	90
		7/99	41,620	4.50	15,942	14	96
		8/99	42,266	4.15	15,796	14	97
		9/99	39,249	4.43	15,023	14	93
		10/99	40,101	4.43	15,862	14	92
		11/99	40,203	4.68	15,282	14	96
		12/99	41,265	4.69	14,930	14	95
					493,945		172,915
TERRA	LLOYDS OF LONDON	1/99	93,038	5.51	46,298	19	158
		2/99	85,242	5.51	35,622	19	160
		3/99	95,840	5.22	41,232	19	163
		4/99	93,597	5.22	36,591	19	164
		5/99	100,154	5.22	37,713	19	170
		6/99	90,654	5.22	35,017	19	159
		7/99	92,910	5.22	21,529	19	158
		8/99	93,842	5.22	21,420	19	159
		9/99	89,446	5.60	18,050	19	157
		10/99	90,633	5.60	17,180	19	154
		11/99	85,428	5.60	15,452	19	150
		12/99	81,901	5.60	15,142	19	139
					1,092,685		341,246
TERRA	LOUDBERT	1/99	63,012	12.45	1,796	16	127
		2/99	56,966	12.45	1,646	16	127
		3/99	60,937	12.45	1,799	16	123
		4/99	50,726	12.45	1,746	16	106
		5/99	58,943	12.45	1,737	16	119
		6/99	57,330	12.45	1,573	16	119
		7/99	57,336	13.71	1,591	16	116
		8/99	66,064	13.71	1,450	16	133
		9/99	62,424	13.71	1,688	16	130

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LOUBBERT	10/99	49,931	13.71	1,763	16	101
		11/99	47,005	14.07	1,652	16	98
		12/99	44,961	14.26	1,695	16	91
			675,635		20,136		
TERRA	LUCKY 16	1/99	28,479	9.26	2,167	17	54
		2/99	27,703	9.78	1,947	17	58
		3/99	32,026	9.87	1,968	17	61
		4/99	29,761	9.69	1,601	17	58
		5/99	30,680	10.47	1,867	17	58
		6/99	29,363	10.34	1,718	17	58
		7/99	28,092	10.55	1,735	17	53
		8/99	27,657	10.45	1,563	17	52
		9/99	29,004	10.79	1,499	17	57
		10/99	29,036	10.82	1,402	17	55
		11/99	28,639	11.16	1,322	17	56
		12/99	29,428	11.02	1,110	17	56
	349,868		19,899				
TERRA	MID CHARLTON PHASE 2	1/99	25,014	15.85	8,069	29	28
		2/99	25,830	16.03	4,359	29	32
		3/99	27,586	15.41	6,405	29	31
		4/99	25,404	16.31	7,961	29	29
		5/99	25,450	16.40	7,854	29	28
		6/99	23,797	16.08	6,577	29	27
		7/99	22,365	17.05	7,498	29	25
		8/99	22,964	15.91	1,161	27	27
		9/99	25,583	17.02	1,415	27	32
		10/99	24,786	16.07	4,469	27	30
		11/99	23,555	16.40	3,246	25	31
		12/99	26,255	16.69	2,908	25	34
	298,589		61,922				
TERRA	MILLER CREEK	1/99	54,565	9.62	9,093	12	147
		2/99	48,730	9.62	9,154	12	145
		3/99	55,433	9.22	10,771	12	149
		4/99	54,853	9.22	9,975	12	152
		5/99	55,880	9.22	9,469	12	150
		6/99	53,695	9.22	7,507	12	149
		7/99	57,687	9.22	9,433	12	155
		8/99	55,965	9.22	8,548	12	150
		9/99	55,077	10.75	8,141	12	153
		10/99	53,452	10.75	7,975	12	144
		11/99	50,648	10.75	7,687	12	141
		12/99	49,565	10.75	7,587	12	133
	645,550		105,340				
TERRA	MILLER TIME	1/99	13,380	8.33	6,760	6	72
		2/99	11,862	8.33	6,071	6	71
		3/99	13,014	8.33	6,275	6	70
		4/99	11,279	8.33	5,726	6	63

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	MILLER TIME	5/99	11,302	8.33	5,086	6	61		
		6/99	10,994	8.33	4,676	6	61		
		7/99	12,370	8.33	4,654	6	66		
		8/99	12,255	7.12	4,675	6	66		
		9/99	13,112	7.12	4,475	6	73		
		10/99	13,553	7.12	4,835	6	73		
		11/99	13,022	7.12	4,133	6	72		
		12/99	13,793	7.12	4,212	6	74		
					149,936		61,578		
		TERRA	MINKE COAT	1/99	68,342	4.12	81,743	18	122
2/99	60,053			4.79	58,530	16	134		
3/99	63,423			4.87	58,691	16	128		
4/99	55,215			4.65	52,526	16	115		
5/99	60,145			3.89	58,667	16	121		
6/99	58,773			4.72	56,734	16	122		
7/99	57,609			4.90	55,414	16	116		
8/99	58,970			4.83	56,635	16	119		
9/99	56,641			5.03	49,704	16	118		
10/99	55,009			5.03	56,624	16	111		
11/99	46,872			5.48	54,732	16	98		
12/99	47,524			5.56	52,020	16	96		
					688,576		692,020		
TERRA	MOSSBACK	1/99	56,260	2.94	119,892	15	121		
		2/99	53,715	3.04	121,850	15	128		
		3/99	57,777	3.13	125,371	15	124		
		4/99	58,063	3.27	143,729	14	138		
		5/99	62,535	3.32	127,361	14	144		
		6/99	54,188	3.40	108,114	14	129		
		7/99	59,221	3.46	83,121	14	136		
		8/99	56,047	2.82	69,388	14	129		
		9/99	52,831	3.51	49,605	14	126		
		10/99	55,788	3.51	58,831	14	129		
		11/99	52,558	4.04	62,946	14	125		
		12/99	51,806	3.55	64,433	14	119		
					670,789		1,134,641		
TERRA	MOTHER HUBBARD	1/99	21,103	5.37	11,323	14	49		
		2/99	20,738	5.37	10,632	14	53		
		3/99	29,175	5.29	17,592	14	67		
		4/99	28,082	5.80	14,811	14	67		
		5/99	30,295	5.55	13,842	14	70		
		6/99	28,627	5.60	12,345	14	68		
		7/99	29,175	6.38	11,286	14	67		
		8/99	30,100	5.71	9,319	14	69		
		9/99	30,350	5.74	10,400	14	72		
		10/99	29,415	5.74	11,356	14	68		
		11/99	30,431	6.21	10,051	14	72		
		12/99	28,903	6.08	11,915	14	67		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			336,394		144,872		
TERRA	NET WERTH	1/99	4,459	4.16	66,631	6	24
		2/99	5,350	4.79	70,437	6	32
		3/99	4,638	4.86	73,885	7	21
		4/99	4,465	4.83	35,810	7	21
		5/99	4,137	5.15	36,418	5	27
		6/99	3,819	5.22	33,257	5	25
		7/99	3,403	4.88	33,612	5	22
		8/99	3,144	4.71	47,704	7	14
		9/99	5,668	4.81	74,217	7	27
		10/99	5,734	4.60	69,652	7	26
		11/99	6,490	5.00	75,932	7	31
		12/99	6,349	4.39	85,788	7	29
			57,656		703,343		
TERRA	NORTH RUST NEVER SLEE	1/99	62,039	19.62	2,977	25	80
		2/99	55,961	19.62	2,695	25	80
		3/99	58,228	19.62	3,905	25	75
		4/99	56,353	19.62	3,214	25	75
		5/99	59,215	21.17	2,848	25	76
		6/99	58,633	21.17	2,736	25	78
		7/99	59,752	21.17	2,786	25	77
		8/99	56,780	21.17	3,313	25	73
		9/99	57,629	21.17	3,454	25	77
		10/99	57,868	21.17	3,437	25	75
		11/99	55,338	21.61	2,640	25	74
		12/99	55,349	21.61	2,495	25	71
			693,145		36,500		
TERRA	NORTH STARMIRA 1 (NADV-	1/99	17,494	7.29	3,105	7	81
		2/99	16,373	7.29	2,811	7	84
		3/99	11,404	7.29	3,160	7	53
		4/99	12,981	7.29	2,894	7	62
		5/99	18,660	7.29	3,041	7	86
		6/99	16,252	7.29	2,086	7	77
		7/99	17,000	7.29	2,867	7	78
		8/99	17,704	7.29	2,990	7	82
		9/99	16,487	7.29	2,069	7	79
		10/99	15,388	7.29	1,968	7	71
		11/99	12,385	7.29	1,627	7	59
		12/99	11,403	7.29	1,403	7	53
			183,531		30,021		
TERRA	NORTH STARMIRA 2 (NADV-	1/99	5,150	6.66	1,089	7	24
		2/99	4,890	6.66	1,098	7	25
		3/99	1,251	6.66	1,141	7	6
		4/99	1,707	6.66	961	7	8
		5/99	5,413	6.66	1,103	7	25
		6/99	5,366	6.66	944	7	26
		7/99	5,407	6.66	977	7	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 2 (NADV-	8/99	5,611	6.66	960	7	26
		9/99	4,000	6.66	1,664	7	19
		10/99	8,277	6.66	1,832	7	38
		11/99	9,271	6.66	1,333	7	44
		12/99	9,480	6.66	1,222	7	44
			65,823		14,324		
TERRA	NORTH STARMIRA 3 (NADV-	1/99	8,962	6.73	2,627	9	32
		2/99	10,314	6.73	2,554	9	41
		3/99	5,029	6.73	2,501	9	18
		4/99	3,519	6.73	2,168	9	13
		5/99	10,615	6.73	2,049	9	38
		6/99	10,153	6.73	1,922	9	38
		7/99	12,062	6.73	1,946	9	43
		8/99	12,387	6.73	1,943	9	44
		9/99	13,854	6.73	5,955	9	51
		10/99	18,261	6.73	8,569	9	65
		11/99	19,455	6.73	6,105	9	72
		12/99	22,484	6.73	5,431	10	73
			147,095		43,770		
TERRA	NORTH STARMIRA 7 (NADV-	1/99	18,622	8.54	14,171	7	86
		2/99	15,725	8.68	12,763	7	80
		3/99	16,748	8.96	13,374	7	77
		4/99	16,255	8.93	12,968	7	77
		5/99	18,764	8.70	13,584	7	86
		6/99	17,958	8.18	12,362	7	86
		7/99	20,187	8.37	13,184	7	93
		8/99	19,917	8.47	12,182	7	92
		9/99	17,974	8.64	10,923	7	86
		10/99	21,303	8.64	12,107	7	98
		11/99	19,944	8.82	11,495	7	95
		12/99	20,056	8.69	11,212	7	92
			223,453		150,325		
TERRA	PAIR O DICE	1/99	23,301	9.40	2,645	8	94
		2/99	21,531	10.21	2,121	8	96
		3/99	24,883	10.10	2,341	8	100
		4/99	24,307	10.25	2,571	8	101
		5/99	25,764	9.64	2,508	8	104
		6/99	24,735	10.21	2,393	8	103
		7/99	25,168	10.42	2,279	8	101
		8/99	25,391	9.65	2,130	8	102
		9/99	24,388	9.98	1,682	8	102
		10/99	25,468	9.98	1,783	8	103
		11/99	23,302	10.58	1,608	8	97
		12/99	24,307	10.73	1,835	8	98
			292,545		25,896		
TERRA	PEGGY FLEMING	1/99	11,455	4.25	42,828	11	34
		2/99	8,782	4.46	36,296	11	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	PEGGY FLEMING	3/99	12,210	4.40	35,122	11	36		
		4/99	9,986	5.05	25,922	11	30		
		5/99	10,687	4.75	35,047	11	31		
		6/99	9,857	4.51	46,135	11	30		
		7/99	9,303	4.67	48,552	11	27		
		8/99	11,636	4.99	44,027	11	34		
		9/99	11,362	4.98	43,625	11	34		
		10/99	6,848	4.98	42,141	11	20		
		11/99	5,433	4.54	37,892	11	16		
		12/99	6,281	4.07	40,959	11	18		
					113,840		478,546		
		TERRA	PLEASANT VALLEY	1/99	26,534	14.42	1,024	12	71
2/99	21,819			14.42	982	12	65		
3/99	23,329			14.42	1,064	12	63		
4/99	19,340			14.42	843	12	54		
5/99	23,701			14.42	818	12	64		
6/99	20,694			14.42	813	12	57		
7/99	21,478			14.69	787	12	58		
8/99	26,420			14.69	801	12	71		
9/99	25,589			14.69	827	12	71		
10/99	25,125			14.69	980	12	68		
11/99	22,058			14.69	908	12	61		
12/99	23,716			15.11	1,039	12	64		
			279,803		10,886				
TERRA	ROHMANN EMPIRE	1/99	44,467	8.53	22,456	14	102		
		2/99	38,405	8.53	20,183	14	98		
		3/99	37,854	8.53	18,429	14	87		
		4/99	38,599	8.53	18,977	14	92		
		5/99	36,828	8.53	17,999	14	85		
		6/99	34,967	8.53	16,517	14	83		
		7/99	36,564	8.53	17,361	14	84		
		8/99	37,156	9.85	17,978	14	86		
		9/99	36,059	9.85	18,280	14	86		
		10/99	36,047	9.85	16,181	14	83		
		11/99	36,563	9.85	14,192	14	87		
		12/99	39,965	9.85	14,432	14	92		
			453,474		212,985				
TERRA	RUST ROAD	1/99	33,026	11.64	1,814	12	89		
		2/99	30,907	11.64	1,177	12	92		
		3/99	34,323	11.64	1,590	12	92		
		4/99	35,772	11.64	1,511	12	99		
		5/99	35,497	11.64	1,539	12	95		
		6/99	34,891	11.64	1,548	12	97		
		7/99	37,000	11.90	1,481	12	99		
		8/99	35,410	11.90	1,309	12	95		
		9/99	33,136	11.90	1,613	12	92		
		10/99	36,069	11.90	1,760	12	97		
		11/99	32,858	11.90	1,714	12	91		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	RUST ROAD	12/99	33,156	11.90	1,811	12	89
			412,045		18,867		
TERRA	SCENIC	1/99	75,709	16.78	2,198	17	144
		2/99	67,892	16.83	2,330	17	143
		3/99	72,308	17.06	2,770	17	137
		4/99	69,855	17.12	2,906	17	137
		5/99	73,355	15.83	2,340	17	139
		6/99	67,752	17.39	2,490	17	133
		7/99	69,000	17.57	2,360	17	131
		8/99	70,622	17.36	2,455	17	134
		9/99	65,288	17.66	2,295	17	128
		10/99	66,082	17.57	2,400	17	125
		11/99	62,441	17.79	2,196	17	122
		12/99	62,176	17.81	2,177	17	118
			822,480		28,917		
TERRA	SKEBA CAPLE	1/99	21,663	7.74	792	11	64
		2/99	18,626	7.74	831	11	60
		3/99	22,463	7.74	1,038	11	66
		4/99	20,522	7.74	554	11	62
		5/99	22,612	7.74	687	11	66
		6/99	20,781	7.74	572	11	63
		7/99	21,730	7.74	537	11	64
		8/99	19,564	7.74	445	11	57
		9/99	19,050	7.74	615	11	58
		10/99	22,387	7.74	917	11	66
		11/99	27,302	7.74	2,347	14	65
		12/99	41,839	7.74	4,555	14	96
			278,539		13,890		
TERRA	SOUTH CAPLE	1/99	33,617	7.48	3,757	23	47
		2/99	32,111	7.48	3,582	23	50
		3/99	35,617	7.48	3,879	23	50
		4/99	34,720	7.48	3,035	23	50
		5/99	36,067	7.48	3,324	23	51
		6/99	32,736	7.48	2,839	23	47
		7/99	34,464	7.48	2,828	23	48
		8/99	35,981	7.48	2,643	23	50
		9/99	34,815	7.48	2,660	23	50
		10/99	35,493	7.48	2,661	23	50
		11/99	34,708	7.48	2,828	23	50
		12/99	23,949	7.48	2,273	23	34
			404,278		36,309		
TERRA	SOUTH RUST NEVER SLEEP	1/99	77,395	11.08	5,115	20	125
		2/99	71,122	11.27	3,837	20	127
		3/99	80,215	10.68	7,003	20	129
		4/99	75,758	11.31	6,840	20	126
		5/99	79,012	11.55	7,501	20	127
		6/99	75,173	11.05	7,000	20	125

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SOUTH RUST NEVER SLEEP	7/99	75,647	10.47	6,995	20	122
		8/99	58,970	11.07	5,092	20	95
		9/99	75,011	11.63	6,880	20	125
		10/99	80,215	11.59	7,458	20	129
		11/99	75,747	11.47	7,045	20	126
		12/99	78,154	11.64	7,014	20	126
				902,419		77,780	
TERRA	TILLI BEAN	1/99	28,835	7.19	8,052	12	77
		2/99	24,851	7.19	6,548	12	74
		3/99	26,889	7.19	7,859	12	72
		4/99	25,211	7.19	7,089	12	70
		5/99	25,627	7.19	7,069	12	69
		6/99	24,228	7.19	7,200	12	67
		7/99	24,304	7.19	6,855	12	65
		8/99	25,027	8.22	6,688	12	67
		9/99	24,467	8.22	6,228	12	68
		10/99	24,009	8.22	6,188	12	65
		11/99	23,105	8.22	5,679	12	64
		12/99	24,293	8.22	5,434	12	65
				300,846		80,889	
TERRA	TIMBER WOLF	1/99	35,361	7.23	56,428	25	46
		2/99	31,999	7.23	50,683	25	46
		3/99	35,527	7.23	55,325	25	46
		4/99	34,278	4.83	54,593	22	52
		5/99	31,416	7.23	49,900	22	46
		6/99	30,445	7.23	56,434	22	46
		7/99	33,620	7.23	47,470	22	49
		8/99	32,331	7.23	44,117	22	47
		9/99	28,335	4.81	42,698	22	43
		10/99	29,956	4.60	48,156	22	44
		11/99	28,723	7.23	50,901	22	44
		12/99	29,303	7.23	48,648	22	43
				381,294		605,353	
TERRA	UNCLE EMILS LANDING	1/99	42,883	10.36	808	10	138
		2/99	37,624	10.36	843	10	134
		3/99	40,400	10.27	970	10	130
		4/99	38,568	10.39	872	10	129
		5/99	40,075	10.47	915	10	129
		6/99	38,151	10.64	888	10	127
		7/99	40,254	10.59	954	10	130
		8/99	39,838	10.63	1,000	10	128
		9/99	38,365	10.73	976	10	128
		10/99	36,523	10.73	943	10	118
		11/99	37,318	10.72	1,043	10	124
		12/99	38,918	10.80	1,206	10	126
				468,917		11,418	
TERRA	UNCLE RAYS	1/99	92,840	5.75	9,209	13	230

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	UNCLE RAYS	2/99	82,349	5.75	7,550	13	226		
		3/99	90,229	6.81	7,481	13	224		
		4/99	82,894	6.81	6,481	13	213		
		5/99	86,326	6.81	6,513	13	214		
		6/99	81,855	6.81	5,178	13	210		
		7/99	80,921	6.81	5,532	13	201		
		8/99	65,794	6.81	5,052	13	163		
		9/99	63,917	7.54	4,635	13	164		
		10/99	65,361	7.54	3,729	13	162		
		11/99	72,932	7.54	3,481	13	187		
		12/99	64,208	7.54	2,919	13	159		
					929,626		67,760		
		TERRA	VIENNA 14	1/99	83,978	17.18	2,049	24	113
2/99	74,584			17.24	1,990	24	111		
3/99	70,641			17.34	2,855	24	95		
4/99	76,695			17.43	3,489	24	107		
5/99	79,162			17.09	3,560	24	106		
6/99	75,047			17.58	3,230	24	104		
7/99	73,557			17.69	3,360	24	99		
8/99	78,778			17.70	3,182	24	106		
9/99	73,015			17.67	3,530	24	101		
10/99	73,144			17.75	4,590	24	98		
11/99	70,293			17.76	4,100	24	98		
12/99	71,615			17.97	4,650	24	96		
					900,509		40,585		
TERRA	VIENNA 23	1/99	66,953	13.16	3,035	18	120		
		2/99	59,542	13.15	2,579	18	118		
		3/99	59,914	13.39	2,793	18	107		
		4/99	61,252	13.42	2,475	18	113		
		5/99	67,094	12.65	2,489	18	120		
		6/99	62,921	12.59	2,184	18	117		
		7/99	65,664	13.91	2,284	18	118		
		8/99	65,935	13.90	2,058	18	118		
		9/99	62,021	13.94	1,919	18	115		
		10/99	62,630	14.11	1,882	18	112		
		11/99	59,847	14.19	1,743	18	111		
		12/99	62,294	13.53	1,725	18	112		
					756,067		27,166		
TERRA	VIENNA 27	1/99	42,137	12.77	2,907	12	113		
		2/99	39,048	12.84	2,501	12	116		
		3/99	40,539	13.22	2,718	12	109		
		4/99	39,059	13.22	2,226	12	108		
		5/99	40,727	12.82	1,948	12	109		
		6/99	40,954	13.44	2,060	12	114		
		7/99	39,006	13.74	2,030	12	105		
		8/99	40,207	13.75	3,157	12	108		
		9/99	37,313	13.71	3,200	12	104		
		10/99	36,477	13.71	3,120	12	98		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	VIENNA 27	11/99	35,618	13.71	3,273	12	99
		12/99	36,409	13.64	3,350	12	98
			467,494		32,490		
TERRA	XREA	1/99	35,185	10.99	905	16	71
		2/99	31,288	10.99	959	16	70
		3/99	33,019	10.99	1,052	16	67
		4/99	34,587	10.99	985	16	72
		5/99	34,712	10.99	1,123	16	70
		6/99	32,594	10.99	1,033	16	68
		7/99	33,494	11.24	1,010	16	68
		8/99	32,479	11.24	955	16	65
		9/99	32,445	11.24	974	16	68
		10/99	34,471	11.24	1,043	16	69
		11/99	31,024	11.24	1,015	16	65
		12/99	29,903	11.80	1,058	16	60
	395,201		12,112				
TERRA	ZBART	1/99	43,786	11.40	2,010	19	74
		2/99	38,110	11.40	1,599	19	72
		3/99	42,789	11.40	2,067	19	73
		4/99	46,134	11.40	2,093	19	81
		5/99	42,519	11.40	1,890	19	72
		6/99	42,812	11.40	1,964	19	75
		7/99	40,314	11.79	1,944	19	68
		8/99	41,311	11.79	1,346	19	70
		9/99	42,255	11.79	1,208	19	74
		10/99	42,982	11.79	1,190	19	73
		11/99	40,191	12.00	1,096	19	71
		12/99	37,457	11.96	1,068	19	64
	500,660		19,475				
TERRA - REPORTER TOTALS:			40,540,943		12,849,861		
TRENDWELL	ALBERT 16	1/99	42,817	7.93	5,653	22	63
		2/99	44,316	7.93	6,805	22	72
		3/99	47,206	7.93	4,534	22	69
		4/99	45,696	7.62	5,065	22	69
		5/99	47,930	7.62	5,106	22	70
		6/99	43,584	7.62	3,990	22	66
		7/99	44,537	7.62	11,152	22	65
		8/99	45,263	7.62	10,367	22	66
		9/99	44,617	7.62	10,498	22	68
		10/99	46,447	7.62	8,702	22	68
	11/99	46,469	7.62	10,143	22	70	
	12/99	44,491	7.62	7,553	22	65	
	543,373		89,568				
TRENDWELL	ALBERT 17	8/99	10,167	4.80	23,844	4	82
		9/99	16,388	4.80	33,505	4	137
		10/99	19,291	4.80	31,337	4	156

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	ALBERT 17	11/99	25,934	4.80	33,620	4	216
		12/99	28,113	4.80	34,575	6	151
			99,893		156,881		
TRENDWELL	AVERY 15	1/99	90,638	13.39	1,497	24	122
		2/99	88,342	13.39	1,242	24	131
		3/99	97,209	13.39	1,291	24	131
		4/99	93,058	14.94	1,672	24	129
		5/99	96,648	14.94	2,512	24	130
		6/99	91,261	14.94	2,674	24	127
		7/99	125,961	14.94	2,506	24	169
		8/99	92,818	14.94	2,038	24	125
		9/99	94,615	14.94	2,248	24	131
		10/99	101,353	14.94	2,345	24	136
		11/99	86,308	14.94	1,969	24	120
		12/99	87,567	14.94	1,759	24	118
	1,145,778		23,753				
TRENDWELL	AVERY 16	1/99	69,048	13.39	3,521	16	139
		2/99	70,733	13.39	3,548	16	158
		3/99	67,111	13.39	3,654	16	135
		4/99	60,402	14.94	3,585	16	126
		5/99	60,427	14.94	3,882	16	122
		6/99	57,316	14.94	3,680	16	119
		7/99	58,802	14.94	3,716	16	119
		8/99	48,813	14.94	2,990	16	98
		9/99	54,869	14.94	3,322	16	114
		10/99	54,236	14.94	3,371	16	109
		11/99	52,125	14.94	3,166	16	109
		12/99	54,265	14.94	2,816	16	109
	708,147		41,251				
TRENDWELL	AVERY 18	1/99	94,934	10.95	9,306	16	191
		2/99	93,504	10.95	8,564	16	209
		3/99	81,530	10.95	7,627	16	164
		4/99	99,730	12.49	9,613	16	208
		5/99	102,212	12.49	9,760	16	206
		6/99	94,992	12.49	8,146	16	198
		7/99	99,573	12.49	9,551	16	201
		8/99	98,288	12.49	8,590	16	198
		9/99	92,208	12.49	9,003	16	192
		10/99	92,635	12.49	9,436	16	187
		11/99	84,609	12.49	8,476	16	176
		12/99	77,490	12.49	7,532	16	156
	1,111,705		105,604				
TRENDWELL	BRILEY 16	1/99	49,083	14.77	1,923	12	132
		2/99	48,720	14.77	1,651	12	145
		3/99	50,277	14.77	1,860	12	135
		4/99	46,218	17.01	1,770	12	128
		5/99	48,045	17.01	1,860	12	129

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 16	6/99	45,911	17.01	1,695	12	128
		7/99	48,715	17.01	1,850	12	131
		8/99	48,306	17.01	1,690	12	130
		9/99	45,827	17.01	960	12	127
		10/99	46,297	17.01	775	12	124
		11/99	42,586	17.01	725	12	118
		12/99	41,752	17.01	760	12	112
					561,737		17,519
TRENDWELL	BRILEY 6	1/99	51,395	15.47	1,384	13	128
		2/99	54,376	15.47	1,290	13	149
		3/99	56,528	15.47	1,465	13	140
		4/99	56,835	17.09	1,478	13	146
		5/99	57,738	17.09	1,523	13	143
		6/99	53,048	17.09	1,394	13	136
		7/99	56,846	17.09	1,502	13	141
		8/99	56,653	17.09	1,418	13	141
		9/99	54,304	17.09	1,437	13	139
		10/99	49,051	17.09	1,547	13	122
		11/99	50,099	17.09	1,359	13	128
		12/99	46,668	17.09	1,210	13	116
			643,541		17,007		
TRENDWELL	BRILEY 7	1/99	42,513	14.77	1,438	11	125
		2/99	41,413	14.77	1,239	11	134
		3/99	46,991	14.77	1,395	11	138
		4/99	47,826	17.01	1,095	11	145
		5/99	48,833	17.01	930	11	143
		6/99	44,232	17.01	855	11	134
		7/99	47,225	17.01	920	11	138
		8/99	47,039	17.01	845	11	138
		9/99	45,211	17.01	750	11	137
		10/99	45,537	17.01	620	11	134
		11/99	40,257	17.01	575	11	122
		12/99	39,866	17.01	610	11	117
			536,943		11,272		
TRENDWELL	BRILEY 9	1/99	47,042	14.77	1,902	13	117
		2/99	46,338	14.77	1,660	13	127
		3/99	49,905	14.77	1,860	13	124
		4/99	46,211	17.01	1,770	13	118
		5/99	47,614	17.01	1,860	13	118
		6/99	44,469	17.01	1,695	13	114
		7/99	47,470	17.01	1,850	13	118
		8/99	46,984	17.01	1,690	13	117
		9/99	44,995	17.01	900	13	115
		10/99	45,631	17.01	930	13	113
		11/99	41,779	17.01	870	13	107
		12/99	41,513	17.01	915	13	103
			549,951		17,902		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON 27	1/99	52,226	19.54	1,442	45	37
		2/99	53,303	19.54	1,476	45	42
		3/99	59,144	19.54	1,479	45	42
		4/99	57,213	21.01	1,407	45	42
		5/99	57,523	21.01	1,301	45	41
		6/99	53,112	21.01	986	45	39
		7/99	51,335	21.01	1,243	45	37
		8/99	50,905	21.01	1,265	45	36
		9/99	51,988	21.01	1,441	45	39
		10/99	51,707	21.01	1,929	45	37
		11/99	47,779	21.01	2,422	45	35
		12/99	46,944	21.01	2,311	45	34
					633,179		18,702
TRENDWELL	E ALBERT 16-2	1/99	107,600	8.72	5,994	28	124
		2/99	102,007	8.72	4,247	28	130
		3/99	115,304	8.72	2,846	28	133
		4/99	113,032	9.64	4,115	28	135
		5/99	116,734	9.64	4,396	28	134
		6/99	111,259	9.64	3,541	28	132
		7/99	114,792	9.64	3,719	28	132
		8/99	112,736	9.64	2,440	28	130
		9/99	111,961	9.64	3,423	28	133
		10/99	115,517	9.64	3,466	28	133
		11/99	109,711	9.64	3,135	28	131
		12/99	109,059	9.64	2,814	28	126
					1,339,712		44,136
TRENDWELL	EAST ALBERT 1	1/99	9,954	8.72	387	3	107
		2/99	11,595	8.72	355	3	138
		3/99	9,595	8.72	205	3	103
		4/99	9,398	9.64	181	3	104
		5/99	12,254	9.64	329	3	132
		6/99	13,189	9.64	301	3	147
		7/99	14,410	9.64	254	3	155
		8/99	14,045	9.64	166	3	151
		9/99	13,826	9.64	214	3	154
		10/99	14,181	9.64	202	3	152
		11/99	13,824	9.64	165	3	154
		12/99	14,629	9.64	146	3	157
					150,900		2,905
TRENDWELL	VIENNA 16	1/99	55,867	14.28	3,252	15	120
		2/99	56,299	14.28	2,858	15	134
		3/99	64,645	14.28	3,264	15	139
		4/99	59,042	16.35	3,137	15	131
		5/99	59,805	16.35	2,982	15	129
		6/99	55,666	16.35	2,876	15	124
		7/99	58,156	16.35	3,063	15	125
		8/99	57,791	16.35	2,984	15	124
		9/99	55,939	16.35	2,980	15	124

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 16	10/99	56,565	16.35	3,043	15	122
		11/99	51,351	16.35	2,660	15	114
		12/99	53,767	16.35	2,529	15	116
			684,893		35,628		
TRENDWELL	VIENNA 2	1/99	70,600	15.47	3,919	12	190
		2/99	68,176	15.47	3,638	12	203
		3/99	64,601	15.47	3,376	12	174
		4/99	73,390	17.09	3,909	12	204
		5/99	73,194	17.09	4,002	12	197
		6/99	66,817	17.09	3,779	12	186
		7/99	70,836	17.09	4,017	12	190
		8/99	69,903	17.09	3,821	12	188
		9/99	66,986	17.09	3,859	12	186
		10/99	61,325	17.09	3,923	12	165
		11/99	64,559	17.09	3,693	12	179
		12/99	64,789	17.09	3,736	12	174
	815,176		45,672				
TRENDWELL	VIENNA 20	1/99	90,017	12.18	4,119	19	153
		2/99	90,375	12.18	3,679	19	170
		3/99	98,042	12.18	4,095	19	166
		4/99	93,394	14.38	3,946	19	164
		5/99	96,203	14.38	4,034	19	163
		6/99	89,046	14.38	3,735	19	156
		7/99	94,809	14.38	4,043	19	161
		8/99	94,318	14.38	3,846	19	160
		9/99	90,374	14.38	3,841	19	159
		10/99	92,055	14.38	3,981	19	156
		11/99	86,650	14.38	3,757	19	152
		12/99	85,752	14.38	3,754	19	146
	1,101,035		46,830				
TRENDWELL	VIENNA 31	1/99	94,443	11.75	3,394	29	105
		2/99	93,157	11.75	3,065	29	115
		3/99	103,777	11.75	1,935	29	115
		4/99	101,112	12.96	2,408	29	116
		5/99	101,777	12.96	2,375	29	113
		6/99	97,142	12.96	2,197	29	112
		7/99	97,447	12.96	2,578	29	108
		8/99	96,967	12.96	2,485	29	108
		9/99	95,926	12.96	2,687	29	110
		10/99	100,891	12.96	2,800	29	112
		11/99	95,888	12.96	3,069	29	110
		12/99	99,094	12.96	3,446	29	110
	1,177,621		32,439				
TRENDWELL	VIENNA 34	1/99	40,790	13.12	1,149	10	132
		2/99	40,777	13.12	1,043	10	146
		3/99	45,890	13.12	1,027	10	148
		4/99	42,718	13.95	997	10	142

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	VIENNA 34	5/99	45,820	13.95	844	10	148		
		6/99	43,728	13.95	689	10	146		
		7/99	45,554	13.95	747	10	147		
		8/99	45,370	13.95	656	10	146		
		9/99	43,837	13.95	697	10	146		
		10/99	44,851	13.95	734	10	145		
		11/99	42,860	13.95	704	10	143		
		12/99	43,908	13.95	742	10	142		
					526,103		10,029		
		TRENDWELL - REPORTER TOTALS:			12,329,687		717,098		
WARD LAKE ENER	ADAIR	1/99	4,942	7.64	32,295	4	40		
		2/99	5,134	7.64	22,093	4	46		
		3/99	9,154	7.64	25,837	4	74		
		4/99	7,689	10.00	28,237	4	64		
		5/99	8,225	10.00	26,848	4	66		
		6/99	6,747	10.00	24,838	4	56		
		7/99	6,268	10.00	27,080	4	51		
		8/99	6,682	10.00	28,556	4	54		
		9/99	5,942	10.00	25,198	4	50		
		10/99	3,175	10.00	22,866	4	26		
		11/99	3,658	10.00	27,700	4	30		
		12/99	3,026	10.00	17,611	4	24		
					70,642		309,159		
WARD LAKE ENER	BAGLEY 23	1/99	19,836	21.57	1,136	14	46		
		2/99	18,693	21.57	1,004	14	48		
		3/99	19,808	21.57	1,079	14	46		
		4/99	18,231	21.00	1,057	14	43		
		5/99	19,893	21.00	1,086	14	46		
		6/99	17,920	22.00	987	14	43		
		7/99	17,705	21.00	1,062	14	41		
		8/99	16,172	21.00	872	14	37		
		9/99	18,979	21.00	1,101	14	45		
		10/99	19,528	21.00	1,018	14	45		
		11/99	16,452	21.00	964	14	39		
		12/99	15,974	20.00	1,010	14	37		
					219,191		12,376		
WARD LAKE ENER	BAGLEY 23A	1/99	6,730	18.63	51	3	72		
		2/99	6,083	18.63	28	3	72		
		3/99	6,565	18.63	34	3	71		
		4/99	6,055	21.00	23	3	67		
		5/99	6,543	21.00	16	3	70		
		6/99	5,941	22.00	13	3	66		
		7/99	5,639	21.00	10	3	61		
		8/99	4,914	21.00	10	3	53		
		9/99	6,114	21.00	77	3	68		
		10/99	6,693	21.00	29	3	72		
		11/99	5,729	21.00	26	3	64		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23A	12/99	5,532	20.00	28	3	59
			72,538		345		
WARD LAKE ENER	BAGLEY 24	1/99	4,395	22.06	40	4	35
		2/99	3,863	22.06	45	4	34
		3/99	4,095	22.06	65	4	33
		4/99	3,780	21.00	53	4	32
		5/99	4,055	21.00	46	4	33
		6/99	3,531	22.00	40	4	29
		7/99	3,756	21.00	52	4	30
		8/99	3,533	21.00	33	4	28
		9/99	3,987	21.00	53	4	33
		10/99	4,138	21.00	40	4	33
		11/99	3,479	21.00	32	4	29
		12/99	3,129	20.00	26	4	25
			45,741		525		
WARD LAKE ENER	BAGLEY 400	1/99	11,908	17.52	1,985	22	17
		2/99	10,611	17.52	1,742	22	17
		3/99	11,866	17.52	1,959	22	17
		4/99	7,724	21.00	1,778	22	12
		5/99	8,005	21.00	2,103	22	12
		6/99	5,908	22.00	1,705	22	9
		7/99	6,853	21.00	3,438	22	10
		8/99	7,333	21.00	2,883	22	11
		9/99	8,582	21.00	3,743	22	13
		10/99	8,745	21.00	3,388	22	13
		11/99	7,441	21.00	2,834	22	11
		12/99	7,480	20.00	2,856	22	11
			102,456		30,414		
WARD LAKE ENER	BASILE	1/99	336	7.64	1,986	1	11
		2/99	187	7.64	2,396	1	7
		3/99	197	7.64	2,513	1	6
		4/99	180	8.00	2,362	1	6
		5/99	217	8.00	2,425	1	7
		6/99	268	8.00	2,095	1	9
		7/99	391	8.00	2,043	1	13
		8/99	242	8.00	1,774	1	8
		9/99	0	8.00	0	1	0
		10/99	0	8.00	0	0	0
		11/99	0	8.00	0	0	0
		12/99	0	8.00	0	0	0
			2,018		17,594		
WARD LAKE ENER	BEAR LAKE	1/99	35,050	9.64	53,337	12	94
		2/99	37,971	9.64	22,323	12	113
		3/99	24,897	9.64	41,237	12	67
		4/99	25,669	10.00	23,348	12	71
		5/99	23,348	11.00	37,554	12	63
		6/99	25,682	11.93	54,081	12	71

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE	7/99	28,673	11.93	55,490	12	77
		8/99	28,330	11.93	49,169	12	76
		9/99	28,608	11.93	44,893	12	79
		10/99	29,153	11.93	40,385	12	78
		11/99	25,423	11.93	42,562	11	77
		12/99	27,002	11.93	44,547	11	79
				339,806		508,926	
WARD LAKE ENER	BEAR LAKE 10	1/99	1,813	9.64	924	3	19
		2/99	1,840	9.64	1,054	3	22
		3/99	1,931	9.64	1,227	3	21
		4/99	1,803	9.64	1,138	3	20
		5/99	1,819	11.00	1,133	3	20
		6/99	1,734	10.00	1,039	2	29
		7/99	2,153	10.00	1,110	2	35
		8/99	1,308	10.00	335	2	21
		9/99	1,139	10.00	260	2	19
		10/99	1,499	10.00	945	2	24
		11/99	1,782	11.00	1,242	2	30
		12/99	1,876	11.00	890	2	30
		20,697		11,297			
WARD LAKE ENER	BEAR LAKE 12/11	1/99	15,280	9.64	18,407	4	123
		2/99	10,653	9.64	16,580	4	95
		3/99	9,169	9.64	11,767	4	74
		4/99	9,610	10.00	15,593	4	80
		5/99	10,800	11.00	20,096	4	87
		6/99	9,947	10.00	15,752	4	83
		7/99	12,035	10.00	17,744	4	97
		8/99	9,933	10.00	17,253	4	80
		9/99	9,450	10.00	16,717	4	79
		10/99	10,100	10.00	18,570	4	81
		11/99	9,711	11.00	17,397	4	81
		12/99	10,403	11.00	18,975	4	84
		127,091		204,851			
WARD LAKE ENER	BEAR LAKE 14	1/99	8,021	8.96	5,153	3	86
		2/99	7,017	8.96	4,188	3	84
		3/99	5,461	8.96	3,212	3	59
		4/99	6,928	8.00	4,321	3	77
		5/99	7,040	8.00	4,286	3	76
		6/99	7,112	0.00	3,773	3	79
		7/99	7,159	0.00	4,702	3	77
		8/99	6,635	0.00	3,879	3	71
		9/99	6,592	0.00	4,590	3	73
		10/99	5,639	0.00	4,322	3	61
		11/99	5,695	0.00	5,001	3	63
		12/99	5,749	0.00	4,732	3	62
		79,048		52,159			
WARD LAKE ENER	BEAR LAKE 15	1/99	6,134	7.64	6,941	2	99

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 15	2/99	4,677	7.64	2,654	2	84		
		3/99	5,765	7.64	2,447	2	93		
		4/99	5,229	8.00	2,923	2	87		
		5/99	4,934	8.00	2,676	2	80		
		6/99	4,592	8.00	2,346	2	77		
		7/99	4,624	8.00	2,331	2	75		
		8/99	4,672	8.00	2,407	2	75		
		9/99	4,186	8.00	2,067	2	70		
		10/99	4,402	8.00	2,038	2	71		
		11/99	3,885	8.00	2,145	2	65		
		12/99	4,543	8.00	2,744	2	73		
					57,643		33,719		
		WARD LAKE ENER	BEAR LAKE 2/11	1/99	18,694	9.64	10,287	5	121
2/99	12,694			9.64	8,662	5	91		
3/99	15,122			9.64	10,162	5	98		
4/99	16,161			10.00	11,907	5	108		
5/99	16,388			11.00	11,862	5	106		
6/99	14,552			10.00	9,963	5	97		
7/99	13,541			10.00	11,401	5	87		
8/99	12,670			10.00	1,221	5	82		
9/99	14,655			10.00	11,194	5	98		
10/99	14,874			10.00	11,335	5	96		
11/99	14,100			10.00	10,368	5	94		
12/99	13,776			10.00	9,532	5	89		
					177,227		117,894		
WARD LAKE ENER	BEAR LAKE 22/23	1/99	3,871		3,331	1	125		
		2/99	4,677		6,736	1	167		
		3/99	2,948		3,170	1	95		
		4/99	3,519		2,791	1	117		
		5/99	6,231		4,729	1	201		
		6/99	6,291		5,822	1	210		
		7/99	6,778	8.00	6,139	1	219		
		8/99	7,323	8.33	6,071	1	236		
		9/99	6,881	8.24	5,581	1	229		
		10/99	7,196	8.27	5,587	1	232		
		11/99	6,420	8.38	5,484	1	214		
		12/99	6,700		5,296	1	216		
					68,835		60,737		
WARD LAKE ENER	BEAR LAKE 27	1/99	7,539	7.64	8,066	2	122		
		2/99	6,358	7.64	7,455	2	114		
		3/99	5,242	7.64	6,258	2	85		
		4/99	6,953	8.00	8,716	3	77		
		5/99	7,243	8.00	8,340	3	78		
		6/99	7,468	8.00	6,142	3	83		
		7/99	7,174	8.00	5,857	3	77		
		8/99	7,603	8.00	6,139	3	82		
		9/99	7,077	8.00	5,571	3	79		
		10/99	7,030	8.00	5,667	3	76		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 27	11/99	6,707	8.00	5,897	3	75
		12/99	7,004	8.00	6,294	3	75
			83,398		80,402		
WARD LAKE ENER	BEAR LAKE 3	1/99	6,320	9.64	6,725	3	68
		2/99	4,809	9.64	5,893	3	57
		3/99	5,940	9.64	6,558	3	64
		4/99	4,251	10.00	5,189	3	47
		5/99	3,412	11.00	4,910	3	37
		6/99	6,277	10.00	5,632	2	105
		7/99	6,541	11.00	4,778	2	105
		8/99	2,985	11.00	4,645	2	48
		9/99	3,182	11.00	7,063	2	53
		10/99	4,649	11.00	7,761	2	75
		11/99	5,559	11.00	5,358	2	93
		12/99	6,143	11.00	4,618	2	99
	60,068		69,130				
WARD LAKE ENER	BRILEY 26	1/99	133,738	9.03	21,266	16	270
		2/99	120,703	9.03	19,016	16	269
		3/99	134,186	9.03	19,438	16	271
		4/99	123,921	10.00	15,001	16	258
		5/99	125,176	10.00	13,978	16	252
		6/99	116,558	10.00	13,472	16	243
		7/99	120,280	10.00	12,821	16	242
		8/99	112,870	10.66	12,163	16	228
		9/99	113,867	10.66	11,985	16	237
		10/99	115,623	10.76	8,199	16	233
		11/99	108,645	10.60	9,442	16	226
		12/99	105,725	11.04	9,339	16	213
	1,431,292		166,120				
WARD LAKE ENER	BRILEY 8	1/99	97,099	3.36	103,183	18	174
		2/99	87,937	3.36	88,988	18	174
		3/99	99,692	3.36	93,748	18	179
		4/99	92,847	4.00	79,194	25	124
		5/99	98,111	4.00	79,778	25	127
		6/99	93,512	4.00	72,516	25	125
		7/99	90,703	4.00	76,186	25	117
		8/99	77,023	4.00	69,721	25	99
		9/99	83,205	4.00	69,295	25	111
		10/99	85,625	4.00	62,391	25	110
		11/99	91,620	4.00	61,223	25	122
		12/99	99,325	4.00	61,323	25	128
	1,096,699		917,546				
WARD LAKE ENER	CHARLTON 11	1/99	20,444	17.19	475	17	39
		2/99	22,019	17.19	557	17	46
		3/99	25,152	17.19	764	17	48
		4/99	21,761	19.00	478	17	43
		5/99	22,062	19.00	516	17	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 11	6/99	21,780	19.00	569	17	43
		7/99	22,146	19.00	554	17	42
		8/99	20,847	18.95	642	17	40
		9/99	21,761	18.95	1,651	17	43
		10/99	23,468	19.76	764	17	45
		11/99	22,146	20.00	566	17	43
		12/99	22,086	20.00	395	17	42
				265,672		7,931	
WARD LAKE ENER	CHARLTON 12	1/99	24,076	21.23	1,571	18	43
		2/99	25,069	21.23	1,611	18	50
		3/99	28,677	21.23	1,564	18	51
		4/99	25,235	19.00	1,445	18	47
		5/99	26,347	19.00	1,828	18	47
		6/99	25,353	19.00	1,676	18	47
		7/99	25,475	19.00	1,731	18	46
		8/99	24,487	18.95	1,561	18	44
		9/99	25,421	18.95	1,651	18	47
		10/99	26,140	19.76	1,566	18	47
		11/99	24,777	20.00	996	18	46
		12/99	24,212	20.00	951	18	43
		305,269		18,151			
WARD LAKE ENER	CHARLTON 15	1/99	4,164	14.95	622	1	134
		2/99	9,860	14.95	421	1	352
		3/99	4,676	14.95	418	1	151
		4/99	4,363	9.00	354	1	145
		5/99	4,536	17.00	347	1	146
		6/99	4,566	17.00	320	1	152
		7/99	4,623	17.00	310	1	149
		8/99	4,752	17.00	274	1	153
		9/99	4,927	17.00	276	1	164
		10/99	5,145	17.00	273	1	166
		11/99	4,531	17.00	249	1	151
		12/99	4,689	18.00	254	1	151
		60,832		4,118			
WARD LAKE ENER	CHARLTON 19	1/99	31,371	7.43	7,313	21	48
		2/99	29,369	7.43	6,266	21	50
		3/99	27,705	7.43	7,800	21	43
		4/99	30,285	9.00	7,417	21	48
		5/99	26,687	9.00	4,417	21	41
		6/99	26,007	9.00	7,677	21	41
		7/99	28,362	9.00	7,903	21	44
		8/99	24,569	8.70	6,739	21	38
		9/99	27,569	8.70	7,037	21	44
		10/99	29,259		6,211	21	45
		11/99	25,875	9.04	5,919	21	41
		12/99	28,039	9.04	7,483	21	43
		335,097		82,182			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 2	1/99	26,039	18.35	1,716	20	42
		2/99	26,721	18.35	1,674	20	48
		3/99	30,758	18.35	1,602	20	50
		4/99	27,877	19.00	1,641	20	46
		5/99	28,982	19.00	1,673	20	47
		6/99	28,034	19.00	1,476	20	47
		7/99	28,167	19.00	1,559	20	45
		8/99	26,520	18.95	1,313	20	43
		9/99	26,665	18.95	1,448	20	44
		10/99	26,700	19.76	1,649	20	43
		11/99	25,177	20.00	1,335	20	42
		12/99	24,449	20.00	1,159	20	39
					326,089		18,245
WARD LAKE ENER	CHARLTON 21	1/99	22,246	18.41	3,627	22	33
		2/99	21,177	18.41	3,698	22	34
		3/99	23,347	18.41	3,074	22	34
		4/99	20,772	19.00	1,327	22	31
		5/99	22,026	19.00	3,189	22	32
		6/99	20,769	19.00	2,542	22	31
		7/99	22,332	19.00	2,661	22	33
		8/99	20,769	19.00	1,758	22	30
		9/99	20,361	19.00	1,879	22	31
		10/99	20,221	19.00	4,249	22	30
		11/99	19,773	19.00	3,566	22	30
		12/99	17,845	19.00	3,289	22	26
					251,638		34,859
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/99	32,644	6.06	9,119	18	58
		2/99	29,161	6.06	8,278	18	58
		3/99	30,862	6.06	8,848	18	55
		4/99	30,955	6.06	9,123	18	57
		5/99	32,000	6.00	9,125	18	57
		6/99	30,229	6.00	8,643	18	56
		7/99	29,872	6.00	7,142	18	54
		8/99	27,135	6.00	7,142	18	49
		9/99	29,539	6.00	8,328	18	55
		10/99	30,397	6.00	8,664	18	54
		11/99	28,698	6.50	8,319	18	53
		12/99	29,315	6.50	8,712	18	53
					360,807		101,443
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/99	0	0.00	0	0	0
		2/99	0	0.00	0	0	0
		3/99	0	0.00	0	0	0
		4/99	0	0.00	0	0	0
		5/99	0	0.00	0	0	0
		6/99	0	0.00	0	0	0
		7/99	0	0.00	0	0	0
		8/99	0	0.00	0	0	0
		9/99	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 29 (SOUTH)	10/99	0	0.00	0	0	0
		11/99	0	0.00	0	0	0
		12/99	0	0.00	0	0	0
			0		0		
WARD LAKE ENER	CHARLTON 30	1/99	5,829	15.37	103	10	19
		2/99	4,703	15.37	317	10	17
		3/99	5,473	15.37	387	10	18
		4/99	6,289	21.00	399	10	21
		5/99	4,863	21.00	511	10	16
		6/99	6,067	20.00	418	10	20
		7/99	6,109	21.00	503	10	20
		8/99	4,843	21.00	359	10	16
		9/99	4,960	21.00	223	10	17
		10/99	5,245	18.53	132	10	17
		11/99	5,196	21.00	557	10	17
		12/99	4,509	21.00	307	10	15
			64,086		4,216		
WARD LAKE ENER	CHARLTON 31	1/99	16,067	22.15	1,539	14	37
		2/99	12,079	22.15	1,312	14	31
		3/99	14,006	22.15	1,290	14	32
		4/99	13,746	21.00	1,220	14	33
		5/99	13,744	21.00	1,189	14	32
		6/99	12,816	20.00	547	14	31
		7/99	14,436	21.00	644	14	33
		8/99	11,850	21.00	445	14	27
		9/99	12,968	21.00	729	14	31
		10/99	14,368	18.53	642	14	33
		11/99	12,117	21.00	557	14	29
		12/99	12,624	21.00	441	14	29
			160,821		10,555		
WARD LAKE ENER	CHARLTON 32B	1/99	4,146	23.69	294	2	67
		2/99	3,600	23.69	335	2	64
		3/99	4,234	23.69	313	2	68
		4/99	2,075	21.00	326	2	35
		5/99	3,748	21.00	301	2	60
		6/99	1,870	20.00	276	2	31
		7/99	1,405	20.00	236	2	23
		8/99	1,495	20.00	161	2	24
		9/99	2,357	20.00	143	2	39
		10/99	1,640	18.53	191	2	26
		11/99	2,047	18.53	157	2	34
		12/99	2,990	21.00	178	2	48
			31,607		2,911		
WARD LAKE ENER	CHARLTON 34	1/99	8,700	24.57	20	6	47
		2/99	8,197	24.57	27	6	49
		3/99	8,816	24.57	162	6	47
		4/99	7,554	23.00	45	6	42

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 34	5/99	7,605	24.00	36	6	41		
		6/99	6,147	24.00	10	6	34		
		7/99	7,161	24.00	9	6	38		
		8/99	7,351	24.00	0	6	40		
		9/99	6,606	24.00	3	6	37		
		10/99	6,996	24.00	4	6	38		
		11/99	6,468	24.00	1	6	36		
		12/99	6,252	24.00	8	6	34		
					87,853		325		
		WARD LAKE ENER	CHARLTON 35	1/99	31,580	20.16	830	12	85
				2/99	28,647	20.16	677	12	85
				3/99	31,296	20.16	836	12	84
				4/99	29,015	23.00	844	12	81
5/99	30,654			24.00	934	12	82		
6/99	29,507			24.00	795	12	82		
7/99	29,014			24.00	622	12	78		
8/99	27,143			24.00	546	12	73		
9/99	27,157			24.00	203	12	75		
10/99	27,085			24.00	879	12	73		
11/99	25,540			24.00	687	12	71		
12/99	24,005			24.00	699	12	65		
					340,643		8,552		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/99	25,228	25.36	354	13	63		
		2/99	18,614	25.36	220	13	51		
		3/99	20,710	25.36	76	13	51		
		4/99	18,849	21.00	113	13	48		
		5/99	21,473	21.00	172	13	53		
		6/99	21,071	20.00	161	13	54		
		7/99	22,991	20.00	191	13	57		
		8/99	20,626	20.00	108	13	51		
		9/99	22,362	20.00	30	13	57		
		10/99	20,826	20.00	53	13	52		
		11/99	21,234	21.00	193	13	54		
		12/99	20,417	21.00	115	13	51		
					254,401		1,786		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/99	19,170	25.17	1,917	12	52		
		2/99	17,886	25.17	3,042	12	53		
		3/99	20,747	25.17	1,934	12	56		
		4/99	18,740	21.00	1,328	12	52		
		5/99	18,923	21.00	1,502	12	51		
		6/99	17,915	20.00	1,579	12	50		
		7/99	19,331	20.00	1,627	12	52		
		8/99	18,188	20.00	1,449	12	49		
		9/99	18,865	20.00	1,727	12	52		
		10/99	19,027	18.53	1,897	12	51		
		11/99	17,469	21.00	1,795	12	49		
		12/99	17,735	21.00	1,816	12	48		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			223,996		21,613		
WARD LAKE ENER	CHARLTON 7	1/99	17,883	25.29	655	22	26
		2/99	15,623	25.29	725	22	25
		3/99	18,228	25.29	520	22	27
		4/99	15,877	25.00	532	22	24
		5/99	16,396	26.00	211	22	24
		6/99	15,976	26.00	250	22	24
		7/99	16,033	26.00	574	22	23
		8/99	16,318	25.19	847	22	24
		9/99	15,715	25.19	934	22	24
		10/99	17,241	25.19	904	22	25
		11/99	15,267	26.25	208	22	23
		12/99	14,885	26.25	448	22	22
			195,442		6,808		
WARD LAKE ENER	CHARLTON 9	1/99	10,401	14.95	385	8	42
		2/99	4,114	14.95	394	8	18
		3/99	10,679	14.95	438	8	43
		4/99	9,948	9.00	449	8	41
		5/99	10,012	17.00	146	8	40
		6/99	9,422	17.00	147	8	39
		7/99	9,175	17.50	563	8	37
		8/99	9,172	17.00	539	8	37
		9/99	9,415	17.00	549	8	39
		10/99	9,819	17.00	442	8	40
		11/99	8,356	17.00	239	8	35
		12/99	8,579	18.00	347	8	35
			109,092		4,638		
WARD LAKE ENER	CHESTER 10	1/99	12,424	22.28	655	8	50
		2/99	11,503	22.28	818	8	51
		3/99	12,425	22.28	839	8	50
		4/99	11,647	23.00	782	8	49
		5/99	12,107	23.00	799	8	49
		6/99	11,219	23.00	797	8	47
		7/99	11,289	23.00	753	8	46
		8/99	10,420	23.00	747	8	42
		9/99	11,344	23.00	773	8	47
		10/99	11,408	23.00	554	8	46
		11/99	10,608	23.00	835	8	44
		12/99	10,826	24.00	819	8	44
			137,220		9,171		
WARD LAKE ENER	CHESTER 18	1/99	61,609	18.97	6,513	52	38
		2/99	55,882	18.97	6,308	52	38
		3/99	62,208	18.97	6,408	52	39
		4/99	55,396	20.00	5,978	52	36
		5/99	56,338	19.00	6,218	52	35
		6/99	54,704	20.00	6,012	52	35
		7/99	56,779	20.00	6,499	52	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 18	8/99	48,579	20.00	5,604	52	30
		9/99	55,258	20.00	6,427	52	35
		10/99	56,834	19.87	7,043	52	35
		11/99	53,596	20.00	6,776	52	34
		12/99	52,078	20.00	6,487	52	32
			669,261		76,273		
WARD LAKE ENER	CHESTER 22	1/99	49,373	15.93	3,043	24	66
		2/99	34,889	15.93	3,285	24	52
		3/99	39,930	15.93	3,563	24	54
		4/99	36,735	21.00	2,138	24	51
		5/99	36,123	21.00	1,769	24	49
		6/99	36,042	20.00	1,688	24	50
		7/99	38,240	20.00	2,195	24	51
		8/99	31,551	20.00	1,609	24	42
		9/99	35,851	20.00	2,085	24	50
		10/99	40,065	18.53	2,142	24	54
		11/99	35,778	21.00	1,823	24	50
		12/99	38,066	21.00	1,592	24	51
	452,643		26,932				
WARD LAKE ENER	CHESTER 23	1/99	40,462	12.54	1,984	25	52
		2/99	29,637	12.54	1,879	25	42
		3/99	34,047	12.54	1,620	25	44
		4/99	31,907	21.00	2,409	25	43
		5/99	34,375	21.00	2,899	25	44
		6/99	32,185	20.00	2,397	25	43
		7/99	31,626	20.00	1,506	25	41
		8/99	31,009	20.00	1,839	25	40
		9/99	32,889	20.00	2,160	25	44
		10/99	35,053	20.00	2,268	25	45
		11/99	31,932	21.00	1,994	25	43
		12/99	31,061	21.00	1,854	25	40
	396,183		24,809				
WARD LAKE ENER	CHESTER 27	1/99	13,759	21.23	275	5	89
		2/99	10,005	21.23	247	5	71
		3/99	11,156	21.23	279	5	72
		4/99	10,139	21.00	293	5	68
		5/99	10,869	21.00	256	5	70
		6/99	9,408	20.00	242	5	63
		7/99	8,293	20.00	241	5	53
		8/99	6,972	20.00	168	5	45
		9/99	9,526	20.00	244	5	64
		10/99	9,622	18.53	265	5	62
		11/99	10,821	21.00	237	5	72
		12/99	9,789	21.00	207	5	63
	120,359		2,954				
WARD LAKE ENER	DEAN	1/99	16,661	9.64	36,161	6	90
		2/99	23,642	9.64	30,812	6	141

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	DEAN	3/99	28,484	9.64	30,699	6	153		
		4/99	26,325	10.00	28,699	6	146		
		5/99	25,682	11.00	22,805	6	138		
		6/99	21,951	10.00	21,210	6	122		
		7/99	20,854	10.00	17,655	6	112		
		8/99	22,305	10.00	22,409	6	120		
		9/99	20,910	10.00	15,542	6	116		
		10/99	21,913	10.00	19,552	6	118		
		11/99	19,171	10.00	17,145	6	107		
		12/99	19,192	10.00	9,972	6	103		
					267,090		272,661		
		WARD LAKE ENER	DOLLAR LAKE	1/99	0	3.32	0	0	0
2/99	0			3.32	0	11	0		
3/99	0			3.32	0	0	0		
4/99	0			0.00	0	0	0		
5/99	0			0.00	0	0	0		
6/99	0			0.00	0	0	0		
					0		0		
WARD LAKE ENER	DOVER 24	1/99	5,775	11.76	182	3	62		
		2/99	2,823	11.76	193	3	34		
		3/99	5,583	11.76	210	3	60		
		4/99	6,275	9.00	871	3	70		
		5/99	5,342	9.00	585	3	57		
		6/99	5,427	9.00	83	3	60		
		7/99	6,038	9.00	1,356	3	65		
		8/99	5,140	9.00	1,136	3	55		
		9/99	5,820	9.00	1,186	3	65		
		10/99	6,211	8.41	929	3	67		
		11/99	5,601	9.04	714	3	62		
		12/99	5,731	9.04	492	3	62		
			65,766		7,937				
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/99	43,392	9.31	2,936	10	140		
		2/99	38,558	9.31	2,255	10	138		
		3/99	41,140	9.31	2,480	10	133		
		4/99	37,775	10.00	2,347	10	126		
		5/99	38,183	10.00	1,787	10	123		
		6/99	34,958	10.00	2,266	10	117		
		7/99	33,377	10.00	2,083	10	108		
		8/99	36,851	10.20	2,628	10	119		
		9/99	34,262	10.20	2,385	10	114		
		10/99	34,312	10.30	2,431	10	111		
		11/99	33,874	10.60	2,045	10	113		
		12/99	34,179	10.60	2,131	10	110		
			440,861		27,774				
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/99	54,346	6.63	16,571	13	135		
		2/99	47,702	6.63	15,257	13	131		
		3/99	52,853	6.63	18,583	13	131		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	EDGEWOOD CLUB WEST	4/99	48,215	7.00	17,202	13	124		
		5/99	48,370	8.00	18,998	13	120		
		6/99	50,641	8.00	17,209	13	130		
		7/99	51,583	8.00	15,019	13	128		
		8/99	53,947	7.75	13,070	13	134		
		9/99	51,078	7.75	13,789	13	131		
		10/99	50,186	7.75	14,583	13	125		
		11/99	51,970	7.95	14,090	13	133		
		12/99	53,201	8.09	13,786	13	132		
					614,092		188,157		
		WARD LAKE ENER	ELEVEN/TWELVE	1/99	10,167	9.64	23,710	3	109
				2/99	7,857	9.64	24,616	3	94
3/99	7,432			9.64	20,707	3	80		
4/99	7,353			10.00	29,867	3	82		
5/99	7,601			11.00	25,747	3	82		
6/99	9,293			10.00	22,487	3	103		
7/99	10,124			10.00	20,503	3	109		
8/99	11,457			10.00	19,875	3	123		
9/99	8,642			10.00	19,563	3	96		
10/99	8,922			10.00	19,425	3	96		
11/99	8,379			10.00	17,382	3	93		
12/99	7,924			10.00	16,540	3	85		
			105,151		260,422				
WARD LAKE ENER	ELMAC HILLS 7	1/99	18,810	4.10	5,175	1	607		
		2/99	13,092	4.10	4,304	1	468		
		3/99	14,124	4.10	4,201	1	456		
		4/99	13,004	5.00	4,022	1	433		
		5/99	15,514	5.00	4,690	1	500		
		6/99	16,955	8.00	4,691	1	565		
		7/99	18,889	8.00	4,996	1	609		
		8/99	14,262	5.00	4,167	1	460		
		9/99	14,336	8.00	4,461	1	478		
		10/99	14,379	5.00	4,269	1	464		
		11/99	13,310	8.00	3,836	1	444		
		12/99	11,486	5.00	3,261	1	371		
			178,161		52,073				
WARD LAKE ENER	GIRVEN	1/99	5,875	9.64	2,404	2	95		
		2/99	6,015	9.64	2,419	2	107		
		3/99	5,793	9.64	2,858	2	93		
		4/99	5,348	10.00	2,607	2	89		
		5/99	4,785	11.00	1,370	2	77		
		6/99	4,705	10.00	725	2	78		
		7/99	4,719	10.00	822	2	76		
		8/99	7,501	10.00	702	2	121		
		9/99	4,461	10.00	736	2	74		
		10/99	5,099	10.00	1,169	2	82		
		11/99	4,869	10.00	492	2	81		
		12/99	4,519	10.00	609	2	73		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			63,689		16,913		
WARD LAKE ENER	GIRVEN 11-6	1/99	2,329	9.64	1,083	1	75
		2/99	3,390	9.64	958	1	121
		3/99	3,972	9.64	1,114	1	128
		4/99	3,552	10.00	965	1	118
		5/99	3,608	11.00	831	1	116
		6/99	3,069	10.00	772	1	102
		7/99	3,062	10.00	809	1	99
		8/99	3,155	10.00	880	1	102
		9/99	3,152	10.00	798	1	105
		10/99	3,284	10.00	683	1	106
		11/99	3,029	11.00	739	1	101
		12/99	3,149	11.00	604	1	102
			38,751		10,236		
WARD LAKE ENER	GUSTAFSON	1/99	11,097	7.64	10,513	6	60
		2/99	9,840	7.64	9,636	6	59
		3/99	11,931	7.64	11,445	6	64
		4/99	11,254	8.00	10,584	6	63
		5/99	10,751	8.00	11,569	6	58
		6/99	11,013	8.00	10,168	6	61
		7/99	11,144	8.00	10,683	6	60
		8/99	11,679	8.00	9,726	6	63
		9/99	11,008	8.00	8,832	6	61
		10/99	11,555	8.00	9,443	6	62
		11/99	10,468	8.00	9,659	6	58
		12/99	10,468	8.00	9,972	6	56
			132,208		122,230		
WARD LAKE ENER	HAYES 12	1/99	34,631	10.59	1,910	10	112
		2/99	32,399	10.59	1,957	10	116
		3/99	36,140	10.59	2,024	10	117
		4/99	33,461	11.00	1,716	10	112
		5/99	34,092	12.00	1,724	10	110
		6/99	32,257	12.00	1,412	10	108
		7/99	32,950	12.00	1,516	10	106
		8/99	29,805	12.00	891	10	96
		9/99	30,961	12.00	1,376	10	103
		10/99	32,493	12.00	1,533	10	105
		11/99	30,975	12.00	1,104	10	103
		12/99	30,383	12.00	962	10	98
			390,547		18,125		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/99	7,289	12.10	5,266	8	29
		2/99	7,609	12.10	4,512	8	34
		3/99	7,816	12.10	5,566	8	32
		4/99	7,139	12.10	5,261	8	30
		5/99	6,937	11.53	5,457	8	28
		6/99	7,145	13.00	5,354	8	30
		7/99	7,909	13.00	5,468	8	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN FARMS SOUTH	8/99	8,380	13.00	4,698	8	34
		9/99	7,881	13.00	4,497	8	33
		10/99	7,607	13.00	4,509	8	31
		11/99	7,371	13.00	4,288	8	31
		12/99	7,609	13.00	4,302	8	31
			90,692		59,178		
WARD LAKE ENER	LIVINGSTON 18	1/99	21,655	4.23	3,652	10	70
		2/99	19,877	4.23	3,486	10	71
		3/99	22,029	4.23	3,699	10	71
		4/99	21,676	4.50	3,513	10	72
			85,237		14,350		
WARD LAKE ENER	LIVINGSTON 34	1/99	76,693	9.22	15,001	11	225
		2/99	64,259	9.22	13,092	11	209
		3/99	67,745	9.22	13,200	11	199
		4/99	65,828	10.00	12,421	11	199
		5/99	67,736	10.00	13,673	11	199
		6/99	62,686	9.00	11,352	11	190
		7/99	66,924	9.00	13,533	11	196
		8/99	56,388	9.00	9,628	11	165
		9/99	64,903	9.00	12,907	11	197
		10/99	70,734	9.00	12,880	11	207
		11/99	62,183	9.00	11,501	11	188
		12/99	61,726	9.00	11,118	11	181
			787,805		150,306		
WARD LAKE ENER	MAPLE GROVE 6	1/99	4,820	9.64	2,602	1	155
		2/99	6,991	9.64	2,158	1	250
		3/99	8,253	9.64	2,404	1	266
		4/99	7,655	10.00	2,284	1	255
		5/99	7,586	11.00	2,284	1	245
		6/99	6,265	10.00	1,953	1	209
		7/99	6,050	10.00	0	1	195
		8/99	6,244	10.00	2,030	1	201
		9/99	6,181	10.00	2,135	1	206
		10/99	6,418	10.00	2,138	1	207
		11/99	5,755	10.00	1,957	1	192
		12/99	6,240	10.00	2,200	1	201
			78,458		24,145		
WARD LAKE ENER	MAPLE GROVE 7	1/99	10,456	8.90	3,389	5	67
		2/99	9,587	8.90	3,105	5	68
		3/99	8,164	8.90	2,771	5	53
		4/99	8,908	8.00	3,422	5	59
		5/99	9,737	8.00	3,730	5	63
		6/99	9,863	8.00	3,250	5	66
		7/99	9,824	8.00	3,282	5	63
		8/99	10,558	8.00	4,516	5	68
		9/99	9,996	8.00	4,685	5	67
		10/99	9,990	8.00	2,351	5	64

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MAPLE GROVE 7	11/99	9,362	8.00	2,661	5	62
		12/99	9,208	8.00	2,283	5	59
			115,653		39,445		
WARD LAKE ENER	MATTISON	1/99	4,673	7.64	8,807	2	75
		2/99	4,146	7.64	7,517	2	74
		3/99	4,491	7.64	9,301	2	72
		4/99	3,573	8.00	12,227	2	60
		5/99	3,899	8.00	11,501	2	63
		6/99	3,923	8.00	10,710	2	65
		7/99	4,163	8.00	9,084	2	67
		8/99	4,350	8.00	10,023	2	70
		9/99	3,918	8.00	9,410	2	65
		10/99	4,109	8.00	9,965	2	66
		11/99	3,675	8.00	10,268	2	61
		12/99	2,753	8.00	6,743	2	44
			47,673		115,556		
WARD LAKE ENER	MUD LAKE 16/17	2/99	4,650	10.00	13,925	3	55
		3/99	7,783	10.00	13,017	3	84
		4/99	12,530	10.00	11,762	3	139
		5/99	9,421	6.00	12,386	3	101
		6/99	9,400	6.00	10,782	3	104
		7/99	9,716	6.00	9,752	1	313
		8/99	10,209	6.00	11,062	1	329
		9/99	10,029	6.00	12,393	3	111
		10/99	10,346	6.55	11,638	3	111
		11/99	9,642	6.55	10,415	3	107
		12/99	11,937	6.55	9,469	3	128
					105,663		126,601
WARD LAKE ENER	MUD LAKE 17/20	2/99	732	10.00	4,843	1	26
		3/99	990	10.00	4,142	1	32
		4/99	797	10.00	4,602	1	27
		5/99	687	6.00	4,847	1	22
		6/99	689	6.00	3,750	1	23
		7/99	672	6.00	3,393	1	22
		8/99	722	6.00	3,847	1	23
		9/99	687	6.00	4,310	1	23
		10/99	736	6.00	4,048	1	24
		11/99	656	6.00	3,622	1	22
		12/99	867	6.00	3,293	1	28
					8,235		44,697
WARD LAKE ENER	MUD LAKE 8	1/99	5,947	10.00	12,607	4	48
		2/99	6,149	10.00	23,611	4	55
		3/99	7,078	10.00	21,301	4	57
		4/99	8,181	10.00	19,433	4	68
		5/99	8,380	6.00	20,464	3	90
		6/99	7,763	6.00	17,813	4	65
		7/99	8,066	6.00	16,112	4	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 8	8/99	9,237	6.00	18,276	4	74
		9/99	9,008	6.00	20,475	4	75
		10/99	10,073	6.55	19,229	4	81
		11/99	9,059	6.55	17,207	4	75
		12/99	11,471	6.55	15,644	4	92
			100,412		222,172		
WARD LAKE ENER	MUD LAKE 9/10	1/99	49	10.00	0	2	1
		2/99	2,563	10.00	9,081	2	46
		3/99	5,584	10.00	12,426	2	90
		4/99	6,159	10.00	7,672	2	103
		5/99	7,505	6.00	8,078	2	121
		6/99	8,195	6.00	7,501	2	137
		7/99	8,613	6.00	6,784	2	139
		8/99	9,615	6.00	7,697	2	155
		9/99	9,493	6.00	8,621	2	158
		10/99	10,096	6.00	8,098	2	163
		11/99	8,802	6.00	7,246	2	147
		12/99	10,693	6.00	6,590	2	172
	87,367		89,794				
WARD LAKE ENER	MUD LAKE 9/16	1/99	457	10.00	0	2	7
		2/99	997	10.00	9,083	2	18
		3/99	1,340	10.00	8,284	2	22
		4/99	407	10.00	7,670	1	14
		5/99	1,072	6.00	8,078	1	35
		6/99	1,003	6.00	7,031	1	33
		7/99	1,031	6.00	6,360	1	33
		8/99	1,177	6.00	7,214	1	38
		9/99	1,147	6.00	8,082	2	19
		10/99	1,211	6.00	7,590	2	20
		11/99	1,097	6.00	6,792	2	18
		12/99	1,351	6.00	6,175	2	22
	12,290		82,359				
WARD LAKE ENER	NORTH CHARLTON 18	1/99	55,436	4.10	10,123	18	99
		2/99	52,891	4.10	11,416	18	105
		3/99	58,150	4.10	8,388	18	104
		4/99	55,957	5.00	10,651	18	104
		5/99	57,428	5.00	5,883	18	103
		6/99	54,968	5.00	4,858	18	102
		7/99	55,783	5.00	8,825	18	100
		8/99	51,778	5.00	7,340	18	93
		9/99	49,666	5.00	6,783	18	92
		10/99	67,898	5.00	8,682	18	122
		11/99	50,677	5.00	7,928	18	94
		12/99	55,971	5.00	9,810	18	100
	666,603		100,687				
WARD LAKE ENER	NORTH CHARLTON 24	1/99	30,483	14.41	10,365	27	36
		2/99	27,605	14.41	9,715	27	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	NORTH CHARLTON 24	3/99	30,621	14.41	10,450	27	37		
		4/99	28,042	15.00	9,327	27	35		
		5/99	29,777	15.00	9,077	27	36		
		6/99	27,906	15.00	8,379	27	34		
		7/99	28,615	15.00	3,559	27	34		
		8/99	24,989	15.00	9,141	27	30		
		9/99	27,417	15.00	10,336	27	34		
		10/99	28,661	15.00	9,308	27	34		
		11/99	26,680	15.00	8,374	27	33		
		12/99	26,010	15.00	8,371	27	31		
					336,806		106,402		
		WARD LAKE ENER	NORTH CHARLTON 31	1/99	38,221	13.08	4,762	15	82
				2/99	32,043	13.08	5,364	15	76
3/99	28,684			13.08	4,740	15	62		
4/99	33,668			13.08	9,368	15	75		
5/99	35,992			13.00	9,026	15	77		
6/99	34,431			13.00	6,477	15	77		
7/99	35,435			13.00	6,388	15	76		
8/99	30,139			13.00	3,722	15	65		
9/99	32,610			13.00	5,785	15	72		
10/99	34,982			13.00	10,658	15	75		
11/99	32,951			13.00	9,511	15	73		
12/99	34,122			13.00	8,819	15	73		
					403,278		84,620		
WARD LAKE ENER	NORTH CHARLTON 36	1/99	32,518	19.67	640	22	48		
		2/99	29,190	19.67	906	22	47		
		3/99	25,571	19.67	583	22	37		
		4/99	29,099	20.00	544	22	44		
		5/99	29,111	20.00	1,195	22	43		
		6/99	29,514	20.00	1,037	22	45		
		7/99	30,008	20.00	1,364	22	44		
		8/99	24,316	20.00	1,096	22	36		
		9/99	27,203	20.00	1,574	22	41		
		10/99	28,652	19.24	1,286	22	42		
		11/99	28,281	21.15	1,466	22	43		
		12/99	27,480	21.15	1,291	22	40		
					340,943		12,982		
WARD LAKE ENER	NORTH VIENNA 6	1/99	16,864	2.31	24,081	11	49		
		2/99	15,042	2.31	21,930	11	49		
		3/99	16,979	2.31	23,439	11	50		
		4/99	15,090	5.00	23,200	11	46		
		5/99	14,932	5.00	22,028	11	44		
		6/99	14,929	5.00	22,652	11	45		
		7/99	15,315	5.00	23,231	11	45		
		8/99	15,097	5.60	20,766	11	44		
		9/99	14,974	5.60	19,328	11	45		
		10/99	14,331	5.60	18,557	11	42		
		11/99	13,523	5.60	18,391	11	41		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH VIENNA 6	12/99	13,391	5.60	21,567	11	39
			180,467		259,170		
WARD LAKE ENER	NORTH VIENNA 7	1/99	34,499	6.28	3,380	13	86
		2/99	31,137	6.28	3,392	13	86
		3/99	34,503	6.28	3,704	13	86
		4/99	33,443	5.00	3,425	13	86
		5/99	34,511	5.00	3,488	13	86
		6/99	33,499	5.00	3,482	13	86
		7/99	33,592	5.00	3,462	13	83
		8/99	32,090	5.60	3,371	13	80
		9/99	33,046	5.60	3,589	13	85
		10/99	34,249	5.60	3,432	13	85
		11/99	32,580	5.60	3,299	13	84
		12/99	33,117	5.60	3,272	13	82
			400,266		41,296		
WARD LAKE ENER	NYSTROM 14	1/99	19,677	7.64	10,584	2	317
		2/99	14,862	7.64	7,762	2	265
		3/99	17,442	7.64	10,267	2	281
		4/99	16,811	8.00	10,736	2	280
		5/99	16,050	8.00	6,797	2	259
		6/99	15,212	8.00	6,138	2	254
		7/99	15,301	8.00	5,868	2	247
		8/99	15,959	8.00	5,609	2	257
		9/99	1,242	8.00	5,104	2	21
		10/99	16,242	8.00	4,206	2	262
		11/99	15,067	8.00	5,305	2	251
		12/99	15,488	8.00	5,351	2	250
			179,353		83,727		
WARD LAKE ENER	OMEGA BOWLING 1-23 UNIT	1/99	823		3,116	1	27
		2/99	0		0	0	0
		3/99	0		0	0	0
		4/99	0		0	0	0
		5/99	0		0	0	0
		6/99	0		0	0	0
		7/99	0		0	0	0
		8/99	0		0	0	0
		10/99	0		0	0	0
		12/99	0		0	0	0
			823		3,116		
WARD LAKE ENER	PIESCZAK 31	1/99	1,212		2,718	1	39
		2/99	2,017		2,741	1	72
		3/99	2,315		3,070	1	75
		4/99	1,760		3,478	1	59
		5/99	1,619		2,677	1	52
		6/99	1,375		2,133	1	46
		7/99	1,485		2,572	1	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	PIESCZAK 31	8/99	1,387		2,858	1	45
		9/99	1,411		2,043	1	47
		10/99	1,475		3,124	1	48
		11/99	1,535		3,311	1	51
		12/99	1,428		2,466	1	46
					19,019		33,191
WARD LAKE ENER	PLEASANTON 26	1/99	5,011	7.52	15,227	14	12
		2/99	6,646	7.52	13,196	14	17
		3/99	6,930	7.52	16,872	14	16
		4/99	4,411	10.00	7,900	13	11
		5/99	7,377	10.00	12,704	13	18
		6/99	6,621	10.00	11,218	7	32
		7/99	5,796	10.00	11,480	6	31
		8/99	5,755	10.00	11,424	6	31
		9/99	4,186	10.00	9,757	7	20
		10/99	3,124	10.00	8,549	7	14
		11/99	3,799	10.00	22,217	7	18
		12/99	3,985	10.00	34,160	7	18
					63,641		174,704
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/99	1,400	10.00	29,465	8	6
		2/99	1,317	10.00	16,137	8	6
		3/99	1,185	10.00	1,172	8	5
		4/99	1,136	10.00	1,274	8	5
		5/99	1,220	10.00	1,148	8	5
		6/99	958	10.00	1,084	1	32
		7/99	905	10.00	1,100	1	29
		8/99	906	10.00	1,238	1	29
		9/99	871	10.00	1,042	1	29
		10/99	1,062	10.45	1,407	1	34
		11/99	933	10.45	1,190	1	31
		12/99	1,010	10.45	1,151	1	33
					12,903		57,408
WARD LAKE ENER	PRICE IS RIGHT	1/99	36,880	3.17	27,656	9	132
		2/99	33,383	3.17	23,438	9	132
		3/99	29,709	3.17	20,356	9	106
		4/99	34,932	3.17	24,046	9	129
		5/99	36,386	4.00	22,373	9	130
		6/99	34,713	4.00	20,015	9	129
		7/99	34,087	4.00	15,455	9	122
		8/99	31,526	4.00	17,866	9	113
		9/99	28,968	4.00	16,396	9	107
		10/99	31,039	4.00	16,179	9	111
		11/99	33,457	4.00	14,571	9	124
		12/99	28,843	4.00	13,843	9	103
			393,923		232,194		
WARD LAKE ENER	REFKE	1/99	16,778	7.64	7,550	6	90
		2/99	15,062	7.64	7,174	6	90

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	REFKE	3/99	16,350	7.64	7,733	6	88		
		4/99	16,916	8.00	7,820	6	94		
		5/99	16,642	8.00	6,869	6	89		
		6/99	16,343	8.00	6,816	6	91		
		7/99	16,385	8.00	6,718	6	88		
		8/99	17,652	8.00	7,013	6	95		
		9/99	16,886	8.00	8,241	6	94		
		10/99	17,947	8.00	7,149	6	96		
		11/99	16,350	8.00	6,172	6	91		
		12/99	17,378	8.00	6,296	6	93		
					200,689		85,551		
		WARD LAKE ENER	SPRINGDALE 28/04	1/99	9,787	5.82	12,374	2	158
				2/99	9,161	5.82	9,713	2	164
3/99	11,419			5.82	10,131	2	184		
4/99	10,037			6.00	7,365	3	112		
5/99	11,109			6.00	7,635	3	119		
6/99	10,588			6.00	7,690	3	118		
7/99	9,917			6.00	8,577	3	107		
8/99	10,716			6.00	6,531	3	115		
9/99	10,396			6.00	6,194	3	116		
10/99	11,095			6.00	5,938	3	119		
11/99	9,657			6.00	5,520	3	107		
12/99	11,667			6.00	5,103	3	125		
					125,549		92,771		
WARD LAKE ENER	SPRINGDALE 28/05	1/99	11,620	5.82	12,375	4	94		
		2/99	9,765	5.82	7,284	4	87		
		3/99	12,589	5.82	7,598	4	102		
		4/99	11,296	6.00	7,364	4	94		
		5/99	12,167	6.00	7,635	4	98		
		6/99	11,681	6.00	8,203	4	97		
		7/99	11,414	6.00	9,149	4	92		
		8/99	12,337	6.00	6,966	4	99		
		9/99	11,578	6.00	6,606	4	96		
		10/99	12,373	6.00	6,334	4	100		
		11/99	10,811	6.00	5,886	4	90		
		12/99	13,473	6.00	5,443	4	109		
					141,104		90,843		
WARD LAKE ENER	SPRINGDALE 28/28	1/99	3,172	5.82	24,804	4	26		
		2/99	3,027	5.82	16,997	4	27		
		3/99	3,525	5.82	17,729	4	28		
		4/99	2,504	6.00	15,862	5	17		
		5/99	2,722	6.00	16,446	6	15		
		6/99	2,571	6.00	14,355	6	14		
		7/99	2,522	6.00	16,012	6	14		
		8/99	2,563	6.00	12,191	6	14		
		9/99	2,634	6.00	11,562	6	15		
		10/99	2,923	6.00	11,084	6	16		
		11/99	2,381	6.00	10,301	6	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/28	12/99	2,796	6.00	9,526	6	15
			33,340		176,869		
WARD LAKE ENER	SPRINGDALE 28/29	1/99	1,378	10.00	16,466	4	11
		2/99	866	10.00	9,713	4	8
		4/99	1,010	10.00	9,630	4	8
		5/99	1,141	6.00	9,985	1	37
		6/99	1,213	6.00	7,181	4	10
		7/99	1,126	6.00	8,009	4	9
		8/99	1,158	6.00	6,095	4	9
		9/99	1,058	6.00	5,780	4	9
		10/99	1,163	6.00	5,544	4	9
		11/99	1,061	6.00	5,150	4	9
		12/99	1,275	6.00	4,765	4	10
					12,449		88,318
WARD LAKE ENER	SPRINGDALE 28/32	5/99	1,245	6.00	4,699	1	40
		6/99	1,338	6.00	4,614	1	45
		7/99	1,144	6.00	5,146	1	37
		8/99	1,189	6.00	3,918	1	38
		9/99	1,076	6.00	3,716	1	36
		10/99	1,081	6.00	3,562	1	35
		11/99	875	6.00	3,311	1	29
		12/99	1,099	6.00	3,061	1	35
			9,047		32,027		
WARD LAKE ENER	SPRINGDALE 28/33	1/99	8,002	5.82	33,213	5	52
		2/99	5,977	5.82	26,710	5	43
		3/99	3,525	5.82	17,728	5	23
		4/99	5,188	6.00	14,162	5	35
		5/99	4,725	6.00	9,985	4	38
		6/99	4,309	6.00	9,228	4	36
		7/99	4,305	6.00	10,293	4	35
		8/99	4,756	6.00	7,837	4	38
		9/99	4,516	6.00	7,432	4	38
		10/99	4,832	6.00	7,125	4	39
		11/99	4,181	6.00	6,622	4	35
		12/99	5,331	6.00	6,123	4	43
			59,647		156,458		
WARD LAKE ENER	SPRINGDALE 31	1/99	1,354	5.82	4,872	1	44
		2/99	1,878	5.82	4,166	1	67
		3/99	2,129	5.82	4,696	1	69
		4/99	1,865	6.00	4,391	1	62
		5/99	1,807	11.00	4,403	1	58
		6/99	1,495	10.00	4,189	1	50
		7/99	1,535	10.00	5,182	1	50
		8/99	1,378	10.00	5,075	1	44
		9/99	1,343	10.00	4,899	1	45
		10/99	1,390	10.00	4,684	1	45
		11/99	1,225	10.00	5,090	1	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 31	12/99	980	10.00	4,189	1	32
			18,379		55,836		
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/99	3,534		9,512	1	114
		2/99	3,388		7,556	1	121
		3/99	3,809		7,792	1	123
		4/99	3,634		6,664	1	121
		5/99	3,944		7,083	1	127
		6/99	3,344		5,653	1	111
		7/99	3,291		5,460	1	106
		8/99	2,852		4,690	1	92
		9/99	3,208		4,671	1	107
		10/99	3,382		6,227	1	109
		11/99	3,370		5,132	1	112
		12/99	4,266		4,726	1	138
			42,022		75,166		
WARD LAKE ENER	ST PLEASANTON 11-34	6/99	2,499	11.93	1,812	1	83
		7/99	2,076	11.93	1,307	1	67
		8/99	1,864	11.93	1,133	1	60
		9/99	1,791	11.93	878	1	60
		10/99	1,882	11.93	916	1	61
		11/99	1,764	11.93	850	1	59
		12/99	1,761	11.93	630	1	57
			13,637		7,526		
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/99	49	10.00	4,140	1	2
		2/99	303	10.00	2,428	1	11
		3/99	370	10.00	2,532	1	12
		4/99	328	10.00	2,266	1	11
		5/99	372	10.00	417	1	12
		6/99	422	6.00	479	1	14
		7/99	305	6.00	443	1	10
		8/99	353	6.00	644	1	11
		9/99	405	6.00	349	1	14
		10/99	384	6.00	424	1	12
		11/99	366	6.00	347	1	12
		12/99	328	6.00	236	1	11
			3,985		14,705		
WARD LAKE ENER	STEVENS ST BAGLEY 2-22	1/99	0	0.00	0	0	0
		2/99	0	0.00	0	0	0
		3/99				0	0
		4/99				0	0
		5/99	0	0.00	0	0	0
		6/99	0		0	0	0
		7/99	0	0.00	0	0	0
		8/99	0		0	0	0
		9/99	0		0	0	0
		10/99	0	0.00	0	0	0
11/99	0		0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	STEVENS ST BAGLEY 2-22	12/99	0		0	0	0
			0		0		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/99	3,709	18.85	0	1	120
		2/99	3,098	18.85	0	1	111
		3/99	3,369	18.85	0	1	109
		4/99	3,196	21.00	0	1	107
		5/99	3,458	21.00	2	1	112
		6/99	3,171	22.00	0	1	106
		7/99	3,147	21.00	0	1	102
		8/99	2,834	21.00	0	1	91
		9/99	3,365	21.00	0	1	112
		10/99	3,418	21.00	0	1	110
		11/99	3,043	21.00	0	1	101
		12/99	2,821	20.00	5	1	91
					38,629		7
WARD LAKE ENER	TANNERVILLE	1/99	1,090	3.25	0	1	35
		2/99	1,099	3.25	1,594	1	39
		3/99	1,195	3.25	1,434	1	39
		4/99	1,534	3.25	1,420	1	51
		5/99	938	5.00	993	1	30
		6/99	1,768	5.00	913	1	59
		7/99	2,655	5.00	874	1	86
		8/99	2,307	5.00	1,087	1	74
		9/99	1,969	5.00	1,270	1	66
		10/99	1,742	5.00	1,425	1	56
		11/99	1,046	7.00	1,145	1	35
		12/99	512	7.00	1,076	1	17
					17,855		13,231
WARD LAKE ENER	VIENNA 18	1/99	28,959	16.08	520	10	93
		2/99	29,730	16.08	452	10	106
		3/99	33,292	16.08	477	10	107
		4/99	30,317	19.00	556	10	101
		5/99	31,066	19.00	565	10	100
		6/99	30,021	19.00	562	10	100
		7/99	30,288	19.00	549	10	98
		8/99	28,689	18.95	448	10	93
		9/99	29,496	18.95	585	10	98
		10/99	29,639	19.76	337	10	96
		11/99	27,751	20.00	372	10	93
		12/99	28,420	20.00	508	10	92
					357,668		5,931
WARD LAKE ENER	WEST DOLLAR LAKE	1/99	0	4.19	0	0	0
		2/99	0	4.19	0	12	0
		3/99	0	4.19	0	0	0
		4/99	0	0.00	0	0	0
		5/99	0	0.00	0	0	0
		6/99	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENER	ZALUD	1/99	251	7.64	202	1	8
		2/99	262	7.64	307	1	9
		3/99	288	7.64	359	1	9
		4/99	201	8.00	337	1	7
		5/99	215	8.00	380	1	7
		6/99	219	8.00	310	1	7
		7/99	219	8.00	310	1	7
		8/99	209	8.00	355	1	7
		9/99	199	8.00	339	1	7
		10/99	217	8.00	312	1	7
		11/99	205	8.00	345	1	7
		12/99	269	8.00	330	1	9
					2,754		3,886
	WARD LAKE ENER - REPORTER TOTALS:		17,093,981		7,095,419		
YOHE	AVERY 23	1/99	45,545	12.25	2,225	18	82
		2/99	40,967	12.25	2,409	18	81
		3/99	41,498	13.00	2,246	18	74
		4/99	42,390	13.00	2,679	18	79
		5/99	42,858	13.04	3,209	18	77
		6/99	40,527	13.04	3,231	18	75
		7/99	43,007	13.04	3,332	18	77
		8/99	42,994	13.04	2,636	18	77
		9/99	42,404	13.04	2,615	18	79
		10/99	41,034	13.04	2,775	18	74
		11/99	39,493	13.04	2,415	18	73
		12/99	40,771	13.04	2,279	18	73
					503,488		32,051
YOHE	CHESTER 6	1/99	16,965	16.35	217	30	18
		2/99	18,977	16.35	162	30	23
		3/99	15,497	16.60	141	30	17
		4/99	19,006	16.60	73	30	21
		5/99	21,348	16.79	61	30	23
		6/99	19,980	16.79	30	30	22
		7/99	22,893	16.79	224	30	25
		8/99	14,745	16.79	40	30	16
		9/99	20,045	16.79	29	30	22
		10/99	18,584	16.79	90	30	20
		11/99	16,763	16.79	59	30	19
		12/99	17,273	16.79	68	30	19
					222,076		1,194
YOHE	SEVEN UP CLUB	1/99	20,131	14.30	2,963	6	108
		2/99	22,065	14.30	2,750	6	131
		3/99	21,018	14.80	2,763	6	113
		4/99	23,815	14.80	2,436	6	132
		5/99	23,594	14.80	2,643	6	127

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	SEVEN UP CLUB	6/99	22,364	14.80	2,367	6	124
		7/99	25,158	14.80	2,391	6	135
		8/99	24,362	14.80	1,645	6	131
		9/99	23,289	14.80	1,549	6	129
		10/99	24,092	14.80	2,543	6	130
		11/99	23,118	14.80	1,602	6	128
		12/99	23,548	14.80	1,359	6	127
					276,554		27,011
YOHE	STARSHIP ENTERPRISE & S	1/99	22,017	7.38	7,429	7	101
		2/99	20,565	7.38	6,718	7	105
		3/99	22,145	7.66	7,023	7	102
		4/99	22,785	7.66	6,071	7	109
		5/99	22,318	7.22	6,402	7	103
		6/99	26,758	7.22	14,865	9	99
		7/99	29,512	7.22	13,472	9	106
		8/99	31,113	7.22	11,030	9	112
		9/99	29,462	7.22	9,507	9	109
		10/99	21,795	7.22	9,399	9	78
		11/99	21,477	7.22	8,612	9	80
		12/99	29,629	7.22	7,739	9	106
					299,576		108,267
YOHE - REPORTER TOTALS:			1,301,694		168,523		

1999 Total Antrim Production

190,571,973

71,031,974

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