

Michigan Public Service Commission

ANTRIM

2000

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/00	11,969	16.70	2,545	19	20
		2/00	10,816	18.41	2,305	19	20
		3/00	11,532	16.84	2,678	19	20
		4/00	10,997	17.01	2,575	19	19
		5/00	10,862	17.09	2,468	19	18
		6/00	10,863	16.67	2,470	19	19
		7/00	11,581	16.13	2,586	19	20
		8/00	10,099	16.13	1,799	19	17
		9/00	10,417	18.84	2,039	19	18
		10/00	11,586	17.17	2,469	19	20
		11/00	10,898	18.05	2,188	19	19
		12/00	10,496	18.13	2,100	19	18
					132,116		28,222
ANTRIM DEVELOP	DODGE LAKE	1/00	11,885	23.16	64	20	19
		2/00	11,912	24.43	83	20	21
		3/00	12,570	28.83	71	20	20
		4/00	11,443	24.62	38	20	19
		5/00	12,174	24.57	54	20	20
		6/00	13,615	25.24	61	20	23
		7/00	14,638	25.28	72	20	24
		8/00	12,687	26.11	33	20	20
		9/00	13,809	25.88	155	20	23
		10/00	14,733	24.61	109	20	24
		11/00	14,425	25.95	61	20	24
		12/00	13,215	26.38	139	20	21
					157,106		940
ANTRIM DEVELOP	E-Z	1/00	7,619	18.72	62	10	25
		2/00	7,158	19.31	58	10	25
		3/00	7,352	19.69	62	10	24
		4/00	6,940	19.13	60	10	23
		5/00	7,235	19.36	50	10	23
		6/00	7,177	20.02	31	10	24
		7/00	6,893	20.02	31	10	22
		8/00	6,314	18.86	22	10	20
		9/00	6,674	18.86	27	10	22
		10/00	6,638	19.64	61	10	21
		11/00	6,387	19.32	68	10	21
		12/00	6,561	19.16	62	10	21
					82,948		594
ANTRIM DEVELOP	TOWER	1/00	47,789	13.91	942	29	53

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/00	46,206	13.78	872	29	55		
		3/00	47,988	13.85	718	29	53		
		4/00	45,130	14.13	725	29	52		
		5/00	46,476	14.07	776	29	52		
		6/00	44,305	14.05	633	29	51		
		7/00	44,767	14.34	588	29	50		
		8/00	40,109	14.43	427	29	45		
		9/00	44,104	14.43	1,266	29	51		
		10/00	47,468	14.02	1,001	29	53		
		11/00	46,931	14.38	1,024	29	54		
		12/00	46,423	14.24	944	29	52		
					547,696		9,916		
			ANTRIM DEVELOP - REPORTER TOTALS:		919,866		39,672		
CMS OIL & GAS	BAGLEY EAST	1/00	39,403	13.37	2,778	13	98		
		2/00	38,303	13.37	2,454	13	102		
		3/00	42,766	14.94	2,566	13	106		
		4/00	39,729	14.94	2,522	13	102		
		5/00	38,222	14.94	2,337	14	88		
		6/00	40,656	14.94	2,387	14	97		
		7/00	19,630	14.94	2,819	14	45		
		8/00	36,864	14.94	8,886	14	85		
		9/00	37,669	14.94	6,630	14	90		
		10/00	39,565	14.94	1,216	14	91		
		11/00	38,556	14.80	657	14	92		
		12/00	37,753	14.80	550	14	87		
			449,116		35,802				
CMS OIL & GAS	CHESTER EAST	1/00	24,998	18.68	2,352	17	47		
		2/00	28,852	15.59	2,088	17	59		
		3/00	28,737	15.59	2,214	17	55		
		4/00	27,402	15.59	2,126	17	54		
		5/00	28,247	15.59	2,182	17	54		
		6/00	26,796	15.59	2,282	17	53		
		7/00	29,229	15.59	2,100	17	55		
		8/00	24,345	15.59	758	17	46		
		9/00	28,963	15.59	493	17	57		
		10/00	27,152	15.59	984	17	52		
		11/00	37,423	15.59	186	17	73		
		12/00	28,747	19.62	499	17	55		
			340,891		18,264				
CMS OIL & GAS	HAYES 10	1/00	32,756	13.44	6,152	22	48		
		2/00	29,081	14.07	3,883	22	46		
		3/00	36,109	14.61	4,247	22	53		
		4/00	32,629	14.81	5,499	22	49		
		5/00	31,930	12.68	7,865	22	47		
		6/00	32,766	14.04	4,394	22	50		
		7/00	42,509	13.47	8,583	22	62		
		8/00	38,297	13.47	7,300	22	56		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CMS OIL & GAS	HAYES 10	9/00	38,634	13.23	6,127	22	59
		10/00	40,546	13.54	6,088	22	59
		11/00	38,348	13.35	5,682	22	58
		12/00	38,957	13.44	5,923	22	57
			432,562		71,743		
CMS OIL & GAS	LIVINGSTON 36	1/00	41,312	12.52	6,106	9	148
		2/00	35,254	12.52	5,680	9	135
		3/00	36,931	12.52	5,413	9	132
		4/00	38,810	12.52	6,662	9	144
		5/00	41,492	12.52	4,433	9	149
		6/00	38,374	12.52	4,433	9	142
		7/00	36,054	12.52	5,099	9	129
		8/00	41,547	12.52	7,313	9	149
		9/00	44,528	12.52	5,326	9	165
		10/00	42,890	12.52	6,054	9	154
		11/00	44,331	13.04	4,240	10	148
		12/00	49,156	13.04	7,849	11	144
			490,679		68,608		
CMS OIL & GAS	WINTER	1/00	10,205	13.34	162	16	21
		2/00	9,616	13.22	240	16	21
		3/00	10,555	13.78	132	16	21
		4/00	9,965	13.78	165	16	21
		5/00	9,588	13.59	121	16	19
		6/00	8,991	13.95	76	16	19
		7/00	9,016	13.61	77	16	18
		8/00	8,784	13.86	141	16	18
		9/00	9,257	13.95	571	16	19
		10/00	9,568	13.95	1,533	16	19
		11/00	9,648	14.59	788	16	20
		12/00	9,857	14.57	1,248	16	20
			115,050		5,254		
CMS OIL & GAS - REPORTER TOTALS:			1,828,298		199,671		
DELTA	AVERY 24	1/00	28,312	12.00	2,267	10	91
		2/00	28,748	12.00	4,306	10	99
		3/00	32,736	12.00	3,808	10	106
		4/00	36,845	12.00	7,528	12	102
		5/00	43,671	12.00	4,854	12	117
		6/00	39,466	12.00	3,765	12	110
		7/00	41,663	12.00	3,925	12	112
		8/00	37,434	14.00	2,772	12	101
		9/00	39,522	14.00	3,123	12	110
		10/00	39,316	14.00	2,383	12	106
		11/00	34,962	14.00	2,051	12	97
		12/00	37,402	14.00	2,755	12	101
			440,077		43,537		
DELTA	AVERY 31	1/00	74,978	12.00	6,561	23	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	AVERY 31	2/00	83,454	12.00	4,384	23	125		
		3/00	86,827	12.00	5,948	23	122		
		4/00	85,639	12.00	3,461	23	124		
		5/00	87,205	12.00	3,248	23	122		
		6/00	87,323	12.00	2,924	23	127		
		7/00	89,831	12.00	2,797	23	126		
		8/00	81,073	14.00	1,801	23	114		
		9/00	89,452	14.00	2,340	23	130		
		10/00	89,366	14.00	2,228	23	125		
		11/00	88,160	14.00	2,048	23	128		
		12/00	89,771	14.00	1,994	23	126		
					1,033,079		39,734		
		DELTA	AXFORD	1/00	67,359	7.00	15,231	36	60
2/00	72,280			7.00	15,149	36	69		
3/00	71,918			7.00	15,110	36	64		
4/00	69,212			7.00	13,074	36	64		
5/00	70,638			7.00	12,912	36	63		
6/00	69,155			7.00	13,425	36	64		
7/00	74,859			7.00	12,120	36	67		
8/00	67,496			6.00	10,413	36	60		
9/00	67,582			6.00	11,615	36	63		
10/00	71,608			6.00	12,173	36	64		
11/00	64,218			6.00	10,312	36	59		
12/00	66,521			6.00	10,003	36	60		
					832,846		151,537		
DELTA	BOUGHNER	1/00	35,132	10.00	3,028	15	76		
		2/00	33,215	10.00	2,770	15	76		
		3/00	33,563	10.00	2,740	15	72		
		4/00	34,456	10.00	2,808	15	77		
		5/00	34,158	10.00	2,685	15	73		
		6/00	34,095	10.00	2,724	15	76		
		7/00	34,943	10.00	2,593	15	75		
		8/00	32,422	12.00	2,223	15	70		
		9/00	32,842	12.00	2,759	15	73		
		10/00	33,433	12.00	2,838	15	72		
		11/00	33,342	12.00	2,789	15	74		
		12/00	31,988	12.00	2,456	15	69		
					403,589		32,413		
DELTA	BRILEY 17	1/00	52,775	8.00	1,027	14	122		
		2/00	49,835	8.00	776	14	123		
		3/00	51,380	8.00	836	14	118		
		4/00	48,476	8.00	1,729	14	115		
		5/00	48,763	8.00	2,494	14	112		
		6/00	46,247	8.00	1,766	14	110		
		7/00	47,122	8.00	1,885	14	109		
		8/00	37,379	10.00	1,830	14	86		
		9/00	47,625	10.00	2,034	14	113		
		10/00	46,881	10.00	2,047	14	108		

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DELTA	BRILEY 17	11/00	43,338	10.00	2,207	14	103
		12/00	45,957	10.00	1,815	14	106
			565,778		20,446		
DELTA	BRILEY 33	1/00	23,984	8.00	1,429	8	97
		2/00	21,746	8.00	1,412	8	94
		3/00	23,690	8.00	1,382	8	96
		4/00	22,002	8.00	1,144	8	92
		5/00	23,399	8.00	1,222	8	94
		6/00	22,165	8.00	1,081	8	92
		7/00	21,850	8.00	1,082	8	88
		8/00	18,364	10.00	824	8	74
		9/00	20,218	10.00	904	8	84
		10/00	19,875	10.00	920	8	80
		11/00	19,262	10.00	850	8	80
		12/00	20,295	10.00	775	8	82
			256,850		13,025		
DELTA	DELTA BRILEY 19	1/00	55,320	8.00	7,055	21	85
		2/00	52,623	8.00	8,457	21	86
		3/00	55,656	8.00	11,125	21	85
		4/00	50,061	8.00	8,915	22	76
		5/00	48,116	8.00	8,396	22	71
		6/00	49,002	8.00	8,418	22	74
		7/00	51,978	8.00	8,596	22	76
		8/00	37,519	10.00	4,698	22	55
		9/00	48,830	10.00	9,573	22	74
		10/00	52,090	10.00	7,956	22	76
		11/00	47,421	10.00	6,782	22	72
		12/00	46,598	10.00	6,357	22	68
			595,214		96,328		
DELTA	DELTA BRILEY 29	1/00	109,600	8.00	9,189	27	131
		2/00	106,538	8.00	9,504	27	136
		3/00	114,680	8.00	10,886	27	137
		4/00	117,783	8.00	11,233	27	145
		5/00	121,289	8.00	10,318	27	145
		6/00	115,818	8.00	9,853	27	143
		7/00	115,513	8.00	9,294	27	138
		8/00	78,589	10.00	4,687	27	94
		9/00	110,078	10.00	8,952	27	136
		10/00	108,525	10.00	8,865	27	130
		11/00	100,602	10.00	7,088	27	124
		12/00	100,683	10.00	6,177	27	120
			1,299,698		106,046		
DELTA	DELTA BRILEY 31	1/00	45,402	8.00	1,880	18	81
		2/00	41,405	8.00	1,646	18	79
		3/00	44,158	8.00	1,924	18	79
		4/00	42,303	8.00	1,926	18	78
		5/00	45,921	8.00	1,482	18	82

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DELTA	DELTA BRILEY 31	6/00	43,847	8.00	1,189	18	81
		7/00	44,968	8.00	1,215	18	81
		8/00	36,130	10.00	855	18	65
		9/00	45,112	10.00	1,014	18	84
		10/00	45,434	10.00	1,249	18	81
		11/00	41,124	10.00	1,058	18	76
		12/00	41,015	10.00	1,068	18	73
			516,819		16,506		
DELTA	DOVER 14	9/00	6,512		4,978	7	31
		10/00	23,945		7,656	7	110
		11/00	29,102		7,483	7	139
		12/00	28,554		4,738	7	132
			88,113		24,855		
DELTA	ELMER 17A	1/00	4,577	3.00	1,225	11	13
		2/00	4,349	3.00	1,032	11	14
		3/00	4,765	3.00	1,020	11	14
		4/00	6,342	3.00	931	11	19
		5/00	4,744	3.00	850	11	14
		6/00	4,644	3.00	828	11	14
		7/00	4,517	3.00	988	11	13
		8/00	5,553	4.00	910	11	16
		9/00	3,407	3.00	754	11	10
		10/00	4,251	3.00	655	11	12
		11/00	2,890	3.00	926	11	9
		12/00	3,665	3.00	904	11	11
			53,704		11,023		
DELTA	ELMER 17B	1/00	13,303	3.00	6,417	8	54
		2/00	10,472	3.00	5,261	8	45
		3/00	10,839	3.00	5,833	8	44
		4/00	16,486	3.00	6,459	9	61
		5/00	13,474	3.00	6,533	9	48
		6/00	13,287	3.00	6,738	9	49
		7/00	13,021	3.00	6,499	9	47
		8/00	14,617	4.00	6,103	9	52
		9/00	13,085	3.00	5,926	9	48
		10/00	12,851	3.00	5,499	9	46
		11/00	13,400	3.00	5,723	9	50
		12/00	16,154	3.00	5,869	9	58
			160,989		72,860		
DELTA	ELMER 26	1/00	22,512		13,062	22	33
		2/00	22,564	3.00	10,970	22	35
		3/00	24,942	3.00	12,599	23	35
		4/00	16,425	3.00	8,826	23	24
		5/00	20,402	3.00	15,303	23	29
		6/00	17,883	3.00	19,487	23	26
		7/00	21,681	3.00	23,810	23	30
		8/00	23,348	4.00	16,005	23	33

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DELTA	ELMER 26	9/00	22,987	3.00	10,805	23	33
		10/00	22,811	3.00	9,504	23	32
		11/00	22,486	3.00	15,465	23	33
		12/00	30,595	3.00	22,063	23	43
			268,636		177,899		
DELTA	ELMER 31	2/00	0		0	0	0
		3/00	0		0	0	0
		4/00	0		0	0	0
		5/00	0		0	0	0
		6/00	0		0	0	0
		7/00	0		0	0	0
		8/00	0		0	0	0
			0		0		
DELTA	GARDNER 32	1/00	30,063	12.00	3,173	28	35
		2/00	29,111	12.00	3,682	28	36
		3/00	34,163	12.00	4,296	28	39
		4/00	32,315	12.00	6,170	28	38
		5/00	32,009	12.00	7,695	28	37
		6/00	32,726	12.00	8,669	28	39
		7/00	33,587	12.00	8,044	28	39
		8/00	22,576	13.00	7,152	28	26
		9/00	31,759	14.00	6,689	28	38
		10/00	31,999	14.00	6,968	28	37
		11/00	30,424	14.00	8,846	28	36
		12/00	29,178	14.00	8,305	28	34
			369,910		79,689		
DELTA	KUBACKI	1/00	26,541	9.00	22,469	19	45
		2/00	26,146	9.00	18,515	19	47
		3/00	27,860	9.00	14,956	19	47
		4/00	26,875	9.00	10,850	19	47
		5/00	27,520	9.00	14,448	19	47
		6/00	26,267	9.00	11,933	19	46
		7/00	25,517	9.00	12,409	19	43
		8/00	22,324	12.00	9,474	19	38
		9/00	20,657	12.00	10,375	19	36
		10/00	19,173	12.00	8,964	19	33
		11/00	18,599	12.00	10,901	19	33
		12/00	16,671	12.00	9,357	19	28
			284,150		154,651		
DELTA	LAKE 15	1/00	97,330	10.00	8,381	16	196
		2/00	90,897	10.00	5,470	16	196
		3/00	98,797	10.00	4,696	16	199
		4/00	96,620	10.00	8,807	17	189
		5/00	108,307	10.00	8,820	17	206
		6/00	103,106	10.00	8,211	17	202
		7/00	108,002	10.00	7,560	17	205
		8/00	98,511	12.00	5,427	17	187

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DELTA	LAKE 15	9/00	102,543	12.00	6,456	17	201
		10/00	103,829	12.00	6,274	17	197
		11/00	99,115	12.00	5,637	17	194
		12/00	101,592	12.00	5,407	17	193
			1,208,649		81,146		
DELTA	MT RAYNIER	1/00	21,846		1,141	4	176
		2/00	19,385		938	4	167
		3/00	20,485		1,028	4	165
		4/00	19,985		886	4	167
		5/00	21,390		844	4	172
		6/00	20,909		1,026	4	174
		7/00	22,360		829	4	180
		8/00	17,703	8.00	693	4	143
		9/00	21,428	10.00	751	4	179
		10/00	21,673	10.00	781	4	175
		11/00	20,594	10.00	425	4	172
		12/00	19,633	10.00	543	4	158
	247,391		9,885				
DELTA	NEW HORSE	2/00	0		0	0	0
		3/00	0		0	0	0
		4/00	0		0	0	0
		5/00	0		0	0	0
		6/00	0		0	0	0
		7/00	0		0	0	0
		8/00	0		0	0	0
		9/00	0		0	0	0
		10/00	0		0	0	0
		11/00	0		0	0	0
		12/00	0		0	0	0
	0		0				
DELTA	NIMBY	1/00	20,404	5.00	3,363	11	60
		2/00	22,207	5.00	4,332	11	70
		3/00	25,135	5.00	7,168	11	74
		4/00	23,465	5.00	6,418	11	71
		5/00	27,031	5.00	6,902	11	79
		6/00	25,642	5.00	6,121	11	78
		7/00	26,576	5.00	6,098	11	78
		8/00	23,268	6.00	4,864	11	68
		9/00	23,999	6.00	6,326	11	73
		10/00	19,609	6.00	6,301	11	57
		11/00	26,160	6.00	5,732	11	79
		12/00	24,580	6.00	5,714	11	72
	288,076		69,339				
DELTA	SCHRADER	1/00	52,186	9.00	11,293	32	53
		2/00	52,028	9.00	11,489	32	56
		3/00	54,091	9.00	10,527	32	55
		4/00	51,362	9.00	10,471	32	54

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	SCHRADER	5/00	54,714	9.00	8,833	32	55
		6/00	52,106	9.00	9,802	32	54
		7/00	53,400	9.00	9,350	32	54
		8/00	49,373	12.00	6,906	32	50
		9/00	51,145	12.00	5,357	32	53
		10/00	53,043	12.00	6,223	32	53
		11/00	48,685	12.00	5,321	32	51
		12/00	44,299	12.00	7,402	32	45
					616,432		102,974
DELTA	TOWNLIN	1/00	12,479	2.00	36,988	12	34
		2/00	12,220	2.00	35,096	12	35
		3/00	12,095	2.00	35,581	12	32
		4/00	11,457	2.00	34,696	12	32
		5/00	11,447	2.00	47,375	12	31
		6/00	11,112	2.00	41,743	12	31
		7/00	11,930	2.00	51,942	12	32
		8/00	13,570	2.00	65,937	12	36
		9/00	15,119	2.00	56,000	12	42
		10/00	14,718	2.00	57,435	12	40
		11/00	14,282	2.00	52,381	12	40
		12/00	14,014	2.00	55,114	12	38
			154,443		570,288		
DELTA	VIENNA 13	1/00	24,119	8.00	41,852	11	71
		2/00	22,061	8.00	20,718	11	69
		3/00	23,960	8.00	42,650	11	70
		4/00	23,157	8.00	39,821	11	70
		5/00	24,581	8.00	45,728	11	72
		6/00	22,478	8.00	32,401	11	68
		7/00	24,422	8.00	18,056	11	72
		8/00	15,521	10.00	22,279	11	46
		9/00	20,381	10.00	50,516	11	62
		10/00	19,077	10.00	41,173	11	56
		11/00	17,850	10.00	1,226	11	54
		12/00	18,584	10.00	17,030	11	54
			256,191		373,450		
DELTA	VIENNA/WALTZ	1/00	24,243	2.00	46,134	8	98
		2/00	17,561	2.00	37,482	8	76
		3/00	23,367	2.00	43,061	8	94
		4/00	19,867	2.00	38,952	8	83
		5/00	22,636	2.00	41,087	8	91
		6/00	21,278	2.00	37,332	8	89
		7/00	19,760	2.00	45,162	8	80
		8/00	15,421	2.00	36,053	8	62
		9/00	14,071	2.00	31,914	8	59
		10/00	15,458	2.00	29,121	8	62
		11/00	13,805	2.00	24,657	8	58
		12/00	13,799	2.00	22,673	8	56

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			221,266		433,628		
	DELTA - REPORTER TOTALS:		10,161,900		2,681,259		
DEVONIAN ENERGY	CHARLTON 32	1/00	14,109	24.90	5,280	21	22
		2/00	13,632	24.90	5,960	21	22
		3/00	21,036	24.34	2,046	21	32
		4/00	21,519	24.34	2,056	21	34
		5/00	14,751	24.89	6,230	21	23
		6/00	12,953	24.89	5,954	21	21
		7/00	12,368	24.89	7,038	21	19
		8/00	12,327	24.89	7,448	21	19
		9/00	11,215	24.92	7,168	21	18
		10/00	11,830	24.92	8,179	21	18
		11/00	11,688	24.92	7,818	14	28
		12/00	10,470	24.92	7,511	14	24
			167,898		72,688		
DEVONIAN ENERGY	J A BOTT	1/00	18,372	28.48	845	18	33
		2/00	17,022	28.40	760	18	33
		3/00	20,906	28.06	933	18	37
		4/00	19,701	28.40	906	18	36
		5/00	19,044	29.08	296	18	34
		6/00	17,942	29.13	206	18	33
		7/00	18,651	29.13	343	18	33
		8/00	18,899	28.87	204	18	34
		9/00	17,500	28.87	202	18	32
		10/00	18,113	29.56	210	18	32
		11/00	17,588	29.74	240	18	33
		12/00	16,633	29.93	151	18	30
			220,371		5,296		
	DEVONIAN ENERGY - REPORTER TOTALS:		388,269		77,984		
DOMINION	BIJOU	1/00	51,170	11.52	3,078	23	72
		2/00	46,015	10.72	2,524	23	69
		3/00	53,178	10.72	2,724	23	75
		4/00	51,330	10.24	2,276	23	74
		5/00	52,523	10.87	2,283	23	74
		6/00	50,601	11.12	2,354	23	73
		7/00	51,985	10.99	2,167	23	73
		8/00	52,523	11.61	2,423	23	74
		9/00	49,472	11.61	2,462	23	72
		10/00	51,000	11.82	2,462	23	72
		11/00	48,075	11.71	2,211	23	70
		12/00	47,392	11.49	2,054	23	66
			605,264		29,018		
DOMINION	BROAD	1/00	109,308	10.34	9,291	34	104
		2/00	100,611	10.35	7,871	34	102
		3/00	109,281	10.43	6,604	34	104

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	BROAD	4/00	100,039	10.67	5,051	34	98		
		5/00	102,294	10.59	4,812	34	97		
		6/00	99,331	10.72	4,926	34	97		
		7/00	104,200	10.86	5,710	34	99		
		8/00	102,963	11.01	2,340	34	98		
		9/00	98,049	11.33	3,631	34	96		
		10/00	100,859	11.29	2,467	34	96		
		11/00	98,189	10.85	4,765	35	94		
		12/00	100,870	11.24	3,937	35	93		
					1,225,994		61,405		
		DOMINION	CHESTER 1	1/00	28,640	24.93	3,887	17	54
				2/00	19,770	24.74	3,619	17	40
3/00	27,205			24.74	2,363	17	52		
4/00	25,732			24.69	2,004	17	50		
5/00	24,997			25.05	2,490	17	47		
6/00	24,929			24.81	2,589	17	49		
7/00	24,608			25.04	1,770	17	47		
8/00	13,347			25.04	1,339	17	25		
9/00	24,388			25.22	1,910	17	48		
10/00	23,946			25.57	2,555	17	45		
11/00	23,320			25.93	3,893	17	46		
12/00	21,503			25.41	1,766	17	41		
			282,385		30,185				
DOMINION	CHURCHILL POINT	1/00	68,261	8.64	47,681	27	82		
		2/00	62,982	8.57	44,629	27	80		
		3/00	70,794	8.54	47,284	27	85		
		4/00	68,292	8.75	44,352	27	84		
		5/00	70,980	8.72	46,129	28	82		
		6/00	70,368	8.79	43,506	28	84		
		7/00	73,512	8.86	47,869	28	85		
		8/00	76,066	8.98	48,602	28	88		
		9/00	73,197	8.94	44,207	28	87		
		10/00	76,781	9.24	43,378	28	88		
		11/00	72,893	8.96	40,969	29	84		
		12/00	73,482	9.02	40,986	29	82		
			857,608		539,592				
DOMINION	COMSTOCK HILLS	1/00	41,737	10.03	35,968	22	61		
		2/00	38,598	9.65	35,994	22	60		
		3/00	43,437	9.39	41,290	22	64		
		4/00	43,147	9.33	35,975	23	63		
		5/00	47,665	9.06	40,342	23	67		
		6/00	46,523	9.16	40,159	23	67		
		7/00	46,862	8.73	37,469	23	66		
		8/00	48,259	9.48	41,221	23	68		
		9/00	45,917	9.50	36,572	23	67		
		10/00	48,216	9.52	29,114	23	68		
		11/00	45,771	9.47	23,443	23	66		
		12/00	46,751	9.47	28,745	23	66		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			542,883		426,292		
DOMINION	DOCTORS CLUB	1/00	176,900	6.35	44,568	58	98
		2/00	162,426	7.02	36,401	58	97
		3/00	173,108	6.98	34,864	58	96
		4/00	164,601	7.31	30,043	59	93
		5/00	170,182	7.62	30,255	59	93
		6/00	164,488	7.16	27,697	59	93
		7/00	168,670	7.73	27,158	59	92
		8/00	166,052	7.77	24,332	59	91
		9/00	157,537	7.85	24,337	61	86
		10/00	159,561	7.86	21,497	62	83
		11/00	154,759	7.80	20,422	62	83
		12/00	152,565	7.99	22,465	62	79
			1,970,849		344,039		
DOMINION	FREDERIC I	1/00	20,134	15.49	4,757	13	50
		2/00	19,103	15.49	4,186	12	55
		3/00	19,321	15.49	3,779	12	52
		4/00	19,192	15.49	3,889	13	49
		5/00	19,143	15.49	3,678	13	47
		6/00	18,539	15.49	3,640	13	48
		7/00	19,224	15.49	5,183	14	44
		8/00	19,413	15.49	4,183	13	48
		9/00	21,492	15.49	3,479	14	51
		10/00	19,843	15.49	3,479	14	46
		11/00	19,792	15.49	3,395	14	47
		12/00	15,909	15.49	2,613	14	37
			231,105		46,261		
DOMINION	FREDERIC II	1/00	15,303	15.36	4,716	12	41
		2/00	14,555	15.24	4,610	12	42
		3/00	15,000	15.24	5,280	12	40
		4/00	14,221	15.52	4,653	12	40
		5/00	14,622	15.35	4,687	12	39
		6/00	13,748	15.55	4,379	12	38
		7/00	14,595	15.25	4,463	12	39
		8/00	14,622	15.79	4,352	12	39
		9/00	14,996	15.79	4,332	12	42
		10/00	13,741	15.50	4,332	12	37
		11/00	12,329	15.57	3,997	12	34
		12/00	11,626	14.51	3,937	12	31
			169,358		53,738		
DOMINION	FREDERIC III	1/00	17,311	15.36	1,853	18	31
		2/00	15,549	15.24	1,744	18	30
		3/00	15,590	15.24	2,208	18	28
		4/00	16,114	15.52	2,266	18	30
		5/00	16,709	15.35	2,051	18	30
		6/00	15,237	15.55	2,158	18	28
		7/00	16,071	15.25	1,884	18	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC III	8/00	16,709	15.79	1,792	18	30
		9/00	16,783	15.79	1,906	18	31
		10/00	16,357	15.50	1,906	18	29
		11/00	12,466	15.57	1,599	18	23
		12/00	11,847	14.51	979	18	21
				186,743		22,346	
DOMINION	FREDERIC IV	1/00	14,607	10.83	4,393	19	25
		2/00	14,350	11.09	4,448	18	27
		3/00	15,277	11.09	5,122	19	26
		4/00	15,540	11.09	4,718	19	27
		5/00	15,695	10.80	5,335	19	27
		6/00	14,562	10.80	3,635	19	26
		7/00	14,421	10.80	4,045	19	24
		8/00	15,695	10.65	3,625	19	27
		9/00	15,043	10.65	5,492	19	26
		10/00	15,005	11.19	5,492	19	25
		11/00	14,575	11.05	5,678	19	26
		12/00	11,716	10.53	2,728	19	20
		176,486		54,711			
DOMINION	FREDERIC V	1/00	9,358	10.83	1,984	6	50
		2/00	9,533	11.09	4,364	6	55
		3/00	9,192	11.09	3,507	6	49
		4/00	9,746	11.09	4,671	6	54
		5/00	10,075	10.80	4,586	6	54
		6/00	9,482	10.80	4,375	6	53
		7/00	9,608	10.80	4,229	6	52
		8/00	10,075	10.65	3,653	6	54
		9/00	9,796	10.65	4,378	6	54
		10/00	9,690	11.19	4,378	6	52
		11/00	9,254	11.05	4,146	6	51
		12/00	8,280	10.53	3,561	6	45
		114,089		47,832			
DOMINION	FREDERIC VI	1/00	4,973	10.83	6,440	11	15
		2/00	4,952	11.09	5,109	9	19
		3/00	5,216	11.09	5,622	11	15
		4/00	4,611	11.09	5,070	11	14
		5/00	4,838	10.80	6,158	11	14
		6/00	4,612	10.80	5,358	10	15
		7/00	4,633	10.80	5,247	10	15
		8/00	4,838	10.65	5,548	11	14
		9/00	4,755	10.65	5,626	10	16
		10/00	5,078	11.19	5,626	11	15
		11/00	4,923	11.05	8,828	11	15
		12/00	4,896	10.53	5,489	11	14
		58,325		70,121			
DOMINION	FREDERIC VII	1/00	6,007	10.83	8,053	8	24
		2/00	5,334	11.09	7,561	8	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	FREDERIC VII	3/00	5,490	11.09	7,830	7	25		
		4/00	5,530	11.09	8,036	8	23		
		5/00	5,519	10.80	8,223	8	22		
		6/00	5,440	10.80	8,193	7	26		
		7/00	5,761	10.80	7,624	8	23		
		8/00	5,519	10.65	8,941	8	22		
		9/00	6,172	10.65	8,155	8	26		
		10/00	6,381	11.19	8,155	9	23		
		11/00	5,585	11.05	8,735	8	23		
		12/00	4,715	10.53	6,824	8	19		
					67,453		96,330		
		DOMINION	FREDERIC VIII	1/00	17,781	15.36	1,683	9	64
				2/00	16,178	15.24	1,676	9	62
3/00	16,953			15.24	1,777	9	61		
4/00	15,183			15.52	1,532	9	56		
5/00	15,515			15.35	1,652	9	56		
6/00	14,941			15.55	1,618	9	55		
7/00	15,566			15.25	1,588	9	56		
8/00	15,515			15.79	1,635	9	56		
9/00	16,358			15.79	1,548	9	61		
10/00	15,436			15.50	1,548	9	55		
11/00	15,501			15.57	1,663	9	57		
12/00	11,656			14.51	1,516	8	47		
					186,583		19,436		
DOMINION	FREDERIC XI	1/00	13,532	10.83	12,749	17	26		
		2/00	12,718	11.09	12,539	17	26		
		3/00	13,540	11.09	13,203	17	26		
		4/00	13,307	11.09	12,334	17	26		
		5/00	13,494	10.80	11,989	17	26		
		6/00	12,589	10.80	9,273	17	25		
		7/00	13,218	10.80	11,941	17	25		
		8/00	13,494	10.65	13,123	17	26		
		9/00	13,007	10.65	12,349	17	26		
		10/00	12,747	11.19	12,349	17	24		
		11/00	12,577	11.05	11,637	17	25		
		12/00	11,286	10.53	10,172	17	21		
					155,509		143,658		
DOMINION	GILCHRIST	1/00	69,599	11.75	1,673	20	112		
		2/00	64,854	11.75	1,976	20	112		
		3/00	69,754	11.75	2,048	20	112		
		4/00	69,374	11.75	1,693	20	116		
		5/00	73,225	12.14	1,904	20	118		
		6/00	70,201	12.14	2,092	20	117		
		7/00	72,278	12.14	1,725	20	117		
		8/00	66,012	12.14	1,265	20	106		
		9/00	69,343	12.14	2,025	20	116		
		10/00	74,712	12.14	2,271	21	115		
		11/00	70,589	12.87	1,856	21	112		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	GILCHRIST	12/00	67,270	12.87	1,331	21	103
			837,211		21,859		
DOMINION	HARDWOOD	1/00	190,767	14.75	7,931	51	121
		2/00	184,462	15.12	14,980	52	122
		3/00	196,014	15.08	8,576	52	122
		4/00	186,670	15.36	9,372	56	111
		5/00	194,086	14.68	9,019	56	112
		6/00	187,577	15.63	9,366	56	112
		7/00	197,034	15.71	11,071	56	113
		8/00	179,269	15.89	9,166	56	103
		9/00	192,011	15.68	9,822	56	114
		10/00	197,935	16.17	9,879	56	114
		11/00	187,393	16.26	9,680	56	112
		12/00	189,318	16.37	7,447	56	109
			2,282,536		116,309		
DOMINION	HEART LAKE	1/00	10,109	15.36	459	5	65
		2/00	9,661	15.24	385	5	67
		3/00	9,526	15.24	450	5	61
		4/00	9,113	15.52	455	5	61
		5/00	9,373	15.35	419	5	60
		6/00	8,196	15.55	370	5	55
		7/00	8,716	15.25	349	5	56
		8/00	9,373	15.79	351	5	60
		9/00	9,543	15.79	489	5	64
		10/00	8,779	15.50	489	5	57
		11/00	5,854	15.57	268	5	39
		12/00	6,362	14.51	200	5	41
			104,605		4,684		
DOMINION	HIGHWAY 33	1/00	61,943	19.95	1,770	15	133
		2/00	50,766	19.98	1,794	15	117
		3/00	56,248	19.75	2,040	15	121
		4/00	55,069	20.75	2,280	17	108
		5/00	54,956	20.89	3,261	17	104
		6/00	55,306	21.13	2,060	17	108
		7/00	54,501	21.24	1,215	17	103
		8/00	52,140	21.35	1,726	17	99
		9/00	50,420	21.17	1,234	17	99
		10/00	53,179	21.36	904	17	101
		11/00	50,283	21.29	257	17	99
		12/00	46,333	21.99	137	17	88
			641,144		18,678		
DOMINION	HIGHWAY 612	1/00	24,812	14.75	938	8	100
		2/00	24,059	15.12	3,421	8	104
		3/00	25,357	15.08	1,348	8	102
		4/00	24,081	15.36	1,770	8	100
		5/00	24,263	14.68	1,093	8	98
		6/00	22,390	15.63	864	8	93

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HIGHWAY 612	7/00	22,896	15.71	965	8	92
		8/00	22,369	15.89	738	8	90
		9/00	22,219	15.68	768	8	93
		10/00	21,604	16.17	949	8	87
		11/00	21,475	16.26	842	8	89
		12/00	22,531	16.37	593	8	91
					278,056		14,289
DOMINION	HIGHWAY 65	1/00	72,600	9.81	8,596	24	98
		2/00	70,451	9.61	8,504	24	101
		3/00	73,005	9.54	8,114	24	98
		4/00	69,023	9.71	7,428	24	96
		5/00	71,694	9.94	6,813	24	96
		6/00	70,973	10.11	7,386	24	99
		7/00	70,855	9.98	6,996	24	95
		8/00	72,656	10.26	7,527	24	98
		9/00	68,705	10.31	6,730	24	95
		10/00	70,849	10.45	6,676	24	95
		11/00	67,396	9.97	5,108	24	94
		12/00	67,528	10.47	3,905	24	91
			845,735		83,783		
DOMINION	HOLCOMB CREEK	1/00	33,081	8.64	81,689	13	82
		2/00	31,390	8.57	74,846	13	83
		3/00	30,048	8.54	79,786	13	75
		4/00	28,867	8.75	75,998	13	74
		5/00	29,627	8.72	78,736	13	74
		6/00	27,429	8.79	76,540	13	70
		7/00	27,564	8.86	76,950	13	68
		8/00	27,088	8.98	80,005	13	67
		9/00	27,504	8.94	68,210	13	71
		10/00	27,059	9.24	82,374	13	67
		11/00	25,647	8.97	100,709	13	66
		12/00	23,219	9.02	100,179	13	58
			338,523		976,022		
DOMINION	JOY	1/00	77,657	19.95	1,219	23	109
		2/00	63,302	19.98	1,004	23	95
		3/00	65,100	19.75	1,119	23	91
		4/00	62,648	20.75	158	25	84
		5/00	66,913	20.89	299	25	86
		6/00	62,804	21.13	1,181	25	84
		7/00	67,410	21.24	1,535	25	87
		8/00	62,895	21.35	1,313	25	81
		9/00	65,672	21.17	1,000	25	88
		10/00	64,886	21.36	705	25	84
		11/00	59,111	21.29	1,028	25	79
		12/00	63,972	21.99	182	25	83
			782,370		10,743		
DOMINION	LAKES OF THE NORTH	1/00	92,463	10.03	9,255	42	71

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	LAKES OF THE NORTH	2/00	84,704	10.04	8,178	42	70		
		3/00	86,959	10.02	8,901	42	67		
		4/00	83,368	10.04	8,127	42	66		
		5/00	86,574	10.10	8,759	42	66		
		6/00	82,341	10.19	7,937	42	65		
		7/00	89,031	10.35	8,609	42	68		
		8/00	88,054	10.35	8,796	42	68		
		9/00	84,971	10.28	8,374	42	67		
		10/00	88,073	10.28	8,724	42	68		
		11/00	84,080	10.36	8,481	42	67		
		12/00	96,058	10.24	7,913	42	74		
					1,046,676		102,054		
		DOMINION	LONE PINE-DOMINION	1/00	12,084	11.28	618	4	97
2/00	9,606			11.42	790	4	83		
3/00	10,274			11.42	591	4	83		
4/00	10,811			10.08	1,089	4	90		
5/00	9,250			11.44	686	4	75		
6/00	8,364			11.45	639	4	70		
7/00	8,046			11.77	647	4	65		
8/00	9,250			12.02	779	4	75		
9/00	6,858			12.02	509	4	57		
			84,543		6,348				
DOMINION	LOST LAKE WOODS	1/00	50,049	8.94	195,241	29	56		
		2/00	46,811	8.84	178,819	29	56		
		3/00	51,317	8.83	224,285	29	57		
		4/00	49,107	8.98	205,222	29	56		
		5/00	50,738	8.82	194,725	29	56		
		6/00	50,005	8.43	223,366	29	57		
		7/00	49,826	8.86	196,712	29	55		
		8/00	49,937	8.86	197,071	29	56		
		9/00	48,370	9.02	230,700	29	56		
		10/00	51,214	9.03	240,010	30	55		
		11/00	48,499	9.13	227,742	30	54		
		12/00	48,815	9.01	245,509	30	52		
			594,688		2,559,402				
DOMINION	MANCELONA I	1/00	96,456	11.52	9,760	53	59		
		2/00	89,907	10.72	11,929	53	58		
		3/00	103,493	10.72	9,630	53	63		
		4/00	99,984	10.24	9,587	53	63		
		5/00	101,348	10.87	10,851	53	62		
		6/00	94,533	11.12	8,775	53	59		
		7/00	95,851	10.99	8,461	53	58		
		8/00	101,348	11.61	8,662	53	62		
		9/00	91,334	11.61	6,965	53	57		
		10/00	94,369	11.82	6,965	53	57		
		11/00	89,480	11.71	7,574	53	56		
		12/00	90,186	11.49	7,930	53	55		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,148,289		107,089		
DOMINION	MANCELONA II	1/00	16,411	11.52	7,512	7	76
		2/00	15,493	10.72	6,589	7	76
		3/00	17,677	10.72	5,227	7	81
		4/00	17,875	10.24	5,774	7	85
		5/00	18,189	10.87	5,368	7	84
		6/00	18,201	11.12	6,261	7	87
		7/00	18,765	10.99	5,692	7	86
		8/00	18,189	11.61	6,251	7	84
		9/00	16,374	11.61	5,637	7	78
		10/00	17,375	11.82	5,637	7	80
		11/00	16,246	11.71	7,948	7	77
		12/00	16,751	11.49	7,616	7	77
			207,546		75,512		
DOMINION	MARSTRAND	1/00	35,150	16.16	4,242	20	57
		2/00	33,604	16.16	3,435	20	58
		3/00	37,191	15.62	4,121	20	60
		4/00	40,555	15.62	3,719	20	68
		5/00	46,425	15.62	4,506	20	75
		6/00	43,842	15.62	4,371	20	73
		7/00	45,151	15.62	4,017	20	73
		8/00	38,848	15.62	3,379	20	63
		9/00	41,688	17.91	4,319	20	69
		10/00	40,418	17.91	3,580	20	65
		11/00	36,053	17.91	2,176	20	60
		12/00	34,614	17.91	2,467	20	56
			473,539		44,332		
DOMINION	MID CHARLTON EAST	1/00	24,241	22.83	38	16	49
		2/00	17,867	22.83	106	16	38
		3/00	21,783	24.39	77	16	44
		4/00	21,983	24.39	44	16	46
		5/00	22,464	24.39	30	16	45
		6/00	21,332	24.39	21	16	44
		7/00	23,488	24.39	24	16	47
		8/00	19,582	24.39	9	16	39
		9/00	24,461	24.39	11	16	51
		10/00	23,656	24.61	26	16	48
		11/00	21,586	24.61	10	16	45
		12/00	21,045	24.61	14	16	42
			263,488		410		
DOMINION	MID CHARLTON WEST	1/00	26,684	23.63	160	13	66
		2/00	18,814	23.63	182	13	50
		3/00	25,834	24.00	206	13	64
		4/00	24,369	24.00	307	13	62
		5/00	24,567	24.00	440	13	61
		6/00	24,373	24.00	598	13	62
		7/00	24,685	24.00	564	13	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MID CHARLTON WEST	8/00	18,192	24.00	502	13	45
		9/00	24,685	24.00	726	13	63
		10/00	23,445	23.97	770	13	58
		11/00	22,200	23.97	871	13	57
		12/00	22,121	23.97	901	13	55
				279,969		6,227	
DOMINION	NORTH BAY	1/00	94,069	8.60	31,461	31	98
		2/00	90,094	8.49	30,049	31	100
		3/00	97,023	8.67	31,472	31	101
		4/00	94,234	8.73	30,314	32	98
		5/00	98,512	8.79	33,409	32	99
		6/00	95,037	8.78	33,860	32	99
		7/00	82,136	7.72	30,925	32	83
		8/00	96,587	9.06	37,999	32	97
		9/00	94,190	9.10	34,720	32	98
		10/00	97,387	9.09	35,659	32	98
		11/00	92,216	9.12	30,573	32	96
		12/00	96,158	9.19	32,121	32	97
		1,127,643		392,562			
DOMINION	NORTH HARDWOOD	1/00	61,179	15.09	1,128	10	197
		2/00	53,771	14.97	706	10	185
		3/00	59,145	15.15	1,000	10	191
		4/00	55,442	15.06	1,035	10	185
		5/00	56,866	15.49	1,001	10	183
		6/00	52,768	15.56	726	10	176
		7/00	57,143	15.94	641	10	184
		8/00	50,387	15.90	396	10	163
		9/00	52,949	16.28	746	10	176
		10/00	54,861	16.45	959	10	177
		11/00	52,337	16.52	938	10	174
		12/00	52,478	16.64	400	10	169
		659,326		9,676			
DOMINION	NORWAY HUNT CLUB	11/00	387	7.80	1,360	1	13
		12/00	3,427	7.99	1,480	1	111
		3,814		2,840			
DOMINION	PAFFI	1/00	20,793	5.68	2,214	6	112
		2/00	20,012	5.66	2,067	6	115
		3/00	20,220	5.85	2,205	6	109
		4/00	18,557	5.97	1,999	6	103
		5/00	20,490	2.60	2,244	6	110
		6/00	18,836	5.96	2,072	6	105
		7/00	20,121	5.88	2,162	6	108
		8/00	18,114	6.07	1,030	6	97
		9/00	19,344	5.59	1,894	6	107
		10/00	19,582	6.13	2,106	6	105
		11/00	18,942	6.09	1,834	6	105
		12/00	19,735	6.24	1,887	6	106

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			234,746		23,714		
DOMINION	PRIVATE SCHMITT CREEK	1/00	37,511	5.70	90,016	8	151
		2/00	40,396	5.23	101,730	8	174
		3/00	42,408	5.09	102,019	8	171
		4/00	40,337	5.29	87,176	8	168
		5/00	39,335	5.35	90,924	8	159
		6/00	37,519	5.65	88,571	8	156
		7/00	34,669	5.80	73,787	8	140
		8/00	38,428	5.96	89,023	8	155
		9/00	2,761	5.77	88,065	8	12
		10/00	41,248	5.87	92,293	8	166
		11/00	40,054	5.81	92,042	8	167
		12/00	41,097	5.78	92,843	8	166
			435,763		1,088,489		
DOMINION	SAGE CREEK	1/00	52,017	14.63	1,127	16	105
		2/00	45,186	14.29	1,271	16	97
		3/00	58,375	14.72	1,795	16	118
		4/00	56,193	14.72	1,534	16	117
		5/00	61,001	14.20	1,483	17	116
		6/00	57,607	14.51	1,283	17	113
		7/00	60,065	14.71	1,117	17	114
		8/00	52,731	14.83	579	17	100
		9/00	56,062	15.12	1,171	17	110
		10/00	60,074	14.02	667	17	114
		11/00	55,569	15.39	531	17	109
		12/00	55,964	15.53	538	16	113
			670,844		13,096		
DOMINION	SCOTT CREEK	1/00	78,368	7.90	29,127	28	90
		2/00	71,545	7.67	26,571	28	88
		3/00	74,319	7.71	26,779	28	86
		4/00	69,827	7.65	24,119	28	83
		5/00	70,525	7.65	24,241	28	81
		6/00	71,228	7.75	28,289	28	85
		7/00	66,461	7.50	21,422	28	77
		8/00	73,371	8.12	27,013	28	85
		9/00	69,718	7.98	24,992	28	83
		10/00	72,614	8.14	25,587	30	78
		11/00	69,167	8.22	22,762	30	77
		12/00	69,210	8.27	21,920	30	74
			856,353		302,822		
DOMINION	SHERIDAN CREEK	1/00	47,198	5.68	1,874	14	109
		2/00	43,956	5.66	1,742	14	108
		3/00	46,770	5.85	1,788	14	108
		4/00	44,805	5.97	1,527	14	107
		5/00	49,458	2.60	47,603	14	114
		6/00	45,986	5.96	1,452	14	109
		7/00	46,908	5.88	1,742	14	108

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	SHERIDAN CREEK	8/00	41,991	6.07	835	14	97
		9/00	44,511	5.59	11,682	14	106
		10/00	48,384	6.13	1,692	14	111
		11/00	46,124	6.09	1,454	14	110
		12/00	46,879	6.24	1,793	14	108
					552,970		75,184
DOMINION	SOUTH BRILEY	1/00	215,311	15.46	10,163	37	188
		2/00	201,756	15.44	8,650	39	178
		3/00	220,166	15.76	11,288	39	182
		4/00	214,180	15.76	9,506	39	183
		5/00	218,896	16.00	10,246	39	181
		6/00	215,583	16.26	9,332	40	180
		7/00	222,976	16.27	8,864	40	180
		8/00	208,908	16.60	6,919	40	168
		9/00	211,535	16.85	8,117	40	176
		10/00	219,532	17.13	8,598	41	173
		11/00	210,889	17.26	7,675	41	171
		12/00	213,651	17.70	6,834	41	168
			2,573,383		106,192		
DOMINION	STATE MAPLE FOREST	1/00	50,855	14.88	9,219	40	41
		2/00	47,511	15.02	8,563	40	41
		3/00	51,793	15.04	9,117	40	42
		4/00	49,235	15.07	8,562	40	41
		5/00	51,652	13.62	8,488	40	42
		6/00	49,349	15.19	8,370	40	41
		7/00	51,435	15.54	8,539	40	41
		8/00	51,520	15.50	8,991	40	42
		9/00	49,941	15.42	8,546	40	42
		10/00	50,958	15.51	8,281	40	41
		11/00	49,685	15.44	8,101	34	49
		12/00	50,165	15.41	7,617	32	51
			604,099		102,394		
DOMINION	STATE SCHMITT CREEK	1/00	80,225	5.70	183,340	32	81
		2/00	76,136	5.23	182,989	32	82
		3/00	83,666	5.09	192,239	32	84
		4/00	80,588	5.29	166,612	32	84
		5/00	79,226	5.35	173,853	32	80
		6/00	77,623	5.65	173,939	32	81
		7/00	70,706	5.80	150,490	32	71
		8/00	78,012	5.96	180,745	32	79
		9/00	112,369	5.77	165,770	32	117
		10/00	80,942	5.87	172,082	32	82
		11/00	79,532	5.81	173,744	32	83
		12/00	83,951	5.78	178,945	32	85
			982,976		2,094,748		
DOMINION	THOMAS LAKE	1/00	174,033	11.28	16,252	44	128
		2/00	166,356	11.42	14,560	44	130

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	THOMAS LAKE	3/00	172,051	11.42	13,490	44	126		
		4/00	160,431	10.08	12,538	44	122		
		5/00	166,984	11.44	13,809	44	122		
		6/00	165,127	11.45		44	125		
		7/00	169,340	11.77	9,677	44	124		
		8/00	166,984	12.02	10,047	44	122		
		9/00	156,219	12.02	10,120	44	118		
		10/00	158,862	12.05	10,120	44	116		
		11/00	150,421	12.01	8,363	44	114		
		12/00	146,753	12.00	8,611	43	110		
					1,953,561		127,587		
		DOMINION	WEBBER CREEK	1/00	23,462	17.65	76	10	76
				2/00	21,109	17.55	64	10	73
3/00	22,057			17.71	57	10	71		
4/00	23,827			17.92	53	10	79		
5/00	24,213			18.41	162	10	78		
6/00	22,677			17.65	296	10	76		
7/00	22,414			17.69	118	10	72		
8/00	17,233			17.40	572	10	56		
9/00	21,960			17.68	988	10	73		
10/00	23,964			17.78	2,117	10	77		
11/00	23,125			18.33	3,795	10	77		
12/00	22,025			18.21	1,533	10	71		
					268,066		9,831		
DOMINION	WILD WEST	1/00	76,271	11.28	33,296	18	137		
		2/00	69,783	11.42	31,999	18	134		
		3/00	74,341	11.42	33,315	18	133		
		4/00	71,644	10.08	27,683	18	133		
		5/00	72,185	11.44	32,354	18	129		
		6/00	70,122	11.45	30,541	18	130		
		7/00	74,583	11.77	30,541	18	134		
		8/00	72,185	12.02	27,430	18	129		
		9/00	66,337	12.02	24,250	18	123		
		10/00	70,831	12.05	24,250	18	127		
		11/00	68,906	12.01	26,439	18	128		
		12/00	67,840	12.00	28,355	18	122		
					855,028		350,453		
DOMINION - REPORTER TOTALS:			28,818,124		10,832,293				
DTE GAS & OIL COMP	ALBERT 1	4/00	78,343	11.35	2,121	22	119		
		5/00	82,261	10.83	2,482	22	121		
		6/00	79,066	11.39	2,407	22	120		
		7/00	80,281	11.35	2,240	22	118		
		8/00	76,991	11.74	1,854	22	113		
		9/00	77,466	11.89	2,131	22	117		
		10/00	79,619	12.02	2,240	22	117		
		11/00	77,467	11.93	2,367	22	117		
		12/00	79,370	11.93	2,218	22	116		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			710,864		20,060		
DTE GAS & OIL COMP	ANCHOR STEAM	4/00	13,685	0.85	43,011	9	51
		5/00	13,115	0.85	42,447	9	47
		6/00	12,647	0.85	42,884	9	47
		7/00	13,574	0.85	44,040	9	49
		8/00	8,309	0.85	30,635	9	30
		9/00	13,195	0.85	52,488	9	49
		10/00	14,205	0.85	59,445	9	51
		11/00	14,171	0.77	55,474	9	52
		12/00	14,272	0.77	49,611	9	51
			117,173		420,035		
DTE GAS & OIL COMP	APPLE ORCHARD	4/00	18,045	18.55	990	8	75
		5/00	18,488	18.74	985	8	75
		6/00	17,985	18.80	974	8	75
		7/00	19,026	19.12	777	8	77
		8/00	19,089	19.17	526	8	77
		9/00	18,824	19.07	545	8	78
		10/00	18,798	19.53	582	8	76
		11/00	17,723	19.68	559	8	74
		12/00	17,007	19.59	544	8	69
			164,985		6,482		
DTE GAS & OIL COMP	ARTHUR MILLER	4/00	49,506	6.19	22,198	24	69
		5/00	49,750	6.19	23,466	24	67
		6/00	46,688	6.19	22,802	24	65
		7/00	46,949	6.19	22,353	24	63
		8/00	47,124	6.19	23,211	24	63
		9/00	44,578	6.38	22,694	24	62
		10/00	47,443	6.38	21,630	24	64
		11/00	42,540	6.38	19,784	24	59
		12/00	44,059	6.38	20,331	24	59
			418,637		198,469		
DTE GAS & OIL COMP	BAGLEY WEST AIRPORT	5/00	7,961	4.35	5,076	17	15
		6/00	10,688	4.35	2,968	17	21
		7/00	13,335	4.35	4,790	17	25
		8/00	8,840	4.35	5,624	17	17
		9/00	4,000	4.35	5,617	17	8
		10/00	10,853	4.35	6,826	17	21
		11/00	11,648	12.24	6,526	17	23
		12/00	11,581	12.24	5,940	17	22
			78,906		43,367		
DTE GAS & OIL COMP	BAGLEY WEST GP	5/00	20,593	4.35	16,647	19	35
		6/00	17,218	4.35	23,275	19	30
		7/00	20,266	4.35	23,528	19	34
		8/00	19,739	4.35	27,949	19	33
		9/00	10,650	4.35	23,756	19	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	BAGLEY WEST GP	10/00	20,386	4.35	26,608	19	35
		11/00	20,853	7.47	24,774	19	37
		12/00	21,164	14.06	25,640	19	36
			150,869		192,177		
DTE GAS & OIL COMP	BOYNE VALLEY 31 MICROW	5/00	1,618	0.00	63,862	11	5
		6/00	901	2.23	59,634	11	3
		7/00	3,834	2.33	86,153	11	11
		8/00	5,140	2.31	72,363	11	15
		9/00	6,875	3.41	72,192	9	25
		10/00	8,663	0.00	72,810	8	35
		11/00	7,307	0.00	62,362	8	30
		12/00	11,376	0.00	66,507	8	46
	45,714		555,883				
DTE GAS & OIL COMP	BRUSH LIMBAUGH	4/00	34,990	9.48	8,975	21	56
		5/00	35,113	9.48	9,681	21	54
		6/00	34,110	9.48	9,892	21	54
		7/00	33,439	9.48	10,183	21	51
		8/00	24,266	9.48	5,793	21	37
		9/00	34,070	9.90	11,241	21	54
		10/00	32,924	9.90	10,987	21	51
		11/00	31,244	9.90	10,088	21	50
		12/00	30,613	9.90	7,953	21	47
	290,769		84,793				
DTE GAS & OIL COMP	CHESS PLAY	5/00	35,274	2.91	46,757	30	38
		6/00	34,209	3.05	20,494	30	38
		7/00	35,612	3.05	22,333	30	38
		8/00	39,803	3.05	25,646	30	43
		9/00	38,678	3.05	31,914	28	46
		10/00	37,098	3.05	34,125	28	43
		11/00	36,397	3.05	30,849	28	43
		12/00	33,758	3.05	25,847	29	38
	290,829		237,965				
DTE GAS & OIL COMP	CHESTER WEST	5/00	23,886	8.44	180	31	25
		6/00	22,614	17.28	14	31	24
		7/00	26,645	17.28	3	31	28
		8/00	21,497	17.28	101	31	22
		9/00	15,685	17.28	78	31	17
		10/00	19,597	17.28	581	28	23
		11/00	17,333	17.09	702	29	20
		12/00	17,639	17.09	31	29	20
	164,896		1,690				
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	5/00	16,168	3.53	531	8	65
		6/00	17,239	3.53	8,093	8	72
		7/00	16,712	3.53	9,098	8	67
		8/00	18,341	3.53	10,241	8	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	9/00	19,050	3.53	5,499	8	79
		10/00	19,289	3.53	3,861	8	78
		11/00	18,587	3.53	3,538	8	77
		12/00	18,543	3.53	3,091	8	75
			143,929		43,952		
DTE GAS & OIL COMP	CLEARWATER 2	5/00	22,614	4.35	47,195	13	56
		6/00	17,973	4.35	17,965	13	46
		7/00	20,965	4.35	15,629	13	52
		8/00	17,466	4.35	21,641	13	43
		9/00	26,928	4.35	38,482	13	69
		10/00	24,332	4.35	42,492	13	60
		11/00	31,193	4.35	44,337	13	80
		12/00	36,885	4.35	53,660	13	92
	198,356		281,401				
DTE GAS & OIL COMP	CONNIE STEVENS EAST	4/00	63,891	14.51	2,174	15	142
		5/00	66,716	14.67	2,112	15	143
		6/00	63,930	14.92	2,473	15	142
		7/00	65,774	14.93	4,008	15	141
		8/00	59,680	15.08	2,756	15	128
		9/00	63,802	15.24	3,485	15	142
		10/00	63,911	15.53	3,410	15	137
		11/00	61,165	15.46	3,179	15	136
		12/00	61,721	15.67	3,413	16	124
	570,590		27,010				
DTE GAS & OIL COMP	CONNIE STEVENS WEST	4/00	26,330	16.07	687	11	80
		5/00	26,416	15.98	631	11	77
		6/00	25,101	16.32	555	11	76
		7/00	25,556	16.45	559	11	75
		8/00	24,155	16.47	444	11	71
		9/00	25,493	17.03	514	11	77
		10/00	25,791	17.19	577	11	76
		11/00	24,774	17.15	515	11	75
		12/00	25,078	17.09	506	11	74
	228,694		4,988				
DTE GAS & OIL COMP	CUSTER 29	5/00	28,806	4.35	31,081	7	133
		6/00	23,991	4.35	26,095	8	100
		7/00	26,123	4.35	14,908	8	105
		8/00	33,119	4.35	38,020	8	134
		9/00	34,167	4.35	46,910	10	114
		10/00	44,435	4.35	67,585	10	143
		11/00	39,845	4.35	56,251	11	121
		12/00	38,933	4.35	56,861	12	105
	269,419		337,711				
DTE GAS & OIL COMP	CUSTER 33	5/00	53,177	4.35	50,118	10	172
		6/00	57,040	4.92	51,560	11	173

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CUSTER 33	7/00	43,211	4.92	39,181	11	127
		8/00	41,051	4.92	53,421	13	102
		9/00	33,329	4.92	34,176	16	69
		10/00	34,266	4.92	34,920	17	65
		11/00	57,160	4.92	26,622	17	112
		12/00	65,153	4.92	28,503	17	124
					384,387		318,501
DTE GAS & OIL COMP	CUSTER 35	5/00	441	4.35	366	1	14
		6/00	122	4.35	191	1	4
		7/00	562	4.35	320	1	18
		8/00	276	4.35	218	1	9
		9/00	178	4.35	0	1	6
		10/00	198	4.35	0	1	6
		11/00	399	4.35	947	1	13
		12/00	666	4.35	224	1	21
			2,842		2,266		
DTE GAS & OIL COMP	CUSTER/MANCELONA W	4/00	23,914	6.20	7,048	31	26
		5/00	24,580	6.20	7,515	31	26
		6/00	23,533	6.70	7,524	31	25
		7/00	23,012	6.70	6,720	23	32
		8/00	24,227	6.70	7,557	24	33
		9/00	24,013	6.70	7,748	30	27
		10/00	25,834	6.70	7,185	26	32
		11/00	21,157	6.70	5,602	28	25
		12/00	21,213	6.70	6,210	30	23
			211,483		63,109		
DTE GAS & OIL COMP	ECHO 24	3/00	1,060	5.41	45,456	6	6
		4/00	502	5.41	70,467	6	3
		5/00	1,806	5.41	45,364	6	10
		6/00	5,697	5.41	209,065	6	32
		7/00	2,557	5.41	35,065	6	14
		8/00	4,105	5.41	43,810	6	22
		9/00	5,083	5.41	48,813	6	28
		10/00	3,764	5.41	44,138	6	20
		11/00	3,498	5.41	36,078	6	19
		12/00	3,301	5.41	39,776	6	18
			31,373		618,032		
DTE GAS & OIL COMP	ECHO 26	3/00	1,429	5.41	77,748	16	3
		4/00	4,558	5.41	151,196	16	9
		5/00	5,436	5.41	114,937	16	11
		6/00	5,697	5.41	209,065	16	12
		7/00	8,160	5.41	211,071	16	16
		8/00	6,036	5.41	204,814	16	12
		9/00	6,602	5.41	191,726	16	14
		10/00	11,724	5.41	202,031	17	22
		11/00	9,802	5.41	190,528	18	18
12/00	12,235	5.41	220,273	19	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			71,679		1,773,389		
DTE GAS & OIL COMP	ELMERS GLEWOLL	4/00	42,381	6.48	12,079	14	101
		5/00	40,368	6.48	12,479	14	93
		6/00	40,615	6.48	11,790	14	97
		7/00	43,417	6.75	10,288	14	100
		8/00	32,040	6.75	7,411	14	74
		9/00	42,812	6.75	8,590	14	102
		10/00	46,246	6.75	9,118	14	107
		11/00	43,624	6.75	8,313	14	104
		12/00	45,553	6.75	8,074	14	105
			377,056		88,142		
DTE GAS & OIL COMP	ELMIRA 14	5/00	55,204	3.70	28,168	22	81
		6/00	68,605	5.78	13,123	22	104
		7/00	73,282	5.70	16,530	22	107
		8/00	69,916	5.69	15,305	22	103
		9/00	68,292	5.76	13,428	22	103
		10/00	83,064	4.91	15,803	22	122
		11/00	71,035	4.94	14,019	20	118
		12/00	71,749	4.82	14,746	22	105
			561,147		131,122		
DTE GAS & OIL COMP	ELMIRA 23	5/00	44,825	3.70	6,996	12	120
		6/00	41,318	5.78	7,849	12	115
		7/00	50,508	5.70	9,990	12	136
		8/00	39,548	5.69	9,339	12	106
		9/00	50,547	5.76	8,770	12	140
		10/00	46,506	6.53	8,631	12	125
		11/00	29,725	6.40	7,649	11	90
		12/00	32,715	6.45	8,035	12	88
			335,692		67,259		
DTE GAS & OIL COMP	ELMIRA 26	5/00	58,717	3.70	10,571	16	118
		6/00	65,645	5.78	11,974	16	137
		7/00	71,487	5.70	14,473	16	144
		8/00	45,529	5.69	12,968	16	92
		9/00	57,763	5.76	11,642	16	120
		10/00	56,810	6.53	11,598	16	115
		11/00	71,269	6.40	10,169	16	148
		12/00	71,199	6.45	10,923	16	144
			498,419		94,318		
DTE GAS & OIL COMP	ELMIRA THRIVE WEST	4/00	25,801	5.63	31,261	9	96
		5/00	25,868	5.14	32,208	9	93
		6/00	24,166	5.85	33,157	9	90
		7/00	24,522	5.72	33,800	9	88
		8/00	24,716	5.72	36,165	9	89
		9/00	23,164	5.73	33,690	9	86
		10/00	24,449	5.99	34,740	9	88

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ELMIRA THRIVE WEST	11/00	23,540	5.96	32,655	9	87
		12/00	20,189	5.30	30,275	9	72
			216,415		297,951		
DTE GAS & OIL COMP	ELVIRA 11	4/00	31,437	9.80	32,560	23	46
		5/00	30,808	13.59	32,410	23	43
		6/00	31,254	9.24	30,786	23	45
		7/00	33,034	8.75	31,818	23	46
		8/00	33,930	9.67	33,515	23	48
		9/00	30,505	10.79	30,265	23	44
		10/00	30,709	9.60	30,485	23	43
		11/00	30,688	8.48	31,110	23	44
		12/00	32,640	10.30	31,765	23	46
	285,005		284,714				
DTE GAS & OIL COMP	FLINT NAPPERS	4/00	34,094	4.86	14,636	14	81
		5/00	34,648	4.76	14,303	14	80
		6/00	33,396	4.82	13,510	14	80
		7/00	30,454	3.91	13,272	14	70
		8/00	34,062	4.90	17,042	14	78
		9/00	30,826	4.86	15,837	14	73
		10/00	31,410	4.91	15,852	14	72
		11/00	29,865	4.42	14,897	14	71
		12/00	30,214	4.82	13,034	14	70
	288,969		132,383				
DTE GAS & OIL COMP	FOSTERS LAGER	4/00	25,035	6.60	5,770	12	70
		5/00	26,368	6.62	5,867	12	71
		6/00	24,533	6.62	5,355	12	68
		7/00	25,647	6.62	5,787	12	69
		8/00	27,650	6.62	5,774	12	74
		9/00	25,281	6.62	5,003	12	70
		10/00	25,819	6.62	4,885	12	69
		11/00	24,355	6.99	4,774	12	68
		12/00	23,850	6.99	5,119	12	64
	228,538		48,334				
DTE GAS & OIL COMP	HAWK LAKE	5/00	9,334	10.35	2,074	12	25
		6/00	8,781	10.44	1,992	12	24
		7/00	8,221	10.44	1,651	12	22
		8/00	8,305	10.44	597	12	22
		9/00	4,834	10.44	1,613	12	13
		10/00	4,752	10.44	2,220	12	13
		11/00	9,116	10.44	1,860	12	25
		12/00	12,300	10.44	1,839	12	33
	65,643		13,846				
DTE GAS & OIL COMP	HELENA 25	5/00	31,847	4.35	55,126	11	93
		6/00	27,499	4.59	19,900	13	71
		7/00	29,206	4.59	45,589	13	72

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	HELENA 25	8/00	29,929	4.59	12,348	13	74
		9/00	31,047	4.59	16,900	13	80
		10/00	32,487	4.59	19,593	13	81
		11/00	30,918	4.59	27,523	13	79
		12/00	29,920	4.59	25,061	13	74
					242,853		222,040
DTE GAS & OIL COMP	HILLBILLY	4/00	47,856	11.00	17,296	21	76
		5/00	47,837	11.22	16,742	21	73
		6/00	48,386	11.22	20,596	21	77
		7/00	46,539	11.22	14,917	21	71
		8/00	43,059	11.22	9,061	21	66
		9/00	47,973	11.22	9,909	21	76
		10/00	47,100	11.22	10,380	21	72
		11/00	45,304	11.67	9,466	21	72
		12/00	42,796	11.67	25,918	21	66
			416,850		134,285		
DTE GAS & OIL COMP	IRON OXIDE	4/00	41,591	11.46	2,233	17	82
		5/00	42,115	11.45	2,252	17	80
		6/00	40,208	11.35	2,165	17	79
		7/00	41,377	11.39	2,234	17	78
		8/00	39,017	11.61	2,151	17	74
		9/00	38,464	11.50	2,146	17	75
		10/00	38,479	11.66	2,136	17	73
		11/00	36,385	11.50	2,879	17	71
		12/00	36,268	11.52	2,735	19	62
			353,904		20,931		
DTE GAS & OIL COMP	JORDAN 10 FOAMING WAVE	5/00	25,492	6.46	25,959	16	51
		6/00	28,397	2.23	27,439	16	59
		7/00	38,225	2.33	27,785	16	77
		8/00	36,797	2.31	25,346	16	74
		9/00	31,018	2.87	22,220	15	69
		10/00	29,591	2.63	25,843	14	68
		11/00	26,690	2.55	20,590	10	89
		12/00	25,820	2.59	17,063	14	59
			242,030		192,245		
DTE GAS & OIL COMP	JORDAN 12 JIVE WAVE	5/00	58,824	0.84	14,989	18	105
		6/00	49,916	2.23	39,611	18	92
		7/00	58,734	2.33	31,720	18	105
		8/00	56,222	2.31	31,010	18	101
		9/00	53,917	3.42	29,534	16	112
		10/00	53,662	4.15	10,097	16	108
		11/00	52,089	4.15	9,144	16	109
		12/00	52,747	4.15	8,788	18	95
			436,111		174,893		
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	5/00	34,346	1.88	11,753	11	101

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	6/00	33,399	2.23	35,212	11	101
		7/00	34,058	2.33	29,559	11	100
		8/00	34,768	2.31	27,560	11	102
		9/00	32,174	2.33	24,146	10	107
		10/00	32,876	0.83	12,565	10	106
		11/00	31,647	0.83	12,525	10	105
		12/00	32,474	0.83	15,239	11	95
			265,742		168,559		
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	5/00	18,174	3.73	17,913	12	49
		6/00	16,565	3.73	19,596	11	50
		7/00	21,829	4.05	15,075	11	64
		8/00	21,388	4.00	25,111	11	63
		9/00	21,947	2.33	18,900	10	73
		10/00	23,078	3.26	15,646	8	93
		11/00	19,068	3.26	20,249	10	64
12/00	25,001	3.26	37,433	11	73		
			167,050		169,923		
DTE GAS & OIL COMP	JORDAN 35 KING WAVE	5/00	49,429	3.73	11,797	18	89
		6/00	47,883	4.42	17,299	18	89
		7/00	53,741	4.05	30,582	18	96
		8/00	54,066	4.00	20,043	18	97
		9/00	53,351	2.33	21,485	17	105
		10/00	56,995	3.87	24,694	16	115
		11/00	52,646	3.87	23,526	16	110
12/00	50,907	3.87	16,331	15	109		
			419,018		165,757		
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	5/00	16,591	0.83	8,153	10	54
		6/00	17,400	2.23	18,350	10	58
		7/00	17,993	2.33	16,162	10	58
		8/00	18,042	2.31	14,872	10	58
		9/00	16,815	2.33	13,253	10	56
		10/00	16,506	0.83	22,894	10	53
		11/00	15,802	0.83	19,041	10	53
12/00	14,669	0.83	17,056	10	47		
			133,818		129,781		
DTE GAS & OIL COMP	KING EDWARDS	4/00	22,246	11.35	995	12	62
		5/00	21,455	11.38	987	12	58
		6/00	20,547	11.41	948	12	57
		7/00	21,133	11.49	1,009	12	57
		8/00	20,640	11.58	915	12	55
		9/00	20,451	11.64	860	12	57
		10/00	21,541	11.64	748	12	58
11/00	21,795	11.59	737	12	61		
12/00	22,549	11.50	809	12	61		
			192,357		8,008		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	LLOYDS OF LONDON	4/00	77,716	5.60	9,842	19	136
		5/00	79,342	5.60	9,093	19	135
		6/00	73,918	5.60	8,087	19	130
		7/00	78,039	5.60	8,160	19	132
		8/00	71,803	5.60	9,570	19	122
		9/00	72,779	6.41	8,662	19	128
		10/00	73,685	6.41	9,624	19	125
		11/00	71,147	6.41	9,070	19	125
		12/00	73,453	6.41	9,845	19	125
					671,882		81,953
DTE GAS & OIL COMP	LOUDBERT	4/00	44,947	14.97	1,455	16	94
		5/00	45,421	15.18	1,426	16	92
		6/00	44,771	15.19	1,324	16	93
		7/00	45,563	15.56	2,070	16	92
		8/00	44,533	15.38	649	16	90
		9/00	44,526	15.58	490	16	93
		10/00	44,633	15.58	528	16	90
		11/00	43,525	15.79	485	16	91
		12/00	43,691	16.14	466	16	88
					401,610		8,893
DTE GAS & OIL COMP	MILLER CREEK	4/00	44,616	11.26	7,028	12	124
		5/00	46,329	11.26	7,151	12	125
		6/00	44,031	11.26	6,600	12	122
		7/00	47,043	11.26	6,757	12	126
		8/00	32,819	11.26	3,877	12	88
		9/00	46,400	11.62	5,782	12	129
		10/00	44,877	11.62	5,922	12	121
		11/00	41,842	11.62	5,401	12	116
		12/00	42,538	11.62	6,002	12	114
					390,495		54,520
DTE GAS & OIL COMP	MOTHER HUBBARD	4/00	26,662	6.08	9,276	14	63
		5/00	27,109	6.12	9,522	14	62
		6/00	26,678	6.14	8,764	14	64
		7/00	25,612	5.89	9,843	14	59
		8/00	25,667	6.12	13,097	14	59
		9/00	24,375	5.56	12,506	14	58
		10/00	23,450	5.48	11,656	14	54
		11/00	22,154	5.84	10,086	14	53
		12/00	23,952	5.73	10,776	14	55
					225,659		95,526
DTE GAS & OIL COMP	NET WERTH	4/00	6,322	5.00	90,887	7	30
		5/00	7,568	5.42	101,074	7	35
		6/00	7,186	5.99	99,219	7	34
		7/00	4,706	6.09	86,002	7	22
		8/00	5,649	5.23	103,071	7	26
		9/00	6,473	5.13	78,317	7	31
		10/00	6,407	5.13	76,363	7	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	NET WERTH	11/00	6,400	5.46	77,308	7	30
		12/00	5,415	5.46	77,088	7	25
			56,126		789,329		
DTE GAS & OIL COMP	NORTH RUST NEVER SLEEP	4/00	45,449	21.61	2,960	25	61
		5/00	47,418	21.95	3,282	25	61
		6/00	43,798	21.95	3,164	25	58
		7/00	43,362	21.95	3,505	25	56
		8/00	42,629	21.95	2,477	25	55
		9/00	43,332	21.95	2,213	25	58
		10/00	44,677	21.95	2,345	25	58
		11/00	42,209	22.28	2,141	25	56
		12/00	41,644	22.28	2,321	25	54
	394,518		24,408				
DTE GAS & OIL COMP	RAPID RIVER 5	5/00	24	4.35	24,863	10	0
		6/00	20,263	4.35	22,890	10	68
		7/00	24,005	4.35	14,364	10	77
		8/00	35,112	4.35	22,510	8	142
		9/00	51,955	4.35	27,260	9	192
		10/00	58,010	4.35	16,997	14	134
		11/00	45,706	4.35	26,192	16	95
		12/00	51,186	4.35	26,409	18	92
	286,261		181,485				
DTE GAS & OIL COMP	RUST ROAD	4/00	31,817	12.58	1,309	12	88
		5/00	31,785	12.66	1,292	12	85
		6/00	31,088	12.85	1,488	12	86
		7/00	31,880	12.86	1,380	12	86
		8/00	32,469	12.97	1,310	12	87
		9/00	30,250	13.06	1,439	12	84
		10/00	31,008	13.27	1,422	12	83
		11/00	30,523	13.29	1,471	12	85
		12/00	29,791	13.16	1,407	12	80
	280,611		12,518				
DTE GAS & OIL COMP	SCENIC	4/00	60,333	14.78	1,902	17	118
		5/00	58,829	18.30	2,117	17	112
		6/00	56,335	18.29	2,019	17	110
		7/00	57,556	18.57	2,196	17	109
		8/00	58,283	18.59	2,269	17	111
		9/00	54,089	18.59	2,133	17	106
		10/00	55,516	18.59	2,009	17	105
		11/00	52,696	18.72	2,138	17	103
		12/00	54,796	19.04	2,227	17	104
	508,433		19,010				
DTE GAS & OIL COMP	TIMBER WOLF	4/00	26,722	7.23	41,218	22	40
		5/00	28,236	7.20	41,977	22	41
		6/00	26,428	7.20	39,767	22	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	TIMBER WOLF	7/00	25,523	7.20	34,195	22	37
		8/00	27,171	7.20	37,930	22	40
		9/00	26,111	7.20	33,588	22	40
		10/00	25,228	6.81	34,732	22	37
		11/00	24,159	6.81	36,180	22	37
		12/00	23,648	6.81	36,009	22	35
				233,226		335,596	
DTE GAS & OIL COMP	VIENNA 14	4/00	60,049	18.11	2,628	24	83
		5/00	62,636	17.79	2,830	24	84
		6/00	59,590	18.42	2,550	24	83
		7/00	60,284	18.54	1,859	24	81
		8/00	61,844	18.36	1,818	24	83
		9/00	59,452	18.36	1,833	24	83
		10/00	59,826	18.73	1,790	24	80
		11/00	58,958	18.66	1,062	24	82
		12/00	59,707	19.12	1,100	24	80
			542,346		17,470		
DTE GAS & OIL COMP	VIENNA 23	4/00	54,651	14.52	1,332	18	101
		5/00	58,094	14.86	1,404	18	104
		6/00	54,088	14.85	1,228	18	100
		7/00	55,276	14.97	1,177	18	99
		8/00	55,819	14.46	1,159	18	100
		9/00	55,478	14.46	1,155	18	103
		10/00	56,486	15.38	1,106	18	101
		11/00	53,903	15.57	1,055	18	100
		12/00	55,516	15.63	1,051	18	99
			499,311		10,667		
DTE GAS & OIL COMP	VIENNA 27	4/00	36,867	14.61	3,188	12	102
		5/00	32,156	14.84	3,301	12	86
		6/00	30,132	14.49	2,783	12	84
		7/00	31,216	14.47	3,568	12	84
		8/00	31,524	14.44	3,254	12	85
		9/00	30,661	14.44	3,525	12	85
		10/00	29,898	14.96	2,905	12	80
		11/00	29,174	15.37	2,414	12	81
		12/00	31,679	15.08	1,877	12	85
			283,307		26,815		
DTE GAS & OIL COMP	WARNER 10 COOL WAVE	5/00	12,630	0.75	20,248	9	45
		6/00	12,423	5.18	21,095	9	46
		7/00	13,348	4.97	19,083	9	48
		8/00	25,451	5.02	21,284	9	91
		9/00	13,044	4.88	16,522	8	54
		10/00	12,393	3.88	20,361	7	57
		11/00	10,804	3.88	14,969	9	40
		12/00	10,823	3.88	11,416	9	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			110,916		144,978		
DTE GAS & OIL COMP	WARNER 13	5/00	25,659	3.88	51,893	18	46
		6/00	25,664	5.18	51,016	18	48
		7/00	28,370	4.97	52,958	18	51
		8/00	30,064	5.02	44,136	18	54
		9/00	29,166	4.88	42,751	18	54
		10/00	30,405	4.39	40,522	16	61
		11/00	29,474	4.39	40,925	15	65
		12/00	27,518	4.39	32,476	18	49
			226,320		356,677		
DTE GAS & OIL COMP	WARNER 2 AWESOME WAV	5/00	940	0.68	762	1	30
		6/00	976	5.18	765	1	33
		7/00	960	4.97	1,267	1	31
		8/00	1,068	5.02	1,004	1	34
		9/00	998	4.88	1,078	1	33
		10/00	1,061	3.88	1,851	1	34
		11/00	1,057	3.88	1,030	1	35
		12/00	973	3.88	542	1	31
			8,033		8,299		
DTE GAS & OIL COMP	WARNER 22	5/00	68,896	3.88	7,212	27	82
		6/00	69,933	5.18	3,795	27	86
		7/00	70,560	4.97	3,552	27	84
		8/00	73,857	5.02	3,492	27	88
		9/00	69,770	4.88	4,584	27	86
		10/00	68,483	5.26	6,053	26	85
		11/00	63,871	5.25	4,329	23	93
		12/00	62,723	5.29	3,855	27	75
			548,093		36,872		
DTE GAS & OIL COMP	WARNER 27	5/00	32,185	3.88	11,552	16	65
		6/00	40,264	5.18	13,096	16	84
		7/00	44,714	4.97	15,378	16	90
		8/00	43,804	5.02	13,794	16	88
		9/00	39,120	4.88	12,642	16	82
		10/00	48,059	5.48	12,930	16	97
		11/00	46,155	5.48	12,904	16	96
		12/00	45,301	5.48	9,019	16	91
			339,602		101,315		
DTE GAS & OIL COMP	WARNER 8 BOOMING WAVE	5/00	68,093	1.57	7,824	23	95
		6/00	65,686	2.23	7,841	23	95
		7/00	71,899	2.33	8,877	23	101
		8/00	74,911	2.31	7,304	23	105
		9/00	73,706	3.41	6,689	23	107
		10/00	75,331	3.05	9,732	23	106
		11/00	72,133	3.05	9,023	23	105
		12/00	132,570	3.05	9,367	23	186

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			634,329		66,657		
DTE GAS & OIL COMP	WILSON 28	5/00	6,380	8.44	45,203	15	14
		6/00	5,878	2.23	8,276	15	13
		7/00	9,479	2.33	9,547	15	20
		8/00	9,468	2.31	9,044	15	20
		9/00	13,521	2.33	11,159	13	35
		10/00	14,441	0.83	30,231	9	52
		11/00	14,570	0.83	24,784	9	54
		12/00	13,436	0.83	15,802	15	29
			87,173		154,046		
DTE GAS & OIL COMP	XREA	4/00	29,644	11.96	986	16	62
		5/00	30,982	12.10	977	16	62
		6/00	29,248	12.20	947	16	61
		7/00	29,933	12.02	946	16	60
		8/00	29,391	12.34	813	16	59
		9/00	28,675	12.23	821	16	60
		10/00	29,973	12.42	793	16	60
		11/00	28,887	12.09	691	16	60
		12/00	28,205	12.23	633	16	57
			264,938		7,607		
DTE GAS & OIL COMP	ZBART	4/00	37,660	12.14	808	19	66
		5/00	35,545	12.12	887	19	60
		6/00	35,391	12.21	945	19	62
		7/00	36,190	12.28	1,487	19	61
		8/00	35,279	12.21	1,225	19	60
		9/00	35,654	12.64	1,260	19	63
		10/00	34,594	12.64	1,000	19	59
		11/00	33,945	12.72	1,165	19	60
		12/00	34,437	12.83	1,072	19	58
			318,695		9,849		
DTE GAS & OIL COMPANY - REPORTER TOTALS:			17,584,895		10,320,261		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/00	1,823		343	1	59
		2/00	1,804		351	1	62
		3/00	1,291		0	1	42
		4/00	1,366		0	1	46
		5/00	1,338		0	1	43
		6/00	1,270		0	1	42
		7/00	1,199		0	1	39
		8/00	1,331		0	1	43
		9/00	2,398		0	1	80
		10/00	1,283		0	1	41
		11/00	1,045		0	1	35
		12/00	1,204		0	1	39
			17,352		694		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			17,352		694		
FEDERATED OIL	ANTRIM RESOURCES 1	1/00	7,964	19.44	28	8	32
		2/00	6,443	19.44	35	8	28
		3/00	8,096	19.44	88	8	33
		4/00	4,000	20.41	102	8	17
		5/00	5,920	20.41	109	8	24
		6/00	6,245	20.41	61	8	26
		7/00	5,929	20.41	8	8	24
		8/00	6,120	20.41	30	8	25
		9/00	7,087	20.41	53	8	30
		10/00	6,646	18.45	43	8	27
		11/00	5,858	18.45	35	8	24
		12/00	5,307	18.45	26	8	21
			75,615		618		
FEDERATED OIL	ANTRIM RESOURCES 2	1/00	4,815	19.54	1,900	9	17
		2/00	4,862	19.54	1,893	9	19
		3/00	5,277	20.39	2,145	9	19
		4/00	5,528	20.39	2,284	9	20
		5/00	4,227	20.39	2,296	9	15
		6/00	3,859	20.39	2,293	9	14
		7/00	1,555	20.39	723	9	6
		8/00	438	20.39	349	4	4
		9/00	638	17.63	653	4	5
		10/00	582	17.63	721	3	6
		11/00	489	17.63	658	4	4
		12/00	665	17.63	917	4	5
			32,935		16,832		
FEDERATED OIL	BEAR LAKE 9	1/00	25,879	6.95	31,654	19	44
		2/00	32,625	6.95	29,290	16	70
		3/00	30,589	6.95	27,100	16	62
		4/00	29,290	7.03	22,969	16	61
		5/00	30,261	9.26	23,218	16	61
		6/00	29,067	9.03	19,989	16	61
		7/00	30,156	2.30	23,013	16	61
		8/00	29,788	9.26	25,770	16	60
		9/00	29,942	9.26	25,345	16	62
		10/00	28,570	9.27	26,847	16	58
		11/00	27,252	9.60	26,485	16	57
		12/00	23,570	9.60	27,916	16	48
			346,989		309,596		
FEDERATED OIL - REPORTER TOTALS:			455,539		327,046		
HRF	ABE LINCOLN	1/00	9,604	7.25	3,285	3	103
		2/00	7,963	6.95	2,695	3	92
		3/00	9,170	7.10	3,016	3	99
		4/00	8,222	7.15	2,818	3	91
		5/00	8,245	7.15	2,942	3	89

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ABE LINCOLN	6/00	7,074	7.15	2,623	3	79
		7/00	7,200	6.64	2,080	3	77
		8/00	5,448	7.15	1,617	3	59
		9/00	7,413	7.36	2,292	3	82
		10/00	7,190	7.36	1,857	3	77
		11/00	6,517	7.36	1,629	3	72
		12/00	6,675	7.36	1,643	3	72
				90,721		28,497	
HRF	ASE 1 HAYES	1/00	9,476	19.32	2,868	13	23
		2/00	8,846	18.90	2,642	13	23
		3/00	9,078	18.72	2,719	13	23
		4/00	8,534	19.07	2,621	13	22
		5/00	8,701	19.07	2,644	13	22
		6/00	8,473	19.07	2,150	13	22
		7/00	8,583	19.07	1,948	13	21
		8/00	6,944	19.23	1,892	13	17
		9/00	8,440	20.00	3,214	13	22
		10/00	8,959	19.00	3,245	13	22
		11/00	9,051	19.00	2,275	13	23
		12/00	8,640	18.00	2,096	13	21
		103,725		30,314			
HRF	ASE 2	1/00	17,768	20.12	465	10	57
		2/00	15,551	21.60	837	10	54
		3/00	18,072	21.64	777	10	58
		4/00	16,984	21.64	638	10	57
		5/00	15,983	21.64	1,091	10	52
		6/00	16,123	21.64	678	10	54
		7/00	15,385	21.64	675	10	50
		8/00	11,015	21.00	590	10	36
		9/00	16,593	21.00	596	10	55
		10/00	16,078	21.00	683	10	52
		11/00	16,030	21.00	571	10	53
		12/00	15,088	21.00	544	10	49
		190,670		8,145			
HRF	ASE 3A-25	1/00	11,232	17.38	1,933	14	26
		2/00	10,786	17.40	1,884	14	27
		3/00	11,462	17.38	1,835	14	26
		4/00	11,555	17.38	1,843	14	28
		5/00	11,398	17.38	1,940	14	26
		6/00	11,074	17.38	2,022	14	26
		7/00	11,507	17.38	2,130	14	26
		8/00	7,595	18.63	1,922	14	17
		9/00	11,069	19.00	1,735	14	26
		10/00	10,281	19.00	1,770	14	24
		11/00	10,443	19.00	2,243	14	25
		12/00	9,669	19.00	1,510	14	22
		128,071		22,767			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 3A-36	1/00	1,321	18.68	227	2	21
		2/00	1,010	19.70	176	2	17
		3/00	1,961	19.74	314	2	32
		4/00	1,796	19.74	286	2	30
		5/00	1,748	19.74	297	2	28
		6/00	1,756	19.74	321	2	29
		7/00	1,987	19.74	368	2	32
		8/00	1,346	19.91	341	2	22
		9/00	2,253	20.00	353	2	38
		10/00	2,166	20.00	373	2	35
		11/00	1,653	20.00	355	2	28
		12/00	1,557	20.00	243	2	25
					20,554		3,654
HRF	ASE 3B WOLFE	1/00	21,393	23.08	560	16	43
		2/00	20,683	23.60	1,113	16	45
		3/00	27,059	23.61	1,163	16	55
		4/00	23,182	23.61	870	16	48
		5/00	24,879	23.61	1,699	16	50
		6/00	24,722	23.61	1,040	16	52
		7/00	23,639	23.61	1,038	16	48
		8/00	17,305	22.61	927	16	35
		9/00	26,144	23.00	940	16	54
		10/00	23,276	23.00	988	16	47
		11/00	22,700	23.00	809	16	47
		12/00	23,239	23.00	838	16	47
					278,221		11,985
HRF	ASE 3B WOLFE ET AL	1/00	2,286	24.15	60	3	25
		2/00	1,667	25.60	90	3	19
		3/00	2,876	25.61	124	3	31
		4/00	2,616	25.61	98	3	29
		5/00	3,215	25.61	220	3	35
		6/00	3,609	25.61	152	3	40
		7/00	3,641	25.61	160	3	39
		8/00	2,893	23.01	155	3	31
		9/00	4,053	23.00	146	3	45
		10/00	3,715	23.00	158	3	40
		11/00	3,928	23.00	140	3	44
		12/00	4,252	23.00	153	3	46
					38,751		1,656
HRF	ASE 4-16	1/00	10,874	14.72	1,881	8	44
		2/00	10,799	14.50	1,996	8	47
		3/00	12,240	14.48	2,143	8	49
		4/00	12,670	14.48	2,321	8	53
		5/00	11,040	14.48	1,868	8	45
		6/00	10,553	14.48	1,746	8	44
		7/00	11,026	14.48	1,698	8	44
		8/00	9,747	14.79	1,275	8	39
		9/00	10,944	15.00	1,680	8	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 4-16	10/00	11,054	15.00	1,733	8	45
		11/00	10,598	15.00	1,627	8	44
		12/00	10,662	15.00	1,659	8	43
			132,207		21,627		
HRF	ASE 4-17	1/00	12,007	12.97	2,077	6	65
		2/00	11,951	13.00	2,209	6	69
		3/00	10,337	12.97	1,810	6	56
		4/00	7,405	12.97	1,357	6	41
		5/00	12,821	12.97	2,170	6	69
		6/00	12,989	12.97	2,149	6	72
		7/00	10,288	12.97	1,585	6	55
		8/00	10,097	13.35	1,321	6	54
		9/00	11,771	13.00	1,807	6	65
		10/00	11,803	13.00	1,851	6	63
		11/00	11,069	13.00	1,699	6	61
		12/00	10,569	13.00	1,645	6	57
	133,107		21,680				
HRF	ASE 4B	1/00	12,815	10.06	2,217	5	83
		2/00	12,276	10.20	2,270	5	85
		3/00	15,561	10.19	2,724	5	100
		4/00	16,918	10.19	3,100	5	113
		5/00	15,719	10.19	2,660	5	101
		6/00	14,110	10.19	2,334	5	94
		7/00	17,308	10.19	2,666	5	112
		8/00	15,373	9.42	2,011	5	99
		9/00	15,769	9.00	2,421	5	105
		10/00	15,714	9.00	2,464	5	101
		11/00	14,492	9.00	2,224	5	97
		12/00	15,369	9.00	2,392	5	99
	181,424		29,483				
HRF	ASE 4C	1/00	5,930	10.91	1,026	1	191
		2/00	3,596	10.90	665	1	124
		3/00	4,365	10.53	764	1	141
		4/00	4,399	10.53	806	1	147
		5/00	3,969	10.53	672	1	128
		6/00	3,999	10.53	661	1	133
		7/00	4,630	10.53	713	1	149
		8/00	4,421	10.65	578	1	143
		9/00	4,037	11.00	620	1	135
		10/00	3,516	11.00	551	1	113
		11/00	3,395	11.00	521	1	113
		12/00	3,612	11.00	562	1	117
	49,869		8,139				
HRF	ASE 4D	1/00	1,065	12.55	184	1	34
		2/00	994	12.60	184	1	34
		3/00	1,340	12.97	235	1	43
		4/00	1,399	12.97	256	1	47

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 4D	5/00	1,329	12.97	225	1	43		
		6/00	1,303	12.97	216	1	43		
		7/00	1,488	12.97	229	1	48		
		8/00	1,263	13.04	165	1	41		
		9/00	1,137	13.00	175	1	38		
		10/00	1,097	13.00	172	1	35		
		11/00	1,057	13.00	162	1	35		
		12/00	908	13.00	141	1	29		
					14,380		2,344		
		HRF	ASE 5	1/00	26,240	22.22	1,198	19	45
				2/00	25,075	22.20	2,754	19	45
				3/00	27,443	22.88	3,309	19	47
4/00	26,238			22.88	3,637	19	46		
5/00	28,313			22.88	3,437	19	48		
6/00	26,448			22.88	2,838	19	46		
7/00	26,863			22.88	2,818	19	46		
8/00	27,012			22.88	2,544	19	46		
9/00	30,683			24.00	3,114	19	54		
10/00	31,071			24.00	3,101	19	53		
11/00	29,602			24.00	2,963	19	52		
12/00	28,870			24.00	3,069	19	49		
			333,858		34,782				
HRF	ASE 512	1/00	12,192	23.55	541	6	66		
		2/00	13,571	23.60	660	6	78		
		3/00	14,300	24.72	478	6	77		
		4/00	15,552	24.72	637	6	86		
		5/00	14,832	24.72	666	6	80		
		6/00	13,815	24.72	498	6	77		
		7/00	15,084	24.72	551	6	81		
		8/00	11,457	24.72	272	6	62		
		9/00	15,488	25.00	491	6	86		
		10/00	15,775	25.00	508	6	85		
		11/00	13,655	25.00	453	6	76		
		12/00	12,298	25.00	197	6	66		
			168,019		5,952				
HRF	ASE 519	1/00	3,445	22.62	153	1	111		
		2/00	3,537	22.60	172	1	122		
		3/00	6,244	22.62	209	1	201		
		4/00	6,375	22.62	261	1	213		
		5/00	6,121	22.62	275	1	197		
		6/00	5,736	22.62	207	1	191		
		7/00	6,264	22.62	229	1	202		
		8/00	4,718	9.73	112	1	152		
		9/00	5,570	23.00	176	1	186		
		10/00	5,344	23.00	172	1	172		
		11/00	4,325	23.00	144	1	144		
		12/00	3,943	23.00	63	1	127		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			61,622		2,173		
HRF	ASE 5B	1/00	1,492	20.88	68	3	16
		2/00	1,652	20.90	181	3	19
		3/00	2,808	20.88	339	3	30
		4/00	2,453	20.88	340	3	27
		5/00	2,717	20.88	330	3	29
		6/00	2,653	20.88	285	3	29
		7/00	2,769	20.88	290	3	30
		8/00	2,284	20.88	215	3	25
		9/00	2,614	22.00	265	3	29
		10/00	2,366	22.00	236	3	25
		11/00	2,059	22.00	206	3	23
		12/00	1,548	22.00	165	3	17
			27,415		2,920		
HRF	ASE 5C	1/00	16,158	25.02	717	7	74
		2/00	13,825	25.00	672	7	68
		3/00	11,767	24.87	393	7	54
		4/00	10,675	24.87	437	7	51
		5/00	9,867	24.87	443	7	45
		6/00	10,288	24.87	371	7	49
		7/00	11,233	24.87	410	7	52
		8/00	9,108	24.87	217	7	42
		9/00	10,609	26.00	336	7	51
		10/00	10,222	26.00	329	7	47
		11/00	9,594	26.00	318	7	46
		12/00	9,074	26.00	145	7	42
			132,420		4,788		
HRF	ASE 6	1/00	56,944	21.06	3,419	44	42
		2/00	58,250	21.10	2,896	44	46
		3/00	73,110	23.96	3,026	44	54
		4/00	68,123	23.96	3,441	44	52
		5/00	66,770	23.96	2,861	44	49
		6/00	66,296	23.96	2,860	44	50
		7/00	69,606	23.96	2,999	44	51
		8/00	58,592	23.96	2,032	44	43
		9/00	64,354	24.00	2,791	44	49
		10/00	65,796	24.00	3,031	44	48
		11/00	57,260	24.00	2,699	44	43
		12/00	55,272	24.00	2,414	44	41
			760,373		34,469		
HRF	ASE 6B	1/00	6,169	21.84	370	2	99
		2/00	5,633	21.80	280	2	97
		3/00	5,106	24.81	211	2	82
		4/00	7,322	24.81	370	2	122
		5/00	7,751	24.81	332	2	125
		6/00	7,182	24.81	310	2	120
		7/00	6,921	24.81	298	2	112

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 6B	8/00	7,032	24.81	244	2	113
		9/00	6,951	25.00	302	2	116
		10/00	6,456	25.00	297	2	104
		11/00	5,906	25.00	278	2	98
		12/00	6,593	25.00	288	2	106
				79,022		3,580	
HRF	ASE 6C	1/00	3,823	26.61	230	1	123
		2/00	4,054	26.60	202	1	140
		3/00	3,986	26.61	165	1	129
		4/00	3,727	26.61	188	1	124
		5/00	3,676	26.61	158	1	119
		6/00	2,619	26.61	113	1	87
		7/00	4,561	26.61	197	1	147
		8/00	4,169	26.61	145	1	134
		9/00	3,988	29.00	173	1	133
		10/00	3,963	29.00	183	1	128
		11/00	3,767	29.00	178	1	126
		12/00	3,764	29.00	164	1	121
		46,097		2,096			
HRF	ASE 7	1/00	9,603	18.68	997	7	44
		2/00	9,168	18.70	918	7	45
		3/00	14,069	18.68	1,274	7	65
		4/00	14,056	18.68	1,018	7	67
		5/00	12,915	18.68	1,181	7	60
		6/00	8,766	18.68	969	7	42
		7/00	10,300	18.68	841	7	47
		8/00	11,117	18.68	1,161	7	51
		9/00	10,358	23.00	1,688	7	49
		10/00	10,655	23.00	1,289	7	49
		11/00	10,120	23.00	1,418	7	48
		12/00	10,742	23.00	1,249	7	49
		131,869		14,003			
HRF	ASE 7B	1/00	8,642	19.34	898	3	93
		2/00	7,947	19.30	796	3	91
		3/00	5,348	22.28	484	3	57
		4/00	4,604	22.28	334	3	51
		5/00	5,561	22.28	509	3	60
		6/00	6,206	22.28	686	3	69
		7/00	6,444	22.28	526	3	69
		8/00	3,707	22.28	387	3	40
		9/00	5,470	22.00	891	3	61
		10/00	5,683	22.00	687	3	61
		11/00	6,120	22.00	857	3	68
		12/00	6,318	22.00	734	3	68
		72,050		7,789			
HRF	ASE 7C	1/00	6,307	19.55	233	7	29
		2/00	6,001	19.60	224	7	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 7C	3/00	6,693	19.53	233	7	31		
		4/00	6,404	19.51	238	7	30		
		5/00	6,638	19.51	260	7	31		
		6/00	6,329	19.51	247	7	30		
		7/00	6,937	19.51	281	7	32		
		8/00	6,677	20.40	389	7	31		
		9/00	7,503	20.00	457	7	36		
		10/00	7,794	19.00	547	7	36		
		11/00	7,414	19.00	547	7	35		
		12/00	7,643	19.00	557	7	35		
					82,340		4,213		
		HRF	ASE 8	1/00	27,016	9.18	1,820	4	218
				2/00	24,821	9.40	1,774	4	214
3/00	25,346			9.35	1,753	4	204		
4/00	25,041			9.35	2,143	4	209		
5/00	25,091			9.35	1,502	4	202		
6/00	24,911			9.35	1,490	4	208		
7/00	25,384			9.35	1,403	4	205		
8/00	21,942			9.62	500	4	177		
9/00	25,690			10.00	1,358	4	214		
10/00	25,024			10.00	1,400	4	202		
11/00	20,892			10.00	1,048	4	174		
12/00	23,851			10.00	506	4	192		
					295,009		16,697		
HRF	BAGLEY 27	1/00	103,109	18.39	16,215	36	92		
		2/00	98,513	18.39	16,697	36	94		
		3/00	115,493	18.39	16,584	35	106		
		4/00	105,992	18.39	7,318	36	98		
		5/00	115,838	18.39	5,999	36	104		
		6/00	111,391	18.39	8,222	36	103		
		7/00	111,409	18.39	7,800	36	100		
		8/00	103,479	18.39	8,233	36	93		
		9/00	112,092	18.42	5,118	36	104		
		10/00	105,798	18.42	3,025	36	95		
		11/00	104,873	22.00	3,813	36	97		
		12/00	105,517	22.00	4,714	36	95		
					1,293,504		103,738		
HRF	BEAR SWAMP	1/00	68,009	8.89	15,024	8	274		
		2/00	50,121	8.90	14,801	8	216		
		3/00	52,711	8.89	12,935	8	213		
		4/00	49,300	8.89	12,006	8	205		
		5/00	49,457	8.89	12,650	8	199		
		6/00	50,978	8.89	14,873	8	212		
		7/00	48,855	8.89	13,493	8	197		
		8/00	44,460	9.32	11,397	8	179		
		9/00	45,361	9.00	15,364	8	189		
		10/00	45,842	9.00	15,848	8	185		
		11/00	44,905	9.00	14,831	8	187		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	BEAR SWAMP	12/00	45,039	9.00	12,595	8	182
			595,038		165,817		
HRF	CALEDONIA 11	10/00	77,844	8.00	19,050	16	157
		11/00	83,130	7.00	34,075	16	173
		12/00	84,494	7.00	26,725	18	151
			245,468		79,850		
HRF	CHARLTON 14	1/00	25,062	18.76	1,407	13	62
		2/00	22,957	18.80	1,233	13	61
		3/00	22,386	18.76	1,108	13	56
		4/00	19,995	18.76	938	13	51
		5/00	20,678	18.76	1,034	13	51
		6/00	19,937	18.76	938	13	51
		7/00	21,560	18.76	933	13	53
		8/00	17,079	18.76	1,168	13	42
		9/00	19,363	19.00	1,174	13	50
		10/00	18,480	19.00	970	13	46
		11/00	16,366	19.00	1,045	13	42
		12/00	17,850	19.00	3,090	13	44
			241,713		15,038		
HRF	CLUB PROSPECT	10/00	3,705	10.00	1,185	2	60
		11/00	3,608	9.00	1,192	2	60
		12/00	3,840	9.00	1,074	2	62
			11,153		3,451		
HRF	HAASS	1/00	83,558	6.22	51,283	15	180
		2/00	73,916	6.20	41,693	15	170
		3/00	76,648	6.22	40,632	15	165
		4/00	73,046	7.30	37,525	15	162
		5/00	76,645	7.30	38,999	15	165
		6/00	70,735	7.30	36,402	15	157
		7/00	75,209	7.30	36,673	15	162
		8/00	86,502	7.30	48,827	15	186
		9/00	62,870	7.00	53,712	15	140
		10/00	61,116	8.00	48,780	15	131
		11/00	59,239	8.00	37,763	15	132
		12/00	61,795	8.00	36,987	15	133
			861,279		509,276		
HRF	HERMS LANDING	1/00	3,761	10.24	1,287	3	40
		2/00	3,846	9.90	1,301	3	44
		3/00	3,822	10.32	1,257	3	41
		4/00	3,485	10.45	1,194	3	39
		5/00	3,244	10.45	1,157	3	35
		6/00	2,879	10.45	1,068	3	32
		7/00	3,332	10.45	963	3	36
		8/00	3,091	9.73	917	3	33
		9/00	3,476	10.00	1,075	3	39

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HERMS LANDING	10/00	3,482	10.00	899	3	37
		11/00	3,312	10.00	828	3	37
		12/00	3,659	10.00	900	3	39
			41,389		12,846		
HRF	INDIAN GREEN	1/00	48,753		53,763	7	225
		2/00	46,310		49,306	7	228
		3/00	48,939		51,313	7	226
		4/00	43,768		50,894	7	208
		5/00	46,893		54,765	7	216
		6/00	43,679		61,922	7	208
		7/00	44,604		62,600	7	206
		8/00	38,956	4.86	47,906	7	180
		9/00	41,886	4.71	53,940	7	199
		10/00	42,543	4.71	55,027	7	196
		11/00	40,551	4.71	51,613	7	193
		12/00	39,931	4.71	51,202	7	184
	526,813		644,251				
HRF	INDIAN GREEN EAST	9/00	3,548	4.00	3,187	2	59
		10/00	12,898	4.00	2,564	2	208
		11/00	15,184	9.00	2,581	2	253
		12/00	15,971	9.00	1,603	2	258
	47,601		9,935				
HRF	KOGELMANN	1/00	93,438	6.11	57,346	15	201
		2/00	86,584	6.10	48,838	15	199
		3/00	93,198	6.11	49,406	15	200
		4/00	88,881	6.84	45,659	15	198
		5/00	89,046	6.84	45,310	15	191
		6/00	82,392	6.84	42,402	15	183
		7/00	87,504	6.84	42,668	15	188
		8/00	97,806	6.84	55,207	15	210
		9/00	75,431	7.00	64,443	15	168
		10/00	77,551	8.00	61,897	15	167
		11/00	71,861	8.00	45,810	15	160
		12/00	68,507	8.00	41,004	15	147
	1,012,199		599,990				
HRF	LIGHTNING TREE	1/00	49,572	6.95	10,951	9	178
		2/00	42,514	7.00	6,527	9	163
		3/00	45,005	6.95	11,044	9	161
		4/00	41,860	6.95	10,194	9	155
		5/00	42,736	6.95	10,931	9	153
		6/00	43,503	6.95	12,693	9	161
		7/00	42,081	6.95	11,622	9	151
		8/00	35,723	6.84	9,157	9	128
		9/00	36,832	7.00	12,475	9	136
		10/00	38,943	7.00	13,463	9	140
		11/00	38,407	7.00	12,685	9	142
		12/00	39,470	7.00	11,038	9	141

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			496,646		132,780		
HRF	LOST WATCHMAN	1/00	79,699	5.75	17,606	11	234
		2/00	59,803	5.80	17,660	11	187
		3/00	62,716	5.75	15,390	11	184
		4/00	59,477	5.75	14,484	11	180
		5/00	61,091	5.75	15,626	11	179
		6/00	62,708	5.75	18,296	11	190
		7/00	60,014	5.75	16,575	11	176
		8/00	52,072	5.75	13,348	11	153
		9/00	54,427	6.00	18,435	11	165
		10/00	56,747	6.00	19,618	11	166
		11/00	55,009	6.00	18,168	11	167
		12/00	54,218	6.00	15,162	11	159
			717,981		200,368		
HRF	MAYER	1/00	12,207	20.71	827	13	30
		2/00	11,354	20.70	521	13	30
		3/00	10,589	20.47	544	13	26
		4/00	8,612	20.47	452	13	22
		5/00	10,591	20.47	482	13	26
		6/00	10,052	20.47	343	13	26
		7/00	9,711	20.47	410	13	24
		8/00	8,700	20.47	265	13	22
		9/00	9,206	22.00	729	13	24
		10/00	10,816	22.00	1,643	13	27
		11/00	10,673	22.00	782	13	27
		12/00	11,860	22.00	527	13	29
			124,371		7,525		
HRF	MH LAND	10/00	2,303	8.00	564	1	74
		11/00	6,570	6.00	2,693	1	219
		12/00	7,112	6.00	76	1	229
			15,985		3,333		
HRF	MINERS DAM	1/00	3,764	2.74	832	1	121
		2/00	2,727	2.70	805	1	94
		3/00	3,244	2.74	796	1	105
		4/00	3,145	2.74	766	1	105
		5/00	3,366	2.74	861	1	109
		6/00	2,977	2.74	869	1	99
		7/00	3,048	2.74	842	1	98
		8/00	5,849	4.00	1,499	2	94
		9/00	5,711	3.00	1,934	2	95
		10/00	6,091	3.00	2,106	2	98
		11/00	5,731	3.00	1,893	2	96
		12/00	6,036	3.00	1,688	2	97
			51,689		14,891		
HRF	NMAG 1	1/00	15,995	24.53	301	24	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	NMAG 1	2/00	15,521	26.00	338	24	22		
		3/00	16,516	25.95	349	24	22		
		4/00	14,725	25.95	363	24	20		
		5/00	16,040	25.95	368	24	22		
		6/00	15,027	25.95	337	24	21		
		7/00	15,754	25.95	325	24	21		
		8/00	14,842	27.01	276	24	20		
		9/00	15,593	27.00	318	24	22		
		10/00	16,017	27.00	339	24	22		
		11/00	14,052	27.00	220	24	20		
		12/00	17,798	27.00	235	24	24		
					187,880		3,769		
		HRF	NMAG 2	1/00	3,504	20.28	66	3	38
2/00	3,260			24.30	71	3	37		
3/00	3,440			24.29	73	3	37		
4/00	3,348			24.29	83	3	37		
5/00	3,551			24.29	81	3	38		
6/00	3,359			24.29	75	3	37		
7/00	3,624			24.29	75	3	39		
8/00	4,126			24.10	77	3	44		
9/00	3,592			24.00	73	3	40		
10/00	3,844			24.00	81	3	41		
11/00	2,967			24.00	47	3	33		
12/00	3,507			24.00	46	3	38		
					42,122		848		
HRF	NMAG 3	1/00	9,078	23.63	171	7	42		
		2/00	9,025	26.30	197	7	44		
		3/00	9,533	26.26	201	7	44		
		4/00	8,843	26.26	218	7	42		
		5/00	9,352	26.26	215	7	43		
		6/00	8,475	26.26	190	7	40		
		7/00	9,034	26.26	186	7	42		
		8/00	8,493	29.39	158	7	39		
		9/00	8,396	29.00	171	7	40		
		10/00	8,138	29.00	172	7	37		
		11/00	6,691	29.00	105	7	32		
		12/00	6,441	29.00	85	7	30		
					101,499		2,069		
HRF	SCV	1/00	107,326	23.77	10,682	66	52		
		2/00	101,133	23.90	9,837	66	53		
		3/00	109,289	23.56	9,903	66	53		
		4/00	105,069	24.05	10,361	66	53		
		5/00	109,168	24.05	10,918	66	53		
		6/00	99,683	24.05	9,748	66	50		
		7/00	100,354	24.05	11,995	66	49		
		8/00	102,984	24.09	11,383	66	50		
		9/00	98,745	24.00	11,797	66	50		
		10/00	100,462	24.00	12,248	66	49		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SCV	11/00	95,322	24.00	11,053	66	48
		12/00	99,891	25.00	10,417	66	49
			1,229,426		130,342		
HRF	SNOWPLOW 2A	1/00	12,252	5.75	2,707	2	198
		2/00	8,911	5.80	2,631	2	154
		3/00	9,848	5.75	2,417	2	159
		4/00	8,558	5.75	2,084	2	143
		5/00	8,872	5.75	2,269	2	143
		6/00	8,197	5.75	2,392	2	137
		7/00	8,505	5.75	2,349	2	137
		8/00	7,283	5.75	1,867	2	117
		9/00	7,373	6.00	2,497	2	123
		10/00	8,658	6.00	2,993	2	140
		11/00	8,132	6.00	2,686	2	136
		12/00	7,322	6.00	54	2	118
			103,911		26,946		
HRF	SOUTH OTSEGO 10	1/00	76,280	22.38	2,130	31	79
		2/00	68,788	22.38	4,478	31	76
		3/00	83,062	22.38	5,205	31	86
		4/00	71,695	22.38	3,564	31	77
		5/00	79,024	22.38	4,766	31	82
		6/00	74,097	22.38	2,906	31	80
		7/00	74,710	22.38	4,459	31	78
		8/00	60,535	22.38	3,109	31	63
		9/00	71,757	22.39	4,531	31	77
		10/00	68,252	22.39	5,180	31	71
		11/00	70,914	22.00	3,777	31	76
		12/00	72,654	22.00	1,181	31	76
			871,768		45,286		
HRF	STATE HAYES	1/00	3,967	21.43	704	11	12
		2/00	2,867	21.40	490	11	9
		3/00	5,455	21.97	600	11	16
		4/00	4,430	21.97	474	11	13
		5/00	5,393	21.97	625	11	16
		6/00	4,892	21.97	633	11	15
		7/00	5,339	21.97	557	11	16
		8/00	4,219	21.97	448	11	12
		9/00	5,639	22.00	2,145	11	17
		10/00	7,271	22.00	2,683	11	21
		11/00	7,338	22.00	1,927	11	22
		12/00	6,837	22.00	1,749	11	20
			63,647		13,035		
HRF	TLC 20	1/00	82,950	10.24	28,375	20	134
		2/00	80,229	9.90	27,149	20	138
		3/00	82,907	10.32	27,267	20	134
		4/00	82,079	10.45	28,128	20	137
		5/00	84,023	10.45	29,980	20	136

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC 20	6/00	101,429	10.45	37,615	20	169
		7/00	113,989	10.45	32,932	20	184
		8/00	103,466	9.73	25,230	23	145
		9/00	110,505	10.00	28,492	23	160
		10/00	112,761	10.00	29,117	23	158
		11/00	109,640	10.00	27,400	23	159
		12/00	110,627	10.00	27,223	23	155
					1,174,605		348,908
HRF	TOM & JERRY	1/00	2,885	7.73	637	1	93
		2/00	2,240	7.70	661	1	77
		3/00	2,411	7.73	592	1	78
		4/00	2,251	7.73	548	1	75
		5/00	2,384	7.73	610	1	77
		6/00	2,415	7.73	705	1	81
		7/00	2,307	7.73	637	1	74
		8/00	1,715	2.74	440	1	55
		9/00	2,028	8.00	687	1	68
		10/00	2,289	8.00	791	1	74
		11/00	1,965	8.00	649	1	66
		12/00	2,037	8.00	570	1	66
			26,927		7,527		
HRF	TY COBB	1/00	8,070	10.24	2,761	2	130
		2/00	7,356	9.90	2,489	2	127
		3/00	7,815	10.32	2,570	2	126
		4/00	7,617	10.45	2,610	2	127
		5/00	7,621	10.45	2,719	2	123
		6/00	7,768	10.45	2,881	2	129
		7/00	8,200	10.45	2,369	2	132
		8/00	7,451	7.73	2,211	2	120
		9/00	7,934	10.00	2,453	2	132
		10/00	7,966	10.00	2,057	2	128
		11/00	7,237	10.00	1,809	2	121
		12/00	7,847	10.00	1,931	2	127
			92,882		28,860		
HRF	VIENNA CHARLTON	1/00	8,764	17.63	492	11	26
		2/00	8,223	17.60	441	11	26
		3/00	12,600	17.63	623	11	37
		4/00	13,917	17.63	653	11	42
		5/00	14,010	17.63	701	11	41
		6/00	13,881	17.63	653	11	42
		7/00	12,919	17.63	559	11	38
		8/00	8,916	17.63	610	11	26
		9/00	13,702	18.00	831	11	42
		10/00	16,010	18.00	841	11	47
		11/00	16,456	18.00	1,050	11	50
		12/00	16,414	18.00	2,842	11	48
			155,812		10,296		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	1/00	4,029	10.24	1,378	1	130
		2/00	3,450	7.90	0	1	119
		3/00	3,368	7.86	1,108	1	109
		4/00	3,340	7.86	1,145	1	111
		5/00	3,459	7.86	1,234	1	112
		6/00	4,144	7.86	1,537	1	138
		7/00	3,343	7.86	966	1	108
		8/00	3,031	9.73	899	1	98
		9/00	3,250	10.00	1,005	1	108
		10/00	3,322	10.00	858	1	107
		11/00	3,201	10.00	800	1	107
		12/00	3,496	10.00	860	1	113
					41,433		11,790
HRF - REPORTER TOTALS:			13,926,535		3,456,518		
J5	BENGAL 32	1/00	71,143	5.59	10,087	19	121
		2/00	61,717	5.55	9,087	19	112
		3/00	68,916	5.40	10,238	20	111
		4/00	67,122	5.55	8,600	20	112
		5/00	68,713	5.64	7,601	20	111
		6/00	64,724	5.68	7,517	20	108
		7/00	69,233	5.81	9,430	20	112
		8/00	67,654	5.83	7,198	20	109
		9/00	65,888	5.87	7,542	20	110
		10/00	66,338	6.04	6,212	20	107
		11/00	64,849	5.84	7,800	20	108
		12/00	62,969	6.10	7,915	20	102
			799,266		99,227		
J5	BIG BASS LAKE	1/00	10,995	19.70	5,841	8	44
		2/00	8,084	19.47	5,302	9	31
		3/00	10,284	21.89	5,512	9	37
		4/00	11,081	21.89	3,523	9	41
		5/00	13,309	21.89	3,430	10	43
		6/00	13,136	21.89	3,520	10	44
		7/00	12,073	21.89	2,782	10	39
		8/00	14,567	21.90	2,858	10	47
		9/00	12,497	22.37	1,971	10	42
		10/00	13,135	22.37	1,415	10	42
		11/00	12,405	22.37	2,315	8	52
		12/00	13,402	22.37	4,825	8	54
			144,968		43,294		
J5	BLACK RIVER	1/00	63,807	13.57	4,356	20	103
		2/00	59,499	13.46	2,256	20	103
		3/00	50,742	13.39	2,795	20	82
		4/00	60,877	13.57	3,550	20	101
		5/00	65,450	13.37	4,402	20	106
		6/00	60,817	13.86	985	20	101
		7/00	63,628	14.88	1,828	20	103

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	BLACK RIVER	8/00	60,330	15.07	3,016	20	97
		9/00	60,131	14.83	3,212	20	100
		10/00	60,882	14.84	2,260	20	98
		11/00	57,981	15.14	3,468	20	97
		12/00	59,544	15.22	1,915	20	96
				723,688		34,043	
J5	MERO 34	1/00	4,844	14.34	837	2	78
		2/00	3,773	14.05	696	2	65
		3/00	7,192	14.06	1,178	3	77
		4/00	8,453	14.29	636	3	94
		5/00	7,751	14.02	723	3	83
		6/00	8,109	14.67	1,350	3	90
		7/00	7,535	14.88	822	3	81
		8/00	7,144	15.07	744	3	77
		9/00	7,216	14.83	825	3	80
		10/00	7,306	14.84	589	3	79
		11/00	8,619	15.42	720	4	72
		12/00	8,851	15.22	744	4	71
		86,793		9,864			
J5	WAGAR 22	1/00	16,324	11.23	1,054	2	263
		2/00	15,161	11.72	1,015	2	261
		3/00	12,434	11.36	1,581	2	201
		4/00	14,361	11.40	1,026	2	239
		5/00	12,918	11.41	837	2	208
		6/00	12,163	11.46	1,410	2	203
		7/00	12,558	12.18	1,271	2	203
		8/00	11,907	12.11	899	2	192
		9/00	12,828	12.13	840	2	214
		10/00	12,988	12.32	1,953	2	209
		11/00	11,753	11.68	1,740	2	196
		12/00	12,070	12.20	2,108	2	195
		157,465		15,734			
J5 - REPORTER TOTALS:			1,912,180		202,162		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/00	4,984	15.00	350	2	80
		2/00	1,121	15.00	140	2	19
		3/00	4,966	15.00	415	2	80
		4/00	4,806	15.00	417	2	80
		5/00	4,966	15.00	375	2	80
		6/00	4,806	15.00	335	2	80
		7/00	4,966	15.00	235	2	80
		8/00	4,966	15.00	240	2	80
		9/00	4,806	15.00	180	2	80
		10/00	4,966	15.00	160	2	80
		11/00	4,806	15.00	192	2	80
		12/00	4,966	15.00	205	2	80
		55,125		3,244			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAGUAR ENERGY, LLC - REPORTER TOTALS:			55,125		3,244		
JORDAN DEVELOPME	451 RUM	1/00	26,953	18.54	1,110	15	58
		2/00	27,830	18.54	1,099	15	64
		3/00	29,487	18.54	2,800	15	63
		4/00	27,161	18.54	2,329	15	60
		5/00	28,309	18.54	2,013	15	61
		6/00	27,505	18.54	1,925	15	61
		7/00	27,981	19.01	1,603	15	60
		8/00	26,499	19.01	763	15	57
		9/00	27,099	19.01	799	15	60
		10/00	26,888	19.01	805	15	58
		11/00	25,951	19.01	778	15	58
		12/00	26,951	19.01	940	15	58
			328,614		16,964		
JORDAN DEVELOPME	ART CARNEY	1/00	27,909	4.82	12,926	13	69
		2/00	25,828	4.70	11,902	13	68
		3/00	25,972	4.84	12,281	14	60
		4/00	24,141	4.84	12,047	14	57
		5/00	24,987	4.69	12,518	14	58
		6/00	23,658	4.92	11,820	14	56
		7/00	23,675	4.84	12,124	14	55
		8/00	23,990	4.68	13,172	14	55
		9/00	23,447	4.74	12,652	14	56
		10/00	22,429	4.69	13,117	14	52
		11/00	21,490	4.67	13,766	14	51
		12/00	22,154	4.66	11,869	14	51
			289,680		150,194		
JORDAN DEVELOPME	BLACK	1/00	37,300	15.95	5,440	28	43
		2/00	35,731	15.75	5,797	28	44
		3/00	39,005	16.14	7,384	28	45
		4/00	35,448	15.27	8,019	28	42
		5/00	37,344	16.00	8,421	28	43
		6/00	33,805	16.09	7,472	28	40
		7/00	34,382	16.46	8,390	28	40
		8/00	33,048	15.99	8,368	28	38
		9/00	31,610	17.00	7,329	28	38
		10/00	34,561	16.13	6,817	28	40
		11/00	34,851	16.04	5,392	28	41
		12/00	33,675	16.36	5,403	28	39
			420,760		84,232		
JORDAN DEVELOPME	DOVER WEST	1/00	42,249	13.41	4,734	20	68
		2/00	38,672	13.10	4,423	20	67
		3/00	39,618	13.76	4,300	20	64
		4/00	37,592	13.57	4,217	20	63
		5/00	39,154	13.32	4,498	20	63
		6/00	37,579	13.27	5,670	20	63
		7/00	38,875	13.85	5,863	20	63

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	DOVER WEST	8/00	36,318	13.57	5,580	20	59
		9/00	36,901	13.59	5,397	20	62
		10/00	38,218	13.42	5,467	20	62
		11/00	35,924	13.49	5,258	20	60
		12/00	36,340	13.84	5,819	20	59
				457,440		61,226	
JORDAN DEVELOPME	FARMER IN THE DELL	1/00	51,556	17.66	2,320	17	98
		2/00	48,153	17.66	1,976	17	98
		3/00	50,383	17.66	2,528	17	96
		4/00	46,362	17.66	2,074	17	91
		5/00	47,549	17.66	1,354	17	90
		6/00	47,660	17.66	890	17	93
		7/00	43,008	17.89	900	17	82
		8/00	33,617	17.89	1,138	17	64
		9/00	47,760	17.89	1,337	17	94
		10/00	50,119	17.89	1,997	17	95
		11/00	46,821	17.89	2,001	17	92
		12/00	43,241	17.89	1,846	17	82
		556,229		20,361			
JORDAN DEVELOPME	HAYMEADOW	1/00	86,342	16.72	2,412	14	199
		2/00	78,446	16.80	2,057	14	193
		3/00	82,506	16.87	2,683	14	190
		4/00	79,243	17.09	2,213	14	189
		5/00	79,905	17.20	2,177	14	184
		6/00	75,162	17.32	1,412	14	179
		7/00	76,935	17.39	1,167	14	177
		8/00	73,476	17.56	1,267	14	169
		9/00	75,096	17.66	1,585	14	179
		10/00	76,141	17.96	1,428	14	175
		11/00	73,636	18.05	1,568	14	175
		12/00	74,362	18.08	2,505	16	150
		931,250		22,474			
JORDAN DEVELOPME	NICKERSON VALLEY	1/00	51,323	14.01	2,104	16	103
		2/00	45,988	14.01	1,932	16	99
		3/00	48,697	14.01	2,031	16	98
		4/00	46,408	14.01	1,635	16	97
		5/00	47,416	14.01	1,763	16	96
		6/00	44,801	14.01	1,679	16	93
		7/00	45,748	14.01	1,687	16	92
		8/00	44,257	14.01	1,539	16	89
		9/00	44,567	14.01	1,522	16	93
		10/00	44,931	14.01	1,375	16	91
		11/00	42,648	14.01	1,263	16	89
		12/00	42,316	14.01	1,183	16	85
		549,100		19,713			
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/00	35,367	7.24	4,196	24	48
		2/00	31,567	6.25	4,673	28	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	3/00	42,906	7.14	16,127	28	49		
		4/00	45,957	7.23	12,306	28	55		
		5/00	46,682	6.49	10,424	28	54		
		6/00	46,018	6.01	9,632	28	55		
		7/00	48,959	7.49	10,227	28	56		
		8/00	51,553	7.46	9,228	28	59		
		9/00	48,455	7.53	10,308	28	58		
		10/00	49,611	7.45	13,756	28	57		
		11/00	45,166	7.56	7,893	28	54		
		12/00	45,797	7.69	6,262	28	53		
					538,038		115,032		
		JORDAN DEVELOPME	PAIR O DICE	5/00	24,864	10.53	1,607	8	100
				6/00	23,500	11.11	1,570	8	98
7/00	24,670			10.74	1,278	8	99		
8/00	24,673			10.74	1,749	8	99		
9/00	23,891			10.74	1,397	8	100		
10/00	24,337			10.48	1,455	8	98		
11/00	23,904			11.06	1,763	10	80		
12/00	27,778			11.25	2,064	10	90		
			197,617		12,883				
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/00	14,055	5.05	2,220	6	76		
		2/00	13,958	5.39	1,834	6	80		
		3/00	14,995	5.08	1,518	6	81		
		4/00	14,536	4.97	1,918	6	81		
		5/00	12,513	18.79	1,635	6	67		
		6/00	14,009	5.67	1,980	6	78		
		7/00	14,087	5.00	2,200	6	76		
		8/00	13,350	5.12	1,922	6	72		
		9/00	12,991	5.29	2,294	6	72		
		10/00	12,798	5.27	2,298	6	69		
		11/00	12,334	5.34	1,755	6	69		
		12/00	11,154	5.23	868	6	60		
			160,780		22,442				
JORDAN DEVELOPME	SCHROEDER	1/00	9,300	22.29	15	10	30		
		2/00	9,682	22.29	26	10	33		
		3/00	10,798	23.10	22	10	35		
		4/00	9,838	23.10	36	10	33		
		5/00	9,823	23.10	70	10	32		
		6/00	9,633	23.10	66	10	32		
		7/00	9,477	23.10	86	10	31		
		8/00	9,418	23.10	85	10	30		
		9/00	10,311	22.88	73	10	34		
		10/00	9,989	22.88	92	10	32		
		11/00	9,110	22.88	109	10	30		
		12/00	8,929	22.88	143	10	29		
			116,308		823				
JORDAN DEVELOPME	SLAM DUNCAN	1/00	37,953	10.91	2,532	17	72		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	SLAM DUNCAN	2/00	34,805	11.07	2,410	17	71		
		3/00	36,461	11.06	2,935	17	69		
		4/00	34,651	11.10	1,978	17	68		
		5/00	34,877	11.18	1,692	17	66		
		6/00	34,748	11.15	1,317	17	68		
		7/00	34,381	11.16	761	17	65		
		8/00	33,576	11.07	760	17	64		
		9/00	31,586	11.18	646	17	62		
		10/00	32,925	11.28	570	17	62		
		11/00	30,938	11.14	517	17	61		
		12/00	30,482	11.29	622	17	58		
					407,383		16,740		
		JORDAN DEVELOPME	VIENNA 1	1/00	12,711	2.77	16,688	15	27
2/00	12,110			2.77	16,524	15	28		
3/00	11,701			2.77	16,650	15	25		
4/00	12,293			2.77	17,480	15	27		
5/00	12,828			2.72	16,876	15	28		
6/00	10,235			2.72	12,849	13	26		
7/00	11,537			2.72	17,035	12	31		
8/00	11,805			2.72	15,690	12	32		
9/00	11,078			2.72	14,648	12	31		
10/00	11,370			2.72	14,240	12	31		
11/00	10,054			2.76	15,778	15	22		
12/00	7,671			2.76	15,718	12	21		
					135,393		190,176		
JORDAN DEVELOPME	VIENNA 2	1/00	50,943	10.32	6,972	30	55		
		2/00	44,085	10.32	6,223	30	51		
		3/00	53,165	10.26	6,290	30	57		
		4/00	48,065	10.20	7,152	30	53		
		5/00	50,358	10.52	7,795	30	54		
		6/00	47,776	10.54	8,542	30	53		
		7/00	47,940	10.51	7,087	30	52		
		8/00	47,352	10.51	8,397	30	51		
		9/00	45,977	10.19	10,107	30	51		
		10/00	47,021	10.97	7,826	30	51		
		11/00	45,883	10.48	6,059	30	51		
		12/00	47,443	10.54	4,807	30	51		
					576,008		87,257		
JORDAN DEVELOPME	VIENNA 3	1/00	24,900	17.01	1,719	12	67		
		2/00	23,140	17.04	1,502	12	66		
		3/00	25,042	17.08	1,561	12	67		
		4/00	23,472	17.08	1,538	12	65		
		5/00	24,419	17.08	1,433	12	66		
		6/00	23,118	17.12	1,526	12	64		
		7/00	23,685	17.29	1,711	12	64		
		8/00	22,988	17.45	1,471	12	62		
		9/00	22,749	17.45	1,201	12	63		
		10/00	23,626	17.45	1,203	12	63		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 3	11/00	22,995	17.71	1,275	12	64
		12/00	23,300	17.82	1,682	12	63
			283,434		17,822		
JORDAN DEVELOPME	VOYER LAKE	1/00	57,392	14.96	1,512	13	142
		2/00	53,335	15.06	1,773	13	141
		3/00	57,587	15.04	1,662	13	143
		4/00	51,851	15.03	1,208	13	133
		5/00	53,992	15.14	1,318	13	134
		6/00	51,531	15.27	1,355	13	132
		7/00	51,842	15.60	1,179	13	129
		8/00	50,568	15.04	1,054	13	125
		9/00	51,044	15.60	1,014	13	131
		10/00	51,525	15.69	1,006	13	128
		11/00	48,523	15.83	1,270	13	124
		12/00	46,910	15.71	1,333	13	116
			626,100		15,684		
JORDAN DEVELOPMENT - REPORTER TOTALS:			6,574,134		854,023		
MERCURY	AEQUUS	1/00	4,852	7.60	227	2	78
		2/00	4,415	7.48	747	2	76
		3/00	6,634	7.48	1,097	2	107
		4/00	6,360	7.91	1,125	2	106
		5/00	5,487	7.95	739	2	88
		6/00	6,671	8.11	1,239	2	111
		7/00	6,591	8.01	1,267	2	106
		8/00	7,622	8.15	1,175	2	123
		9/00	7,147	8.16	1,100	2	119
		10/00	6,988	8.00	1,057	2	113
		11/00	7,313	8.34	1,042	2	122
		12/00	6,388	8.33	850	2	103
			76,468		11,665		
MERCURY	BAGLEY	1/00	14,204	7.60	5,316	3	153
		2/00	14,893	7.48	6,610	3	171
		3/00	17,860	7.48	8,962	3	192
		4/00	16,083	7.91	7,425	3	179
		5/00	16,575	7.95	8,486	3	178
		6/00	15,678	8.11	8,587	3	174
		7/00	15,106	8.01	8,558	3	162
		8/00	16,004	8.15	8,979	3	172
		9/00	13,782	8.16	8,208	3	153
		10/00	15,599	8.00	7,877	3	168
		11/00	15,233	8.34	8,465	3	169
		12/00	14,801	8.33	6,502	3	159
			185,818		93,975		
MERCURY	BIJOU 16	1/00	13,146	11.37	1,898	4	106
		2/00	11,317	11.61	1,505	4	98
		3/00	14,405	11.61	1,805	4	116

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	BIJOU 16	4/00	14,227	10.24	1,614	4	119		
		5/00	14,152	10.87	1,596	4	114		
		6/00	13,751	11.12	1,584	4	115		
		7/00	14,236	10.99	1,613	4	115		
		8/00	14,328	11.36	1,645	4	116		
		9/00	13,614	11.61	1,544	4	113		
		10/00	13,840	11.82	1,599	4	112		
		11/00	13,103	11.71	1,510	4	109		
		12/00	13,508	11.49	1,498	4	109		
					163,627		19,411		
		MERCURY	CHARLTON 7	1/00	3,035	22.87	85	6	16
				2/00	3,859	25.35	42	6	22
3/00	2,877			25.35	57	6	15		
4/00	3,280			23.93	53	6	18		
5/00	3,138			24.70	72	6	17		
6/00	3,280			22.50	109	6	18		
7/00	3,207			24.38	127	6	17		
8/00	3,963			21.01	115	6	21		
9/00	6,605			23.93	46	6	37		
10/00	3,671			24.16	70	6	20		
11/00	3,616			21.96	118	6	20		
12/00	3,093			21.78	113	6	17		
			43,624		1,007				
MERCURY	COACHES/HAYES 34	1/00	61,088	11.33	9,182	15	131		
		2/00	55,636	11.44	9,217	15	128		
		3/00	55,446	11.44	8,856	15	119		
		4/00	55,107	11.41	9,659	15	122		
		5/00	62,385	11.44	11,058	15	134		
		6/00	60,275	11.45	10,739	15	134		
		7/00	60,614	11.77	11,250	15	130		
		8/00	60,230	11.96	10,980	15	130		
		9/00	56,426	12.02	9,453	15	125		
		10/00	56,996	12.05	7,744	15	123		
		11/00	57,345	12.01	10,883	15	127		
		12/00	57,722	12.00	10,672	15	124		
			699,270		119,693				
MERCURY	COLONEL SAUNDERS	1/00	10,445	9.54	4,939	3	112		
		2/00	9,754	9.57	5,568	3	112		
		3/00	9,049	9.57	5,471	3	97		
		4/00	8,666	9.97	1,525	3	96		
		5/00	9,653	10.07	3,092	3	104		
		6/00	10,787	10.09	3,760	3	120		
		7/00	11,423	10.00	4,522	3	123		
		8/00	8,899	9.48	3,816	3	96		
		9/00	10,016	9.47	3,911	3	111		
		10/00	6,042	9.74	4,910	3	65		
		11/00	19,465	8.16	429	3	216		
		12/00	7,410	8.21	0	3	80		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			121,609		41,943		
MERCURY	COLONEL SAUNDERS NORT	1/00	23,951	7.18	986	3	258
		2/00	23,110	7.12	742	3	266
		3/00	24,806	7.12	579	3	267
		4/00	24,893	7.25	635	3	277
		5/00	24,842	7.28	629	3	267
		6/00	23,143	7.28	699	3	257
		7/00	23,567	7.28	618	3	253
		8/00	21,940	7.19	571	3	236
		9/00	24,782	7.32	486	3	275
		10/00	27,720	5.90	497	4	224
		11/00	17,649	7.14	0	4	147
		12/00	24,394	7.39	0	4	197
			284,797		6,442		
MERCURY	FLETCH	1/00	27,989	11.18	1,546	21	43
		2/00	29,325	11.20	1,630	21	48
		3/00	33,201	11.20	1,736	21	51
		4/00	25,228	11.53	1,634	21	40
		5/00	30,347	11.31	1,677	21	47
		6/00	28,336	11.46	1,312	21	45
		7/00	24,173	11.35	1,309	21	37
		8/00	23,891	11.29	1,084	21	37
		9/00	27,196	12.17	1,198	21	43
		10/00	31,727	12.06	1,164	21	49
		11/00	32,562	12.08	1,302	21	52
		12/00	32,947	11.93	1,481	21	51
			346,922		17,073		
MERCURY	FONTINALIS CLUB	1/00	164,050	1.52	494,617	34	156
		2/00	171,320	1.48	494,883	39	151
		3/00	199,509	1.48	513,067	43	150
		4/00	211,362	1.85	529,228	46	153
		5/00	214,640	1.97	507,341	44	157
		6/00	210,268	1.95	475,908	50	140
		7/00	215,460	2.02	559,254	54	129
		8/00	232,864	2.07	548,868	54	139
		9/00	220,097	2.04	547,247	55	133
		10/00	213,139	2.01	600,751	56	123
		11/00	224,309	2.11	608,301	58	129
		12/00	228,053	2.14	578,552	55	134
			2,505,071		6,458,017		
MERCURY	FREDERIC IX	1/00	80	10.74	1,795	1	3
		2/00	68	10.73	2,298	1	2
		3/00	372	10.73	2,323	1	12
		4/00	186	11.07	1,926	1	6
		5/00	228	10.80	1,788	1	7
		6/00	216	10.92	1,399	1	7
		7/00	266	10.27	2,331	1	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC IX	8/00	217	11.15	1,478	1	7
		9/00	142	10.65	875	1	5
		10/00	147	11.19	1,481	1	5
		11/00	246	11.05	1,892	1	8
		12/00	128	10.53	1,058	1	4
				2,296		20,644	
MERCURY	FREDERIC X	1/00	45	10.74	0	2	1
		2/00	0	10.73	1,546	0	0
		3/00	3	10.73	5,386	1	0
		4/00	214	11.07	5,212	1	7
		5/00	352	10.80	4,012	1	11
		6/00	475	10.92	3,647	1	16
		7/00	622	10.27	3,734	1	20
		8/00	738	11.15	3,213	1	24
		9/00	745	10.65	3,174	1	25
		10/00	744	11.19	3,263	1	24
		11/00	773	11.05	2,791	1	26
		12/00	608	10.53	2,644	1	20
		5,319		38,622			
MERCURY	GREEN RIVER SOUTH	1/00	150,059	8.00	20,131	49	99
		2/00	136,035	8.32	17,322	49	96
		3/00	136,333	8.32	16,747	49	90
		4/00	135,612	8.54	14,947	49	92
		5/00	144,978	8.44	14,393	49	95
		6/00	143,470	8.60	15,629	49	98
		7/00	136,147	9.04	15,431	49	90
		8/00	145,328	8.87	15,583	49	96
		9/00	147,129	8.77	15,104	49	100
		10/00	148,842	8.99	14,434	49	98
		11/00	144,843	8.98	14,810	49	99
		12/00	142,282	8.94	14,354	49	94
		1,711,058		188,885			
MERCURY	GREEN RIVER WEST	1/00	63,617	6.35	33,747	26	79
		2/00	62,624	6.21	32,986	26	83
		3/00	65,105	6.21	33,764	26	81
		4/00	62,576	6.37	26,409	26	80
		5/00	66,883	6.21	31,580	26	83
		6/00	64,066	6.33	31,790	26	82
		7/00	63,720	6.37	31,282	26	79
		8/00	64,309	6.47	28,743	26	80
		9/00	61,410	6.51	30,159	26	79
		10/00	70,151	6.54	27,794	26	87
		11/00	67,573	6.54	27,350	26	87
		12/00	71,606	6.53	28,171	26	89
		783,640		363,775			
MERCURY	GUMP	1/00	1,974	11.33	45	1	64
		2/00	1,345	11.44	30	1	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	GUMP	3/00	832	11.44	14	1	27		
		4/00	503	11.41	20	1	17		
		5/00	746	11.44	20	1	24		
		6/00	372	11.45	20	1	12		
		7/00	392	11.77	0	1	13		
		8/00	345	11.96	0	1	11		
		9/00	345	12.02	0	1	12		
		10/00	328	12.05	0	1	11		
		11/00	313	12.01	0	1	10		
		12/00	316	12.00	0	1	10		
					7,811		149		
		MERCURY	LAKE 19	11/00	2,226	7.14	0	1	74
				12/00	4,587	7.39	0	1	148
	6,813				0				
MERCURY	LAKE MANUKA	1/00	11,435	11.33	388	2	184		
		2/00	10,706	11.44	439	2	185		
		3/00	10,411	11.44	96	2	168		
		4/00	8,732	11.41	42	2	146		
		5/00	8,813	11.44	54	2	142		
		6/00	8,426	11.45	56	2	140		
		7/00	8,488	11.77	94	2	137		
		8/00	11,743	11.96	359	2	189		
		9/00	11,150	12.02	271	2	186		
		10/00	11,115	12.05	313	2	179		
		11/00	10,739	12.01	306	2	179		
		12/00	10,593	12.00	288	2	171		
					122,351		2,706		
MERCURY	LIBRATUS	1/00	2,861	11.33	224	1	92		
		2/00	2,632	11.44	192	1	91		
		3/00	2,680	11.44	176	1	86		
		4/00	2,401	11.41	181	1	80		
		5/00	2,535	11.44	175	1	82		
		6/00	2,628	11.45	169	1	88		
		7/00	2,553	11.77	153	1	82		
		8/00	2,614	11.96	169	1	84		
		9/00	2,536	12.02	151	1	85		
		10/00	2,623	12.05	156	1	85		
		11/00	2,473	12.01	147	1	82		
		12/00	2,518	12.00	143	1	81		
					31,054		2,036		
MERCURY	LIVINGSTON 19	1/00	180,122	7.60	46,856	42	138		
		2/00	168,482	7.48	40,457	42	138		
		3/00	178,470	7.48	38,254	42	137		
		4/00	164,255	7.91	44,792	42	130		
		5/00	176,261	7.95	42,447	42	135		
		6/00	171,599	8.11	38,547	42	136		
		7/00	179,192	8.01	38,610	42	138		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	LIVINGSTON 19	8/00	182,256	8.15	37,351	42	140
		9/00	170,789	8.16	34,345	42	136
		10/00	171,719	8.00	30,935	42	132
		11/00	168,873	8.34	32,301	42	134
		12/00	179,266	8.33	31,465	42	138
					2,091,284		456,360
MERCURY	LONE PINE-MERCURY	1/00	1,694	11.33	301	1	55
		2/00	726	11.44	121	1	25
		3/00	3,645	11.44	407	1	118
		4/00	3,840	11.41	298	1	128
		5/00	3,849	11.44	276	1	124
		6/00	3,949	11.45	251	1	132
		7/00	3,791	11.77	246	1	122
		8/00	3,803	11.96	251	1	123
		9/00	3,223	12.02	265	1	107
		10/00	10,350	12.05	659	4	83
		11/00	8,829	12.01	626	4	74
		12/00	8,189	12.00	571	4	66
					55,888		4,272
MERCURY	MANCELONA EAST	1/00	26,327	8.39	4,235	20	42
		1/00	8,226	7.24	2,510	11	24
		2/00	8,399	7.24	4,013	11	26
		2/00	24,874	8.14	4,146	20	43
		3/00	24,755	8.14	4,087	20	40
		3/00	8,938	7.24	2,522	11	26
		4/00	23,987	8.19	4,321	20	40
		4/00	8,650	7.24	2,778	11	26
		5/00	8,923	7.24	2,731	11	26
		5/00	26,273	8.17	4,324	20	42
		6/00	23,794	8.52	3,755	20	40
		6/00	8,728	7.24	2,855	11	26
		7/00	20,716	8.52	3,680	20	33
		7/00	8,781	8.52	3,003	11	26
		8/00	25,673	8.86	4,408	20	41
		8/00	8,277	7.24	2,218	11	24
		9/00	7,621	7.24	2,193	11	23
		9/00	25,271	8.92	4,195	20	42
		10/00	7,645	7.24	2,047	11	22
		10/00	26,271	9.12	4,571	20	42
11/00	9,035	7.24	2,047	11	27		
11/00	24,169	9.14	4,154	20	40		
12/00	9,308	7.24	1,617	11	27		
12/00	26,131	9.21	4,596	20	42		
			400,772		81,006		
MERCURY	MANCELONA WEST	1/00	35,138	8.39	6,925	26	44
		2/00	34,315	8.14	6,712	26	45
		3/00	34,977	8.14	6,364	26	43
		4/00	34,315	8.19	7,313	26	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
MERCURY	MANCELONA WEST	5/00	37,769	8.17	8,143	26	47	
		6/00	35,112	8.52	7,865	26	45	
		7/00	29,057	8.52	7,426	26	36	
		8/00	37,339	8.86	8,431	26	46	
		9/00	36,660	8.92	8,121	26	47	
		10/00	38,121	9.12	8,353	26	47	
		11/00	36,135	9.14	7,623	26	46	
		12/00	35,826	9.21	7,938	26	44	
				424,764		91,214		
		MERCURY	MID CHARLTON PHASE 1	1/00	7,144	19.29	1,061	19
2/00	19,539			19.01	1,197	19	35	
3/00	20,465			19.01	1,288	19	35	
4/00	18,696			19.85	1,128	19	33	
5/00	17,613			18.57	1,055	19	30	
6/00	16,877			18.29	1,129	19	30	
7/00	15,384			18.88	882	19	26	
8/00	14,821			18.18	832	19	25	
9/00	23,140			18.13	737	19	41	
10/00	14,473			18.06	944	19	25	
11/00	15,753			18.70	1,074	19	28	
12/00	17,005			18.66	989	19	29	
				200,910		12,316		
MERCURY	MID CHARLTON SOUTH ADD	1/00	5,462	22.56	697	10	18	
		2/00	9,927	21.27	685	10	34	
		3/00	9,375	21.27	723	10	30	
		4/00	9,255	23.30	601	10	31	
		5/00	9,616	22.96	602	10	31	
		6/00	9,427	21.53	657	10	31	
		7/00	7,901	21.82	615	10	25	
		8/00	6,998	21.61	597	10	23	
		9/00	12,538	21.36	150	10	42	
		10/00	8,662	22.14	461	10	28	
		11/00	8,473	21.84	489	10	28	
		12/00	8,390	21.84	616	10	27	
				106,024		6,893		
MERCURY	NORTH CHESTER II	1/00	51,790	19.44	5,568	27	62	
		2/00	46,707	19.68	4,302	27	60	
		3/00	50,763	19.68	7,371	27	61	
		4/00	48,515	19.52	5,794	27	60	
		5/00	48,636	19.76	5,208	27	58	
		6/00	47,153	19.94	6,493	27	58	
		7/00	47,662	19.73	5,456	27	57	
		8/00	44,769	19.86	2,803	27	53	
		9/00	45,549	20.23	6,078	27	56	
		10/00	47,547	20.43	7,224	27	57	
		11/00	45,734	20.39	5,190	27	56	
		12/00	46,022	20.27	4,018	27	55	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			570,847		65,505		
MERCURY	SHELL DOVER	1/00	35,591	11.60	10,661	21	55
		2/00	33,380	13.97	10,219	21	55
		3/00	35,693	13.79	13,263	21	55
		4/00	32,313	13.61	12,018	21	51
		5/00	33,572	13.84	13,134	21	52
		6/00	32,080	14.29	12,435	21	51
		7/00	32,701	14.22	12,139	21	50
		8/00	28,902	14.53	10,183	21	44
		9/00	30,213	14.15	6,224	21	48
		10/00	28,132	13.16	10,970	21	43
		11/00	29,452	14.10	10,970	21	47
		12/00	25,945	14.64	8,245	21	40
			377,974		130,461		
MERCURY	STATE BAGLEY-HAYES	1/00	8,398	7.60	666	2	135
		2/00	7,393	7.48	568	2	127
		3/00	8,332	7.48	596	2	134
		4/00	7,493	7.91	434	2	125
		5/00	7,341	7.95	356	2	118
		6/00	8,566	8.11	565	2	143
		7/00	8,525	8.01	451	2	137
		8/00	9,013	8.15	552	2	145
		9/00	8,574	8.16	522	2	143
		10/00	8,490	8.00	390	2	137
		11/00	8,286	8.34	376	2	138
		12/00	8,648	8.33	368	2	139
			99,059		5,844		
MERCURY	WEQUAS	1/00	3,195	11.33	135	1	103
		2/00	2,840	11.44	117	1	98
		3/00	2,695	11.44	114	1	87
		4/00	1,862	11.41	34	1	62
		5/00	2,111	11.44	119	1	68
		6/00	2,080	11.45	56	1	69
		7/00	2,173	11.77	62	1	70
		8/00	1,950	11.96	48	1	63
		9/00	1,975	12.02	48	1	66
		10/00	1,923	12.05	30	1	62
		11/00	1,787	12.01	29	1	60
		12/00	1,781	12.00	36	1	57
			26,372		828		
MERCURY	WILDCARD	1/00	25,210	15.37	1,268	12	68
		2/00	27,138	15.37	1,210	12	78
		3/00	29,129	15.37	1,314	12	78
		4/00	21,526	15.52	1,274	12	60
		5/00	28,042	15.69	1,250	12	75
		6/00	27,343	15.81	1,138	12	76
		7/00	27,710	15.29	1,130	12	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	WILDCARD	8/00	26,583	14.53	971	12	71
		9/00	27,965	16.01	946	12	78
		10/00	28,581	16.25	852	12	77
		11/00	27,232	16.38	760	12	76
		12/00	27,292	16.55	709	12	73
					323,751		12,822
MERCURY - REPORTER TOTALS:			11,775,193		8,253,564		
MUSKEGON	400 HUNT CLUB	1/00	15,085	6.48	6,117	3	162
		2/00	12,783	6.48	4,549	3	147
		3/00	12,796	6.48	5,004	3	138
		4/00	9,636	6.45	3,926	3	107
		5/00	8,336	6.20	3,337	3	90
		6/00	7,209	6.20	2,802	3	80
		7/00	14,231	6.20	4,372	3	153
		8/00	14,345	6.20	4,243	3	154
		9/00	11,733	6.20	4,035	3	130
		10/00	11,561	6.20	4,094	3	124
		11/00	12,202	6.41	3,858	3	136
		12/00	11,067	6.41	3,638	3	119
			140,984		49,975		
MUSKEGON	BASS LAKE	1/00	19,168	25.88	537	20	31
		2/00	16,988	24.70	439	20	29
		3/00	18,373	25.89	530	20	30
		4/00	15,994	25.74	504	20	27
		5/00	15,566	25.75	459	20	25
		6/00	17,004	25.80	585	20	28
		7/00	18,080	25.84	566	20	29
		8/00	16,323	25.32	474	20	26
		9/00	17,684	26.07	517	20	29
		10/00	18,042	26.06	537	20	29
		11/00	17,193	26.34	499	20	29
		12/00	16,060	25.86	407	20	26
			206,475		6,054		
MUSKEGON	BIG WOLF LAKE	1/00	63,921	2.54	14,818	17	121
		2/00	48,518	2.37	15,922	17	98
		3/00	76,270	2.42	28,981	17	145
		4/00	73,630	2.42	22,111	17	144
		5/00	85,782	2.42	20,838	17	163
		6/00	85,463	2.54	18,445	17	168
		7/00	84,012	2.54	17,100	17	159
		8/00	72,457	2.73	14,023	17	137
		9/00	70,510	2.47	14,744	17	138
		10/00	70,405	2.44	13,180	17	134
		11/00	74,623	2.57	13,723	17	146
		12/00	70,293	2.59	12,570	17	133
			875,884		206,455		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	CAULKINS LAKE	1/00	91,077	15.24	3,113	23	128
		2/00	77,973	15.21	2,973	23	117
		3/00	90,862	15.33	2,866	23	127
		4/00	85,243	15.67	2,939	23	124
		5/00	87,477	15.84	2,505	23	123
		6/00	85,600	15.56	3,334	23	124
		7/00	89,878	15.64	5,127	23	126
		8/00	69,639	15.64	3,283	23	98
		9/00	94,096	15.96	4,559	23	136
		10/00	93,814	15.91	4,891	23	132
		11/00	88,166	16.44	3,869	23	128
		12/00	89,709	16.26	3,381	23	126
					1,043,534		42,840
MUSKEGON	CRAPO LAKE	1/00	41,585	17.81	4,564	37	36
		2/00	36,515	17.40	4,080	37	34
		3/00	40,955	16.77	4,543	37	36
		4/00	37,288	15.27	4,058	37	34
		5/00	38,378	17.42	4,311	37	33
		6/00	36,560	16.97	3,982	37	33
		7/00	38,959	16.97	4,504	37	34
		8/00	37,873	16.92	4,165	37	33
		9/00	35,656	16.65	3,877	37	32
		10/00	45,534	16.65	3,386	37	40
		11/00	41,841	17.38	2,833	37	38
		12/00	40,866	17.38	2,720	37	36
					472,010		47,023
MUSKEGON	EAST HEART LAKE	1/00	39,109	17.99	4,364	21	60
		2/00	34,294	17.42	3,422	21	56
		3/00	37,593	17.87	3,070	21	58
		4/00	35,505	18.39	3,200	21	56
		5/00	36,662	18.71	2,580	21	56
		6/00	35,995	17.48	2,524	21	57
		7/00	37,060	17.56	1,986	21	57
		8/00	37,974	17.56	2,411	21	58
		9/00	35,891	18.21	2,283	21	57
		10/00	34,436	18.57	2,152	21	53
		11/00	35,821	18.54	2,587	21	57
		12/00	32,871	18.49	2,104	21	50
					433,211		32,683
MUSKEGON	EMERALD LAKE	1/00	2,810	29.25	569	8	11
		2/00	2,740	23.33	575	8	12
		3/00	9,590	23.33	613	8	39
		4/00	7,737	30.12	561	8	32
		5/00	8,230	29.81	505	8	33
		6/00	8,076	29.99	467	8	34
		7/00	8,461	29.50	436	8	34
		8/00	8,296	29.62	435	8	33
		9/00	7,651	29.54	397	8	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EMERALD LAKE	10/00	7,872	29.89	418	8	32
		11/00	7,524	29.91	384	8	31
		12/00	7,250	29.95	394	8	29
			86,237		5,754		
MUSKEGON	GINGELL LAKE	1/00	8,583	22.38	581	13	21
		2/00	8,076	22.27	484	13	21
		3/00	8,840	23.15	483	13	22
		4/00	9,489	23.17	493	13	24
		5/00	9,229	22.38	605	13	23
		6/00	9,055	23.51	589	13	23
		7/00	8,694	23.42	527	13	22
		8/00	6,974	23.42	338	13	17
		9/00	8,928	22.54	461	13	23
		10/00	8,827	23.50	701	13	22
		11/00	8,415	23.31	647	13	22
		12/00	7,101	23.31	507	13	18
	102,211		6,416				
MUSKEGON	HEART LAKE	1/00	4,038	24.71	209	17	8
		2/00	3,766	23.79	158	17	8
		3/00	4,721	23.79	163	17	9
		4/00	4,449	25.05	214	17	9
		5/00	4,465	25.18	147	17	8
		6/00	4,175	25.31	126	17	8
		7/00	4,402	24.34	77	17	8
		8/00	4,188	24.91	85	17	8
		9/00	3,816	23.54	67	17	7
		10/00	3,835	23.54	96	17	7
		11/00	4,023	24.58	139	17	8
		12/00	4,549	23.26	124	17	9
	50,427		1,605				
MUSKEGON	ISLAND LAKE	1/00	23,558	6.48	8,468	12	63
		2/00	21,155		6,913	12	61
		3/00	24,041	6.48	8,783	14	55
		4/00	21,474	6.45	6,703	14	51
		5/00	23,210	6.20	6,279	14	53
		6/00	22,676	6.20	5,765	14	54
		7/00	23,230	6.20	6,506	14	54
		8/00	31,671	6.20	14,242	14	73
		9/00	42,821	6.20	18,899	14	102
		10/00	44,135	6.20	15,806	14	102
		11/00	34,573	6.41	9,394	14	82
		12/00	48,122	6.41	17,855	14	111
	360,666		125,613				
MUSKEGON	KUJAWA (DOVER)	1/00	57,583	10.82	6,829	22	84
		2/00	52,522	10.73	6,149	22	82
		3/00	59,232	11.20	6,839	22	87
		4/00	55,236	11.22	5,980	22	84

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	KUJAWA (DOVER)	5/00	56,111	11.15	5,847	22	82		
		6/00	54,580	11.26	5,254	22	83		
		7/00	55,252	11.09	5,093	22	81		
		8/00	51,162	11.32	4,836	22	75		
		9/00	49,926	11.18	4,724	22	76		
		10/00	52,441	11.46	5,459	22	77		
		11/00	51,106	11.59	4,795	22	77		
		12/00	51,170	11.74	4,484	22	75		
					646,321		66,289		
		MUSKEGON	LAKE HORICON 15	1/00	12,627	19.33	1,571	12	34
2/00	12,114			18.97	1,558	12	35		
3/00	12,409			19.21	1,556	12	33		
4/00	11,940			16.87	1,624	12	33		
5/00	11,940			19.56	1,624	12	32		
6/00	11,400			19.14	1,540	12	32		
7/00	11,850			19.19	1,625	12	32		
8/00	11,329			18.74	1,296	12	30		
9/00	12,196			18.74	1,617	12	34		
10/00	12,394			19.06	1,745	12	33		
11/00	11,591			19.12	1,688	12	32		
12/00	11,742			19.02	1,704	12	32		
				143,532		19,148			
MUSKEGON	LITTLE CRAPO LAKE	1/00	41,226	23.68	1,829	29	46		
		2/00	35,309	23.04	1,869	29	42		
		3/00	42,519	24.12	1,408	29	47		
		4/00	38,359	23.98	1,092	29	44		
		5/00	38,940	24.17	1,049	29	43		
		6/00	37,433	24.40	1,072	29	43		
		7/00	40,466	24.00	952	29	45		
		8/00	35,783	23.70	845	29	40		
		9/00	37,569	24.50	974	29	43		
		10/00	37,091	24.94	1,010	29	41		
		11/00	36,498	24.80	987	29	42		
		12/00	36,107	24.29	966	29	40		
			457,300		14,053				
MUSKEGON	MITCHELL LAKE	1/00	40,134	5.26	3,700	15	86		
		2/00	32,823	5.82	3,280	15	75		
		3/00	40,869	5.61	4,550	15	88		
		4/00	40,812	5.83	4,160	15	91		
		5/00	42,015	5.75	4,500	15	90		
		6/00	37,618	5.55	4,300	15	84		
		7/00	40,371	5.51	5,500	15	87		
		8/00	43,129	5.51	3,960	15	93		
		9/00	41,291	5.75	5,350	15	92		
		10/00	42,946	5.78	6,100	15	92		
		11/00	41,244	5.78	5,900	15	92		
		12/00	41,499	5.93	5,750	15	89		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			484,751		57,050		
MUSKEGON	MITCHELL LAKE II	1/00	114,451	3.64	28,600	18	205
		2/00	104,669	3.53	27,700	18	200
		3/00	121,535	3.89	31,000	18	218
		4/00	110,891	3.74	29,750	18	205
		5/00	111,019	3.73	28,350	19	188
		6/00	111,400	3.66	30,000	19	195
		7/00	115,054	3.86	30,500	19	195
		8/00	102,914	3.84	26,750	19	175
		9/00	117,063	3.78	29,010	19	205
		10/00	122,238	3.87	30,800	19	208
		11/00	112,104	3.93	29,500	19	197
		12/00	116,472	4.01	29,900	19	198
			1,359,810		351,860		
MUSKEGON	NO LAKE	1/00	55,470	17.38	3,591	36	50
		2/00	52,118	17.84	3,232	36	50
		3/00	55,389	17.38	3,656	36	50
		4/00	52,554	18.04	3,384	36	49
		5/00	56,156	15.67	3,229	36	50
		6/00	53,547	18.59	3,215	36	50
		7/00	56,005	17.93	3,041	36	50
		8/00	53,316	18.05	2,491	36	48
		9/00	52,089	18.05	2,759	36	48
		10/00	51,817	18.53	2,727	36	46
		11/00	52,025	16.56	2,508	36	48
		12/00	49,206	18.91	2,217	36	44
			639,692		36,050		
MUSKEGON	NORTH HIDDEN LAKE	1/00	39,815	13.90	1,891	16	80
		2/00	35,480	14.19	1,481	16	76
		3/00	40,771	13.69	1,515	16	82
		4/00	38,039	14.41	1,282	16	79
		5/00	39,852	13.83	1,041	16	80
		6/00	38,260	14.30	1,081	16	80
		7/00	38,324	14.86	952	16	77
		8/00	35,321	14.71	753	16	71
		9/00	37,770	14.39	911	16	79
		10/00	37,304	14.84	864	16	75
		11/00	36,087	13.41	774	16	75
		12/00	37,529	14.44	1,030	16	76
			454,552		13,575		
MUSKEGON	OPAL LAKE	1/00	19,125	17.94	5,031	13	47
		2/00	17,825	21.23	4,528	13	47
		3/00	17,845	20.57	4,733	13	44
		4/00	17,383	20.57	4,301	13	45
		5/00	16,469	21.95	4,055	13	41
		6/00	16,780	21.13	4,618	13	43
		7/00	16,640	20.80	6,797	13	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OPAL LAKE	8/00	17,415	21.02	7,367	13	43
		9/00	16,960	20.92	6,347	13	43
		10/00	17,246	21.62	6,387	13	43
		11/00	16,582	21.86	5,961	13	43
		12/00	16,851	21.44	6,357	13	42
					207,121		66,482
MUSKEGON	OTSEGO LAKE	1/00	54,901	14.12	211	30	59
		2/00	51,923	14.19	78	30	60
		3/00	54,176	14.23	26	30	58
		4/00	48,384	13.91	10	30	54
		5/00	50,612	14.02	16	30	54
		6/00	48,139	14.06	13	30	53
		7/00	44,748	14.06	11	30	48
		8/00	47,236	13.68	86	30	51
		9/00	51,046	14.26	53	30	57
		10/00	52,607	14.43	68	30	57
		11/00	49,829	14.97	65	30	55
		12/00	50,697	14.38	40	30	54
			604,298		677		
MUSKEGON	PERCH LAKE	1/00	55,133	9.14	2,453	17	105
		2/00	45,283	9.14	3,035	17	92
		3/00	51,650	9.06	3,417	17	98
		4/00	46,871	8.38	2,689	17	92
		5/00	49,269	8.69	3,138	17	93
		6/00	48,785	8.35	4,065	17	96
		7/00	52,451	8.82	3,178	17	100
		8/00	35,360	8.62	910	17	67
		9/00	55,333	8.68	2,384	17	108
		10/00	53,454	9.39	2,365	17	101
		11/00	48,877	9.30	2,118	17	96
		12/00	46,657	8.89	2,438	17	89
			589,123		32,190		
MUSKEGON	PIGEON RIVER	1/00	24,273	8.77	815	10	78
		2/00	21,632	9.35	589	10	75
		3/00	23,609	9.46	560	10	76
		4/00	20,598	9.07	568	10	69
		5/00	20,848	8.14	526	10	67
		6/00	20,777	9.28	556	10	69
		7/00	21,076	9.78	465	10	68
		8/00	17,189	9.50	1,252	10	55
		9/00	18,664	9.42	795	10	62
		10/00	18,557	8.83	991	10	60
		11/00	11,590	8.12	450	10	39
		12/00	11,293	8.12	412	10	36
			230,106		7,979		
MUSKEGON	RAMNEK RANCH (LOWER C	1/00	34,472	17.38	7,566	19	59
		2/00	29,765	17.00	7,167	19	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	RAMNEK RANCH (LOWER C	3/00	32,034	17.66	5,169	19	54		
		4/00	28,503	17.79	3,587	19	50		
		5/00	30,208	18.35	9,802	19	51		
		6/00	32,952	17.85	10,424	19	58		
		7/00	35,349	17.85	10,426	19	60		
		8/00	32,075	17.85	8,544	19	54		
		9/00	26,747	16.99	3,163	19	47		
		10/00	28,137	19.34	7,833	19	48		
		11/00	32,006	17.69	12,270	19	56		
		12/00	32,987	17.48	10,135	19	56		
					375,235		96,086		
		MUSKEGON	RHODAS LAKE	1/00	14,496	6.48	5,879	7	67
				2/00	13,115	6.48	4,668	7	65
3/00	15,174			6.48	5,935	19	26		
4/00	14,326			6.45	5,836	19	25		
5/00	15,161			6.20	6,068	19	26		
6/00	14,835			6.20	5,765	19	26		
7/00	14,012			6.20	4,304	19	24		
8/00	12,396			6.20	3,666	19	21		
9/00	11,938			6.20	4,105	19	21		
10/00	12,064			6.20	4,272	19	20		
11/00	11,480			6.41	3,630	19	20		
12/00	11,356			6.41	3,733	19	19		
					160,353		57,861		
MUSKEGON	ROUND LAKE	1/00	37,149	12.87	3,332	18	67		
		2/00	29,448	13.24	3,039	18	56		
		3/00	35,878	12.68	2,836	18	64		
		4/00	35,520	12.42	2,960	18	66		
		5/00	35,766	12.80	2,200	18	64		
		6/00	35,495	12.66	2,873	18	66		
		7/00	34,528	12.51	2,421	18	62		
		8/00	22,520	12.51	998	18	40		
		9/00	36,905	13.54	2,452	18	68		
		10/00	35,745	13.49	2,969	18	64		
		11/00	32,560	12.79	2,751	18	60		
		12/00	31,929	13.05	2,814	18	57		
					403,443		31,645		
MUSKEGON	SHUPAC LAKE	1/00	9,528	6.89	4,222	10	31		
		2/00	7,845	6.94	4,045	10	27		
		3/00	9,512	6.89	4,299	10	31		
		4/00	9,380	6.88	3,950	10	31		
		5/00	9,489	6.72	3,855	10	31		
		6/00	9,925	6.84	4,084	10	33		
		7/00	10,215	6.75	3,938	10	33		
		8/00	5,618	7.24	2,873	10	18		
		9/00	9,218	7.13	4,245	10	31		
		10/00	9,500	6.80	4,089	10	31		
		11/00	8,108	6.61	3,630	10	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	12/00	8,341	7.03	3,797	10	27
			106,679		47,027		
MUSKEGON	SOUTH HIDDEN LAKE	1/00	60,803	13.90	3,500	23	85
		2/00	55,460	14.19	3,107	23	83
		3/00	62,800	13.69	3,325	23	88
		4/00	57,982	14.41	2,998	23	84
		5/00	60,860	13.83	2,921	23	85
		6/00	51,066	14.30	2,924	23	74
		7/00	51,267	14.86	3,361	23	72
		8/00	54,429	14.71	4,001	23	76
		9/00	58,399	14.39	3,079	23	85
		10/00	60,113	14.85	2,623	23	84
		11/00	57,107	13.41	3,888	23	83
		12/00	62,249	14.44	4,079	23	87
			692,535		39,806		
MUSKEGON	STURGEON RIVER	1/00	18,856	5.81	6,135	11	55
		2/00	17,219	5.64	3,694	11	54
		3/00	15,676	5.20	4,149	11	46
		4/00	19,653	6.00	9,929	11	60
		5/00	20,326	5.73	6,408	11	60
		6/00	19,667	5.97	5,414	11	60
		7/00	19,603	5.83	6,145	11	57
		8/00	18,943	5.99	7,299	11	56
		9/00	25,906	6.60	8,961	11	79
		10/00	27,711	6.83	7,699	11	81
		11/00	40,816	6.83	26,587	11	124
		12/00	45,192	6.28	22,185	11	133
			289,568		114,605		
MUSKEGON	TRAVERSE LAKES	1/00	25,011	20.21	202	13	62
		2/00	21,493	20.56	137	13	57
		3/00	24,362	20.83	129	13	60
		4/00	22,988	21.12	152	13	59
		5/00	23,023	20.91	134	13	57
		6/00	21,781	20.98	153	13	56
		7/00	22,229	20.96	144	13	55
		8/00	12,734	20.96	73	13	32
		9/00	23,700	20.60	173	13	61
		10/00	23,676	21.33	157	13	59
		11/00	22,478	21.14	127	13	58
		12/00	22,426	22.01	70	13	56
			265,901		1,651		
MUSKEGON	VIKING LAKE	1/00	20,848	22.48	2,211	13	52
		2/00	20,876	22.78	2,006	13	55
		3/00	21,838	22.31	2,162	13	54
		4/00	20,515	22.76	2,134	13	53
		5/00	22,348	21.78	2,043	13	55
		6/00	19,590	21.78	1,806	13	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	VIKING LAKE	7/00	18,138	22.65	2,272	13	45
		8/00	18,906	22.42	2,445	13	47
		9/00	21,293	22.08	2,269	13	55
		10/00	23,679	22.08	2,215	13	59
		11/00	19,938	22.82	2,140	13	51
		12/00	18,165	22.77	1,887	13	45
					246,134		25,590
MUSKEGON - REPORTER TOTALS:			12,128,093		1,604,042		
OILFIELD	BAGLEY 17	1/00	45,099	11.99	895	24	61
		2/00	42,026	11.99	1,676	24	60
		3/00	46,029	12.53	1,435	24	62
		4/00	44,123	12.53	976	24	61
		5/00	45,474	12.53	722	24	61
		6/00	42,435	12.53	411	24	59
		7/00	43,741	12.53	1,080	24	59
		8/00	37,703	12.53	854	24	51
		9/00	41,309	12.72	1,088	24	57
		10/00	42,777	12.72	1,054	24	57
		11/00	41,395	12.72	1,229	24	57
		12/00	41,751	12.72	1,896	24	56
			513,862		13,316		
OILFIELD	BIG WOLF	1/00	75,229	2.85	41,051	23	105
		2/00	67,001	2.85	36,012	23	100
		3/00	73,564	2.90	40,097	23	103
		4/00	76,472	2.90	33,402	23	111
		5/00	77,387	2.90	40,632	23	109
		6/00	67,808	2.90	35,917	23	98
		7/00	59,598	2.90	43,064	23	84
		8/00	60,831	2.90	43,214	23	85
		9/00	75,905	3.08	38,985	23	110
		10/00	68,234	3.08	38,668	23	96
		11/00	56,703	3.08	34,007	23	82
		12/00	64,531	3.08	34,120	23	90
			823,263		459,169		
OILFIELD	ELMIRA 34	1/00	42,080	7.88	31,229	23	59
		2/00	38,135	7.88	29,660	23	57
		3/00	45,844	8.30	39,252	23	64
		4/00	42,723	8.30	28,876	23	62
		5/00	46,313	8.30	26,386	23	65
		6/00	33,583	8.30	29,359	23	49
		7/00	44,242	8.30	31,864	23	62
		8/00	43,538	8.30	28,332	23	61
		9/00	38,973	8.30	23,102	23	56
		10/00	42,536	8.30	26,439	23	60
		11/00	40,620	8.30	30,304	23	59
		12/00	40,527	8.30	26,374	23	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			499,114		351,177		
OILFIELD	FOX	1/00	13,015	23.63	4,518	26	16
		2/00	12,217	23.63	1,428	26	16
		3/00	13,723	23.88	4,273	26	17
		4/00	12,328	23.88	4,431	26	16
		5/00	13,314	23.88	3,301	26	17
		6/00	12,610	23.88	5,015	26	16
		7/00	12,883	23.88	5,813	26	16
		8/00	12,125	23.88	5,503	26	15
		9/00	12,724	24.73	4,928	26	16
		10/00	13,464	24.73	5,596	26	17
		11/00	13,667	24.73	5,061	26	18
		12/00	12,864	24.73	6,230	26	16
			154,934		56,097		
OILFIELD	HAYES 24	1/00	73,061	14.46	3,202	13	181
		2/00	64,944	14.46	2,780	13	172
		3/00	66,813	16.10	6,849	13	166
		4/00	80,072	16.10	12,065	13	205
		5/00	63,996	16.10	6,813	13	159
		6/00	60,363	16.10	10,418	13	155
		7/00	69,732	16.10	14,842	13	173
		8/00	60,857	16.10	14,331	13	151
		9/00	57,384	16.76	9,107	13	147
		10/00	59,934	16.76	6,731	13	149
		11/00	48,220	16.76	4,671	13	124
		12/00	54,138	16.76	3,700	13	134
			759,514		95,509		
OILFIELD	SCHRADER	1/00	0	4.91	0	0	0
		2/00	0	4.91	0	0	0
		3/00	0	4.91	0	0	0
		4/00	0	4.91	0	0	0
		5/00	0	4.91	0	0	0
		6/00	0	4.91	0	0	0
		7/00	0	4.91	0	0	0
		8/00	0	4.91	0	0	0
		9/00	0	4.91	0	0	0
		10/00	0	4.91	0	0	0
		11/00	0	4.91	0	0	0
		12/00	0	4.91	0	0	0
			0		0		
OILFIELD	SPRINGDALE 10	1/00	0		0	0	0
		2/00	0		0	0	0
		3/00	0		0	0	0
		4/00	0		0	0	0
		5/00	0		0	0	0
		6/00	0		0	0	0
		7/00	0		0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	SPRINGDALE 10	8/00	0		0	0	0
		9/00	0		0	0	0
		10/00	0		0	0	0
		11/00	0		0	0	0
		12/00	0		0	0	0
			0		0		
OILFIELD	WARNER 36	1/00	61,949	9.04	23,571	35	57
		2/00	57,363	9.04	26,397	35	56
		3/00	64,009	9.36	22,774	35	59
		4/00	58,582	9.36	27,667	35	56
		5/00	65,504	9.36	27,474	35	60
		6/00	54,168	9.36	17,337	35	52
		7/00	71,396	9.36	17,361	35	66
		8/00	69,823	9.36	17,537	35	64
		9/00	64,010	9.69	19,520	35	61
		10/00	67,157	9.69	19,717	35	62
		11/00	64,717	9.69	19,614	35	62
		12/00	64,221	9.69	19,193	35	59
			762,899		258,162		
OILFIELD - REPORTER TOTALS:			3,513,586		1,233,430		
OMEGA RESOURCES	DOLLAR LAKE	1/00	0	0.00	0	0	0
		2/00	0	0.00	0	0	0
		3/00	0	0.00	0	0	0
		4/00	0	0.00	0	0	0
		5/00	0		0	0	0
		6/00	0		0	0	0
		7/00	0		0	0	0
		8/00	0		0	0	0
		9/00	527	10.80	2,875	3	6
		10/00	872	10.80	13,227	4	7
		11/00	1,075	10.80	14,651	5	7
		12/00	1,005	10.80	4,770	3	11
			3,479		35,523		
OMEGA RESOURCES	WEST DOLLAR LAKE	1/00	0	0.00	0	0	0
		2/00	0	0.00	0	0	0
		3/00	0	0.00	0	0	0
		4/00	0	0.00	0	0	0
		5/00	0		0	0	0
		6/00	0		0	0	0
		7/00	0		0	0	0
		8/00	0		0	0	0
		9/00	152	10.80	2,130	3	2
		10/00	426	10.80	7,462	3	5
		11/00	554	10.80	5,004	3	6
		12/00	616	10.80	4,770	3	7
			1,748		19,366		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMEGA RESOURCES INC. - REPORTER TOTALS:			5,227		54,889		
PAXTON OPERATING	BAGLEY WEST AIRPORT	1/00	9,536	4.35	1,621	17	18
		2/00	11,172	4.35	9,802	17	23
		3/00	14,103	4.35	20,711	17	27
		4/00	10,040	4.35	2,119	17	20
			44,851		34,253		
PAXTON OPERATING	BAGLEY WEST GP	1/00	24,084	4.35	0	19	41
		2/00	20,863	4.35	0	19	38
		3/00	20,278	4.35	0	19	34
		4/00	21,675	4.35	14,385	19	38
			86,900		14,385		
PAXTON OPERATING	BOYNE VALLEY 31 MICROW	1/00	3,686	0.00	68,117	11	11
		2/00	3,028	0.00	52,740	11	9
		3/00	3,662	0.63	78,212	11	11
		4/00	3,481	2.18	75,480	11	11
			13,857		274,549		
PAXTON OPERATING	CHESS PLAY	1/00	39,212	2.91	33,729	30	42
		2/00	35,074	2.91	21,717	30	40
		3/00	40,800	2.91	27,868	30	44
		4/00	35,611	2.91	31,862	30	40
			150,697		115,176		
PAXTON OPERATING	CHESTER WEST	1/00	22,775	8.44	1,405	31	24
		2/00	22,576	8.44	2,219	31	25
		3/00	23,054	8.44	919	31	24
		4/00	23,788	8.44	453	31	26
			92,193		4,996		
PAXTON OPERATING	CHESTONIA 31 PAWN PLAY	1/00	11,489	3.53	553	8	46
		2/00	10,795	3.53	6,568	8	47
		3/00	12,033	3.53	8,543	8	49
		4/00	12,628	3.53	462	8	53
			46,945		16,126		
PAXTON OPERATING	CLEARWATER 2	1/00	19,651	4.35	48,693	13	49
		2/00	17,203		42,717	13	46
		3/00	24,378	4.35	53,844	13	60
		4/00	20,477	4.35	46,534	13	53
			81,709		191,788		
PAXTON OPERATING	CUSTER 29	1/00	21,053	4.35	31,154	7	97
		2/00	21,808	4.35	25,113	7	107
		3/00	23,015	4.35	22,081	7	106
		4/00	26,379	4.35	31,005	7	126
			92,255		109,353		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON OPERATING	CUSTER 33	1/00	35,264	4.35	170,794	10	114
		2/00	37,011	4.35	86,509	10	128
		3/00	53,964	4.35	119,769	10	174
		4/00	58,441	4.35	60,779	10	195
			184,680		437,851		
PAXTON OPERATING	CUSTER 35	1/00	671	4.35	781	1	22
		2/00	429	4.35	1,052	1	15
		3/00	334	4.35	901	1	11
		4/00	264	4.35	345	1	9
			1,698		3,079		
PAXTON OPERATING	ELMIRA 14	1/00	58,507	3.70	28,954	22	86
		2/00	61,935	3.70	10,091	22	97
		3/00	67,991	5.42	11,429	22	100
		4/00	72,886	3.70	33,829	22	110
			261,319		84,303		
PAXTON OPERATING	ELMIRA 23	1/00	37,163	3.70	6,984	12	100
		2/00	40,074	3.70	6,323	12	115
		3/00	45,780	5.42	7,440	12	123
		4/00	46,359	3.70	8,185	12	129
			169,376		28,932		
PAXTON OPERATING	ELMIRA 26	1/00	59,111	3.70	10,570	16	119
		2/00	59,957	3.70	9,497	16	129
		3/00	66,405	5.42	11,010	16	134
		4/00	72,003	3.70	12,542	16	150
			257,476		43,619		
PAXTON OPERATING	HAWK LAKE	1/00	10,407	10.15	2,598	12	28
		2/00	9,946	10.15	2,236	12	29
		3/00	10,814	10.15	2,538	12	29
		4/00	0	10.15	2,142	12	0
			31,167		9,514		
PAXTON OPERATING	HELENA 25	1/00	16,991	4.35	64,722	11	50
		2/00	21,897	4.35	30,644	11	69
		3/00	31,539	4.35	32,127	11	92
		4/00	30,566	4.35	61,414	11	93
			100,993		188,907		
PAXTON OPERATING	JORDAN 10 FOAMING WAVE	1/00	31,517	6.46	32,654	16	64
		2/00	31,865	6.46	22,877	16	69
		3/00	29,441	6.46	23,298	16	59
		4/00	24,433	2.18	23,393	16	51
			117,256		102,222		
PAXTON OPERATING	JORDAN 12 JIVE WAVE	1/00	54,117	0.84	9,492	18	97
		2/00	50,017	0.84	30,515	18	96

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON OPERATING	JORDAN 12 JIVE WAVE	3/00	48,694	0.84	30,787	18	87
		4/00	54,482	2.18	32,102	18	101
			207,310		102,896		
PAXTON OPERATING	JORDAN 21 IMPORTANT WA	1/00	34,540	1.88	5,874	11	101
		2/00	32,647	1.88	28,457	11	102
		3/00	31,177	1.88	31,419	11	91
		4/00	33,410	2.18	36,864	11	101
			131,774		102,614		
PAXTON OPERATING	JORDAN 33 DYNAMITE WAV	1/00	22,442	3.73	20,269	12	60
		2/00	17,964	3.73	16,050	12	52
		3/00	18,790	3.73	8,620	12	50
		4/00	18,622	1.34	9,253	12	52
			77,818		54,192		
PAXTON OPERATING	JORDAN 35 KING WAVE	1/00	49,787	3.73	10,467	18	89
		2/00	48,444	3.73	21,876	18	93
		3/00	55,984	3.73	24,581	18	100
		4/00	56,738	1.34	26,182	18	105
			210,953		83,106		
PAXTON OPERATING	JORDAN 9 GIGANTIC WAVE	1/00	16,421	0.83	11,849	10	53
		2/00	15,638	0.83	14,766	10	54
		3/00	16,148	0.83	16,467	10	52
		4/00	16,025	2.18	18,152	10	53
			64,232		61,234		
PAXTON OPERATING	RAPID RIVER 5	1/00	26,194	4.35	46,602	10	84
		2/00	20,522	4.35	47,038	10	71
		3/00	22,909	4.35	57,294	10	74
		4/00	24,094	4.35	27,056	10	80
			93,719		177,990		
PAXTON OPERATING	WARNER 10 COOL WAVE	1/00	6,462	0.75	61,321	9	23
		2/00	13,048	0.75	8,014	9	50
		3/00	10,424	5.07	11,179	9	37
		4/00	12,506	5.28	21,294	9	46
			42,440		101,808		
PAXTON OPERATING	WARNER 13	1/00	26,375	3.88	29,850	18	47
		2/00	23,337	3.88	28,771	18	45
		3/00	24,133	5.07	35,271	18	43
		4/00	23,690	5.28	48,527	18	44
			97,535		142,419		
PAXTON OPERATING	WARNER 2 AWESOME WAV	1/00	856	0.68	11,263	1	28
		2/00	380	0.68	0	1	13
		3/00	605	5.07	0	1	20
		4/00	690	5.28	0	1	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,531		11,263		
PAXTON OPERATING	WARNER 22	1/00	70,039	3.88	1,365	27	84
		2/00	59,586	3.88	1,501	27	76
		3/00	78,044	5.07	3,956	27	93
		4/00	69,235	5.28	8,743	27	85
			276,904		15,565		
PAXTON OPERATING	WARNER 27	1/00	38,914	3.88	8,949	16	78
		2/00	35,023	3.88	8,352	16	75
		3/00	41,797	5.07	11,257	16	84
		4/00	39,580	5.28	12,810	16	82
			155,314		41,368		
PAXTON OPERATING	WARNER 8 BOOMING WAVE	1/00	69,898	1.57	7,383	23	98
		2/00	63,952	1.57	6,966	23	96
		3/00	67,798	1.57	7,995	23	95
		4/00	73,355	2.18	7,703	23	106
			275,003		30,047		
PAXTON OPERATING	WILSON 28	1/00	10,528	8.44	68,363	15	23
		2/00	7,775	8.44	8,067	15	18
		3/00	8,543	8.44	9,690	15	18
		4/00	8,382	2.18	10,727	15	19
			35,228		96,847		
PAXTON OPERATING COMPANY - REPORTER TOTALS:			3,404,133		2,680,402		
PAXTON RESOURCES	ALBA	1/00	2,886	5.99	8,034	13	7
		2/00	23,868	5.99	16,630	14	59
		3/00	28,130	5.99	12,534	14	65
		4/00	26,916	5.99	9,588	14	64
		5/00	28,432	5.99	9,408	14	65
		6/00	26,987	5.99	8,197	14	64
		7/00	25,964	5.99	7,247	14	60
		8/00	27,673	5.98	6,716	14	64
		9/00	27,057	5.98	5,720	14	64
		10/00	28,211	5.98	6,139	14	65
		11/00	27,503	5.98	5,401	14	65
		12/00	27,423	5.98	5,378	14	63
			301,050		100,992		
PAXTON RESOURCES	BIG LAKE	1/00	11,567	14.49	593	4	93
		2/00	11,078	14.49	554	4	95
		3/00	11,621	13.40	734	4	94
		4/00	10,300	14.74	483	4	86
		5/00	14,072	14.75	659	4	113
		6/00	10,993	14.94	507	4	92
		7/00	11,323	14.82	495	4	91
		8/00	11,305	14.93	476	4	91

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIG LAKE	9/00	10,820	15.10	488	4	90
		10/00	10,473	14.94	449	4	84
		11/00	10,398	15.27	467	4	87
		12/00	9,815	15.33	394	4	79
			133,765		6,299		
PAXTON RESOURCES	BIG LAKE NORTH	1/00	33,096	14.49	1,698	6	178
		2/00	31,342	14.49	1,569	6	180
		3/00	33,559	13.40	2,121	6	180
		4/00	33,680	14.74	1,579	6	187
		5/00	31,132	14.75	1,457	6	167
		6/00	31,944	14.94	1,472	6	177
		7/00	32,345	14.82	1,413	6	174
		8/00	30,521	14.39	1,286	6	164
		9/00	31,433	15.10	1,416	6	175
		10/00	31,768	14.94	1,363	6	171
		11/00	31,174	15.27	1,401	6	173
		12/00	31,771	15.33	1,274	6	171
	383,765		18,049				
PAXTON RESOURCES	BLUE LITE	1/00	60,980	14.29	1,749	16	123
		2/00	54,889	14.04	1,849	16	118
		3/00	60,502	14.04	2,097	16	122
		4/00	57,944	14.04	2,157	16	121
		5/00	59,340	14.04	1,761	16	120
		6/00	56,385	14.04	1,663	16	117
		7/00	67,493	14.04	1,499	16	136
		8/00	55,902	13.69	1,776	16	113
		9/00	55,750	14.56	1,486	16	116
		10/00	59,129	14.55	1,803	16	119
		11/00	52,016	14.68	1,634	16	108
		12/00	50,444	14.30	1,413	16	102
	690,774		20,887				
PAXTON RESOURCES	DADDY WARBUCKS	7/00	28,808	8.01	26,707	6	155
		8/00	32,354	8.01	16,443	6	174
		9/00	29,516	8.16	13,432	6	164
		10/00	29,369	8.00	11,724	6	158
		11/00	29,661	8.34	10,973	6	165
		12/00	30,049	8.33	10,421	6	162
	179,757		89,700				
PAXTON RESOURCES	LEO M. RILEY	1/00	4,764	28.71	29	7	22
		2/00	4,649	26.19	44	7	23
		3/00	4,536	28.63	42	7	21
		4/00	4,098	28.81	27	7	20
		5/00	4,177	29.58	34	7	19
		6/00	4,318	29.76	53	7	21
		7/00	4,881	29.76	75	7	22
		8/00	4,660	29.20	52	7	21
		9/00	4,480	29.70	47	7	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LEO M. RILEY	10/00	4,414	29.70	55	7	20
		11/00	4,107	29.69	27	7	20
		12/00	3,871	29.82	7	7	18
			52,955		492		
PAXTON RESOURCES	LIVINGSTON 18	1/00	22,160	4.64	1,732	10	71
		2/00	19,112	3.85	1,780	10	66
		3/00	22,549	4.17	2,078	10	73
		4/00	19,746	4.71	1,941	10	66
		5/00	21,258	4.80	1,449	10	69
		6/00	21,168	4.64	1,340	10	71
		7/00	20,710	4.81	1,377	10	67
		8/00	21,166	4.84	889	10	68
		9/00	20,032	4.88	821	10	67
		10/00	19,792	5.01	867	10	64
		11/00	19,402	4.88	730	10	65
		12/00	19,289	5.76	795	10	62
	246,384		15,799				
PAXTON RESOURCES	MOELARRYCURLY	1/00	12,194	3.51	11,019	9	44
		2/00	11,106	3.52	10,859	9	43
		3/00	11,947	3.55	16,130	9	43
		4/00	11,510	3.53	11,188	9	43
		5/00	11,768	3.52	11,531	9	42
		6/00	11,713	3.42	10,421	9	43
		7/00	13,466	3.54	11,513	9	48
		8/00	12,505	3.50	11,454	9	45
		9/00	10,323	3.42	11,124	9	38
		10/00	12,107	3.39	11,383	9	43
		11/00	13,023	3.39	11,211	9	48
		12/00	10,921	3.48	11,539	9	39
	142,583		139,372				
PAXTON RESOURCES	MOELARRYCURLY #2	1/00	4,877	3.51	18,636	12	13
		2/00	4,926	3.52	21,061	12	14
		3/00	5,694	3.32	26,196	12	15
		4/00	7,674	3.53	32,923	12	21
		5/00	8,111	3.52	21,798	12	22
		6/00	7,822	3.42	19,296	12	22
		7/00	7,307	3.54	13,347	12	20
		8/00	8,256	3.50	13,294	12	22
		9/00	9,368	3.42	17,646	12	26
		10/00	8,232	3.39	18,081	12	22
		11/00	7,524	3.39	16,863	12	21
		12/00	8,935	3.48	16,444	12	24
	88,726		235,585				
PAXTON RESOURCES	OLD VANDY 2D	1/00	26,907	2.46	34,155	9	96
		2/00	29,518	2.60	30,574	9	113
		3/00	46,454	2.58	36,900	9	166
		4/00	47,874	2.78	39,675	9	177

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	OLD VANDY 2D	5/00	48,248	2.84	54,254	9	173		
		6/00	43,522	3.06	45,404	9	161		
		7/00	44,748	3.11	43,545	9	160		
		8/00	47,467	2.91	41,822	9	170		
		9/00	50,079	2.51	32,691	9	185		
		10/00	47,541	3.03	37,937	9	170		
		11/00	48,941	3.06	33,235	9	181		
		12/00	153,771	3.05	42,877	9	551		
					635,070		473,069		
		PAXTON RESOURCES	OLD VANDY UNIT #1	1/00	47,719	2.46	54,425	23	67
2/00	46,014			2.60	47,977	23	69		
3/00	76,911			2.58	58,550	23	108		
4/00	75,761			2.78	77,004	23	110		
5/00	79,305			2.84	73,638	23	111		
6/00	70,347			3.06	79,071	23	102		
7/00	70,897			3.11	81,165	23	99		
8/00	67,714			2.91	83,000	23	95		
9/00	67,528			2.51	77,472	23	98		
10/00	73,705			3.03	73,654	23	103		
11/00	66,207			3.06	66,995	19	116		
12/00	193,106			3.05	60,549	19	328		
			935,214		833,500				
PAXTON RESOURCES	OLD VANDY UNIT #2	1/00	3,369	2.46	848	1	109		
		2/00	4,024	2.60	747	1	139		
		3/00	5,058	2.58	1,025	1	163		
		4/00	4,442	2.78	1,346	1	148		
		5/00	4,628	2.84	1,161	1	149		
		6/00	4,045	3.06	1,422	1	135		
		7/00	4,422	3.11	1,369	1	143		
		8/00	4,394	2.91	1,366	1	142		
		9/00	4,266	2.51	1,189	1	142		
		10/00	4,670	3.03	1,180	1	151		
		11/00	4,459	3.06	1,097	1	149		
		12/00	10,849	3.05	1,015	1	350		
			58,626		13,765				
PAXTON RESOURCES	OLD VANDY UNIT #3	1/00	29,288	2.46	45,601	14	67		
		2/00	28,331	2.60	52,210	14	70		
		3/00	26,734	2.58	65,085	14	62		
		4/00	38,907	2.78	70,571	14	93		
		5/00	34,864	2.84	65,198	14	80		
		6/00	34,155	3.06	65,120	14	81		
		7/00	39,575	3.11	61,834	14	91		
		8/00	41,766	2.91	61,421	14	96		
		9/00	37,919	2.51	60,291	14	90		
		10/00	42,668	3.03	53,578	14	98		
		11/00	39,087	3.06	48,157	14	93		
		12/00	137,671	3.05	45,218	14	317		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			530,965		694,284		
PAXTON RESOURCES	OLD VANDY UNIT #5	8/00	3,157	0.87	93,378	8	13
		9/00	3,423	1.13	175,798	8	14
		10/00	8,964	1.60	141,436	11	26
		11/00	7,738	1.30	133,883	11	23
		12/00	25,362	1.69	147,631	12	68
			48,644		692,126		
PAXTON RESOURCES	OLD VANDY UNIT #6	8/00	2,131	0.87	63,032	8	9
		9/00	1,085	1.13	55,705	10	4
		10/00	3,704	1.60	147,069	10	12
		11/00	8,943	1.30	162,632	10	30
		12/00	23,308	1.69	162,893	10	75
			39,171		591,331		
PAXTON RESOURCES	SCHROEDER	1/00	14,321	22.31	187	7	66
		2/00	13,415	22.29	178	7	66
		3/00	15,642	21.20	224	7	72
		4/00	13,514	22.47	169	7	64
		5/00	13,845	22.69	180	7	64
		6/00	13,248	22.91	151	7	63
		7/00	13,684	22.88	170	7	63
		8/00	3,888	22.88	67	7	18
		9/00	10,974	22.55	151	7	52
		10/00	13,933	22.99	189	7	64
		11/00	13,333	23.02	169	7	63
		12/00	11,124	22.70	155	7	51
			150,921		1,990		
PAXTON RESOURCES - REPORTER TOTALS:			4,618,370		3,927,240		
PETROLEUM DEVELO	35-12	1/00	23,425	6.28	537	9	84
		2/00	20,172	6.28	2,928	9	77
		3/00	22,462	6.28	1,098	9	80
		4/00	22,099	6.28	3,415	9	82
		5/00	22,719	6.28	4,524	9	81
		6/00	21,332	6.28	3,891	9	79
		7/00	22,416	6.28	3,725	9	80
		8/00	21,932	6.28	3,516	9	79
		9/00	20,790	6.28	3,021	9	77
		10/00	20,803	6.28	3,036	9	75
		11/00	19,111	6.28	2,686	9	71
		12/00	19,469	6.28	1,960	9	70
			256,730		34,337		
PETROLEUM DEVELO	ANGEL	1/00	3,154	6.54	49,171	13	8
		2/00	2,986	6.54	47,315	13	8
		3/00	3,963	6.54	49,867	13	10
		4/00	4,571	6.54	47,026	13	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	ANGEL	5/00	3,439	6.54	35,329	13	9
		6/00	0	6.54	0	0	0
		7/00	0	6.54	0	0	0
		8/00	0	6.54	0	0	0
		9/00	0	6.54	0	0	0
			18,113		228,708		
PETROLEUM DEVELO	AVERY SMITH	1/00	36,302	13.82	1,686	5	234
		2/00	33,097	13.82	1,314	5	228
		3/00	34,095	13.82	1,210	5	220
		4/00	32,584	13.82	902	5	217
		5/00	33,712	13.82	804	5	217
		6/00	32,672	13.82	640	5	218
		7/00	33,399	13.82	802	5	215
		8/00	35,436	13.82	652	5	229
		9/00	31,087	13.82	507	5	207
		10/00	31,840	13.82	474	5	205
		11/00	30,153	13.82	431	5	201
		12/00	30,516	13.82	464	5	197
			394,893		9,886		
PETROLEUM DEVELO	BARNEY MILLER	2/00	14,087	9.29	25,391	10	49
		3/00	43,182	9.29	59,015	10	139
		4/00	40,791	9.29	38,959	10	136
		5/00	57,089	9.29	29,239	10	184
		6/00	56,379	9.29	23,605	10	188
		7/00	60,493	9.29	22,800	10	195
		8/00	54,574	9.29	16,188	10	176
		9/00	60,531	9.29	13,816	10	202
		10/00	63,345	9.29	13,008	10	204
		11/00	61,076	9.29	12,792	10	204
		12/00	62,347	9.29	9,403	10	201
			573,894		264,216		
PETROLEUM DEVELO	BLUE SPRUCE	1/00	37,538	6.60	41,205	16	76
		2/00	33,477	6.60	39,373	16	72
		3/00	34,738	6.60	38,950	16	70
		4/00	32,855	6.60	39,291	16	68
		5/00	32,802	6.60	40,623	16	66
		6/00	32,232	6.60	36,614	16	67
		7/00	32,749	6.60	36,975	16	66
		8/00	32,988	6.60	35,911	16	66
		9/00	30,976	6.60	33,964	16	65
		10/00	31,074	6.60	34,896	16	63
		11/00	29,242	6.60	26,703	16	61
		12/00	29,583	6.60	23,674	16	60
			390,254		428,179		
PETROLEUM DEVELO	DEVILS RIVER	1/00	10,630	6.54	71,329	10	34
		2/00	9,139	6.54	45,517	10	31
		3/00	9,659	6.54	46,709	10	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	DEVILS RIVER	4/00	9,565	6.54	33,807	10	32		
		5/00	8,845	6.54	29,458	10	29		
		6/00	8,284	6.54	34,056	10	28		
		7/00	8,487	6.54	47,982	10	27		
		8/00	8,672	6.54	39,240	10	28		
		9/00	8,162	6.54	34,599	10	27		
		10/00	7,740	6.54	38,107	10	25		
		11/00	7,847	6.54	36,682	10	26		
		12/00	7,639	6.54	38,188	10	25		
					104,669		495,674		
		PETROLEUM DEVELO	DOUBLE ALEX	1/00	36,445	8.66	10,790	13	90
				2/00	33,097	8.66	6,659	13	88
3/00	35,005			8.66	7,300	15	75		
4/00	27,212			8.66	5,904	15	60		
5/00	34,095			8.66	5,953	15	73		
6/00	32,618			8.66	5,310	15	72		
7/00	35,606			8.66	5,313	15	77		
8/00	24,839			8.66	3,485	15	53		
9/00	36,058			8.66	4,595	15	80		
10/00	36,223			8.66	4,732	15	78		
11/00	32,854			8.66	4,303	15	73		
12/00	32,240			8.66	4,077	15	69		
			396,292		68,421				
PETROLEUM DEVELO	EAST 23	1/00	0	2.26	0	0	0		
		2/00	0	2.26	0	0	0		
		3/00	0	2.26	0	0	0		
		4/00	0	2.26	0	0	0		
		5/00	0	2.26	0	0	0		
		6/00	0	2.26	0	0	0		
		7/00	0	2.26	0	0	0		
		8/00	0	2.26	0	0	0		
		9/00	0	2.26	0	0	0		
			0		0				
PETROLEUM DEVELO	HUSH PUPPY	1/00	43,331	6.14	21,725	14	100		
		2/00	44,671	6.14	19,944	14	110		
		3/00	47,017	6.14	16,990	14	108		
		4/00	44,410	6.14	15,910	14	106		
		5/00	45,182	6.14	16,400	14	104		
		6/00	43,809	6.14	14,950	14	104		
		7/00	41,751	6.14	9,321	14	96		
		8/00	44,511	6.14	9,195	14	103		
		9/00	43,174	6.14	8,528	14	103		
		10/00	44,318	6.14	6,769	14	102		
		11/00	41,922	6.14	5,866	14	100		
		12/00	43,289	6.14	4,583	14	100		
			527,385		150,181				
PETROLEUM DEVELO	KRUGERRAND	2/00	60,018	5.66	32,748	21	99		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	KRUGERRAND	3/00	62,367	5.66	29,673	21	96		
		4/00	56,676	5.66	25,246	21	90		
		5/00	58,162	5.66	25,122	21	89		
		6/00	55,792	5.66	20,897	21	89		
		7/00	48,970	5.66	14,838	21	75		
		8/00	55,081	5.66	18,348	21	85		
		9/00	53,402	5.66	15,543	21	85		
		10/00	54,094	5.66	12,869	21	83		
		11/00	51,324	5.66	12,905	21	81		
		12/00	51,918	5.66	17,054	21	80		
					607,804		225,243		
		PETROLEUM DEVELO	PAXTON QUARRY	1/00	19,483	3.38	120,044	15	42
				2/00	16,735	3.38	102,588	15	38
3/00	18,235			3.38	113,504	15	39		
4/00	17,156			3.38	105,565	15	38		
5/00	17,441			3.38	91,428	15	37		
6/00	16,559			3.38	86,436	15	37		
7/00	15,554			3.38	80,691	15	33		
8/00	15,754			3.38	90,118	15	34		
9/00	14,820			3.38	85,246	15	33		
10/00	16,341			3.38	86,007	15	35		
11/00	16,023			3.38	89,785	15	36		
12/00	15,082			3.38	93,213	15	32		
					199,183		1,144,625		
PETROLEUM DEVELO	TIMM	1/00	19,028	6.54	100,724	21	29		
		2/00	18,688	6.54	93,569	21	31		
		3/00	19,378	6.54	89,566	21	30		
		4/00	18,376	6.54	82,987	21	29		
		5/00	18,365	6.54	70,811	21	28		
		6/00	18,858	6.54	85,274	21	30		
		7/00	17,805	6.54	79,339	21	27		
		8/00	17,177	6.54	84,678	21	26		
		9/00	15,936	6.54	78,576	21	25		
		10/00	16,097	6.54	77,581	21	25		
		11/00	15,273	6.54	74,560	21	24		
		12/00	15,016	6.54	87,653	21	23		
					209,997		1,005,318		
PETROLEUM DEVELO	WINSTON CHURCHILL	1/00	9,078	3.87	18,097	15	20		
		2/00	8,349	3.87	15,894	15	19		
		3/00	8,569	3.87	18,884	15	18		
		4/00	8,445	3.87	15,648	15	19		
		5/00	9,191	3.87	11,741	15	20		
		6/00	8,838	3.87	13,384	15	20		
		7/00	8,822	3.87	12,285	15	19		
		8/00	8,554	3.87	10,948	15	18		
		9/00	8,720	3.87	10,707	15	19		
		10/00	8,981	3.87	8,907	15	19		
		11/00	8,461	3.87	8,542	15	19		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	WINSTON CHURCHILL	12/00	8,839	3.87	9,002	15	19
			104,847		154,039		
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			3,784,061		4,208,827		
QUICKSILVER RESOU	ASE 4E	1/00	0		0	0	0
		2/00	0		0	0	0
		3/00	0		0	0	0
		4/00	0		0	0	0
		5/00	0		0	0	0
		6/00	0		0	0	0
		7/00	0		0	0	0
		8/00	0		0	0	0
		9/00	0		0	0	0
		10/00	0		0	0	0
		11/00	0		0	0	0
		12/00	0		0	0	0
			0		0		
QUICKSILVER RESOU	VIENNA 6	9/00	265	16.20	10	1	9
		10/00	267	16.20	17	1	9
		11/00	1,602	16.20	75	1	53
		12/00	1,634	16.20	104	1	53
			3,768		206		
QUICKSILVER RESOURCES INC - REPORTER TOTALS:			3,768		206		
SAMSON RESOURCE	SNOWPLOW 1	1/00	10,604	4.20	2,597	2	171
		2/00	9,937	4.20	2,401	2	171
		3/00	9,976	4.20	2,384	2	161
		4/00	8,933	4.20	2,135	2	149
		5/00	9,398	4.20	2,275	2	152
		6/00	8,019	4.20	2,339	2	134
		7/00	7,584	4.20	1,784	2	122
		8/00	5,763	4.20	1,267	2	93
		9/00	8,596	4.20	2,280	2	143
		10/00	8,594	4.20	2,190	2	139
		11/00	9,105	4.20	3,030	2	152
		12/00	6,542	4.20	1,239	2	106
			103,051		25,921		
SAMSON RESOURCE	SNOWPLOW 2	1/00	251	4.20	61	1	8
		2/00	1,392	4.20	336	1	48
		3/00	1,613	4.20	385	1	52
		4/00	2,531	4.20	605	1	84
		5/00	1,735	4.20	420	1	56
		6/00	1,415	4.20	413	1	47
		7/00	1,678	4.20	395	1	54
		8/00	1,098	4.20	241	1	35
		9/00	1,566	4.20	415	1	52
		10/00	1,796	4.20	458	1	58

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	SNOWFLOW 2	11/00	1,854	4.20	453	1	62
		12/00	1,965	4.20	372	1	63
			18,894		4,554		
SAMSON RESOURCE	SNOWFLOW 3	1/00	43,369	4.20	10,623	10	140
		2/00	38,458	4.20	9,292	10	133
		3/00	38,998	4.20	9,319	10	126
		4/00	38,368	4.20	9,171	10	128
		5/00	40,346	4.20	9,767	10	130
		6/00	33,728	4.20	9,839	10	112
		7/00	42,224	4.20	9,930	10	136
		8/00	36,170	4.20	7,955	10	117
		9/00	41,148	4.20	10,915	10	137
		10/00	41,757	4.20	10,640	10	135
		11/00	37,223	4.20	9,105	10	124
		12/00	37,175	4.20	7,042	10	120
			468,964		113,598		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			590,909		144,073		
SRW	CENTRAL LAKE 13	12/00	502	1.01	60,416	8	2
			502		60,416		
SRW	CHARLTON 16 1-89	1/00	33,035	23.72	333	18	59
		2/00	32,164	23.72	584	18	62
		3/00	33,956	23.72	635	18	61
		4/00	32,217	23.72	521	18	60
		5/00	33,222	23.72	542	18	60
		6/00	31,791	23.72	456	18	59
		7/00	33,749	23.72	322	18	60
		8/00	32,083	23.72	315	18	57
		9/00	31,825	23.72	272	18	59
		10/00	32,092	23.72	451	18	57
		11/00	30,918	24.28	499	18	57
		12/00	32,053	24.28	386	18	57
			389,105		5,316		
SRW	CHARLTON 19 3-88	1/00	11,434	21.43	598	16	23
		2/00	11,239	21.43	408	16	24
		3/00	11,033	21.43	305	16	22
		4/00	10,911	21.43	591	16	23
		5/00	11,519	21.43	831	16	23
		6/00	11,958	21.43	751	16	25
		7/00	11,960	21.43	784	16	24
		8/00	11,918	21.43	635	16	24
		9/00	10,986	21.43	446	16	23
		10/00	10,775	21.43	497	16	22
		11/00	10,414	22.40	546	16	22
		12/00	10,312	22.40	580	16	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			134,459		6,972		
SRW	CHESTER 22 4-90	1/00	57,839	16.57	11,500	9	207
		2/00	58,149	16.57	10,291	9	223
		3/00	63,065	16.57	10,530	9	226
		4/00	59,119	16.57	9,508	9	219
		5/00	58,348	16.57	9,875	9	209
		6/00	56,540	16.57	11,152	9	209
		7/00	58,268	16.57	11,469	9	209
		8/00	55,997	16.57	10,508	9	201
		9/00	53,968	16.57	9,820	9	200
		10/00	56,617	16.57	10,360	9	203
		11/00	55,039	18.25	10,356	9	204
		12/00	55,275	18.25	10,265	9	198
			688,224		125,634		
SRW	CHESTER 31	1/00	3,881	20.56	95	5	25
		2/00	2,790	20.56	55	5	19
		3/00	0	20.56	0	0	0
		4/00	0	20.56	0	0	0
		5/00	0	20.56	0	0	0
		6/00	0	20.56	25	5	0
		7/00	1,559	20.56	150	5	10
		8/00	0	20.56	0	5	0
		9/00	1,129	20.56	5	5	8
		10/00	1,226	20.56	4	5	8
		11/00	1,207	24.07	7	5	8
		12/00	1,990	24.07	122	5	13
			13,782		463		
SRW	CHESTER 7 1-91	1/00	35,639	27.55	527	26	44
		2/00	33,645	27.55	687	26	45
		3/00	35,462	27.55	387	26	44
		4/00	33,438	27.55	608	26	43
		5/00	35,035	27.55	895	26	43
		6/00	33,597	27.55	823	26	43
		7/00	33,918	27.55	902	26	42
		8/00	32,292	27.55	814	26	40
		9/00	32,703	27.55	1,042	26	42
		10/00	33,787	27.55	1,206	26	42
		11/00	32,886	29.10	1,088	26	42
		12/00	33,278	29.10	1,256	26	41
			405,680		10,235		
SRW	ECHO 30	1/00	29,480	1.36	102,178	8	119
		2/00	28,067	1.36	93,080	8	121
		3/00	29,003	1.36	94,909	8	117
		4/00	28,065	1.36	91,070	8	117
		5/00	30,359	1.30	95,568	8	122
		6/00	30,631	1.30	92,350	8	128
		7/00	35,259	1.30	100,712	9	126

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 30	8/00	32,901	1.30	95,489	9	118
		9/00	39,140	1.30	125,341	11	119
		10/00	42,875	1.30	127,962	11	126
		11/00	44,299	1.43	129,844	13	114
		12/00	54,956	1.43	142,178	13	136
				425,035		1,290,681	
SRW	ECHO 33	1/00	29,361	1.68	195,062	15	63
		2/00	28,194	1.68	199,326	15	65
		3/00	30,978	1.68	224,606	15	67
		4/00	29,957	1.68	204,844	15	67
		5/00	32,703	2.05	204,706	15	70
		6/00	34,851	2.05	209,583	17	68
		7/00	37,906	2.05	191,924	17	72
		8/00	33,496	2.05	204,585	17	64
		9/00	35,634	2.05	197,017	17	70
		10/00	37,924	2.05	200,165	18	68
		11/00	36,819	2.08	189,089	19	65
		12/00	36,701	2.08	188,759	19	62
		404,524		2,409,666			
SRW	ECHO 9	1/00	9,951	0.93	124,632	8	40
		2/00	10,152	0.93	143,562	8	44
		3/00	12,346	0.93	159,450	8	50
		4/00	12,076	0.93	133,791	8	50
		5/00	12,884	0.58	162,449	13	32
		6/00	19,874	0.58	182,691	15	44
		7/00	22,993	0.58	193,901	15	49
		8/00	29,098	0.58	196,249	16	59
		9/00	33,701	0.58	188,915	16	70
		10/00	38,967	0.58	195,085	16	79
		11/00	38,914	0.42	185,032	18	72
		12/00	42,330	0.42	189,933	18	76
		283,286		2,055,690			
SRW	OPAL LAKE 1-90	1/00	13,628	23.13	911	9	49
		2/00	12,513	23.13	781	9	48
		3/00	13,389	23.13	898	9	48
		4/00	12,269	23.13	795	9	45
		5/00	12,852	23.13	883	9	46
		6/00	12,358	23.13	763	9	46
		7/00	12,889	23.13	729	9	46
		8/00	11,249	23.13	709	9	40
		9/00	11,634	23.13	724	9	43
		10/00	11,641	23.13	962	9	42
		11/00	11,341	24.07	662	9	42
		12/00	11,912	24.07	718	9	43
		147,675		9,535			
SRW	OTSEGO LAKE 1-88	1/00	27,042	22.80	560	26	34
		2/00	23,401	22.80	834	26	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	OTSEGO LAKE 1-88	3/00	23,283	22.80	1,014	26	29		
		4/00	22,308	22.80	196	26	29		
		5/00	23,053	22.80	836	26	29		
		6/00	22,337	22.80	612	26	29		
		7/00	22,687	22.80	550	26	28		
		8/00	18,456	22.80	461	26	23		
		9/00	21,271	22.80	244	26	27		
		10/00	22,401	22.80	115	26	28		
		11/00	21,547	25.95	613	26	28		
		12/00	22,016	25.95	530	26	27		
					269,802		6,565		
		SRW	SOUTH ARM 32	7/00	2,208	0.28	76,693	6	12
8/00	8,155			0.28	133,151	6	44		
9/00	9,900			0.28	141,036	9	37		
10/00	15,831			0.28	185,035	12	43		
11/00	16,898			0.57	180,985	12	47		
12/00	17,902			0.57	179,155	12	48		
			70,894		896,055				
SRW - REPORTER TOTALS:			3,232,968		6,877,228				
SWEPI	ALBERT/LOUD	1/00	335,368		36,762	48	225		
		2/00	318,021		32,199	48	228		
		3/00	340,343		36,443	48	229		
		4/00	318,883		36,585	48	221		
		5/00	333,996		35,931	48	224		
		6/00	313,467		29,608	48	218		
		7/00	323,547		34,886	48	217		
		8/00	297,072		31,634	48	200		
		9/00	305,715		30,258	48	212		
		10/00	322,062		27,427	48	216		
		11/00	307,968		23,533	48	214		
		12/00	317,265		26,085	48	213		
			3,833,707		381,351				
SWEPI	BEAR LAKE 13	1/00	1,704		3	1	55		
		2/00	1,832		6	1	63		
		3/00	1,512		0	1	49		
		4/00	1,982		2,550	1	66		
		5/00	2,079		2,463	1	67		
		6/00	2,051		2,577	1	68		
		7/00	1,684		2,270	1	54		
		8/00	2,018	12.50	2,519	1	65		
		9/00	1,941		2,362	1	65		
		10/00	1,968		2,459	1	63		
		11/00	1,833		2,393	1	61		
		12/00	1,752		2,285	1	57		
			22,356		21,887				
SWEPI	CLINTON 5/6	1/00	40,184		8,948	8	162		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SWEPI	CLINTON 5/6	2/00	35,729		8,120	8	154		
		3/00	37,816		8,521	8	152		
		4/00	35,432		8,269	8	148		
		5/00	35,469		8,260	8	143		
		6/00	37,167		6,843	8	155		
		7/00	39,174		8,869	8	158		
		8/00	23,740		5,420	8	96		
		9/00	39,726		8,867	8	166		
		10/00	38,994		9,035	8	157		
		11/00	38,063		9,635	8	159		
		12/00	39,213		9,987	8	158		
					440,707		100,774		
		SWEPI	WEST CLINTON COMMON	4/00	500		975	2	8
5/00	1,102				1,054	2	18		
6/00	1,087				1,690	2	18		
7/00	1,246				1,836	2	20		
8/00	1,192				1,295	2	19		
9/00	1,246				706	2	21		
10/00	1,183				642	2	19		
11/00	3,880				4,545	6	22		
12/00	17,685				11,294	7	81		
					29,121		24,037		
SWEPI - REPORTER TOTALS:			4,325,891		528,049				
TERRA	ACE OF HEARTS	1/00	22,577	6.73	16,359	9	81		
		2/00	20,668	7.19	16,296	9	79		
		3/00	21,505	7.19	15,043	9	77		
		4/00	20,280	7.19	14,283	9	75		
		5/00	20,899	7.19	14,564	9	75		
		6/00	19,959	7.19	13,433	9	74		
		7/00	16,763	7.19	11,368	9	60		
		8/00	19,738	7.03	13,554	9	71		
		9/00	19,593	7.03	12,960	9	73		
		10/00	19,343	7.03	13,099	9	69		
		11/00	18,379	7.03	13,781	9	68		
		12/00	18,980	7.03	17,264	9	68		
			238,684		172,004				
TERRA	AGGIELAND	1/00	30,731	6.71	34,908	13	76		
		2/00	29,113	5.97	36,233	13	77		
		3/00	30,234	5.97	36,293	13	75		
		4/00	28,595	5.97	32,751	13	73		
		5/00	28,632	5.97	35,812	13	71		
		6/00	28,299	5.97	38,150	13	73		
		7/00	39,291	5.97	64,225	13	97		
		8/00	28,663	5.97	45,647	13	71		
		9/00	25,591	5.97	43,986	13	66		
		10/00	24,725	5.37	35,114	13	61		
		11/00	22,078	5.97	34,768	13	57		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	AGGIELAND	12/00	23,572	5.97	32,932	13	58
			339,524		470,819		
TERRA	ALBERT 1	1/00	79,481	11.00	2,251	22	117
		2/00	73,897	11.11	2,008	22	116
		3/00	82,473	11.57	2,036	22	121
			235,851		6,295		
TERRA	ANCHOR STEAM	1/00	13,860	1.00	45,963	9	50
		2/00	13,296	0.85	41,887	9	51
		3/00	15,270	0.85	43,935	9	55
			42,426		131,785		
TERRA	APPLE ORCHARD	1/00	19,061	18.00	1,041	8	77
		2/00	19,007	18.44	1,007	8	82
		3/00	19,912	18.44	1,024	8	80
			57,980		3,072		
TERRA	ARTHUR MILLER	1/00	53,838	6.00	24,749	24	72
		2/00	48,598	5.98	22,739	24	70
		3/00	51,736	6.19	23,097	24	70
			154,172		70,585		
TERRA	BAGLEY 11 D	1/00	10,183	11.21	5,932	4	82
		2/00	9,121	11.21	5,275	4	79
		3/00	10,743	10.09	5,052	4	87
		4/00	8,011	10.09	5,764	4	67
		5/00	9,137	10.09	7,487	4	74
		6/00	8,050	10.09	5,695	4	67
		7/00	10,342	10.09	3,538	4	83
		8/00	9,338	10.09	4,817	4	75
		9/00	12,272	10.09	4,099	4	102
		10/00	3,740	10.09	2,596	4	30
		11/00	4,866	10.09	1,887	4	41
		12/00	11,679	10.09	1,179	4	94
			107,482		53,321		
TERRA	BAGLEY 14	1/00	0	14.98	1,171	6	0
		2/00	11,942	14.98	1,052	6	69
		3/00	12,125	15.61	944	6	65
		4/00	12,845	15.61	1,290	6	71
		5/00	14,171	15.61	862	6	76
		6/00	13,275	15.61	867	6	74
		7/00	15,002	15.61	867	6	81
		8/00	13,617	15.61	1,154	6	73
		9/00	14,970	16.52	1,181	6	83
		10/00	14,219	16.52	1,102	6	76
		11/00	13,259	16.52	1,074	6	74
		12/00	12,995	16.52	1,356	6	70

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			148,420		12,920		
TERRA	BAGLEY 15 EAST	1/00	2,831	15.52	177	1	91
		2/00	847	15.52	121	1	29
		3/00	879	10.70	152	1	28
		4/00	1,091	10.70	57	1	36
		5/00	1,382	10.70	74	1	45
		6/00	1,337	10.70	74	1	45
		7/00	1,081	10.70	107	1	35
		8/00	1,257	10.70	80	1	41
		9/00	924	17.18	185	1	31
		10/00	1,199	17.18	0	1	39
		11/00	1,465	17.18	0	1	49
		12/00	1,699	17.18	0	1	55
			15,992		1,027		
TERRA	BAGLEY 15 WEST	1/00	14,168	12.97	330	1	457
		2/00	4,724	12.97	317	1	163
		3/00	5,640	13.41	337	1	182
		4/00	3,381	13.41	141	1	113
		5/00	3,371	13.41	175	1	109
		6/00	4,729	13.41	234	1	158
		7/00	4,155	13.41	319	1	134
		8/00	5,114	13.41	192	1	165
		9/00	4,879	13.80	200	1	163
		10/00	6,220	13.80	405	1	201
		11/00	5,837	13.80	366	1	195
		12/00	5,757	13.80	369	1	186
			67,975		3,385		
TERRA	BAGLEY 700	1/00	12,806	12.92	1,130	15	28
		2/00	11,957	12.92	690	15	27
		3/00	12,281	13.16	950	15	26
		4/00	11,094	13.16	1,122	15	25
		5/00	10,949	13.16	1,554	15	24
		6/00	10,407	13.16	990	15	23
		7/00	11,789	13.16	854	15	25
		8/00	8,577	13.16	2,827	15	18
		9/00	6,783	13.52	2,963	15	15
		10/00	11,552	13.52	2,937	15	25
		11/00	12,130	13.52	2,739	15	27
		12/00	7,703	13.52	2,558	15	17
			128,028		21,314		
TERRA	BART STAR	1/00	72,741	7.80	13,070	22	107
		2/00	64,977	8.06	11,551	22	102
		3/00	72,511	8.25	12,925	22	106
		4/00	68,880	8.65	11,936	22	104
		5/00	71,681	5.31	11,358	22	105
		6/00	72,055	8.49	11,147	22	109
		7/00	71,870	8.22	11,035	22	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BART STAR	8/00	71,335	8.29	10,500	22	105
		9/00	65,409	8.67	10,653	22	99
		10/00	68,614	8.41	10,488	22	101
		11/00	63,268	8.44	9,838	22	96
		12/00	56,638	8.70	10,582	22	83
					819,979		135,083
TERRA	BEAVER LAKE	1/00	72,831	9.74	5,954	20	117
		2/00	69,450	9.62	5,037	20	120
		3/00	72,049	9.82	5,600	20	116
		4/00	67,215	9.87	4,739	20	112
		5/00	69,450	9.92	3,421	20	112
		6/00	66,808	9.98	3,590	20	111
		7/00	65,867	9.99	885	20	106
		8/00	68,781	10.17	6,724	20	111
		9/00	64,905	10.18	5,928	20	108
		10/00	65,785	10.41	6,393	20	106
		11/00	64,179	10.19	6,107	20	107
		12/00	67,287	8.99	4,563	20	109
			814,607		58,941		
TERRA	BLUE HERRON	1/00	56,823	9.83	6,599	13	141
		2/00	52,515	10.29	6,104	13	139
		3/00	54,576	10.29	5,765	13	135
		4/00	51,908	10.29	6,104	13	133
		5/00	52,844	10.29	5,978	13	131
		6/00	51,335	10.29	5,299	13	132
		7/00	52,182	10.29	3,046	13	129
		8/00	51,070	10.57	7,160	13	127
		9/00	48,918	10.57	5,960	13	125
		10/00	49,537	10.57	5,449	13	123
		11/00	48,222	10.57	5,102	13	124
		12/00	49,295	10.57	5,017	13	122
			619,225		67,583		
TERRA	BRADY BUNCH	1/00	24,213	6.51	8,968	11	71
		2/00	21,537	6.07	8,118	11	67
		3/00	22,772	6.07	8,835	11	67
		4/00	22,381	6.07	8,229	11	68
		5/00	22,345	6.07	8,338	11	66
		6/00	22,240	6.07	8,049	11	67
		7/00	21,796	6.07	6,735	11	64
		8/00	21,462	6.07	6,684	11	63
		9/00	22,001	6.07	6,431	11	67
		10/00	19,215	6.07	6,902	11	56
		11/00	20,521	6.07	6,693	11	62
		12/00	18,791	6.07	5,720	11	55
			259,274		89,702		
TERRA	BRUSH LIMBAUGH	1/00	38,789	9.00	11,744	21	60
		2/00	34,434	9.31	9,109	21	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BRUSH LIMBAUGH	3/00	36,722	9.48	9,374	21	56
			109,945		30,227		
TERRA	BUSHMAN	1/00	94,535	6.15	14,389	12	254
		2/00	89,783	6.15	13,260	12	258
		3/00	94,081	6.15	12,837	12	253
		4/00	93,328	6.61	11,536	12	259
		5/00	95,992	6.61	11,126	12	258
		6/00	92,914	6.61	9,773	12	258
		7/00	93,959	6.61	9,587	12	253
		8/00	86,986	6.61	6,162	12	234
		9/00	87,994	6.61	8,238	12	244
		10/00	91,430	6.80	7,584	12	246
		11/00	79,246	6.80	6,434	12	220
		12/00	84,592	6.80	7,144	12	227
			1,084,840		118,070		
TERRA	CARBON BLACK	1/00	43,070	9.10	16,290	17	82
		2/00	39,999	9.10	16,302	17	81
		3/00	41,538	9.10	15,516	17	79
		4/00	38,396	9.10	14,551	17	75
		5/00	39,575	9.10	14,372	17	75
		6/00	38,051	9.10	13,343	17	75
		7/00	32,874	9.10	12,151	17	62
		8/00	35,475	9.10	11,142	17	67
		9/00	35,461	9.23	11,800	17	70
		10/00	37,244	9.23	5,790	17	71
		11/00	38,782	9.23	7,691	17	76
		12/00	42,241	9.23	5,795	17	80
			462,706		144,743		
TERRA	CATTLE	1/00	26,433	18.56	3,647	14	61
		2/00	23,098	18.14	2,904	14	57
		3/00	25,837	18.12	3,201	14	60
		4/00	20,488	18.05	3,072	14	49
		5/00	21,540	19.17	3,249	14	50
		6/00	20,857	18.24	3,027	14	50
		7/00	21,274	18.15	2,286	14	49
		8/00	16,626	18.64	1,762	14	38
		9/00	23,271	17.76	2,414	14	55
		10/00	21,882	18.68	2,229	14	50
		11/00	21,689	17.96	2,113	14	52
		12/00	20,809	18.30	1,959	14	48
			263,804		31,863		
TERRA	CHARLTON EAST	1/00	47,868	20.44	1,096	26	59
		2/00	48,974	20.44	713	26	65
		3/00	51,135	20.91	782	26	63
		4/00	48,635	20.91	877	26	62
		5/00	49,983	20.91	553	26	62
		6/00	47,769	20.91	495	26	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON EAST	7/00	46,101	20.91	286	26	57
		8/00	42,469	20.91	425	26	53
		9/00	45,088	20.84	800	26	58
		10/00	43,947	20.84	914	26	55
		11/00	44,157	20.84	647	26	57
		12/00	45,153	20.84	985	26	56
				561,279		8,573	
TERRA	CHARLTON WEST	1/00	38,978	24.00	3,280	24	52
		2/00	36,180	24.00	3,003	24	52
		3/00	36,610	23.64	3,582	24	49
		4/00	25,409	23.64	3,067	24	35
		5/00	25,220	23.64	2,676	24	34
		6/00	24,399	23.64	2,694	24	34
		7/00	24,898	23.64	3,178	24	33
		8/00	23,103	23.64	3,429	24	31
		9/00	22,887	24.41	3,418	24	32
		10/00	23,589	24.41	3,452	24	32
		11/00	19,035	24.41	4,066	24	26
		12/00	20,648	24.41	3,504	24	28
		320,956		39,349			
TERRA	CHESTER 7-11	1/00	7,279	16.02	3,060	13	18
		2/00	5,948	16.02	2,890	13	16
		3/00	6,322	17.07	3,195	13	16
		4/00	5,891	17.07	2,435	13	15
		5/00	5,706	17.07	3,148	13	14
		6/00	5,957	17.07	2,668	13	15
		7/00	2,610	17.07	2,813	13	6
		8/00	3,980	17.07	2,947	13	10
		9/00	3,737	15.75	4,080	13	10
		10/00	6,573	15.75	3,809	13	16
		11/00	7,158	15.75	3,410	13	18
		12/00	5,709	15.75	3,524	13	14
		66,870		37,979			
TERRA	CONNIE STEVENS EAST	1/00	69,517	14.00	2,623	15	149
		2/00	63,440	14.39	2,732	15	146
		3/00	68,341	14.54	2,578	15	147
		201,298		7,933			
TERRA	CONNIE STEVENS WEST	1/00	25,960	16.00	1,009	11	76
		2/00	24,535	15.92	772	11	77
		3/00	27,046	15.90	756	11	79
		77,541		2,537			
TERRA	CORWITH	1/00	74,552	6.32	18,552	25	96
		2/00	61,523	6.32	16,481	25	85
		3/00	66,165	6.32	16,514	25	85
		4/00	62,810	6.32	15,508	25	84

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CORWITH	5/00	65,449	6.32	15,197	25	84		
		6/00	64,099	6.32	13,530	25	85		
		7/00	52,461	6.51	13,364	25	68		
		8/00	61,300	6.51	12,052	25	79		
		9/00	64,668	6.51	12,299	25	86		
		10/00	67,996	6.51	12,190	25	88		
		11/00	64,653	6.51	10,264	25	86		
		12/00	68,444	6.51	11,077	25	88		
					774,120		167,028		
		TERRA	CUSTER/MANCELONA W	1/00	23,022	6.20	7,321	31	24
2/00	22,355			6.20	8,173	31	25		
3/00	24,634			6.20	8,014	31	26		
			70,011		23,508				
TERRA	DUBIE BROTHERS	1/00	34,249	7.12	25,440	15	74		
		2/00	31,347	7.34	22,616	15	72		
		3/00	32,423	7.34	23,299	15	70		
		4/00	30,099	7.34	22,814	15	67		
		5/00	30,889	7.34	23,063	15	66		
		6/00	28,824	7.34	21,415	15	64		
		7/00	26,321	7.34	17,484	15	57		
		8/00	29,627	7.48	23,064	15	64		
		9/00	28,152	7.48	21,411	15	63		
		10/00	28,382	7.48	21,247	15	61		
		11/00	27,401	7.48	21,050	15	61		
		12/00	28,013	7.48	21,966	15	60		
			355,727		264,869				
TERRA	ELK RIDGE	1/00	66,291	5.03	21,627	17	126		
		2/00	65,076	5.03	19,405	17	132		
		3/00	67,818	5.16	19,557	17	129		
		4/00	62,788	5.16	18,206	17	123		
		5/00	63,856	5.16	18,204	17	121		
		6/00	59,876	5.16	16,689	17	117		
		7/00	69,582	5.16	16,323	17	132		
		8/00	58,421	5.16	14,799	17	111		
		9/00	59,423	5.47	14,981	17	117		
		10/00	59,895	5.47	15,925	17	114		
		11/00	55,831	5.47	14,817	17	109		
		12/00	57,761	5.47	13,301	17	110		
			746,618		203,834				
TERRA	ELMER FUDD 1-A	1/00	71,442	7.69	6,672	30	77		
		2/00	67,678	7.69	6,894	30	78		
		3/00	70,896	7.69	6,355	30	76		
		4/00	69,296	7.69	6,220	30	77		
		5/00	75,192	7.69	6,494	30	81		
		6/00	69,684	7.69	5,994	30	77		
		7/00	72,265	7.79	4,927	30	78		
		8/00	72,053	7.79	5,076	30	77		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMER FUDD 1-A	9/00	69,705	7.79	4,831	30	77
		10/00	69,605	7.79	5,295	30	75
		11/00	69,219	7.79	4,800	30	77
		12/00	73,997	7.79	4,931	30	80
			851,032		68,489		
TERRA	ELMER FUDD EAST	1/00	89,452	6.35	14,406	19	152
		2/00	85,370	6.35	12,914	19	155
		3/00	89,844	6.35	11,561	19	153
		4/00	88,616	6.35	9,040	19	155
		5/00	90,806	6.35	9,207	19	154
		6/00	88,757	6.35	7,831	19	156
		7/00	90,596	6.56	7,226	19	154
		8/00	90,456	6.56	5,974	19	154
		9/00	88,197	6.56	7,963	19	155
		10/00	91,193	6.56	8,353	19	155
		11/00	87,316	6.56	6,557	19	153
		12/00	97,702	6.56	6,198	19	166
			1,078,305		107,230		
TERRA	ELMERS GLEWOLL	1/00	43,326	6.00	12,883	14	100
		2/00	39,373	6.48	11,794	14	97
		3/00	41,899	6.48	13,085	14	97
			124,598		37,762		
TERRA	ELMIRA THRIVE EAST	1/00	6,480	5.22	50,030	9	23
		2/00	5,163	6.00	43,533	9	20
		3/00	6,344	5.52	49,371	9	23
		4/00	4,091	3.14	49,584	9	15
		5/00	6,490	5.30	47,315	9	23
		6/00	4,485	5.99	46,310	9	17
		7/00	5,375	4.71	58,377	9	19
		8/00	7,260	5.46	56,878	9	26
		9/00	7,773	4.64	50,342	9	29
		10/00	6,252	5.00	51,968	9	22
		11/00	4,642	4.58	43,411	9	17
		12/00	4,700	5.16	54,297	9	17
			69,055		601,416		
TERRA	ELMIRA THRIVE WEST	1/00	20,717	5.81	20,495	9	74
		2/00	21,143	5.39	21,227	9	81
		3/00	25,408	5.31	19,552	9	91
			67,268		61,274		
TERRA	ELVIRA 11	1/00	28,729	8.90	32,050	23	40
		2/00	25,204	9.16	32,628	23	38
		3/00	30,100	8.11	33,324	23	42
			84,033		98,002		
TERRA	FLINT NAPPERS	1/00	38,191	4.77	18,585	14	88

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	FLINT NAPPERS	2/00	34,912	4.72	16,599	14	86
		3/00	36,148	4.74	15,410	14	83
			109,251		50,594		
TERRA	FOSTERS LAGER	1/00	28,469	7.00	5,154	12	77
		2/00	25,793	6.60	4,920	12	74
		3/00	25,976	6.60	6,239	12	70
		80,238		16,313			
TERRA	HAPPY HILLMAN	1/00	43,469	16.12	2,670	19	74
		2/00	42,816	16.54	2,500	19	78
		3/00	46,850	16.76	2,630	19	80
		4/00	32,741	16.73	2,092	19	57
		5/00	42,369	16.72	1,980	19	72
		6/00	40,173	16.70	1,880	19	70
		7/00	39,483	16.91	1,707	19	67
		8/00	37,230	16.80	715	19	63
		9/00	38,981	16.80	1,089	19	68
		10/00	39,933	17.23	860	19	68
		11/00	36,877	17.88	1,451	19	65
		12/00	38,361	17.12	1,299	19	65
		479,283		20,873			
TERRA	HEAD START	1/00	30,567	10.15	5,720	11	90
		2/00	28,250	10.72	5,001	11	89
		3/00	29,120	10.72	5,618	11	85
		4/00	28,565	10.72	5,417	11	87
		5/00	29,474	10.72	5,554	11	86
		6/00	28,554	10.72	7,024	11	87
		7/00	24,898	10.72	4,688	11	73
		8/00	29,374	10.60	5,456	11	86
		9/00	24,267	10.60	5,274	11	74
		10/00	18,991	10.60	5,103	11	56
		11/00	18,461	10.60	4,975	11	56
		12/00	17,373	10.60	4,887	11	51
		307,894		64,717			
TERRA	HILLBILLY	1/00	50,051	11.00	15,938	21	77
		2/00	47,837	11.00	15,691	21	79
		3/00	49,678	11.00	17,187	21	76
		147,566		48,816			
TERRA	HUNT N HAYES	1/00	82,211	16.52	3,280	23	115
		2/00	80,304	16.49	3,380	23	120
		3/00	80,494	16.49	3,750	23	113
		4/00	71,124	16.11	3,168	23	103
		5/00	75,938	16.62	3,060	23	106
		6/00	72,919	16.80	2,780	23	106
		7/00	75,197	16.84	2,358	23	105
		8/00	67,309	16.94	902	23	94

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HUNT N HAYES	9/00	70,695	16.85	1,709	23	102
		10/00	71,265	17.10	1,718	23	100
		11/00	70,652	17.18	1,694	23	102
		12/00	68,307	17.09	1,566	23	96
			886,415		29,365		
TERRA	IRON OXIDE	1/00	41,995	11.22	3,184	17	80
		2/00	40,321	11.31	3,043	17	82
		3/00	43,196	11.08	3,107	17	82
			125,512		9,334		
TERRA	JACK SPRATT	1/00	40,290	10.65	4,901	15	87
		2/00	37,025	10.85	4,456	15	85
		3/00	38,410	10.85	4,358	15	83
		4/00	35,343	10.85	3,853	15	79
		5/00	35,600	10.85	4,214	15	77
		6/00	33,618	10.85	3,815	15	75
		7/00	34,417	10.85	3,475	15	74
		8/00	34,706	11.04	3,713	15	75
		9/00	37,094	11.04	4,684	15	82
		10/00	37,280	11.04	4,263	15	80
		11/00	36,183	11.04	3,525	15	80
		12/00	38,129	11.04	3,830	15	82
	438,095		49,087				
TERRA	KING EDWARDS	1/00	21,436	11.20	1,028	12	58
		2/00	20,489	8.54	975	12	59
		3/00	21,842	11.27	1,003	12	59
	63,767		3,006				
TERRA	KNIGHT VIENNA 4	1/00	48,037	15.99	1,225	18	86
		2/00	43,265	15.99	951	18	83
		3/00	48,348	15.99	1,206	18	87
		4/00	46,593	14.16	1,027	18	86
		5/00	48,464	16.27	912	18	87
		6/00	44,342	16.41	831	18	82
		7/00	43,801	16.39	884	18	78
		8/00	38,962	16.20	996	18	70
		9/00	38,259	16.20	1,371	18	71
		10/00	39,974	16.17	2,552	18	72
		11/00	42,515	16.12	2,533	18	79
		12/00	45,231	16.77	2,869	18	81
	527,791		17,357				
TERRA	LIFE OF BRILEY	1/00	153,286	7.79	10,323	25	198
		2/00	139,182	7.79	9,306	25	192
		3/00	143,214	8.34	9,021	25	185
		4/00	131,228	8.34	8,258	25	175
		5/00	133,861	8.34	8,113	25	173
		6/00	124,921	8.34	7,368	25	167

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LIFE OF BRILEY	7/00	134,389	8.34	7,692	25	173
		8/00	117,463	8.34	6,386	25	152
		9/00	126,944	8.72	7,822	25	169
		10/00	129,414	8.72	6,560	25	167
		11/00	114,330	8.72	5,458	25	152
		12/00	123,672	8.72	4,625	25	160
					1,571,904		90,932
TERRA	LITTLE RASCALS	1/00	34,544	8.78	3,436	16	70
		2/00	33,685	8.55	3,039	16	73
		3/00	34,580	8.55	3,109	16	70
		4/00	32,360	8.55	2,783	16	67
		5/00	33,415	8.55	2,889	16	67
		6/00	31,569	8.55	2,729	16	66
		7/00	30,639	8.55	2,366	16	62
		8/00	31,397	9.54	2,591	16	63
		9/00	28,281	9.54	2,504	16	59
		10/00	31,350	9.54	2,033	16	63
		11/00	28,631	9.54	1,803	16	60
		12/00	28,885	9.54	1,457	16	58
			379,336		30,739		
TERRA	LIVINGSTON 17	1/00	39,115	4.69	15,325	14	90
		2/00	37,050	4.73	13,370	14	91
		3/00	40,555	4.47	15,165	14	93
		4/00	37,752	5.04	15,080	14	90
		5/00	38,107	4.66	13,215	14	88
		6/00	40,597	4.39	10,052	14	97
		7/00	40,952	4.74	17,129	14	94
		8/00	53,712	4.77	23,533	14	124
		9/00	54,490	5.32	23,323	18	101
		10/00	53,792	5.48	23,776	18	96
		11/00	53,302	5.43	18,076	18	99
		12/00	54,461	5.03	15,900	18	98
			543,885		203,944		
TERRA	LLOYDS OF LONDON	1/00	82,192	6.00	13,683	19	140
		2/00	78,485	5.60	12,277	19	142
		3/00	82,003	5.60	11,809	19	139
			242,680		37,769		
TERRA	LOUBERT	1/00	48,947	14.00	1,614	16	99
		2/00	47,196	14.26	1,564	16	102
		3/00	50,060	14.59	1,605	16	101
			146,203		4,783		
TERRA	LUCKY 16	1/00	26,275	11.49	796	17	50
		2/00	25,188	11.38	1,197	17	51
		3/00	28,982	11.39	1,272	17	55
		4/00	27,038	11.53	1,173	17	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LUCKY 16	5/00	26,250	11.53	977	17	50		
		6/00	28,052	12.34	1,127	17	55		
		7/00	28,526	11.78	1,186	17	54		
		8/00	29,647	12.11	1,530	17	56		
		9/00	28,150	12.45	1,119	17	55		
		10/00	28,141	12.66	1,082	17	53		
		11/00	28,231	12.97	961	17	55		
		12/00	28,354	12.97	924	17	54		
					332,834		13,344		
		TERRA	MID CHARLTON PHASE 2	1/00	26,402	16.69	2,817	25	34
2/00	25,343			16.46	2,490	25	35		
3/00	26,810			16.46	2,502	25	35		
4/00	24,749			16.68	2,146	25	33		
5/00	24,574			17.13	2,129	25	32		
6/00	22,708			17.01	2,272	25	30		
7/00	23,747			16.12	2,157	25	31		
8/00	21,698			17.49	2,249	25	28		
9/00	22,135			17.49	2,831	25	30		
10/00	23,164			16.82	3,091	25	30		
11/00	21,110			17.11	2,744	25	28		
12/00	20,015			17.44	2,635	25	26		
			282,455		30,063				
TERRA	MILLER CREEK	1/00	47,501	11.00	7,569	12	128		
		2/00	46,135	10.75	7,170	12	133		
		3/00	47,716	11.26	7,272	12	128		
			141,352		22,011				
TERRA	MILLER TIME	1/00	13,481	7.12	3,910	6	72		
		2/00	12,490	8.55	3,425	6	72		
		3/00	14,363	8.55	5,261	6	77		
		4/00	12,963	8.55	4,318	6	72		
		5/00	12,528	8.55	4,257	6	67		
		6/00	12,018	8.55	3,659	6	67		
		7/00	14,334	8.55	4,838	6	77		
		8/00	14,012	8.11	4,951	6	75		
		9/00	16,554	8.11	4,383	6	92		
		10/00	19,680	8.11	4,445	6	106		
		11/00	27,034	8.11	4,241	6	150		
		12/00	23,930	8.11	4,197	6	129		
			193,387		51,885				
TERRA	MINKE COAT	1/00	43,094	5.69	51,653	16	87		
		2/00	39,197	5.45	47,543	16	84		
		3/00	40,735	5.45	49,665	16	82		
		4/00	37,763	5.53	47,359	16	79		
		5/00	38,041	5.57	48,701	16	77		
		6/00	36,059	5.59	47,773	16	75		
		7/00	34,981	5.50	41,049	16	71		
		8/00	35,565	5.54	49,817	16	72		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MINKE COAT	9/00	33,005	5.46	49,058	16	69
		10/00	34,975	5.53	56,151	16	70
		11/00	33,399	5.58	51,091	16	70
		12/00	33,969	5.86	51,614	16	68
			440,783		591,474		
TERRA	MOSSBACK	1/00	46,671	3.73	53,050	14	108
		2/00	48,754	3.34	42,850	15	112
		3/00	55,900	3.32	63,213	15	120
		4/00	46,235	3.23	69,466	15	103
		5/00	43,330	3.55	64,059	15	93
		6/00	42,449	3.49	31,438	15	94
		7/00	41,796	3.58	57,120	15	90
		8/00	42,671	3.46	37,497	15	92
		9/00	43,206	3.13	36,605	15	96
		10/00	46,413	2.92	42,067	15	100
		11/00	44,982	3.49	50,421	16	94
		12/00	44,692	3.39	75,545	16	90
	547,099		623,331				
TERRA	MOTHER HUBBARD	1/00	27,183	6.00	11,742	14	63
		2/00	26,821	5.94	8,888	14	66
		3/00	28,100	5.20	10,855	14	65
	82,104		31,485				
TERRA	NET WERTH	1/00	7,597	5.16	95,252	7	35
		2/00	7,395	5.07	85,337	7	36
		3/00	6,479	4.94	98,783	7	30
	21,471		279,372				
TERRA	NORTH RUST NEVER SLEEP	1/00	49,078	22.00	2,393	25	63
		2/00	45,478	21.61	2,531	25	63
		3/00	47,758	21.61	2,947	25	62
	142,314		7,871				
TERRA	NORTH STARMIRA 1 (NADV-	1/00	3,327	7.29	1,233	7	15
		2/00	8,779	7.29	855	7	43
		3/00	8,429	7.29	880	7	39
		4/00	11,332	7.29	1,981	7	54
		5/00	11,553	7.29	925	7	53
		6/00	9,047	7.29	994	7	43
		7/00	8,952	7.29	1,043	7	41
		8/00	10,255	7.29	1,479	7	47
		9/00	11,083	7.29	1,535	7	53
		10/00	11,675	7.29	1,609	7	54
		11/00	12,568	7.29	1,006	7	60
		12/00	10,826	7.29	815	7	50
	117,826		14,355				
TERRA	NORTH STARMIRA 2 (NADV-	1/00	6,988	6.66	1,160	8	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	NORTH STARMIRA 2 (NADV-	2/00	5,659	6.66	575	8	24		
		3/00	6,752	6.66	1,029	8	27		
		4/00	7,966	6.66	1,141	8	33		
		5/00	7,986	6.66	873	8	32		
		6/00	7,666	6.66	878	8	32		
		7/00	8,537	7.53	1,372	8	34		
		8/00	7,812	7.53	1,237	8	31		
		9/00	6,792	7.53	1,118	8	28		
		10/00	7,148	7.53	1,055	8	29		
		11/00	4,512	7.53	879	8	19		
		12/00	6,992	7.53	761	8	28		
					84,810		12,078		
		TERRA	NORTH STARMIRA 3 (NADV-	1/00	31,441	6.73	4,102	10	101
2/00	21,353			6.73	2,732	9	82		
3/00	24,633			6.73	4,173	9	88		
4/00	23,181			6.73	3,670	9	86		
5/00	22,769			6.73		9	82		
6/00	21,090			6.73	2,960	9	78		
7/00	22,530			6.73	2,674	9	81		
8/00	25,114			6.73	2,976	9	90		
9/00	25,072			6.73	3,350	9	93		
10/00	27,710			6.73	2,340	9	99		
11/00	12,997			6.73	1,277	9	48		
12/00	7,051			6.73	0	9	25		
					264,941		30,254		
TERRA	NORTH STARMIRA 7 (NADV-	1/00	18,772	8.48	11,107	7	86		
		2/00	17,217	8.64	10,392	7	85		
		3/00	21,065	8.71	10,965	7	97		
		4/00	18,925	8.71	10,254	7	90		
		5/00	19,983	8.93	10,425	7	92		
		6/00	20,245	8.95	10,093	7	96		
		7/00	17,456	8.56	9,288	7	80		
		8/00	19,020	9.75	10,438	7	88		
		9/00	17,357	8.91	9,778	7	83		
		10/00	18,579	9.24	9,831	7	86		
		11/00	17,484	9.07	8,986	7	83		
		12/00	18,105	9.22	8,724	7	83		
					224,208		120,281		
TERRA	PAIR O DICE	1/00	23,852	10.93	1,674	8	96		
		2/00	22,441	10.71	1,651	8	97		
		3/00	24,323	10.62	1,509	8	98		
		4/00	24,242	8.32	1,559	8	101		
			94,858		6,393				
TERRA	PEGGY FLEMING	1/00	6,186	4.59	39,783	11	18		
		2/00	5,071	4.47	43,475	11	16		
		3/00	5,623	4.57	49,601	11	16		
		4/00	5,576	4.42	44,474	11	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PEGGY FLEMING	5/00	5,656	3.68	43,093	11	17
		6/00	5,058	4.91	41,792	11	15
		7/00	7,265	4.91	38,665	11	21
		8/00	7,043	4.71	37,681	11	21
		9/00	6,131	4.72	38,650	11	19
		10/00	4,879	4.76	42,852	11	14
		11/00	3,409	4.23	40,093	11	10
		12/00	3,612	4.42	40,812	11	11
					65,509		500,971
TERRA	PLEASANT VALLEY	1/00	20,755	15.05	1,053	12	56
		2/00	21,604	14.54	1,055	12	62
		3/00	25,536	15.35	1,162	12	69
		4/00	16,125	15.75	1,209	12	45
		5/00	21,179	15.50	1,208	12	57
		6/00	17,864	15.50	775	12	50
		7/00	21,351	15.50	1,127	12	57
		8/00	19,908	15.96	562	12	54
		9/00	20,610	15.94	786	12	57
		10/00	20,016	16.33	613	12	54
		11/00	19,824	16.18	438	12	55
		12/00	20,234	16.15	452	12	54
			245,006		10,440		
TERRA	PRICE IS RIGHT	5/00	33,606	4.62	12,043	9	120
		6/00	31,152	4.62	10,881	9	115
		7/00	34,833	4.62	11,073	9	125
		8/00	28,237	4.62	9,090	9	101
		9/00	29,217	4.82	10,050	9	108
		10/00	29,534	4.82	9,491	9	106
		11/00	27,553	4.82	8,944	9	102
		12/00	27,119	4.82	9,348	9	97
			241,251		80,920		
TERRA	ROHMANN EMPIRE	1/00	36,237	9.85	14,404	14	83
		2/00	33,071	10.39	13,309	14	81
		3/00	34,787	10.39	13,600	14	80
		4/00	32,361	10.39	12,144	14	77
		5/00	32,391	10.39	11,632	14	75
		6/00	30,295	10.39	10,320	14	72
		7/00	27,236	10.39	4,147	14	63
		8/00	30,851	10.33	4,248	14	71
		9/00	33,185	10.33	4,069	14	79
		10/00	34,085	10.33	3,936	14	79
		11/00	30,975	10.33	4,151	14	74
		12/00	33,126	10.33	4,613	14	76
			388,600		100,573		
TERRA	RUST ROAD	1/00	29,777	12.18	1,655	12	80
		2/00	30,612	12.34	1,324	12	88
		3/00	33,014	12.41	1,542	12	89

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			93,403		4,521		
TERRA	SCENIC	1/00	57,627	18.00	2,190	17	109
		2/00	56,179	17.93	2,069	17	114
		3/00	60,614	18.16	2,039	17	115
			174,420		6,298		
TERRA	SKEBA CAPLE	1/00	29,824	7.74	2,125	17	57
		2/00	26,867	7.74	2,871	17	54
		3/00	32,884	7.74	2,454	17	62
		4/00	29,617	7.74	2,231	17	58
		5/00	32,346	7.74	1,937	17	61
		6/00	35,275	7.74	1,724	17	69
		7/00	37,524	7.74	2,052	17	71
		8/00	39,988	7.74	1,701	17	76
		9/00	33,623	7.74	2,297	17	66
		10/00	27,946	7.74	1,769	17	53
		11/00	28,710	7.74	1,237	17	56
		12/00	27,451	7.74	1,764	17	52
			382,055		24,162		
TERRA	SOUTH CAPLE	1/00	26,195	7.48	2,180	23	37
		2/00	23,724	7.48	2,251	23	36
		3/00	30,504	7.48	2,469	23	43
		4/00	30,936	7.48	1,992	23	45
		5/00	25,967	7.48	2,278	23	36
		6/00	28,707	7.48	2,310	23	42
		7/00	31,227	9.43	1,851	23	44
		8/00	27,927	9.43	1,632	23	39
		9/00	40,112	9.43	2,004	23	58
		10/00	29,724	9.43	2,125	23	42
		11/00	43,295	9.43	4,765	23	63
		12/00	41,233	9.43	3,698	23	58
			379,551		29,555		
TERRA	SOUTH RUST NEVER SLEEP	1/00	77,062	11.99	6,917	20	124
		2/00	73,074	11.67	6,435	20	126
		3/00	77,356	11.79	6,822	20	125
		4/00	74,466	11.49	6,355	20	124
		5/00	78,327	11.47	6,654	20	126
		6/00	72,657	12.10	5,412	20	121
		7/00	70,943	12.31	4,385	20	114
		8/00	63,727	12.18	3,167	20	103
		9/00	64,670	13.09	3,163	20	108
		10/00	65,402	13.35	2,404	20	105
		11/00	61,822	13.35	2,591	20	103
		12/00	63,003	13.40	1,867	20	102
			842,509		56,172		
TERRA	TILLI BEAN	1/00	22,336	8.22	5,137	12	60

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	TILLI BEAN	2/00	20,300	9.30	4,827	12	58		
		3/00	21,498	9.30	4,952	12	58		
		4/00	19,728	9.30	4,604	12	55		
		5/00	19,657	9.30	4,572	12	53		
		6/00	19,031	9.30	4,392	12	53		
		7/00	19,367	9.30	4,092	12	52		
		8/00	18,948	8.41	4,133	12	51		
		9/00	19,924	8.41	3,624	12	55		
		10/00	21,917	8.41	3,701	12	59		
		11/00	19,561	8.41	3,689	12	54		
		12/00	21,132	8.41	3,343	12	57		
					243,399		51,066		
		TERRA	TIMBER WOLF	1/00	27,524	7.23	44,908	22	40
2/00	26,720			7.23	40,958	22	42		
3/00	28,294			7.23	41,654	22	41		
			82,538		127,520				
TERRA	UNCLE EMILS LANDING	1/00	35,175	10.82	1,067	10	113		
		2/00	33,307	10.57	1,004	10	115		
		3/00	34,052	10.64	986	10	110		
		4/00	31,785	10.53	910	10	106		
		5/00	32,312	10.61	909	10	104		
		6/00	32,475	10.73	886	10	108		
		7/00	31,992	10.93	787	10	103		
		8/00	32,555	10.64	1,028	10	105		
		9/00	33,235	11.00	854	10	111		
		10/00	27,987	11.00	488	10	90		
		11/00	14,491	11.00	288	10	48		
		12/00	19,530	11.00	179	10	63		
			358,896		9,386				
TERRA	UNCLE RAYS	1/00	67,283	7.54	2,757	13	167		
		2/00	62,630	7.54	2,563	13	166		
		3/00	65,341	8.02	2,582	13	162		
		4/00	59,317	8.02	2,750	13	152		
		5/00	61,379	8.02	2,491	13	152		
		6/00	56,046	8.02	2,332	13	144		
		7/00	61,436	8.02	4,555	13	152		
		8/00	37,151	8.02	1,831	13	92		
		9/00	57,029	8.47	2,460	13	146		
		10/00	54,594	8.47	2,331	13	135		
		11/00	64,903	8.47	2,094	13	166		
		12/00	55,959	8.47	2,008	13	139		
			703,068		30,754				
TERRA	VIENNA 14	1/00	62,064	18.00	3,670	24	83		
		2/00	64,944	18.23	3,660	24	93		
		3/00	64,167	18.11	3,640	24	86		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			191,175		10,970		
TERRA	VIENNA 23	1/00	58,342	14.00	1,731	18	105
		2/00	54,335	13.53	1,460	18	104
		3/00	58,227	14.52	1,561	18	104
			170,904		4,752		
TERRA	VIENNA 27	1/00	32,495	14.00	3,333	12	87
		2/00	31,467	14.65	2,705	12	90
		3/00	34,543	14.23	3,389	12	93
			98,505		9,427		
TERRA	XREA	1/00	30,242	11.73	1,047	16	61
		2/00	28,349	11.89	1,019	16	61
		3/00	30,586	11.90	1,035	16	62
			89,177		3,101		
TERRA	ZBART	1/00	39,467	11.93	1,080	19	67
		2/00	39,773	11.96	877	19	72
		3/00	43,836	12.22	913	19	74
			123,076		2,870		
	TERRA - REPORTER TOTALS:		25,312,929		6,927,806		
TRENDWELL	ALBERT 16	1/00	42,846	7.62	4,377	22	63
		2/00	37,616	7.62	3,786	22	59
		3/00	38,063	7.62	3,827	22	56
		4/00	39,610	7.62	4,528	22	60
		5/00	40,306	7.62	5,452	22	59
		6/00	40,474	7.62	4,785	22	61
		7/00	40,285	7.62	5,624	22	59
		8/00	27,735	7.62	2,852	22	41
		9/00	37,535	7.62	5,259	22	57
		10/00	43,901	7.62	9,048	22	64
		11/00	44,725	7.62	12,721	22	68
		12/00	37,452	7.62	7,532	22	55
			470,548		69,791		
TRENDWELL	ALBERT 17	1/00	31,152	4.80	31,305	6	167
		2/00	32,284	4.80	26,362	6	186
		3/00	37,892	4.80	26,709	6	204
		4/00	42,526	4.80	29,074	6	236
		5/00	43,915	4.80	27,948	6	236
		6/00	54,060	4.80	29,463	11	164
		7/00	62,038	4.80	59,875	11	182
		8/00	45,924	4.80	27,611	11	135
		9/00	66,870	4.80	36,411	11	203
		10/00	73,701	4.80	46,413	13	183
		11/00	74,345	4.80	57,583	12	207
		12/00	61,041	4.80	39,401	13	151

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			625,748		438,155		
TRENDWELL	AVERY 15	1/00	77,707	14.94	1,867	24	104
		2/00	83,460	14.94	1,764	24	120
		3/00	85,192	14.94	1,758	24	114
		4/00	82,979	14.94	1,836	24	115
		5/00	83,072	14.94	1,694	24	112
		6/00	75,282	14.94	1,434	24	105
		7/00	79,596	14.94	1,574	24	107
		8/00	53,362	14.94	917	24	72
		9/00	80,881	14.94	1,431	24	112
		10/00	79,847	14.94	1,383	24	107
		11/00	76,298	14.94	1,287	24	106
		12/00	67,049	14.94	1,278	24	90
			924,725		18,223		
TRENDWELL	AVERY 16	1/00	48,019	14.94	2,820	16	97
		2/00	51,198	14.94	2,505	16	110
		3/00	23,611	14.94	2,498	16	48
		4/00	53,276	14.94	2,453	16	111
		5/00	52,905	14.94	2,159	16	107
		6/00	50,238	14.94	1,708	16	105
		7/00	52,005	14.94	1,762	16	105
		8/00	38,082	14.94	1,317	16	77
		9/00	50,391	14.94	1,755	16	105
		10/00	50,128	14.94	1,757	16	101
		11/00	43,655	14.94	1,669	16	91
		12/00	40,574	14.94	1,583	16	82
			554,082		23,986		
TRENDWELL	AVERY 18	1/00	83,337	12.49	7,705	16	168
		2/00	77,260	12.49	6,702	16	166
		3/00	82,372	12.49	7,009	16	166
		4/00	80,527	12.49	6,684	16	168
		5/00	81,403	12.49	6,637	16	164
		6/00	77,863	12.49	6,074	16	162
		7/00	80,740	12.49	6,307	16	163
		8/00	57,821	12.49	4,208	16	117
		9/00	74,458	12.49	5,726	16	155
		10/00	80,009	12.49	6,208	16	161
		11/00	76,039	12.49	5,943	16	158
		12/00	67,106	12.49	6,001	16	135
			918,935		75,204		
TRENDWELL	BRILEY 16	1/00	44,606	17.01	770	12	120
		2/00	45,448	17.01	725	12	131
		3/00	47,468	17.01	770	12	128
		4/00	44,968	17.01	745	12	125
		5/00	45,478	17.01	760	12	122
		6/00	39,264	17.01	745	12	109
		7/00	41,206	17.01	725	12	111

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 16	8/00	33,501	17.01	380	12	90
		9/00	40,033	17.01	450	12	111
		10/00	41,266	17.01	330	12	111
		11/00	38,333	17.01	240	12	106
		12/00	32,514	17.01	310	12	87
					494,085		6,950
TRENDWELL	BRILEY 6	1/00	50,606	17.09	1,385	13	126
		2/00	47,124	17.09	1,186	13	125
		3/00	48,906	17.09	1,222	13	121
		4/00	46,988	17.09	1,129	13	120
		5/00	46,105	17.09	1,163	13	114
		6/00	43,542	17.09	1,050	13	112
		7/00	44,116	17.09	994	13	109
		8/00	35,060	17.09	704	13	87
		9/00	43,954	17.09	962	13	113
		10/00	43,657	17.09	862	13	108
		11/00	43,900	17.09	807	13	113
		12/00	36,271	17.09	846	13	90
			530,229		12,310		
TRENDWELL	BRILEY 7	1/00	43,670	17.01	615	11	128
		2/00	40,707	17.01	580	11	128
		3/00	42,005	17.01	615	11	123
		4/00	40,592	17.01	600	11	123
		5/00	41,185	17.01	610	11	121
		6/00	39,274	17.01	595	11	119
		7/00	40,513	17.01	570	11	119
		8/00	34,716	17.01	265	11	102
		9/00	39,011	17.01	300	11	118
		10/00	39,623	17.01	310	11	116
		11/00	38,637	17.01	210	11	117
		12/00	32,192	17.01	155	11	94
			472,125		5,425		
TRENDWELL	BRILEY 9	1/00	43,658	17.01	920	13	108
		2/00	39,793	17.01	870	13	106
		3/00	40,976	17.01	925	13	102
		4/00	40,653	17.01	895	13	104
		5/00	40,668	17.01	915	13	101
		6/00	38,108	17.01	895	13	98
		7/00	39,386	17.01	760	13	98
		8/00	30,149	17.01	500	13	75
		9/00	42,168	17.01	600	13	108
		10/00	39,709	17.01	620	13	99
		11/00	37,637	17.01	600	13	97
		12/00	31,836	17.01	620	13	79
			464,741		9,120		
TRENDWELL	CHARLTON 27	1/00	47,618	21.01	2,155	45	34
		2/00	44,564	21.01	2,410	45	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	CHARLTON 27	3/00	47,030	21.01	2,840	45	34		
		4/00	45,992	21.01	1,815	45	34		
		5/00	46,659	21.01	1,840	45	33		
		6/00	44,350	21.01	1,730	45	33		
		7/00	44,923	21.01	1,840	45	32		
		8/00	37,222	21.01	1,580	45	27		
		9/00	42,168	21.01	1,945	45	31		
		10/00	42,533	21.01	2,160	45	30		
		11/00	40,715	21.01	2,090	45	30		
		12/00	34,094	21.01	2,305	45	24		
					517,868		24,710		
		TRENDWELL	E ALBERT 16-2	1/00	113,605	9.64	2,856	28	131
				2/00	98,925	9.64	2,779	28	122
3/00	107,349			9.64	2,788	28	124		
4/00	102,693			9.64	2,309	28	122		
5/00	101,050			9.64	1,964	28	116		
6/00	103,400			9.64	2,206	28	123		
7/00	113,160			9.64	2,525	28	130		
8/00	100,712			9.64	1,558	28	116		
9/00	103,871			9.64	2,142	28	124		
10/00	106,169			9.64	2,159	28	122		
11/00	101,435			9.64	2,007	28	121		
12/00	91,478			9.64	1,927	28	105		
					1,243,847		27,220		
TRENDWELL	EAST ALBERT 1	1/00	15,784	9.64	145	3	170		
		2/00	13,100	9.64	139	3	151		
		3/00	9,681	9.64	135	3	104		
		4/00	8,531	9.64	129	3	95		
		5/00	10,365	9.64	129	3	111		
		6/00	11,135	9.64	116	3	124		
		7/00	11,593	9.64	113	3	125		
		8/00	10,992	9.64	61	3	118		
		9/00	10,553	9.64	63	3	117		
		10/00	10,902	9.64	71	3	117		
		11/00	10,554	9.64	50	3	117		
		12/00	8,278	9.64	46	3	89		
					131,468		1,197		
TRENDWELL	VIENNA 16	1/00	54,610	16.35	2,686	15	117		
		2/00	50,789	16.35	2,342	15	117		
		3/00	52,918	16.35	2,408	15	114		
		4/00	50,917	16.35	2,289	15	113		
		5/00	51,321	16.35	2,250	15	110		
		6/00	48,681	16.35	1,922	15	108		
		7/00	50,163	16.35	1,760	15	108		
		8/00	33,251	16.35	1,123	15	71		
		9/00	50,402	16.35	1,314	15	112		
		10/00	49,202	17.09	922	15	106		
		11/00	46,978	16.35	865	15	104		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 16	12/00	39,931	16.35	870	15	86
			579,163		20,751		
TRENDWELL	VIENNA 2	1/00	66,147	17.09	3,890	12	178
		2/00	63,264	17.09	3,656	12	182
		3/00	65,563	17.09	3,853	12	176
		4/00	61,105	17.09	3,736	12	170
		5/00	62,400	17.09	3,848	12	168
		6/00	58,965	17.09	3,688	12	164
		7/00	62,077	17.09	3,784	12	167
		8/00	32,482	17.09	1,932	12	87
		9/00	61,231	17.09	3,688	12	170
		10/00	59,862	17.09	3,759	12	161
		11/00	74,381	17.09	3,628	12	207
		12/00	47,216	17.09	3,683	12	127
			714,693		43,145		
TRENDWELL	VIENNA 20	1/00	87,240	14.38	3,815	19	148
		2/00	81,639	14.38	3,646	19	148
		3/00	85,227	14.38	3,909	19	145
		4/00	81,055	14.38	3,775	19	142
		5/00	82,253	14.38	3,839	19	140
		6/00	78,577	14.38	3,676	19	138
		7/00	80,728	14.38	3,800	19	137
		8/00	53,038	14.38	2,329	19	90
		9/00	79,897	14.38	1,711	19	140
		10/00	78,640	14.38	3,765	19	133
		11/00	74,092	14.38	3,606	19	130
		12/00	64,183	14.38	3,684	19	109
			926,569		41,555		
TRENDWELL	VIENNA 31	1/00	97,875	12.96	2,795	29	109
		2/00	90,682	12.96	2,614	29	108
		3/00	94,526	12.96	2,734	29	105
		4/00	90,275	12.96	2,723	29	104
		5/00	93,296	12.96	2,781	29	104
		6/00	93,426	12.96	2,677	29	107
		7/00	92,276	12.96	2,965	29	103
		8/00	65,449	12.96	1,794	29	73
		9/00	93,897	12.96	2,662	29	108
		10/00	98,687	12.96	3,076	29	110
		11/00	93,455	12.96	2,910	29	107
		12/00	81,732	12.96	2,639	29	91
			1,085,576		32,370		
TRENDWELL	VIENNA 34	1/00	43,655	13.95	747	10	141
		2/00	38,467	13.95	709	10	133
		3/00	41,627	13.95	733	10	134
		4/00	39,659	13.95	729	10	132
		5/00	41,100	13.95	783	10	133
		6/00	41,863	13.95	794	10	140

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 34	7/00	43,279	13.95	839	10	140
		8/00	34,882	13.95	484	10	113
		9/00	41,971	13.95	784	10	140
		10/00	41,382	13.95	883	10	133
		11/00	41,354	13.95	662	10	138
		12/00	36,851	13.95	582	10	119
					486,090		8,729
TRENDWELL - REPORTER TOTALS:			11,140,492		858,841		
WARD LAKE ENER	ADAIR	1/00	3,749	10.00	19,785	4	30
		2/00	4,123	10.00	26,114	4	36
		3/00	4,077	11.24	22,733	3	44
		4/00	5,314	11.24	21,484	3	59
		5/00	5,007	11.24	20,338	3	54
		6/00	5,310	11.24	21,727	3	59
		7/00	4,341	11.24	13,461	3	47
		8/00	6,859	11.24	23,490	3	74
		9/00	5,003	11.24	13,998	3	56
		10/00	4,894	11.24	17,888	3	53
		11/00	4,661	11.24	17,715	3	52
		12/00	5,966	11.24	21,457	3	64
			59,304		240,190		
WARD LAKE ENER	BAGLEY 23	1/00	16,552	22.00	994	14	38
		2/00	15,462	22.00	1,001	14	38
		3/00	16,510	21.00	1,029	14	38
		4/00	15,273	21.69	782	14	36
		5/00	16,059	21.39	1,124	14	37
		6/00	15,719	22.07	975	14	37
		7/00	15,541	22.07	911	14	36
		8/00	14,709	22.07	1,060	14	34
		9/00	14,841	22.07	1,026	14	35
		10/00	15,590	22.07	1,147	14	36
		11/00	14,762	22.07	1,078	14	35
		12/00	14,688	22.13	995	14	34
			185,706		12,122		
WARD LAKE ENER	BAGLEY 23A	1/00	6,415	22.00	143	3	69
		2/00	6,349	22.00	79	3	73
		3/00	6,502	21.39	76	3	70
		4/00	5,886	21.69	49	3	65
		5/00	6,068	21.39	56	3	65
		6/00	5,844	21.39	46	3	65
		7/00	6,094	21.39	41	3	66
		8/00	5,867	21.39	36	3	63
		9/00	6,088	21.39	43	3	68
		10/00	6,196	21.39	39	3	67
		11/00	5,764	21.39	43	3	64
		12/00	6,072	22.13	42	3	65

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			73,145		693		
WARD LAKE ENER	BAGLEY 24	1/00	3,325	22.00	30	4	27
		2/00	3,211	22.00	33	4	28
		3/00	3,501	21.39	42	4	28
		4/00	2,888	21.69	31	4	24
		5/00	3,316	21.39	58	4	27
		6/00	3,160	21.39	51	4	26
		7/00	3,331	21.39	79	4	27
		8/00	3,117	21.39	78	4	25
		9/00	3,189	21.39	41	4	27
		10/00	3,307	21.39	79	4	27
		11/00	3,114	21.39	60	4	26
		12/00	3,016	22.13	117	4	24
			38,475		699		
WARD LAKE ENER	BAGLEY 400	1/00	7,409	22.00	2,487	22	11
		2/00	6,471	22.00	2,450	22	10
		3/00	6,696	21.39	2,500	22	10
		4/00	5,532	21.69	1,220	22	8
		5/00	6,476	21.39	2,215	22	9
		6/00	6,099	21.39	2,045	22	9
		7/00	5,204	21.39	1,618	22	8
		8/00	5,568	21.39	2,069	22	8
		9/00	6,236	21.39	2,003	22	9
		10/00	5,981	21.39	1,737	22	9
		11/00	5,682	21.39	2,089	22	9
		12/00	5,544	22.13	2,202	22	8
			72,898		24,635		
WARD LAKE ENER	BASILE	1/00	0	8.00	0	0	0
		2/00	0	8.00	0	0	0
		3/00	63	8.00	390	1	2
		4/00	0	8.00	0	1	0
		5/00	0	8.00	0	0	0
		6/00	0	8.00	0	0	0
		7/00	0	8.00	0	0	0
		8/00	0	8.00	0	0	0
		9/00	0	8.00	0	0	0
		10/00	0	8.00	0	0	0
		11/00	0	8.00	0	0	0
		12/00	0	8.00	0	0	0
			63		390		
WARD LAKE ENER	BEAR LAKE	1/00	25,888	11.93	39,211	11	76
		2/00	23,948	11.93	36,830	11	75
		3/00	23,532	11.93	39,856	11	69
		4/00	23,209	11.93	37,282	12	64
		5/00	22,711	11.93	35,651	12	61
		6/00	21,591	11.93	39,753	12	60
		7/00	21,916	11.93	38,368	12	59

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE	8/00	23,594	11.93	42,871	12	63
		9/00	23,156	11.93	39,840	12	64
		10/00	21,501	11.93	30,206	11	63
		11/00	16,750	11.93	33,567	11	51
		12/00	22,683	11.93	48,862	11	67
					270,479		462,297
WARD LAKE ENER	BEAR LAKE 10	1/00	1,657	11.00	1,121	2	27
		2/00	1,428	11.00	1,048	2	25
		3/00	1,584	11.24	1,062	2	26
		4/00	1,651	11.24	932	2	28
		5/00	1,712	11.24	979	2	28
		6/00	1,509	11.24	903	2	25
		7/00	1,484	11.24	801	2	24
		8/00	1,564	11.24	983	2	25
		9/00	1,476	11.24	866	2	25
		10/00	1,572	11.24	1,158	2	25
		11/00	1,684	11.24	1,143	2	28
		12/00	1,766	11.24	1,317	2	28
			19,087		12,313		
WARD LAKE ENER	BEAR LAKE 12/11	1/00	7,669	11.28	16,391	4	62
		2/00	7,420	11.28	15,214	4	64
		3/00	6,492	11.28	21,259	4	52
		4/00	8,901	11.28	22,517	4	74
		5/00	7,923	11.28	16,228	4	64
		6/00	7,949	11.28	15,691	4	66
		7/00	8,707	11.28	15,187	4	70
		8/00	9,283	11.28	14,760	4	75
		9/00	8,662	11.28	13,091	4	72
		10/00	8,132	11.28	13,630	4	66
		11/00	6,837	11.28	10,920	4	57
		12/00	6,940	11.28	13,417	4	56
			94,915		188,305		
WARD LAKE ENER	BEAR LAKE 14	1/00	5,890	0.00	44,836	2	95
		2/00	5,454	0.00	3,915	2	94
		3/00	5,431	0.00	2,209	2	88
		4/00	4,692	8.71	1,290	2	78
		5/00	4,768	8.71	1,519	2	77
		6/00	4,858	8.71	1,330	2	81
		7/00	5,247	8.71	1,151	2	85
		8/00	4,490	8.71	873	2	72
		9/00	1,112	8.71	668	2	19
		10/00	6,674	8.71	166	2	108
		11/00	5,868	8.71	148	2	98
		12/00	7,419	8.71	3,424	2	120
			61,903		61,529		
WARD LAKE ENER	BEAR LAKE 15	1/00	4,338	8.00	3,073	2	70
		2/00	4,196	8.00	3,306	2	72

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 15	3/00	4,145	8.00	2,953	2	67		
		4/00	4,204	8.00	2,279	2	70		
		5/00	3,844	8.00	2,115	2	62		
		6/00	3,711	8.00	2,016	2	62		
		7/00	2,949	8.00	1,515	2	48		
		8/00	3,477	8.00	2,269	2	56		
		9/00	3,300	8.00	1,485	2	55		
		10/00	3,280	8.00	2,440	2	53		
		11/00	3,120	8.00	2,350	2	52		
		12/00	3,238	8.00	2,047	2	52		
					43,802		27,848		
		WARD LAKE ENER	BEAR LAKE 2/11	1/00	12,182	11.28	7,856	5	79
				2/00	11,620	11.28	7,777	5	80
3/00	11,605			11.24	4,585	5	75		
4/00	12,500			11.24	9,005	5	83		
5/00	12,939			11.24	9,061	5	83		
6/00	12,365			11.24	8,679	5	82		
7/00	12,501			11.24	9,695	5	81		
8/00	12,733			11.24	10,055	5	82		
9/00	12,983			11.24	9,447	5	87		
10/00	12,510			11.24	12,781	5	81		
11/00	10,847			11.24	10,544	5	72		
12/00	13,099			11.24	12,060	5	84		
					147,884		111,545		
WARD LAKE ENER	BEAR LAKE 22/23	1/00	4,753	8.33	4,051	1	153		
		2/00	4,698	8.51	3,266	1	162		
		3/00	5,079		3,311	1	164		
		4/00	4,675		2,978	1	156		
		5/00	10,510	8.23	10,846	4	85		
		6/00	16,127		11,523	4	134		
		7/00	14,766			4	119		
		8/00	15,394		10,505	4	124		
		9/00	15,007		5,638	4	125		
		10/00	14,509	8.50	5,627	4	117		
		11/00	13,510		5,202	4	113		
		12/00	13,313		5,005	4	107		
					132,341		67,952		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	9/00	1,696		5,403	5	11		
		10/00	2,116		4,985	5	14		
		11/00	2,103		68	5	14		
		12/00	3,953		0	5	25		
			9,868		10,456				
WARD LAKE ENER	BEAR LAKE 27	1/00	6,095	8.00	5,937	3	66		
		2/00	5,263	8.00	5,428	3	60		
		3/00	6,256	8.00	5,974	3	67		
		4/00	5,913	8.00	5,478	3	66		
		5/00	6,112	8.23	6,558	3	66		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 27	6/00	6,124	8.23	6,095	3	68
		7/00	6,273	8.23	5,982	3	67
		8/00	6,499	8.23	5,693	3	70
		9/00	6,509	8.23	5,772	3	72
		10/00	6,022	8.23	5,792	3	65
		11/00	5,674	8.23	5,675	3	63
		12/00	4,724	8.23	6,169	3	51
				71,464		70,553	
WARD LAKE ENER	BEAR LAKE 3	1/00	5,903	11.28	3,232	2	95
		2/00	4,998	11.28	2,784	2	86
		3/00	5,129	11.28	2,691	2	83
		4/00	5,301	11.28	2,319	2	88
		5/00	4,016	11.28	2,973	2	65
		6/00	4,150	11.28	3,418	2	69
		7/00	3,555	11.28	3,418	2	57
		8/00	5,167	11.28	3,644	2	83
		9/00	5,009	11.28	3,445	2	83
		10/00	4,565	11.28	3,231	2	74
		11/00	4,484	11.28	2,570	2	75
		12/00	4,842	11.28	3,310	2	78
		57,119		37,035			
WARD LAKE ENER	BRILEY 26	1/00	100,823	10.97	10,305	16	203
		2/00	94,780	11.10	7,892	16	204
		3/00	104,110	11.31	8,825	16	210
		4/00	97,375	11.31	7,735	16	203
		5/00	100,664	11.31	6,467	16	203
		6/00	95,913	11.31	5,650	16	200
		7/00	95,415	11.31	6,013	16	192
		8/00	84,264	11.31	4,996	16	170
		9/00	91,120	11.31	6,206	16	190
		10/00	91,852	11.31	6,031	16	185
		11/00	86,908	11.31	5,620	16	181
		12/00	85,438	11.80	5,907	16	172
		1,128,662		81,647			
WARD LAKE ENER	BRILEY 8	1/00	88,361	4.00	58,898	25	114
		2/00	84,136	4.00	55,205	25	116
		3/00	87,918	4.00	55,815	25	113
		4/00	85,792	4.00	49,475	25	114
		5/00	86,851	4.00	47,792	25	112
		6/00	80,500	4.00	45,319	25	107
		7/00	82,994	4.00	49,869	25	107
		8/00	68,577	4.00	42,451	25	88
		9/00	79,179	4.00	43,107	25	106
		10/00	80,713	4.00	43,397	25	104
		11/00	75,908	4.00	25,350	25	101
		12/00	74,207	4.00	33,090	25	96
		975,136		549,768			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CANADA CREEK RANCH	6/00	6,624	8.00	21,051	8	28
		7/00	14,454	8.00	50,387	8	58
		8/00	14,761	8.00	42,511	8	60
		9/00	19,020	8.00	43,219	8	79
		10/00	22,150	8.00	37,492	8	89
		11/00	21,076	8.00	31,579	8	88
		12/00	21,330	2.96	31,132	8	86
			119,415		257,371		
WARD LAKE ENER	CHARLTON 11	1/00	21,005	20.00	411	17	40
		2/00	19,710	20.00	387	17	40
		3/00	20,708	20.00	448	17	39
		4/00	20,365	20.00	519	17	40
		5/00	20,222	20.00	446	17	38
		6/00	18,890	20.00	445	17	37
		7/00	19,491	20.00	425	17	37
		8/00	19,388	20.00	419	17	37
		9/00	18,774	20.00	450	17	37
		10/00	19,490	20.00	440	17	37
		11/00	18,480	20.00	453	17	36
		12/00	19,252	20.00	398	17	37
			235,775		5,241		
WARD LAKE ENER	CHARLTON 12	1/00	22,309	20.00	878	18	40
		2/00	20,875	20.00	1,577	18	40
		3/00	22,755	20.00	1,561	18	41
		4/00	21,920	20.00	1,261	18	41
		5/00	22,403	20.00	1,043	18	40
		6/00	22,234	20.00	906	18	41
		7/00	22,710	20.00	2,299	18	41
		8/00	21,597	20.00	1,651	18	39
		9/00	20,264	20.00	758	18	38
		10/00	20,190	20.00	1,222	18	36
		11/00	18,791	20.00	1,687	18	35
		12/00	19,597	24.00	1,008	18	35
			255,645		15,851		
WARD LAKE ENER	CHARLTON 15	1/00	4,628	18.00	233	1	149
		2/00	4,353	8.00	211	1	150
		3/00	4,816	8.00	204	1	155
		4/00	4,542	18.00	1,783	1	151
		5/00	4,429	17.50	191	1	143
		6/00	4,423	17.50	188	1	147
		7/00	4,708	17.50	189	1	152
		8/00	4,389	17.50	184	1	142
		9/00	4,190	8.00	173	1	140
		10/00	4,349	17.50	180	1	140
		11/00	4,301	8.00	174	1	143
		12/00	4,306	8.00	179	1	139
			53,434		3,889		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 19	1/00	27,248	9.04	6,082	21	42
		2/00	25,384	9.04	5,244	21	42
		3/00	27,618	9.24	6,647	21	42
		4/00	26,303	9.24	6,130	21	42
		5/00	26,859	9.24	5,900	21	41
		6/00	25,202	9.40	5,987	21	40
		7/00	25,813	9.40	6,069	21	40
		8/00	24,912	9.40	6,097	21	38
		9/00	25,959	9.40	4,718	21	41
		10/00	26,084	9.40	4,023	21	40
		11/00	24,465	9.40	2,611	21	39
		12/00	24,281	9.60	3,035	21	37
					310,128		62,543
WARD LAKE ENER	CHARLTON 2	1/00	23,652	20.00	1,105	20	38
		2/00	22,132	20.00	1,034	20	38
		3/00	23,368	20.00	1,079	20	38
		4/00	21,606	20.00	1,101	20	36
		5/00	21,917	20.00	1,047	20	35
		6/00	21,736	20.00	887	20	36
		7/00	21,847	20.00	965	20	35
		8/00	23,559	20.00	1,487	20	38
		9/00	23,203	20.00	716	20	39
		10/00	23,212	20.00	1,622	20	37
		11/00	22,349	20.00	1,640	20	37
		12/00	22,780	20.00	1,529	20	37
					271,361		14,212
WARD LAKE ENER	CHARLTON 21	1/00	19,188	19.00	4,278	21	29
		2/00	18,400	19.00	3,877	21	30
		3/00	18,748	19.00	4,130	21	29
		4/00	18,211	19.00	4,028	21	29
		5/00	19,312	18.00	5,384	21	30
		6/00	17,346	18.00	4,313	21	28
		7/00	18,350	18.00	4,458	21	28
		8/00	9,558	18.00	2,105	21	15
		9/00	18,097	18.00	4,440	21	29
		10/00	17,007	18.00	2,997	21	26
		11/00	17,063	18.00	4,199	21	27
		12/00	17,362	17.00	5,460	21	27
					208,642		49,669
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/00	28,808	6.50	9,041	18	52
		2/00	25,651	6.50	8,063	18	49
		3/00	26,826	6.50	6,481	18	48
		4/00	26,002	6.50	6,678	18	48
		5/00	37,640	6.50	8,140	18	67
		6/00	26,857	6.50	7,630	18	50
		7/00	27,318	6.50	7,843	18	49
		8/00	24,994	6.50	6,996	18	45
		9/00	26,867	6.50	8,172	18	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 22 (NORTH)	10/00	27,214	6.50	7,993	18	49
		11/00	25,564	6.50	7,392	18	47
		12/00	26,058	5.63	7,620	18	47
			329,799		92,049		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/00	0	0.00	0	0	0
		2/00	0	0.00	0	0	0
		3/00	0	0.00	0	0	0
		4/00	0	0.00	0	0	0
		5/00	0	0.00	0	0	0
		6/00	0	0.00	0	0	0
		7/00	969	0.00	0	6	5
		8/00	1,381	0.00	0	6	7
		9/00	1,402	0.00	0	6	8
		10/00	1,360	0.00	56	6	7
		11/00	1,236	0.00	0	6	7
		12/00	815	0.00	0	6	4
	7,163		56				
WARD LAKE ENER	CHARLTON 30	1/00	4,518	21.00	254	10	15
		2/00	4,224	21.00	204	10	15
		3/00	4,515	21.00	266	10	15
		4/00	4,119	21.00	645	10	14
		5/00	4,527	21.00	306	10	15
		6/00	4,842	21.00	355	10	16
		7/00	4,238	21.00	359	10	14
		8/00	4,032	21.00	315	10	13
		9/00	3,547	21.00	565	10	12
		10/00	4,189	21.00	440	10	13
		11/00	3,663	21.00	403	10	12
		12/00	3,614	14.00	390	10	12
	50,028		4,502				
WARD LAKE ENER	CHARLTON 31	1/00	12,042	21.00	442	14	28
		2/00	10,332	21.00	423	14	25
		3/00	10,292	21.00	700	14	24
		4/00	10,748	21.00	4,169	14	26
		5/00	11,777	21.00	477	14	27
		6/00	11,786	21.00	712	14	28
		7/00	12,140	21.00	490	14	28
		8/00	10,868	21.00	511	14	25
		9/00	10,485	21.00	432	14	25
		10/00	10,504	21.00	348	14	24
		11/00	9,397	21.00	244	14	22
		12/00	9,149	22.00	282	14	21
	129,520		9,230				
WARD LAKE ENER	CHARLTON 32B	1/00	3,195	21.00	210	2	52
		2/00	2,764	21.00	182	2	48
		3/00	3,049	21.00	191	2	49
		4/00	2,611	21.00	187	2	44

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 32B	5/00	1,839	21.00	192	2	30		
		6/00	1,681	21.00	211	2	28		
		7/00	1,487	21.00	234	2	24		
		8/00	2,276	21.00	162	2	37		
		9/00	2,235	21.00	151	2	37		
		10/00	1,794	21.00	154	2	29		
		11/00	2,231	21.00	152	2	37		
		12/00	1,564	21.00	139	2	25		
					26,726		2,165		
		WARD LAKE ENER	CHARLTON 34	1/00	6,934	24.00	31	6	37
				2/00	6,831	24.00	27	6	39
				3/00	7,091	24.00	58	6	38
				4/00	6,805	24.00	66	6	38
5/00	6,837			24.00	6	6	37		
6/00	6,487			24.00	2	6	36		
7/00	7,399			24.00	1	6	40		
8/00	4,658			24.00	0	6	25		
9/00	8,417			24.00	0	6	47		
10/00	7,450			24.00	5	6	40		
11/00	7,706			24.00	3	6	43		
12/00	7,533			27.00	0	6	40		
					84,148		199		
WARD LAKE ENER	CHARLTON 35	1/00	25,283	24.00	427	12	68		
		2/00	25,110	24.00	434	12	72		
		3/00	25,198	24.00	183	12	68		
		4/00	24,660	24.00	956	12	69		
		5/00	25,607	24.00	860	12	69		
		6/00	24,472	24.00	1,110	12	68		
		7/00	30,690	24.00	2,138	12	82		
		8/00	19,041	24.00	718	12	51		
		9/00	32,762	24.00	2,021	12	91		
		10/00	33,783	24.00	3,022	12	91		
		11/00	30,468	24.00	2,538	12	85		
		12/00	30,555	19.00	2,378	12	82		
					327,629		16,785		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/00	20,281	21.00	111	13	50		
		2/00	17,918	21.00	182	13	48		
		3/00	19,447	21.00	176	13	48		
		4/00	20,764	21.00	168	13	53		
		5/00	21,342	21.00	169	13	53		
		6/00	22,428	21.00	169	13	58		
		7/00	19,176	21.00	441	13	48		
		8/00	18,219	21.00	1,347	13	45		
		9/00	18,661	21.00	619	13	48		
		10/00	19,072	21.00	52	13	47		
		11/00	17,246	21.00	79	13	44		
		12/00	18,138	27.53	29	13	45		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			232,692		3,542		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/00	16,088	21.00	1,609	12	43
		2/00	16,494	21.00	1,567	12	47
		3/00	17,697	21.00	1,295	12	48
		4/00	23,763	21.00	1,220	12	66
		5/00	17,462	21.00	1,512	12	47
		6/00	18,727	21.00	1,746	12	52
		7/00	20,176	21.00	3,127	12	54
		8/00	17,249	21.00	6,508	12	46
		9/00	17,339	21.00	7,160	12	48
		10/00	17,657	21.00	5,576	12	47
		11/00	17,954	21.00	6,814	12	50
		12/00	15,311	26.00	4,808	12	41
			215,917		42,942		
WARD LAKE ENER	CHARLTON 7	1/00	14,831	26.07	413	22	22
		2/00	13,422	26.07	612	22	21
		3/00	14,622	25.83	569	22	21
		4/00	14,100	25.66	578	22	21
		5/00	14,623	25.66	691	22	21
		6/00	14,218	26.00	580	22	22
		7/00	14,178	26.00	554	22	21
		8/00	14,139	26.00	648	22	21
		9/00	13,459	26.00	598	22	20
		10/00	13,741	26.00	652	22	20
		11/00	12,546	26.00	563	22	19
		12/00	12,953	26.00	526	22	19
			166,832		6,984		
WARD LAKE ENER	CHARLTON 9	1/00	9,080	18.00	452	8	37
		2/00	7,447	17.50	248	8	32
		3/00	6,721	17.50	193	8	27
		4/00	6,900	18.00	559	8	29
		5/00	7,766	17.50	796	8	31
		6/00	7,334	17.50	376	8	31
		7/00	7,580	17.50	678	8	31
		8/00	7,607	17.50	533	8	31
		9/00	7,137	17.50	381	8	30
		10/00	7,273	17.50	396	8	29
		11/00	7,375	17.50	255	8	31
		12/00	7,498	19.80	273	8	30
			89,718		5,140		
WARD LAKE ENER	CHESTER 10	1/00	10,602	23.00	706	8	43
		2/00	10,104	23.00	689	8	44
		3/00	10,273	23.00	409	8	41
		4/00	9,816	23.00	869	8	41
		5/00	10,622	23.70	811	8	43
		6/00	10,118	23.70	771	8	42
		7/00	10,406	23.70	698	8	42

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 10	8/00	9,457	23.70	622	8	38
		9/00	9,595	23.70	681	8	40
		10/00	9,654	23.70	712	8	39
		11/00	9,196	23.70	663	8	38
		12/00	9,461	23.26	673	8	38
					119,304		8,304
WARD LAKE ENER	CHESTER 18	1/00	51,844	20.00	6,665	52	32
		2/00	47,959	20.00	6,037	52	32
		3/00	50,054	20.00	4,665	52	31
		4/00	46,621	20.00	4,593	52	30
		5/00	48,454	20.00	5,221	52	30
		6/00	46,811	20.00	5,929	52	30
		7/00	48,918	20.00	7,904	52	30
		8/00	45,431	20.00	6,585	52	28
		9/00	46,215	20.00	7,894	52	30
		10/00	47,988	20.00	8,289	52	30
		11/00	46,257	20.00	7,803	52	30
		12/00	46,278	20.00	7,616	52	29
			572,830		79,201		
WARD LAKE ENER	CHESTER 22	1/00	38,188	21.00	1,993	24	51
		2/00	35,521	20.97	1,897	24	51
		3/00	36,127	21.18	2,004	24	49
		4/00	32,550	21.18	1,672	24	45
		5/00	34,327	21.18	1,871	24	46
		6/00	25,950	21.18	1,814	24	36
		7/00	33,063	21.18	875	24	44
		8/00	29,197	21.18	416	24	39
		9/00	32,670	21.18	1,590	24	45
		10/00	33,595	21.18	3,140	24	45
		11/00	31,642	21.18	3,030	24	44
		12/00	30,590	18.19	2,780	24	41
			393,420		23,082		
WARD LAKE ENER	CHESTER 23	1/00	29,834	21.00	1,989	25	38
		2/00	27,524	21.00	1,752	25	38
		3/00	29,155	21.00	2,189	25	38
		4/00	27,086	21.00	2,052	25	36
		5/00	27,653	21.18	1,544	25	36
		6/00	28,590	21.18	2,524	25	38
		7/00	28,890	21.18	2,002	25	37
		8/00	26,751	21.18	1,360	25	35
		9/00	26,551	21.18	1,578	25	35
		10/00	27,693	21.18	1,955	25	36
		11/00	26,775	21.18	1,614	25	36
		12/00	26,696	14.90	1,526	25	34
			333,198		22,085		
WARD LAKE ENER	CHESTER 27	1/00	9,286	21.00	71	5	60
		2/00	8,528	20.97	266	5	59

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHESTER 27	3/00	8,993	21.18	271	5	58		
		4/00	8,624	21.18	226	5	57		
		5/00	9,185	21.18	241	5	59		
		6/00	7,466	21.18	211	5	50		
		7/00	10,155	21.18	212	5	66		
		8/00	8,633	21.18	177	5	56		
		9/00	9,319	21.18	209	5	62		
		10/00	9,444	21.18	112	5	61		
		11/00	9,200	21.18	206	5	61		
		12/00	8,973	23.30	232	5	58		
					107,806		2,434		
		WARD LAKE ENER	DEAN	1/00	18,851	11.28	20,378	6	101
				2/00	20,344	11.28	19,791	6	117
3/00	22,082			11.28	21,800	6	119		
4/00	20,480			11.28	21,411	6	114		
5/00	20,484			11.28	22,631	6	110		
6/00	21,570			11.28	15,424	6	120		
7/00	20,756			11.28	18,788	6	112		
8/00	21,182			11.28	17,103	6	114		
9/00	21,986			11.28	15,368	6	122		
10/00	20,848			11.28	13,055	6	112		
11/00	16,841			11.28	10,806	6	94		
12/00	20,998			11.28	14,786	6	113		
					246,422		211,341		
WARD LAKE ENER	DOVER 24	1/00	5,655	9.04	302	3	61		
		2/00	4,927	9.04	159	3	57		
		3/00	5,463	9.24	203	3	59		
		4/00	5,223	9.24	228	3	58		
		5/00	5,367	9.24	209	3	58		
		6/00	5,044	9.40	236	3	56		
		7/00	4,901	9.40	166	3	53		
		8/00	4,907	9.40	2,590	3	53		
		9/00	5,487	9.40	5,774	3	61		
		10/00	5,675	9.40	5,916	3	61		
		11/00	6,327	9.40	7,040	3	70		
		12/00	6,943	10.82	3,575	3	75		
					65,919		26,398		
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/00	31,521	10.60	1,991	10	102		
		2/00	30,634	10.80	1,795	10	106		
		3/00	32,265	10.80	1,915	10	104		
		4/00	31,432	10.80	1,792	10	105		
		5/00	31,666	10.80	1,941	10	102		
		6/00	29,838	10.80	1,646	10	99		
		7/00	30,765	10.80	1,671	10	99		
		8/00	31,074	10.80	1,799	10	100		
		9/00	29,726	10.80	1,678	10	99		
		10/00	30,335	10.80	1,670	10	98		
		11/00	28,616	10.80	1,376	10	95		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	EDGEWOOD CLUB EAST	12/00	29,374	11.38	1,651	10	95
			367,246		20,925		
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/00	48,780	8.09	13,496	13	121
		2/00	45,425	7.00	11,996	13	120
		3/00	46,760	7.00	12,405	13	116
		4/00	45,536	7.00	11,571	13	117
		5/00	46,862	7.00	11,664	13	116
		6/00	45,977	7.00	10,195	13	118
		7/00	46,320	7.00	9,974	13	115
		8/00	48,532	7.00	11,707	13	120
		9/00	46,222	7.00	10,450	13	119
		10/00	47,593	7.00	10,801	13	118
		11/00	43,022	7.00	7,354	13	110
		12/00	45,206	8.57	10,116	13	112
			556,235		131,729		
WARD LAKE ENER	ELEVEN/TWELVE	1/00	8,138	11.28	19,398	3	87
		2/00	7,762	11.34	16,964	3	89
		3/00	8,362	11.24	17,096	3	90
		4/00	8,442	11.28	17,300	3	94
		5/00	7,174	11.28	14,399	3	77
		6/00	6,668	11.28	13,704	3	74
		7/00	6,673	11.28	17,024	3	72
		8/00	6,905	11.28	14,849	3	74
		9/00	6,206	11.28	13,546	3	69
		10/00	5,810	11.28	13,511	3	62
		11/00	4,812	11.28	11,773	3	53
		12/00	4,857	11.28	14,413	3	52
			81,809		183,977		
WARD LAKE ENER	ELMAC HILLS 7	1/00	11,955	5.00	4,105	1	386
		2/00	10,677	8.00	2,890	1	368
		3/00	16,891	8.00	4,895	1	545
		4/00	17,400	5.00	4,977	1	580
		5/00	17,529	8.00	4,124	1	565
		6/00	17,025	5.00	4,314	1	568
		7/00	16,667	8.00	4,149	1	538
		8/00	17,259	8.00	3,579	1	557
		9/00	15,760	8.00	3,728	1	525
		10/00	15,701	5.00	3,621	1	506
		11/00	14,340	5.00	3,017	1	478
		12/00	14,816	8.00	3,083	1	478
			186,020		46,482		
WARD LAKE ENER	GIRVEN	1/00	4,429	11.28	679	2	71
		2/00	4,131	11.28	741	2	71
		3/00	4,179	11.24	930	2	67
		4/00	3,820	11.28	1,339	2	64
		5/00	4,323	11.28	490	2	70
		6/00	4,394	11.28	528	2	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	GIRVEN	7/00	4,563	11.28	558	2	74
		8/00	4,480	11.28	501	2	72
		9/00	4,254	11.28	966	2	71
		10/00	4,154	11.28	843	2	67
		11/00	3,501	11.28	1,101	2	58
		12/00	4,652	11.28	1,175	2	75
					50,880		9,851
WARD LAKE ENER	GIRVEN 11-6	1/00	2,606	11.28	568	1	84
		2/00	2,974	11.28	772	1	103
		3/00	3,082	11.28	911	1	99
		4/00	2,864	11.28	872	1	95
		5/00	2,793	11.28	642	1	90
		6/00	2,927	11.28	607	1	98
		7/00	2,996	11.28	661	1	97
		8/00	2,927	11.28	583	1	94
		9/00	3,086	11.28	556	1	103
		10/00	2,942	11.28	595	1	95
		11/00	2,338	11.28	498	1	78
		12/00	2,901	11.28	611	1	94
			34,436		7,876		
WARD LAKE ENER	GUSTAFSON	1/00	9,994	8.00	9,161	6	54
		2/00	10,411	8.00	8,126	6	60
		3/00	11,029	8.00	13,571	6	59
		4/00	10,380	8.00	8,133	6	58
		5/00	10,378	8.00	8,407	6	56
		6/00	10,159	8.00	7,866	6	56
		7/00	10,946	8.00	8,070	6	59
		8/00	11,190	8.00	6,978	6	60
		9/00	11,039	8.00	6,970	6	61
		10/00	10,790	8.00	7,801	6	58
		11/00	10,153	8.00	7,327	6	56
		12/00	10,946	8.00	8,738	6	59
			127,415		101,148		
WARD LAKE ENER	HAYES 12	1/00	29,356	12.00	1,270	10	95
		2/00	26,709	12.61	1,022	10	92
		3/00	28,907	12.57	1,430	10	93
		4/00	26,921	12.61	1,616	10	90
		5/00	28,467	12.61	1,794	10	92
		6/00	26,623	12.61	1,537	10	89
		7/00	27,555	12.61	1,716	10	89
		8/00	26,045	12.61	1,323	10	84
		9/00	25,889	12.61	1,603	10	86
		10/00	26,210	12.61	1,362	10	85
		11/00	25,527	12.61	1,605	10	85
		12/00	25,538	12.61	1,438	10	82
			323,747		17,716		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/00	6,470	13.00	3,369	8	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	KITCHEN FARMS SOUTH	2/00	5,923	13.00	3,022	8	26		
		3/00	6,423	13.00	4,373	8	26		
		4/00	5,841	13.00	2,585	8	24		
		5/00	6,470	13.00	4,118	8	26		
		6/00	6,440	13.00	3,400	8	27		
		7/00	7,299	13.00	3,630	8	29		
		8/00	6,429	13.00	3,405	8	26		
		9/00	5,850	13.00	3,363	8	24		
		10/00	5,231	13.00	2,623	8	21		
		11/00	5,435	13.00	2,479	8	23		
		12/00	5,344	13.00	3,078	8	22		
					73,155		39,445		
		WARD LAKE ENER	LIVINGSTON 34	1/00	61,661	9.00	10,921	11	181
2/00	57,981			10.00	9,513	11	182		
3/00	64,357			10.00	12,725	11	189		
4/00	62,728			10.00	10,890	11	190		
5/00	64,848			10.00	11,930	11	190		
6/00	63,583			10.00	11,334	11	193		
7/00	64,478			10.00	10,966	11	189		
8/00	51,094			10.00	7,964	11	150		
9/00	58,448			10.00	9,855	11	177		
10/00	61,065			10.00	10,026	11	179		
11/00	57,365			10.00	9,272	11	174		
12/00	58,062			10.50	9,191	11	170		
					725,670		124,587		
WARD LAKE ENER	MAPLE GROVE 6	1/00	5,384	11.28	1,940	1	174		
		2/00	5,532	11.28	1,844	1	191		
		3/00	5,783	11.24	1,996	1	187		
		4/00	5,031	11.24	2,138	1	168		
		5/00	5,043	11.24	2,296	1	163		
		6/00	5,159	11.24	1,885	1	172		
		7/00	5,238	11.24	1,681	1	169		
		8/00	5,263	11.24	1,491	1	170		
		9/00	5,222	11.24	1,294	1	174		
		10/00	4,854	11.24	1,567	1	157		
		11/00	4,081	11.24	1,332	1	136		
		12/00	5,260	11.24	1,474	1	170		
					61,850		20,938		
WARD LAKE ENER	MAPLE GROVE 7	1/00	8,800	8.00	3,085	5	57		
		2/00	8,852	8.00	2,636	5	61		
		3/00	8,725	8.00	2,414	5	56		
		4/00	8,510	10.06	2,477	5	57		
		5/00	8,133	10.06	2,223	5	52		
		6/00	8,143	10.06	1,966	5	54		
		7/00	8,308	10.06	1,784	5	54		
		8/00	8,370	10.06	1,637	5	54		
		9/00	7,707	10.06	1,753	5	51		
		10/00	8,337		2,579	5	54		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MAPLE GROVE 7	11/00	8,127	10.06	2,539	5	54
		12/00	8,196	10.06	2,212	5	53
			100,208		27,305		
WARD LAKE ENER	MATTISON	1/00	1,651	8.00	4,807	2	27
		2/00	3,698	8.00	10,894	2	64
		3/00	3,877	8.00	10,420	2	63
		4/00	3,451	8.00	9,473	2	58
		5/00	3,654	8.00	9,836	2	59
		6/00	3,323	8.00	9,406	2	55
		7/00	4,047	8.00	9,011	2	65
		8/00	3,352	8.00	9,394	2	54
		9/00	3,193	8.00	8,940	2	53
		10/00	3,391	8.00	8,451	2	55
		11/00	1,248	8.00	2,283	2	21
		12/00	2,288	8.00	7,669	2	37
			37,173		100,584		
WARD LAKE ENER	MUD LAKE 16/17	1/00	12,676	6.60	9,920	3	136
		2/00	12,368	6.60	9,037	3	142
		3/00	10,724	6.60	16,374	3	115
		4/00	11,861	6.60	14,848	3	132
		5/00	11,898	6.60	9,314	3	128
		6/00	11,956	6.60	5,584	3	133
		7/00	12,793	6.60	16,830	3	138
		8/00	14,405	6.60	29,553	3	155
		9/00	16,253	6.60	26,655	3	181
		10/00	18,792	6.60	16,938	4	152
		11/00	20,267	6.60	14,503	4	169
		12/00	19,575	6.60	14,997	4	158
			173,568		184,553		
WARD LAKE ENER	MUD LAKE 17/20	1/00	821	6.60	3,450	1	26
		2/00	781	6.60	3,143	1	27
		3/00	818	6.60	5,694	1	26
		4/00	782	6.60	5,165	1	26
		5/00	785	6.60	3,239	1	25
		6/00	941	6.60	1,942	1	31
		7/00	4,092	6.60	5,854	1	132
		8/00	8,845	6.60	6,222	4	71
		9/00	9,338	6.60	3,417	4	78
		10/00	12,177	6.60	16,934	4	98
		11/00	13,393	6.60	14,504	4	112
		12/00	13,123	6.60	14,999	4	106
			65,896		84,563		
WARD LAKE ENER	MUD LAKE 8	1/00	11,807	6.60	16,390	4	95
		2/00	11,335	6.60	14,931	4	98
		3/00	11,785	6.60	27,048	4	95
		4/00	11,698	6.60	24,533	4	97
		5/00	11,849	6.60	15,389	4	96

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 8	6/00	11,654	6.60	9,226	4	97
		7/00	10,958	6.60	27,806	4	88
		8/00	12,219	6.60	20,998	4	99
		9/00	11,126	6.60	19,137	4	93
		10/00	10,677	6.60	21,552	4	86
		11/00	10,178	6.60	18,459	4	85
		12/00	9,652	6.60	19,088	4	78
			134,938		234,557		
WARD LAKE ENER	MUD LAKE 9/10	1/00	10,621	6.60	6,904	2	171
		2/00	10,176	6.60	6,888	2	175
		3/00	10,705	6.60	11,390	2	173
		4/00	10,235	6.60	10,329	2	171
		5/00	10,095	6.60	6,483	2	163
		6/00	9,480	6.60	3,886	2	158
		7/00	8,907	6.60	11,709	2	144
		8/00	9,641	6.60	12,445	3	104
		9/00	8,537	6.60	11,620	3	95
		10/00	8,096	6.60	13,083	3	87
		11/00	7,649	6.60	11,208	3	85
		12/00	7,574	6.60	11,589	3	81
			111,716		117,534		
WARD LAKE ENER	MUD LAKE 9/16	1/00	1,377	6.60	6,469	2	22
		2/00	1,438	6.60	5,894	2	25
		3/00	1,410	6.60	10,676	2	23
		4/00	1,426	6.60	9,685	2	24
		5/00	1,453	6.60	6,074	2	23
		6/00	1,375	6.60	3,642	2	23
		7/00	1,341	6.60	10,976	2	22
		8/00	1,549	6.60	8,554	2	25
		9/00	1,530	6.60	7,518	2	26
		10/00	1,383	6.60	8,467	2	22
		11/00	1,362	6.60	7,251	2	23
		12/00	1,413	6.60	7,499	2	23
			17,057		92,705		
WARD LAKE ENER	NORTH CHARLTON 18	1/00	54,791	5.00	9,179	18	98
		2/00	52,142	5.00	8,089	18	100
		3/00	52,968	5.00	7,894	18	95
		4/00	49,325	5.00	6,165	18	91
		5/00	50,460	5.00	6,614	18	90
		6/00	47,308	5.00	9,646	18	88
		7/00	51,925	5.00	7,566	18	93
		8/00	46,964	5.00	8,616	18	84
		9/00	52,511	5.00	8,941	18	97
		10/00	52,162	5.00	7,662	18	93
		11/00	48,999	5.00	6,750	18	91
		12/00	48,496	5.00	6,817	18	87
			608,051		93,939		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 24	1/00	25,110	15.00	7,299	27	30
		2/00	23,472	15.00	7,832	27	30
		3/00	24,321	15.00	8,792	27	29
		4/00	23,027	15.00	7,613	27	28
		5/00	24,397	15.00	6,728	27	29
		6/00	23,810	15.00	6,452	27	29
		7/00	24,203	15.00	8,138	27	29
		8/00	23,204	15.00	8,760	27	28
		9/00	23,479	15.00	7,828	27	29
		10/00	23,904	15.00	8,327	27	29
		11/00	23,380	15.00	7,632	27	29
		12/00	23,035	15.00	7,645	27	28
					285,342		93,046
WARD LAKE ENER	NORTH CHARLTON 31	1/00	32,255	13.00	7,537	15	69
		2/00	29,655	13.00	7,006	15	68
		3/00	30,302	13.00	5,221	15	65
		4/00	30,209	13.00	6,190	15	67
		5/00	31,039	13.00	7,275	15	67
		6/00	30,116	13.00	6,504	15	67
		7/00	29,675	13.00	6,325	15	64
		8/00	28,714	13.00	7,885	15	62
		9/00	29,961	13.00	9,221	15	67
		10/00	30,389	13.00	9,260	15	65
		11/00	28,863	13.00	9,534	15	64
		12/00	28,039	14.40	9,764	15	60
					359,217		91,722
WARD LAKE ENER	NORTH CHARLTON 36	1/00	27,121	21.15	1,204	22	40
		2/00	26,122	21.15	1,235	22	41
		3/00	27,764	21.48	1,122	22	41
		4/00	26,487	21.48	908	22	40
		5/00	26,361	21.48	950	22	39
		6/00	24,977	21.48	1,052	22	38
		7/00	25,060	21.48	996	22	37
		8/00	21,640	21.48	597	22	32
		9/00	24,404	21.48	1,052	22	37
		10/00	24,970	21.48	989	22	37
		11/00	24,214	21.48	966	22	37
		12/00	24,930	21.48	870	22	37
					304,050		11,941
WARD LAKE ENER	NORTH VIENNA 6	1/00	11,159	5.60	16,555	11	33
		2/00	10,862	5.60	18,395	11	34
		3/00	9,663	5.60	12,406	11	28
		4/00	11,285	5.60	19,993	11	34
		5/00	11,669	5.60	22,895	11	34
		6/00	11,064	5.60	18,494	11	34
		7/00	11,993	5.60	17,194	11	35
		8/00	10,800	5.60	18,366	11	32
		9/00	12,816	5.60	755	11	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH VIENNA 6	10/00	14,612	5.60	22,471	11	43
		11/00	13,864	5.60	22,009	11	42
		12/00	13,517	2.32	20,566	11	40
			143,304		210,099		
WARD LAKE ENER	NORTH VIENNA 7	1/00	32,366	5.60	3,039	13	80
		2/00	30,095	5.60	2,948	13	80
		3/00	32,604	5.60	3,740	13	81
		4/00	30,460	5.60	2,960	13	78
		5/00	32,237	5.60	3,048	13	80
		6/00	31,297	5.60	2,519	13	80
		7/00	31,254	5.60	3,052	13	78
		8/00	30,865	5.60	2,126	13	77
		9/00	30,094	5.60	2,638	13	77
		10/00	30,567	5.60	2,875	13	76
		11/00	29,679	5.60	2,898	13	76
		12/00	29,286	6.99	2,561	13	73
	370,804		34,404				
WARD LAKE ENER	NYSTROM 14	1/00	14,718	8.00	5,535	2	237
		2/00	14,805	8.00	6,057	2	255
		3/00	14,921	8.00	6,813	2	241
		4/00	13,239	8.00	4,845	2	221
		5/00	13,309	8.00	5,530	2	215
		6/00	12,406	8.00	5,321	2	207
		7/00	11,709	8.00	5,136	2	189
		8/00	12,709	8.00	8,301	2	205
		9/00	13,128	8.00	5,199	2	219
		10/00	12,130	8.00	4,155	2	196
		11/00	11,553	8.00	4,723	2	193
		12/00	11,506	8.00	3,883	2	186
	156,133		65,498				
WARD LAKE ENER	OMEGA BOWLING 1-23 UNIT	1/00	0		0	0	0
		2/00	0		0	0	0
		3/00	0		0	0	0
		4/00	0		0	0	0
		5/00	360	8.23	2,064	1	12
		6/00	693		3,658	1	23
		7/00	433		3,585	1	14
		8/00	175		1,661	1	6
		9/00	253		0	1	8
		10/00	343		0	1	11
		11/00	236		0	1	8
		12/00	176		0	1	6
	2,669		10,968				
WARD LAKE ENER	PIESCZAK 31	1/00	1,446		3,578	1	47
		2/00	1,440		2,862	1	50
		3/00	1,439		3,697	1	46
		4/00	1,331		3,457	1	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	PIESCZAK 31	5/00	1,294		3,576	1	42
		6/00	1,341		3,952	1	45
		7/00	1,358		4,337	1	44
		8/00	1,309		3,470	1	42
		9/00	1,328		3,108	1	44
		10/00	1,214		3,475	1	39
		11/00	1,030		3,139	1	34
		12/00	1,258		4,087	1	41
			15,788		42,738		
WARD LAKE ENER	PLEASANTON 26	1/00	2,984	11.28	34,160	7	14
		2/00	3,541	11.28	37,422	7	17
		3/00	3,215	11.28	9,152	3	35
		4/00	3,645	11.28	10,712	12	10
		5/00	3,577	11.28	10,776	12	10
		6/00	3,392	11.28	54,787	12	9
		7/00	4,377	11.28	10,002	12	12
		8/00	4,392	11.28	4,891	12	12
		9/00	3,936	11.28	10,514	12	11
		10/00	5,015	11.28	10,827	7	23
		11/00	4,174	11.28	8,046	7	20
		12/00	6,026	11.28	9,473	7	28
			48,274		210,762		
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/00	905	11.28	925	1	29
		2/00	980	11.28	971	1	34
		3/00	966	11.28	972	1	31
		4/00	986	11.28	955	1	33
		5/00	899	11.28	1,749	1	29
		6/00	1,001	11.28	10,391	1	33
		7/00	970	11.28	5,962	1	31
		8/00	829	11.28	983	1	27
		9/00	861	11.28	1,110	1	29
		10/00	878	11.28	1,354	1	28
		11/00	720	11.28	1,147	1	24
		12/00	922	11.28	1,554	1	30
			10,917		28,073		
WARD LAKE ENER	PRICE IS RIGHT	1/00	35,345	4.00	14,304	9	127
		2/00	31,363	4.00	13,190	9	120
		3/00	33,029	4.62	13,744	9	118
		4/00	31,046	4.62	12,413	9	115
			130,783		53,651		
WARD LAKE ENER	REFKE	1/00	16,415	8.00	6,801	6	88
		2/00	16,161	8.00	4,741	6	93
		3/00	15,487	8.00	4,238	6	83
		4/00	16,462	8.34	4,923	6	91
		5/00	16,298	8.34	5,023	6	88
		6/00	15,377	8.34	5,069	6	85
		7/00	13,937	8.34	4,851	6	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	REFKE	8/00	15,523	8.34	5,596	6	83
		9/00	15,729	8.34	5,665	6	87
		10/00	15,402	8.34	5,652	6	83
		11/00	14,265	8.34	3,870	6	79
		12/00	14,294	8.34	3,964	6	77
					185,350		60,393
WARD LAKE ENER	SPRINGDALE 28/04	1/00	11,744	6.00	4,268	3	126
		2/00	11,243	6.00	3,867	3	129
		3/00	11,624	6.58	4,006	3	125
		4/00	11,322	6.58	3,680	3	126
		5/00	11,248	6.58	3,782	3	121
		6/00	10,719	6.58	5,983	3	119
		7/00	10,031	6.58	3,538	3	108
		8/00	10,611	6.58	3,592	3	114
		9/00	10,021	6.58	5,518	3	111
		10/00	9,670	6.58	4,671	3	104
		11/00	8,838	6.58	4,798	3	98
		12/00	8,754	6.58	4,909	3	94
			125,825		52,612		
WARD LAKE ENER	SPRINGDALE 28/05	1/00	13,273	6.00	4,553	4	107
		2/00	4,125	6.00	12,721	4	36
		3/00	13,317	6.00	4,274	4	107
		4/00	13,000	6.00	3,925	4	108
		5/00	13,148	6.00	4,034	4	106
		6/00	12,741	6.00	6,382	4	106
		7/00	12,160	6.00	3,775	4	98
		8/00	12,820	6.00	3,831	4	103
		9/00	12,004	6.00	4,646	4	100
		10/00	11,981	6.00	3,934	4	97
		11/00	11,557	6.00	4,040	4	96
		12/00	11,407	6.00	4,134	4	92
			141,533		60,249		
WARD LAKE ENER	SPRINGDALE 28/28	1/00	2,735	6.00	7,968	6	15
		2/00	2,473	6.00	7,220	6	14
		3/00	2,648	6.00	7,478	6	14
		4/00	2,624	6.00	6,869	6	15
		5/00	2,645	6.00	7,060	7	12
		6/00	2,470	6.00	11,168	7	12
		7/00	2,367	6.00	6,606	7	11
		8/00	2,579	6.00	6,706	7	12
		9/00	2,413	6.00	7,551	7	11
		10/00	2,496	6.00	6,392	7	11
		11/00	2,350	6.00	6,566	7	11
		12/00	2,316	6.00	6,718	7	11
			30,116		88,302		
WARD LAKE ENER	SPRINGDALE 28/29	1/00	657	6.00	3,984	4	5
		2/00	589	6.00	3,607	4	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SPRINGDALE 28/29	3/00	604	6.58	3,740	4	5		
		4/00	575	6.58	3,434	4	5		
		5/00	595	6.58	3,530	4	5		
		6/00	541	6.58	5,585	4	5		
		7/00	534	6.58	3,305	4	4		
		8/00	586	6.58	3,354	4	5		
		9/00	566	6.58	4,646	4	5		
		10/00	583	6.58	3,932	4	5		
		11/00	536	6.58	4,041	4	4		
		12/00	541	6.58	4,134	4	4		
					6,907		47,292		
		WARD LAKE ENER	SPRINGDALE 28/32	1/00	978	6.00	2,561	1	32
				2/00	2,321	6.00	907	1	80
3/00	929			6.58	2,404	1	30		
4/00	846			6.58	2,209	1	28		
5/00	817			6.58	2,269	1	26		
6/00	755			6.58	3,589	1	25		
7/00	702			6.58	2,123	1	23		
8/00	728			6.58	2,155	1	23		
9/00	748			6.58	2,036	1	25		
10/00	942			6.58	1,721	1	30		
11/00	830			6.58	1,767	1	28		
12/00	760			6.58	1,808	1	25		
					11,356		25,549		
WARD LAKE ENER	SPRINGDALE 28/33	1/00	5,307	6.00	5,122	4	43		
		2/00	5,252	6.00	4,641	4	45		
		3/00	5,525	6.00	4,808	4	45		
		4/00	5,452	6.00	4,416	4	45		
		5/00	5,531	6.00	4,539	4	45		
		6/00	5,326	6.00	7,179	4	44		
		7/00	5,193	6.00	4,246	4	42		
		8/00	5,844	6.00	4,311	4	47		
		9/00	5,452	6.00	4,646	4	45		
		10/00	5,236	6.00	3,935	4	42		
		11/00	5,100	6.00	4,042	4	43		
		12/00	5,020	6.00	4,134	4	40		
					64,238		56,019		
WARD LAKE ENER	SPRINGDALE 31	1/00	702	10.00	4,623	1	23		
		2/00	770	10.00	3,209	1	27		
		3/00	1,501	10.00	5,168	1	48		
		4/00	1,183	11.28	4,574	1	39		
		5/00	1,157	11.28	4,596	1	37		
		6/00	1,251	11.28	4,587	1	42		
		7/00	1,169	11.28	4,840	1	38		
		8/00	1,112	11.28	4,633	1	36		
		9/00	1,084	11.28	4,598	1	36		
		10/00	1,056	11.28	4,723	1	34		
		11/00	700	11.28	3,626	1	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 31	12/00	884	11.28	4,868	1	29
			12,569		54,045		
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/00	2,834		3,091	1	91
		2/00	2,484		2,629	1	86
		3/00	1,252		1,505	1	40
		4/00	3,688		4,477	1	123
		5/00	4,276		4,523	1	138
		6/00	4,112		3,604	1	137
		7/00	4,244		3,661	1	137
		8/00	3,585		3,236	1	116
		9/00	4,337		3,810	1	145
		10/00	4,337		3,810	1	140
		11/00	4,047		3,889	1	135
		12/00	4,283		4,409	1	138
			43,479		42,644		
WARD LAKE ENER	ST PLEASANTON 11-34	1/00	1,955	11.93	568	1	63
		2/00	845	11.93	559	1	29
		3/00	940	11.93	533	1	30
		4/00	856	11.93	603	1	29
		5/00	816	11.93	252	1	26
		6/00	940	11.93	583	1	31
		7/00	978	11.93	651	1	32
		8/00	954	11.93	717	1	31
		9/00	1,061	11.93	731	1	35
		10/00	1,055	11.93	759	1	34
		11/00	858	11.93	663	1	29
		12/00	990	11.93	916	1	32
			12,248		7,535		
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/00	0	6.00	0	0	0
		2/00	0	6.00	0	0	0
		3/00	0	6.00	0	0	0
		4/00	0	6.00	0	0	0
		5/00	0	6.00	0	0	0
		6/00	0	6.00	0	0	0
		7/00	0	6.00	0	0	0
		8/00	0	6.00	0	0	0
		9/00	0	6.00	0	0	0
		10/00	247	6.00	0	1	8
		11/00	533	6.00	0	1	18
		12/00	697	6.00	450	1	22
			1,477		450		
WARD LAKE ENER	STEVENS ST BAGLEY 2-22	1/00	0		0	0	0
		2/00	0		0	0	0
		3/00	0		0	0	0
		4/00	0		0	0	0
		5/00	0		0	0	0
		6/00	0		0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	STEVENS ST BAGLEY 2-22	7/00	0		0	0	0
		8/00	0		0	0	0
		9/00	0		0	0	0
		10/00	0		0	0	0
		11/00	0		0	0	0
		12/00	0		0	0	0
			0		0		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/00	2,892	22.00	5	1	93
		2/00	2,951	22.00	4	1	102
		3/00	3,245	21.39	0	1	105
		4/00	3,135	21.69	2	1	105
		5/00	3,200	21.39	0	1	103
		6/00	3,040	21.39	0	1	101
		7/00	3,102	21.39	0	1	100
		8/00	2,868	21.39	0	1	93
		9/00	3,013	21.39	5	1	100
		10/00	3,073	21.39	5	1	99
		11/00	2,999	21.39	5	1	100
		12/00	3,205	22.13	5	1	103
			36,723		31		
WARD LAKE ENER	SUMMERLAND C2-12	9/00	294		1,355	1	10
		10/00	463		1,329	1	15
		11/00	537		1,100	1	18
		12/00	517	16.72	925	1	17
	1,811		4,709				
WARD LAKE ENER	TANNERVILLE	1/00	2,038	7.00	1,567	1	66
		2/00	2,131	7.00	1,307	1	73
		3/00	1,970	7.00	1,245	1	64
		4/00	1,289	7.00	1,226	1	43
		5/00	1,838	7.00	1,172	1	59
		6/00	1,834	7.00	1,560	1	61
		7/00	1,518	7.00	1,108	1	49
		8/00	1,486	7.00	1,271	1	48
		9/00	1,636	7.00	1,372	1	55
		10/00	1,574	7.00	1,364	1	51
		11/00	1,526	7.00	1,325	1	51
		12/00	1,599	7.00	1,260	1	52
	20,439		15,777				
WARD LAKE ENER	VIENNA 18	1/00	27,412	20.00	489	10	88
		2/00	25,405	20.00	508	10	88
		3/00	26,382	20.00	434	10	85
		4/00	25,728	20.00	518	10	86
		5/00	26,635	20.00	634	10	86
		6/00	25,700	20.00	737	10	86
		7/00	26,508	20.00	1,198	10	85
		8/00	27,390	20.00	2,970	10	88
		9/00	2,614	20.00	2,635	10	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	VIENNA 18	10/00	26,391	20.00	2,216	10	85
		11/00	24,315	20.00	2,026	10	81
		12/00	24,819	18.00	3,052	10	80
			289,299		17,417		
WARD LAKE ENER	ZALUD	1/00	262	8.00	273	1	8
		2/00	223	8.00	630	1	8
		3/00	214	8.00	350	1	7
		4/00	204	8.00	276	1	7
		5/00	187	8.00	254	1	6
		6/00	199	8.00	234,754	1	7
		7/00	191	8.00	299	1	6
		8/00	205	8.00	242	1	7
		9/00	213	8.00	292	1	7
		10/00	215	8.00	292	1	7
		11/00	181	8.00	130	1	6
		12/00	159	8.00	0	1	5
	2,453		237,792				
WARD LAKE ENER - REPORTER TOTALS:			15,045,896		6,189,324		
YOHE	AVERY 23	1/00	40,226	13.04	2,017	18	72
		2/00	37,820	13.04	1,792	18	72
		3/00	39,899	13.04	1,922	18	71
		4/00	37,975	13.04	1,741	18	70
		5/00	39,259	13.04	1,689	18	70
		6/00	38,248	13.04	1,689	18	71
		7/00	39,568	13.04	1,788	18	71
		8/00	37,417	13.04	1,520	18	67
		9/00	37,528	13.04	1,681	18	69
		10/00	37,998	13.04	2,360	18	68
		11/00	35,209	13.04	1,213	18	65
		12/00	35,574	13.04	1,066	18	64
	456,721		20,478				
YOHE	CHESTER 6	1/00	17,187	16.79	67	30	18
		2/00	16,339	16.79	69	30	19
		3/00	16,635	16.79	70	30	18
		4/00	15,824	16.79	78	30	18
		5/00	17,205	16.79	68	30	18
		6/00	15,333	16.79	68	30	17
		7/00	15,899	16.79	49	30	17
		8/00	12,919	16.79	56	30	14
		9/00	15,939	16.79	43	30	18
		10/00	15,052	16.79	85	30	16
		11/00	18,132	16.79	53	30	20
		12/00	15,551	16.79	49	30	17
	192,015		755				
YOHE	OLDS ROCKET	10/00	17,003		23,806	9	61
		11/00	25,791		24,133	9	96

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	OLDS ROCKET	12/00	27,951		18,589	9	100
			70,745		66,528		
YOHE	SEVEN UP CLUB	1/00	22,709	14.80	1,152	6	122
		2/00	20,001	14.80	846	6	115
		3/00	20,696	14.80	819	6	111
		4/00	18,678	14.80	737	6	104
		5/00	20,730	14.80	1,150	6	111
		6/00	21,910	14.80	1,150	6	122
		7/00	23,891	14.80	940	6	128
		8/00	22,985	14.80	841	6	124
		9/00	23,287	14.80	1,150	6	129
		10/00	23,501	14.80	456	7	108
		11/00	22,195	14.80	436	7	106
		12/00	24,705	14.80	573	7	114
			265,288		10,250		
YOHE	STARSHIP ENTERPRISE & S	1/00	27,424	7.22	7,509	9	98
		2/00	26,408	7.22	6,870	9	101
		3/00	28,003	7.22	7,643	9	100
		4/00	28,743	7.22	6,368	9	106
		5/00	29,006	7.22	6,658	9	104
		6/00	27,603	7.22	6,658	9	102
		7/00	28,883	7.22	6,547	9	104
		8/00	28,740	7.22	5,811	9	103
		9/00	30,834	7.22	7,196	9	114
		10/00	44,746	7.22	5,925	10	144
		11/00	54,874	7.22	3,819	10	183
		12/00	57,042	7.22	5,096	10	184
			412,306		76,100		
YOHE	SWAN	10/00	732		506	2	12
		11/00	3,363		580	2	56
		12/00	3,643		428	2	59
			7,738		1,514		
	YOHE - REPORTER TOTALS:		1,404,813		175,625		
	2000 Total Antrim Production		182,928,546		72,658,373		

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