

Michigan Public Service Commission

ANTRIM

2005

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/05	5,738	18.48	420	21	9
		2/05	4,949	20.44	350	21	8
		3/05	6,549	19.36	295	21	10
		4/05	7,220	16.99	275	21	11
		5/05	7,706	16.99	284	21	12
		6/05	6,904	19.26	285	21	11
		7/05	8,281	18.68	310	21	13
		8/05	8,207	19.63	310	21	13
		9/05	7,284	19.83	289	21	12
		10/05	7,606	19.54	310	21	12
		11/05	7,097	19.86	295	21	11
		12/05	7,155	20.11	310	21	11
					84,696		3,733
ANTRIM DEVELOP	DODGE LAKE	1/05	7,927	28.85	28	20	13
		2/05	7,262	28.33	18	20	13
		3/05	7,983	28.94	21	20	13
		4/05	7,496	29.41	30	20	12
		5/05	8,064	29.41	15	20	13
		6/05	7,455	29.58	24	20	12
		7/05	7,966	29.63	11	20	13
		8/05	7,872	29.49	10	20	13
		9/05	7,450	29.81	9	20	12
		10/05	7,669	29.76	7	20	12
		11/05	7,144	29.61	8	20	12
		12/05	8,321	27.91	12	20	13
					92,609		193
ANTRIM DEVELOP	E-Z	1/05	4,776	22.91	62	10	15
		2/05	4,257	22.77	56	10	15
		3/05	4,239	24.61	51	10	14
		4/05	3,903	25.11	60	10	13
		5/05	4,076	25.11	62	10	13
		6/05	3,954	25.28	60	10	13
		7/05	4,306	25.84	45	10	14
		8/05	4,101	26.11	7	10	13
		9/05	4,210	26.36	1	10	14
		10/05	4,228	26.53	1	10	14
		11/05	3,763	26.63	7	10	13
		12/05	3,930	26.74	7	10	13
					49,743		419
ANTRIM DEVELOP	TOWER	1/05	48,333	16.30	1,283	29	54

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/05	44,550	16.35	1,151	29	55		
		3/05	48,014	17.05	1,234	29	53		
		4/05	45,976	16.94	1,182	29	53		
		5/05	47,423	16.94	1,114	29	53		
		6/05	45,693	17.11	1,206	29	53		
		7/05	47,807	16.31	1,203	29	53		
		8/05	46,174	17.17	1,556	29	51		
		9/05	46,500	17.03	1,262	29	53		
		10/05	46,557	17.00	1,107	31	48		
		11/05	44,872	17.74	1,071	31	48		
		12/05	46,145	17.42	1,185	31	48		
					558,044		14,554		
			ANTRIM DEVELOP - REPORTER TOTALS:		785,092		18,899		
ARBOR RESOURCES	DOLLAR LAKE	1/05	9,387	3.50	14,679	13	23		
		2/05	7,887	3.50	10,294	13	22		
		3/05	9,089	3.50	9,170	13	23		
		4/05	8,559	3.50	9,072	13	22		
		5/05	9,428	3.50	7,747	13	23		
		6/05	9,335	3.50	7,574	13	24		
		7/05	10,561	3.50	8,190	13	26		
		8/05	8,957	3.50	7,470	13	22		
		9/05	8,731	3.50	7,874	13	22		
		10/05	8,797	3.50	8,100	13	22		
		11/05	9,145	4.00	8,581	13	23		
		12/05	9,595	2.82	8,998	13	24		
			109,471		107,749				
ARBOR RESOURCES	WEST DOLLAR LAKE	1/05	5,280	4.00	2,566	12	14		
		2/05	5,042	4.00	2,194	12	15		
		3/05	5,113	4.00	2,250	12	14		
		4/05	4,609	4.00	2,273	12	13		
		5/05	4,857	4.00	2,503	12	13		
		6/05	4,598	4.00	2,255	12	13		
		7/05	4,314	4.00	2,431	12	12		
		8/05	5,726	4.00	2,428	12	15		
		9/05	5,821	4.00	2,300	12	16		
		10/05	6,370	4.00	2,612	12	17		
		11/05	6,097	4.25	2,702	12	17		
		12/05	6,134	4.25	3,885	12	16		
			63,961		30,399				
	ARBOR RESOURCES - REPORTER TOTALS:		173,432		138,148				
AURORA ENERGY	HUDSON NORTHEAST	4/05	6,998		53,545	8	29		
		5/05	30,381		143,445	11	89		
		6/05	37,002		169,907	11	112		
		7/05	42,587		218,740	16	86		
		8/05	63,124		230,804	18	113		
		9/05	71,938		224,292	21	114		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	HUDSON NORTHEAST	10/05	87,503	4.39	235,881	21	134
		11/05	86,991	4.54	217,532	21	138
		12/05	76,677	4.54	186,577	21	118
			503,201		1,680,723		
AURORA ENERGY	HUDSON NORTHWEST	11/05	207		10,066	11	1
		12/05	11,794	3.94	160,220	14	27
			12,001		170,286		
AURORA ENERGY - REPORTER TOTALS:			515,202		1,851,009		
CHANDLER ENERGY,	GRAND CANYON	1/05	43,346	3.45	43,208	26	54
		2/05	40,949	3.37	35,258	26	56
		3/05	40,990	3.64	40,965	26	51
		4/05	42,529	3.35	45,354	26	55
		5/05	47,592	3.35	48,468	26	59
		6/05	47,008	3.46	41,114	26	60
		7/05	47,196	3.41	40,586	26	59
		8/05	47,104	3.49	39,433	26	58
		9/05	47,326	3.59	41,152	26	61
		10/05	38,221	3.56	35,836	26	47
		11/05	43,368	3.65	31,352	26	56
		12/05	45,867	3.14	33,378	26	57
			531,496		476,104		
CHANDLER ENERGY, LLC - REPORTER TOTALS:			531,496		476,104		
DELTA	AVERY 24	1/05	21,984	14.00	1,575	15	47
		2/05	18,580	14.00	711	16	41
		3/05	22,408	14.00	648	16	45
		4/05	22,139	14.00	490	16	46
		5/05	23,674	14.00	373	16	48
		6/05	21,827	14.00	495	16	45
		7/05	24,134	14.00	423	16	49
		8/05	23,626	14.00	371	16	48
		9/05	24,560	14.00	506	16	51
		10/05	22,913	22.00	375	16	46
		11/05	21,434	21.00	334	16	45
		12/05	17,987	22.00	429	16	36
	265,266		6,730				
DELTA	AVERY 31	1/05	46,845	14.00	236	29	52
		2/05	41,919	14.00	414	29	52
		3/05	46,020	14.00	249	29	51
		4/05	42,310	14.00	282	29	49
		5/05	45,867	14.00	219	29	51
		6/05	43,677	14.00	163	29	50
		7/05	46,396	14.00	106	29	52
		8/05	44,319	14.00	147	29	49
		9/05	37,612	14.00	77	29	43
		10/05	40,490	22.00	438	29	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 31	11/05	40,788	21.00	800	29	47
		12/05	36,634	22.00	609	29	41
			512,877		3,740		
DELTA	AXFORD	1/05	49,262	6.00	6,370	40	40
		2/05	43,809	6.00	4,871	40	39
		3/05	46,007	6.00	5,644	40	37
		4/05	43,892	6.00	5,647	40	37
		5/05	45,911	6.00	5,405	40	37
		6/05	41,497	6.00	5,259	40	35
		7/05	42,142	6.00	5,572	40	34
		8/05	42,797	6.00	5,538	40	34
		9/05	37,294	6.00	5,059	40	31
		10/05	44,809	9.00	5,851	40	36
		11/05	41,707	9.00	5,125	40	35
		12/05	46,363	9.00	4,532	40	37
			525,490		64,873		
DELTA	BENSINGER	7/05	6,824	12.00	465	3	73
		8/05	6,644	12.00	465	3	71
		9/05	6,059	12.00	545	3	67
		10/05	6,372	13.00	563	3	69
		11/05	5,362	13.00	545	3	60
		12/05	6,215	13.00	563	3	67
			37,476		3,146		
DELTA	BOUGHNER	1/05	19,519	12.00	1,467	15	42
		2/05	18,057	12.00	1,012	15	43
		3/05	19,433	12.00	1,142	15	42
		4/05	16,360	12.00	1,344	15	36
		5/05	16,049	12.00	1,380	15	34
		6/05	15,082	12.00	1,421	15	34
		7/05	15,507	12.00	1,279	15	33
		8/05	17,904	12.00	1,162	15	38
		9/05	15,331	12.00	1,163	15	34
		10/05	16,211	16.00	1,368	15	35
		11/05	15,414	16.00	1,213	15	34
		12/05	15,730	16.00	1,341	15	34
			200,597		15,292		
DELTA	BRILEY 17	1/05	23,520	10.00	561	17	45
		2/05	20,983	10.00	392	17	44
		3/05	25,222	10.00	577	17	48
		4/05	24,827	10.00	571	17	49
		5/05	25,494	10.00	485	17	48
		6/05	23,846	10.00	401	17	47
		7/05	24,569	10.00	373	17	47
		8/05	22,006	10.00	257	17	42
		9/05	24,239	10.00	386	17	48
		10/05	24,655	13.00	402	17	47
		11/05	21,110	14.00	289	17	41

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DELTA	BRILEY 17	12/05	22,171	13.00	343	17	42
			282,642		5,037		
DELTA	BRILEY 20	1/05	3,658	10.00	0	1	118
		2/05	3,271	10.00	414	1	117
		3/05	3,590	10.00	448	1	116
		4/05	3,706	10.00	437	1	124
		5/05	3,794	10.00	464	1	122
		6/05	3,921	10.00	437	1	131
		7/05	3,673	10.00	453	1	118
		8/05	3,159	10.00	453	1	102
		9/05	3,534	10.00	437	1	118
		10/05	3,424	13.00	452	1	110
		11/05	3,408	14.00	447	1	114
		12/05	3,630	13.00	462	1	117
			42,768		4,904		
DELTA	BRILEY 33	1/05	6,737	10.00	201	10	22
		2/05	6,760	10.00	394	10	24
		3/05	8,390	10.00	578	10	27
		4/05	9,024	10.00	412	10	30
		5/05	9,050	10.00	364	10	29
		6/05	9,003	10.00	299	10	30
		7/05	6,870	10.00	238	10	22
		8/05	9,597	10.00	297	10	31
		9/05	10,328	10.00	218	10	34
		10/05	10,573	13.00	249	10	34
		11/05	9,350	14.00	206	10	31
		12/05	10,765	13.00	224	10	35
			106,447		3,680		
DELTA	DELTA BRILEY 19	1/05	21,631	10.00	2,090	24	29
		2/05	21,633	10.00	2,767	24	32
		3/05	23,173	10.00	2,908	24	31
		4/05	22,429	10.00	2,564	24	31
		5/05	26,365	10.00	3,026	24	35
		6/05	24,480	10.00	3,218	24	34
		7/05	23,009	10.00	3,417	24	31
		8/05	23,556	10.00	3,339	24	32
		9/05	25,424	10.00	3,074	24	35
		10/05	26,708	13.00	3,020	24	36
		11/05	25,351	14.00	3,218	24	35
		12/05	24,712	13.00	3,408	24	33
			288,471		36,049		
DELTA	DELTA BRILEY 29	1/05	48,738	10.00	2,763	31	51
		2/05	45,763	10.00	2,477	31	53
		3/05	51,479	10.00	2,973	31	54
		4/05	50,296	10.00	3,089	31	54
		5/05	50,089	10.00	2,797	31	52
		6/05	48,749	10.00	2,522	31	52

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DELTA	DELTA BRILEY 29	7/05	49,498	10.00	2,624	31	51
		8/05	49,117	10.00	2,392	31	51
		9/05	44,589	10.00	2,252	31	48
		10/05	45,505	13.00	1,903	31	47
		11/05	47,375	14.00	2,888	31	51
		12/05	47,562	13.00	2,282	31	49
					578,760		30,962
DELTA	DELTA BRILEY 31	1/05	22,826	10.00	572	18	41
		2/05	24,677	10.00	390	18	49
		3/05	23,450	10.00	534	18	42
		4/05	22,844	10.00	624	18	42
		5/05	22,213	10.00	461	18	40
		6/05	19,279	10.00	401	18	36
		7/05	28,848	10.00	409	18	52
		8/05	21,641	10.00	421	18	39
		9/05	17,530	10.00	436	18	32
		10/05	21,590	13.00	460	18	39
		11/05	21,056	14.00	390	18	39
		12/05	21,020	13.00	582	18	38
			266,974		5,680		
DELTA	DOVER 14	1/05	11,719	12.00	1,846	8	47
		2/05	12,048	12.00	1,743	8	54
		3/05	12,778	12.00	1,838	8	52
		4/05	12,457	12.00	1,799	8	52
		5/05	13,060	12.00	2,853	8	53
		6/05	15,516	12.00	4,052	8	65
		7/05	10,211	12.00	3,065	8	41
		8/05	9,692	12.00	2,659	8	39
		9/05	9,321	12.00	3,153	8	39
		10/05	9,223	13.00	3,175	8	37
		11/05	7,470	13.00	3,118	8	31
		12/05	8,431	13.00	3,137	8	34
			131,926		32,438		
DELTA	DOVER 33	1/05	6,724	12.00	246	3	72
		2/05	6,191	12.00	217	3	74
		3/05	6,660	12.00	241	3	72
		4/05	5,300	12.00	233	3	59
		5/05	5,775	12.00	241	3	62
		6/05	5,599	12.00	233	3	62
		7/05	5,778	12.00	1,653	3	62
		8/05	6,454	12.00	1,492	3	69
		9/05	5,472	12.00	1,791	3	61
		10/05	5,683	16.00	1,588	3	61
		11/05	5,524	16.00	1,676	3	61
		12/05	5,620	16.00	1,649	3	60
			70,780		11,260		
DELTA	ELMER 17A	1/05	0	0.00	0	0	0

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DELTA	ELMER 17A	2/05	0	0.00	0	0	0		
		3/05	0	0.00	0	0	0		
		4/05	0	0.00	0	0	0		
		5/05	0	0.00	0	0	0		
		6/05	0	0.00	0	0	0		
		7/05	0	0.00	0	0	0		
		8/05	0	0.00	0	0	0		
		9/05	0	0.00	0	0	0		
		10/05	0	0.00	0	0	0		
		11/05	0	0.00	0	0	0		
		12/05	0	0.00	0	0	0		
					0		0		
		DELTA	ELMER 17B	1/05	9,116	3.00	2,379	9	33
2/05	7,740			3.00	2,643	9	31		
3/05	8,606			3.00	2,774	9	31		
4/05	8,973			3.00	2,666	9	33		
5/05	8,821			3.00	2,094	9	32		
6/05	8,615			3.00	2,706	9	32		
7/05	10,296			3.00	2,883	9	37		
8/05	10,746			3.00	2,490	9	39		
9/05	11,943			3.00	2,174	9	44		
10/05	12,033			5.00	824	9	43		
11/05	9,818			5.00	1,279	9	36		
12/05	10,603			5.00	1,252	9	38		
					117,310		26,164		
DELTA	ELMER 26	1/05	15,444	3.00	5,252	23	22		
		2/05	15,155	3.00	4,993	23	24		
		3/05	16,736	3.00	5,687	23	23		
		4/05	15,489	3.00	6,496	23	22		
		5/05	16,019	3.00	6,401	23	22		
		6/05	15,584	3.00	6,496	23	23		
		7/05	17,760	3.00	6,863	23	25		
		8/05	17,617	3.00	6,153	23	25		
		9/05	16,086	3.00	5,555	23	23		
		10/05	15,976	5.00	6,118	23	22		
		11/05	15,127	5.00	3,517	23	22		
		12/05	15,425	5.00	2,513	23	22		
					192,418		66,044		
DELTA	GARDNER 32	1/05	11,198	14.00	6,272	28	13		
		2/05	10,950	14.00	5,705	28	14		
		3/05	11,579	14.00	6,082	28	13		
		4/05	11,817	14.00	7,111	28	14		
		5/05	13,383	14.00	6,676	28	15		
		6/05	12,903	14.00	6,293	28	15		
		7/05	13,764	14.00	6,970	28	16		
		8/05	13,777	14.00	6,006	28	16		
		9/05	12,808	14.00	4,919	28	15		
		10/05	9,676	13.00	8,522	28	11		

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DELTA	GARDNER 32	11/05	11,990	12.00	7,177	28	14
		12/05	12,242	12.00	6,399	28	14
			146,087		78,132		
DELTA	KUBACKI	1/05	10,097	12.00	3,988	19	17
		2/05	7,368	12.00	3,668	19	14
		3/05	8,359	12.00	4,068	19	14
		4/05	7,995	12.00	4,623	19	14
		5/05	7,777	12.00	4,920	19	13
		6/05	7,185	12.00	4,434	19	13
		7/05	7,869	12.00	4,775	19	13
		8/05	8,148	12.00	5,215	19	14
		9/05	7,150	12.00	5,133	19	13
		10/05	8,520	13.00	4,462	19	14
		11/05	8,360	13.00	3,659	19	15
		12/05	9,405	13.00	4,392	19	16
	98,233		53,337				
DELTA	LAKE 15	1/05	51,141	12.00	1,740	20	82
		2/05	46,356	12.00	1,981	20	83
		3/05	51,977	12.00	1,737	20	84
		4/05	50,218	12.00	1,447	20	84
		5/05	52,411	12.00	1,343	20	85
		6/05	48,607	12.00	1,209	20	81
		7/05	52,296	12.00	1,360	20	84
		8/05	50,224	12.00	1,193	20	81
		9/05	45,543	12.00	1,107	20	76
		10/05	46,486	20.00	896	20	75
		11/05	47,376	21.00	1,027	20	79
		12/05	24,942	21.00	317	20	40
	567,577		15,357				
DELTA	MT RAYNIER	1/05	6,475	10.00	377	4	52
		2/05	4,854	10.00	277	4	43
		3/05	5,953	10.00	426	4	48
		4/05	6,110	10.00	427	4	51
		5/05	5,572	10.00	412	4	45
		6/05	5,663	10.00	353	4	47
		7/05	6,292	10.00	542	4	51
		8/05	5,752	10.00	357	4	46
		9/05	5,291	10.00	255	4	44
		10/05	5,309	13.00	106	4	43
		11/05	4,616	14.00	70	4	38
		12/05	4,938	14.00	70	4	40
	66,825		3,672				
DELTA	NIMBY	1/05	6,661	6.00	7,105	13	17
		2/05	5,919	6.00	6,665	13	16
		3/05	6,822	6.00	8,391	13	17
		4/05	11,854	6.00	8,049	13	30
		5/05	8,888	6.00	8,636	13	22

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	NIMBY	6/05	11,980	6.00	7,906	13	31		
		7/05	11,990	6.00	8,251	13	30		
		8/05	11,467	6.00	7,290	13	28		
		9/05	7,770	6.00	7,517	13	20		
		10/05	9,189	9.00	7,962	13	23		
		11/05	10,602	9.00	7,675	13	27		
		12/05	11,277	9.00	7,551	13	28		
				114,419		92,998			
		DELTA	SCHRADER	1/05	22,963	12.00	4,589	32	23
				2/05	22,355	12.00	5,086	32	25
3/05	23,281			12.00	7,348	32	23		
4/05	24,011			12.00	6,259	32	25		
5/05	25,541			12.00	5,716	32	26		
6/05	24,593			12.00	5,408	32	26		
7/05	25,500			12.00	5,282	32	26		
8/05	25,731			12.00	5,738	32	26		
9/05	27,415			12.00	5,097	32	29		
10/05	27,535			13.00	4,219	32	28		
11/05	22,729			13.00	3,753	32	24		
12/05	26,537			13.00	4,264	32	27		
		298,191		62,759					
DELTA	TOWNLIN	1/05	7,227	2.00	30,437	12	19		
		2/05	6,855	2.00	26,649	12	20		
		3/05	8,346	2.00	27,191	12	22		
		4/05	6,785	2.00	16,447	12	19		
		5/05	7,515	2.00	23,677	12	20		
		6/05	7,238	2.00	26,052	12	20		
		7/05	7,496	2.00	26,278	12	20		
		8/05	7,454	2.00	22,526	12	20		
		9/05	7,124	2.00	23,190	12	20		
		10/05	7,141	2.00	24,053	12	19		
		11/05	6,418	2.00	15,264	12	18		
		12/05	5,265	2.00	31,041	12	14		
		84,864		292,805					
DELTA	VIENNA 13	1/05	5,586	10.00	1,018	11	16		
		2/05	5,614	10.00	303	11	18		
		3/05	6,610	10.00	768	11	19		
		4/05	7,458	10.00	784	11	23		
		5/05	7,057	10.00	762	11	21		
		6/05	6,306	10.00	704	11	19		
		7/05	5,660	10.00	758	11	17		
		8/05	6,546	10.00	1,009	11	19		
		9/05	7,606	10.00	1,019	11	23		
		10/05	7,976	13.00	989	11	23		
		11/05	7,795	14.00	614	11	24		
		12/05	7,925	13.00	349	11	23		
		82,139		9,077					

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA/WALTZ	1/05	5,201	2.00	31,016	8	21
		2/05	5,864	2.00	31,057	8	26
		3/05	5,908	2.00	31,127	8	24
		4/05	5,111	2.00	28,659	8	21
		5/05	5,947	2.00	32,510	8	24
		6/05	5,061	2.00	30,285	8	21
		7/05	5,347	2.00	33,932	8	22
		8/05	4,620	2.00	28,893	8	19
		9/05	3,311	2.00	27,446	8	14
		10/05	4,870	1.00	34,041	8	20
		11/05	4,892	1.00	24,330	8	20
		12/05	3,904	2.00	21,078	8	16
					60,036		354,374
DELTA - REPORTER TOTALS:			5,138,573		1,278,510		
DEVONIAN ENERGY	CHARLTON 32	1/05	8,377	23.98	674	11	25
		2/05	8,477	23.98	702	11	28
		3/05	9,257	20.38	803	11	27
		4/05	9,099	20.38	687	11	28
		5/05	9,360	20.38	680	11	27
		6/05	8,761	20.38	687	11	27
		7/05	9,060	20.38	724	11	27
		8/05	8,234	24.52	717	11	24
		9/05	8,298	24.52	685	11	25
		10/05	9,167	18.94	752	11	27
		11/05	8,346	18.94	719	11	25
		12/05	8,226	18.94	721	11	24
			104,662		8,551		
DEVONIAN ENERGY	J A BOTT	1/05	11,947	28.49	119	18	21
		2/05	11,792	28.12	92	18	23
		3/05	12,561	28.49	215	18	22
		4/05	12,633	28.53	184	18	23
		5/05	12,949	28.53	143	18	23
		6/05	11,480	28.89	109	18	21
		7/05	12,191	28.34	95	18	22
		8/05	11,222	28.78	139	18	20
		9/05	11,374	28.02	189	18	21
		10/05	11,713	28.02	191	18	21
		11/05	11,393	28.07	113	18	21
		12/05	11,054	28.74	91	18	20
			142,309		1,680		
DEVONIAN ENERGY - REPORTER TOTALS:			246,971		10,231		
DOMINION	BIJOU	1/05	35,810	13.12	737	23	50
		2/05	33,692	13.12	1,162	23	52
		3/05	36,042	11.60	2,330	23	51
		4/05	32,827		1,208	23	48
		5/05	31,940		985	23	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	BIJOU	6/05	30,014		839	23	43
		7/05	33,324		769	23	47
		8/05	35,095	13.12	782	23	49
		9/05	34,403	13.12	893	23	50
		10/05	35,187	13.32	754	23	49
		11/05	34,462	13.32	1,664	29	40
		12/05	36,512	13.32	1,556	32	37
					409,308		13,679
DOMINION	BROAD	1/05	62,736		124	35	58
		2/05	55,428	13.54	112	35	57
		3/05	62,308	12.53	194	35	57
		4/05	60,781		249	35	58
		5/05	64,794	13.60	141	35	60
		6/05	54,886	13.72	331	35	52
		7/05	64,158	13.72	356	35	59
		8/05	64,924	13.54	271	35	60
		9/05	60,658	13.54	313	35	58
		10/05	61,999	14.13	297	35	57
		11/05	60,956	13.54	176	35	58
		12/05	61,796	14.10	87	35	57
			735,424		2,651		
DOMINION	CHESTER 1	1/05	26,817	9.23	26,502	17	51
		2/05	24,680	9.23	23,031	17	52
		3/05	26,587	9.01	25,513	17	50
		4/05	26,172		26,033	17	51
		5/05	27,618	9.01	23,836	17	52
		6/05	25,588	9.73	19,996	17	50
		7/05	26,087	9.73	21,089	17	49
		8/05	28,294	9.06	25,976	17	54
		9/05	29,835		5,263	17	59
		10/05	32,235	6.66	28,648	17	61
		11/05	29,349	8.82	27,089	17	58
		12/05	29,424	7.98	26,104	17	56
			332,686		279,080		
DOMINION	CHURCHILL POINT	1/05	48,766		13,299	31	51
		2/05	44,475		13,463	31	51
		3/05	49,662	9.57	28,234	31	52
		4/05	47,280		21,609	31	51
		5/05	48,322	10.79	20,524	31	50
		6/05	41,387	10.79	16,774	31	45
		7/05	47,448	10.79	24,620	31	49
		8/05	50,789	10.79	22,264	31	53
		9/05	46,340	9.76	19,517	31	50
		10/05	51,700	11.44	22,714	31	54
		11/05	49,169	10.68	16,991	31	53
		12/05	50,231	11.44	24,845	31	52
			575,569		244,854		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	COMSTOCK HILLS	1/05	30,149		32,823	26	37
		2/05	26,823	9.90	29,943	26	37
		3/05	31,793	10.14	23,263	26	39
		4/05	29,502		16,102	26	38
		5/05	27,735	10.19	15,197	26	34
		6/05	25,580	10.19	12,136	26	33
		7/05	28,622	10.02	43,553	26	35
		8/05	30,692	9.90	39,547	26	38
		9/05	28,133	9.90	35,162	26	36
		10/05	30,408	10.04	35,744	26	38
		11/05	29,037	9.90	28,510	26	37
		12/05	30,271	10.31	37,500	26	38
					348,745		349,480
DOMINION	DOCTORS CLUB	1/05	104,117		6,554	78	43
		2/05	97,654	9.72	6,832	78	45
		3/05	106,768	9.78	7,559	78	44
		4/05	102,409		7,533	78	44
		5/05	107,779	9.69	7,797	78	45
		6/05	100,948	9.79	6,406	78	43
		7/05	108,247	9.79	6,769	78	45
		8/05	107,737	9.72	5,871	78	45
		9/05	103,165	9.72	5,064	78	44
		10/05	110,658	9.49	6,122	78	46
		11/05	103,199	10.28	5,820	78	44
		12/05	106,342	8.45	5,825	78	44
					1,259,023		78,152
DOMINION	FREDERIC I	1/05	15,526	15.46	2,340	14	36
		2/05	13,805	15.46	1,906	14	35
		3/05	12,709	14.48	2,794	14	29
		4/05	14,986		3,712	14	36
		5/05	14,825		2,025	14	34
		6/05	14,556		2,349	14	35
		7/05	14,831		2,717	14	34
		8/05	14,410	17.08	1,995	14	33
		9/05	14,129	17.08	1,660	14	34
		10/05	17,000	17.03	2,307	14	39
		11/05	15,248	17.03	2,124	14	36
		12/05	15,410	17.03	1,632	14	35
					177,435		27,561
DOMINION	FREDERIC II	1/05	11,496	15.46		12	31
		2/05	10,188	15.46	3,199	12	30
		3/05	11,642	14.48	7,692	12	31
		4/05	11,373		2,990	12	32
		5/05	10,692		3,277	12	29
		6/05	10,468		3,171	12	29
		7/05	10,359		3,736	12	28
		8/05	10,766	17.08	2,406	12	29
		9/05	11,168	17.08	2,072	12	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC II	10/05	12,184	17.03	2,709	12	33
		11/05	11,063	17.03	2,363	12	31
		12/05	10,145	17.03	2,479	12	27
			131,544		36,094		
DOMINION	FREDERIC III	1/05	13,428	15.46	1,332	18	24
		2/05	12,477	15.46	1,268	18	25
		3/05	14,446	14.48	3,642	18	26
		4/05	14,027		2,310	18	26
		5/05	13,192		1,478	18	24
		6/05	12,403		1,728	18	23
		7/05	12,756		1,855	18	23
		8/05	14,367	17.08	1,301	18	26
		9/05	14,293	17.08	850	18	26
		10/05	15,417	17.03	1,184	18	28
		11/05	13,360	17.03	759	18	25
		12/05	12,347	17.03	706	18	22
	162,513		18,413				
DOMINION	FREDERIC IV	1/05	17,475	15.46	3,267	25	23
		2/05	16,313	15.46	4,474	25	23
		3/05	17,951	14.48	7,716	25	23
		4/05	18,221		3,068	25	24
		5/05	18,617		3,127	25	24
		6/05	18,500		3,179	25	25
		7/05	17,909		2,888	25	23
		8/05	18,155	12.07	2,439	25	23
		9/05	16,336	12.07	2,081	25	22
		10/05	17,168	11.92	2,551	25	22
		11/05	16,390	11.92	2,640	25	22
		12/05	16,042	11.92	2,370	25	21
	209,077		39,800				
DOMINION	FREDERIC V	1/05	9,846	15.46	2,345	6	53
		2/05	8,884	15.46	2,653	6	53
		3/05	9,444	14.48	3,912	6	51
		4/05	10,150		3,418	6	56
		5/05	10,511		2,236	6	56
		6/05	9,215		1,416	6	51
		7/05	9,785		3,926	6	53
		8/05	10,541	12.07	2,089	6	57
		9/05	10,406	12.07	2,253	6	58
		10/05	10,891	11.92	1,549	6	59
		11/05	9,794	11.92	1,172	6	54
		12/05	10,196	11.92	2,056	6	55
	119,663		29,025				
DOMINION	FREDERIC VI	1/05	6,943	15.46	4,241	15	15
		2/05	6,278	15.46	4,796	15	15
		3/05	6,852	14.48	10,832	15	15
		4/05	6,895		4,794	15	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	FREDERIC VI	5/05	7,465		5,037	15	16		
		6/05	7,400		4,568	15	16		
		7/05	7,076		4,779	15	15		
		8/05	7,177	12.07	4,691	15	15		
		9/05	6,925	12.07	3,619	14	16		
		10/05	6,927	11.92	5,020	14	16		
		11/05	6,564	11.92	4,413	13	17		
		12/05	6,592	11.92	4,730	14	15		
					83,094		61,520		
		DOMINION	FREDERIC VII	1/05	8,342	15.46	7,884	13	21
				2/05	7,806	15.46	9,629	13	21
				3/05	8,674	14.48	18,650	13	22
4/05	8,912				9,563	13	23		
5/05	9,163				8,819	13	23		
6/05	9,058				8,712	13	23		
7/05	9,088				9,554	13	23		
8/05	9,102			12.07	9,078	13	23		
9/05	8,758			12.07	8,463	13	22		
10/05	8,758			11.92	9,108	12	24		
11/05	7,858			11.92	7,408	12	22		
12/05	6,679			11.92	6,113	11	20		
			102,198		112,981				
DOMINION	FREDERIC VIII	1/05	12,557	15.46	1,055	9	45		
		2/05	10,603	15.46	819	9	42		
		3/05	12,433	14.48	1,856	9	45		
		4/05	12,455		847	9	46		
		5/05	13,789		914	9	49		
		6/05	13,538		956	9	50		
		7/05	14,148		952	9	51		
		8/05	13,734	17.08	736	9	49		
		9/05	13,320	17.08	732	9	49		
		10/05	13,357	17.03	826	9	48		
		11/05	12,594	17.03	603	9	47		
		12/05	12,108	17.03	756	9	43		
			154,636		11,052				
DOMINION	FREDERIC XI	1/05	15,665	15.46	8,682	18	28		
		2/05	13,520	15.46	8,393	18	27		
		3/05	14,961	14.48	17,812	18	27		
		4/05	15,513		7,015	18	29		
		5/05	16,113		8,361	18	29		
		6/05	15,438		7,338	18	29		
		7/05	15,373		8,245	18	28		
		8/05	15,876	12.07	7,696	18	28		
		9/05	15,398	12.07	6,925	18	29		
		10/05	15,992	11.92	8,320	18	29		
		11/05	14,844	11.92	7,331	18	27		
		12/05	15,675	11.92	7,930	18	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			184,368		104,048		
DOMINION	GILCHRIST	1/05	51,548	14.70	1,430	25	66
		2/05	44,544	14.70	1,146	25	64
		3/05	48,717	17.61	1,878	28	56
		4/05	48,818		2,744	28	58
		5/05	47,940	19.65	1,958	28	55
		6/05	38,879	12.79	1,460	28	46
		7/05	48,125	17.61	1,772	28	55
		8/05	48,623	17.61	1,803	28	56
		9/05	44,825		1,198	28	53
		10/05	49,522	17.61	1,479	28	57
		11/05	49,021	17.61	1,302	28	58
		12/05	49,248	19.00	1,228	29	55
			569,810		19,398		
DOMINION	HARDWOOD	1/05	139,564	21.87	2,325	66	68
		2/05	124,740	21.69	2,524	68	66
		3/05	139,795	22.26	2,189	68	66
		4/05	137,062		1,993	68	67
		5/05	135,405	22.07	1,681	68	64
		6/05	132,227	20.73	1,670	68	65
		7/05	141,695	21.47	1,473	68	67
		8/05	141,616	20.83	1,756	68	67
		9/05	135,696		2,392	68	67
		10/05	137,553	23.87	1,699	68	65
		11/05	134,713	23.87	1,518	68	66
		12/05	133,953	23.87	1,440	68	64
			1,634,019		22,660		
DOMINION	HEART LAKE	1/05	8,685	15.46	384	5	56
		2/05	7,651	15.46	282	5	55
		3/05	8,098	14.48	654	5	52
		4/05	7,934		571	5	53
		5/05	7,415		278	5	48
		6/05	7,174		227	5	48
		7/05	6,924		408	5	45
		8/05	8,221	17.08	228	5	53
		9/05	7,805	17.08	248	5	52
		10/05	8,938	17.03	242	5	58
		11/05	8,337	17.03	206	5	56
		12/05	8,202	17.03	223	5	53
			95,384		3,951		
DOMINION	HIGHWAY 33	1/05	30,082	25.71	85	17	57
		2/05	25,473	24.66	59	17	54
		3/05	28,049	24.76	64	17	53
		4/05	25,827		69	17	51
		5/05	27,807	24.10	66	17	53
		6/05	27,584	22.18	59	17	54
		7/05	30,400	24.88	501	17	58

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HIGHWAY 33	8/05	28,636	24.88	72	17	54
		9/05	28,020		88	17	55
		10/05	27,165	25.64	1,379	17	52
		11/05	28,322	25.64	2,325	17	56
		12/05	27,979	25.64	1,791	17	53
					335,344		6,558
DOMINION	HIGHWAY 612	1/05	15,509	19.87	53	9	56
		2/05	14,076	20.78	1,546	10	50
		3/05	12,777	21.51	1,541	10	41
		4/05	12,578		1,301	10	42
		5/05	8,586	20.73	957	10	28
		6/05	11,292	20.73	904	10	38
		7/05	12,492	20.83	782	10	40
		8/05	12,208	21.47	715	10	39
		9/05	11,900		743	10	40
		10/05	12,424	12424.00	727	10	40
		11/05	11,870	23.14	677	10	40
		12/05	10,799	23.14	721	10	35
			146,511		10,667		
DOMINION	HIGHWAY 65	1/05	53,964		116,460	37	47
		2/05	47,410	11.17	129,999	37	46
		3/05	56,772	10.87	136,224	37	49
		4/05	57,093		145,261	37	51
		5/05	58,167	10.80	127,709	37	51
		6/05	50,625	10.42	91,272	37	46
		7/05	53,700	10.42	92,174	37	47
		8/05	56,204	10.22	103,638	37	49
		9/05	52,760	10.22	77,624	37	48
		10/05	54,297	11.04	99,817	37	47
		11/05	52,213	11.34	78,704	37	47
		12/05	52,927	10.06	127,893	37	46
			646,132		1,326,775		
DOMINION	HOLCOMB CREEK	1/05	13,028		51,775	14	30
		2/05	12,016		38,909	14	31
		3/05	13,903	9.57	53,685	14	32
		4/05	13,583		48,367	14	32
		5/05	14,289	9.85	34,373	14	33
		6/05	11,838	9.85	36,704	14	28
		7/05	13,099	9.85	34,296	14	30
		8/05	13,784	9.76	36,238	14	32
		9/05	12,053	9.76	33,402	14	29
		10/05	13,774	7.97	40,110	14	32
		11/05	13,177	10.68	39,805	14	31
		12/05	12,423	7.97	46,250	14	29
			156,967		493,914		
DOMINION	JOY	1/05	57,082	21.65	9,768	39	47
		2/05	50,038	23.65	8,596	39	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	JOY	3/05	55,671	22.54	7,896	39	46		
		4/05	51,089		7,195	39	44		
		5/05	57,279	24.10	7,677	39	47		
		6/05	48,811	22.18	6,052	39	42		
		7/05	58,566	22.17	6,689	39	48		
		8/05	56,913	22.17	6,172	39	47		
		9/05	57,376		6,434	39	49		
		10/05	58,073	24.59	6,187	39	48		
		11/05	55,953	24.59	4,079	39	48		
		12/05	55,630	24.59	5,983	39	46		
					662,481		82,728		
		DOMINION	LAKES OF THE NORTH	1/05	71,385	11.75	5,114	42	55
				2/05	61,525	11.75	6,480	42	52
3/05	65,518			11.68	5,468	42	50		
4/05	63,118				5,595	42	50		
5/05	64,758			11.68	5,133	42	50		
6/05	64,451			11.18	5,218	42	51		
7/05	66,564			11.97	5,627	39	55		
8/05	67,813			12.01	4,298	42	52		
9/05	65,462				1,132	42	52		
10/05	67,769			12.06	5,627	42	52		
11/05	63,752			12.00	5,259	42	51		
12/05	66,965			12.02	5,137	42	51		
					789,080		60,088		
DOMINION	LOST LAKE WOODS	1/05	28,730		61,501	31	30		
		2/05	27,399	9.97	57,328	31	32		
		3/05	30,207	9.56	62,744	31	31		
		4/05	29,530		61,390	31	32		
		5/05	31,256	9.60	59,719	31	33		
		6/05	29,020	9.78	98,888	31	31		
		7/05	30,427	9.78	71,946	31	32		
		8/05	30,053	9.97	64,221	31	31		
		9/05	30,220	9.97	65,980	37	27		
		10/05	31,708	10.02	71,617	37	28		
		11/05	33,284	9.49	64,029	37	30		
		12/05	32,313	9.24	62,262	37	28		
					364,147		801,625		
DOMINION	MANCELONA I	1/05	72,028	13.12	4,055	53	44		
		2/05	66,022	13.12	5,265	55	43		
		3/05	70,109	11.60	10,438	53	43		
		4/05	66,717		3,201	53	42		
		5/05	67,428		5,762	53	41		
		6/05	62,529		4,728	55	38		
		7/05	64,633		5,691	55	38		
		8/05	64,132	13.12	9,488	54	38		
		9/05	64,333	13.12	3,525	54	40		
		10/05	65,849	13.32	5,164	55	39		
		11/05	61,051	13.32	6,609	58	35		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MANCELONA I	12/05	64,272	13.32	15,516	59	35
			789,103		79,442		
DOMINION	MANCELONA II	1/05	13,521	13.12	3,300	8	55
		2/05	12,059	13.12	2,994	9	48
		3/05	12,907	11.60	6,472	7	59
		4/05	12,292		2,465	7	59
		5/05	12,518		3,303	7	58
		6/05	11,967		3,010	9	44
		7/05	12,174		2,985	9	44
		8/05	12,682	13.12	2,879	9	45
		9/05	11,859	13.12	2,853	10	40
		10/05	11,634	13.32	2,810	8	47
		11/05	9,665	13.32	2,226	11	29
		12/05	12,432	13.32	3,405	10	40
			145,710		38,702		
DOMINION	MARSTRAND	1/05	16,577	9.25	743	20	27
		2/05	17,946	8.13	632	20	32
		3/05	21,079	10.31	902	20	34
		4/05	19,326		885	20	32
		5/05	21,666	17.27	975	20	35
		6/05	24,835	16.40	1,698	20	41
		7/05	25,587	17.27	1,792	20	41
		8/05	20,292	17.57	1,072	20	33
		9/05	17,932		1,000	20	30
		10/05	24,859		970	20	40
		11/05	23,770		1,199	20	40
		12/05	21,890	22.14	1,262	20	35
			255,759		13,130		
DOMINION	MID CHARLTON EAST	1/05	11,692	24.57	1,046	16	24
		2/05	12,330	23.91	915	16	28
		3/05	13,637	24.36	952	16	27
		4/05	12,006		841	16	25
		5/05	13,623	24.13	876	16	27
		6/05	12,313	24.90	1,154	16	26
		7/05	12,163	25.53	1,501	16	25
		8/05	14,204	24.23	1,133	16	29
		9/05	13,592		1,084	16	28
		10/05	12,922	24.46	1,131	16	26
		11/05	11,717	24.46	854	16	24
		12/05	11,731	24.79	969	16	24
			151,930		12,456		
DOMINION	MID CHARLTON WEST	1/05	13,564	24.57	484	13	34
		2/05	12,471	23.91	494	13	34
		3/05	13,410	24.36	476	13	33
		4/05	12,996		401	13	33
		5/05	14,498	24.13	564	13	36
		6/05	14,207	24.90	469	13	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MID CHARLTON WEST	7/05	14,839	26.85	469	13	37
		8/05	13,320	24.23	463	13	33
		9/05	12,943		393	13	33
		10/05	13,241	24.46	327	13	33
		11/05	13,709	24.46	525	13	35
		12/05	14,090	24.79	438	13	35
				163,288		5,503	
DOMINION	NORTH BAY	1/05	76,770		18,387	45	55
		2/05	70,758	11.09	15,128	45	56
		3/05	77,588	11.10	15,153	45	56
		4/05	74,044		14,188	45	55
		5/05	78,623	11.00	13,834	45	56
		6/05	71,817	11.09	12,031	45	53
		7/05	78,730	11.09	13,294	45	56
		8/05	78,919	11.09	13,018	45	57
		9/05	66,918	11.09	10,744	45	50
		10/05	75,237	11.25	16,350	47	52
		11/05	81,168	9.78	14,696	48	56
		12/05	82,116	10.91	14,985	48	55
		912,688		171,808			
DOMINION	NORTH HARDWOOD	1/05	30,108	21.23	425	11	88
		2/05	28,893	21.69	443	11	94
		3/05	31,538	21.94	490	11	92
		4/05	29,995		418	11	91
		5/05	32,242	21.55	416	11	95
		6/05	31,714	21.67	472	11	96
		7/05	31,186	21.67	232	11	91
		8/05	31,407	22.12	420	11	92
		9/05	30,203		292	11	92
		10/05	32,848	21.67	495	11	96
		11/05	31,808	22.09	561	11	96
		12/05	31,875	22.30	419	11	93
		373,817		5,083			
DOMINION	NORWAY HUNT CLUB	1/05	747		580	1	24
		2/05	690	9.72	333	1	25
		3/05	840	9.78	448	1	27
		4/05	851		382	1	28
		5/05	916	9.69	351	1	30
		6/05	918	9.79	310	1	31
		7/05	963	9.79	407	1	31
		8/05	934	9.72	2,058	1	30
		9/05	885	9.72	279	1	30
		10/05	907	9.49	402	1	29
		11/05	920	10.28	285	1	31
		12/05	876	8.45	235	1	28
		10,447		6,070			
DOMINION	PAFFI	1/05	31,916	5.88	2,060	13	79

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	PAFFI	2/05	27,585	5.97	2,604	13	76		
		3/05	32,924	5.46	2,721	13	82		
		4/05	33,680		2,724	13	86		
		5/05	30,018	10.80	2,677	13	74		
		6/05	29,127	10.80	11,631	16	61		
		7/05	32,368	5.59	9,367	17	61		
		8/05	34,119	5.59	8,188	17	65		
		9/05	35,765		7,072	17	70		
		10/05	34,864	8.87	6,356	17	66		
		11/05	30,440	9.45	5,727	17	60		
		12/05	32,945	8.87	6,222	17	62		
					385,751		67,349		
		DOMINION	PRIVATE SCHMITT CREEK	1/05	24,795		75,249	10	80
2/05	23,197			7.16	69,745	10	83		
3/05	26,124			7.15	79,611	10	84		
4/05	25,043				74,023	10	83		
5/05	26,664			6.80	58,645	10	86		
6/05	23,127			6.90	48,267	10	77		
7/05	25,195			6.90	58,759	10	81		
8/05	27,102			7.16	54,823	10	87		
9/05	26,089			7.16	54,812	12	72		
10/05	26,333			7.02	53,777	12	71		
11/05	26,285			7.16	54,340	12	73		
12/05	26,421			7.11	50,878	12	71		
					306,375		732,929		
DOMINION	SAGE CREEK	1/05	50,681	19.49	3,942	27	61		
		2/05	46,497	19.23	2,998	27	62		
		3/05	48,310	19.16	3,251	27	58		
		4/05	48,707		3,277	27	60		
		5/05	48,978	19.29	2,851	27	59		
		6/05	44,926	19.21	3,035	27	55		
		7/05	45,990	19.21	2,761	26	57		
		8/05	49,352	19.46	3,315	27	59		
		9/05	39,967		2,299	27	49		
		10/05	46,228	19.77	2,734	27	55		
		11/05	45,876	19.02	2,734	27	57		
		12/05	45,171	20.23	2,504	27	54		
					560,683		35,701		
DOMINION	SCOTT CREEK	1/05	46,795		10,128	31	49		
		2/05	41,886	9.14	9,049	31	48		
		3/05	44,692	9.18	8,935	31	46		
		4/05	43,309		9,568	31	47		
		5/05	44,495	8.96	10,006	31	46		
		6/05	41,796	9.10	10,052	31	45		
		7/05	46,623	9.10	11,328	31	48		
		8/05	46,981	9.14	11,530	31	49		
		9/05	44,696	9.14	11,896	31	48		
		10/05	46,812	9.53	12,766	31	49		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	SCOTT CREEK	11/05	44,542	9.14	11,312	31	48
		12/05	45,388	9.42	12,360	31	47
			538,015		128,930		
DOMINION	SHERIDAN CREEK	1/05	56,145	8.70	15,265	26	70
		2/05	49,106	8.97	11,548	26	67
		3/05	55,816	8.47	11,222	26	69
		4/05	62,876		10,904	26	81
		5/05	51,108	10.80	9,795	26	63
		6/05	49,061	10.80	9,004	26	63
		7/05	55,447	8.82	10,108	26	69
		8/05	52,526	8.82	9,487	26	65
		9/05	47,612		8,458	26	61
		10/05	49,379	10.12	6,758	26	61
		11/05	52,274	8.45	7,883	26	67
		12/05	50,758	10.31	8,013	26	63
	632,108		118,445				
DOMINION	SOUTH BRILEY	1/05	149,014	23.05	8,873	56	86
		2/05	131,024	23.20	7,047	56	84
		3/05	143,926	22.99	7,901	56	83
		4/05	132,707		6,485	56	79
		5/05	150,085	22.91	7,506	56	86
		6/05	142,625	23.67	6,553	56	85
		7/05	145,455	23.67	6,781	56	84
		8/05	148,259	23.88	6,637	56	85
		9/05	142,376		6,754	56	85
		10/05	146,517	24.20	6,820	56	84
		11/05	138,779	24.32	6,504	56	83
		12/05	141,199	24.25	6,576	56	81
	1,711,966		84,437				
DOMINION	STATE MAPLE FOREST	1/05	40,357	16.20	4,670	40	33
		2/05	41,933	16.17	4,537	40	37
		3/05	43,731	16.08	5,074	40	35
		4/05	43,021		4,476	40	36
		5/05	43,663	16.08	4,518	40	35
		6/05	41,114	16.23	3,791	40	34
		7/05	44,077	16.23	4,620	39	36
		8/05	44,847	16.16	4,949	40	36
		9/05	35,059		136	40	29
		10/05	42,627	16.52	3,432	40	34
		11/05	39,525	15.87	3,588	40	33
		12/05	37,064	15.88	3,347	40	30
	497,018		47,138				
DOMINION	STATE SCHMITT CREEK	1/05	42,269		201,997	34	40
		2/05	39,780	7.16	186,963	34	42
		3/05	43,808	7.15	213,413	34	42
		4/05	41,924		198,431	34	41
		5/05	43,917	6.80	220,727	34	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	STATE SCHMITT CREEK	6/05	40,788	6.90	181,665	34	40		
		7/05	45,717	6.90	221,155	34	43		
		8/05	43,878	7.16	206,339	34	42		
		9/05	43,667	7.16	215,798	38	38		
		10/05	47,559	7.02	223,901	38	40		
		11/05	51,101	7.16	214,442	40	43		
		12/05	50,868	7.11	191,837	40	41		
					535,276		2,476,668		
		DOMINION	THOMAS LAKE	1/05	113,142	16.35	3,399	44	83
				2/05	102,426	16.35	3,655	44	83
				3/05	106,708	16.12	5,440	44	78
				4/05	104,797		4,365	44	79
5/05	103,058				3,401	44	76		
6/05	99,437				3,075	44	75		
7/05	102,489				3,726	44	75		
8/05	105,018			16.17	2,997	44	77		
9/05	96,822			16.17	2,635	44	73		
10/05	102,996			16.67	2,351	44	75		
11/05	92,582			16.67	1,950	44	70		
12/05	97,867			16.67	2,833	44	72		
			1,227,342		39,827				
DOMINION	WEBBER CREEK	1/05	18,226	19.04	1,020	10	59		
		2/05	16,035	19.10	1,350	10	57		
		3/05	18,009	19.10	1,935	10	58		
		4/05	17,124		1,049	10	57		
		5/05	18,589	19.19	1,160	10	60		
		6/05	18,581	19.42	1,124	10	62		
		7/05	18,132	19.42	1,248	10	58		
		8/05	17,721	19.63	1,168	10	57		
		9/05	16,905		1,003	10	56		
		10/05	17,796	19.22	1,190	10	57		
		11/05	16,667	19.34	1,063	10	56		
		12/05	15,260	19.46	867	10	49		
			209,045		14,177				
DOMINION	WILD WEST	1/05	38,755	16.35	14,505	19	66		
		2/05	34,789	16.35	17,470	19	65		
		3/05	37,051	16.12	35,374	19	63		
		4/05	35,918		11,009	19	63		
		5/05	34,113		13,879	19	58		
		6/05	33,515		13,706	23	49		
		7/05	44,202		17,588	27	53		
		8/05	51,809	16.17	20,237	27	62		
		9/05	48,913	16.17	14,393	27	60		
		10/05	51,338	16.67	15,017	27	61		
		11/05	47,284	16.67	20,786	27	58		
		12/05	47,277	16.67	15,967	27	56		
			504,964		209,931				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION - REPORTER TOTALS:			20,296,443		8,524,480		
DTE GAS & OIL COMP	ALBERT 1	1/05	64,492	15.85	661	24	87
		2/05	57,310	15.91	601	24	85
		3/05	63,197	15.87	620	24	85
		4/05	60,798	15.64	584	24	84
		5/05	58,085	15.64	1,740	24	78
		6/05	49,889	16.14	4,693	24	69
		7/05	59,593	14.79	3,677	25	77
		8/05	57,248	15.70	3,613	25	74
		9/05	52,597	15.67	2,857	25	70
		10/05	57,759	16.00	4,126	25	75
		11/05	55,319	16.04	837	25	74
		12/05	54,554	16.64	3,614	25	70
			690,841		27,623		
DTE GAS & OIL COMP	ANCHOR STEAM	1/05	9,340	3.84	54,170	9	33
		2/05	8,763	3.84	46,214	9	35
		3/05	10,140	3.84	51,711	9	36
		4/05	9,309	3.84	46,146	9	34
		5/05	9,361	3.84	46,987	9	34
		6/05	9,234	3.54	47,110	9	34
		7/05	8,413	3.54	49,462	9	30
		8/05	9,109	3.54	48,978	9	33
		9/05	9,402	3.54	43,710	9	35
		10/05	8,965	3.54	45,984	9	32
		11/05	9,003	3.54	46,496	9	33
		12/05	10,007	3.54	46,398	9	36
			111,046		573,366		
DTE GAS & OIL COMP	APPLE ORCHARD	1/05	9,288	19.89	522	8	37
		2/05	8,429	20.03	490	8	38
		3/05	9,869	19.11	528	8	40
		4/05	9,914	19.11	534	8	41
		5/05	10,042	19.11	529	8	40
		6/05	8,061	20.33	408	8	34
		7/05	10,091	20.45	551	8	41
		8/05	8,547	20.45	536	8	34
		9/05	6,687	20.30	400	8	28
		10/05	9,654	20.67	541	8	39
		11/05	9,910	19.06	552	8	41
		12/05	9,440	20.77	532	8	38
			109,932		6,123		
DTE GAS & OIL COMP	ARTHUR MILLER	1/05	24,276	7.35	18,318	27	29
		2/05	23,410	7.35	10,762	27	31
		3/05	25,461	7.52	9,977	27	30
		4/05	23,648	7.52	12,180	27	29
		5/05	25,202	7.52	14,157	27	30
		6/05	23,990	7.52	12,121	27	30
		7/05	22,229	7.52	12,023	27	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ARTHUR MILLER	8/05	24,878	7.52	14,261	27	30
		9/05	24,357	7.52	11,931	27	30
		10/05	23,775	7.52	13,768	27	28
		11/05	23,703	7.52	12,573	27	29
		12/05	24,800	7.52	11,770	27	30
				289,729		153,841	
DTE GAS & OIL COMP	BAGLEY WEST AIRPORT	1/05	3,358	15.78	8,006	17	6
		2/05	3,348	15.78	6,871	17	7
		3/05	3,066	15.78	6,295	17	6
		4/05	2,414	15.78	6,518	17	5
		5/05	2,828	15.78	6,090	17	5
		6/05	2,586	15.78	5,952	17	5
		7/05	3,616	15.78	6,742	17	7
		8/05	4,269	15.78	8,426	17	8
		9/05	1,165	15.78	7,922	17	2
		10/05	2,839	15.78	8,331	17	5
		11/05	2,852	15.78	8,676	17	6
		12/05	3,517	15.97	11,965	17	7
		35,858		91,794			
DTE GAS & OIL COMP	BAGLEY WEST GP	1/05	15,340	15.97	3,362	19	26
		2/05	14,233	15.97	2,305	19	27
		3/05	16,552	15.97	2,331	19	28
		4/05	15,195	15.97	3,138	19	27
		5/05	15,958	15.97	3,273	19	27
		6/05	15,355	15.97	3,151	19	27
		7/05	14,155	15.97	4,753	19	24
		8/05	12,171	15.97	4,762	19	21
		9/05	14,498	15.97	4,466	19	25
		10/05	13,464	15.97	7,706	19	23
		11/05	12,409	15.97	7,051	19	22
		12/05	10,454	15.78	7,502	19	18
		169,784		53,800			
DTE GAS & OIL COMP	BEAR LAKE 9	6/05	19,126	10.00	25,371	21	30
		7/05	20,314	10.00	21,499	21	31
		8/05	19,260	10.00	19,665	21	30
		9/05	19,300	10.00	16,747	21	31
		10/05	24,625	10.00	19,022	24	33
		11/05	23,952	10.00	16,291	24	33
		12/05	29,106	10.00	20,249	25	38
		155,683		138,844			
DTE GAS & OIL COMP	BEAVER CREEK ANTRIM	1/05	0	0.00	0	0	0
		2/05	0	0.00	6,727	2	0
		3/05	8	0.09	7,205	2	0
		4/05	0	0.00	0	0	0
		5/05	0	0.00	0	0	0
		6/05	0	0.00	0	0	0
		7/05	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	BEAVER CREEK ANTRIM	8/05	0	0.00	0	0	0
		9/05	0	0.00	0	0	0
		10/05	0	0.00	0	0	0
		11/05	0	0.00	0	0	0
		12/05	0	0.00	0	0	0
			8		13,932		
DTE GAS & OIL COMP	BOYNE VALLEY 31 MICROW	1/05	2,759	0.22	57,056	6	15
		2/05	2,965	0.22	61,194	6	18
		3/05	5,542	0.22	76,143	11	16
		4/05	5,730	0.22	68,588	11	17
		5/05	6,019	0.22	57,336	11	18
		6/05	8,915	0.22	36,286	12	25
		7/05	9,178	0.16	34,120	12	25
		8/05	7,554	0.16	40,229	12	20
		9/05	6,636	0.16	43,890	12	18
		10/05	6,689	0.16	55,730	12	18
		11/05	5,666	0.21	59,595	12	16
		12/05	5,397	0.21	60,457	12	14
			73,050		650,624		
DTE GAS & OIL COMP	BROWN NE 13	1/05	1,753	6.21	922	3	19
		2/05	1,523	6.04	704	3	18
		3/05	1,719	6.04	629	3	18
		4/05	1,763	6.04	563	3	20
		5/05	1,883	6.04	579	3	20
		6/05	1,832	6.01	563	3	20
		7/05	1,936	6.01	691	3	21
		8/05	1,947	6.01	731	3	21
		9/05	1,860	5.83	673	3	21
		10/05	1,895	5.83	574	3	20
		11/05	1,898	5.83	449	3	21
		12/05	794	7.47	675	3	9
			20,803		7,753		
DTE GAS & OIL COMP	BRUSH LIMBAUGH	1/05	16,291	10.80	8,425	21	25
		2/05	14,840	10.80	6,329	21	25
		3/05	16,699	10.66	7,158	21	26
		4/05	16,835	10.66	5,246	21	27
		5/05	17,350	10.66	3,966	21	27
		6/05	16,002	10.66	3,467	21	25
		7/05	16,948	10.66	4,326	21	26
		8/05	16,922	10.66	4,428	21	26
		9/05	15,808	10.66	3,879	21	25
		10/05	14,820	11.09	5,033	21	23
		11/05	13,223	11.09	9,900	21	21
		12/05	13,311	11.09	11,465	21	20
			189,049		73,622		
DTE GAS & OIL COMP	CENTRAL LAKE 15	8/05	0	0.00	19,285	4	0
		9/05	3,312	2.70	74,779	5	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CENTRAL LAKE 15	10/05	6,565	2.73	84,163	5	42
		11/05	10,810	2.73	100,709	9	40
		12/05	17,606	2.73	100,838	10	57
			38,293		379,774		
DTE GAS & OIL COMP	CHESS PLAY	1/05	39,550	5.03	126,575	32	40
		2/05	35,855	5.03	122,811	32	40
		3/05	39,054	4.85	147,830	34	37
		4/05	36,612	4.85	139,717	34	36
		5/05	36,811	4.85	126,082	34	35
		6/05	36,471	4.85	111,722	34	36
		7/05	38,701	4.82	101,767	34	37
		8/05	38,826	4.82	97,353	34	37
		9/05	37,735	4.82	87,458	34	37
		10/05	38,929	4.70	92,009	34	37
		11/05	36,259	4.70	82,368	34	36
		12/05	36,620	4.70	85,960	34	35
	451,423		1,321,652				
DTE GAS & OIL COMP	CHESTER WEST	1/05	15,396	19.92	860	31	16
		2/05	15,302	19.92	765	31	18
		3/05	16,923	18.76	789	31	18
		4/05	17,352	18.76	770	31	19
		5/05	17,356	18.76	803	31	18
		6/05	16,503	18.76	690	31	18
		7/05	18,285	18.76	664	31	19
		8/05	16,249	18.76	1,286	31	17
		9/05	16,382	18.76	1,377	31	18
		10/05	16,018	18.76	1,378	31	17
		11/05	15,163	19.77	1,288	31	16
		12/05	14,580	19.77	1,133	31	15
	195,509		11,803				
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	1/05	64,729	5.93	12,860	26	80
		2/05	59,275	5.93	13,571	26	81
		3/05	66,722	6.01	13,887	26	83
		4/05	69,973	6.01	15,104	27	86
		5/05	70,792	6.01	14,226	27	85
		6/05	68,202	6.01	11,216	27	84
		7/05	73,762	5.49	12,595	27	88
		8/05	73,043	5.49	11,994	27	87
		9/05	69,452	5.49	11,503	27	86
		10/05	70,845	6.24	10,822	27	85
		11/05	69,792	6.25	9,777	27	86
		12/05	72,128	6.25	10,260	27	86
	828,715		147,815				
DTE GAS & OIL COMP	CHIEF CREEK	1/05	8,810	6.21	6,089	16	18
		2/05	8,086	6.04	4,345	16	18
		3/05	8,945	6.04	4,640	16	18
		4/05	8,811	6.04	6,348	16	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
DTE GAS & OIL COMP	CHIEF CREEK	5/05	8,931	6.04	5,975	16	18	
		6/05	8,624	6.01	5,245	16	18	
		7/05	8,911	6.01	5,402	16	18	
		8/05	8,852	6.01	5,096	16	18	
		9/05	8,644	5.83	5,186	16	18	
		10/05	8,813	5.83	5,081	16	18	
		11/05	8,664	5.83	4,421	16	18	
		12/05	10,301	7.47	6,393	16	21	
				106,392		64,221		
		DTE GAS & OIL COMP	CLEARWATER 14	12/05	5,357	5.60	5,029	2
	5,357				5,029			
DTE GAS & OIL COMP	CLEARWATER 2	1/05	33,829	5.57	19,541	20	55	
		2/05	30,681	5.57	16,330	20	55	
		3/05	32,406	5.57	17,087	20	52	
		4/05	32,689	5.57	16,091	20	54	
		5/05	33,756	5.57	16,147	20	54	
		6/05	34,608	5.14	15,875	21	55	
		7/05	37,394	5.14	16,497	21	57	
		8/05	37,339	5.14	16,300	21	57	
		9/05	35,369	5.14	15,407	21	56	
		10/05	36,380	5.14	15,668	21	56	
		11/05	35,133	5.14	15,405	21	56	
		12/05	33,407	5.60	17,816	21	51	
		412,991		198,164				
DTE GAS & OIL COMP	CLEARWATER CENTRAL	1/05	9,022	3.88	26,823	17	17	
		2/05	9,395	3.88	21,479	17	20	
		3/05	10,391	3.88	23,114	17	20	
		4/05	10,271	3.88	22,375	17	20	
		5/05	11,142	3.88	21,706	17	21	
		6/05	11,534	4.00	23,651	19	20	
		7/05	13,146	4.00	26,067	19	22	
		8/05	13,591	4.00	23,604	19	23	
		9/05	13,775	4.00	27,178	19	24	
		10/05	15,868	4.00	28,768	21	24	
		11/05	15,895	4.00	25,239	21	25	
		12/05	16,178	3.81	25,929	21	25	
		150,208		295,933				
DTE GAS & OIL COMP	CLEARWATER SOUTH	1/05	1,060	3.85	1,665	4	9	
		2/05	936	3.85	1,664	4	8	
		3/05	993	3.85	1,831	4	8	
		4/05	943	3.85	1,726	4	8	
		5/05	996	3.85	1,658	4	8	
		6/05	933	3.85	1,611	4	8	
		7/05	1,010	3.85	1,694	4	8	
		8/05	1,020	3.85	1,656	4	8	
		9/05	1,025	3.85	1,585	4	9	
		10/05	1,002	3.85	1,563	4	8	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CLEARWATER SOUTH	11/05	1,109	3.85	1,248	4	9
		12/05	1,282	3.83	1,310	4	10
			12,309		19,211		
DTE GAS & OIL COMP	CONNIE STEVENS EAST	1/05	38,604	21.04	783	18	69
		2/05	34,164	20.76	723	18	68
		3/05	37,884	20.33	755	18	68
		4/05	36,772	21.20	722	18	68
		5/05	37,947	21.20	761	18	68
		6/05	36,858	21.38	727	18	68
		7/05	37,485	21.21	772	18	67
		8/05	37,469	21.53	772	18	67
		9/05	35,306	21.56	695	18	65
		10/05	35,924	21.74	772	18	64
		11/05	33,953	21.69	691	18	63
		12/05	34,705	21.74	682	18	62
		437,071		8,855			
DTE GAS & OIL COMP	CONNIE STEVENS WEST	1/05	16,457	21.71	294	12	44
		2/05	15,105	21.92	287	12	45
		3/05	16,747	21.85	288	12	45
		4/05	16,300	21.89	294	12	45
		5/05	16,709	21.89	304	12	45
		6/05	15,626	22.07	262	12	43
		7/05	16,362	22.10	261	12	44
		8/05	16,868	21.31	203	12	45
		9/05	15,733	21.70	111	12	44
		10/05	16,577	21.09	148	12	45
		11/05	15,860	21.82	150	12	44
		12/05	16,463	22.34	155	12	44
		194,807		2,757			
DTE GAS & OIL COMP	CUSTER 1	1/05	16,058	7.36	2,547	10	52
		2/05	13,879	7.36	2,459	10	50
		3/05	14,713	7.16	2,605	10	47
		4/05	14,115	7.16	2,410	10	47
		5/05	14,653	7.16	2,506	10	47
		6/05	14,654	7.16	2,315	10	49
		7/05	15,750	6.70	2,373	10	51
		8/05	16,221	6.70	4,558	10	52
		9/05	17,573	6.70	5,863	10	59
		10/05	18,137	7.24	4,623	11	53
		11/05	17,262	7.24	3,848	11	52
		12/05	17,847	7.24	3,792	11	52
		190,862		39,899			
DTE GAS & OIL COMP	CUSTER 15	1/05	65,527	8.23	5,863	15	141
		2/05	55,971	8.23	4,930	15	133
		3/05	63,806	8.23	5,142	15	137
		4/05	62,183	8.23	8,216	15	138
		5/05	66,097	8.23	9,172	15	142

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CUSTER 15	6/05	60,605	8.20	9,334	15	135
		7/05	66,549	8.20	10,064	16	134
		8/05	65,267	8.20	8,849	17	124
		9/05	63,057	8.20	8,700	17	124
		10/05	64,091	8.20	9,013	17	122
		11/05	55,028	8.20	7,248	17	108
		12/05	62,254	8.85	10,018	18	112
			750,435		96,549		
DTE GAS & OIL COMP	CUSTER 20	1/05	13,245	6.64	4,111	8	53
		2/05	12,087	6.64	4,167	8	54
		3/05	13,431	6.64	4,277	8	54
		4/05	13,022	6.64	4,183	8	54
		5/05	13,501	6.64	4,532	8	54
		6/05	12,298	7.32	5,694	8	51
		7/05	13,639	7.32	5,492	8	55
		8/05	13,946	7.32	4,863	8	56
		9/05	13,287	7.32	4,600	8	55
		10/05	13,446	7.32	4,903	8	54
		11/05	11,385	7.32	3,883	8	47
		12/05	14,596	8.79	4,859	8	59
			157,883		55,564		
DTE GAS & OIL COMP	CUSTER 29	1/05	56,537	7.14	21,740	13	140
		2/05	51,876	7.14	15,794	13	143
		3/05	57,901	7.14	14,010	14	133
		4/05	57,546	7.14	14,365	14	137
		5/05	59,044	7.14	17,531	14	136
		6/05	60,691	6.64	15,673	14	145
		7/05	62,377	6.64	16,348	15	134
		8/05	64,810	6.64	20,801	16	131
		9/05	63,111	6.64	16,144	16	131
		10/05	62,494	6.64	16,828	16	126
		11/05	56,142	6.64	15,348	16	117
		12/05	56,225	7.42	15,974	17	107
			708,754		200,556		
DTE GAS & OIL COMP	CUSTER 33	1/05	48,401	9.50	3,355	17	92
		2/05	43,304	9.50	2,813	17	91
		3/05	47,288	9.50	2,801	17	90
		4/05	46,108	9.50	2,537	17	90
		5/05	45,994	9.50	2,589	17	87
		6/05	44,181	9.25	2,344	17	87
		7/05	49,211	9.25	2,820	17	93
		8/05	47,006	9.25	2,547	17	89
		9/05	45,539	9.25	2,515	17	89
		10/05	47,080	9.25	2,466	17	89
		11/05	44,366	9.25	2,178	17	87
		12/05	46,988	9.87	2,186	17	89
			555,466		31,151		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CUSTER 35	1/05	15,969	7.71	3,585	17	30
		2/05	14,622	7.71	3,120	17	31
		3/05	16,169	7.71	3,270	17	31
		4/05	15,363	7.71	3,236	17	30
		5/05	16,156	7.71	3,455	17	31
		6/05	15,462	7.99	3,224	17	30
		7/05	16,537	7.99	3,274	17	31
		8/05	16,183	7.99	3,312	17	31
		9/05	16,196	7.99	3,334	17	32
		10/05	17,030	7.99	3,254	17	32
		11/05	16,885	7.99	3,030	17	33
		12/05	17,463	7.29	3,169	17	33
					194,035		39,263
DTE GAS & OIL COMP	CUSTER/MANCELONA W	1/05	16,469	8.92	3,535	33	16
		2/05	14,948	8.92	2,749	33	16
		3/05	16,874	8.92	2,938	33	16
		4/05	16,274	8.92	2,740	33	16
		5/05	17,037	8.92	2,857	33	17
		6/05	16,029	9.82	2,414	33	16
		7/05	17,446	9.82	3,033	33	17
		8/05	17,054	9.82	2,893	33	17
		9/05	16,749	9.82	2,634	33	17
		10/05	16,850	9.82	2,835	33	16
		11/05	16,473	9.82	2,598	33	17
		12/05	16,897	10.29	2,510	33	17
					199,100		33,736
DTE GAS & OIL COMP	ECHO 10 KING ARTHUR	1/05	50,629	2.14	30,069	17	96
		2/05	44,638	2.14	24,793	17	94
		3/05	48,804	1.85	25,207	18	87
		4/05	46,587	3.33	21,970	18	86
		5/05	47,510	3.33	21,960	18	85
		6/05	48,419	3.33	18,934	19	85
		7/05	52,924	3.33	22,320	20	85
		8/05	49,947	3.33	21,390	20	81
		9/05	47,704	3.33	22,117	20	80
		10/05	49,554	2.16	21,302	20	80
		11/05	46,152	2.16	19,038	20	77
		12/05	46,878	2.16	21,899	20	76
					579,746		270,999
DTE GAS & OIL COMP	ECHO 11	1/05	10,894	2.14	23,723	3	117
		2/05	11,041	2.14	20,017	4	99
		3/05	15,237	2.14	17,786	4	123
		4/05	15,375	1.85	14,014	4	128
		5/05	19,784	1.25	16,226	4	160
		6/05	28,258	1.25	17,331	5	188
		7/05	34,131	1.36	18,779	5	220
		8/05	33,727	1.36	14,856	6	181
		9/05	31,675	1.36	11,262	6	176

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ECHO 11	10/05	31,217	1.36	11,046	6	168
		11/05	28,060	1.36	12,315	6	156
		12/05	27,783	1.36	11,029	6	149
			287,182		188,384		
DTE GAS & OIL COMP	ECHO 24	1/05	23,220	2.54	50,437	13	58
		2/05	23,725	2.46	47,679	13	65
		3/05	28,420	2.48	46,047	13	71
		4/05	26,409	2.25	40,613	13	68
		5/05	27,736	3.37	39,764	13	69
		6/05	26,000	3.37	49,846	14	62
		7/05	27,031	2.96	55,347	14	62
		8/05	26,870	3.00	59,248	14	62
		9/05	27,093	2.98	52,373	14	65
		10/05	27,784	2.96	82,041	14	64
		11/05	26,593	2.95	43,530	14	63
		12/05	27,291	2.94	35,429	14	63
			318,172		602,354		
DTE GAS & OIL COMP	ECHO 26	1/05	17,492	3.49	218,552	21	27
		2/05	16,624	3.49	226,945	21	28
		3/05	19,554	3.49	254,300	21	30
		4/05	19,314	3.49	262,816	21	31
		5/05	18,323	3.49	252,935	21	28
		6/05	18,536	3.49	209,611	21	29
		7/05	18,598	3.49	205,994	21	29
		8/05	18,357	3.49	219,439	21	28
		9/05	18,660	3.49	234,654	21	30
		10/05	18,956	3.51	232,674	21	29
		11/05	17,854	3.51	209,677	21	28
		12/05	19,264	3.51	252,985	21	30
			221,532		2,780,582		
DTE GAS & OIL COMP	ELMERS GLEWOLL	1/05	39,316	8.87	3,408	18	70
		2/05	33,607	8.87	2,882	18	67
		3/05	38,334	8.87	3,167	18	69
		4/05	36,268	8.87	3,025	18	67
		5/05	36,718	8.87	3,077	18	66
		6/05	31,271	8.87	2,620	18	58
		7/05	36,211	8.87	3,321	19	61
		8/05	37,906	8.87	2,958	19	64
		9/05	33,060	8.87	2,787	19	58
		10/05	36,259	8.87	3,133	19	62
		11/05	34,331	8.87	4,340	19	60
		12/05	33,955	8.87	5,008	22	50
	427,236		39,726				
DTE GAS & OIL COMP	ELMIRA 14	1/05	41,752	5.23	5,950	22	61
		2/05	40,720	5.52	6,564	22	66
		3/05	43,871	5.50	6,966	23	62
		4/05	41,385	6.39	6,789	23	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	ELMIRA 14	5/05	43,267	6.39	6,621	23	61		
		6/05	43,211	6.53	10,279	23	63		
		7/05	43,307	6.55	9,975	23	61		
		8/05	43,134	6.57	11,566	23	60		
		9/05	39,784	6.30	12,387	23	58		
		10/05	42,402	5.98	18,675	23	59		
		11/05	44,995	6.34	17,016	23	65		
		12/05	44,469	6.34	13,994	23	62		
					512,297		126,782		
		DTE GAS & OIL COMP	ELMIRA 23	1/05	28,308	8.01	2,949	12	76
2/05	23,998			8.01	3,319	12	71		
3/05	28,119			8.01	3,219	12	76		
4/05	27,458			8.07	2,814	12	76		
5/05	28,253			8.07	4,225	12	76		
6/05	27,950			8.07	3,748	12	78		
7/05	30,714			8.07	3,354	13	76		
8/05	30,104			8.07	5,563	13	75		
9/05	28,952			8.07	4,868	13	74		
10/05	28,902			8.07	1,475	13	72		
11/05	30,124			9.52	4,538	14	72		
12/05	27,615			9.52	7,052	14	64		
				340,497		47,124			
DTE GAS & OIL COMP	ELMIRA 26	1/05	41,422	8.40	4,716	16	83		
		2/05	37,648	8.40	5,253	16	84		
		3/05	39,901	8.40	5,043	16	80		
		4/05	38,699	8.40	4,390	16	81		
		5/05	40,616	8.40	7,332	16	82		
		6/05	38,657	8.40	6,320	16	81		
		7/05	38,797	8.40	5,519	16	78		
		8/05	39,331	8.40	8,180	17	75		
		9/05	38,224	8.40	6,871	17	75		
		10/05	37,839	8.40	1,489	17	72		
		11/05	34,408	8.40	3,580	17	67		
		12/05	42,039	8.40	1,466	17	80		
			467,581		60,159				
DTE GAS & OIL COMP	ELMIRA THRIVE WEST	1/05	16,082	6.15	40,313	9	58		
		2/05	15,478	6.05	34,423	9	61		
		3/05	14,946	6.14	30,313	9	54		
		4/05	15,594	6.07	35,463	9	58		
		5/05	16,606	6.07	36,164	9	60		
		6/05	16,375	6.16	37,983	9	61		
		7/05	16,789	6.05	45,914	9	60		
		8/05	15,800	6.15	44,173	9	57		
		9/05	13,610	6.24	40,453	9	50		
		10/05	15,489	6.43	41,761	11	45		
		11/05	18,141	6.68	43,161	11	55		
12/05	16,659	7.98	34,959	11	49				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			191,569		465,080		
DTE GAS & OIL COMP	ELVIRA 11	1/05	28,153	9.20	47,939	29	31
		2/05	26,330	8.30	48,306	29	32
		3/05	26,161	7.96	50,798	29	29
		4/05	26,185	8.57	47,821	29	30
		5/05	25,938	8.48	49,061	29	29
		6/05	24,475	8.17	48,222	29	28
		7/05	27,182	9.22	46,525	29	30
		8/05	27,820	8.62	50,231	29	31
		9/05	24,925	8.98	44,356	29	29
		10/05	27,576	8.77	50,876	29	31
		11/05	26,552	8.66	48,486	29	31
		12/05	25,941	9.73	52,443	29	29
			317,238		585,064		
DTE GAS & OIL COMP	FLINT NAPPERS	1/05	17,716	5.17	5,700	14	41
		2/05	15,903	5.24	5,111	14	41
		3/05	18,607	5.21	5,306	14	43
		4/05	17,847	5.32	5,671	14	42
		5/05	18,294	5.32	5,390	14	42
		6/05	16,964	5.28	5,888	14	40
		7/05	16,950	5.31	7,860	14	39
		8/05	17,231	5.56	8,962	15	37
		9/05	14,910	5.56	8,061	15	33
		10/05	16,335	5.12	9,799	15	35
		11/05	15,090	5.93	6,064	15	34
		12/05	15,802	5.75	8,893	15	34
			201,649		82,705		
DTE GAS & OIL COMP	FOSTERS LAGER	1/05	12,379	6.86	3,211	12	33
		2/05	12,101	6.86	2,752	12	36
		3/05	12,922	6.86	2,543	12	35
		4/05	12,752	6.98	2,534	12	35
		5/05	13,812	6.98	2,800	12	37
		6/05	13,725	4.79	2,728	12	38
		7/05	14,843	4.79	3,276	12	40
		8/05	13,467	4.79	2,913	12	36
		9/05	12,167	4.79	2,672	12	34
		10/05	12,926	4.79	2,208	12	35
		11/05	11,883	4.79	2,383	12	33
		12/05	11,649	6.97	1,749	12	31
			154,626		31,769		
DTE GAS & OIL COMP	HAWK LAKE	1/05	9,918	11.47	957	16	20
		2/05	9,487	10.75	933	16	21
		3/05	11,205	11.11	859	16	23
		4/05	11,199	10.54	2,191	16	23
		5/05	9,401	10.76	2,341	16	19
		6/05	8,536	10.71	2,036	16	18
		7/05	11,365	10.93	1,999	16	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	HAWK LAKE	8/05	10,349	10.77	2,123	16	21
		9/05	9,351	10.77	1,990	16	19
		10/05	11,361	11.04	1,870	16	23
		11/05	9,148	10.78	1,673	16	19
		12/05	17,936	10.42	1,843	16	36
				129,256		20,815	
DTE GAS & OIL COMP	HELENA 23	1/05	30	5.06	2,181	3	0
		2/05	2,492	5.06	13,478	9	10
		3/05	3,403	5.06	10,303	11	10
		4/05	3,504	5.06	8,259	11	11
		5/05	3,360	5.06	7,358	11	10
		6/05	3,176	6.32	6,257	11	10
		7/05	4,694	6.32	8,123	11	14
		8/05	5,129	6.32	7,365	13	13
		9/05	5,128	6.32	6,297	13	13
		10/05	5,951	6.32	17,943	13	15
		11/05	9,486	6.32	40,265	15	21
		12/05	12,573	4.99	38,727	16	25
				58,926		166,556	
DTE GAS & OIL COMP	HELENA 25	1/05	39,025	5.06	14,848	15	84
		2/05	35,803	5.06	13,106	15	85
		3/05	39,583	5.06	13,684	15	85
		4/05	37,967	5.06	13,702	15	84
		5/05	40,938	5.06	15,015	15	88
		6/05	39,164	6.32	13,144	16	82
		7/05	42,390	6.32	22,517	18	76
		8/05	42,366	6.32	17,763	18	76
		9/05	41,030	6.32	17,112	18	76
		10/05	42,047	6.32	17,473	18	75
		11/05	40,701	6.32	16,162	18	75
		12/05	42,840	4.99	15,896	18	77
		483,854		190,422			
DTE GAS & OIL COMP	HILLBILLY	1/05	21,929	12.29	16,064	21	34
		2/05	21,568	12.29	18,747	21	37
		3/05	24,655	11.61	17,894	21	38
		4/05	23,396	11.61	20,000	21	37
		5/05	23,419	11.61	19,754	21	36
		6/05	22,470	11.61	17,864	21	36
		7/05	22,278	11.61	17,623	21	34
		8/05	23,945	11.61	18,649	21	37
		9/05	21,106	11.61	17,441	21	34
		10/05	20,620	11.21	17,659	21	32
		11/05	19,104	11.21	17,756	21	30
		12/05	17,713	11.21	18,017	21	27
		262,203		217,468			
DTE GAS & OIL COMP	IRON OXIDE	1/05	31,924	12.78	1,230	22	47
		2/05	34,516	11.34	1,540	24	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	IRON OXIDE	3/05	39,079	11.82	1,533	24	53		
		4/05	37,247	11.82	1,480	24	52		
		5/05	40,828	11.82	1,617	24	55		
		6/05	38,231	12.24	1,392	24	53		
		7/05	39,431	12.10	1,500	24	53		
		8/05	39,787	12.26	1,583	24	53		
		9/05	37,844	11.82	1,478	24	53		
		10/05	39,334	11.59	1,500	24	53		
		11/05	38,097	12.32	1,392	24	53		
		12/05	39,056	12.30	1,437	24	52		
					455,374		17,682		
		DTE GAS & OIL COMP	JORDAN 10 FOAMING WAVE	1/05	16,701	1.81	21,430	15	36
				2/05	15,347	1.82	18,851	15	37
3/05	17,706			1.82	19,161	16	36		
4/05	16,316			1.37	17,342	16	34		
5/05	17,700			1.34	17,345	16	36		
6/05	18,245			1.34	16,986	16	38		
7/05	19,642			1.34	19,148	16	40		
8/05	19,193			1.33	18,137	16	39		
9/05	18,402			1.33	16,548	16	38		
10/05	19,653			1.34	15,298	16	40		
11/05	19,376			1.42	14,930	16	40		
12/05	18,691			1.43	14,066	16	38		
				216,972		209,242			
DTE GAS & OIL COMP	JORDAN 12 JIVE WAVE	1/05	33,073	3.06	3,203	23	46		
		2/05	32,594	3.05	3,322	23	51		
		3/05	37,026	3.05	3,317	23	52		
		4/05	35,289	2.99	3,053	23	51		
		5/05	36,584	3.43	3,525	23	51		
		6/05	37,223	3.43	3,406	23	54		
		7/05	37,393	3.43	3,421	23	52		
		8/05	37,306	3.43	3,365	23	52		
		9/05	35,533	3.44	3,079	23	51		
		10/05	38,093	3.44	3,298	23	53		
		11/05	36,982	4.11	3,063	23	54		
		12/05	37,188	4.11	3,096	23	52		
					434,284		39,148		
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	1/05	17,941	1.75	10,946	13	45		
		2/05	17,319	1.75	11,817	13	48		
		3/05	18,703	1.75	14,942	13	46		
		4/05	18,283	1.78	14,651	13	47		
		5/05	20,470	1.78	15,398	13	51		
		6/05	19,480	1.78	15,824	13	50		
		7/05	20,466	1.78	11,049	13	51		
		8/05	19,605	1.78	13,166	13	49		
		9/05	18,653	1.78	12,688	13	48		
		10/05	19,143	1.78	15,056	13	47		
		11/05	18,474	1.77	17,059	13	47		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	12/05	19,816	1.77	27,839	13	49
			228,353		180,435		
DTE GAS & OIL COMP	JORDAN 29 HEAT WAVE	1/05	5,231	3.49	16,879	4	42
		2/05	4,668	3.49	15,662	4	42
		3/05	5,194	3.49	16,870	4	42
		4/05	4,920	3.49	16,340	4	41
		5/05	5,179	3.49	16,710	4	42
		6/05	4,653	3.49	16,280	4	39
		7/05	5,039	3.49	17,598	4	41
		8/05	5,274	3.49	16,375	4	43
		9/05	5,148	3.49	16,277	4	43
		10/05	4,906	3.51	17,127	4	40
		11/05	4,653	3.51	14,920	4	39
		12/05	4,554	3.51	16,521	4	37
			59,419		197,559		
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	1/05	9,559	2.69	36,900	10	31
		2/05	9,008	2.69	33,993	11	29
		3/05	10,219	2.69	40,481	11	30
		4/05	9,410	3.42	46,065	11	29
		5/05	9,504	3.42	56,197	11	28
		6/05	8,677	3.42	55,262	11	26
		7/05	8,531	3.42	57,147	11	25
		8/05	8,548	3.42	59,489	11	25
		9/05	8,638	3.42	44,987	11	26
		10/05	9,465	3.42	44,581	11	28
		11/05	9,235	3.34	41,749	11	28
		12/05	9,749	3.34	42,796	11	29
			110,543		559,647		
DTE GAS & OIL COMP	JORDAN 35 KING WAVE	1/05	41,781	5.13	22,041	19	71
		2/05	38,700	5.13	19,602	19	73
		3/05	42,426	5.13	21,945	20	68
		4/05	40,857	5.13	21,241	20	68
		5/05	41,331	5.25	21,594	20	67
		6/05	42,037	5.25	21,193	20	70
		7/05	44,308	5.25	20,887	20	71
		8/05	45,265	5.25	21,787	20	73
		9/05	44,122	5.25	20,815	20	74
		10/05	45,760	5.25	21,553	20	74
		11/05	44,405	5.18	20,915	20	74
		12/05	45,571	5.18	21,495	20	73
			516,563		255,068		
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	1/05	12,272	1.88	8,753	10	40
		2/05	11,095	1.88	7,816	10	40
		3/05	12,352	1.88	9,056	10	40
		4/05	12,533	2.01	10,847	10	42
		5/05	13,384	2.01	14,018	10	43
		6/05	12,834	2.01	11,494	10	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	7/05	13,094	2.01	12,418	10	42
		8/05	12,198	2.01	16,808	10	39
		9/05	11,574	2.01	8,152	10	39
		10/05	12,343	2.01	8,845	10	40
		11/05	12,087	2.21	8,740	10	40
		12/05	12,790	2.21	9,127	10	41
				148,556		126,074	
DTE GAS & OIL COMP	KEARNEY 15	1/05	15,447	5.93	2,685	7	71
		2/05	13,610	5.93	2,459	7	69
		3/05	15,073	5.93	4,049	8	61
		4/05	16,022	4.57	3,188	8	67
		5/05	16,269	4.57	3,127	8	66
		6/05	15,739	6.07	2,739	8	66
		7/05	16,142	5.45	2,643	8	65
		8/05	16,132	5.45	2,559	8	65
		9/05	15,778	5.45	2,364	8	66
		10/05	17,059	6.88	2,351	8	69
		11/05	16,500	6.88	2,271	8	69
		12/05	16,858	6.88	2,344	8	68
		190,629		32,779			
DTE GAS & OIL COMP	KEARNEY 16	1/05	20,358	5.93	18,327	13	51
		2/05	18,264	5.93	19,249	13	50
		3/05	20,197	5.93	20,578	13	50
		4/05	19,717	4.57	19,293	13	51
		5/05	19,811	4.57	19,863	13	49
		6/05	19,604	6.07	18,553	13	50
		7/05	20,356	5.45	18,044	13	50
		8/05	20,464	5.45	17,731	13	51
		9/05	19,835	5.45	16,296	13	51
		10/05	20,224	6.88	16,420	13	50
		11/05	19,955	6.88	18,880	13	51
		12/05	21,451	6.88	22,833	14	49
		240,236		226,067			
DTE GAS & OIL COMP	KEARNEY 26	1/05	29,277	5.93	9,764	12	79
		2/05	26,756	5.93	8,887	12	80
		3/05	29,518	5.93	9,919	12	79
		4/05	28,202	4.57	9,367	12	78
		5/05	29,184	4.57	9,977	12	78
		6/05	28,737	6.07	9,560	12	80
		7/05	29,870	5.45	9,591	12	80
		8/05	30,017	5.45	9,435	12	81
		9/05	29,652	5.45	8,942	12	82
		10/05	30,227	6.88	8,816	12	81
		11/05	28,779	6.88	8,303	12	80
		12/05	29,271	6.88	8,371	12	79
		349,490		110,932			
DTE GAS & OIL COMP	KEARNEY 33	5/05	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	KEARNEY 33	6/05	0	0.00	0	0	0
		7/05	2,292	4.54	11,592	3	25
		8/05	3,831	4.54	7,677	4	31
		9/05	3,769	4.54	8,994	4	31
		10/05	3,906	4.78	6,898	5	25
		11/05	3,904	4.78	5,700	5	26
		12/05	4,219	4.78	5,497	5	27
				21,921		46,358	
DTE GAS & OIL COMP	KEARNEY 36	1/05	25,134	8.53	2,443	8	101
		2/05	22,477	8.53	2,089	8	100
		3/05	24,714	8.36	2,247	8	100
		4/05	22,912	8.36	1,878	8	95
		5/05	23,434	8.36	2,213	8	94
		6/05	24,333	8.36	2,425	8	101
		7/05	26,734	9.77	2,837	8	108
		8/05	26,262	9.77	4,416	8	106
		9/05	27,463	9.77	5,176	9	102
		10/05	27,936	8.68	4,163	9	100
		11/05	27,591	8.68	4,043	9	102
		12/05	27,689	8.68	3,600	9	99
		306,679		37,530			
DTE GAS & OIL COMP	KEARNEY 9 CHECK MATE	1/05	48,190	3.55	26,455	22	71
		2/05	42,192	3.55	23,963	22	68
		3/05	50,003	3.49	29,895	22	73
		4/05	49,255	3.49	27,490	22	75
		5/05	50,363	3.49	23,905	22	74
		6/05	49,300	3.49	19,965	22	75
		7/05	52,785	3.63	20,842	23	74
		8/05	52,215	3.63	21,646	23	73
		9/05	50,273	3.63	21,262	23	73
		10/05	52,338	3.77	35,090	23	73
		11/05	51,961	3.77	38,239	23	75
		12/05	55,316	3.77	39,303	24	74
		604,191		328,055			
DTE GAS & OIL COMP	KING EDWARDS	1/05	16,413	12.16	742	13	41
		2/05	15,105	12.14	684	13	41
		3/05	16,666	11.99	761	13	41
		4/05	15,884	12.16	737	13	41
		5/05	17,135	12.16	745	13	43
		6/05	16,522	12.13	709	13	42
		7/05	16,818	12.21	602	13	42
		8/05	17,333	12.19	750	13	43
		9/05	16,658	12.29	727	13	43
		10/05	16,881	12.38	598	13	42
		11/05	16,682	12.35	661	13	43
		12/05	17,080	12.34	604	13	42
		199,177		8,320			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	LLOYDS OF LONDON	1/05	39,913	8.04	6,686	21	61
		2/05	36,952	8.04	5,353	21	63
		3/05	40,091	7.77	5,660	21	62
		4/05	38,065	7.77	5,185	21	60
		5/05	39,505	7.77	10,233	21	61
		6/05	36,204	7.77	16,393	21	57
		7/05	38,652	7.77	12,832	21	59
		8/05	40,493	7.77	14,110	21	62
		9/05	38,364	7.77	13,431	21	61
		10/05	39,288	7.77	13,994	21	60
		11/05	38,783	7.95	15,029	21	62
		12/05	39,475	7.95	15,698	21	61
					465,785		134,604
DTE GAS & OIL COMP	LOUDBERT	1/05	28,586	19.99	318	17	54
		2/05	27,529	19.77	280	17	58
		3/05	30,360	19.95	303	17	58
		4/05	28,485	19.95	291	17	56
		5/05	27,090	19.95	271	17	51
		6/05	25,358	19.96	221	17	50
		7/05	26,458	19.05	225	17	50
		8/05	26,074	19.85	177	17	49
		9/05	24,162	20.49	124	17	47
		10/05	23,495	20.71	1,044	19	40
		11/05	23,936	20.52	147	19	42
		12/05	24,515	20.96	273	19	42
					316,048		3,674
DTE GAS & OIL COMP	MILLER CREEK	1/05	30,143	12.99	4,863	16	61
		2/05	27,648	12.99	5,077	16	62
		3/05	30,409	12.99	5,609	16	61
		4/05	28,935	12.97	5,750	16	60
		5/05	30,926	12.97	5,403	16	62
		6/05	29,565	12.97	5,183	16	62
		7/05	31,401	12.97	4,808	16	63
		8/05	30,384	12.97	5,723	16	61
		9/05	29,357	12.97	4,894	16	61
		10/05	30,674	7.53	2,758	16	62
		11/05	29,873	7.53	2,066	16	62
		12/05	30,844	7.53	1,859	16	62
					360,159		53,993
DTE GAS & OIL COMP	MOTHER HUBBARD	1/05	17,897	7.47	3,718	15	38
		2/05	16,138	7.54	3,679	15	38
		3/05	17,728	7.26	3,689	15	38
		4/05	16,307	7.29	3,101	15	36
		5/05	17,930	7.29	3,485	15	39
		6/05	17,779	7.33	3,641	15	40
		7/05	18,533	7.62	3,717	15	40
		8/05	18,047	7.42	4,000	15	39
		9/05	16,466	7.52	3,773	15	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	MOTHER HUBBARD	10/05	18,491	7.60	4,420	15	40
		11/05	17,562	7.70	3,771	15	39
		12/05	17,925	7.78	3,997	15	39
			210,803		44,991		
DTE GAS & OIL COMP	NET WERTH	1/05	2,457	4.85	38,443	7	11
		2/05	2,403	4.85	34,713	7	12
		3/05	2,225	4.85	39,093	7	10
		4/05	3,351	7.37	39,043	7	16
		5/05	3,720	7.37	42,053	7	17
		6/05	3,189	7.37	49,440	7	15
		7/05	3,073	7.37	43,452	7	14
		8/05	2,900	7.37	35,843	7	13
		9/05	2,673	7.37	30,917	7	13
		10/05	3,061	7.37	29,783	7	14
		11/05	3,183	4.31	25,443	7	15
		12/05	3,475	4.31	28,798	7	16
			35,710		437,021		
DTE GAS & OIL COMP	NORTH ELMIRA	1/05	3,219	5.15	7,317	3	35
		2/05	3,163	5.52	6,895	3	38
		3/05	3,402	5.50	7,872	3	37
		4/05	3,255	5.61	8,286	3	36
		5/05	3,155	5.61	7,760	3	34
		6/05	5,424	5.62	7,384	3	60
		7/05	10,918	5.65	11,914	4	88
		8/05	10,796	5.51	10,890	4	87
		9/05	10,025	6.30	10,332	4	84
		10/05	10,379	6.30	10,227	4	84
		11/05	9,056	6.88	9,185	4	75
		12/05	9,178	6.88	9,586	4	74
			81,970		107,648		
DTE GAS & OIL COMP	NORTH RUST NEVER SLEEP	1/05	25,672	22.64	1,650	25	33
		2/05	25,281	22.64	2,172	25	36
		3/05	29,940	22.64	2,366	25	39
		4/05	28,570	22.64	2,114	25	38
		5/05	30,372	22.64	1,827	25	39
		6/05	28,522	22.64	1,585	25	38
		7/05	29,839	22.64	1,822	25	38
		8/05	28,938	22.64	1,900	25	37
		9/05	25,795	22.64	1,833	25	34
		10/05	29,232	22.64	1,705	25	38
		11/05	27,428	22.64	1,613	25	37
		12/05	26,773	23.32	1,323	25	35
			336,362		21,910		
DTE GAS & OIL COMP	OLD VANDY 2D	1/05	5,104	4.65	34,993	9	18
		2/05	8,003	4.65	33,689	9	32
		3/05	8,006	4.65	37,754	9	29
		4/05	8,407	4.65	34,817	9	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	OLD VANDY 2D	5/05	9,687	4.65	25,767	9	35		
		6/05	12,540	4.36	14,548	9	46		
		7/05	13,077	4.36	12,046	9	47		
		8/05	12,791	4.36	11,177	9	46		
		9/05	13,093	4.36	10,979	9	48		
		10/05	15,293	4.36	9,952	9	55		
		11/05	13,638	4.36	8,743	9	51		
		12/05	14,795	4.36	7,728	9	53		
					134,434		242,193		
		DTE GAS & OIL COMP	OLD VANDY UNIT #1	1/05	27,834	5.34	44,427	24	37
2/05	25,810			5.34	40,754	24	38		
3/05	27,696			5.34	44,706	24	37		
4/05	25,522			5.34	46,122	24	35		
5/05	24,675			5.34	51,837	24	33		
6/05	24,797			5.45	48,627	24	34		
7/05	28,840			5.45	45,525	24	39		
8/05	30,466			5.45	44,736	24	41		
9/05	27,670			5.45	43,450	24	38		
10/05	29,791			5.45	45,572	24	40		
11/05	28,428			5.45	44,801	24	39		
12/05	29,019			5.45	47,641	24	39		
				330,548		548,198			
DTE GAS & OIL COMP	OLD VANDY UNIT #2	1/05	2,131	4.64	23	1	69		
		2/05	2,111	4.49	20	1	75		
		3/05	2,308	4.64	25	1	74		
		4/05	2,123	4.53	24	1	71		
		5/05	2,073	4.53	23	1	67		
		6/05	2,141	4.56	24	1	71		
		7/05	2,321	4.42	21	1	75		
		8/05	2,388	4.60	22	1	77		
		9/05	2,288	4.67	23	1	76		
		10/05	2,306	4.78	23	1	74		
		11/05	2,119	4.76	16	1	71		
		12/05	2,023	4.80	25	1	65		
					26,332		269		
DTE GAS & OIL COMP	OLD VANDY UNIT #3	1/05	25,735	4.37	17,673	14	59		
		2/05	24,033	4.37	15,380	14	61		
		3/05	26,097	4.37	16,560	14	60		
		4/05	24,047	4.37	16,645	14	57		
		5/05	24,790	4.37	18,731	16	50		
		6/05	26,731	4.37	16,281	16	56		
		7/05	30,605	4.37	16,962	16	62		
		8/05	31,947	4.37	15,010	16	64		
		9/05	29,161	4.37	15,543	16	61		
		10/05	29,825	4.37	17,106	16	60		
		11/05	28,571	4.37	17,920	16	60		
		12/05	28,815	5.06	17,563	16	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			330,357		201,374		
DTE GAS & OIL COMP	OLD VANDY UNIT #5	1/05	20,844	2.78	113,419	17	40
		2/05	15,904	2.78	98,241	17	33
		3/05	16,702	2.78	124,682	19	28
		4/05	15,992	2.78	145,730	19	28
		5/05	11,658	2.78	160,458	19	20
		6/05	13,718	2.78	154,885	19	24
		7/05	15,133	2.78	174,077	19	26
		8/05	17,421	2.78	200,883	19	30
		9/05	16,382	2.78	183,335	19	29
		10/05	12,712	2.78	179,537	19	22
		11/05	13,279	2.78	166,290	19	23
		12/05	11,724	3.19	170,102	19	20
			181,469		1,871,639		
DTE GAS & OIL COMP	OLD VANDY UNIT #6	1/05	28,758	2.44	35,585	19	49
		2/05	27,089	2.44	35,431	19	51
		3/05	32,181	2.44	36,940	19	55
		4/05	28,536	2.44	43,232	19	50
		5/05	30,780	2.44	39,055	19	52
		6/05	31,653	2.44	21,795	19	56
		7/05	32,481	2.44	39,634	19	55
		8/05	31,910	2.44	54,819	19	54
		9/05	27,677	2.44	64,427	19	49
		10/05	26,984	2.44	58,218	19	46
		11/05	24,248	2.44	58,178	19	43
		12/05	24,149	2.95	56,180	19	41
			346,446		543,494		
DTE GAS & OIL COMP	OLD VANDY UNIT #7	1/05	24,053	2.65	102,157	14	55
		2/05	19,813	2.62	89,091	14	51
		3/05	23,879	2.71	107,093	15	51
		4/05	21,005	2.69	99,010	15	47
		5/05	24,808	2.69	105,925	15	53
		6/05	24,915	2.65	99,354	15	55
		7/05	25,357	2.63	121,892	16	51
		8/05	23,363	2.77	108,434	16	47
		9/05	23,852	2.86	112,322	16	50
		10/05	26,708	2.63	119,829	16	54
		11/05	27,736	2.72	107,265	16	58
		12/05	27,721	2.83	130,772	16	56
			293,210		1,303,144		
DTE GAS & OIL COMP	OLD VANDY UNIT #8	1/05	25,918	1.52	39,943	13	64
		2/05	24,821	1.52	38,683	13	68
		3/05	26,640	1.52	42,024	13	66
		4/05	25,615	1.52	41,039	13	66
		5/05	25,930	1.52	39,121	13	64
		6/05	24,343	1.52	39,371	13	62
		7/05	24,328	1.52	33,882	13	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	OLD VANDY UNIT #8	8/05	25,051	1.52	46,065	13	62
		9/05	24,894	1.52	39,074	13	64
		10/05	25,042	1.52	46,944	13	62
		11/05	25,207	1.52	45,466	13	65
		12/05	23,393	1.15	40,809	13	58
					301,182		492,421
DTE GAS & OIL COMP	OLD VANDY UNIT #9	1/05	5,093	1.48	6,246	5	33
		2/05	4,495	1.48	6,210	5	32
		3/05	4,822	1.48	7,106	5	31
		4/05	4,515	1.48	6,761	5	30
		5/05	4,961	1.48	5,770	5	32
		6/05	4,437	1.49	6,057	5	30
		7/05	4,388	1.49	3,789	5	28
		8/05	4,316	1.49	5,585	5	28
		9/05	4,184	1.49	2,993	5	28
		10/05	4,117	1.49	5,211	5	27
		11/05	4,464	1.49	4,615	5	30
		12/05	4,146	1.40	4,415	5	27
					53,938		64,758
DTE GAS & OIL COMP	RAPID RIVER 21	1/05	481	8.20	1,210	6	3
		2/05	413	8.20	965	6	2
		3/05	428	8.20	1,220	6	2
		4/05	522	8.20	1,066	6	3
		5/05	481	8.20	1,064	6	3
		6/05	443	7.75	884	6	2
		7/05	509	7.75	793	6	3
		8/05	469	7.75	964	6	3
		9/05	566	7.75	830	6	3
		10/05	609	7.75	823	6	3
		11/05	532	7.75	800	6	3
		12/05	499	7.75	860	6	3
			5,952		11,479		
DTE GAS & OIL COMP	RAPID RIVER 3	1/05	7,337	8.85	2,953	16	15
		2/05	6,791	8.85	2,766	16	15
		3/05	7,587	8.85	3,021	17	14
		4/05	7,148	8.85	2,806	17	14
		5/05	7,252	8.85	2,636	17	14
		6/05	7,019	8.01	2,420	17	14
		7/05	7,547	8.01	2,549	17	14
		8/05	8,148	8.01	2,548	17	15
		9/05	7,721	8.01	2,480	17	15
		10/05	7,742	8.01	2,646	17	15
		11/05	7,674	8.01	2,547	17	15
		12/05	7,531	9.51	2,484	17	14
			89,497		31,856		
DTE GAS & OIL COMP	RAPID RIVER 5	1/05	36,692	8.70	34,065	19	62
		2/05	31,847	8.70	29,525	19	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	RAPID RIVER 5	3/05	35,198	8.70	32,667	19	60		
		4/05	34,273	8.70	31,112	19	60		
		5/05	36,032	8.70	31,880	19	61		
		6/05	34,347	8.45	28,405	19	60		
		7/05	38,248	8.45	32,440	19	65		
		8/05	36,987	8.45	32,975	19	63		
		9/05	35,954	8.45	19,847	19	63		
		10/05	37,487	8.45	10,862	20	60		
		11/05	34,445	8.45	14,566	20	57		
		12/05	34,794	10.77	19,747	20	56		
					426,304		318,091		
		DTE GAS & OIL COMP	RUST ROAD	1/05	21,908	15.41	1,305	15	47
				2/05	19,401	15.38	1,266	15	46
3/05	20,659			15.77	1,311	15	44		
4/05	20,280			15.71	1,248	15	45		
5/05	21,733			15.71	1,245	15	47		
6/05	20,772			15.80	1,241	15	46		
7/05	22,142			15.82	1,491	15	48		
8/05	22,774			15.94	1,531	15	49		
9/05	21,158			16.16	1,348	15	47		
10/05	22,167			16.27	1,710	16	45		
11/05	22,083			16.41	1,185	16	46		
12/05	22,430			16.50	1,543	16	45		
					257,507		16,424		
DTE GAS & OIL COMP	SCENIC	1/05	28,443	22.26	324	17	54		
		2/05	25,692	22.54	295	17	54		
		3/05	28,093	22.66	326	17	53		
		4/05	27,194	22.80	303	17	53		
		5/05	28,975	22.80	388	17	55		
		6/05	27,439	22.38	320	17	54		
		7/05	28,380	22.84	360	17	54		
		8/05	28,025	22.70	326	17	53		
		9/05	26,725	23.21	310	17	52		
		10/05	25,731	22.64	360	17	49		
		11/05	26,832	23.12	308	17	53		
		12/05	28,461	22.72	329	17	54		
					329,990		3,949		
DTE GAS & OIL COMP	TIMBER WOLF	1/05	15,503	8.74	10,145	25	20		
		2/05	13,511	8.74	9,088	25	19		
		3/05	16,487	8.74	15,435	25	21		
		4/05	15,559	8.18	17,193	25	21		
		5/05	16,372	8.18	18,049	25	21		
		6/05	15,434	8.18	17,500	25	21		
		7/05	15,349	8.18	17,289	25	20		
		8/05	15,950	8.18	16,333	25	21		
		9/05	14,045	8.18	17,345	25	19		
		10/05	15,956	8.18	18,467	25	21		
		11/05	15,682	8.18	16,190	25	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	TIMBER WOLF	12/05	13,981	8.18	18,576	25	18
			183,829		191,610		
DTE GAS & OIL COMP	VIENNA 14	1/05	40,790	22.09	333	24	55
		2/05	37,921	21.99	338	24	56
		3/05	41,178	21.91	346	24	55
		4/05	44,417	22.22	365	24	62
		5/05	44,243	22.22	355	24	59
		6/05	42,295	22.14	374	24	59
		7/05	43,686	22.14	379	24	59
		8/05	43,929	22.03	368	24	59
		9/05	42,458	22.03	356	24	59
		10/05	39,318	22.53	360	24	53
		11/05	41,859	22.37	331	24	58
		12/05	44,555	22.19	347	24	60
			506,649		4,252		
DTE GAS & OIL COMP	VIENNA 23	1/05	35,210	20.80	217	18	63
		2/05	31,339	20.80	205	18	62
		3/05	34,960	20.89	115	18	63
		4/05	35,542	21.27	166	18	66
		5/05	36,627	21.27	517	18	66
		6/05	35,294	21.36	466	18	65
		7/05	36,197	21.33	400	18	65
		8/05	36,052	21.29	420	18	65
		9/05	35,088	21.58	409	18	65
		10/05	32,728	21.62	398	18	59
		11/05	33,673	21.53	360	18	62
		12/05	35,219	21.61	359	18	63
			417,929		4,032		
DTE GAS & OIL COMP	VIENNA 27	1/05	16,006	21.59	320	12	43
		2/05	14,271	21.55	291	12	42
		3/05	15,200	21.72	288	12	41
		4/05	15,830	21.46	334	12	44
		5/05	15,806	21.46	351	12	42
		6/05	15,235	21.41	332	12	42
		7/05	15,868	21.59	310	12	43
		8/05	15,763	21.51	327	12	42
		9/05	15,511	21.68	356	12	43
		10/05	14,716	21.55	330	12	40
		11/05	14,849	21.77	278	12	41
		12/05	16,050	22.05	302	12	43
			185,105		3,819		
DTE GAS & OIL COMP	WARNER 10 COOL WAVE	1/05	10,882	4.09	28,012	9	39
		2/05	11,489	4.09	53,572	9	46
		3/05	15,126	4.09	58,249	9	54
		4/05	18,787	3.44	50,426	9	70
		5/05	24,307	3.44	46,729	10	78
		6/05	24,295	3.44	42,019	10	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	WARNER 10 COOL WAVE	7/05	24,747	3.44	41,409	10	80
		8/05	23,632	3.44	36,482	10	76
		9/05	22,838	3.44	31,884	10	76
		10/05	22,526	3.44	30,179	10	73
		11/05	20,974	3.37	31,153	10	70
		12/05	19,966	3.37	30,627	10	64
				239,569		480,741	
DTE GAS & OIL COMP	WARNER 13	1/05	25,467	4.68	45,233	18	46
		2/05	23,698	4.68	47,178	18	47
		3/05	25,051	4.68	50,727	18	45
		4/05	25,912	4.45	50,856	18	48
		5/05	26,220	4.45	49,104	18	47
		6/05	26,345	4.45	50,849	18	49
		7/05	26,748	4.45	46,421	18	48
		8/05	25,542	4.45	38,007	18	46
		9/05	22,859	4.45	29,728	18	42
		10/05	26,355	4.45	48,123	18	47
		11/05	24,718	4.81	43,441	18	46
		12/05	25,378	4.81	44,262	18	45
				304,293		543,929	
DTE GAS & OIL COMP	WARNER 2 AWESOME WAV	1/05	2,294	4.09	5,867	2	37
		2/05	1,953	4.09	6,013	2	35
		3/05	2,321	4.09	7,210	2	37
		4/05	2,692	3.44	7,075	3	30
		5/05	3,763	3.44	10,289	3	40
		6/05	3,519	3.44	9,873	3	39
		7/05	3,753	3.44	10,014	3	40
		8/05	3,722	3.44	9,702	3	40
		9/05	3,557	3.44	9,430	3	40
		10/05	3,571	3.44	9,831	3	38
		11/05	3,222	3.37	9,126	3	36
		12/05	3,325	3.37	9,185	3	36
		37,692		103,615			
DTE GAS & OIL COMP	WARNER 22	1/05	44,594	5.68	1,932	27	53
		2/05	43,681	5.74	1,780	27	58
		3/05	47,690	5.75	1,651	28	55
		4/05	47,278	5.52	2,020	28	56
		5/05	49,837	5.51	3,158	28	57
		6/05	50,350	5.61	3,121	28	60
		7/05	50,972	5.58	3,185	28	59
		8/05	50,549	5.58	2,950	28	58
		9/05	47,998	5.59	2,626	28	57
		10/05	49,781	5.63	2,606	28	57
		11/05	47,056	5.76	2,549	28	56
		12/05	44,905	5.83	2,156	28	52
		574,691		29,734			
DTE GAS & OIL COMP	WARNER 27	1/05	32,386	6.50	5,674	16	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	WARNER 27	2/05	29,688	6.50	6,424	16	66		
		3/05	32,671	6.50	6,601	16	66		
		4/05	31,451	6.61	6,574	16	66		
		5/05	32,258	6.61	6,571	16	65		
		6/05	31,039	6.61	6,181	16	65		
		7/05	33,821	6.61	8,318	17	64		
		8/05	33,668	6.61	6,926	17	64		
		9/05	32,051	6.61	6,038	17	63		
		10/05	34,041	6.61	6,323	17	65		
		11/05	31,424	6.84	5,408	17	62		
		12/05	30,923	6.84	5,515	17	59		
					385,421		76,553		
		DTE GAS & OIL COMP	WARNER 8 BOOMING WAVE	1/05	54,623	3.57	17,810	23	77
2/05	49,043			3.57	15,853	23	76		
3/05	54,251			3.57	16,213	23	76		
4/05	51,574			3.39	13,624	23	75		
5/05	54,432			3.39	13,879	23	76		
6/05	46,645			3.39	11,829	23	68		
7/05	52,891			3.39	11,901	23	74		
8/05	50,556			3.39	10,762	23	71		
9/05	51,836			3.39	11,226	23	75		
10/05	53,420			3.39	12,359	23	75		
11/05	51,545			3.72	10,277	23	75		
12/05	51,186			3.72	9,719	23	72		
					622,002		155,452		
DTE GAS & OIL COMP	WILSON 28	1/05	14,437	0.28	31,334	15	31		
		2/05	13,816	0.28	28,273	15	33		
		3/05	14,797	0.28	31,766	15	32		
		4/05	12,658	0.59	26,752	15	28		
		5/05	13,741	0.59	24,761	15	30		
		6/05	13,664	0.59	31,204	15	30		
		7/05	13,361	0.59	34,901	15	29		
		8/05	13,012	0.59	42,536	15	28		
		9/05	13,225	0.59	44,573	15	29		
		10/05	14,367	0.59	43,147	15	31		
		11/05	14,313	0.21	41,569	15	32		
		12/05	14,012	0.21	38,958	15	30		
					165,403		419,774		
DTE GAS & OIL COMP	XREA	1/05	20,428	13.79	749	17	39		
		2/05	18,395	13.96	737	17	39		
		3/05	21,045	13.99	835	18	38		
		4/05	20,683	14.14	768	18	38		
		5/05	21,847	14.14	769	18	39		
		6/05	20,962	14.27	738	18	39		
		7/05	21,543	14.07	748	18	39		
		8/05	23,289	14.21	2,771	20	38		
		9/05	23,289	14.12	1,825	20	39		
		10/05	24,718	13.17	1,565	21	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	XREA	11/05	25,520	13.51	1,346	21	41
		12/05	25,914	13.81	1,434	21	40
			267,633		14,285		
DTE GAS & OIL COMP	ZBART	1/05	21,733	14.38	816	20	35
		2/05	20,956	14.29	734	20	37
		3/05	23,032	14.65	822	20	37
		4/05	22,830	14.74	799	20	38
		5/05	24,101	14.74	837	20	39
		6/05	23,410	14.79	812	20	39
		7/05	24,111	14.90	859	20	39
		8/05	24,698	14.62	867	20	40
		9/05	22,288	15.03	756	20	37
		10/05	23,154	14.75	676	20	37
		11/05	23,164	14.88	698	20	39
		12/05	23,099	15.19	782	20	37
		276,576		9,458			
DTE GAS & OIL COMPANY - REPORTER TOTALS:			25,552,139		21,484,523		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/05	383	6.44	0	1	12
		2/05	458	6.44	0	1	16
		3/05	503	6.44	0	1	16
		4/05	517	6.44	0	1	17
		5/05	551	6.44	0	1	18
		6/05	486	6.44	0	1	16
		7/05	530	6.44	0	1	17
		8/05	444	6.44	0	1	14
		9/05	354	6.44	0	1	12
		10/05	306	6.44	0	1	10
		11/05	288	6.44	0	1	10
		12/05	470	6.44	0	1	15
		5,290		0			
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			5,290		0		
ENERVEST OPERATIN	ASE 1 HAYES	1/05	7,239	19.36	2,885	13	18
		2/05	6,473	19.36	2,817	13	18
		3/05	7,519	18.95	2,795	13	19
		4/05	7,051	19.06	2,864	13	18
		5/05	6,911	19.06	2,973	13	17
		6/05	6,750	19.02	2,664	13	17
		7/05	6,711	19.66	2,906	13	17
		8/05	7,052	19.01	2,861	13	17
		9/05	6,740	19.39	2,275	13	17
		10/05	6,528	19.21	2,583	13	16
		11/05	5,542	18.90	2,249	13	14
		12/05	5,312	19.29	2,341	13	13
		79,828		32,213			
ENERVEST OPERATIN	ASE 2	1/05	9,094	24.53	649	10	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 2	2/05	9,331	24.53	1,033	10	33		
		3/05	10,035	24.53	1,153	10	32		
		4/05	9,969	24.53	1,099	10	33		
		5/05	10,095	24.53	1,084	10	33		
		6/05	7,843	24.53	840	10	26		
		7/05	6,426	24.53	568	10	21		
		8/05	6,019	24.53	570	10	19		
		9/05	10,248	24.53	1,068	10	34		
		10/05	10,725	24.53	1,093	10	35		
		11/05	7,593	24.53	824	10	25		
		12/05	9,254	24.53	986	10	30		
					106,632		10,967		
		ENERVEST OPERATIN	ASE 3A-25	1/05	5,344	18.92	1,823	14	12
2/05	5,638			18.92	1,392	14	14		
3/05	6,329			18.92	1,788	14	15		
4/05	5,832			18.92	2,130	14	14		
5/05	6,354			18.92	2,153	14	15		
6/05	5,814			18.92	1,958	14	14		
7/05	5,567			18.92	2,013	14	13		
8/05	5,718			18.92	2,252	14	13		
9/05	5,079			18.92	2,126	14	12		
10/05	5,629			18.92	2,133	14	13		
11/05	4,590			18.92	1,958	14	11		
12/05	5,033			18.92	2,578	14	12		
					66,927		24,304		
ENERVEST OPERATIN	ASE 3A-36	1/05	1,224	21.32	417	2	20		
		2/05	961	20.73	237	2	17		
		3/05	1,019	20.73	288	2	16		
		4/05	897	20.73	328	2	15		
		5/05	838	20.73	284	2	14		
		6/05	992	20.73	334	2	17		
		7/05	722	20.73	261	2	12		
		8/05	771	20.73	304	2	12		
		9/05	1,014	20.73	424	2	17		
		10/05	1,006	20.73	381	2	16		
		11/05	1,351	20.73	576	2	23		
		12/05	970	20.73	497	2	16		
					11,765		4,331		
ENERVEST OPERATIN	ASE 3B WOLFE	1/05	15,100	26.68	1,078	16	30		
		2/05	15,098	27.78	1,671	16	34		
		3/05	16,578	27.78	1,905	16	33		
		4/05	16,077	27.78	1,772	16	33		
		5/05	18,357	27.78	1,972	16	37		
		6/05	17,036	27.78	1,825	16	35		
		7/05	18,817	27.78	1,662	16	38		
		8/05	18,613	27.78	1,762	16	38		
		9/05	15,693	27.78	1,635	16	33		
		10/05	17,375	27.78	1,771	16	35		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 3B WOLFE	11/05	20,192	27.78	2,192	16	42
		12/05	15,988	27.78	1,704	16	32
			204,924		20,949		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/05	2,240	26.29	160	3	24
		2/05	2,157	27.92	239	3	26
		3/05	2,482	27.92	285	3	27
		4/05	2,379	27.92	262	3	26
		5/05	2,621	27.92	282	3	28
		6/05	2,963	27.92	317	3	33
		7/05	3,139	27.92	277	3	34
		8/05	2,841	27.92	269	3	31
		9/05	2,341	27.92	244	3	26
		10/05	2,244	27.92	229	3	24
		11/05	886	27.92	96	3	10
		12/05	2,098	27.92	224	3	23
		28,391		2,884			
ENERVEST OPERATIN	ASE 4-16	1/05	6,757	16.13	1,104	8	27
		2/05	5,844	16.13	796	8	26
		3/05	5,063	16.13	531	8	20
		4/05	5,880	16.13	832	8	25
		5/05	6,335	16.13	1,143	8	26
		6/05	5,788	16.13	867	8	24
		7/05	5,711	16.13	896	8	23
		8/05	6,152	16.13	1,028	8	25
		9/05	6,368	16.13	1,056	8	27
		10/05	5,955	16.13	850	8	24
		11/05	5,400	16.13	1,095	8	23
		12/05	5,715	16.13	1,119	8	23
		70,968		11,317			
ENERVEST OPERATIN	ASE 4-17	1/05	7,822	16.45	1,278	6	42
		2/05	6,981	15.44	951	6	42
		3/05	6,550	15.44	687	6	35
		4/05	7,599	15.44	1,076	6	42
		5/05	7,890	15.44	1,424	6	42
		6/05	7,661	15.44	1,147	6	43
		7/05	7,338	15.44	1,152	6	39
		8/05	7,623	15.44	1,273	6	41
		9/05	7,797	15.44	1,293	6	43
		10/05	8,602	15.44	1,227	6	46
		11/05	7,170	15.44	1,454	6	40
		12/05	6,931	15.44	1,357	6	37
		89,964		14,319			
ENERVEST OPERATIN	ASE 4B	1/05	13,998	12.13	2,287	5	90
		2/05	12,609	11.11	1,718	5	90
		3/05	14,588	11.11	1,531	5	94
		4/05	12,953	11.11	1,834	5	86
		5/05	12,956	11.11	2,339	5	84

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4B	6/05	12,091	11.11	1,810	5	81
		7/05	11,840	11.11	1,858	5	76
		8/05	12,978	11.11	2,168	5	84
		9/05	11,442	13.33	1,898	5	76
		10/05	10,988	13.33	1,568	5	71
		11/05	14,842	13.33	3,010	5	99
		12/05	14,624	13.33	2,862	5	94
				155,909		24,883	
ENERVEST OPERATIN	ASE 4C	1/05	1,988	17.84	325	1	64
		2/05	1,589	17.40	217	1	57
		3/05	1,894	17.40	199	1	61
		4/05	1,730	17.40	245	1	58
		5/05	1,704	17.40	308	1	55
		6/05	1,611	17.40	241	1	54
		7/05	1,561	17.40	245	1	50
		8/05	1,741	17.40	291	1	56
		9/05	1,626	19.66	270	1	54
		10/05	1,460	19.66	208	1	47
		11/05	1,606	19.66	326	1	54
		12/05	1,682	19.66	329	1	54
		20,192		3,204			
ENERVEST OPERATIN	ASE 4D	1/05	942	14.17	154	1	30
		2/05	770	13.80	105	1	28
		3/05	973	13.80	102	1	31
		4/05	812	13.80	115	1	27
		5/05	899	13.80	162	1	29
		6/05	880	13.80	132	1	29
		7/05	863	13.80	135	1	28
		8/05	873	13.80	146	1	28
		9/05	803	15.23	133	1	27
		10/05	815	15.23	116	1	26
		11/05	817	15.23	166	1	27
		12/05	861	15.23	169	1	28
		10,308		1,635			
ENERVEST OPERATIN	ASE 5	1/05	18,762	23.50	2,354	19	32
		2/05	17,460	23.50	2,050	19	33
		3/05	18,369	25.22	1,959	19	31
		4/05	18,564	25.22	2,177	19	33
		5/05	19,298	25.22	2,324	19	33
		6/05	17,822	25.22	2,152	19	31
		7/05	17,565	25.22	2,012	19	30
		8/05	19,158	25.22	1,306	19	33
		9/05	17,583	25.22	1,247	19	31
		10/05	18,728	25.79	3,017	19	32
		11/05	18,017	25.79	2,451	19	32
		12/05	16,487	25.79	2,058	19	28
		217,813		25,107			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 512	1/05	8,383	28.15	425	6	45
		2/05	7,522	28.15	395	6	45
		3/05	7,342	28.15	361	6	39
		4/05	9,695	28.15	381	6	54
		5/05	10,155	28.15	450	6	55
		6/05	8,338	28.15	347	6	46
		7/05	8,324	28.15	325	6	45
		8/05	7,620	28.15	279	6	41
		9/05	8,551	28.15	439	6	48
		10/05	8,338	27.25	472	6	45
		11/05	7,049	27.25	366	6	39
		12/05	7,812	27.25	396	6	42
					99,129		4,636
ENERVEST OPERATIN	ASE 519	1/05	2,626	25.65	133	1	85
		2/05	3,264	25.65	171	1	117
		3/05	4,503	25.65	221	1	145
		4/05	4,982	25.65	196	1	166
		5/05	4,462	25.65	159	1	144
		6/05	3,901	26.14	131	1	130
		7/05	3,361	26.14	131	1	108
		8/05	3,111	26.14	114	1	100
		9/05	3,111	26.14	114	1	104
		10/05	4,030	26.14	179	1	130
		11/05	4,182	26.14	165	1	139
		12/05	3,781	25.00	152	1	122
					45,314		1,866
ENERVEST OPERATIN	ASE 5B	1/05	1,974	23.53	248	3	21
		2/05	2,297	23.53	270	3	27
		3/05	2,302	23.53	245	3	25
		4/05	2,441	21.90	286	3	27
		5/05	2,570	21.90	310	3	28
		6/05	2,511	21.90	303	3	28
		7/05	2,349	21.90	269	3	25
		8/05	2,399	21.90	163	3	26
		9/05	1,969	21.90	140	3	22
		10/05	1,969	24.37	317	3	21
		11/05	2,015	24.37	274	3	22
		12/05	2,048	24.37	256	3	22
					26,844		3,081
ENERVEST OPERATIN	ASE 5C	1/05	7,598	29.01	385	7	35
		2/05	5,601	29.01	294	7	29
		3/05	6,360	29.01	313	7	29
		4/05	7,166	28.82	281	7	34
		5/05	8,012	28.82	355	7	37
		6/05	7,907	28.82	330	7	38
		7/05	7,969	28.82	311	7	37
		8/05	7,239	28.82	265	7	33
		9/05	6,357	28.82	327	7	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 5C	10/05	6,321	29.10	357	7	29
		11/05	6,410	29.10	332	7	31
		12/05	6,729	29.10	341	7	31
			83,669		3,891		
ENERVEST OPERATIN	ASE 6	1/05	33,219	27.90	2,623	44	24
		2/05	32,317	27.90	1,887	44	26
		3/05	36,827	24.53	3,272	44	27
		4/05	34,656	24.53	3,802	44	26
		5/05	36,460	24.53	3,908	44	27
		6/05	30,307	24.53	3,029	44	23
		7/05	36,213	24.53	3,776	44	27
		8/05	34,602	24.53	3,855	44	25
		9/05	33,905	24.53	3,986	44	26
		10/05	35,697	24.53	3,879	44	26
		11/05	33,241	24.53	3,235	44	25
		12/05	33,545	24.53	1,615	44	25
	410,989		38,867				
ENERVEST OPERATIN	ASE 6B	1/05	3,008	25.43	238	2	49
		2/05	1,945	25.43	114	2	35
		3/05	2,416	25.43	215	2	39
		4/05	2,507	25.43	275	2	42
		5/05	2,506	25.43	269	2	40
		6/05	2,132	24.87	213	2	36
		7/05	2,504	24.87	261	2	40
		8/05	3,188	24.87	355	2	51
		9/05	2,558	24.87	301	2	43
		10/05	2,249	24.87	244	2	36
		11/05	2,135	24.87	208	2	36
		12/05	2,387	18.31	115	2	38
	29,535		2,808				
ENERVEST OPERATIN	ASE 6C	1/05	2,536	29.84	200	1	82
		2/05	2,301	29.84	134	1	82
		3/05	2,354	29.84	209	1	76
		4/05	2,145	29.84	235	1	72
		5/05	2,422	29.84	260	1	78
		6/05	2,145	29.84	214	1	72
		7/05	2,468	29.84	257	1	80
		8/05	2,345	29.84	261	1	76
		9/05	2,371	29.84	279	1	79
		10/05	2,631	23.56	286	1	85
		11/05	2,361	23.56	230	1	79
		12/05	2,651	23.56	128	1	86
	28,730		2,693				
ENERVEST OPERATIN	ASE 7	1/05	8,966	24.10	2,133	7	41
		2/05	7,884	24.10	2,082	7	40
		3/05	8,143	24.10	1,275	7	38
		4/05	7,560	24.10	1,133	7	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 7	5/05	7,403	24.10	1,487	7	34		
		6/05	7,596	24.10	1,435	7	36		
		7/05	7,615	24.10	1,314	7	35		
		8/05	6,940	24.10	1,424	7	32		
		9/05	5,677	24.10	1,048	7	27		
		10/05	7,098	24.10	791	7	33		
		11/05	6,493	24.10	449	7	31		
		12/05	5,522	24.10	1,038	7	25		
					86,897		15,609		
		ENERVEST OPERATIN	ASE 7B	1/05	4,669	23.44	1,110	3	50
2/05	3,852			23.44	1,017	3	46		
3/05	4,403			23.44	690	3	47		
4/05	4,568			23.44	684	3	51		
5/05	4,579			23.44	920	3	49		
6/05	4,322			23.44	816	3	48		
7/05	4,577			23.44	790	3	49		
8/05	4,190			23.44	859	3	45		
9/05	3,447			23.44	636	3	38		
10/05	4,334			23.44	483	3	47		
11/05	3,984			23.44	276	3	44		
12/05	4,620			23.44	868	3	50		
			51,545		9,149				
ENERVEST OPERATIN	ASE 7C	1/05	5,566	20.00	453	7	26		
		2/05	5,159	19.68	488	7	26		
		3/05	5,617	19.12	478	7	26		
		4/05	5,082	19.44	444	7	24		
		5/05	5,311	19.44	463	7	24		
		6/05	5,226	19.97	432	7	25		
		7/05	5,262	19.66	439	7	24		
		8/05	4,974	20.41	382	7	23		
		9/05	4,716	19.64	389	7	22		
		10/05	4,433	20.22	369	7	20		
		11/05	4,350	20.05	501	7	21		
		12/05	4,605	19.82	330	7	21		
			60,301		5,168				
ENERVEST OPERATIN	ASE 8	1/05	16,347	12.23	191	4	132		
		2/05	14,803	12.06	169	4	132		
		3/05	16,286	12.09	291	4	131		
		4/05	15,864	12.95	151	4	132		
		5/05	16,627	12.95	147	4	134		
		6/05	16,900	12.23	127	4	141		
		7/05	17,307	12.49	119	4	140		
		8/05	16,591	12.46	105	4	134		
		9/05	16,574	10.78	118	4	138		
		10/05	16,869	12.48	103	4	136		
		11/05	15,262	12.48	100	4	127		
		12/05	14,060	12.61	390	4	113		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			193,490		2,011		
ENERVEST OPERATIN	CHARLTON 14	1/05	13,179	21.93	1,234	13	33
		2/05	12,472	21.93	1,926	13	34
		3/05	14,199	21.93	1,756	13	35
		4/05	12,569	21.93	1,450	13	32
		5/05	13,043	21.93	1,419	13	32
		6/05	12,203	21.93	1,235	13	31
		7/05	12,886	21.93	1,030	13	32
		8/05	12,683	21.93	1,510	13	31
		9/05	12,442	21.93	1,202	13	32
		10/05	12,582	21.93	834	13	31
		11/05	12,332	21.93	979	13	32
		12/05	11,737	21.93	804	13	29
			152,327		15,379		
ENERVEST OPERATIN	MAYER	1/05	8,138	23.16	1,039	13	20
		2/05	7,618	23.16	836	13	21
		3/05	8,683	24.54	876	13	22
		4/05	7,917	24.54	809	13	20
		5/05	8,225	24.54	867	13	20
		6/05	7,622	24.54	798	13	20
		7/05	7,829	24.54	831	13	19
		8/05	7,631	24.54	827	13	19
		9/05	7,118	24.54	612	13	18
		10/05	7,744	24.54	835	13	19
		11/05	7,332	24.54	860	13	19
		12/05	7,622	24.54	820	13	19
			93,479		10,010		
ENERVEST OPERATIN	NMAG 1	1/05	11,226	28.18	134	24	15
		2/05	11,445	28.18	168	24	17
		3/05	13,231	28.18	151	24	18
		4/05	12,548	39.45	98	24	17
		5/05	12,548	39.45	98	24	17
		6/05	11,865	39.45	79	24	16
		7/05	11,483	39.45	73	24	15
		8/05	11,611	39.45	78	24	16
		9/05	11,111	39.45	59	24	15
		10/05	11,051	39.45	67	24	15
		11/05	10,456	39.45	71	24	15
		12/05	11,117	39.45	119	24	15
			139,692		1,195		
ENERVEST OPERATIN	NMAG 2	1/05	3,277	26.05	39	3	35
		2/05	2,622	27.56	38	3	31
		3/05	2,621	27.56	30	3	28
		4/05	2,455	27.56	24	3	27
		5/05	2,771	27.56	22	3	30
		6/05	2,654	27.56	18	3	29
		7/05	2,902	27.56	18	3	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	NMAG 2	8/05	3,000	27.56	20	3	32
		9/05	2,590	27.41	14	3	29
		10/05	3,165	27.41	19	3	34
		11/05	3,075	27.41	21	3	34
		12/05	2,725	27.41	29	3	29
			33,857		292		
ENERVEST OPERATIN	NMAG 3	1/05	4,987	31.99	59	7	23
		2/05	4,356	30.97	64	7	22
		3/05	4,135	30.97	47	7	19
		4/05	4,324	30.97	42	7	21
		5/05	4,807	30.97	37	7	22
		6/05	4,876	30.97	32	7	23
		7/05	4,901	30.97	31	7	23
		8/05	4,963	30.97	33	7	23
		9/05	5,177	30.97	27	7	25
		10/05	5,459	30.97	33	7	25
		11/05	5,224	30.97	36	7	25
		12/05	5,141	30.97	55	7	24
			58,350		496		
ENERVEST OPERATIN	SCV	1/05	66,717	25.08	5,662	67	32
		2/05	63,818	25.19	5,844	68	34
		3/05	69,281	25.24	5,893	68	33
		4/05	67,536	25.24	6,002	68	33
		5/05	67,725	25.24	5,953	68	32
		6/05	65,945	25.70	5,031	68	32
		7/05	65,538	25.65	5,938	68	31
		8/05	67,278	25.65	5,578	68	32
		9/05	64,720	25.65	5,386	68	32
		10/05	68,248	25.58	5,640	68	32
		11/05	66,927	25.13	5,802	68	33
		12/05	67,001	25.68	5,836	68	32
	800,734		68,565				
ENERVEST OPERATIN	STATE HAYES	1/05	5,784	20.68	486	11	17
		2/05	5,306	20.68	471	11	17
		3/05	5,259	23.13	541	11	15
		4/05	5,334	23.13	498	11	16
		5/05	5,513	23.13	511	11	16
		6/05	5,297	23.13	485	11	16
		7/05	5,212	23.13	529	11	15
		8/05	5,165	23.13	403	11	15
		9/05	4,938	23.13	471	11	15
		10/05	5,182	24.02	547	11	15
		11/05	5,112	24.02	350	11	15
12/05	5,142	24.02	435	11	15		
	63,244		5,727				
ENERVEST OPERATIN	VIENNA CHARLTON	1/05	8,468	17.63	793	11	25
		2/05	8,273	17.63	1,277	11	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	VIENNA CHARLTON	3/05	8,420	17.63	1,041	11	25		
		4/05	9,089	17.63	1,049	11	28		
		5/05	9,607	17.63	1,045	11	28		
		6/05	9,066	17.63	918	11	27		
		7/05	9,516	17.63	760	11	28		
		8/05	9,395	17.63	1,119	11	28		
		9/05	9,062	17.63	876	11	27		
		10/05	9,486	17.63	628	11	28		
		11/05	8,951	17.63	710	11	27		
		12/05	9,787	17.63	671	11	29		
					109,120		10,887		
		ENERVEST OPERATING LLC - REPORTER TOTALS:			3,630,867		378,443		
FEDERATED OIL	BEAR LAKE 9	1/05	16,575	9.67	28,205	21	25		
		2/05	16,212	9.67	25,118	21	28		
		3/05	18,365	9.67	29,293	21	28		
		4/05	18,674	9.67	20,741	21	30		
		5/05	18,674	9.67	20,741	21	29		
					88,500		124,098		
FEDERATED OIL - REPORTER TOTALS:			88,500		124,098				
HRF	ABE LINCOLN	1/05	3,653	9.06	1,057	3	39		
		2/05	3,128	9.39	915	3	37		
		3/05	3,461	9.05	1,056	3	37		
		4/05	3,367	9.10	1,003	3	37		
		5/05	3,635	9.42	1,020	3	39		
		6/05	6,169	9.11	1,742	3	69		
		7/05	6,423	9.61	1,919	3	69		
		8/05	6,760	9.83	1,869	3	73		
		9/05	6,400	9.87	1,671	3	71		
		10/05	5,066	9.89	1,305	3	54		
		11/05	4,272	9.89	1,160	3	47		
		12/05	6,497	9.94	1,296	3	70		
			58,831		16,013				
HRF	BEAR SWAMP	1/05	23,968	11.95	5,156	8	97		
		2/05	22,150	11.95	5,698	8	99		
		3/05	24,115	11.95	5,968	8	97		
		4/05	23,164	11.95	5,714	8	97		
		5/05	23,044	11.95	5,238	8	93		
		6/05	22,990	11.95	5,439	8	96		
		7/05	24,546	11.40	6,648	8	99		
		8/05	23,931	11.40	5,254	8	96		
		9/05	23,917	11.40	4,940	8	100		
		10/05	25,340	11.40	6,294	8	102		
		11/05	25,565	11.40	5,178	8	107		
		12/05	25,005	11.40	4,227	8	101		
			287,735		65,754				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	CALEDONIA 11	1/05	51,688	12.10	4,538	24	69
		2/05	49,031	12.10	4,691	24	73
		3/05	53,821	12.10	5,202	24	72
		4/05	54,069	12.10	4,612	24	75
		5/05	55,460	12.10	4,900	24	75
		6/05	52,372	12.32	3,604	24	73
		7/05	85,662	12.32	5,181	24	115
		8/05	55,680	12.32	5,286	24	75
		9/05	52,324	12.32	4,477	24	73
		10/05	55,822	12.32	4,857	24	75
		11/05	54,106	12.32	4,522	24	75
		12/05	50,316	12.76	4,647	24	68
					670,351		56,517
HRF	CLUB PROSPECT	1/05	2,345	9.38	504	2	38
		2/05	2,342	9.38	602	2	42
		3/05	2,543	9.38	629	2	41
		4/05	2,412	9.38	595	2	40
		5/05	2,594	9.38	590	2	42
		6/05	2,407	9.38	570	2	40
		7/05	2,467	11.50	668	2	40
		8/05	2,424	11.50	532	2	39
		9/05	2,394	11.50	494	2	40
		10/05	2,474	11.50	615	2	40
		11/05	2,540	11.50	515	2	42
		12/05	2,549	11.50	431	2	41
					29,491		6,745
HRF	HAASS	1/05	34,173	11.71	19,162	15	73
		2/05	30,096	11.71	7,339	15	72
		3/05	33,365	11.71	8,669	15	72
		4/05	33,340	11.07	6,375	15	74
		5/05	34,688	11.07	6,135	15	75
		6/05	32,023	11.07	4,602	15	71
		7/05	53,887	11.07	4,457	15	116
		8/05	34,085	11.07	5,743	15	73
		9/05	31,409	11.07	7,939	15	70
		10/05	31,717	11.07	9,433	15	68
		11/05	31,038	11.07	7,081	15	69
		12/05	31,847	11.07	13,811	15	68
					411,668		100,746
HRF	HERMS LANDING	1/05	2,543	10.23	736	3	27
		2/05	2,194	10.25	642	3	26
		3/05	2,417	10.20	737	3	26
		4/05	2,287	10.33	681	3	25
		5/05	2,331	10.33	654	3	25
		6/05	1,981	10.34	560	3	22
		7/05	2,260	10.78	592	3	24
		8/05	2,472	10.78	684	3	27
		9/05	2,384	10.90	622	3	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HERMS LANDING	10/05	2,427	10.95	625	3	26
		11/05	2,313	10.95	628	3	26
		12/05	2,373	11.12	473	3	26
			27,982		7,634		
HRF	INDIAN GREEN	1/05	20,822	7.71	6,023	7	96
		2/05	18,703	7.71	5,472	7	95
		3/05	20,748	7.71	6,329	7	96
		4/05	19,844	7.71	5,914	7	94
		5/05	20,365	7.71	5,713	7	94
		6/05	18,896	7.71	5,337	7	90
		7/05	19,521	8.28	5,831	7	90
		8/05	21,299	8.28	5,891	7	98
		9/05	20,804	8.28	5,433	7	99
		10/05	21,029	8.28	5,418	7	97
		11/05	20,033	8.28	5,440	7	95
		12/05	20,422	8.28	4,073	7	94
	242,486		66,874				
HRF	INDIAN GREEN EAST	1/05	10,358	6.30	2,228	2	167
		2/05	9,359	6.30	2,408	2	167
		3/05	10,260	6.30	2,539	2	165
		4/05	9,872	6.30	2,435	2	165
		5/05	10,284	6.30	2,338	2	166
		6/05	9,898	6.30	2,342	2	165
		7/05	10,324	6.67	2,796	2	167
		8/05	10,115	6.67	2,220	2	163
		9/05	9,692	6.67	2,002	2	162
		10/05	10,271	6.67	2,551	2	166
		11/05	10,328	6.67	2,092	2	172
		12/05	10,246	6.67	1,732	2	165
	121,007		27,683				
HRF	KOGELMANN	1/05	34,863	10.34	20,876	15	75
		2/05	29,388	10.34	5,484	15	70
		3/05	33,500	10.34	9,444	15	72
		4/05	31,780	12.03	6,945	15	71
		5/05	32,948	12.03	6,684	15	71
		6/05	29,854	12.03	5,013	15	66
		7/05	50,099	12.03	4,855	15	108
		8/05	32,747	12.03	6,257	15	70
		9/05	31,596	12.03	8,649	15	70
		10/05	33,273	12.03	10,277	15	72
		11/05	32,638	12.03	7,714	15	73
		12/05	34,243	12.03	15,046	15	74
	406,929		107,244				
HRF	LIGHTNING TREE	1/05	30,178	8.23	6,491	9	108
		2/05	26,214	8.23	6,743	9	104
		3/05	28,608	8.23	7,080	9	103
		4/05	26,860	8.23	6,625	9	99

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	LIGHTNING TREE	5/05	28,052	8.23	6,376	9	101		
		6/05	27,261	8.23	6,450	9	101		
		7/05	28,177	8.44	7,631	9	101		
		8/05	29,522	8.44	6,482	9	106		
		9/05	29,581	8.44	6,110	9	110		
		10/05	28,824	8.44	7,159	9	103		
		11/05	30,648	8.44	6,208	9	114		
		12/05	29,331	8.44	4,958	9	105		
					343,256		78,313		
		HRF	LOST WATCHMAN	1/05	31,921	8.78	6,866	11	94
				2/05	29,516	8.78	7,593	11	96
				3/05	32,063	8.78	7,935	11	94
4/05	30,464			8.78	7,514	11	92		
5/05	31,041			8.78	7,056	11	91		
6/05	30,286			8.78	7,166	11	92		
7/05	28,458			17.54	7,708	11	83		
8/05	27,141			17.54	5,959	11	80		
9/05	26,661			17.54	5,507	11	81		
10/05	27,405			17.54	6,806	11	80		
11/05	28,018			17.54	5,675	11	85		
12/05	27,165			17.54	4,592	11	80		
			350,139		80,377				
HRF	MH LAND	1/05	14,871	7.88	2,217	9	53		
		2/05	14,582	7.88	2,292	9	58		
		3/05	16,274	7.88	2,541	9	58		
		4/05	16,126	7.88	2,253	9	60		
		5/05	16,312	7.88	2,394	9	58		
		6/05	14,891	7.88	1,761	9	55		
		7/05	25,792	7.88	2,531	9	92		
		8/05	16,872	7.88	2,583	9	60		
		9/05	15,846	7.88	2,187	9	59		
		10/05	16,154	7.88	2,373	9	58		
		11/05	14,346	7.88	2,209	9	53		
		12/05	16,183	7.88	2,270	9	58		
			198,249		27,611				
HRF	MINERS DAM	1/05	4,897	7.23	1,053	2	79		
		2/05	3,980	7.23	1,024	2	71		
		3/05	4,335	7.23	1,073	2	70		
		4/05	4,172	7.23	1,029	2	70		
		5/05	4,828	7.23	1,097	2	78		
		6/05	4,241	7.23	1,004	2	71		
		7/05	4,498	6.25	1,218	2	73		
		8/05	4,540	6.25	997	2	73		
		9/05	4,400	6.25	909	2	73		
		10/05	4,655	6.25	1,156	2	75		
		11/05	4,619	6.25	936	2	77		
		12/05	4,448	6.25	752	2	72		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			53,613		12,248		
HRF	MINERS DAM-20279	1/05	5,090	10.23	1,473	1	164
		2/05	4,492	10.25	1,314	1	160
		3/05	4,911	10.20	1,498	1	158
		4/05	4,701	10.33	1,401	1	157
		5/05	4,840	10.33	1,358	1	156
		6/05	4,506	10.34	1,273	1	150
		7/05	4,816	9.22	1,439	1	155
		8/05	5,177	9.22	1,432	1	167
		9/05	5,499	9.22	1,436	1	183
		10/05	5,773	9.22	1,487	1	186
		11/05	5,446	9.22	1,479	1	182
		12/05	5,616	9.22	1,120	1	181
			60,867		16,710		
HRF	MINERS DAM-20280	1/05	5,405	10.23	1,564	1	174
		2/05	4,768	10.25	1,395	1	170
		3/05	5,228	10.20	1,594	1	169
		4/05	5,020	10.33	1,496	1	167
		5/05	5,489	10.33	1,540	1	177
		6/05	4,942	10.34	1,396	1	165
		7/05	6,038	9.22	1,804	1	195
		8/05	5,291	9.22	1,463	1	171
		9/05	5,202	9.22	1,358	1	173
		10/05	5,322	9.22	1,371	1	172
		11/05	5,023	9.22	1,364	1	167
		12/05	5,065	9.22	1,010	1	163
			62,793		17,355		
HRF	MINERS DAM-20339	1/05	11,423	3.27	3,304	1	368
		2/05	10,036	3.27	2,936	1	358
		3/05	10,756	3.27	3,281	1	347
		4/05	10,587	3.27	3,154	1	353
		5/05	11,012	3.27	3,090	1	355
		6/05	10,670	3.27	3,014	1	356
		7/05	10,280	9.22	3,071	1	332
		8/05	10,197	9.22	2,820	1	329
		9/05	9,654	9.22	2,521	1	322
		10/05	9,409	9.22	2,424	1	304
		11/05	9,047	9.22	2,456	1	302
		12/05	8,673	9.22	1,730	1	280
			121,744		33,801		
HRF	MINERS DAM-20438	1/05	3,801	3.32	1,100	1	123
		2/05	3,371	3.32	986	1	120
		3/05	3,578	3.32	1,091	1	115
		4/05	3,640	3.32	1,084	1	121
		5/05	3,652	3.32	1,025	1	118
		6/05	3,244	3.32	916	1	108
		7/05	3,244	9.22	969	1	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	8/05	3,284	9.22	908	1	106
		9/05	3,134	9.22	818	1	104
		10/05	3,349	9.22	863	1	108
		11/05	3,167	9.22	860	1	106
		12/05	3,213	9.22	641	1	104
				40,677		11,261	
HRF	MINERS DAM-20439	1/05	2,962	4.49	857	1	96
		2/05	2,613	4.49	764	1	93
		3/05	2,868	4.49	875	1	93
		4/05	3,316	4.49	988	1	111
		5/05	3,262	4.49	915	1	105
		6/05	3,007	4.49	849	1	100
		7/05	2,643	9.22	790	1	85
		8/05	2,685	9.22	743	1	87
		9/05	2,659	9.22	694	1	89
		10/05	2,698	9.22	695	1	87
		11/05	2,532	9.22	688	1	84
		12/05	2,549	9.22	508	1	82
		33,794		9,366			
HRF	MINERS DAM-20440	1/05	17,239	2.82	4,987	1	556
		2/05	15,632	2.82	4,573	1	558
		3/05	17,307	2.82	5,279	1	558
		4/05	16,740	2.82	4,988	1	558
		5/05	17,485	2.82	4,905	1	564
		6/05	16,605	2.82	4,690	1	554
		7/05	15,669	9.22	4,681	1	505
		8/05	15,671	9.22	4,334	1	506
		9/05	14,732	9.22	3,847	1	491
		10/05	15,542	9.22	4,004	1	501
		11/05	14,627	9.22	3,971	1	488
		12/05	14,727	9.22	2,937	1	475
		191,976		53,196			
HRF	SNOWPLOW 2A	1/05	3,750	8.78	807	2	60
		2/05	3,457	8.78	889	2	62
		3/05	3,733	8.78	924	2	60
		4/05	3,606	8.78	890	2	60
		5/05	3,741	8.78	850	2	60
		6/05	3,556	8.78	841	2	59
		7/05	3,662	9.61	992	2	59
		8/05	3,586	9.61	787	2	58
		9/05	3,595	9.61	743	2	60
		10/05	3,851	9.61	956	2	62
		11/05	3,988	9.61	808	2	66
		12/05	3,938	9.61	666	2	64
		44,463		10,153			
HRF	SOUTH OTSEGO 10 SEA O T	1/05	8,606	27.75	498	9	31
		2/05	8,913	27.75	373	9	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	SOUTH OTSEGO 10 SEA O T	3/05	10,346	27.75	393	9	37		
		4/05	8,285	27.75	181	9	31		
		5/05	8,772	27.75	166	9	31		
		6/05	8,592	26.99	178	9	32		
		7/05	10,492	27.00	281	9	38		
		8/05	10,452	27.00	176	9	37		
		9/05	9,527	27.00	80	9	35		
		10/05	10,480	27.00	135	9	38		
		11/05	9,215	27.72	176	9	34		
		12/05	9,860	27.72	173	9	35		
					113,540		2,810		
		HRF	STATE TLC MINERS DAM	1/05	13,912	4.36	4,024	3	150
				2/05	12,044	4.36	3,523	3	143
3/05	12,874			4.36	3,927	3	138		
4/05	11,805			4.36	3,517	3	131		
5/05	12,528			4.36	3,515	3	135		
6/05	11,804			4.36	3,334	3	131		
7/05	11,917			6.36	3,560	3	128		
8/05	11,959			6.36	3,307	3	129		
9/05	10,590			6.36	2,765	3	118		
10/05	10,981			6.36	2,829	3	118		
11/05	10,412			6.36	2,827	3	116		
12/05	10,246			6.36	2,043	3	110		
					141,072		39,171		
HRF	TLC 20	1/05	85,770	10.23	24,811	27	102		
		2/05	74,669	10.25	21,844	27	99		
		3/05	82,556	10.20	25,181	27	99		
		4/05	79,461	10.33	23,675	27	98		
		5/05	80,895	10.33	22,696	27	97		
		6/05	74,592	10.34	21,067	27	92		
		7/05	80,460	10.78	22,284	27	96		
		8/05	80,119	10.78	22,157	27	96		
		9/05	77,953	10.90	20,355	27	96		
		10/05	78,761	10.95	20,291	27	94		
		11/05	79,368	10.95	21,549	28	94		
		12/05	80,641	11.12	16,081	28	93		
					955,245		261,991		
HRF	TLC AIRPORT	1/05	4,379	16.78	1,267	4	35		
		2/05	4,008	16.78	1,173	4	36		
		3/05	4,548	16.78	1,387	4	37		
		4/05	4,580	16.78	1,365	4	38		
		5/05	4,847	16.78	1,360	4	39		
		6/05	4,424	16.78	1,249	4	37		
		7/05	4,823	21.06	1,441	4	39		
		8/05	4,621	21.06	1,278	4	37		
		9/05	4,443	21.06	1,160	4	37		
		10/05	4,827	21.06	1,243	4	39		
		11/05	4,529	21.06	1,230	4	38		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC AIRPORT	12/05	4,694	21.06	936	4	38
			54,723		15,089		
HRF	TOM & JERRY	1/05	1,313	13.04	282	1	42
		2/05	1,057	13.04	272	1	38
		3/05	1,145	13.04	283	1	37
		4/05	999	13.04	246	1	33
		5/05	985	13.04	224	1	32
		6/05	926	13.04	219	1	31
		7/05	976	12.36	264	1	31
		8/05	968	12.36	212	1	31
		9/05	1,007	12.36	208	1	34
		10/05	919	12.36	228	1	30
		11/05	1,032	12.36	209	1	34
		12/05	1,055	12.36	178	1	34
			12,382		2,825		
HRF	TY COBB	1/05	5,018	10.23	1,452	2	81
		2/05	4,276	10.25	1,251	2	76
		3/05	4,806	10.20	1,466	2	78
		4/05	4,475	10.33	1,333	2	75
		5/05	4,552	10.33	1,277	2	73
		6/05	4,047	10.34	1,143	2	67
		7/05	4,667	8.53	1,209	2	75
		8/05	4,932	8.53	1,364	2	80
		9/05	4,666	8.53	1,218	2	78
		10/05	4,814	8.53	1,240	2	78
		11/05	4,423	8.53	1,201	2	74
		12/05	4,947	8.53	986	2	80
			55,623		15,140		
HRF	WELCH	1/05	2,712	8.52	785	1	87
		2/05	2,345	8.52	686	1	84
		3/05	2,556	8.52	780	1	82
		4/05	2,400	8.52	715	1	80
		5/05	2,492	8.52	699	1	80
		6/05	2,212	8.52	625	1	74
		7/05	2,664	6.02	661	1	86
		8/05	2,738	6.02	757	1	88
		9/05	2,613	6.02	682	1	87
		10/05	2,676	6.02	689	1	86
		11/05	2,570	6.02	698	1	86
		12/05	2,685	6.02	535	1	87
			30,663		8,312		
HRF - REPORTER TOTALS:			5,121,299		1,150,939		
J5	BENGAL 32	1/05	55,957	7.88	2,254	21	86
		2/05	51,011	7.45	3,061	23	79
		3/05	56,503	7.69	2,959	23	79
		4/05	55,848	7.66	2,439	23	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
J5	BENGAL 32	5/05	52,576	7.73	2,403	23	74		
		6/05	49,416	7.78	2,818	24	69		
		7/05	52,308	7.89	2,265	24	70		
		8/05	52,784	8.05	2,954	24	71		
		9/05	51,305	7.98	2,549	24	71		
		10/05	52,219	8.13	2,344	24	70		
		11/05	49,688	8.20	2,124	24	69		
		12/05	50,890	8.29	2,496	24	68		
					630,505		30,666		
		J5	BIG BASS LAKE	1/05	8,317	22.75	5,161	8	34
				2/05	7,075	22.75	4,721	8	32
				3/05	7,966	21.71	5,390	8	32
4/05	8,812			21.71	5,118	8	37		
5/05	10,336			21.71	4,657	8	42		
6/05	10,405			22.95	4,837	8	43		
7/05	10,879			22.88	4,887	8	44		
8/05	9,357			22.88	6,135	8	38		
9/05	6,621			21.99	8,462	8	28		
10/05	7,743			20.35	6,626	8	31		
11/05	8,223			20.35	5,880	8	34		
12/05	7,788			20.35	6,181	8	31		
			103,522		68,055				
J5	BLACK RIVER	1/05	35,160	17.34	2,895	21	54		
		2/05	31,740	17.00	1,981	21	54		
		3/05	34,431	16.61	2,142	21	53		
		4/05	33,671	15.27	2,975	21	53		
		5/05	35,998	16.89	2,721	21	55		
		6/05	33,358	16.65	6,041	21	53		
		7/05	35,984	17.39	3,928	21	55		
		8/05	34,662	17.25	4,012	21	53		
		9/05	31,996	17.25	2,775	21	51		
		10/05	35,600	16.84	3,312	21	55		
		11/05	34,538	16.31	4,564	21	55		
		12/05	35,906	16.45	5,143	21	55		
			413,044		42,489				
J5	MERO 34	1/05	7,954	17.34	369	4	64		
		2/05	7,257	17.00	447	4	65		
		3/05	7,646	16.61	375	4	62		
		4/05	7,504	15.27	206	4	63		
		5/05	7,751	16.89	539	4	62		
		6/05	7,359	16.65	918	4	61		
		7/05	7,545	17.39	701	4	61		
		8/05	7,262	17.25	680	6	39		
		9/05	7,089	17.25	733	6	39		
		10/05	7,026	16.84	757	6	38		
		11/05	6,557	16.31	547	6	36		
		12/05	6,736	16.45	502	6	36		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			87,686		6,774		
J5	NORTH VIENNA 26	1/05	1,216	17.34	11	1	39
		2/05	1,148	17.00	255	1	41
		3/05	1,233	16.61	58	1	40
		4/05	1,203	15.27	22	1	40
		5/05	1,275	16.89	13	1	41
		6/05	2,082	16.65	760	2	35
		7/05	3,008	17.39	404	2	49
		8/05	3,193	17.25	369	2	51
		9/05	3,204	17.25	470	2	53
		10/05	3,227	16.84	396	2	52
		11/05	3,053	16.31	170	2	51
		12/05	3,212	16.45	423	2	52
			27,054		3,351		
J5	PENN B1-14	1/05	18	15.52	712	1	1
		2/05	19	14.04	816	1	1
		3/05	35	15.68	776	1	1
		4/05	51	14.74	613	1	2
		5/05	43	14.74	993	1	1
		6/05	71	14.80	637	1	2
		7/05	68	14.63	1,168	1	2
		8/05	87	14.78	1,049	1	3
		9/05	39	15.13	1,029	1	1
		10/05	18	16.84	982	1	1
		11/05	17	16.31	1,187	1	1
		12/05	30	16.45	1,060	1	1
			496		11,022		
J5	WAGAR 22	1/05	6,333	15.52	324	2	102
		2/05	5,788	14.04	206	2	103
		3/05	6,018	15.68	330	2	97
		4/05	5,724	14.74	136	2	95
		5/05	5,966	14.74	138	2	96
		6/05	5,616	14.80	571	2	94
		7/05	6,226	14.63	487	2	100
		8/05	6,386	14.78	167	2	103
		9/05	6,263	15.13	108	2	104
		10/05	6,194	16.84	95	2	100
		11/05	5,906	16.31	123	2	98
		12/05	5,959	16.45	262	2	96
			72,379		2,947		
	J5 - REPORTER TOTALS:		1,334,686		165,304		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/05	2,835	18.00	390	2	46
		2/05	3,762	18.00	505	2	67
		3/05	3,708	18.00	470	2	60
		4/05	3,410	18.00	245	2	57
		5/05	2,708	18.00	210	2	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAGUAR ENERGY, LL	OTSEGO LAKE 34	6/05	2,067	18.00	225	2	34
		7/05	2,223	18.00	245	2	36
		8/05	2,612	18.00	230	2	42
		9/05	2,576	18.50	95	2	43
		10/05	3,068	18.50	110	2	49
		11/05	2,950	19.50	105	2	49
		12/05	3,310	20.00	115	2	53
			35,229		2,945		
JAGUAR ENERGY, LLC - REPORTER TOTALS:			35,229		2,945		
JORDAN DEVELOPME	451 RUM	1/05	15,175	19.35	579	15	33
		2/05	14,366	19.35	512	15	34
		3/05	15,512	19.35	567	15	33
		4/05	15,574	19.35	561	15	35
		5/05	15,619	19.35	595	15	34
		6/05	12,987	19.35	485	15	29
		7/05	14,245	19.35	493	15	31
		8/05	14,114	19.35	385	15	30
		9/05	11,806	19.35	349	15	26
		10/05	13,768	19.35	402	15	30
		11/05	12,937	19.35	385	15	29
		12/05	10,792	19.35	418	15	23
			166,895		5,731		
JORDAN DEVELOPME	ART CARNEY	1/05	12,241	4.13	8,684	14	28
		2/05	11,243	5.23	8,442	14	29
		3/05	12,021	5.23	9,553	14	28
		4/05	11,814	5.23	10,612	14	28
		5/05	12,196	5.23	11,088	14	28
		6/05	10,488	5.23	8,869	14	25
		7/05	10,412	5.23	8,331	14	24
		8/05	9,470	5.23	7,881	14	22
		9/05	8,571	4.36	9,490	14	20
		10/05	10,430	4.36	9,784	14	24
		11/05	10,449	4.36	10,538	14	25
		12/05	10,801	4.36	10,372	14	25
			130,136		113,644		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/05	26,356	19.35	1,997	8	106
		2/05	23,654	19.35	1,790	8	106
		3/05	25,592	19.35	1,859	8	103
		4/05	24,286	19.35	1,512	8	101
		5/05	24,484	19.35	1,572	8	99
		6/05	22,459	19.35	1,336	8	94
		7/05	24,761	19.35	2,145	8	100
		8/05	25,458	19.35	1,972	8	103
		9/05	23,167	19.35	1,824	8	97
		10/05	24,660	19.35	1,855	8	99
		11/05	24,282	19.35	1,916	8	101
		12/05	25,034	19.35	2,220	8	101

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			294,193		21,998		
JORDAN DEVELOPME	BLACK	1/05	16,800	17.34	1,725	28	19
		2/05	17,145	16.72	1,388	28	22
		3/05	18,139	17.39	1,284	28	21
		4/05	17,405	17.39	1,542	28	21
		5/05	17,858	17.39	1,339	28	21
		6/05	16,824	17.08	1,428	28	20
		7/05	17,398	17.24	2,570	28	20
		8/05	17,518	17.38	1,640	28	20
		9/05	17,485	17.41	1,614	28	21
		10/05	17,597	17.53	1,706	28	20
		11/05	16,049	17.48	2,456	28	19
		12/05	15,891	17.48	2,566	28	18
			206,109		21,258		
JORDAN DEVELOPME	COLFAX 29	6/05	219	3.51	57,415	4	2
		7/05	2,462	3.51	74,240	4	20
		8/05	5,571	3.51	55,179	4	45
		9/05	2,849	3.51	42,015	4	24
		10/05	5,588	3.51	44,954	4	45
		11/05	4,418	3.51	36,253	4	37
		12/05	6,232	3.51	39,837	4	50
			27,339		349,893		
JORDAN DEVELOPME	DOVER WEST	1/05	21,199	15.59	4,342	20	34
		2/05	19,503	15.28	4,355	20	35
		3/05	22,511	15.47	5,192	21	35
		4/05	21,889	15.47	4,669	21	35
		5/05	22,878	15.47	4,637	21	35
		6/05	22,029	15.31	4,302	21	35
		7/05	23,453	15.49	4,653	21	36
		8/05	23,285	15.50	4,641	21	36
		9/05	21,557	15.50	4,320	21	34
		10/05	22,455	15.69	4,389	21	34
		11/05	21,313	15.74	4,180	21	34
		12/05	20,737	15.74	3,315	21	32
			262,809		52,995		
JORDAN DEVELOPME	FARMER IN THE DELL	1/05	28,781	20.51	566	17	55
		2/05	25,689	20.51	429	17	54
		3/05	28,612	20.51	500	17	54
		4/05	26,872	20.51	515	17	53
		5/05	27,105	20.51	502	17	51
		6/05	24,682	20.51	452	17	48
		7/05	28,504	20.51	472	17	54
		8/05	27,470	20.78	462	17	52
		9/05	22,017	20.78	351	17	43
		10/05	26,932	20.78	428	17	51
		11/05	25,248	20.78	430	17	50
		12/05	25,907	20.78	426	17	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			317,819		5,533		
JORDAN DEVELOPME	GREEN ACRES	1/05	18,285	3.69	19,924	13	45
		2/05	16,988	3.54	18,796	13	47
		3/05	19,016	3.54	20,667	13	47
		4/05	18,734	3.54	20,817	15	42
		5/05	18,865	3.54	20,314	13	47
		6/05	17,752	3.54	18,782	14	42
		7/05	18,031	3.54	19,427	15	39
		8/05	18,929	3.54	21,349	15	41
		9/05	17,429	3.20	19,964	15	39
		10/05	18,922	3.20	22,542	15	41
		11/05	18,000	3.20	20,748	15	40
		12/05	18,612	3.20	21,735	15	40
			219,563		245,065		
JORDAN DEVELOPME	HAYMEADOW	1/05	43,805	21.83	590	16	88
		2/05	40,171	21.93	513	16	90
		3/05	43,348	21.89	503	16	87
		4/05	41,341	21.89	475	16	86
		5/05	42,455	21.89	510	16	86
		6/05	40,013	22.11	432	16	83
		7/05	41,527	21.98	456	16	84
		8/05	40,579	22.22	422	16	82
		9/05	40,441	22.16	443	16	84
		10/05	40,685	22.55	443	16	82
		11/05	40,020	22.71	417	16	83
		12/05	41,057	22.71	434	16	83
			495,442		5,638		
JORDAN DEVELOPME	NESSEN CITY SOUTH	4/05	54	1.02	3,578	3	1
		5/05	302	1.02	60,345	4	2
		6/05	1,447	1.02	42,471	4	12
		7/05	2,109	1.02	37,289	4	17
		8/05	2,025	1.02	38,132	4	16
		9/05	1,539	1.02	35,893	4	13
		10/05	2,209	1.02	37,492	4	18
		11/05	2,247	1.02	36,601	4	19
		12/05	2,237	1.02	35,038	4	18
			14,169		326,839		
JORDAN DEVELOPME	NICKERSON VALLEY	1/05	24,264	14.01	427	16	49
		2/05	21,564	14.01	325	16	48
		3/05	23,042	14.01	432	16	46
		4/05	22,508	14.01	451	16	47
		5/05	23,708	14.01	463	16	48
		6/05	22,789	14.01	411	16	47
		7/05	23,408	14.01	427	16	47
		8/05	23,584	14.01	399	16	48
		9/05	22,426	14.01	400	16	47
		10/05	22,926	14.01	399	16	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	NICKERSON VALLEY	11/05	21,636	14.01	395	16	45
		12/05	22,433	14.01	403	16	45
			274,288		4,932		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/05	33,414	10.02	5,171	29	37
		2/05	30,150	9.82	4,724	29	37
		3/05	33,041	9.61	4,998	29	37
		4/05	32,913	9.61	5,105	29	38
		5/05	33,782	9.61	5,055	29	38
		6/05	31,831	9.85	4,832	29	37
		7/05	33,320	10.21	4,911	29	37
		8/05	33,013	9.79	4,749	29	37
		9/05	32,376	10.04	4,501	29	37
		10/05	32,885	10.17	4,680	29	37
		11/05	31,831	10.39	4,609	29	37
		12/05	32,569	10.39	4,569	29	36
		391,125		57,904			
JORDAN DEVELOPME	PAIR O DICE	1/05	43,630	15.15	2,464	16	88
		2/05	39,760	15.15	2,300	16	89
		3/05	43,659	15.15	2,343	16	88
		4/05	43,643	15.15	2,220	16	91
		5/05	44,688	15.15	1,711	16	90
		6/05	42,291	15.15	1,383	16	88
		7/05	41,337	15.15	1,375	16	83
		8/05	44,923	15.15	2,628	16	91
		9/05	42,070	15.15	2,593	16	88
		10/05	39,810	15.15	2,413	16	80
		11/05	42,786	15.15	2,457	16	89
		12/05	44,177	15.15	2,492	16	89
		512,774		26,379			
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/05	6,044	5.15	2,051	6	32
		2/05	6,498	4.72	1,856	6	39
		3/05	7,231	5.40	1,865	6	39
		4/05	6,768	5.40	1,715	6	38
		5/05	6,846	5.40	1,731	6	37
		6/05	6,934	5.04	1,754	6	39
		7/05	6,689	5.36	2,050	6	36
		8/05	6,823	4.79	2,015	6	37
		9/05	6,704	5.20	1,936	6	37
		10/05	6,921	5.05	2,006	6	37
		11/05	6,231	5.01	1,820	6	35
		12/05	5,953	5.01	1,939	6	32
		79,642		22,738			
JORDAN DEVELOPME	SCHROEDER	1/05	3,816	24.16	156	10	12
		2/05	5,061	24.16	33	10	18
		3/05	5,535	21.99	21	10	18
		4/05	5,545	21.99	26	10	18
		5/05	5,644	21.99	56	10	18

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SCHROEDER	6/05	5,776	21.99	109	10	19
		7/05	6,120	21.99	164	10	20
		8/05	6,107	21.99	121	10	20
		9/05	5,630	21.99	298	10	19
		10/05	5,695	23.10	197	10	18
		11/05	5,122	23.10	215	10	17
		12/05	4,918	23.10	156	10	16
				64,969		1,552	
JORDAN DEVELOPME	SLAM DUNCAN	1/05	19,728	11.80	618	17	37
		2/05	18,082	11.90	549	17	38
		3/05	19,888	11.64	630	17	38
		4/05	19,804	11.64	598	17	39
		5/05	20,598	11.64	624	17	39
		6/05	20,033	10.86	573	17	39
		7/05	20,323	11.98	604	17	39
		8/05	20,517	11.86	620	17	39
		9/05	19,015	11.72	659	17	37
		10/05	20,781	11.96	703	17	39
		11/05	19,619	12.03	654	17	38
		12/05	19,730	12.03	704	17	37
		238,118		7,536			
JORDAN DEVELOPME	SNAKE EYES	1/05	6,293	15.15	4,369	3	68
		2/05	5,701	15.15	4,174	3	68
		3/05	5,972	15.15	4,593	3	64
		4/05	5,889	15.15	4,348	3	65
		5/05	6,096	15.15	4,137	3	66
		6/05	6,098	15.15	3,802	3	68
		7/05	5,346	15.15	3,416	3	57
		8/05	6,617	15.15	1,795	3	71
		9/05	5,885	15.15	1,630	3	65
		10/05	5,743	15.15	1,471	3	62
		11/05	6,296	15.15	1,395	3	70
		12/05	6,506	15.15	1,452	3	70
		72,442		36,582			
JORDAN DEVELOPME	SPRINGDALE 10	3/05	0	0.00	0	0	0
		4/05	0	0.00	0	0	0
		5/05	0	0.00	0	0	0
		6/05	0	0.00	0	0	0
		7/05	0	0.00	0	0	0
		8/05	0	0.00	0	0	0
		9/05	0	0.00	0	0	0
		10/05	0	0.00	0	0	0
		11/05	0	0.00	0	0	0
12/05	0	0.00	0	0	0		
		0		0			
JORDAN DEVELOPME	VIENNA 1	1/05	8,671	2.79	11,699	15	19
		2/05	9,765	2.79	12,132	15	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	VIENNA 1	3/05	9,747	2.79	13,049	15	21		
		4/05	9,649	2.79	12,484	15	21		
		5/05	10,027	2.79	12,887	15	22		
		6/05	9,034	2.92	12,173	15	20		
		7/05	9,683	2.92	12,289	15	21		
		8/05	9,488	2.92	13,264	15	20		
		9/05	9,178	2.92	12,723	15	20		
		10/05	9,688	2.92	12,875	15	21		
		11/05	9,235	2.76	12,445	15	21		
		12/05	9,755	2.76	12,749	15	21		
					113,920		150,769		
		JORDAN DEVELOPME	VIENNA 2	1/05	26,803	11.70	787	30	29
				2/05	29,335	11.75	188	30	35
3/05	31,361			11.94	313	30	34		
4/05	29,861			11.94	759	30	33		
5/05	30,525			11.94	207	30	33		
6/05	29,388			12.21	6	30	33		
7/05	29,738			12.14	90	30	32		
8/05	29,101			12.30	52	30	31		
9/05	26,373			12.67	354	30	29		
10/05	27,560			12.29	331	30	30		
11/05	26,073			12.24	428	30	29		
12/05	27,777			12.24	605	30	30		
					343,895		4,120		
JORDAN DEVELOPME	VIENNA 3	1/05	13,736	19.78	374	12	37		
		2/05	13,465	19.47	482	12	40		
		3/05	14,465	19.36	599	12	39		
		4/05	14,010	19.36	520	12	39		
		5/05	14,353	19.36	489	12	39		
		6/05	14,027	18.77	471	12	39		
		7/05	14,384	19.63	464	12	39		
		8/05	14,133	20.02	452	12	38		
		9/05	13,763	19.03	403	12	38		
		10/05	13,911	20.43	417	12	37		
		11/05	13,875	19.30	405	12	39		
		12/05	14,538	19.30	375	12	39		
					168,660		5,451		
JORDAN DEVELOPME	VOYER LAKE	1/05	26,941	17.49	600	16	54		
		2/05	24,736	17.69	481	16	55		
		3/05	26,224	17.67	512	16	53		
		4/05	25,318	17.67	549	16	53		
		5/05	26,497	17.67	530	16	53		
		6/05	25,213	17.66	448	16	53		
		7/05	26,697	17.28	513	16	54		
		8/05	26,456	17.85	513	16	53		
		9/05	26,119	17.98	465	16	54		
		10/05	27,061	18.09	492	16	55		
		11/05	25,501	18.21	440	16	53		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VOYER LAKE	12/05	26,252	18.21	475	16	53
			313,015		6,018		
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,707,322		1,472,575		
MERIT ENERGY COM	ALBERT/LOUD	1/05	222,722	0.00	23,956	51	141
		2/05	202,234	0.00	21,562	51	142
		3/05	221,250	0.00	21,303	51	140
		4/05	212,807	0.00	20,788	51	139
		5/05	228,259	13.80	21,810	55	134
		6/05	224,972	14.40	23,572	57	132
		7/05	239,725	14.40	25,450	62	125
		8/05	245,234	14.60	23,687	64	124
		9/05	210,880	14.70	21,998	66	107
		10/05	220,746	15.30	22,843	69	103
		11/05	204,886	15.30	19,516	70	98
		12/05	207,536	15.30	20,144	70	96
			2,641,251		266,629		
MERIT ENERGY COM	BEAR LAKE 13	1/05	5,487	0.00	2,091	4	44
		2/05	5,074	0.00	1,378	4	45
		3/05	4,501	0.00	1,394	4	36
		4/05	6,125	0.00	2,206	4	51
		5/05	6,412	11.20	1,772	4	52
		6/05	6,182	11.40	1,450	4	52
		7/05	6,825	11.10	1,322	4	55
		8/05	6,251	11.60	1,092	4	50
		9/05	5,917	11.70	949	4	49
		10/05	6,094	11.20	997	4	49
		11/05	5,553	11.00	1,001	4	46
		12/05	5,141	10.60	1,118	4	41
			69,562		16,770		
MERIT ENERGY COM	BEAR LAKE 23	1/05	8,980	0.00	15,402	5	58
		2/05	8,133	0.00	12,610	5	58
		3/05	6,195	0.00	14,509	5	40
		4/05	7,978	0.00	20,366	5	53
		5/05	8,419	4.80	19,807	5	54
		6/05	8,216	4.80	18,852	5	55
		7/05	9,489	4.80	20,624	5	61
		8/05	9,392	4.80	20,601	5	61
		9/05	9,511	4.80	20,460	5	63
		10/05	9,345	4.80	20,130	5	60
		11/05	8,347	4.80	20,191	5	56
		12/05	8,760	4.80	17,412	5	57
			102,765		220,964		
MERIT ENERGY COM	BEAR LAKE 26	1/05	2,175	0.00	2,011	2	35
		2/05	2,461	0.00	1,733	2	44
		3/05	1,852	0.00	1,937	2	30
		4/05	2,833	0.00	2,304	2	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
MERIT ENERGY COM	BEAR LAKE 26	5/05	3,090	4.80	2,350	2	50	
		6/05	2,635	4.80	1,969	2	44	
		7/05	3,156	4.80	2,149	2	51	
		8/05	2,798	4.80	2,338	2	45	
		9/05	2,797	4.80	2,307	2	47	
		10/05	2,802	4.80	2,409	2	45	
		11/05	2,680	4.80	1,907	2	45	
		12/05	2,858	4.80	2,165	2	46	
				32,137		25,579		
		MERIT ENERGY COM	CLINTON 5/6	1/05	24,807	0.00	837	9
2/05	21,929			0.00	896	9	87	
3/05	24,472			0.00	864	9	88	
4/05	23,237			0.00	826	9	86	
5/05	24,169			14.00	856	9	87	
6/05	23,231			14.70	859	9	86	
7/05	27,623			14.70	920	9	99	
8/05	26,963			14.90	795	9	97	
9/05	23,385			15.00	804	9	87	
10/05	19,808			15.70	717	9	71	
11/05	22,890			15.70	760	9	85	
12/05	23,474			15.70	778	9	84	
				285,988		9,912		
MERIT ENERGY COM	MANCELONA 33	1/05	1,088	0.00	2,917	4	9	
		2/05	1,115	0.00	2,924	4	10	
		3/05	1,391	0.00	2,775	4	11	
		4/05	1,393	0.00	2,626	4	12	
		5/05	1,575	0.00	2,517	4	13	
		6/05	3,522	0.00	1,765	4	29	
		7/05	2,477	0.00	2,530	4	20	
		8/05	2,565	0.00	2,421	4	21	
		9/05	2,063	0.00	2,215	4	17	
		10/05	2,535	6.70	2,272	4	20	
		11/05	2,370	6.70	2,141	4	20	
		12/05	2,391	6.70	2,158	4	19	
		24,485		29,261				
MERIT ENERGY COM	SPRINGDALE 25	2/05	0	0.00	0	4	0	
		3/05	0	0.00	0	4	0	
		4/05	0	0.00	0	0	0	
		5/05	1,145	2.20	6,754	3	12	
		6/05	746	2.20	5,368	4	6	
		7/05	731	2.20	4,650	4	6	
		8/05	674	2.20	4,706	9	2	
		9/05	425	2.20	4,520	9	2	
		10/05	501	4.00	3,773	4	4	
		11/05	863	4.00	6,099	10	3	
12/05	2,039	4.00	8,408	10	7			
		7,124		44,278				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	WEST CLINTON COMMON	1/05	11,202	0.00	10,912	11	33
		2/05	9,977	0.00	9,632	11	32
		3/05	10,927	0.00	7,317	10	35
		4/05	10,473	0.00	6,994	10	35
		5/05	11,224	14.00	7,213	10	36
		6/05	10,992	14.70	7,195	10	37
		7/05	12,039	14.70	7,661	10	39
		8/05	11,819	14.90	6,578	10	38
		9/05	10,181	15.00	6,701	10	34
		10/05	10,526	15.70	7,122	10	34
		11/05	9,198	15.70	5,796	10	31
		12/05	9,785	15.70	6,090	10	32
					128,343		89,211
MERIT ENERGY COMPANY - REPORTER TOTALS:			3,291,655		702,604		
MUSKEGON	400 HUNT CLUB	1/05	11,921	9.42	1,718	3	128
		2/05	10,219	9.42	1,782	3	122
		3/05	12,097	9.42	1,882	3	130
		4/05	11,379	9.42	1,616	3	126
		5/05	13,055	9.42	1,987	3	140
		6/05	12,811	9.42	1,861	3	142
		7/05	13,507	9.42	2,078	3	145
		8/05	12,914	9.42	1,912	3	139
		9/05	11,149	9.42	1,990	3	124
		10/05	12,205	9.42	1,901	3	131
		11/05	11,737	9.42	1,888	3	130
		12/05	11,813	8.92	1,830	3	127
			144,807		22,445		
MUSKEGON	BASS LAKE	1/05	9,902	26.73	179	20	16
		2/05	10,052	26.73	239	20	18
		3/05	10,102	26.26	243	20	16
		4/05	9,840	26.26	304	20	16
		5/05	10,896	26.26	347	20	18
		6/05	9,888	27.44	271	20	16
		7/05	10,216	27.07	198	20	16
		8/05	9,566	26.96	225	20	15
		9/05	9,270	26.34	133	20	15
		10/05	9,838	26.15	229	20	16
		11/05	9,252	26.15	126	20	15
		12/05	8,973	27.44	302	20	14
			117,795		2,796		
MUSKEGON	BIG WOLF LAKE	1/05	69,963	3.45	10,815	21	107
		2/05	61,621	3.58	14,235	21	105
		3/05	70,011	3.63	16,133	21	108
		4/05	69,456	3.37	16,315	21	110
		5/05	73,843	3.37	15,740	21	113
		6/05	72,927	3.52	14,703	21	116
		7/05	76,484	3.66	16,581	21	117

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BIG WOLF LAKE	8/05	75,222	3.70	13,774	21	116
		9/05	73,839	3.67	14,233	21	117
		10/05	67,484	3.73	14,000	21	104
		11/05	63,630	3.68	12,940	21	101
		12/05	63,956	3.75	12,173	21	98
				838,436		171,642	
MUSKEGON	CAULKINS LAKE	1/05	56,862	18.45	721	24	76
		2/05	53,338	18.45	702	24	79
		3/05	57,131	18.52	617	24	77
		4/05	57,477	18.68	785	24	80
		5/05	59,628	18.68	654	24	80
		6/05	56,075	18.61	498	24	78
		7/05	53,378	18.61	824	24	72
		8/05	53,425	18.02	847	24	72
		9/05	55,399	18.08	611	24	77
		10/05	52,578	18.08	752	24	71
		11/05	52,708	18.37	717	24	73
		12/05	53,088	18.47	595	24	71
				661,087		8,323	
MUSKEGON	CRAPO LAKE	1/05	29,938	19.91	2,100	37	26
		2/05	30,127	19.65	2,100	37	29
		3/05	32,621	19.55	2,325	37	28
		4/05	31,955	18.19	2,215	37	29
		5/05	33,921	18.19	2,300	37	30
		6/05	30,161	19.15	2,170	37	27
		7/05	29,825	19.71	2,202	37	26
		8/05	27,694	19.12	2,298	37	24
		9/05	27,452	18.68	2,238	37	25
		10/05	29,643	19.44	2,166	37	26
		11/05	32,529	19.05	2,245	37	29
		12/05	33,282	19.42	2,325	37	29
		369,148		26,684			
MUSKEGON	EAST HEART LAKE	1/05	26,543	19.87	551	21	41
		2/05	24,970	20.72	722	21	42
		3/05	26,840	20.72	645	21	41
		4/05	27,787	19.35	1,074	21	44
		5/05	29,050	19.35	1,071	21	45
		6/05	27,762	18.22	959	21	44
		7/05	27,030	18.87	989	21	42
		8/05	29,005	18.13	1,056	21	45
		9/05	27,106	18.94	956	21	43
		10/05	27,989	19.02	1,128	21	43
		11/05	26,377	19.00	816	21	42
		12/05	27,465	19.52	646	21	42
		327,924		10,613			
MUSKEGON	EMERALD LAKE	1/05	2,774	29.95	344	8	11
		2/05	2,302	29.95	1,136	8	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	EMERALD LAKE	3/05	3,585	28.43	695	8	14		
		4/05	3,711	28.62	471	8	15		
		5/05	4,208	28.62	416	8	17		
		6/05	3,966	29.05	368	8	17		
		7/05	4,222	28.89	394	8	17		
		8/05	4,303	27.66	334	8	17		
		9/05	3,997	28.90	311	8	17		
		10/05	3,999	29.03	344	8	16		
		11/05	4,331	27.06	357	8	18		
		12/05	4,548	29.08	367	8	18		
					45,946		5,537		
		MUSKEGON	FRENCH POND	1/05	4,213	10.50	101	2	68
2/05	4,057			10.50	208	2	72		
3/05	4,394			10.39	300	2	71		
4/05	4,329			10.41	260	2	72		
5/05	4,488			10.41	265	2	72		
6/05	4,256			10.43	210	2	71		
7/05	4,351			10.64	174	2	70		
8/05	4,119			10.93	158	2	66		
9/05	3,990			10.77	212	2	67		
10/05	4,053			11.03	208	2	65		
11/05	3,805			11.14	181	2	63		
12/05	4,021			11.22	200	2	65		
			50,076		2,477				
MUSKEGON	GINGELL LAKE	1/05	3,665	20.84	201	13	9		
		2/05	3,803	21.42	47	13	10		
		3/05	3,915	21.73	232	13	10		
		4/05	3,746	20.88	264	13	10		
		5/05	4,177	20.88	272	13	10		
		6/05	3,999	21.64	245	13	10		
		7/05	4,162	21.68	247	13	10		
		8/05	4,142	21.95	249	13	10		
		9/05	4,088	21.72	248	13	10		
		10/05	4,092	22.11	257	13	10		
		11/05	3,828	22.33	247	13	10		
		12/05	3,861	22.05	260	13	10		
			47,478		2,769				
MUSKEGON	HEART LAKE	1/05	3,162	28.96	8	17	6		
		2/05	3,949	27.74	12	17	8		
		3/05	3,875	28.62	15	17	7		
		4/05	3,700	28.28	48	17	7		
		5/05	3,820	28.28	52	17	7		
		6/05	3,710	28.43	53	17	7		
		7/05	3,926	28.60	40	17	7		
		8/05	3,944	28.75	48	17	7		
		9/05	3,839	28.68	69	17	8		
		10/05	4,091	28.68	53	17	8		
		11/05	3,103	28.89	33	17	6		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	HEART LAKE	12/05	3,391	28.32	42	17	6
			44,510		473		
MUSKEGON	ISLAND LAKE	1/05	50,500	11.27	3,203	27	60
		2/05	40,834	11.27	2,654	27	54
		3/05	43,863	11.27	2,854	27	52
		4/05	39,964	11.27	2,499	27	49
		5/05	42,004	11.27	2,990	27	50
		6/05	44,591	11.27	2,465	27	55
		7/05	53,167	11.27	2,585	27	64
		8/05	53,738	11.27	2,830	27	64
		9/05	50,957	11.27	2,342	27	63
		10/05	49,551	11.27	4,194	27	59
		11/05	44,317	11.27	2,663	27	55
		12/05	48,604	11.27	3,357	27	58
			562,090		34,636		
MUSKEGON	KUJAWA (DOVER)	1/05	20,864	14.17	1,672	22	31
		2/05	20,962	13.10	1,582	22	34
		3/05	25,899	14.16	2,760	22	38
		4/05	24,734	14.16	2,445	22	37
		5/05	25,630	14.16	1,497	22	38
		6/05	24,382	14.66	727	22	37
		7/05	23,779	14.61	420	22	35
		8/05	26,280	14.07	332	22	39
		9/05	25,155	14.52	797	22	38
		10/05	25,655	14.26	622	22	38
		11/05	24,002	14.46	830	22	36
		12/05	24,869	14.70	905	22	36
			292,211		14,589		
MUSKEGON	LAKE HORICON 14	1/05	23,897	14.53	9,928	4	193
		2/05	32,646	15.90	12,392	8	146
		3/05	40,854	16.32	7,338	8	165
		4/05	40,966	16.42	1,248	8	171
		5/05	44,293	16.42	1,020	8	179
		6/05	44,921	16.89	1,500	13	115
		7/05	51,407	16.89	1,550	14	118
		8/05	51,616	15.97	1,550	14	119
		9/05	51,481	17.28	1,500	14	123
		10/05	55,206	17.37	1,550	17	105
		11/05	52,190	17.66	1,500	20	87
		12/05	54,486	17.71	1,550	20	88
			543,963		42,626		
MUSKEGON	LAKE HORICON 15	1/05	5,059	18.41	1,836	12	14
		2/05	4,420	16.61	1,487	12	13
		3/05	6,108	16.61	2,030	12	16
		4/05	6,423	13.00	2,419	12	18
		5/05	6,754	13.00	2,458	12	18
		6/05	8,052	13.23	2,037	12	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LAKE HORICON 15	7/05	8,457	14.46	2,297	12	23
		8/05	8,351	13.65	2,064	12	22
		9/05	7,559	14.82	2,070	12	21
		10/05	7,962	13.44	2,322	12	21
		11/05	8,168	12.80	3,002	12	23
		12/05	8,085	13.69	3,018	12	22
				85,398		27,040	
MUSKEGON	LITTLE CRAPO LAKE	1/05	29,069	26.52	160	29	32
		2/05	26,241	26.52	154	29	32
		3/05	29,794	26.65	158	29	33
		4/05	28,298	26.83	155	29	33
		5/05	30,379	26.83	155	29	34
		6/05	27,827	26.75	142	29	32
		7/05	27,164	26.13	155	29	30
		8/05	23,477	26.10	180	29	26
		9/05	24,589	25.24	188	29	28
		10/05	25,493	26.45	173	29	28
		11/05	25,856	25.97	45	29	30
		12/05	26,280	25.97	53	29	29
		324,467		1,718			
MUSKEGON	MITCHELL LAKE	1/05	35,805	7.82	2,082	18	64
		2/05	29,758	7.72	3,532	18	59
		3/05	33,222	5.89	3,275	18	60
		4/05	31,565	7.71	284	18	58
		5/05	35,455	7.71	1,086	18	64
		6/05	30,968	7.99	837	18	57
		7/05	39,056	7.83	1,259	18	70
		8/05	43,718	7.83	1,346	18	78
		9/05	40,123	8.08	885	18	74
		10/05	39,042	8.02	903	18	70
		11/05	34,919	8.21	195	18	65
		12/05	30,219	8.30	670	18	54
		423,850		16,354			
MUSKEGON	MITCHELL LAKE II	1/05	61,933	5.60	10,980	23	87
		2/05	60,328	5.53	14,482	23	94
		3/05	67,094	5.67	14,724	23	94
		4/05	66,176	5.60	14,864	23	96
		5/05	69,426	5.60	16,208	23	97
		6/05	67,459	5.77	14,031	23	98
		7/05	69,822	5.87	14,433	23	98
		8/05	67,959	5.74	14,536	23	95
		9/05	62,499	5.78	16,750	23	91
		10/05	61,636	5.83	17,132	23	86
		11/05	54,603	5.81	11,476	23	79
		12/05	58,929	5.93	10,578	23	83
		767,864		170,194			
MUSKEGON	NO LAKE	1/05	40,785	19.57	734	36	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	NO LAKE	2/05	39,270	19.57	827	36	39		
		3/05	43,654	19.12	599	36	39		
		4/05	41,173	18.98	828	36	38		
		5/05	45,408	18.98	1,023	36	41		
		6/05	41,213	18.77	1,151	36	38		
		7/05	42,509	18.07	1,063	36	38		
		8/05	34,770	18.22	1,332	36	31		
		9/05	40,235	18.91	1,032	36	37		
		10/05	34,304	19.28	2,557	36	31		
		11/05	35,343	17.59	5,371	36	33		
		12/05	40,084	17.59	5,433	36	36		
					478,748		21,950		
		MUSKEGON	NORTH HIDDEN LAKE	1/05	31,798	18.83	5,593	20	51
2/05	28,915			18.33	4,979	20	52		
3/05	31,354			18.77	5,240	20	51		
4/05	29,866			19.22	5,014	20	50		
5/05	29,678			19.22	2,602	20	48		
6/05	30,534			18.83	1,531	20	51		
7/05	31,678			18.60	1,591	20	51		
8/05	31,002			19.17	1,535	20	50		
9/05	30,004			18.72	1,279	20	50		
10/05	29,486			18.85	1,457	20	48		
11/05	26,996			19.18	926	20	45		
12/05	28,011			19.55	564	20	45		
					359,322		32,311		
MUSKEGON	OPAL LAKE	1/05	8,047	23.60	1,387	13	20		
		2/05	7,632	24.72	1,702	13	21		
		3/05	8,208	25.02	1,816	13	20		
		4/05	8,325	25.71	1,885	13	21		
		5/05	8,069	25.71	1,878	13	20		
		6/05	7,233	25.54	1,765	13	19		
		7/05	7,488	25.50	2,084	13	19		
		8/05	7,380	25.19	2,106	13	18		
		9/05	6,678	24.70	2,931	13	17		
		10/05	7,555	25.41	3,054	13	19		
		11/05	6,938	25.41	2,683	13	18		
		12/05	7,190	24.05	2,868	13	18		
					90,743		26,159		
MUSKEGON	OTSEGO LAKE	1/05	34,098	20.18	99	30	37		
		2/05	29,308	20.32	102	30	35		
		3/05	30,693	20.78	123	30	33		
		4/05	29,098	21.09	115	30	32		
		5/05	29,507	21.09	66	30	32		
		6/05	27,659	21.47	40	30	31		
		7/05	27,712	21.46	8	30	30		
		8/05	26,580	21.88	33	30	29		
		9/05	24,949	21.92	25	30	28		
		10/05	25,066	22.18	43	30	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	11/05	24,423	22.31	41	30	27
		12/05	25,429	22.07	63	30	27
			334,522		758		
MUSKEGON	PERCH LAKE	1/05	47,081	11.61	1,504	17	89
		2/05	42,803	11.61	1,252	17	90
		3/05	47,641	11.63	1,444	17	90
		4/05	46,573	11.76	1,172	17	91
		5/05	47,945	11.76	1,227	17	91
		6/05	42,599	11.65	3,034	17	84
		7/05	56,316	8.31	6,591	17	107
		8/05	55,838	11.38	6,544	17	106
		9/05	54,870	11.38	5,167	17	108
		10/05	56,794	10.90	4,619	17	108
		11/05	53,409	10.49	3,716	17	105
		12/05	55,943	10.52	3,842	17	106
			607,812		40,112		
MUSKEGON	PIGEON RIVER	1/05	15,608	14.46	284	10	50
		2/05	14,531	14.51	253	10	52
		3/05	15,135	14.70	273	10	49
		4/05	13,672	14.77	253	10	46
		5/05	14,852	14.77	305	10	48
		6/05	14,024	14.70	258	10	47
		7/05	13,730	15.20	258	10	44
		8/05	14,339	14.95	258	10	46
		9/05	13,624	15.84	226	10	45
		10/05	14,000	15.35	214	10	45
		11/05	13,567	15.13	243	10	45
		12/05	13,741	15.63	256	10	44
			170,823		3,081		
MUSKEGON	RAMNEK RANCH (LOWER C	1/05	25,301	18.40	3,859	19	43
		2/05	26,670	18.40	3,678	19	50
		3/05	30,492	17.39	3,846	19	52
		4/05	29,227	17.95	3,858	19	51
		5/05	30,338	17.95	4,042	19	51
		6/05	28,241	17.79	3,830	19	50
		7/05	28,679	18.73	4,345	19	49
		8/05	30,592	15.78	4,966	19	52
		9/05	27,760	17.71	5,072	19	49
		10/05	29,598	16.72	5,089	19	50
		11/05	25,045	18.69	4,060	19	44
		12/05	27,308	17.99	3,134	19	46
			339,251		49,779		
MUSKEGON	RHOADS LAKE	1/05	10,032	9.42	2,041	19	17
		2/05	10,021	9.42	1,748	19	19
		3/05	10,969	9.42	1,707	19	19
		4/05	10,293	9.42	1,461	19	18
		5/05	11,845	9.42	1,803	19	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RHOADS LAKE	6/05	10,746	9.42	1,561	19	19
		7/05	11,588	9.42	1,783	19	20
		8/05	11,165	9.42	1,653	19	19
		9/05	10,274	9.42	1,834	19	18
		10/05	11,090	9.42	1,727	19	19
		11/05	9,762	9.42	1,571	19	17
		12/05	10,053	8.92	1,558	19	17
				127,838		20,447	
MUSKEGON	ROUND LAKE	1/05	29,540	15.30	2,154	18	53
		2/05	26,566	15.30	1,789	18	53
		3/05	29,067	14.79	1,635	18	52
		4/05	29,386	14.93	1,550	18	54
		5/05	30,083	14.93	1,449	18	54
		6/05	28,354	15.17	933	18	53
		7/05	26,797	15.02	3,199	18	48
		8/05	29,830	12.15	2,631	18	53
		9/05	29,954	13.34	2,341	18	55
		10/05	29,294	13.34	2,097	18	52
		11/05	27,533	14.75	1,653	18	51
		12/05	27,722	14.37	1,669	18	50
		344,126		23,100			
MUSKEGON	SHUPAC LAKE	1/05	8,669	6.96	2,527	10	28
		2/05	7,559	6.87	2,137	10	27
		3/05	8,772	6.88	2,688	10	28
		4/05	8,611	6.86	2,413	10	29
		5/05	9,071	6.88	2,492	10	29
		6/05	8,748	6.93	2,409	10	29
		7/05	8,599	6.83	2,119	10	28
		8/05	8,685	6.87	2,315	10	28
		9/05	8,238	6.81	2,338	10	27
		10/05	8,065	6.85	2,661	10	26
		11/05	7,864	6.98	2,375	10	26
		12/05	8,105	6.86	2,529	10	26
		100,986		29,003			
MUSKEGON	SOUTH HIDDEN LAKE	1/05	34,841	18.83	3,027	23	49
		2/05	31,303	18.33	2,658	23	49
		3/05	36,503	18.77	2,859	23	51
		4/05	33,298	19.22	2,635	23	48
		5/05	37,007	19.22	2,887	23	52
		6/05	34,810	18.83	2,631	23	50
		7/05	36,559	18.60	2,854	23	51
		8/05	35,588	19.17	2,806	23	50
		9/05	35,609	18.72	2,700	23	52
		10/05	34,138	18.85	2,808	23	48
		11/05	31,120	19.18	2,434	23	45
		12/05	31,922	19.55	2,593	23	45
		412,698		32,892			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	STURGEON RIVER	1/05	36,835	10.50	884	14	85
		2/05	32,493	10.50	1,666	14	83
		3/05	35,748	10.39	2,442	14	82
		4/05	35,188	10.41	2,112	14	84
		5/05	36,309	10.41	2,146	14	84
		6/05	35,830	10.43	1,766	14	85
		7/05	36,166	10.64	1,444	14	83
		8/05	34,770	10.93	1,332	14	80
		9/05	34,346	10.77	1,825	14	82
		10/05	35,577	11.03	1,824	14	82
		11/05	33,905	11.14	1,616	14	81
		12/05	35,475	11.22	1,762	14	82
					422,642		20,819
MUSKEGON	TRAVERSE LAKES	1/05	12,807	24.74	28	13	32
		2/05	11,857	24.74	30	13	33
		3/05	12,399	24.46	25	13	31
		4/05	12,530	24.76	31	13	32
		5/05	12,742	24.76	15	13	32
		6/05	11,792	24.68	12	13	30
		7/05	12,230	24.77	12	13	30
		8/05	12,277	24.65	18	13	30
		9/05	11,924	24.89	15	13	31
		10/05	12,768	24.93	16	13	32
		11/05	12,275	24.96	37	13	31
		12/05	12,623	25.53	28	13	31
					148,224		267
MUSKEGON	VIKING LAKE	1/05	13,569	24.57	699	13	34
		2/05	11,906	23.90	749	13	33
		3/05	12,805	24.08	684	13	32
		4/05	11,846	24.06	635	13	30
		5/05	11,675	24.06	478	13	29
		6/05	13,201	25.06	542	13	34
		7/05	14,035	24.11	557	13	35
		8/05	13,710	26.10	504	13	34
		9/05	13,561	26.21	593	13	35
		10/05	13,854	25.71	499	13	34
		11/05	13,219	26.16	510	13	34
		12/05	12,552	26.40	624	13	31
					155,933		7,074
MUSKEGON - REPORTER TOTALS:			9,740,718		868,668		
NUENERGY OPERATI	BAGLEY 27	1/05	69,700	21.40	4,422	38	59
		2/05	68,337	22.10	2,102	38	64
		3/05	72,440	21.42	2,288	37	63
		4/05	70,009	21.42	3,416	38	61
		5/05	74,418	20.47	4,890	38	63
		6/05	70,109	20.00	4,958	38	61
		7/05	73,119	21.50	3,416	37	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY OPERATI	BAGLEY 27	8/05	71,510	20.40	3,566	37	62
		9/05	69,725	20.40	3,394	37	63
		10/05	71,339	20.40	3,011	36	64
		11/05	68,014	20.88	5,424	37	61
		12/05	68,362	20.88	5,502	37	60
					847,082		46,389
NUENERGY OPERATI	SOUTH OTSEGO 10	1/05	40,805	27.70	396	24	55
		2/05	40,149	26.80	421	24	60
		3/05	42,166	27.69	823	24	57
		4/05	41,745	27.69	645	24	58
		5/05	42,600	26.80	895	24	57
		6/05	41,035	26.80	770	24	57
		7/05	47,142	25.60	902	25	61
		8/05	47,355	26.65	531	25	61
		9/05	43,528	26.65	549	25	58
		10/05	46,147	26.65	908	25	60
		11/05	45,582	27.44	954	25	61
		12/05	45,835	27.44	875	25	59
			524,089		8,669		
NUENERGY OPERATING INC - REPORTER TOTALS:			1,371,171		55,058		
OILFIELD	BAGLEY 17	1/05	27,832	19.17	946	24	37
		2/05	25,480	18.14	586	24	38
		3/05	28,052	17.97	651	24	38
		4/05	27,642	17.97	883	24	38
		5/05	29,264	18.28	1,122	24	39
		6/05	27,607	19.38	1,118	24	38
		7/05	27,811	18.57	1,057	24	37
		8/05	29,044	18.45	819	24	39
		9/05	25,679	18.80	905	24	36
		10/05	26,849	18.80	891	24	36
		11/05	25,207	18.80	906	24	35
		12/05	25,751	18.80	1,032	24	35
			326,218		10,916		
OILFIELD	BAGLEY 30	1/05	38,325	14.81	3,440	10	124
		2/05	34,973	15.78	3,876	10	125
		3/05	40,542	15.37	3,549	10	131
		4/05	39,003	15.37	2,937	10	130
		5/05	40,791	15.60	2,929	10	132
		6/05	39,970	15.90	3,242	10	133
		7/05	41,080	15.87	2,877	10	133
		8/05	40,879	15.98	2,563	10	132
		9/05	38,378	16.13	2,491	10	128
		10/05	39,919	15.78	2,743	10	129
		11/05	38,321	16.11	2,887	10	128
		12/05	39,161	16.11	2,712	10	126
			471,342		36,246		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BIG WOLF	1/05	86,415	4.34	25,773	35	80
		2/05	79,757	4.34	25,002	35	81
		3/05	82,317	4.34	26,030	35	76
		4/05	75,637	4.34	25,924	35	72
		5/05	71,882	4.34	27,211	35	66
		6/05	71,674	4.22	27,271	35	68
		7/05	70,829	4.29	28,448	35	65
		8/05	76,488	4.29	26,114	35	70
		9/05	70,863	4.29	19,203	35	67
		10/05	68,038	4.29	14,048	35	63
		11/05	66,815	4.29	14,565	35	64
		12/05	69,418	4.29	15,485	35	64
					890,133		275,074
OILFIELD	EAST ELMIRA 34	1/05	7,722	10.64	5,019	7	36
		2/05	7,143	11.16	5,643	7	36
		3/05	7,476	11.16	7,079	7	34
		4/05	7,567	11.16	8,004	7	36
		5/05	7,801	11.16	9,280	7	36
		6/05	7,588	11.02	6,882	7	36
		7/05	6,420	11.02	8,045	7	30
		8/05	6,430	11.16	6,848	7	30
		9/05	8,674	11.16	8,713	7	41
		10/05	8,569	11.16	8,946	7	39
		11/05	8,859	11.16	8,658	7	42
		12/05	8,380	11.16	7,402	7	39
					92,629		90,519
OILFIELD	ELMIRA 27	8/05	0	0.00	0	0	0
		9/05	0	0.00	0	0	0
		10/05	0	0.00	0	0	0
		11/05	0	0.00	0	0	0
		12/05	0	0.00	0	1	0
			0		0		
OILFIELD	ELMIRA 34	1/05	30,230	10.64	19,648	21	46
		2/05	26,153	11.16	20,658	21	44
		3/05	29,470	11.16	27,905	21	45
		4/05	28,305	11.16	29,937	21	45
		5/05	31,320	11.16	37,255	21	48
		6/05	30,705	11.02	27,845	21	49
		7/05	34,359	11.02	43,051	21	53
		8/05	34,411	11.16	36,647	21	53
		9/05	32,191	11.16	32,335	21	51
		10/05	31,799	11.16	33,196	22	47
		11/05	34,544	11.16	33,757	22	52
		12/05	32,677	11.16	28,859	22	48
			376,164		371,093		
OILFIELD	FOX	1/05	10,127	24.67	1,712	24	14
		2/05	9,711	24.86	1,477	24	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	FOX	3/05	10,010	24.86	1,700	24	13		
		4/05	9,991	24.86	1,749	24	14		
		5/05	10,716	24.86	1,430	24	14		
		6/05	10,165	25.11	1,185	24	14		
		7/05	10,346	25.11	1,820	24	14		
		8/05	10,575	24.91	2,534	24	14		
		9/05	10,315	24.91	2,281	24	14		
		10/05	10,333	24.91	1,862	24	14		
		11/05	9,454	24.91	1,851	24	13		
		12/05	9,618	24.91	1,640	24	13		
					121,361		21,241		
		OILFIELD	HAYES 24	1/05	31,574	20.34	1,793	16	64
2/05	29,704			21.17	1,186	16	66		
3/05	32,119			21.17	995	16	65		
4/05	32,057			21.17	1,209	16	67		
5/05	35,373			21.17	1,245	16	71		
6/05	33,069			21.66	1,372	16	69		
7/05	34,654			21.66	1,927	16	70		
8/05	32,178			22.21	1,403	16	65		
9/05	33,458			22.21	1,059	16	70		
10/05	33,349			22.21	1,086	16	67		
11/05	31,300			22.21	1,420	16	65		
12/05	33,395			22.21	2,660	16	67		
			392,230		17,355				
OILFIELD	HUDSON 19	11/05	1,619	3.63	4,534	3	18		
		12/05	1,885	2.60	44,563	3	20		
			3,504		49,097				
OILFIELD	HUDSON 34 USP	1/05	25,337	3.92	163,811	17	48		
		2/05	21,830	4.43	197,752	17	46		
		3/05	25,206	4.68	232,552	17	48		
		4/05	23,950	4.68	210,562	18	44		
		5/05	24,948	4.61	245,581	20	40		
		6/05	24,986	5.11	252,092	20	42		
		7/05	28,404	4.95	265,946	20	46		
		8/05	30,802	5.14	214,602	21	47		
		9/05	30,118	4.63	273,203	22	46		
		10/05	32,385	4.84	288,242	22	47		
		11/05	35,637	4.21	291,108	22	54		
		12/05	36,673	4.50	305,519	22	54		
			340,276		2,940,970				
OILFIELD	HUDSON SOUTHWEST USP	1/05	3,266	0.09	9,722	2	53		
		2/05	5,270	4.06	55,457	8	24		
		3/05	10,289	3.80	146,253	13	26		
		4/05	20,355	3.80	131,233	13	52		
		5/05	22,347	2.54	113,393	13	55		
		6/05	26,232	2.76	108,026	13	67		
		7/05	35,187	2.93	122,435	13	87		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	HUDSON SOUTHWEST USP	8/05	35,872	3.08	117,506	14	83
		9/05	37,579	3.39	112,678	14	89
		10/05	43,995	3.44	155,554	24	59
		11/05	45,411	3.63	170,492	24	63
		12/05	44,203	4.22	154,574	24	59
			330,006		1,397,323		
OILFIELD	HUDSON WEST	11/05	8	3.63	11,003	2	0
		12/05	127	3.63	17,574	2	2
			135		28,577		
OILFIELD	SPRINGDALE 10	1/05	0	0.00	0	0	0
		2/05	0	0.00	0	0	0
			0		0		
OILFIELD	ST ELMIRA D3-30 - 20971	9/05	1,324	17.68	48	1	44
		10/05	1,445	17.68	145	1	47
		11/05	1,404	17.68	73	1	47
		12/05	598	18.12	18	1	19
	4,771		284				
OILFIELD	ST ELMIRA D4-30 - 20970	9/05	1,176	16.74	626	1	39
		10/05	1,200	16.74	131	1	39
		11/05	1,254	16.74	55	1	42
		12/05	566	17.28	48	1	18
	4,196		860				
OILFIELD	WARNER 36	1/05	41,499	10.52	5,898	36	37
		2/05	36,648	11.11	5,512	36	36
		3/05	40,431	11.11	5,095	36	36
		4/05	39,327	11.11	5,362	36	36
		5/05	41,608	11.11	4,250	36	37
		6/05	39,390	11.23	3,939	36	36
		7/05	41,020	11.23	8,279	36	37
		8/05	42,376	11.23	7,193	36	38
		9/05	39,758	11.23	3,362	36	37
		10/05	40,696	11.23	7,614	36	36
		11/05	40,106	11.23	7,584	36	37
		12/05	38,088	11.68	9,588	36	34
	480,947		73,676				
OILFIELD - REPORTER TOTALS:			3,833,912		5,313,231		
OMIMEX	PLEASANTON 25	1/05	795	0.49	8,529	1	26
		2/05	499	0.49	7,146	1	18
		3/05	528	0.49	7,137	1	17
		4/05	847	0.49	8,605	1	28
		5/05	1,347	0.49	9,580	1	43
		6/05	1,084	0.49	8,431	1	36
		7/05	852	5.33	8,171	1	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 25	8/05	951	5.33	8,582	1	31
		9/05	612	5.33	6,862	1	20
		10/05	868	5.33	8,264	1	28
		11/05	789	5.33	7,114	1	26
		12/05	795	5.33	7,427	1	26
			9,967		95,848		
OMIMEX	PLEASANTON 36-20455	1/05	636	3.31	4,009	1	21
		2/05	486	3.31	3,476	1	17
		3/05	425	3.31	3,841	1	14
		4/05	429	3.31	4,176	1	14
		5/05	544	3.31	4,480	1	18
		6/05	599	3.31	4,559	1	20
		7/05	625	3.31	4,642	1	20
		8/05	592	3.31	4,503	1	19
		9/05	526	3.31	4,473	1	18
		10/05	556	3.31	4,852	1	18
		11/05	389	6.67	3,881	1	13
		12/05	400	6.67	4,725	1	13
			6,207		51,617		
OMIMEX	PLEASANTON 36-20456	1/05	0	6.98	0	0	0
		2/05	0	6.98	0	0	0
		3/05	0	6.98	0	0	0
		4/05	0	6.98	0	0	0
		5/05	0	6.98	0	0	0
		6/05	0	6.98	0	0	0
		7/05	0	6.98	0	0	0
		8/05	0	6.98	0	0	0
		9/05	0	6.98	0	0	0
		10/05	0	6.98	0	0	0
		11/05	0	6.98	0	0	0
		12/05	0	6.98	0	0	0
	0		0				
OMIMEX - REPORTER TOTALS:			16,174		147,465		
PAXTON RESOURCES	ALBA	1/05	23,573	6.79	1,842	14	54
		2/05	21,009	6.79	1,677	14	54
		3/05	22,514	7.75	1,775	14	52
		4/05	22,502	7.75	1,678	14	54
		5/05	22,898	7.75	1,792	14	53
		6/05	22,441	7.75	1,673	14	53
		7/05	22,823	7.85	1,749	14	53
		8/05	22,984	7.85	1,674	14	53
		9/05	23,139	7.85	1,594	14	55
		10/05	24,102	8.02	1,631	14	56
		11/05	23,087	8.02	1,499	14	55
		12/05	23,412	8.02	1,422	14	54
	274,484		20,006				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIG LAKE	1/05	6,135	18.25	116	4	49
		2/05	5,517	17.57	100	4	49
		3/05	5,947	17.79	108	4	48
		4/05	5,760	17.50	137	4	48
		5/05	5,905	17.50	144	4	48
		6/05	5,484	17.88	151	4	46
		7/05	5,876	18.09	179	4	47
		8/05	5,670	18.25	178	4	46
		9/05	5,326	18.26	157	4	44
		10/05	5,743	18.32	175	4	46
		11/05	5,442	18.25	303	4	45
		12/05	5,637	18.30	152	4	45
					68,442		1,900
PAXTON RESOURCES	BIG LAKE NORTH	1/05	17,445	18.25	331	6	94
		2/05	16,085	17.57	291	6	96
		3/05	17,359	17.79	317	6	93
		4/05	16,794	17.50	400	6	93
		5/05	17,765	17.50	434	6	95
		6/05	17,151	17.88	472	6	95
		7/05	17,040	18.09	520	6	92
		8/05	16,722	18.25	524	6	90
		9/05	15,998	18.26	472	6	89
		10/05	16,326	18.32	498	6	88
		11/05	16,008	18.25	892	6	89
		12/05	15,834	18.30	427	6	85
					200,527		5,578
PAXTON RESOURCES	BLUE DEVIL	1/05	4,464	11.93	233	2	72
		2/05	3,837	11.85	230	2	69
		3/05	4,211	12.24	238	2	68
		4/05	3,859	12.44	337	2	64
		5/05	4,187	12.44	277	2	68
		6/05	4,132	12.59	201	2	69
		7/05	4,245	12.74	195	2	68
		8/05	4,117	12.72	196	2	66
		9/05	4,037	13.01	202	2	67
		10/05	4,216	12.91	268	2	68
		11/05	4,003	12.94	208	2	67
		12/05	4,052	12.87	152	2	65
					49,360		2,737
PAXTON RESOURCES	BLUE LITE	1/05	33,533	16.48	726	15	72
		2/05	30,069	16.48	681	15	72
		3/05	31,608	16.00	815	15	68
		4/05	28,578	16.00	776	15	64
		5/05	30,843	16.00	1,102	15	66
		6/05	30,719	16.00	1,031	15	68
		7/05	31,943	16.07	1,211	15	69
		8/05	30,461	16.07	1,168	15	65
		9/05	31,694	16.07	1,298	15	70

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE LITE	10/05	32,525	16.44	1,403	15	70
		11/05	31,938	16.44	998	15	71
		12/05	34,119	16.95	1,365	15	73
			378,030		12,574		
PAXTON RESOURCES	BLUE LITE 5	4/05	2,511	16.00	1,568	1	84
		5/05	2,966	16.00	615	1	96
		6/05	3,192	16.00	510	1	106
		7/05	3,509	16.07	395	1	113
		8/05	3,503	16.07	388	1	113
		9/05	3,853	16.07	320	1	128
		10/05	4,202	16.07	260	1	136
		11/05	4,300	16.44	164	1	143
		12/05	4,858	16.95	228	1	157
	32,894		4,448				
PAXTON RESOURCES	DADDY WARBUCKS	1/05	20,412	11.93	1,077	7	94
		2/05	18,098	11.85	779	7	92
		3/05	19,854	12.24	1,196	7	91
		4/05	19,169	12.44	764	7	91
		5/05	19,171	12.44	1,276	7	88
		6/05	18,863	12.59	761	7	90
		7/05	19,241	12.74	832	7	89
		8/05	18,548	12.72	804	7	85
		9/05	18,364	13.01	826	7	87
		10/05	19,139	12.91	550	7	88
		11/05	18,057	12.94	735	7	86
		12/05	18,333	12.87	736	7	84
	227,249		10,336				
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	1/05	19,330	11.93	1,293	7	89
		2/05	18,415	11.85	1,408	7	94
		3/05	19,891	12.24	1,314	7	92
		4/05	18,544	12.44	1,367	7	88
		5/05	19,257	12.44	1,585	7	89
		6/05	18,615	12.59	1,221	7	89
		7/05	19,036	12.74	1,177	7	88
		8/05	18,146	12.72	1,265	7	84
		9/05	17,824	13.01	1,285	7	85
		10/05	18,355	12.91	1,358	7	85
		11/05	17,150	12.94	1,141	7	82
		12/05	17,387	12.87	1,196	7	80
	221,950		15,610				
PAXTON RESOURCES	HIDDEN VALLEY	1/05	16,268	11.93	1,995	6	87
		2/05	14,571	11.85	1,637	6	87
		3/05	16,497	12.24	1,845	6	89
		4/05	15,506	12.44	1,720	6	86
		5/05	16,227	12.44	1,287	6	87
		6/05	15,924	12.59	2,373	6	88
		7/05	17,031	12.74	2,475	6	92

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	HIDDEN VALLEY	8/05	16,363	12.72	2,313	6	88
		9/05	16,773	13.01	2,097	6	93
		10/05	16,779	12.91	2,084	6	90
		11/05	15,924	12.94	1,716	6	88
		12/05	16,002	12.87	1,717	6	86
				193,865		23,259	
PAXTON RESOURCES	JOHN HENRY	1/05	7,170	11.93	645	2	116
		2/05	6,641	11.85	827	2	119
		3/05	7,227	12.24	690	2	117
		4/05	6,771	12.44	696	2	113
		5/05	6,790	12.44	887	2	110
		6/05	6,432	12.59	716	2	107
		7/05	6,345	12.74	718	2	102
		8/05	6,042	12.72	722	2	97
		9/05	5,923	13.01	742	2	99
		10/05	6,073	12.91	768	2	98
		11/05	5,649	12.94	733	2	94
		12/05	5,828	12.87	627	2	94
				76,891		8,771	
PAXTON RESOURCES	LEO M. RILEY	1/05	2,438	29.14	111	7	11
		2/05	2,330	28.24	111	7	12
		3/05	2,525	29.13	130	7	12
		4/05	2,502	28.99	97	7	12
		5/05	2,496	28.99	98	7	11
		6/05	2,346	29.31	105	7	11
		7/05	2,561	29.11	92	7	12
		8/05	2,465	29.32	108	7	11
		9/05	2,457	29.29	102	7	12
		10/05	2,534	29.08	103	7	12
		11/05	2,395	28.62	107	7	11
		12/05	2,446	29.38	117	7	11
		29,495		1,281			
PAXTON RESOURCES	LITTLE OPHAN ANNIE	2/05	181	6.17	110	1	6
		3/05	1,792	6.32	479	1	58
		4/05	1,720	6.27	270	1	57
		5/05	1,896	6.27	223	1	61
		6/05	1,832	6.40	202	1	61
		7/05	1,943	6.38	184	1	63
		8/05	1,963	7.06	149	1	63
		9/05	3,105	6.55	2,305	2	52
		10/05	5,157	6.55	2,629	3	55
		11/05	4,793	6.57	1,619	3	53
12/05	5,295	6.75	1,939	3	57		
		29,677		10,109			
PAXTON RESOURCES	LIVINGSTON 18	1/05	11,627	6.17	574	10	37
		2/05	10,906	6.17	625	10	39
		3/05	11,485	6.32	602	10	37

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	LIVINGSTON 18	4/05	10,852	6.27	597	10	36		
		5/05	10,618	6.27	528	10	34		
		6/05	10,622	6.40	1,420	10	35		
		7/05	11,095	6.38	612	10	36		
		8/05	11,117	7.06	635	10	36		
		9/05	10,557	6.55	1,167	10	35		
		10/05	10,366	6.55	954	10	33		
		11/05	9,636	6.57	864	10	32		
		12/05	9,578	6.75	743	10	31		
					128,459		9,321		
		PAXTON RESOURCES	MOELARRYCURLY	1/05	10,063	3.67	7,529	8	41
				2/05	9,131	3.70	6,788	8	41
3/05	10,031			3.75	7,241	8	40		
4/05	9,948			3.87	7,299	8	41		
5/05	10,111			3.87	7,341	8	41		
6/05	9,958			3.68	7,073	8	41		
7/05	10,499			3.77	7,364	8	42		
8/05	10,414			3.77	7,215	8	42		
9/05	10,068			3.79	6,646	8	42		
10/05	10,405			3.88	6,864	8	42		
11/05	10,307			3.92	6,936	8	43		
12/05	10,288			4.05	7,067	8	41		
			121,223		85,363				
PAXTON RESOURCES	MOELARRYCURLY #2	1/05	7,958	3.67	3,764	8	32		
		2/05	7,455	3.70	3,394	8	33		
		3/05	8,109	3.75	3,620	8	33		
		4/05	7,851	3.87	3,650	8	33		
		5/05	8,140	3.87	3,670	8	33		
		6/05	7,586	3.68	3,536	8	32		
		7/05	8,176	3.77	3,682	8	33		
		8/05	8,428	3.77	3,607	8	34		
		9/05	8,268	3.79	3,324	8	34		
		10/05	8,513	3.88	3,432	8	34		
		11/05	8,128	3.92	3,467	8	34		
		12/05	8,523	4.05	3,534	8	34		
			97,135		42,680				
PAXTON RESOURCES	NORTH WOLF CREEK	1/05	12,885	10.25	1,810	5	83		
		2/05	12,370	9.51	1,897	5	88		
		3/05	13,823	10.10	2,064	5	89		
		4/05	13,195	10.24	1,604	5	88		
		5/05	13,846	10.24	1,634	5	89		
		6/05	12,636	10.31	1,425	5	84		
		7/05	13,713	10.37	1,674	5	88		
		8/05	13,999	10.33	1,459	5	90		
		9/05	12,868	10.56	1,194	5	86		
		10/05	13,551	10.60	1,389	5	87		
		11/05	12,778	10.59	1,306	5	85		
		12/05	13,094	10.69	1,452	5	84		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			158,758		18,908		
PAXTON RESOURCES	SCHROEDER	1/05	9,551	24.10	158	7	44
		2/05	8,473	22.90	143	7	43
		3/05	9,156	22.97	154	7	42
		4/05	8,760	22.97	175	7	42
		5/05	9,175	22.97	176	7	42
		6/05	8,813	23.28	175	7	42
		7/05	9,033	23.44	181	7	42
		8/05	8,709	23.59	180	7	40
		9/05	9,009	23.60	180	7	43
		10/05	9,369	23.60	186	7	43
		11/05	8,987	23.60	181	7	43
		12/05	9,208	23.69	183	7	42
			108,243		2,072		
PAXTON RESOURCES	STURGEON RIVER 14	1/05	6,503	11.93	843	2	105
		2/05	5,992	11.85	807	2	107
		3/05	6,596	12.24	838	2	106
		4/05	6,315	12.44	753	2	105
		5/05	6,682	12.44	980	2	108
		6/05	7,028	12.59	726	2	117
		7/05	7,542	12.74	732	2	122
		8/05	7,283	12.72	737	2	117
		9/05	7,170	13.01	760	2	120
		10/05	7,390	12.91	799	2	119
		11/05	6,949	12.94	765	2	116
		12/05	6,959	12.87	822	2	112
			82,409		9,562		
PAXTON RESOURCES - REPORTER TOTALS:			2,479,091		284,515		
PETROLEUM DEVELO	35-12	1/05	10,111	15.65	3,467	9	36
		2/05	9,082	15.51	3,099	9	36
		3/05	10,336	15.13	2,975	9	37
		4/05	9,992	15.56	3,110	9	37
		5/05	10,431	15.56	2,968	9	37
		6/05	7,095	15.64	2,111	9	26
		7/05	11,272	15.70	3,286	9	40
		8/05	11,116	15.69	3,214	9	40
		9/05	10,130	15.93	2,965	9	38
		10/05	11,059	16.14	3,027	9	40
		11/05	10,896	16.09	2,919	9	40
		12/05	10,987	16.30	3,073	9	39
			122,507		36,214		
PETROLEUM DEVELO	AVERY SMITH	1/05	13,390	20.44	155	5	86
		2/05	12,024	20.44	140	5	86
		3/05	12,685	22.86	155	5	82
		4/05	11,939	22.86	150	5	80
		5/05	13,729	22.86	155	5	89

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	AVERY SMITH	6/05	13,445	22.86	150	5	90
		7/05	14,021	22.86	155	5	90
		8/05	14,179	22.86	155	5	91
		9/05	13,399	22.86	150	5	89
		10/05	13,754	22.86	155	5	89
		11/05	12,950	22.86	150	5	86
		12/05	13,575	22.86	155	5	88
				159,090		1,825	
PETROLEUM DEVELO	BARNEY MILLER	1/05	33,810	15.31	1,819	10	109
		2/05	30,995	15.42	1,642	10	111
		3/05	33,677	15.25	1,537	10	109
		4/05	32,125	15.50	1,571	10	107
		5/05	33,034	15.50	1,490	10	107
		6/05	30,805	15.29	1,494	10	103
		7/05	32,741	15.30	1,564	10	106
		8/05	29,698	15.51	1,456	10	96
		9/05	29,493	15.40	1,744	10	98
		10/05	31,791	15.69	1,610	10	103
		11/05	31,449	15.82	1,691	10	105
		12/05	31,647	15.82	1,531	10	102
		381,265		19,149			
PETROLEUM DEVELO	BLUE SPRUCE	1/05	15,158	10.16	29,636	16	31
		2/05	14,473	9.88	26,769	16	32
		3/05	15,115	9.20	37,329	16	30
		4/05	14,470	10.23	29,316	16	30
		5/05	15,392	10.23	30,618	16	31
		6/05	14,294	10.20	23,774	16	30
		7/05	14,912	10.30	20,211	16	30
		8/05	15,415	10.04	31,608	16	31
		9/05	15,232	10.04	25,757	16	32
		10/05	15,158	10.53	23,651	16	31
		11/05	14,561	10.79	23,194	16	30
		12/05	14,820	10.87	23,470	16	30
		179,000		325,333			
PETROLEUM DEVELO	DEVILS RIVER	1/05	3,554	9.43	30,301	10	11
		2/05	3,504	9.47	26,764	10	13
		3/05	3,608	10.21	26,473	10	12
		4/05	3,674	9.42	26,534	10	12
		5/05	4,086	9.42	25,913	10	13
		6/05	3,722	9.52	24,895	10	12
		7/05	3,646	9.52	25,892	10	12
		8/05	3,744	9.49	28,609	10	12
		9/05	3,780	9.49	25,791	10	13
		10/05	4,319	9.60	27,745	10	14
		11/05	4,303	9.62	25,805	10	14
		12/05	4,135	9.60	24,468	10	13
		46,075		319,190			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	DOUBLE ALEX	1/05	25,104	15.31	1,550	15	54
		2/05	23,165	15.42	1,400	15	55
		3/05	25,178	15.25	1,550	15	54
		4/05	24,411	15.50	1,500	15	54
		5/05	25,704	15.50	1,550	15	55
		6/05	24,805	15.29	1,500	15	55
		7/05	26,497	15.30	1,550	15	57
		8/05	26,783	15.51	1,550	15	58
		9/05	26,110	15.40	1,500	15	58
		10/05	25,409	15.69	1,550	15	55
		11/05	24,571	15.82	1,500	15	55
		12/05	25,374	15.82	1,550	15	55
					303,111		18,250
PETROLEUM DEVELO	HUSH PUPPY	1/05	26,976	10.25	1,325	14	62
		2/05	24,315	9.51	1,254	14	62
		3/05	26,973	10.10	1,511	14	62
		4/05	25,529	10.24	1,278	14	61
		5/05	26,671	10.24	999	14	61
		6/05	24,709	10.31	1,034	14	59
		7/05	26,283	10.37	1,009	14	61
		8/05	26,778	10.33	1,231	14	62
		9/05	25,795	10.56	1,168	14	61
		10/05	26,222	10.60	1,483	14	60
		11/05	25,396	10.59	980	14	60
		12/05	26,241	10.69	1,272	14	60
					311,888		14,544
PETROLEUM DEVELO	KRUGERRAND	1/05	34,711	8.11	6,780	21	53
		2/05	31,895	7.62	6,058	21	54
		3/05	34,928	8.10	6,193	21	54
		4/05	33,452	8.20	8,525	21	53
		5/05	34,574	8.20	5,983	21	53
		6/05	32,121	8.25	5,725	21	51
		7/05	34,641	8.08	6,833	21	53
		8/05	35,000	8.02	7,106	21	54
		9/05	33,249	8.03	6,757	21	53
		10/05	34,753	8.16	7,422	21	53
		11/05	33,874	8.19	7,288	21	54
		12/05	34,825	8.17	7,998	21	53
					408,023		82,668
PETROLEUM DEVELO	TIMM	1/05	9,242	9.43	30,401	21	14
		2/05	8,868	9.47	26,774	21	15
		3/05	9,158	10.21	26,721	21	14
		4/05	9,142	9.42	26,534	21	15
		5/05	9,657	9.42	25,903	21	15
		6/05	8,843	9.52	25,227	21	14
		7/05	8,950	9.52	25,778	21	14
		8/05	8,816	9.49	28,609	21	14
		9/05	9,092	9.49	25,791	21	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	TIMM	10/05	9,788	9.60	27,745	21	15
		11/05	9,666	9.62	25,805	21	15
		12/05	10,275	9.60	24,468	21	16
			111,497		319,756		
PETROLEUM DEVELO	WINSTON CHURCHILL	1/05	7,078	3.55	4,411	15	15
		2/05	6,606	3.63	3,415	15	16
		3/05	7,125	3.63	2,837	15	15
		4/05	6,876	3.63	4,508	15	15
		5/05	6,638	3.63	3,473	15	14
		6/05	6,153	3.63	4,656	15	14
		7/05	7,084	3.63	4,752	15	15
		8/05	7,056	3.63	3,598	15	15
		9/05	6,837	3.63	4,402	15	15
		10/05	6,972	3.63	4,540	15	15
		11/05	6,828	3.63	4,931	15	15
		12/05	6,788	3.48	4,498	15	15
	82,041		50,021				
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			2,104,497		1,186,950		
QUICKSILVER RESOU	AEQUUS	1/05	3,390	11.80	995	2	55
		2/05	2,906	11.80	1,042	2	52
		3/05	3,099	11.50	1,042	2	50
		4/05	2,994	12.08	1,004	2	50
		5/05	2,965	12.10	1,054	2	48
		6/05	3,005	12.18	1,000	2	50
		7/05	2,986	11.54	1,106	2	48
		8/05	2,782	12.04	749	2	45
		9/05	2,752	12.19	1,333	2	46
		10/05	2,919	12.29	1,331	2	47
		11/05	2,740	12.28	1,070	2	46
		12/05	2,634	12.35	913	2	42
	35,172		12,639				
QUICKSILVER RESOU	ALL STATE STAR	1/05	43,294	6.14	7,672	17	82
		2/05	39,589	6.38	6,662	17	83
		3/05	43,803	6.39	8,016	17	83
		4/05	41,648	6.43	6,854	17	82
		5/05	42,341	6.54	7,089	17	80
		6/05	41,268	6.54	7,366	17	81
		7/05	42,964	6.74	6,238	17	82
		8/05	43,208	6.73	5,874	17	82
		9/05	41,543	6.84	4,690	17	81
		10/05	42,180	6.83	4,021	17	80
		11/05	38,536	6.45	6,485	16	80
		12/05	41,711	6.59	7,555	17	79
	502,085		78,522				
QUICKSILVER RESOU	ASE 4E	1/05	872	17.04	181	1	28
		2/05	682	17.02	114	1	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	ASE 4E	3/05	751	17.02	199	1	24		
		4/05	689	17.02	155	1	23		
		5/05	722	16.96	245	1	23		
		6/05	671	17.09	176	1	22		
		7/05	746	17.22	137	1	24		
		8/05	786	17.34	0	1	25		
		9/05	733	17.38	18	1	24		
		10/05	827	17.03	158	1	27		
		11/05	770	17.48	147	1	26		
		12/05	724	17.44	144	1	23		
					8,973		1,674		
		QUICKSILVER RESOU	BAGLEY	1/05	7,157	11.80	6,629	3	77
2/05	6,119			11.80	6,256	3	73		
3/05	6,511			11.50	6,720	3	70		
4/05	6,369			12.08	6,508	3	71		
5/05	5,971			12.10	6,498	3	64		
6/05	5,673			12.18	4,263	3	63		
7/05	5,819			11.54	4,284	3	63		
8/05	5,847			12.04	4,044	3	63		
9/05	5,573			12.19	3,955	3	62		
10/05	5,906			12.29	4,251	3	63		
11/05	5,666			12.28	3,896	3	63		
12/05	5,652			12.35	3,962	3	61		
			72,263		61,266				
QUICKSILVER RESOU	BAGLEY 15 NW	8/05	1,667	16.37	48	1	54		
		9/05	1,794	17.97	70	1	60		
		10/05	1,945	17.97	81	1	63		
		11/05	2,115	17.97	73	1	71		
		12/05	2,280	18.57	104	1	74		
			9,801		376				
QUICKSILVER RESOU	BAGLEY 5	1/05	2,663	11.80	3,560	1	86		
		2/05	2,378	11.80	3,235	1	85		
		3/05	2,494	11.50	3,492	1	80		
		4/05	2,423	12.08	3,081	1	81		
		5/05	2,392	12.10	2,649	1	77		
		6/05	2,510	12.18	3,387	1	84		
		7/05	2,686	11.54	3,019	1	87		
		8/05	2,718	12.04	3,128	1	88		
		9/05	2,678	12.19	2,733	1	89		
		10/05	2,733	12.29	2,602	1	88		
		11/05	2,540	12.28	2,653	1	85		
		12/05	2,559	12.35	2,724	1	83		
			30,774		36,263				
QUICKSILVER RESOU	BAGLEY EAST	1/05	21,608	18.24	1,053	24	29		
		2/05	18,090	18.24	858	24	27		
		3/05	20,646	17.96	943	24	28		
		4/05	20,443	17.96	757	24	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	BAGLEY EAST	5/05	16,089	17.96	1,039	24	22		
		6/05	17,685	18.08	1,250	24	25		
		7/05	19,264	18.08	913	24	26		
		8/05	20,870	18.08	600	24	28		
		9/05	22,119	18.14	853	24	31		
		10/05	23,170	18.14	963	24	31		
		11/05	21,821	18.14	741	24	30		
		12/05	21,598	18.60	978	23	30		
					243,403		10,948		
		QUICKSILVER RESOU	BIJOU 16	1/05	10,526	13.06	459	4	85
2/05	9,660			13.04	417	4	86		
3/05	10,154			11.60	414	4	82		
4/05	8,701			13.06	383	4	73		
5/05	7,765			13.11	367	4	63		
6/05	8,370			13.18	393	4	70		
7/05	9,437			13.22	473	4	76		
8/05	9,702			13.10	421	4	78		
9/05	9,499			13.30	404	4	79		
10/05	9,787			13.32	412	4	79		
11/05	9,041			13.43	386	4	75		
12/05	9,281			13.12	343	4	75		
			111,923		4,872				
QUICKSILVER RESOU	CAMP 10	1/05	8,332	10.55	1,765	4	67		
		2/05	8,094	10.55	1,569	4	72		
		3/05	8,335	10.47	1,498	4	67		
		4/05	8,146	10.47	2,567	4	68		
		5/05	8,765	10.47	2,357	4	71		
		6/05	8,647	10.57	2,522	4	72		
		7/05	8,472	10.57	2,304	4	68		
		8/05	8,263	10.57	2,597	4	67		
		9/05	8,232	10.68	2,043	4	69		
		10/05	8,459	10.68	1,156	4	68		
		11/05	7,845	10.68	1,673	4	65		
		12/05	7,841	10.75	1,486	4	63		
			99,431		23,537				
QUICKSILVER RESOU	CENTRAL LIVINGSTON	1/05	1,633	6.25	1,568	3	18		
		2/05	1,200	6.25	1,405	3	14		
		3/05	1,374	6.34	1,733	3	15		
		4/05	1,364	6.34	1,678	3	15		
		5/05	1,498	6.34	1,990	3	16		
		6/05	1,442	6.38	1,995	3	16		
		7/05	1,593	6.38	1,977	3	17		
		8/05	1,565	6.38	2,070	3	17		
		9/05	1,433	6.42	1,929	3	16		
		10/05	1,407	6.42	1,798	3	15		
		11/05	1,205	6.42	1,117	3	13		
		12/05	1,314	6.35	1,394	3	14		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			17,028		20,654		
QUICKSILVER RESOU	CHARLTON 7	1/05	1,813	26.08	52	6	10
		2/05	2,048	26.08	96	6	12
		3/05	2,153	25.80	67	6	12
		4/05	2,406	25.80	75	6	13
		5/05	2,735	25.80	130	6	15
		6/05	2,098	25.66	127	6	12
		7/05	2,647	25.66	89	6	14
		8/05	1,557	25.66	58	6	8
		9/05	2,135	25.66	4	6	12
		10/05	2,671	25.66	7	6	14
		11/05	3,693	25.66	3	6	21
		12/05	6,369	25.40	4	6	34
			32,325		712		
QUICKSILVER RESOU	CHESTER EAST	1/05	18,756	21.77	1,574	19	32
		2/05	17,505	21.77	1,357	19	33
		3/05	18,922	21.51	1,473	19	32
		4/05	18,615	21.51	1,441	19	33
		5/05	19,556	21.51	1,401	19	33
		6/05	18,787	21.66	2,986	19	33
		7/05	19,209	21.66	3,115	19	33
		8/05	17,951	21.66	3,622	19	30
		9/05	19,571	21.97	3,162	19	34
		10/05	19,703	21.97	2,521	19	33
		11/05	18,770	21.97	2,337	19	33
		12/05	19,122	22.25	2,551	19	32
			226,467		27,540		
QUICKSILVER RESOU	COACHES/HAYES 34	1/05	41,484	11.80	3,958	15	89
		2/05	37,118	11.80	3,148	15	88
		3/05	40,353	11.50	4,477	15	87
		4/05	38,637	12.08	4,259	15	86
		5/05	38,145	12.10	5,050	15	82
		6/05	37,138	12.18	4,508	15	83
		7/05	38,025	11.54	4,325	15	82
		8/05	37,527	12.04	4,002	15	81
		9/05	36,647	12.19	2,804	15	81
		10/05	37,679	12.29	2,749	15	81
		11/05	36,391	12.28	2,247	15	81
		12/05	37,454	12.35	2,133	15	81
			456,598		43,660		
QUICKSILVER RESOU	COLONEL SAUNDERS	1/05	3,917	8.82	0	3	42
		2/05	3,878	8.82	0	3	46
		3/05	4,507	8.37	0	3	48
		4/05	4,068	8.37	0	3	45
		5/05	4,070	8.37	0	3	44
		6/05	3,902	8.32	0	3	43
		7/05	3,995	8.32	0	3	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	COLONEL SAUNDERS	8/05	3,467	8.32	0	3	37
		9/05	2,997	8.71	0	3	33
		10/05	3,767	8.71	0	3	40
		11/05	2,958	8.21	0	3	33
		12/05	134	8.21	0	3	1
				41,660		0	
QUICKSILVER RESOU	COLONEL SAUNDERS NORT	1/05	11,728	8.82	0	5	76
		2/05	11,204	8.82	0	5	80
		3/05	12,020	8.37	0	5	78
		4/05	10,322	8.37	0	5	69
		5/05	10,984	8.37	0	5	71
		6/05	9,396	8.32	0	5	63
		7/05	10,029	8.32	0	5	65
		8/05	12,702	8.32	0	5	82
		9/05	10,752	8.71	0	5	72
		10/05	14,399	8.71	0	5	93
		11/05	13,443	8.21	0	5	90
		12/05	832	8.21	0	5	5
				127,811		0	
QUICKSILVER RESOU	DOVER 7	1/05	9,985	4.78	493	4	81
		2/05	9,829	4.88	523	4	88
		3/05	10,499	4.82	495	4	85
		4/05	9,330	4.87	435	4	78
		5/05	10,489	4.86	433	4	85
		6/05	10,601	5.00	420	4	88
		7/05	11,134	5.02	428	4	90
		8/05	10,880	5.11	418	4	88
		9/05	10,349	5.09	375	4	86
		10/05	10,130	5.56	363	4	82
		11/05	9,551	5.12	340	4	80
		12/05	10,307	5.15	332	4	83
		123,084		5,055			
QUICKSILVER RESOU	DOVER RIDGE	1/05	29,165	4.78	2,878	9	105
		2/05	28,511	4.88	2,390	9	113
		3/05	31,053	4.82	2,242	9	111
		4/05	30,165	4.87	1,932	9	112
		5/05	29,548	4.86	1,915	9	106
		6/05	29,211	5.00	1,886	9	108
		7/05	30,347	5.02	1,847	9	109
		8/05	29,438	5.11	1,769	9	105
		9/05	28,070	5.09	1,642	9	104
		10/05	27,518	5.56	1,570	9	99
		11/05	26,258	5.12	1,554	9	97
		12/05	27,636	5.15	1,485	9	99
		346,920		23,110			
QUICKSILVER RESOU	ECHO LAKE	1/05	11,905	11.63	0	8	48
		2/05	10,865	12.55	0	8	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	ECHO LAKE	3/05	12,120	12.34	0	8	49		
		4/05	10,996	11.99	0	8	46		
		5/05	11,648	12.36	0	8	47		
		6/05	11,502	12.23	0	8	48		
		7/05	10,736	12.31	0	8	43		
		8/05	10,273	12.37	0	8	41		
		9/05	10,636	12.80	0	8	44		
		10/05	12,568	12.29	0	8	51		
		11/05	11,585	12.41	0	8	48		
		12/05	12,031	12.44	0	8	48		
					136,865		0		
		QUICKSILVER RESOU	FLETCH	1/05	18,702	13.76	1,863	24	25
				2/05	17,993	13.76	1,606	24	27
3/05	20,193			13.76	1,787	24	27		
4/05	21,220			11.95	671	24	29		
5/05	24,781			11.95	1,036	24	33		
6/05	25,800			14.62	1,347	24	36		
7/05	25,013			14.62	1,319	24	34		
8/05	24,151			14.62	1,117	24	32		
9/05	20,668			13.06	992	23	30		
10/05	22,666			13.06	994	24	30		
11/05	22,481			13.06	904	24	31		
12/05	20,814			12.77	872	24	28		
				264,482		14,508			
QUICKSILVER RESOU	FONTINALIS CLUB	1/05	74,583	4.78	286,504	50	48		
		2/05	72,856	4.88	259,057	51	51		
		3/05	84,131	4.82	283,944	51	53		
		4/05	79,780	4.87	335,149	56	47		
		5/05	78,979	4.86	349,767	55	46		
		6/05	76,546	5.00	383,575	56	46		
		7/05	81,309	5.02	364,718	56	47		
		8/05	81,106	5.11	342,577	56	47		
		9/05	80,621	5.09	350,493	56	48		
		10/05	78,554	5.56	320,509	57	44		
		11/05	74,154	5.12	276,969	57	43		
		12/05	77,644	5.15	356,907	57	44		
					940,263		3,910,169		
QUICKSILVER RESOU	FREDERIC IX	1/05	953	11.87	3,655	3	10		
		2/05	846	11.96	5,487	3	10		
		3/05	756	11.96	2,940	3	8		
		4/05	952	11.96	2,348	3	11		
		5/05	1,106	12.05	2,921	3	12		
		6/05	1,102	12.05	2,548	3	12		
		7/05	966	11.98	2,035	3	10		
		8/05	1,071	12.06	2,439	3	12		
		9/05	872	11.90	2,280	3	10		
		10/05	1,032	11.92	2,783	4	8		
		11/05	1,646	11.88	5,253	5	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	FREDERIC IX	12/05	1,962	11.73	4,705	5	13
			13,264		39,394		
QUICKSILVER RESOU	FREDERIC X	1/05	1,932	11.87	8,144	4	16
		2/05	1,816	11.96	8,002	4	16
		3/05	2,001	11.96	6,838	4	16
		4/05	2,006	11.96	5,796	4	17
		5/05	1,973	12.05	5,737	4	16
		6/05	2,275	12.05	14,574	4	19
		7/05	1,712	11.98	13,503	4	14
		8/05	2,059	12.06	6,742	4	17
		9/05	1,829	11.90	6,156	4	15
		10/05	2,032	11.92	6,575	4	16
		11/05	1,993	11.88	8,506	5	13
		12/05	1,979	11.73	7,834	5	13
			23,607		98,407		
QUICKSILVER RESOU	GREEN RIVER SOUTH	1/05	120,851	10.54	7,375	58	67
		2/05	107,927	10.54	7,889	58	66
		3/05	116,938	10.53	7,655	58	65
		4/05	105,218	10.53	7,605	58	60
		5/05	120,750	10.53	7,118	58	67
		6/05	107,121	10.45	7,192	58	62
		7/05	119,032	10.45	7,509	58	66
		8/05	118,633	10.45	6,733	58	66
		9/05	113,858	10.80	6,234	58	65
		10/05	120,079	10.80	6,631	58	67
		11/05	111,413	10.80	6,393	58	64
		12/05	116,782	10.69	6,644	58	65
			1,378,602		84,978		
QUICKSILVER RESOU	GREEN RIVER WEST	1/05	61,836	8.63	7,814	36	55
		2/05	59,630	8.63	8,218	36	59
		3/05	66,742	8.74	8,137	36	60
		4/05	58,424	8.74	7,605	36	54
		5/05	63,099	8.74	8,123	36	57
		6/05	55,730	8.75	7,529	36	52
		7/05	61,368	8.75	7,570	36	55
		8/05	62,440	8.75	7,288	36	56
		9/05	59,879	9.10	6,634	36	55
		10/05	62,856	9.10	7,273	36	56
		11/05	60,568	9.10	6,935	36	56
		12/05	70,376	9.14	7,523	38	60
			742,948		90,649		
QUICKSILVER RESOU	GUMP	1/05	2,478	16.32	14	1	80
		2/05	2,412	16.23	10	1	86
		3/05	2,609	16.12	6	1	84
		4/05	2,397	16.34	21	1	80
		5/05	2,454	17.04	7	1	79
		6/05	2,617	16.70	16	1	87

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	GUMP	7/05	2,515	15.87	10	1	81
		8/05	2,406	16.64	1	1	78
		9/05	2,234	16.52	19	1	74
		10/05	2,320	16.67	13	1	75
		11/05	2,299	16.74	18	1	77
		12/05	2,331	16.85	12	1	75
				29,072		147	
QUICKSILVER RESOU	HARTL	1/05	15,087	3.59	8,370	6	81
		2/05	14,838	3.59	7,560	6	88
		3/05	16,402	3.59	8,370	6	88
		4/05	15,565	3.59	8,100	6	86
		5/05	16,313	3.59	8,324	6	88
		6/05	16,674	3.59	8,004	6	93
		7/05	17,191	3.59	8,215	6	92
		8/05	16,675	4.16	8,215	6	90
		9/05	15,493	4.18	7,950	6	86
		10/05	15,225	4.19	8,215	6	82
		11/05	14,257	4.23	7,950	6	79
		12/05	14,703	4.13	8,215	6	79
				188,423		97,488	
QUICKSILVER RESOU	HAYES 10	1/05	23,397	16.30	775	27	28
		2/05	21,641	16.30	3,337	27	29
		3/05	24,015	17.04	2,096	27	29
		4/05	21,828	17.04	2,107	27	27
		5/05	23,033	16.43	4,330	27	28
		6/05	23,039	16.38	3,375	27	28
		7/05	23,465	16.38	2,983	27	28
		8/05	23,012	16.99	3,202	27	27
		9/05	22,435	18.47	3,095	27	28
		10/05	22,665	18.47	2,866	27	27
		11/05	21,880	18.47	2,764	27	27
		12/05	22,111	19.60	2,719	27	26
		272,521		33,649			
QUICKSILVER RESOU	HAYES 15	1/05	659	12.39	35	1	21
		2/05	750	13.06	66	1	27
		3/05	789	13.12	64	1	25
		4/05	753	13.18	25	1	25
		5/05	736	13.13	29	1	24
		6/05	712	12.85	21	1	24
		7/05	695	12.76	10	1	22
		8/05	701	12.30	30	1	23
		9/05	673	12.90	27	1	22
		10/05	706	13.41	26	1	23
		11/05	596	13.05	52	1	20
		12/05	730	12.60	0	1	24
		8,500		385			
QUICKSILVER RESOU	HAYES 7	1/05	6,963	13.96	228	3	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	HAYES 7	2/05	6,520	13.96	206	3	78		
		3/05	7,479	13.96	213	3	80		
		4/05	8,065	13.96	557	3	90		
		5/05	8,064	13.96	7,821	3	87		
		6/05	7,443	14.08	3,062	3	83		
		7/05	8,542	14.08	4,597	3	92		
		8/05	8,057	14.08	3,448	3	87		
		9/05	7,332	14.19	4,630	3	81		
		10/05	9,024	14.19	3,061	3	97		
		11/05	8,003	14.19	281	3	89		
		12/05	7,747	14.19	246	3	83		
					93,239		28,350		
		QUICKSILVER RESOU	KNIGHT VIENNA 4	1/05	21,547	20.63	6,049	20	35
2/05	19,664			20.63	8,103	22	32		
3/05	20,865			20.14	8,707	22	31		
4/05	19,901			20.14	8,376	22	30		
5/05	21,904			20.14	8,626	22	32		
6/05	21,240			20.62	9,093	22	32		
7/05	21,070			20.62	11,710	22	31		
8/05	20,818			20.62	8,749	22	31		
9/05	18,998			20.85	6,647	22	29		
10/05	19,461			20.85	6,480	22	29		
11/05	19,406			20.85	6,527	22	29		
12/05	19,724			20.68	6,955	22	29		
					244,598		96,022		
QUICKSILVER RESOU	LAKE 19	1/05	2,699	8.82	0	1	87		
		2/05	2,325	8.82	0	1	83		
		3/05	2,668	8.37	0	1	86		
		4/05	2,455	8.37	0	1	82		
		5/05	2,658	8.37	0	1	86		
		6/05	2,535	8.32	0	1	85		
		7/05	2,193	8.32	0	1	71		
		8/05	2,743	8.32	0	1	88		
		9/05	2,265	8.71	0	1	76		
		10/05	3,370	8.71	0	1	109		
		11/05	3,031	8.21	0	1	101		
		12/05	184	8.21	0	1	6		
					29,126		0		
QUICKSILVER RESOU	LAKE MANUKA	1/05	12,038	16.32	270	3	129		
		2/05	9,624	16.23	286	3	115		
		3/05	10,016	16.12	280	3	108		
		4/05	9,393	16.34	228	3	104		
		5/05	9,036	17.04	174	3	97		
		6/05	9,344	16.70	168	3	104		
		7/05	9,520	15.87	158	3	102		
		8/05	9,640	16.64	157	3	104		
		9/05	9,310	16.52	164	3	103		
		10/05	9,625	16.67	166	3	103		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	LAKE MANUKA	11/05	9,124	16.74	149	3	101
		12/05	9,357	16.85	166	3	101
			116,027		2,366		
QUICKSILVER RESOU	LIBRATUS	1/05	2,808	11.80	29	1	91
		2/05	2,357	11.80	28	1	84
		3/05	2,580	11.50	28	1	83
		4/05	2,440	12.08	30	1	81
		5/05	2,452	12.10	58	1	79
		6/05	2,462	12.18	30	1	82
		7/05	2,544	11.54	33	1	82
		8/05	2,590	12.04	31	1	84
		9/05	2,430	12.19	30	1	81
		10/05	2,523	12.29	31	1	81
		11/05	2,433	12.28	31	1	81
		12/05	2,515	12.35	31	1	81
		30,134		390			
QUICKSILVER RESOU	LIVINGSTON 19	1/05	113,711	8.51	13,209	43	85
		2/05	100,327	11.06	11,674	43	83
		3/05	108,382	10.83	12,368	43	81
		4/05	108,302	11.03	12,009	43	84
		5/05	109,430	11.06	12,374	43	82
		6/05	109,140	11.19	16,669	45	81
		7/05	115,104	10.78	14,869	45	82
		8/05	114,515	11.13	13,036	45	82
		9/05	108,222	11.22	12,899	45	80
		10/05	110,180	11.30	13,550	45	79
		11/05	105,040	11.29	12,295	45	78
		12/05	106,965	11.28	11,746	45	77
		1,309,318		156,698			
QUICKSILVER RESOU	LIVINGSTON 36	1/05	30,658	16.75	11,135	14	71
		2/05	26,064	16.75	2,788	14	66
		3/05	28,492	15.88	562	12	77
		4/05	27,683	15.88	1,324	12	77
		5/05	35,922	15.88	15,261	12	97
		6/05	29,932	16.12	15,759	14	71
		7/05	27,788	16.12	15,399	14	64
		8/05	26,619	16.12	13,686	14	61
		9/05	28,618	16.37	13,567	14	68
		10/05	29,446	16.37	10,854	14	68
		11/05	28,409	16.37	12,805	14	68
		12/05	27,786	16.56	10,246	14	64
		347,417		123,386			
QUICKSILVER RESOU	LIVINGSTON B3-20	1/05	971	11.80	149	1	31
		2/05	772	11.80	114	1	28
		3/05	904	11.50	132	1	29
		4/05	1,184	9.06	143	1	39
		5/05	1,212	9.11	128	1	39

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	LIVINGSTON B3-20	6/05	1,243	9.20	144	1	41
		7/05	1,297	9.26	121	1	42
		8/05	1,303	9.30	110	1	42
		9/05	1,223	9.28	100	1	41
		10/05	1,291	9.31	94	1	42
		11/05	1,290	9.31	185	1	43
		12/05	1,351	9.14	213	1	44
				14,041		1,633	
QUICKSILVER RESOU	LONE PINE-MERCURY	1/05	9,801	16.32	403	5	63
		2/05	9,086	16.23	192	5	65
		3/05	9,587	16.12	200	5	62
		4/05	9,612	16.34	290	5	64
		5/05	9,596	17.04	293	5	62
		6/05	9,641	16.70	265	5	64
		7/05	9,943	15.87	403	5	64
		8/05	10,005	16.64	405	5	65
		9/05	9,331	16.52	322	5	62
		10/05	10,385	16.67	476	5	67
		11/05	9,449	16.74	466	5	63
		12/05	9,621	16.85	561	5	62
		116,057		4,276			
QUICKSILVER RESOU	LOUD 16-17	8/05	2,241	21.74	345	4	18
		9/05	5,925	21.74	374	4	49
		10/05	7,219	22.48	297	4	58
		11/05	7,164	22.48	188	4	60
		12/05	7,377	22.48	320	4	59
		29,926		1,524			
QUICKSILVER RESOU	MANCELONA EAST	1/05	27,107	9.51	9,513	31	28
	MANCELONA EAST	1/05	6,605	10.89	2,336	8	27
		2/05	5,806	10.89	1,983	9	23
	MANCELONA EAST	2/05	25,418	9.51	8,771	31	29
	MANCELONA EAST	3/05	7,006	10.78	2,031	10	23
	MANCELONA EAST	3/05	27,781	9.50	9,584	31	29
		4/05	22,347	9.50	8,048	31	24
	MANCELONA EAST	4/05	6,475	10.78	1,941	10	22
	MANCELONA EAST	5/05	28,534	9.50	9,486	31	30
	MANCELONA EAST	5/05	6,576	10.78	1,797	10	21
	MANCELONA EAST	6/05	25,107	9.23	8,599	31	27
	MANCELONA EAST	6/05	7,956	11.36	1,443	10	27
	MANCELONA EAST	7/05	28,965	9.23	9,488	31	30
	MANCELONA EAST	7/05	8,368	11.36	1,443	10	27
	MANCELONA EAST	8/05	29,176	9.23	8,833	31	30
	MANCELONA EAST	8/05	8,666	11.36	1,375	10	28
	MANCELONA EAST	9/05	28,843	9.79	8,324	31	31
	MANCELONA EAST	9/05	8,392	11.36	1,300	10	28
	MANCELONA EAST	10/05	29,695	9.79	8,841	34	28
MANCELONA EAST	10/05	8,725	11.36	1,626	11	26	
MANCELONA EAST	11/05	27,682	9.79	10,934	34	27	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	MANCELONA EAST	11/05	8,631	11.36	2,589	11	26
		12/05	29,783	9.71	10,516	34	28
		12/05	9,067	11.36	2,851	11	27
			422,711		133,652		
QUICKSILVER RESOU	MANCELONA WEST	1/05	35,987	9.51	8,042	33	35
		2/05	32,583	9.51	7,007	33	35
		3/05	35,049	9.50	7,015	33	34
		4/05	28,809	9.50	5,720	33	29
		5/05	37,970	9.50	7,469	33	37
		6/05	32,274	9.23	6,623	33	33
		7/05	37,617	9.23	7,433	33	37
		8/05	37,974	9.23	7,182	33	37
		9/05	36,695	9.79	6,781	33	37
		10/05	38,401	9.79	6,965	33	38
		11/05	34,483	9.79	6,501	33	35
		12/05	35,671	9.71	6,942	33	35
			423,513		83,680		
QUICKSILVER RESOU	MID CHARLTON PHASE 1	1/05	5,650	20.04	1,051	18	10
		2/05	6,436	20.04	870	18	13
		3/05	6,654	20.22	1,176	18	12
		4/05	7,465	20.22	1,018	18	14
		5/05	7,179	20.22	868	18	13
		6/05	5,843	21.68	493	18	11
		7/05	7,089	21.68	928	18	13
		8/05	5,665	21.68	3,633	18	10
		9/05	5,801	21.15	4,198	19	10
		10/05	6,290	21.15	6,086	19	11
		11/05	9,031	21.15	5,575	19	16
		12/05	18,240	21.16	5,339	19	31
			91,343		31,235		
QUICKSILVER RESOU	MID CHARLTON PHASE 2	1/05	10,419	13.73	15,873	28	12
		2/05	10,093	13.73	13,703	28	13
		3/05	11,152	13.73	14,611	28	13
		4/05	11,636	13.73	11,236	28	14
		5/05	12,524	13.73	14,863	28	14
		6/05	10,705	14.08	9,016	28	13
		7/05	10,253	14.08	14,399	28	12
		8/05	11,035	14.08	10,732	28	13
		9/05	10,659	13.69	7,787	27	13
		10/05	10,206	13.22	9,214	28	12
		11/05	9,218	13.69	7,975	27	11
		12/05	10,099	15.13	7,717	26	13
			127,999		137,126		
QUICKSILVER RESOU	MID CHARLTON SOUTH ADD	1/05	5,027	24.07	224	10	16
		2/05	5,463	24.07	235	10	20
		3/05	5,561	24.18	333	10	18
		4/05	5,681	24.18	293	10	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
QUICKSILVER RESOU	MID CHARLTON SOUTH ADD	5/05	6,540	24.18	390	10	21	
		6/05	4,802	23.77	401	10	16	
		7/05	6,234	23.77	317	10	20	
		8/05	5,007	23.77	296	10	16	
		9/05	4,823	22.71	288	10	16	
		10/05	5,765	22.71	352	10	19	
		11/05	6,611	22.71	259	10	22	
		12/05	13,369	24.10	200	10	43	
				74,883		3,588		
		QUICKSILVER RESOU	MIDDLE EARTH	1/05	15,024	0.00	36,331	7
2/05	14,760			9.14	32,168	7	75	
3/05	16,134			9.09	34,322	7	74	
4/05	15,209			9.06	35,268	7	72	
5/05	15,720			9.11	36,037	7	72	
6/05	16,793			9.20	32,616	7	80	
7/05	17,798			9.26	36,646	7	82	
8/05	18,468			9.30	34,549	7	85	
9/05	16,919			9.28	33,416	7	81	
10/05	17,718			9.31	34,955	7	82	
11/05	17,062			9.31	30,961	7	81	
12/05	17,942			9.14	16,012	7	83	
		199,547		393,281				
QUICKSILVER RESOU	NORTH CHESTER II	1/05	26,961	22.51	5,025	27	32	
		2/05	25,221	22.51	4,968	27	33	
		3/05	27,695	22.18	5,918	27	33	
		4/05	26,712	22.18	5,391	27	33	
		5/05	29,487	22.18	5,899	27	35	
		6/05	28,625	22.58	5,622	27	35	
		7/05	29,667	22.58	5,062	27	35	
		8/05	27,619	22.58	4,967	27	33	
		9/05	28,319	22.76	5,666	27	35	
		10/05	28,794	22.76	6,060	27	34	
		11/05	27,983	22.76	3,736	27	35	
		12/05	28,098	22.40	5,968	27	34	
		335,181		64,282				
QUICKSILVER RESOU	NORTH LIVINGSTON	1/05	2,452	3.99	247	3	26	
		2/05	2,333	3.99	238	3	28	
		3/05	2,571	4.01	247	3	28	
		4/05	2,227	4.01	263	3	25	
		5/05	2,253	4.01	260	3	24	
		6/05	2,023	4.06	211	3	22	
		7/05	1,840	4.06	188	3	20	
		8/05	1,791	4.06	208	3	19	
		9/05	1,635	4.09	166	3	18	
		10/05	1,929	4.09	200	3	21	
		11/05	1,913	4.09	200	3	21	
		12/05	1,741	3.71	171	3	19	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			24,708		2,599		
QUICKSILVER RESOU	PICKERAL LAKE	1/05	25,601	4.78	52,961	12	69
		2/05	23,514	4.88	47,517	12	70
		3/05	26,579	4.82	58,355	12	71
		4/05	25,814	4.87	52,263	12	72
		5/05	26,688	4.86	62,414	12	72
		6/05	26,041	5.00	56,247	12	72
		7/05	26,665	5.02	54,149	12	72
		8/05	25,640	5.11	56,728	12	69
		9/05	24,734	5.09	54,021	12	69
		10/05	25,545	5.56	55,738	12	69
		11/05	24,539	5.12	52,982	12	68
		12/05	24,982	5.15	55,276	12	67
			306,342		658,651		
QUICKSILVER RESOU	POTTS LAKE	1/05	27,687	11.46	8,352	8	112
		2/05	26,744	11.46	7,755	8	119
		3/05	30,823	11.46	9,129	8	124
		4/05	29,265	11.57	5,164	9	108
		5/05	27,447	11.57	6,082	9	98
		6/05	24,344	11.61	5,745	9	90
		7/05	28,043	10.72	6,118	9	100
		8/05	28,873	10.72	4,834	9	103
		9/05	28,719	11.03	5,128	9	106
		10/05	29,249	11.03	5,412	9	105
		11/05	26,351	11.03	4,469	9	98
		12/05	25,201	10.83	4,685	9	90
			332,746		72,873		
QUICKSILVER RESOU	SHELL DOVER	1/05	19,161	16.79	6,804	21	29
		2/05	17,805	16.79	6,266	21	30
		3/05	19,683	16.38	6,882	21	30
		4/05	18,888	16.38	6,430	21	30
		5/05	19,631	16.38	6,645	21	30
		6/05	18,686	17.41	6,326	21	30
		7/05	18,808	17.41	6,307	21	29
		8/05	18,047	17.41	6,119	21	28
		9/05	18,164	17.09	6,377	21	29
		10/05	18,612	17.09	6,465	21	29
		11/05	17,743	17.09	6,028	21	28
		12/05	17,846	16.15	6,580	21	27
			223,074		77,229		
QUICKSILVER RESOU	SOUTH VANDERBILT	1/05	3,613	4.78	13,328	4	29
		2/05	4,300	4.88	18,320	4	38
		3/05	4,512	4.82	22,401	4	36
		4/05	4,166	4.87	18,527	4	35
		5/05	4,247	4.86	17,192	4	34
		6/05	4,379	5.00	17,581	4	36
		7/05	3,670	5.02	16,838	4	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	SOUTH VANDERBILT	8/05	4,061	5.11	18,894	4	33
		9/05	4,149	5.09	17,502	4	35
		10/05	5,447	5.56	26,632	4	44
		11/05	6,165	5.12	31,139	5	41
		12/05	8,099	5.15	41,842	5	52
			56,808		260,196		
QUICKSILVER RESOU	ST CLINTON A2-7	1/05	2,832	11.11	875	1	91
		2/05	3,520	11.11	1,046	1	126
		3/05	4,531	11.11	1,376	1	146
		4/05	5,757	12.12	1,044	1	192
		5/05	5,321	12.12	1,214	1	172
		6/05	5,739	11.94	1,394	1	191
		7/05	6,621	11.94	1,477	1	214
		8/05	5,572	11.94	1,046	1	180
		9/05	6,148	12.62	1,122	1	205
		10/05	6,228	12.62	1,185	1	201
		11/05	5,659	12.62	987	1	189
		12/05	5,896	13.10	1,128	1	190
	63,824		13,894				
QUICKSILVER RESOU	ST CLINTON A3-8	1/05	3,467	9.11	1,043	1	112
		2/05	3,257	9.11	943	1	116
		3/05	3,777	9.11	1,116	1	122
		4/05	3,813	12.35	692	1	127
		5/05	3,142	12.35	719	1	101
		6/05	3,077	13.02	750	1	103
		7/05	3,308	13.02	750	1	107
		8/05	3,523	13.02	612	1	114
		9/05	3,106	13.00	576	1	104
		10/05	3,074	13.00	588	1	99
		11/05	2,801	13.00	491	1	93
		12/05	2,675	13.25	515	1	86
	39,020		8,795				
QUICKSILVER RESOU	ST MANCELONA	3/05	245	10.78	291	1	8
		4/05	506	10.78	101	1	17
		5/05	650	10.78	60	1	21
		6/05	883	15.52	33	1	29
		7/05	980	15.52	47	1	32
		8/05	1,078	15.52	51	1	35
		9/05	1,105	15.67	59	1	37
		10/05	1,188	15.67	55	1	38
		11/05	1,134	15.67	49	1	38
12/05	1,259	15.63	54	1	41		
	9,028		800				
QUICKSILVER RESOU	ST MANCELONA C1-24	12/05	306	11.57	589	1	10
			306		589		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	STATE BAGLEY-HAYES	1/05	5,497	11.80	1,029	3	59
		2/05	4,890	11.80	1,133	3	58
		3/05	5,495	11.50	1,230	3	59
		4/05	5,259	12.08	1,187	3	58
		5/05	5,263	12.10	1,235	3	57
		6/05	5,174	12.18	1,285	3	57
		7/05	5,409	11.54	1,177	3	58
		8/05	5,408	12.04	1,172	3	58
		9/05	5,127	12.19	1,044	3	57
		10/05	5,227	12.29	1,174	3	56
		11/05	5,063	12.28	910	3	56
		12/05	5,197	12.35	899	3	56
					63,009		13,475
QUICKSILVER RESOU	STATE CLINTON 3	1/05	2,934	6.99	109	2	47
		2/05	2,821	6.99	107	2	50
		3/05	2,970	6.99	133	2	48
		4/05	2,932	6.99	109	2	49
		5/05	3,061	6.99	135	2	49
		6/05	2,750	6.99	135	2	46
		7/05	4,237	11.70	0	2	68
		8/05	4,145	11.70	0	2	67
		9/05	3,531	8.23	0	2	59
		10/05	3,894	8.23	205	2	63
		11/05	3,396	8.23	166	2	57
		12/05	3,941	12.17	188	2	64
					40,612		1,287
QUICKSILVER RESOU	STATE ELMER	1/05	5,465	9.32	1,914	1	176
		2/05	5,088	9.32	1,716	1	182
		3/05	6,420	9.32	2,209	1	207
		4/05	6,787	10.14	1,380	1	226
		5/05	6,310	10.14	1,499	1	204
		6/05	5,830	10.42	1,486	1	194
		7/05	5,262	10.42	1,246	1	170
		8/05	6,845	10.42	1,242	1	221
		9/05	5,241	10.66	1,014	1	175
		10/05	8,008	10.66	1,606	1	258
		11/05	7,630	10.66	1,397	1	254
		12/05	7,430	10.44	1,498	1	240
					76,316		18,207
QUICKSILVER RESOU	STATE RUST	1/05	8,176	4.18	277	5	53
		2/05	9,073	4.18	311	5	65
		3/05	9,587	4.18	386	5	62
		4/05	9,588	4.18	323	5	64
		5/05	10,701	4.18	428	5	69
		6/05	10,333	9.97	459	5	69
		7/05	10,392	9.97	469	5	67
		8/05	9,690	9.97	531	5	63
		9/05	7,575	12.41	414	5	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	STATE RUST	10/05	7,611	12.41	471	5	49
		11/05	7,785	12.41	446	5	52
		12/05	7,459	12.96	415	5	48
			107,970		4,930		
QUICKSILVER RESOU	STURGEON VALLEY RANCH	1/05	42,907	4.78	12,287	15	92
		2/05	42,466	4.88	10,749	15	101
		3/05	46,805	4.82	11,309	15	101
		4/05	43,935	4.87	10,567	15	98
		5/05	44,669	4.86	11,290	15	96
		6/05	42,473	5.00	10,939	15	94
		7/05	44,565	5.02	10,967	15	96
		8/05	44,619	5.11	10,416	15	96
		9/05	43,375	5.09	9,699	15	96
		10/05	44,297	5.56	11,609	16	89
		11/05	41,669	5.14	12,533	16	87
		12/05	43,130	5.17	13,168	16	87
			524,910		135,533		
QUICKSILVER RESOU	USA ELMER CLINTON	1/05	22,603	4.55	6,512	11	66
		2/05	20,761	4.55	5,753	11	67
		3/05	22,123	4.55	6,255	11	65
		4/05	22,411	4.61	3,762	11	68
		5/05	20,251	4.61	4,250	11	59
		6/05	19,195	4.60	4,293	11	58
		7/05	19,776	10.03	4,062	11	58
		8/05	18,259	10.03	2,873	11	54
		9/05	17,631	10.27	2,966	11	53
		10/05	16,874	10.27	2,943	11	49
		11/05	16,234	10.27	2,593	11	49
		12/05	18,059	10.07	3,162	11	53
			234,177		49,424		
QUICKSILVER RESOU	VIENNA 6	1/05	992	20.16	278	2	16
		2/05	773	20.16	318	2	14
		3/05	1,008	19.63	420	2	16
		4/05	967	19.63	399	2	16
		5/05	1,164	19.63	450	2	19
		6/05	1,252	19.87	526	2	21
		7/05	1,265	19.87	689	2	20
		8/05	1,274	19.87	525	2	21
		9/05	1,251	19.93	429	2	21
		10/05	1,384	19.93	442	2	22
		11/05	1,946	19.93	410	2	32
		12/05	2,139	19.88	319	2	34
			15,415		5,205		
QUICKSILVER RESOU	WEQUAS	1/05	1,862	16.32	29	1	60
		2/05	1,332	16.23	7	1	48
		3/05	1,180	16.12	8	1	38
		4/05	827	16.34	9	1	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	WEQUAS	5/05	1,221	17.04	17	1	39		
		6/05	1,467	16.70	18	1	49		
		7/05	2,551	15.87	25	1	82		
		8/05	2,248	16.64	19	1	73		
		9/05	2,342	16.52	11	1	78		
		10/05	2,458	16.67	25	1	79		
		11/05	1,907	16.74	26	1	64		
		12/05	1,338	16.85	6	1	43		
					20,733		200		
		QUICKSILVER RESOU	WILDCARD	1/05	26,596	21.15	678	20	43
2/05	23,930			21.15	639	20	43		
3/05	26,359			21.15	717	20	42		
4/05	25,332			21.37	707	20	42		
5/05	26,906			21.37	698	20	43		
6/05	25,568			21.24	688	20	43		
7/05	25,049			21.24	678	20	40		
8/05	26,786			21.24	708	20	43		
9/05	21,530			21.02	587	20	36		
10/05	26,105			21.02	718	20	42		
11/05	25,635			21.02	712	20	43		
12/05	26,380			21.81	758	20	43		
				306,176		8,288			
QUICKSILVER RESOU	WINTER	1/05	5,460	16.20	958	17	10		
		2/05	5,180	16.20	790	17	11		
		3/05	6,029	17.28	1,050	17	11		
		4/05	6,376	17.28	846	17	13		
		5/05	6,883	17.28	519	17	13		
		6/05	6,239	17.56	1,043	17	12		
		7/05	6,939	17.56	1,146	17	13		
		8/05	6,772	17.56	1,140	17	13		
		9/05	6,428	17.82	943	17	13		
		10/05	6,110	17.82	924	17	12		
		11/05	5,390	17.82	1,043	17	11		
		12/05	7,102	17.87	1,133	17	13		
					74,908		11,535		
QUICKSILVER RESOURCES INC - REPORTER TOTALS:			13,009,407		7,325,801				
SAMSON RESOURCE	BEYER	1/05	13,240	6.13	9,287	14	30		
		2/05	13,190	6.13	17,186	14	34		
		3/05	14,026	6.34	18,573	15	30		
		4/05	13,564	6.34	20,451	15	30		
		5/05	10,232	6.34	18,250	15	22		
		6/05	10,784	6.34	13,499	16	22		
		7/05	12,107	6.34	7,750	16	24		
		8/05	11,704	6.34	7,726	16	24		
		9/05	12,903	6.45	14,965	16	27		
		10/05	14,328	6.45	18,250	17	27		
		11/05	13,175	6.45	19,965	17	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	BEYER	12/05	15,614	6.45	21,750	17	30
			154,867		187,652		
SAMSON RESOURCE	BLACK BEAN #1	1/05	11,978	6.13	57,502	13	30
		2/05	11,401	6.13	42,303	13	31
		3/05	16,198	1.63	52,089	13	40
		4/05	16,435	1.63	48,618	13	42
		5/05	13,621	1.63	51,848	13	34
		6/05	11,192	1.63	44,520	13	29
		7/05	16,869	1.63	59,304	13	42
		8/05	12,278	1.63	45,996	13	30
		9/05	13,522	1.64	31,301	13	35
		10/05	15,161	1.64	28,998	13	38
		11/05	13,559	1.64	24,086	13	35
		12/05	12,665	1.64	21,588	13	31
			164,879		508,153		
SAMSON RESOURCE	BLACK BEAN #2	9/05	1,567	1.64	3,620	2	26
		10/05	2,702	1.64	5,163	2	44
		11/05	2,366	1.64	4,327	2	39
		12/05	1,667	1.64	2,845	2	27
			8,302		15,955		
SAMSON RESOURCE	BLACK BEAN #3	7/05	4,135	1.63	733	4	33
		8/05	6,666	1.63	652	4	54
		9/05	7,163	1.64	16,431	4	60
		10/05	8,307	1.64	15,892	4	67
		11/05	6,555	1.64	11,699	4	55
		12/05	6,448	1.64	10,937	4	52
			39,274		56,344		
SAMSON RESOURCE	CLEAR LAKE	12/05	0		0	0	0
			0		0		
SAMSON RESOURCE	DISCARD	12/05	3,365	3.98	5,576	1	109
			3,365		5,576		
SAMSON RESOURCE	GEHRKE	5/05	0		0	0	0
		6/05	0		0	0	0
		7/05	684		3,713	13	2
		8/05	9,082	7.00	63,354	14	21
		9/05	11,053	5.17	31,714	16	23
		10/05	18,821	5.17	50,905	21	29
		11/05	29,693	5.17	67,096	21	47
		12/05	36,484	5.17	69,242	21	56
			105,817		286,024		
SAMSON RESOURCE	MACKINAW #2	9/05	1,337	5.20	22,981	5	9
		10/05	6,674	5.20	44,022	8	27
		11/05	9,985	5.20	42,491	8	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	MACKINAW #2	12/05	11,382	5.47	36,122	8	46
			29,378		145,616		
SAMSON RESOURCE	NICHOLSON HILL #1	5/05	0		0	0	0
		6/05	0		0	0	0
		7/05	0		0	0	0
		8/05	255	7.00	115	2	4
		9/05	1,329	7.00	3,312	2	22
		10/05	1,143	7.00	2,570	2	18
		11/05	803	7.00	1,688	2	13
		12/05	969	1.75	1,906	2	16
			4,499		9,591		
SAMSON RESOURCE	PAXTON QUARRY	1/05	4,241	4.97	33,434	14	10
		2/05	3,742	4.97	37,356	14	10
		3/05	3,889	2.80	37,299	15	8
		4/05	3,238	2.80	39,888	15	7
		5/05	4,252	2.80	52,523	15	9
		6/05	4,599	2.80	54,934	15	10
		7/05	5,438	2.80	58,315	15	12
		8/05	6,544	2.80	56,842	15	14
		9/05	11,675	0.97	87,033	15	26
		10/05	13,427	0.97	78,865	15	29
		11/05	14,389	0.97	75,398	15	32
		12/05	13,989	0.97	95,731	15	30
			89,423		707,618		
SAMSON RESOURCE	SEGUIN	4/05	4,365	7.00	18,484	13	11
		5/05	11,206	7.00	15,317	13	28
		6/05	10,561	7.00	12,729	13	27
		7/05	5,003	7.00	6,099	13	12
		8/05	20,480	7.00	12,768	16	41
		9/05	19,671	6.17	54,958	16	41
		10/05	29,169	6.17	68,452	16	59
		11/05	29,395	6.17	66,808	17	58
12/05	28,686	6.17	54,577	17	54		
			158,536		310,192		
SAMSON RESOURCE	SNOWPLOW 1	1/05	6,443	6.95	6,122	3	69
		2/05	5,552	6.95	2,779	3	66
		3/05	5,625	8.20	2,875	3	60
		4/05	4,391	8.20	2,589	3	49
		5/05	4,788	8.20	4,467	3	51
		6/05	4,256	8.20	3,884	3	47
		7/05	4,477	8.20	3,548	3	48
		8/05	4,229	8.20	5,129	3	45
		9/05	3,950	8.20	4,934	3	44
		10/05	4,441	8.20	4,008	3	48
		11/05	4,544	8.20	5,330	3	50
		12/05	3,751	8.20	6,713	3	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			56,447		52,378		
SAMSON RESOURCE	SNOWPLOW 2	1/05	1,023	6.75	673	1	33
		2/05	871	6.75	267	1	31
		3/05	899	8.00	339	1	29
		4/05	745	8.00	349	1	25
		5/05	802	8.00	450	1	26
		6/05	736	8.00	411	1	25
		7/05	747	8.00	360	1	24
		8/05	674	8.00	525	1	22
		9/05	616	8.79	527	1	21
		10/05	656	8.79	393	1	21
		11/05	637	8.79	542	1	21
		12/05	706	8.79	717	1	23
			9,112		5,553		
SAMSON RESOURCE	SNOWPLOW 3	1/05	26,949	9.20	10,051	14	62
		2/05	21,980	9.20	3,375	14	56
		3/05	21,367	11.58	4,365	14	49
		4/05	20,793	11.58	5,135	14	50
		5/05	24,422	11.58	8,495	14	56
		6/05	22,328	11.58	6,698	14	53
		7/05	26,350	11.58	6,593	14	61
		8/05	25,140	11.58	8,796	14	58
		9/05	25,393	9.93	10,225	14	60
		10/05	27,183	9.93	7,206	14	63
		11/05	27,198	9.93	8,290	14	65
		12/05	26,185	9.93	10,570	14	60
			295,288		89,799		
SAMSON RESOURCE	TREASURE ISLAND	1/05	0	4.75	0	0	0
		2/05	0	4.75	0	0	0
		3/05	9,570	7.11	50,929	22	14
		4/05	24,999	7.11	50,397	22	38
		5/05	29,548	7.11	40,160	22	43
		6/05	28,862	7.11	43,708	22	44
		7/05	14,093	7.11	19,788	22	21
		8/05	34,024	7.11	59,772	22	50
		9/05	33,592	7.11	78,803	22	51
		10/05	34,650	7.11	77,741	23	49
		11/05	36,523	7.11	75,132	23	53
		12/05	38,112	7.87	75,117	23	53
			283,973		571,547		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			1,403,160		2,951,998		
SAVOY ENERGY LP	DOVER 1/12	9/05	112	6.33	627	2	2
		10/05	10,560	6.34	7,701	2	170
		11/05	10,851	6.24	5,954	2	181
		12/05	11,613	6.17	5,640	2	187

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			33,136		19,922		
	SAVOY ENERGY LP - REPORTER TOTALS:		33,136		19,922		
SCHMUDE OIL	CORWITH 19	4/05	2,831	10.50	1,395	1	94
		5/05	2,637	10.50	1,461	1	85
		6/05	2,592	10.50	1,330	1	86
		7/05	3,032	10.50	1,365	1	98
		8/05	2,903	10.50	1,316	1	94
		9/05	2,939	10.50	1,170	1	98
		10/05	2,820	10.50	1,212	1	91
		11/05	2,942	10.50	1,128	1	98
		12/05	2,583	10.50	1,170	1	83
			25,279		11,547		
SCHMUDE OIL	MARTIN IDE	4/05	17,635	6.50	6,972	5	118
		5/05	18,721	6.50	7,307	5	121
		6/05	20,472	6.50	6,649	5	136
		7/05	17,673	6.50	6,824	5	114
		8/05	17,436	6.50	6,580	5	112
		9/05	15,947	6.50	5,845	5	106
		10/05	15,614	6.50	6,064	5	101
		11/05	15,187	6.50	5,637	5	101
		12/05	14,840	6.50	5,849	5	96
			153,525		57,727		
	SCHMUDE OIL - REPORTER TOTALS:		178,804		69,274		
SRW	CENTRAL LAKE 13	1/05	40,094	1.13	140,961	27	48
		2/05	36,185	1.09	132,165	27	48
		3/05	39,555	1.09	142,893	27	47
		4/05	37,141	1.09	141,964	27	46
		5/05	35,023	1.08	143,394	27	42
		6/05	35,260	1.08	116,631	27	44
		7/05	37,146	1.00	136,977	27	44
		8/05	36,896	1.00	145,887	28	42
		9/05	35,578	1.00	141,274	28	42
		10/05	35,844	1.05	130,060	28	41
		11/05	32,484	1.05	137,643	28	39
		12/05	32,916	1.10	139,759	28	38
			434,122		1,649,608		
SRW	CHARLTON 16 1-89	1/05	21,351	25.40	1,821	18	38
		2/05	19,554	24.70	1,375	18	39
		3/05	21,483	24.70	1,851	18	38
		4/05	20,730	24.70	1,339	18	38
		5/05	21,462	25.00	1,797	18	38
		6/05	20,916	24.90	1,629	18	39
		7/05	21,984	25.00	1,446	18	39
		8/05	22,431	24.80	1,705	18	40
		9/05	20,578	24.80	1,393	18	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 16 1-89	10/05	22,247	24.70	1,850	18	40
		11/05	20,947	24.90	1,251	18	39
		12/05	20,968	24.90	1,836	18	38
			254,651		19,293		
SRW	CHARLTON 19 3-88	1/05	5,273	23.10	633	16	11
		2/05	5,039	22.00	594	16	11
		3/05	5,489	22.00	478	16	11
		4/05	5,521	22.00	585	16	12
		5/05	5,877	21.70	498	16	12
		6/05	5,656	20.90	265	16	12
		7/05	5,618	20.90	986	16	11
		8/05	5,895	21.80	1,573	16	12
		9/05	5,345	21.80	1,189	16	11
		10/05	5,489	22.00	1,119	16	11
		11/05	5,327	22.10	891	16	11
		12/05	5,191	21.30	663	16	10
	65,720		9,474				
SRW	CHESTER 22 1-02	1/05	4,413	19.10	3,793	3	47
		2/05	3,761	18.40	3,880	3	45
		3/05	4,196	18.40	4,499	3	45
		4/05	3,806	18.40	4,396	3	42
		5/05	3,921	18.80	4,643	3	42
		6/05	3,437	18.90	4,328	3	38
		7/05	3,486	19.00	4,936	3	37
		8/05	3,260	18.80	5,538	3	35
		9/05	2,985	18.70	4,489	3	33
		10/05	3,061	18.70	4,776	3	33
		11/05	2,894	18.40	4,558	3	32
		12/05	2,921	18.60	8,376	3	31
	42,141		58,212				
SRW	CHESTER 22 4-90	1/05	31,263	19.10	13,906	11	92
		2/05	29,652	18.40	14,226	11	96
		3/05	31,876	18.40	16,498	11	93
		4/05	29,773	18.40	16,118	11	90
		5/05	31,641	18.80	17,026	11	93
		6/05	29,662	18.90	15,868	11	90
		7/05	31,655	19.00	18,100	11	93
		8/05	31,859	18.80	16,614	11	93
		9/05	29,214	18.70	16,460	11	89
		10/05	31,004	18.70	17,512	11	91
		11/05	30,266	18.40	16,714	11	92
		12/05	31,148	18.60	15,076	11	91
	369,013		194,118				
SRW	CHESTER 31	1/05	2,225	24.10	494	5	14
		2/05	2,136	23.40	461	5	15
		3/05	2,193	23.40	485	5	14
		4/05	2,078	23.40	462	5	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHESTER 31	5/05	2,167	23.80	467	5	14		
		6/05	1,999	23.60	384	5	13		
		7/05	2,020	23.70	409	5	13		
		8/05	1,978	23.80	374	5	13		
		9/05	1,779	23.80	322	5	12		
		10/05	1,876	23.80	316	5	12		
		11/05	2,060	24.10	434	5	14		
		12/05	2,054	24.10	404	5	13		
					24,565		5,012		
		SRW	CHESTER 7 1-91	1/05	24,106	28.40	606	26	30
2/05	22,363			27.70	553	26	31		
3/05	23,318			27.70	792	26	29		
4/05	22,466			27.70	560	26	29		
5/05	23,820			28.10	452	26	30		
6/05	22,539			28.10	411	26	29		
7/05	23,645			28.00	387	26	29		
8/05	23,791			28.00	451	26	30		
9/05	21,856			28.10	473	26	28		
10/05	23,746			28.10	400	26	29		
11/05	23,009			28.40	467	26	29		
12/05	22,683			27.20	697	26	28		
			277,342		6,249				
SRW	ECHO 30	1/05	42,401	1.88	174,229	17	80		
		2/05	37,227	1.38	156,574	17	78		
		3/05	39,675	1.38	172,666	17	75		
		4/05	36,272	1.38	158,043	17	71		
		5/05	36,392	1.56	167,332	17	69		
		6/05	35,195	1.56	160,786	17	69		
		7/05	36,929	1.58	164,434	17	70		
		8/05	36,022	1.58	164,496	17	68		
		9/05	34,114	1.58	152,277	17	67		
		10/05	34,355	1.68	161,777	17	65		
		11/05	32,660	1.68	154,312	17	64		
		12/05	33,817	1.72	167,176	17	64		
			435,059		1,954,102				
SRW	ECHO 33	1/05	14,949	2.09	165,059	19	25		
		2/05	12,765	3.44	142,542	19	24		
		3/05	13,866	3.44	152,521	19	24		
		4/05	13,176	3.44	92,314	19	23		
		5/05	13,367	3.54	101,754	19	23		
		6/05	11,686	3.54	102,473	19	21		
		7/05	11,498	3.71	114,246	19	20		
		8/05	11,199	3.71	199,319	19	19		
		9/05	10,409	3.71	198,625	19	18		
		10/05	12,208	3.85	202,530	19	21		
		11/05	11,197	3.85	177,317	19	20		
		12/05	12,707	3.67	193,937	19	22		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			149,027		1,842,637		
SRW	ECHO 9	1/05	39,253	1.51	62,444	23	55
		2/05	36,439	1.59	56,512	23	57
		3/05	38,623	1.59	62,936	23	54
		4/05	36,890	1.59	55,314	23	53
		5/05	37,960	1.52	69,657	23	53
		6/05	37,248	1.52	74,665	23	54
		7/05	38,109	1.56	84,377	23	53
		8/05	36,871	1.56	83,775	23	52
		9/05	34,091	1.56	90,475	23	49
		10/05	34,374	1.63	91,246	23	48
		11/05	31,572	1.63	91,793	23	46
		12/05	30,819	1.70	88,910	23	43
			432,249		912,104		
SRW	KEARNEY 2	1/05	9,749	3.82	29,627	6	52
		2/05	13,279	3.82	23,655	6	79
		3/05	16,894	3.82	20,620	7	78
		4/05	15,985	3.82	17,372	7	76
		5/05	16,574	3.82	15,054	7	76
		6/05	17,158	3.82	11,813	7	82
		7/05	18,520	3.82	10,277	7	85
		8/05	18,044	3.82	9,095	7	83
		9/05	18,110	3.82	8,809	7	86
		10/05	17,913	3.82	8,347	7	83
		11/05	17,115	3.82	7,868	7	82
		12/05	18,256	3.82	8,885	7	84
			197,597		171,422		
SRW	OPAL LAKE 1-90	1/05	7,427	24.10	606	9	27
		2/05	7,329	23.40	738	9	29
		3/05	8,056	23.40	746	9	29
		4/05	7,716	23.40	658	9	29
		5/05	8,324	23.80	613	9	30
		6/05	7,966	23.60	590	9	30
		7/05	8,518	23.70	538	9	31
		8/05	8,201	23.80	1,944	9	29
		9/05	7,519	23.80	1,952	9	28
		10/05	8,381	23.80	1,229	9	30
		11/05	8,026	24.10	641	9	30
		12/05	8,110	24.10	564	9	29
			95,573		10,819		
SRW	OTSEGO LAKE 1-88	1/05	16,388	27.80	142	26	20
		2/05	15,938	26.50	319	26	22
		3/05	17,415	26.50	139	26	22
		4/05	17,745	26.50	155	26	23
		5/05	18,618	27.50	267	26	23
		6/05	17,619	27.60	327	26	23
		7/05	18,478	27.60	154	26	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OTSEGO LAKE 1-88	8/05	18,086	27.70	279	26	22
		9/05	17,197	27.80	177	26	22
		10/05	18,792	27.60	219	26	23
		11/05	18,008	27.60	374	26	23
		12/05	18,688	27.30	313	26	23
				212,972		2,865	
SRW	SOUTH ARM 32	1/05	14,984	0.98	96,047	15	32
		2/05	13,413	0.98	92,745	15	32
		3/05	14,179	0.98	98,166	15	30
		4/05	13,841	0.98	93,845	15	31
		5/05	14,037	0.99	84,388	15	30
		6/05	16,139	0.99	88,600	15	36
		7/05	17,408	1.02	102,935	15	37
		8/05	17,103	0.02	94,935	17	32
		9/05	16,134	1.02	93,117	17	32
		10/05	16,391	1.28	98,704	17	31
		11/05	15,274	1.28	92,276	17	30
		12/05	16,007	2.58	95,737	17	30
				184,910		1,131,495	
SRW - REPORTER TOTALS:			3,174,941		7,967,410		
TERRA	ACE OF HEARTS	1/05	13,862	7.88	10,670	9	50
		2/05	12,306	7.88	9,724	9	49
		3/05	11,922	7.88	10,787	9	43
		4/05	11,777	7.76	10,850	9	44
		5/05	12,187	7.76	11,195	9	44
		6/05	11,034	7.99	9,917	9	41
		7/05	11,753	7.99	10,411	9	42
		8/05	11,328	7.99	10,273	9	41
		9/05	11,168	7.99	10,168	9	41
		10/05	12,114	8.01	11,562	9	43
		11/05	12,292	8.01	9,702	9	46
		12/05	11,621	7.87	10,162	9	42
		143,364		125,421			
TERRA	AGGIELAND	1/05	13,881	8.15	22,398	13	34
		2/05	12,685	8.15	17,409	13	35
		3/05	13,199	8.15	21,600	13	33
		4/05	11,720	8.65	21,214	13	30
		5/05	12,753	8.65	23,078	13	32
		6/05	11,512	8.16	21,403	13	30
		7/05	11,762	8.16	22,192	13	29
		8/05	12,011	8.16	21,853	13	30
		9/05	12,191	8.16	21,598	13	31
		10/05	12,363	8.20	22,962	13	31
		11/05	11,569	8.20	19,456	13	30
		12/05	11,018	8.05	20,375	13	27
		146,664		255,538			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 11 D	1/05	610	15.83	2,326	3	7
		2/05	538	15.83	1,899	3	6
		3/05	576	15.83	2,695	3	6
		4/05	1,341	10.65	1,665	3	15
		5/05	1,890	10.65	2,481	3	20
		6/05	1,563	15.37	2,946	3	17
		7/05	1,333	15.37	2,732	3	14
		8/05	1,086	15.37	2,550	3	12
		9/05	882	7.14	2,417	3	10
		10/05	925	7.14	2,698	3	10
		11/05	830	7.14	2,381	3	9
		12/05	835	4.51	2,428	3	9
					12,409		29,218
TERRA	BAGLEY 14	1/05	9,979	15.49	0	6	54
		2/05	8,095	15.49	0	6	48
		3/05	7,788	15.49	0	6	42
		4/05	8,445	16.78	0	6	47
		5/05	8,976	16.78	0	6	48
		6/05	8,708	15.98	0	6	48
		7/05	8,584	15.98	0	6	46
		8/05	8,398	15.98	0	6	45
		9/05	8,867	14.53	0	6	49
		10/05	9,574	14.53	0	6	51
		11/05	9,160	14.53	0	6	51
		12/05	9,522	16.60	0	6	51
					106,096		0
TERRA	BAGLEY 15 EAST	1/05	1,232	14.48	0	1	40
		2/05	1,394	14.48	0	1	50
		3/05	1,481	14.48	0	1	48
		4/05	1,340	14.48	0	1	45
		5/05	1,547	14.48	0	1	50
		6/05	1,447	14.48	1	1	48
		7/05	1,336	0.03	0	1	43
		8/05	1,332	0.03	2	1	43
		9/05	1,468	0.03	2	1	49
		10/05	1,534	14.48	5	1	49
		11/05	1,490	14.48	2	1	50
		12/05	1,570	14.48	0	1	51
					17,171		12
TERRA	BAGLEY 15 WEST	1/05	4,338	14.48	4	1	140
		2/05	4,415	14.48	3	1	158
		3/05	4,962	14.48	3	1	160
		4/05	4,218	14.48	2	1	141
		5/05	4,758	14.48	2	1	153
		6/05	4,207	14.48	0	1	140
		7/05	4,291	0.03	4	1	138
		8/05	4,390	0.03	2	1	142
		9/05	4,403	0.03	0	1	147

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 WEST	10/05	4,246	14.48	0	1	137
		11/05	4,011	14.48	0	1	134
		12/05	4,119	14.48	5	1	133
			52,358		25		
TERRA	BAGLEY 700	1/05	5,624	15.48	1,139	15	12
		2/05	7,790	15.48	955	15	19
		3/05	7,156	15.48	1,262	15	15
		4/05	7,954	15.53	1,123	15	18
		5/05	8,527	15.53	1,131	15	18
		6/05	8,180	15.18	1,110	15	18
		7/05	7,195	15.18	1,111	15	15
		8/05	7,025	15.18	1,092	15	15
		9/05	6,824	15.75	1,036	15	15
		10/05	7,399	15.75	950	15	16
		11/05	6,830	15.75	860	15	15
		12/05	7,108	15.89	963	15	15
	87,612		12,732				
TERRA	BART STAR	1/05	56,152	10.92	2,912	30	60
		2/05	49,409	10.92	5,612	30	59
		3/05	52,803	10.20	5,670	30	57
		4/05	56,242	10.20	5,631	30	62
		5/05	58,137	10.20	5,780	30	62
		6/05	56,210	10.49	5,310	30	62
		7/05	59,128	10.49	6,403	30	64
		8/05	56,429	10.49	6,738	30	61
		9/05	60,522	11.12	7,691	30	67
		10/05	64,037	11.12	7,826	30	69
		11/05	62,252	11.12	5,516	30	69
		12/05	65,028	10.95	7,536	30	70
	696,349		72,625				
TERRA	BEAVER LAKE	1/05	41,036	12.46	4,752	21	63
		2/05	36,330	12.46	4,314	21	62
		3/05	38,799	12.46	4,543	21	60
		4/05	38,318	12.66	4,408	21	61
		5/05	41,101	12.66	4,684	21	63
		6/05	40,331	12.07	4,588	21	64
		7/05	43,100	12.07	4,358	21	66
		8/05	42,695	12.07	4,436	21	66
		9/05	41,265	12.07	4,283	21	66
		10/05	42,435	12.93	4,874	21	65
		11/05	39,283	12.93	4,409	21	62
		12/05	40,049	12.90	4,497	21	62
	484,742		54,146				
TERRA	BLUE HERRON	1/05	26,989	13.25	1,750	13	67
		2/05	25,436	13.25	2,251	13	70
		3/05	26,165	13.25	1,914	13	65
		4/05	24,808	13.22	2,222	13	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BLUE HERRON	5/05	28,089	13.22	2,509	13	70		
		6/05	27,885	12.87	2,558	13	72		
		7/05	28,801	12.87	2,959	13	71		
		8/05	28,804	12.87	3,146	13	71		
		9/05	27,590	12.87	2,497	13	71		
		10/05	28,067	12.87	2,416	13	70		
		11/05	27,725	12.87	2,048	13	71		
		12/05	27,447	13.72	1,694	13	68		
					327,806		27,964		
		TERRA	BRADY BUNCH	1/05	12,282	6.56	2,383	11	36
2/05	11,665			6.56	3,323	11	38		
3/05	12,944			6.56	2,561	11	38		
4/05	13,322			6.41	2,937	11	40		
5/05	13,750			6.41	3,011	11	40		
6/05	12,710			8.46	2,814	11	39		
7/05	13,610			8.46	3,057	11	40		
8/05	13,011			8.46	3,141	11	38		
9/05	12,985			8.46	3,484	11	39		
10/05	13,855			8.46	3,387	11	41		
11/05	13,178			8.46	3,599	11	40		
12/05	13,184			6.29	3,045	11	39		
			156,496		36,742				
TERRA	BUSHMAN	1/05	70,483	10.35	1,343	14	162		
		2/05	60,741	10.35	617	14	155		
		3/05	69,195	10.35	536	14	159		
		4/05	67,429	10.49	635	14	161		
		5/05	62,470	10.49	476	14	144		
		6/05	60,503	10.81	456	14	144		
		7/05	61,925	10.81	377	14	143		
		8/05	60,127	10.81	341	14	139		
		9/05	55,718	11.03	332	14	133		
		10/05	60,225	11.03	275	14	139		
		11/05	58,912	11.03	325	14	140		
		12/05	58,058	11.15	311	14	134		
			745,786		6,024				
TERRA	CARBON BLACK	1/05	30,835	10.87	914	17	58		
		2/05	28,579	10.87	1,002	17	60		
		3/05	31,111	10.87	1,115	17	59		
		4/05	28,858	10.87	1,022	17	57		
		5/05	31,065	10.87	1,319	17	59		
		6/05	30,097	10.68	1,270	17	59		
		7/05	31,964	10.68	1,467	17	61		
		8/05	32,114	10.68	1,326	17	61		
		9/05	31,182	10.68	1,345	17	61		
		10/05	32,516	10.68	1,209	17	62		
		11/05	31,016	10.68	1,083	17	61		
		12/05	31,390	11.12	1,355	17	60		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			370,727		14,427		
TERRA	CATTLE	1/05	13,825	18.03	753	14	32
		2/05	13,627	18.03	792	14	35
		3/05	14,465	18.03	623	14	33
		4/05	12,612	18.03	707	14	30
		5/05	13,131	18.03	706	14	30
		6/05	11,733	18.03	722	14	28
		7/05	13,354	18.03	967	14	31
		8/05	11,956	18.03	500	14	28
		9/05	11,730	18.03	496	14	28
		10/05	11,570	18.03	507	14	27
		11/05	11,352	18.03	453	14	27
		12/05	11,315	18.03	531	14	26
			150,670		7,757		
TERRA	CHARLTON EAST	1/05	29,511	23.73	0	30	32
		2/05	28,440	23.73	0	30	34
		3/05	31,479	23.12	0	30	34
		4/05	29,585	23.12	0	30	33
		5/05	32,095	23.12	0	30	34
		6/05	29,537	23.98	0	30	33
		7/05	29,478	23.98	0	30	32
		8/05	28,735	23.98	0	30	31
		9/05	27,556	22.86	0	30	31
		10/05	28,594	22.86	0	30	31
		11/05	29,438	22.86	0	30	33
		12/05	29,848	23.78	0	30	32
			354,296		0		
TERRA	CHARLTON WEST	1/05	16,020	27.76	0	42	12
		2/05	15,932	27.76	0	42	14
		3/05	16,981	27.43	0	42	13
		4/05	14,698	27.43	0	42	12
		5/05	19,597	27.43	0	42	15
		6/05	18,428	27.64	0	42	15
		7/05	18,577	27.64	0	42	14
		8/05	17,874	27.64	0	42	14
		9/05	16,160	27.90	0	42	13
		10/05	14,585	27.90	0	42	11
		11/05	16,787	27.90	0	42	13
		12/05	17,102	27.87	0	42	13
			202,741		0		
TERRA	CHESTER 7-11	1/05	3,262	18.66	2,311	13	8
		2/05	3,208	18.66	2,121	13	9
		3/05	3,803	18.66	2,451	13	9
		4/05	3,811	18.47	2,338	13	10
		5/05	4,096	18.47	2,427	13	10
		6/05	3,797	18.51	2,322	13	10
		7/05	4,080	18.51	2,551	13	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHESTER 7-11	8/05	4,123	18.51	2,303	13	10
		9/05	4,116	18.52	2,278	13	11
		10/05	4,845	18.52	2,193	13	12
		11/05	3,984	18.52	2,345	13	10
		12/05	4,728	18.58	2,481	13	12
				47,853		28,121	
TERRA	CORWITH	1/05	37,564	7.94	5,754	30	40
		2/05	36,241	7.94	5,193	30	43
		3/05	39,901	7.94	5,714	30	43
		4/05	38,742	7.94	5,581	30	43
		5/05	40,907	7.94	5,575	30	44
		6/05	38,029	8.25	5,000	30	42
		7/05	39,836	8.25	5,169	30	43
		8/05	39,079	8.25	5,112	30	42
		9/05	41,644	8.58	5,330	30	46
		10/05	39,915	8.58	5,394	30	43
		11/05	38,481	8.58	5,056	30	43
		12/05	39,562	8.42	5,334	30	43
		469,901		64,212			
TERRA	DUBIE BROTHERS	1/05	15,998	8.00	18,647	15	34
		2/05	14,235	8.00	16,659	15	34
		3/05	16,888	8.00	18,209	15	36
		4/05	16,157	7.73	16,617	15	36
		5/05	17,265	7.73	17,050	15	37
		6/05	16,532	8.11	16,217	15	37
		7/05	17,332	8.11	16,621	15	37
		8/05	17,578	8.11	14,810	15	38
		9/05	17,988	8.11	15,447	15	40
		10/05	19,046	8.11	20,030	15	41
		11/05	18,107	8.11	28,228	15	40
		12/05	17,619	7.80	27,877	16	36
		204,745		226,412			
TERRA	ELK RIDGE	1/05	22,518	5.72	17,931	17	43
		2/05	20,562	5.72	16,500	17	43
		3/05	22,510	5.55	19,251	17	43
		4/05	21,896	5.55	18,244	17	43
		5/05	22,709	5.55	18,805	17	43
		6/05	22,283	5.80	17,566	17	44
		7/05	22,456	5.80	18,264	17	43
		8/05	23,151	5.80	18,674	17	44
		9/05	22,637	5.80	18,425	17	44
		10/05	23,812	5.80	18,680	17	45
		11/05	23,045	5.80	14,310	17	45
		12/05	23,717	5.91	19,345	17	45
		271,296		215,995			
TERRA	ELMER FUDD 1-A	1/05	48,799	8.38	17,606	34	46
		2/05	43,058	8.38	17,594	34	45

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMER FUDD 1-A	3/05	49,764	8.38	18,404	34	47		
		4/05	47,717	8.80	17,952	34	47		
		5/05	46,005	8.80	16,681	34	44		
		6/05	40,895	9.00	15,084	34	40		
		7/05	43,200	9.00	18,138	35	40		
		8/05	43,781	9.00	18,940	35	40		
		9/05	44,984	8.79	17,743	34	44		
		10/05	45,779	8.79	15,282	34	43		
		11/05	45,567	8.54	10,992	34	45		
		12/05	44,065	8.64	17,339	33	43		
					543,614		201,755		
		TERRA	ELMER FUDD EAST	1/05	53,958	9.32	16,276	23	76
				2/05	54,345	9.32	15,757	23	84
3/05	55,260			9.32	16,366	23	77		
4/05	53,777			10.14	9,487	23	78		
5/05	56,079			10.14	12,427	23	79		
6/05	51,900			10.42	12,152	22	79		
7/05	60,568			10.42	12,405	23	85		
8/05	59,649			10.42	9,446	23	84		
9/05	58,998			10.66	9,753	23	86		
10/05	58,504			9.77	10,139	22	86		
11/05	59,903			9.48	9,425	21	95		
12/05	51,425			9.45	8,990	21	79		
					674,366		142,623		
TERRA	ELMIRA THRIVE EAST	1/05	3,439	5.32	34,559	10	11		
		2/05	3,563	5.32	39,282	10	13		
		3/05	3,975	5.21	35,135	10	13		
		4/05	3,171	5.21	32,494	10	11		
		5/05	3,462	5.21	37,410	10	11		
		6/05	3,801	5.86	38,922	10	13		
		7/05	4,815	5.86	42,071	10	16		
		8/05	5,701	5.86	42,129	10	18		
		9/05	5,848	5.36	39,591	10	19		
		10/05	6,016	5.36	40,893	10	19		
		11/05	5,746	5.36	38,943	10	19		
		12/05	5,256	5.49	37,922	10	17		
					54,793		459,351		
TERRA	HAPPY HILLMAN	1/05	27,143	20.29	712	27	32		
		2/05	25,186	20.29	663	27	33		
		3/05	27,518	20.29	733	27	33		
		4/05	26,600	21.40	727	27	33		
		5/05	27,047	21.40	746	27	32		
		6/05	26,344	20.89	687	27	33		
		7/05	26,831	20.89	738	27	32		
		8/05	26,932	20.89	714	27	32		
		9/05	26,717	20.66	710	27	33		
		10/05	27,366	20.66	744	27	33		
		11/05	26,440	20.66	677	27	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HAPPY HILLMAN	12/05	25,024	21.32	707	27	30
			319,148		8,558		
TERRA	HEAD START	1/05	20,965	11.34	4,407	12	56
		2/05	19,220	11.34	4,127	12	57
		3/05	21,829	11.34	5,181	12	59
		4/05	21,289	11.59	4,819	12	59
		5/05	22,564	11.59	4,907	12	61
		6/05	19,956	11.45	4,489	12	55
		7/05	22,256	11.45	4,850	12	60
		8/05	22,770	11.45	4,579	12	61
		9/05	21,714	11.45	4,115	12	60
		10/05	21,954	11.59	4,027	12	59
		11/05	21,190	11.59	3,560	12	59
		12/05	21,755	11.50	3,820	12	58
			257,462		52,881		
TERRA	HUNT N HAYES	1/05	41,369	20.54	721	27	49
		2/05	42,366	20.54	736	27	56
		3/05	46,474	20.54	784	27	56
		4/05	43,534	21.12	722	27	54
		5/05	45,754	21.12	733	27	55
		6/05	43,941	20.55	732	27	54
		7/05	46,046	20.55	769	27	55
		8/05	47,162	20.55	785	27	56
		9/05	42,639	20.81	664	27	53
		10/05	46,075	20.81	729	27	55
		11/05	44,009	20.81	720	27	54
		12/05	43,283	20.76	803	27	52
			532,652		8,898		
TERRA	JACK SPRATT	1/05	23,630	12.11	325	15	51
		2/05	20,940	12.11	309	15	50
		3/05	21,511	12.11	320	15	46
		4/05	20,564	12.13	312	15	46
		5/05	21,336	12.13	313	15	46
		6/05	19,842	12.82	304	15	44
		7/05	20,008	12.82	285	15	43
		8/05	19,901	12.82	296	15	43
		9/05	20,757	12.82	295	15	46
		10/05	21,886	12.24	321	15	47
		11/05	21,213	12.24	304	15	47
		12/05	20,931	12.32	320	15	45
			252,519		3,704		
TERRA	LIFE OF BRILEY	1/05	68,028	11.37	3,717	28	78
		2/05	58,246	11.37	2,953	28	74
		3/05	66,016	11.38	3,414	28	76
		4/05	65,889	11.38	3,351	28	78
		5/05	69,962	11.38	3,881	28	81
		6/05	65,776	10.96	3,949	28	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LIFE OF BRILEY	7/05	68,591	10.96	3,867	28	79
		8/05	67,469	10.96	3,564	28	78
		9/05	63,665	10.96	3,336	28	76
		10/05	67,629	10.96	3,502	28	78
		11/05	63,710	10.96	2,423	28	76
		12/05	64,714	11.44	4,225	28	75
				789,695		42,182	
TERRA	LITTLE RASCALS	1/05	17,287	10.92	658	16	35
		2/05	17,476	10.92	609	16	39
		3/05	18,822	10.92	547	16	38
		4/05	18,928	10.71	686	16	39
		5/05	19,903	10.71	620	16	40
		6/05	18,559	10.39	556	16	39
		7/05	17,110	10.39	537	16	34
		8/05	15,745	10.39	567	16	32
		9/05	16,566	10.39	531	16	35
		10/05	19,791	10.55	589	16	40
		11/05	20,490	10.55	556	16	43
		12/05	20,191	11.04	594	16	41
		220,868		7,050			
TERRA	LIVINGSTON 17	1/05	28,367	6.25	3,042	20	46
		2/05	29,481	6.25	3,234	20	53
		3/05	32,865	6.25	3,386	20	53
		4/05	33,610	6.25	4,210	20	56
		5/05	34,392	6.25	4,211	20	55
		6/05	33,012	6.25	3,643	20	55
		7/05	32,572	6.76	3,518	20	53
		8/05	31,339	6.76	3,892	20	51
		9/05	30,504	7.23	3,260	20	51
		10/05	31,840	7.23	3,626	20	51
		11/05	29,496	7.23	3,286	20	49
		12/05	29,478	7.24	3,112	20	48
		376,956		42,420			
TERRA	LUCKY 16	1/05	16,576	15.65	279	17	31
		2/05	15,928	15.65	272	17	33
		3/05	17,566	16.17	403	17	33
		4/05	17,251	16.17	337	17	34
		5/05	17,636	16.17	299	17	33
		6/05	16,835	16.26	309	17	33
		7/05	16,413	16.26	475	17	31
		8/05	16,109	16.26	569	17	31
		9/05	16,613	16.48	358	17	33
		10/05	16,735	16.48	214	17	32
		11/05	14,654	16.48	192	17	29
		12/05	14,917	16.68	613	17	28
		197,233		4,320			
TERRA	MILLER TIME	1/05	7,654	10.53	708	6	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	MILLER TIME	2/05	8,237	10.53	549	6	49		
		3/05	9,137	10.53	1,601	6	49		
		4/05	8,378	10.49	1,147	6	47		
		5/05	8,609	10.49	1,154	6	46		
		6/05	8,528	10.59	1,043	6	47		
		7/05	9,104	10.59	1,123	6	49		
		8/05	9,260	10.59	1,137	6	50		
		9/05	9,219	10.59	1,142	6	51		
		10/05	9,792	10.97	1,384	6	53		
		11/05	9,141	10.97	1,471	6	51		
		12/05	9,174	10.91	1,493	6	49		
					106,233		13,952		
		TERRA	MINKE COAT	1/05	15,529	5.38	42,490	18	28
2/05	15,834			5.38	41,956	18	31		
3/05	16,735			5.38	45,300	18	30		
4/05	17,762			5.70	45,873	18	33		
5/05	18,437			5.70	46,099	18	33		
6/05	16,500			5.69	42,334	18	31		
7/05	16,688			5.69	43,704	18	30		
8/05	17,236			5.69	46,635	18	31		
9/05	16,948			5.69	45,261	18	31		
10/05	16,400			5.85	51,834	18	29		
11/05	14,791			5.85	62,049	18	27		
12/05	15,062			5.74	49,999	18	27		
					197,922		563,534		
TERRA	MOSSBACK	1/05	32,492	4.07	30,284	14	75		
		2/05	28,967	4.07	32,958	14	74		
		3/05	30,901	4.09	37,858	14	71		
		4/05	30,503	4.09	36,383	14	73		
		5/05	31,562	4.09	41,015	14	73		
		6/05	30,107	4.23	40,771	14	72		
		7/05	31,637	4.23	38,507	14	73		
		8/05	31,634	4.23	41,032	14	73		
		9/05	30,511	4.25	40,318	14	73		
		10/05	31,110	4.25	38,989	14	72		
		11/05	30,905	4.25	28,060	14	74		
		12/05	46,222	4.27	32,737	14	106		
					386,551		438,912		
TERRA	NORTH STARMIRA 1 (NADV-	1/05	11,120	12.83	460	10	36		
		2/05	8,921	12.83	463	10	32		
		3/05	11,956	13.03	626	10	39		
		4/05	8,827	13.03	688	10	29		
		5/05	7,416	13.03	667	10	24		
		6/05	7,856	12.89	680	10	26		
		7/05	6,232	12.89	689	10	20		
		8/05	9,127	12.89	595	10	29		
		9/05	9,346	13.31	500	10	31		
		10/05	8,954	13.31	372	10	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 1 (NADV-	11/05	9,087	13.31	310	10	30
		12/05	11,942	12.53	270	10	39
			110,784		6,320		
TERRA	NORTH STARMIRA 2 (NADV-	1/05	14,887	12.83	436	10	48
		2/05	12,429	12.83	450	10	44
		3/05	13,416	12.72	568	10	43
		4/05	10,626	12.72	484	10	35
		5/05	9,603	12.72	348	10	31
		6/05	11,819	13.26	442	10	39
		7/05	11,885	13.26	501	10	38
		8/05	9,637	13.26	503	10	31
		9/05	13,893	13.71	517	10	46
		10/05	9,213	13.71	437	10	30
		11/05	9,001	13.71	448	10	30
		12/05	7,022	12.25	396	10	23
		133,431		5,530			
TERRA	NORTH STARMIRA 3 (NADV-	1/05	16,646	12.89	539	11	49
		2/05	15,983	12.89	501	11	52
		3/05	17,588	13.02	497	11	52
		4/05	19,793	13.02	1,355	11	60
		5/05	18,230	13.02	17,546	11	53
		6/05	19,010	12.95	7,765	11	58
		7/05	21,294	12.95	11,339	11	62
		8/05	19,168	12.95	8,010	11	56
		9/05	15,880	13.76	9,928	11	48
		10/05	19,884	13.76	6,906	11	58
		11/05	20,936	13.76	731	11	63
		12/05	18,369	11.12	579	11	54
		222,781		65,696			
TERRA	NORTH STARMIRA 7 (NADV-	1/05	11,034	11.70	2,558	11	32
		2/05	11,261	11.70	2,394	11	37
		3/05	12,874	12.06	2,543	11	38
		4/05	12,335	12.06	4,301	11	37
		5/05	13,361	12.06	3,971	11	39
		6/05	13,129	12.72	4,144	11	40
		7/05	13,284	12.72	3,883	11	39
		8/05	12,292	12.72	4,149	11	36
		9/05	12,657	12.96	3,358	11	38
		10/05	12,650	12.96	1,917	11	37
		11/05	12,517	12.96	2,851	11	38
		12/05	12,653	12.96	2,587	11	37
		150,047		38,656			
TERRA	PEGGY FLEMING	1/05	3,538	4.54	24,523	11	10
		2/05	3,054	4.54	31,843	11	10
		3/05	4,879	5.14	9,140	11	14
		4/05	4,685	5.14	10,072	11	14
		5/05	3,516	5.14	25,957	11	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PEGGY FLEMING	6/05	3,182	5.84	17,984	11	10
		7/05	2,888	5.84	17,596	11	8
		8/05	3,263	5.84	26,897	11	10
		9/05	6,154	5.32	27,994	11	19
		10/05	7,064	5.32	21,787	11	21
		11/05	6,756	5.32	18,959	11	20
		12/05	6,414	5.59	18,466	11	19
				55,393		251,218	
TERRA	PLEASANT VALLEY	1/05	14,690	18.02	661	18	26
		2/05	14,241	18.02	632	18	28
		3/05	15,348	18.02	708	18	27
		4/05	14,666	18.29	696	18	27
		5/05	15,161	18.29	736	18	27
		6/05	13,914	18.31	621	18	26
		7/05	14,584	18.31	684	18	26
		8/05	13,913	18.31	672	18	25
		9/05	13,053	18.52	630	18	24
		10/05	13,065	18.52	647	18	23
		11/05	12,926	18.52	638	18	24
		12/05	14,165	17.68	667	18	25
		169,726		7,992			
TERRA	PRICE IS RIGHT	1/05	16,992	5.26	9,820	12	46
		2/05	15,656	5.26	9,089	12	47
		3/05	17,097	5.20	10,218	12	46
		4/05	16,639	5.20	9,315	12	46
		5/05	17,470	5.20	9,842	12	47
		6/05	17,120	5.02	9,892	12	48
		7/05	17,229	5.02	10,266	12	46
		8/05	17,371	5.02	10,212	12	47
		9/05	17,031	4.96	9,547	12	47
		10/05	17,686	4.96	10,372	12	48
		11/05	16,074	4.96	10,169	12	45
		12/05	16,013	4.96	11,631	12	43
		202,378		120,373			
TERRA	ROHMANN EMPIRE	1/05	20,154	12.10	1,337	14	46
		2/05	18,737	12.10	1,031	14	48
		3/05	21,451	12.10	998	14	49
		4/05	19,151	11.95	947	14	46
		5/05	18,320	11.95	1,312	14	42
		6/05	18,245	11.77	1,103	14	43
		7/05	19,094	11.77	1,258	14	44
		8/05	18,349	11.77	1,285	14	42
		9/05	17,838	11.77	1,505	14	42
		10/05	19,782	11.68	1,632	14	46
		11/05	19,750	11.68	1,285	14	47
		12/05	20,489	11.99	1,106	14	47
		231,360		14,799			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SKEBA CAPLE	1/05	26,311	17.20	236	19	45
		2/05	26,523	17.20	384	19	50
		3/05	29,621	17.40	354	19	50
		4/05	29,214	17.40	450	19	51
		5/05	29,070	17.40	375	19	49
		6/05	28,533	17.16	349	19	50
		7/05	32,249	17.16	330	19	55
		8/05	30,228	17.16	291	19	51
		9/05	31,125	17.87	285	19	55
		10/05	30,526	17.87	291	19	52
		11/05	31,655	17.87	326	19	56
		12/05	28,497	18.40	371	19	48
					353,552		4,042
TERRA	SOUTH CAPLE	1/05	29,261	13.71	291	23	41
		2/05	26,231	13.71	296	23	41
		3/05	28,734	12.85	286	23	40
		4/05	29,824	12.85	379	23	43
		5/05	31,135	12.85	388	23	44
		6/05	31,209	13.45	375	23	45
		7/05	30,117	13.45	400	23	42
		8/05	31,557	13.45	369	23	44
		9/05	30,623	13.62	339	23	44
		10/05	30,666	13.62	337	23	43
		11/05	29,929	13.62	346	23	43
		12/05	30,428	13.22	396	23	43
					359,714		4,202
TERRA	SOUTH RUST NEVER SLEEP	1/05	39,187	16.64	1,644	24	53
		2/05	37,687	16.64	1,627	24	56
		3/05	39,718	16.64	2,012	24	53
		4/05	40,078	17.71	1,712	24	56
		5/05	42,413	17.71	2,177	24	57
		6/05	35,087	17.08	1,993	24	49
		7/05	39,349	17.08	1,979	24	53
		8/05	36,840	17.08	2,256	24	50
		9/05	29,921	9.71	1,826	24	42
		10/05	36,192	10.13	2,036	24	49
		11/05	40,232	10.13	2,100	24	56
		12/05	34,787	18.01	1,766	24	47
					451,491		23,128
TERRA	ST CLINTON A4-18	1/05	3,789	9.08	1,127	1	122
		2/05	3,165	9.08	906	1	113
		3/05	3,994	9.08	1,166	1	129
		4/05	3,816	9.99	665	1	127
		5/05	3,235	9.99	715	1	104
		6/05	3,287	10.12	774	1	110
		7/05	3,576	10.12	777	1	115
		8/05	3,463	10.12	576	1	112
		9/05	3,358	10.39	597	1	112

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST CLINTON A4-18	10/05	3,385	10.39	624	1	109
		11/05	2,757	10.39	466	1	92
		12/05	3,143	10.56	582	1	101
			40,968		8,975		
TERRA	TILLI BEAN	1/05	11,043	8.90	1,393	12	30
		2/05	11,394	8.90	1,581	12	34
		3/05	12,203	8.90	1,724	12	33
		4/05	11,640	8.77	1,737	12	32
		5/05	11,522	8.77	1,725	12	31
		6/05	10,363	8.88	1,533	12	29
		7/05	11,216	8.88	1,656	12	30
		8/05	10,760	8.88	1,544	12	29
		9/05	11,037	8.88	1,608	12	31
		10/05	10,533	8.88	1,548	12	28
		11/05	9,132	8.88	1,463	12	25
		12/05	10,147	8.84	1,495	12	27
	130,990		19,007				
TERRA	UNCLE EMILS LANDING	1/05	16,498	10.76	1,534	10	53
		2/05	15,174	10.76	1,002	10	54
		3/05	17,336	10.76	3,008	10	56
		4/05	17,957	10.73	2,437	10	60
		5/05	18,900	10.73	2,511	10	61
		6/05	17,329	11.06	2,104	10	58
		7/05	17,647	11.06	2,164	10	57
		8/05	17,839	11.06	2,190	10	58
		9/05	16,736	11.06	2,125	10	56
		10/05	19,169	11.47	2,747	10	62
		11/05	17,917	11.47	2,875	10	60
		12/05	17,664	11.38	2,867	10	57
	210,166		27,564				
TERRA	UNCLE RAYS	1/05	31,040	10.72	893	15	67
		2/05	27,002	10.72	896	15	64
		3/05	29,270	10.48	1,024	15	63
		4/05	28,733	10.48	1,075	15	64
		5/05	30,391	10.48	999	15	65
		6/05	28,921	10.62	983	15	64
		7/05	30,842	10.62	972	15	66
		8/05	30,344	10.62	944	15	65
		9/05	28,223	10.06	959	15	63
		10/05	30,020	10.06	1,106	15	65
		11/05	28,977	10.06	843	15	64
		12/05	29,670	10.06	542	15	64
	353,433		11,236				
TERRA - REPORTER TOTALS:			13,135,308		3,776,249		
TRENDWELL	ALBERT 16	1/05	38,283	8.80	1,422	22	56
		2/05	34,026	8.80	1,304	22	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	ALBERT 16	3/05	37,629	8.80	1,378	22	55		
		4/05	35,704	8.80	1,378	22	54		
		5/05	38,727	8.80	1,513	22	57		
		6/05	35,689	8.80	1,416	22	54		
		7/05	36,355	8.80	1,386	22	53		
		8/05	36,337	8.80	1,366	22	53		
		9/05	36,230	9.12	1,229	22	55		
		10/05	36,707	9.12	1,155	22	54		
		11/05	36,699	9.12	1,058	22	56		
		12/05	36,467	9.85	1,217	22	53		
					438,853		15,822		
		TRENDWELL	ALBERT 17	1/05	77,987	4.78	13,723	15	168
				2/05	71,201	4.78	12,880	15	170
3/05	77,860			4.78	13,725	15	167		
4/05	75,338			4.78	13,005	15	167		
5/05	77,485			4.78	12,709	15	167		
6/05	75,563			4.78	11,388	15	168		
7/05	73,182			4.78	10,464	15	157		
8/05	70,644			4.78	10,387	15	152		
9/05	69,013			4.94	10,836	15	153		
10/05	68,626			4.94	10,303	15	148		
11/05	66,302			4.94	10,094	15	147		
12/05	70,079			4.96	11,552	15	151		
					873,280		141,066		
TRENDWELL	AVERY 15	1/05	51,437	21.88	2,080	30	55		
		2/05	46,677	21.88	1,865	30	56		
		3/05	49,470	21.88	2,025	30	53		
		4/05	46,283	21.88	1,999	30	51		
		5/05	50,238	21.88	2,122	30	54		
		6/05	47,434	21.88	1,997	30	53		
		7/05	49,762	21.88	2,306	30	53		
		8/05	47,775	21.88	2,310	30	51		
		9/05	41,708	22.08	2,254	30	46		
		10/05	49,184	22.08	2,467	30	53		
		11/05	47,085	22.08	2,372	30	52		
		12/05	47,007	22.43	2,462	30	51		
					574,060		26,259		
TRENDWELL	AVERY 16	1/05	27,473	21.88	1,062	20	44		
		2/05	24,328	21.88	956	20	43		
		3/05	28,228	21.88	1,041	20	46		
		4/05	29,072	21.88	985	20	48		
		5/05	27,245	21.88	958	20	44		
		6/05	25,874	21.88	869	20	43		
		7/05	26,632	21.88	918	20	43		
		8/05	26,223	21.88	852	20	42		
		9/05	27,177	22.08	827	20	45		
		10/05	27,743	22.08	774	20	45		
		11/05	26,533	22.08	749	20	44		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 16	12/05	27,081	22.43	745	20	44
			323,609		10,736		
TRENDWELL	AVERY 18	1/05	49,965	20.76	3,911	20	81
		2/05	44,167	20.76	3,557	20	79
		3/05	48,474	20.76	3,851	20	78
		4/05	46,057	20.76	3,672	20	77
		5/05	46,784	20.76	3,049	20	75
		6/05	42,433	20.76	2,537	20	71
		7/05	45,905	20.76	2,455	20	74
		8/05	46,382	20.76	2,414	20	75
		9/05	43,690	21.26	2,185	20	73
		10/05	47,099	21.26	2,162	20	76
		11/05	45,443	21.26	1,908	20	76
		12/05	46,187	21.78	1,944	20	74
			552,586		33,645		
TRENDWELL	BRILEY 16	1/05	24,623	22.77	429	17	47
		2/05	22,237	22.77	370	17	47
		3/05	24,036	22.77	383	17	46
		4/05	23,206	22.77	353	17	46
		5/05	24,670	22.77	339	17	47
		6/05	23,855	22.77	296	17	47
		7/05	23,639	22.77	269	17	45
		8/05	23,184	22.77	296	17	44
		9/05	22,080	23.06	287	17	43
		10/05	23,330	23.06	303	17	44
		11/05	22,843	23.06	272	17	45
		12/05	23,942	23.14	274	17	45
			281,645		3,871		
TRENDWELL	BRILEY 6	1/05	26,858	21.52	555	21	41
		2/05	25,415	21.52	596	21	43
		3/05	27,311	21.52	621	21	42
		4/05	26,550	21.52	561	21	42
		5/05	28,139	21.52	534	21	43
		6/05	28,257	21.52	519	21	45
		7/05	28,741	21.52	565	21	44
		8/05	26,311	21.52	510	21	40
		9/05	24,862	21.83	481	21	39
		10/05	27,087	21.83	488	21	42
		11/05	26,665	21.83	470	21	42
		12/05	26,944	21.99	457	21	41
			323,140		6,357		
TRENDWELL	BRILEY 7	1/05	22,745	22.77	332	16	46
		2/05	20,522	22.77	268	16	46
		3/05	22,692	22.77	308	16	46
		4/05	21,782	22.77	287	16	45
		5/05	22,219	22.77	306	16	45
		6/05	20,792	22.77	296	16	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 7	7/05	22,313	22.77	252	16	45
		8/05	20,881	22.77	246	16	42
		9/05	19,941	23.06	236	16	42
		10/05	22,360	23.06	247	16	45
		11/05	20,766	23.06	221	16	43
		12/05	20,781	23.14	247	16	42
				257,794		3,246	
TRENDWELL	BRILEY 9	1/05	19,986	22.77	654	15	43
		2/05	16,879	22.77	638	15	40
		3/05	18,465	22.77	759	15	40
		4/05	18,045	22.77	660	15	40
		5/05	18,299	22.77	672	15	39
		6/05	18,199	22.77	640	15	40
		7/05	19,425	22.77	673	15	42
		8/05	19,342	22.77	664	15	42
		9/05	18,273	23.06	633	15	41
		10/05	19,909	23.06	690	15	43
		11/05	18,845	23.06	666	15	42
		12/05	18,132	23.14	666	15	39
		223,799		8,015			
TRENDWELL	CHARLTON 27	1/05	22,942	22.05	1,000	45	16
		2/05	25,183	22.05	1,165	45	20
		3/05	27,924	22.05	1,395	45	20
		4/05	26,886	22.05	1,370	45	20
		5/05	27,782	22.05	1,550	45	20
		6/05	26,045	22.05	1,490	45	19
		7/05	27,362	22.05	1,540	45	20
		8/05	27,049	22.05	1,524	45	19
		9/05	25,960	22.21	1,395	45	19
		10/05	26,390	22.21	1,360	45	19
		11/05	25,442	22.21	1,625	45	19
		12/05	26,278	22.81	1,526	45	19
		315,243		16,940			
TRENDWELL	E ALBERT 16-2	1/05	89,740	16.17	2,024	37	78
		2/05	81,614	16.17	1,812	37	79
		3/05	87,588	16.17	1,994	37	76
		4/05	87,645	16.17	1,934	37	79
		5/05	89,123	16.17	1,998	37	78
		6/05	80,727	16.17	1,801	37	73
		7/05	89,008	16.17	1,981	37	78
		8/05	87,377	16.17	1,958	37	76
		9/05	80,027	16.81	1,830	37	72
		10/05	87,880	16.81	1,938	37	77
		11/05	84,100	16.81	2,041	37	76
		12/05	88,066	17.16	1,977	37	77
		1,032,895		23,288			
TRENDWELL	EAST ALBERT 1	1/05	6,601	16.17	31	3	71

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	EAST ALBERT 1	2/05	6,251	16.17	28	3	74		
		3/05	6,629	16.17	31	3	71		
		4/05	7,035	16.17	30	3	78		
		5/05	6,445	16.17	31	3	69		
		6/05	6,496	16.17	29	3	72		
		7/05	6,855	16.17	31	3	74		
		8/05	6,742	16.17	31	3	72		
		9/05	6,947	16.81	30	3	77		
		10/05	6,275	16.81	31	3	67		
		11/05	6,179	16.81	30	3	69		
		12/05	6,222	17.16	31	3	67		
					78,677		364		
		TRENDWELL	VIENNA 16	1/05	28,460	22.35	557	20	46
2/05	28,051			22.35	590	20	50		
3/05	31,180			22.35	613	20	50		
4/05	28,875			22.35	553	20	48		
5/05	30,319			22.35	549	20	49		
6/05	28,126			22.35	466	20	47		
7/05	29,373			22.35	525	20	47		
8/05	28,321			22.35	525	20	46		
9/05	26,499			22.28	455	20	44		
10/05	28,890			22.28	487	20	47		
11/05	28,227			22.28	475	20	47		
12/05	28,082			22.69	436	20	45		
					344,403		6,231		
TRENDWELL	VIENNA 2	1/05	30,607	21.52	3,707	17	58		
		2/05	27,369	21.52	3,402	17	57		
		3/05	28,440	21.52	3,652	17	54		
		4/05	28,192	21.52	3,547	17	55		
		5/05	30,366	21.52	3,610	17	58		
		6/05	28,635	21.52	3,515	17	56		
		7/05	30,308	21.52	3,636	17	57		
		8/05	29,039	21.52	3,610	17	55		
		9/05	31,033	21.83	3,380	17	61		
		10/05	28,630	21.83	3,558	17	54		
		11/05	27,960	21.83	3,471	17	55		
		12/05	28,343	21.99	3,488	17	54		
					348,922		42,576		
TRENDWELL	VIENNA 20	1/05	48,973	20.54	3,669	26	61		
		2/05	45,558	20.54	3,348	26	63		
		3/05	51,079	20.54	3,734	26	63		
		4/05	48,582	20.54	3,559	26	62		
		5/05	50,313	20.54	3,632	26	62		
		6/05	46,123	20.54	3,413	26	59		
		7/05	48,649	20.54	3,652	26	60		
		8/05	46,866	20.54	3,533	26	58		
		9/05	43,816	20.62	3,277	26	56		
		10/05	47,480	20.62	3,558	26	59		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 20	11/05	46,025	20.62	3,476	26	59
		12/05	45,854	20.97	3,491	26	57
			569,318		42,342		
TRENDWELL	VIENNA 31	1/05	56,515	20.62	402	29	63
		2/05	51,537	20.62	368	29	63
		3/05	57,820	20.62	423	29	64
		4/05	55,802	20.62	433	29	64
		5/05	55,525	20.62	453	29	62
		6/05	49,268	20.62	466	29	57
		7/05	55,234	20.62	450	29	61
		8/05	52,621	20.62	436	29	59
		9/05	49,079	21.03	420	29	56
		10/05	59,730	21.03	398	29	66
		11/05	51,097	21.03	273	29	59
		12/05	52,123	21.03	228	29	58
	646,351		4,750				
TRENDWELL	VIENNA 34	1/05	25,884	21.22	571	14	60
		2/05	23,670	21.22	504	14	60
		3/05	25,652	21.22	559	14	59
		4/05	24,706	21.22	540	14	59
		5/05	24,842	21.22	538	14	57
		6/05	23,790	21.22	529	14	57
		7/05	24,503	21.22	542	14	56
		8/05	24,242	21.22	540	14	56
		9/05	22,787	21.62	516	14	54
		10/05	24,119	21.62	551	14	56
		11/05	23,395	21.62	539	14	56
		12/05	23,304	22.17	544	14	54
	290,894		6,473				
TRENDWELL	WOLF CREEK	1/05	26,456	8.58	6,761	11	78
		2/05	23,390	8.58	5,915	11	76
		3/05	25,799	8.58	6,436	11	76
		4/05	25,221	8.58	6,072	11	76
		5/05	25,916	8.58	6,116	11	76
		6/05	25,048	8.58	5,702	11	76
		7/05	25,803	8.58	7,949	11	76
		8/05	25,378	8.58	5,817	11	74
		9/05	24,523	8.98	5,298	11	74
		10/05	31,544	8.98	14,719	11	92
		11/05	33,105	8.98	11,826	13	85
		12/05	33,299	8.50	10,061	13	83
	325,482		92,672				
TRENDWELL - REPORTER TOTALS:			7,800,951		484,653		
WARD LAKE ENER	ADAIR	1/05	2,499	14.51	18,969	3	27
		2/05	2,306	14.51	17,467	3	27
		3/05	2,478	14.80	18,710	3	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	ADAIR	4/05	2,280	14.80	18,856	3	25		
		5/05	2,510	14.80	18,997	3	27		
		6/05	2,508	14.36	17,773	2	42		
		7/05	1,830	15.07	14,388	2	30		
		8/05	1,478	15.07	15,643	2	24		
		9/05	2,249	15.50	17,542	2	37		
		10/05	2,541	17.29	17,777	2	41		
		11/05	1,806	15.68	15,737	2	30		
		12/05	2,429	15.10	16,031	2	39		
					26,914		207,890		
		WARD LAKE ENER	ANTRIM RESOURCES 1	1/05	3,249	18.04	0	8	13
				2/05	2,906	17.85	0	8	13
3/05	3,031			17.78	0	8	12		
4/05	3,284			17.98	0	8	14		
5/05	3,958			17.98	0	8	16		
6/05	3,837			17.81	0	8	16		
7/05	3,968			17.70	0	8	16		
8/05	4,010			16.91	0	8	16		
9/05	4,091			17.80	0	8	17		
10/05	4,403			17.08	0	8	18		
11/05	4,108			17.17	0	8	17		
12/05	4,058			17.11	0	8	16		
			44,903		0				
WARD LAKE ENER	ANTRIM RESOURCES 2	5/05	0	17.98	0	0	0		
		6/05	259	17.81	3,967	3	3		
		7/05	1,303	17.70	16,408	3	14		
		8/05	1,396	16.91	13,574	4	11		
		9/05	1,179	17.80	11,121	4	10		
		10/05	1,123	17.08	10,066	4	9		
		11/05	858	17.17	6,955	4	7		
		12/05	946	17.11	5,436	4	8		
			7,064		67,527				
WARD LAKE ENER	ASIALA A4-35	1/05	504	9.26	310	1	16		
		2/05	471	9.26	280	1	17		
		3/05	501	9.26	310	1	16		
		4/05	466	9.26	300	1	16		
		5/05	512	9.26	310	1	17		
		6/05	520	9.26	292	1	17		
		7/05	537	9.26	307	1	17		
		8/05	536	9.26	310	1	17		
		9/05	533	9.26	300	1	18		
		10/05	533	9.26	310	1	17		
		11/05	515	9.26	298	1	17		
		12/05	523	9.26	311	1	17		
			6,151		3,638				
WARD LAKE ENER	BAGLEY 23	1/05	10,015	21.74	876	14	23		
		2/05	9,338	21.74	771	14	24		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BAGLEY 23	3/05	10,065	21.64	849	14	23		
		4/05	9,885	21.64	841	14	24		
		5/05	10,613	21.64	782	14	24		
		6/05	10,198	21.64	745	14	24		
		7/05	10,329	24.09	778	14	24		
		8/05	10,019	24.09	743	14	23		
		9/05	9,819	24.90	793	14	23		
		10/05	10,171	24.90	891	14	23		
		11/05	9,282	24.90	800	14	22		
		12/05	9,463	22.82	839	14	22		
					119,197		9,708		
		WARD LAKE ENER	BAGLEY 23A	1/05	3,880	22.01	9	3	42
				2/05	3,328	22.01	7	3	40
3/05	3,687			22.54	6	3	40		
4/05	3,660			22.54	6	3	41		
5/05	3,927			22.54	10	3	42		
6/05	3,611			22.54	38	3	40		
7/05	3,811			22.24	7	3	41		
8/05	3,801			22.24	8	3	41		
9/05	3,713			22.95	6	3	41		
10/05	3,817			22.95	5	3	41		
11/05	3,560			22.95	2	3	40		
12/05	3,587			22.28	1	3	39		
					44,382		105		
WARD LAKE ENER	BAGLEY 24	1/05	1,953	23.97	205	4	16		
		2/05	1,705	23.97	184	4	15		
		3/05	1,882	22.75	164	4	15		
		4/05	1,830	22.75	159	4	15		
		5/05	1,863	22.75	178	4	15		
		6/05	1,761	22.75	193	4	15		
		7/05	1,901	22.50	215	4	15		
		8/05	1,953	22.50	204	4	16		
		9/05	1,915	23.61	207	4	16		
		10/05	1,899	23.61	40	4	15		
		11/05	1,874	23.61	0	4	16		
		12/05	1,964	23.40	0	4	16		
					22,500		1,749		
WARD LAKE ENER	BAGLEY 400	1/05	2,862	20.02	1,904	22	4		
		2/05	2,805	20.02	1,492	22	5		
		3/05	3,121	19.30	1,566	22	5		
		4/05	3,159	19.30	1,446	22	5		
		5/05	3,300	19.30	1,557	22	5		
		6/05	2,682	19.30	1,246	7	13		
		7/05	3,156	18.29	1,440	8	13		
		8/05	3,117	18.29	1,402	8	13		
		9/05	3,121	20.58	1,330	8	13		
		10/05	3,033	20.58	1,361	8	12		
		11/05	2,919	20.58	1,170	8	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 400	12/05	3,113	18.79	1,208	8	13
			36,388		17,122		
WARD LAKE ENER	BEAR LAKE	1/05	14,582	14.51	42,332	12	39
		2/05	14,120	14.51	35,443	12	42
		3/05	14,943	14.80	28,584	11	44
		4/05	13,096	14.80	32,008	11	40
		5/05	14,066	14.80	35,453	12	38
		6/05	15,455	14.36	25,161	13	40
		7/05	17,767	15.07	43,266	14	41
		8/05	16,510	15.07	36,682	14	38
		9/05	15,625	15.50	37,168	14	37
		10/05	16,936	17.29	34,386	14	39
		11/05	12,608	15.68	31,556	14	30
		12/05	17,234	15.10	29,868	14	40
			182,942		411,907		
WARD LAKE ENER	BEAR LAKE 10	1/05	1,814	14.51	1,141	3	19
		2/05	1,637	14.51	967	3	19
		3/05	1,812	14.80	988	3	19
		4/05	1,770	14.80	1,013	3	20
		5/05	1,911	14.80	910	3	21
		6/05	1,958	14.36	782	3	22
		7/05	1,945	15.07	842	3	21
		8/05	1,932	15.07	785	3	21
		9/05	1,827	15.50	965	3	20
		10/05	2,001	17.29	1,028	3	22
		11/05	1,590	15.68	1,008	3	18
		12/05	2,140	15.10	1,025	3	23
			22,337		11,454		
WARD LAKE ENER	BEAR LAKE 12/11	1/05	6,094	14.51	9,892	6	33
		2/05	5,591	14.51	5,366	6	33
		3/05	5,803	14.80	3,531	6	31
		4/05	5,907	14.80	3,957	6	33
		5/05	7,374	14.80	6,682	6	40
		6/05	7,186	14.36	2,936	6	40
		7/05	6,845	15.07	3,245	6	37
		8/05	7,643	15.07	4,104	6	41
		9/05	6,764	15.50	5,616	6	38
		10/05	7,113	17.29	7,335	6	38
		11/05	5,548	15.68	6,668	6	31
		12/05	7,476	15.10	6,661	6	40
			79,344		65,993		
WARD LAKE ENER	BEAR LAKE 14	1/05	4,854	14.51	2,478	3	52
		2/05	4,180	14.51	1,966	3	50
		3/05	4,421	14.80	1,999	3	48
		4/05	4,166	14.80	1,789	3	46
		5/05	4,665	14.80	1,853	3	50
		6/05	4,799	14.36	1,725	3	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 14	7/05	4,828	15.07	1,937	3	52
		8/05	4,606	15.07	2,015	3	50
		9/05	4,652	15.50	2,309	3	52
		10/05	5,015	17.29	2,432	3	54
		11/05	3,556	15.68	1,941	3	40
		12/05	5,064	15.10	2,584	3	54
				54,806		25,028	
WARD LAKE ENER	BEAR LAKE 15	1/05	1,822	8.37	1,629	2	29
		2/05	1,829	9.18	1,444	2	33
		3/05	1,970	8.91	1,687	2	32
		4/05	1,949	9.53	1,505	2	32
		5/05	2,135	9.53	1,395	2	34
		6/05	2,138	8.97	1,195	2	36
		7/05	2,064	8.32	782	2	33
		8/05	2,172	12.45	643	2	35
		9/05	2,061	8.46	636	2	34
		10/05	2,000	10.08	763	2	32
		11/05	1,933	10.06	850	2	32
		12/05	1,978	10.06	929	2	32
		24,051		13,458			
WARD LAKE ENER	BEAR LAKE 2/11	1/05	8,297	14.51	12,532	5	54
		2/05	7,042	14.51	6,117	5	50
		3/05	8,019	14.80	7,681	5	52
		4/05	8,013	14.80	10,785	5	53
		5/05	9,301	14.80	12,188	6	50
		6/05	10,478	14.36	12,553	6	58
		7/05	10,355	15.07	11,603	6	56
		8/05	9,309	15.07	11,425	6	50
		9/05	9,077	15.50	10,794	6	50
		10/05	9,771	17.29	10,700	6	53
		11/05	7,799	15.68	10,121	6	43
		12/05	9,834	15.10	8,506	6	53
		107,295		125,005			
WARD LAKE ENER	BEAR LAKE 22/23	1/05	10,176	8.37	4,559	3	109
		2/05	9,417	9.18	4,407	3	112
		3/05	10,582	8.91	4,836	3	114
		4/05	9,732	9.53	4,913	3	108
		5/05	10,692	9.53	5,490	3	115
		6/05	10,129	8.97	5,365	3	113
		7/05	10,032	8.32	5,839	3	108
		8/05	9,781	12.45	5,746	3	105
		9/05	9,333	8.46	5,415	3	104
		10/05	9,736	10.08	5,665	3	105
		11/05	9,271	10.06	5,503	3	103
		12/05	9,547	10.06	5,449	3	103
		118,428		63,187			
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/05	6,015	8.37	3,912	4	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	2/05	5,561	9.18	3,895	4	50		
		3/05	5,785	8.91	4,125	4	47		
		4/05	5,631	9.53	3,711	4	47		
		5/05	5,934	9.53	3,555	4	48		
		6/05	5,812	8.97	3,606	4	48		
		7/05	6,048	8.32	3,571	4	49		
		8/05	6,318	12.45	3,593	4	51		
		9/05	6,328	8.46	3,610	4	53		
		10/05	6,096	10.08	3,568	4	49		
		11/05	5,677	10.06	2,905	4	47		
		12/05	6,163	10.06	3,284	4	50		
					71,368		43,335		
		WARD LAKE ENER	BEAR LAKE 27	1/05	5,723	8.37	4,385	4	46
2/05	5,567			9.18	3,935	4	50		
3/05	5,486			8.91	4,005	4	44		
4/05	5,163			9.53	4,220	4	43		
5/05	5,709			9.53	4,235	4	46		
6/05	5,381			8.97	3,978	4	45		
7/05	5,483			8.32	3,872	4	44		
8/05	5,578			12.45	3,000	4	45		
9/05	5,320			8.46	2,453	4	44		
10/05	5,274			10.08	2,560	4	43		
11/05	5,093			10.06	2,459	4	42		
12/05	5,167			10.06	2,280	4	42		
					64,944		41,382		
WARD LAKE ENER	BEAR LAKE 3	1/05	4,760	14.51	3,549	3	51		
		2/05	4,567	14.51	3,115	3	54		
		3/05	4,605	14.80	3,747	3	50		
		4/05	4,361	14.80	3,581	3	48		
		5/05	5,106	14.80	3,800	3	55		
		6/05	5,265	14.36	3,573	3	59		
		7/05	5,108	15.07	3,843	3	55		
		8/05	4,945	15.07	3,474	3	53		
		9/05	4,703	15.50	3,051	3	52		
		10/05	4,534	17.29	3,669	3	49		
		11/05	3,847	15.68	3,314	3	43		
		12/05	4,746	15.10	3,506	3	51		
					56,547		42,222		
WARD LAKE ENER	BRILEY 26	1/05	52,979	15.14	5,087	21	81		
		2/05	48,967	15.48	4,828	21	83		
		3/05	53,386	15.42	5,278	21	82		
		4/05	51,433	15.35	4,859	21	82		
		5/05	54,187	15.35	4,858	21	83		
		6/05	51,588	15.33	4,770	21	82		
		7/05	52,628	15.32	4,773	21	81		
		8/05	52,524	15.56	4,773	21	81		
		9/05	51,067	15.43	4,528	21	81		
		10/05	51,995	15.77	4,732	21	80		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BRILEY 26	11/05	49,975	16.11	4,516	21	79
		12/05	51,084	15.73	4,558	21	78
			621,813		57,560		
WARD LAKE ENER	BRILEY 8	1/05	37,841	5.12	39,151	26	47
		2/05	35,622	5.12	25,848	26	49
		3/05	37,529	5.12	26,008	26	47
		4/05	34,708	5.12	23,986	27	43
		5/05	34,658	5.12	24,309	27	41
		6/05	30,924	5.12	21,348	27	38
		7/05	34,250	5.12	25,363	27	41
		8/05	34,846	5.12	24,916	27	42
		9/05	33,113	5.12	24,007	27	41
		10/05	35,611	5.12	23,062	27	43
		11/05	33,834	5.12	21,165	27	42
		12/05	32,176	5.12	20,930	27	38
	415,112		300,093				
WARD LAKE ENER	CANADA CREEK RANCH	1/05	40,004	3.40	23,141	30	43
		2/05	37,470	3.40	22,793	30	45
		3/05	39,977	3.40	26,428	30	43
		4/05	38,179	3.40	23,219	30	42
		5/05	39,663	3.40	23,829	31	41
		6/05	37,480	3.40	23,645	31	40
		7/05	39,793	3.40	25,876	31	41
		8/05	38,607	3.40	22,059	31	40
		9/05	36,654	3.40	20,548	31	39
		10/05	38,611	3.40	21,469	31	40
		11/05	36,788	3.40	19,591	31	40
		12/05	37,624	3.40	20,749	31	39
	460,850		273,347				
WARD LAKE ENER	CHARLTON 11	1/05	13,174	22.97	526	17	25
		2/05	12,278	22.97	497	17	26
		3/05	13,157	19.80	424	17	25
		4/05	13,554	19.80	497	17	27
		5/05	14,064	19.80	466	17	27
		6/05	13,550	19.80	476	17	27
		7/05	13,083	24.14	299	17	25
		8/05	12,091	24.14	613	17	23
		9/05	12,422	20.83	682	17	24
		10/05	12,972	20.83	501	17	25
		11/05	12,706	20.83	491	17	25
		12/05	13,395	22.76	400	17	25
	156,446		5,872				
WARD LAKE ENER	CHARLTON 12	1/05	10,586	26.89	737	18	19
		2/05	10,569	26.89	845	18	21
		3/05	11,301	25.82	1,015	18	20
		4/05	10,914	25.82	1,072	18	20
		5/05	10,985	25.82	1,018	18	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 12	6/05	9,107	25.82	955	18	17
		7/05	11,106	26.18	627	18	20
		8/05	11,537	26.18	1,254	18	21
		9/05	10,914	27.55	1,065	18	20
		10/05	11,210	27.55	1,425	18	20
		11/05	10,536	27.55	1,217	18	20
		12/05	9,625	27.68	1,274	18	17
				128,390		12,504	
WARD LAKE ENER	CHARLTON 15	1/05	2,668	23.06	33	1	86
		2/05	2,250	23.06	84	1	80
		3/05	2,669	22.96	91	1	86
		4/05	2,443	22.96	28	1	81
		5/05	2,663	22.96	31	1	86
		6/05	2,569	22.96	35	1	86
		7/05	2,845	23.15	93	1	92
		8/05	2,796	23.15	91	1	90
		9/05	2,791	22.91	88	1	93
		10/05	3,042	22.91	93	1	98
		11/05	2,793	22.91	91	1	93
		12/05	2,653	23.26	93	1	86
		32,182		851			
WARD LAKE ENER	CHARLTON 19	1/05	16,182	11.51	1,698	21	25
		2/05	15,113	11.51	1,559	21	26
		3/05	16,170	10.90	1,429	21	25
		4/05	15,373	10.90	1,360	21	24
		5/05	16,232	10.90	1,525	21	25
		6/05	15,469	10.90	1,428	21	25
		7/05	16,049	10.25	1,474	21	25
		8/05	16,197	10.25	1,441	21	25
		9/05	15,559	10.42	1,376	21	25
		10/05	16,077	10.42	1,453	21	25
		11/05	15,139	10.42	1,295	21	24
		12/05	15,838	10.42	1,313	21	24
		189,398		17,351			
WARD LAKE ENER	CHARLTON 2	1/05	10,982	22.28	1,125	20	18
		2/05	9,766	22.28	780	20	17
		3/05	10,189	22.15	869	20	16
		4/05	9,622	22.15	701	20	16
		5/05	10,123	22.15	488	20	16
		6/05	9,311	22.15	803	20	16
		7/05	10,081	22.15	1,444	20	16
		8/05	9,575	22.15	1,785	20	15
		9/05	8,159	22.88	1,246	20	14
		10/05	9,659	22.88	1,753	20	16
		11/05	9,251	22.88	983	20	15
		12/05	7,893	22.76	1,272	20	13
		114,611		13,249			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 21	1/05	14,748	16.52	3,475	21	23
		2/05	13,907	16.52	3,196	21	24
		3/05	14,826	17.23	3,329	21	23
		4/05	14,524	17.23	3,069	21	23
		5/05	14,371	17.23	2,443	21	22
		6/05	13,620	17.23	3,148	21	22
		7/05	14,331	15.93	2,863	21	22
		8/05	14,355	15.93	2,761	21	22
		9/05	14,199	16.15	2,647	21	23
		10/05	15,043	16.15	3,116	21	23
		11/05	14,363	16.15	2,756	21	23
		12/05	14,223	18.70	2,971	21	22
					172,510		35,774
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/05	16,638	7.94	6,576	18	30
		2/05	14,930	7.76	5,774	18	30
		3/05	16,162	7.56	5,902	18	29
		4/05	15,392	7.56	6,178	18	29
		5/05	17,084	7.56	5,873	18	31
		6/05	15,190	7.56	4,911	18	28
		7/05	17,937	7.41	6,242	18	32
		8/05	17,726	7.57	5,549	18	32
		9/05	14,480	7.50	4,349	18	27
		10/05	17,939	7.60	5,725	18	32
		11/05	16,748	7.09	4,651	18	31
		12/05	17,258	7.49	4,882	18	31
					197,484		66,612
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/05	1,175	15.49	0	4	9
		2/05	1,078	15.49	0	4	10
		3/05	1,128	15.07	0	4	9
		4/05	271	15.07	0	4	2
		5/05	0	15.07	0	4	0
		6/05	0	15.07	0	4	0
		7/05	0	15.07	0	4	0
		8/05	0	15.07	0	4	0
		9/05	0	15.07	0	4	0
		10/05	0	15.07	0	4	0
		11/05	0	15.07	0	4	0
		12/05	0	15.07	0	4	0
					3,652		0
WARD LAKE ENER	CHARLTON 30	1/05	3,067	12.97	1,255	10	10
		2/05	2,825	12.97	1,095	10	10
		3/05	3,204	12.82	1,217	10	10
		4/05	2,925	12.82	1,199	10	10
		5/05	2,761	12.82	1,247	10	9
		6/05	2,525	12.82	1,218	10	8
		7/05	2,679	10.29	1,227	10	9
		8/05	3,069	10.29	1,255	10	10
		9/05	2,971	13.99	1,213	10	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 30	10/05	3,203	13.99	1,188	10	10
		11/05	2,682	13.99	1,005	10	9
		12/05	2,734	10.49	1,054	10	9
			34,645		14,173		
WARD LAKE ENER	CHARLTON 31	1/05	9,463	13.72	3,537	14	22
		2/05	8,682	13.72	3,431	14	22
		3/05	9,504	12.36	3,843	14	22
		4/05	9,745	12.36	3,625	14	23
		5/05	10,668	12.36	4,542	14	25
		6/05	10,749	12.36	4,364	14	26
		7/05	11,134	10.08	3,684	14	26
		8/05	11,418	10.08	5,255	14	26
		9/05	10,983	12.51	4,376	14	26
		10/05	10,862	12.51	4,727	14	25
		11/05	10,489	12.51	4,003	14	25
		12/05	9,883	10.10	3,848	14	23
	123,580		49,235				
WARD LAKE ENER	CHARLTON 32B	1/05	1,611	24.28	333	2	26
		2/05	1,346	24.28	362	2	24
		3/05	1,465	22.80	357	2	24
		4/05	1,528	22.80	348	2	25
		5/05	1,634	22.80	358	2	26
		6/05	1,468	22.80	340	2	24
		7/05	1,532	19.73	316	2	25
		8/05	1,755	19.73	198	2	28
		9/05	1,499	22.32	432	2	25
		10/05	1,216	22.32	411	2	20
		11/05	929	22.32	427	2	15
		12/05	1,419	25.63	542	2	23
	17,402		4,424				
WARD LAKE ENER	CHARLTON 34	1/05	5,345	24.65	645	6	29
		2/05	5,171	24.65	404	6	31
		3/05	5,725	26.41	468	6	31
		4/05	5,474	26.41	439	6	30
		5/05	6,093	26.41	459	6	33
		6/05	5,324	26.41	403	6	30
		7/05	5,986	25.10	464	6	32
		8/05	5,939	25.10	475	6	32
		9/05	4,677	23.38	492	6	26
		10/05	5,459	23.38	501	6	29
		11/05	5,491	23.38	556	6	31
		12/05	5,294	27.21	557	6	28
	65,978		5,863				
WARD LAKE ENER	CHARLTON 35	1/05	18,443	25.97	2,965	12	50
		2/05	16,224	25.97	2,509	12	48
		3/05	17,899	26.88	2,916	12	48
		4/05	17,140	26.88	2,769	12	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 35	5/05	18,093	26.88	2,791	12	49		
		6/05	17,418	26.88	2,551	12	48		
		7/05	17,896	25.28	2,732	12	48		
		8/05	17,156	25.28	2,533	12	46		
		9/05	17,011	22.45	2,664	12	47		
		10/05	17,256	22.45	2,759	12	46		
		11/05	16,655	22.45	2,635	12	46		
		12/05	16,897	26.35	2,684	12	45		
					208,088		32,508		
		WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/05	11,606	28.37	1,166	13	29
				2/05	10,562	28.37	833	13	29
				3/05	11,047	27.68	1,018	13	27
				4/05	11,519	27.68	979	13	30
5/05	12,543			27.68	965	13	31		
6/05	10,647			27.68	838	13	27		
7/05	12,547			28.39	920	13	31		
8/05	12,412			28.39	895	13	31		
9/05	12,174			28.01	860	13	31		
10/05	12,443			28.01	629	13	31		
11/05	11,658			28.01	575	13	30		
12/05	11,367			28.39	793	13	28		
				140,525		10,471			
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/05	15,908	16.42	9,244	12	43		
		2/05	14,394	16.42	7,859	12	43		
		3/05	15,393	17.36	8,728	12	41		
		4/05	15,291	17.36	8,266	12	42		
		5/05	15,720	17.36	8,080	12	42		
		6/05	15,122	17.36	7,477	12	42		
		7/05	15,843	15.66	7,927	12	43		
		8/05	15,669	15.66	7,291	12	42		
		9/05	15,071	15.70	6,582	12	42		
		10/05	16,173	15.70	6,631	12	43		
		11/05	15,891	15.70	7,585	12	44		
		12/05	16,444	16.60	7,547	12	44		
					186,919		93,217		
WARD LAKE ENER	CHARLTON 7	1/05	7,216	24.87	194	22	11		
		2/05	7,001	23.79	142	22	11		
		3/05	7,090	24.23	163	22	10		
		4/05	7,127	24.35	224	22	11		
		5/05	7,541	24.35	192	22	11		
		6/05	7,603	24.48	242	22	12		
		7/05	7,390	25.02	225	22	11		
		8/05	7,468	25.00	243	22	11		
		9/05	6,161	25.05	270	22	9		
		10/05	7,601	25.19	233	22	11		
		11/05	7,188	24.35	144	22	11		
		12/05	7,348	25.21	113	22	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			86,734		2,385		
WARD LAKE ENER	CHARLTON 9	1/05	3,869	22.74	2,152	8	16
		2/05	2,907	22.74	770	8	13
		3/05	3,042	21.54	525	8	12
		4/05	2,813	21.54	1,207	8	12
		5/05	3,181	21.54	1,821	8	13
		6/05	2,885	21.54	1,850	8	12
		7/05	3,075	19.27	2,722	8	12
		8/05	3,058	19.27	4,097	8	12
		9/05	2,778	22.41	2,457	8	12
		10/05	2,621	22.41	1,521	8	11
		11/05	2,723	22.41	1,253	8	11
		12/05	2,517	23.24	1,233	8	10
			35,469		21,608		
WARD LAKE ENER	CHESTER 10	1/05	5,497	22.74	58	7	25
		2/05	4,801	22.12	112	7	24
		3/05	5,329	20.37	81	7	25
		4/05	5,253	22.92	245	7	25
		5/05	5,637	22.92	185	7	26
		6/05	5,075	23.09	185	7	24
		7/05	5,763	23.01	221	7	27
		8/05	5,865	23.20	201	7	27
		9/05	5,384	23.47	205	7	26
		10/05	4,893	23.42	89	7	23
		11/05	5,158	23.49	5	7	25
		12/05	5,313	23.34	3	7	24
			63,968		1,590		
WARD LAKE ENER	CHESTER 18	1/05	33,243	19.50	9,886	52	21
		2/05	30,023	19.38	7,582	52	21
		3/05	31,693	19.38	8,971	52	20
		4/05	30,442	18.86	7,083	52	20
		5/05	32,822	18.86	8,543	52	20
		6/05	31,464	19.36	8,396	52	20
		7/05	32,953	19.35	8,993	52	20
		8/05	32,770	19.47	8,560	52	20
		9/05	31,516	19.51	7,918	52	20
		10/05	32,500	19.48	9,302	52	20
		11/05	30,566	19.52	8,774	52	20
		12/05	31,113	19.31	9,512	52	19
			381,105		103,520		
WARD LAKE ENER	CHESTER 22	1/05	18,860	18.40	3,833	24	25
		2/05	17,256	18.40	2,557	24	26
		3/05	18,630	18.99	3,034	24	25
		4/05	17,766	18.99	3,547	24	25
		5/05	19,302	18.99	3,696	24	26
		6/05	18,505	18.99	3,427	24	26
		7/05	18,469	18.36	3,588	24	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 22	8/05	18,467	18.36	3,473	24	25
		9/05	17,908	18.36	3,238	24	25
		10/05	18,183	18.36	3,735	24	24
		11/05	17,092	18.36	3,161	24	24
		12/05	16,885	18.36	2,682	24	23
					217,323		39,971
WARD LAKE ENER	CHESTER 23	1/05	16,300	16.25	2,251	25	21
		2/05	14,665	16.25	1,809	25	21
		3/05	16,024	15.86	3,093	25	21
		4/05	15,078	15.86	2,771	25	20
		5/05	16,423	15.86	3,380	25	21
		6/05	15,807	15.86	3,374	25	21
		7/05	16,614	15.79	3,425	25	21
		8/05	16,879	15.79	3,638	25	22
		9/05	16,541	15.92	3,171	25	22
		10/05	16,785	15.92	2,576	25	22
		11/05	15,641	15.92	2,044	25	21
		12/05	15,822	15.50	2,709	25	20
			192,579		34,241		
WARD LAKE ENER	CHESTER 27	1/05	4,625	24.23	391	5	30
		2/05	4,154	24.23	357	5	30
		3/05	4,686	22.41	386	5	30
		4/05	4,707	22.41	366	5	31
		5/05	4,578	22.41	367	5	30
		6/05	4,365	22.41	344	5	29
		7/05	4,404	23.12	350	5	28
		8/05	4,508	23.12	369	5	29
		9/05	4,362	20.77	337	5	29
		10/05	4,551	20.77	346	5	29
		11/05	4,425	20.77	328	5	30
		12/05	4,562	23.64	338	5	29
			53,927		4,279		
WARD LAKE ENER	COE C4-34	1/05	2,663	8.37	480	1	86
		2/05	2,364	9.18	440	1	84
		3/05	2,630	8.91	436	1	85
		4/05	2,515	9.53	438	1	84
		5/05	2,805	9.53	456	1	90
		6/05	2,734	8.97	450	1	91
		7/05	2,832	8.32	455	1	91
		8/05	2,731	12.45	447	1	88
		9/05	2,709	8.46	441	1	90
		10/05	2,901	10.08	466	1	94
		11/05	2,801	10.06	428	1	93
		12/05	2,578	10.06	474	1	83
			32,263		5,411		
WARD LAKE ENER	DEAN	1/05	16,242	14.51	4,987	6	87
		2/05	14,862	14.51	4,710	6	88

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	DEAN	3/05	15,176	14.80	4,484	6	82		
		4/05	13,678	14.80	4,079	6	76		
		5/05	15,974	14.80	3,281	6	86		
		6/05	14,622	14.36	3,553	6	81		
		7/05	14,833	15.07	3,497	6	80		
		8/05	16,719	15.07	4,815	6	90		
		9/05	14,623	15.50	4,091	6	81		
		10/05	15,606	17.29	3,517	6	84		
		11/05	14,867	15.68	3,851	6	83		
		12/05	15,983	15.10	5,208	6	86		
					183,185		50,073		
		WARD LAKE ENER	DOVER 24	1/05	3,128	15.53	161	3	34
				2/05	2,694	15.53	133	3	32
3/05	3,014			15.44	154	3	32		
4/05	2,802			15.44	134	3	31		
5/05	2,961			15.44	131	3	32		
6/05	2,974			15.44	165	3	33		
7/05	2,929			15.54	150	3	31		
8/05	2,870			15.54	138	3	31		
9/05	2,716			16.46	145	3	30		
10/05	2,839			16.46	122	3	31		
11/05	2,799			16.46	71	3	31		
12/05	2,710			16.46	74	3	29		
					34,436		1,578		
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/05	21,597	12.55	681	12	58		
		2/05	19,520	12.55	413	12	58		
		3/05	20,992	12.55	459	12	56		
		4/05	21,190	12.55	487	12	59		
		5/05	21,016	12.55	620	12	56		
		6/05	20,692	12.55	594	12	57		
		7/05	21,879	12.55	617	12	59		
		8/05	22,570	12.55	647	12	61		
		9/05	20,400	12.55	693	12	57		
		10/05	22,991	12.55	687	12	62		
		11/05	21,544	12.55	582	12	60		
		12/05	21,743	12.55	727	12	58		
					256,134		7,207		
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/05	32,906	10.07	2,887	15	71		
		2/05	29,114	10.07	3,113	15	69		
		3/05	32,525	10.07	4,041	15	70		
		4/05	30,879	10.07	3,425	15	69		
		5/05	32,097	10.07	3,348	15	69		
		6/05	31,083	10.07	3,630	15	69		
		7/05	32,186	10.07	3,816	15	69		
		8/05	32,709	10.07	3,570	15	70		
		9/05	29,918	10.07	3,283	15	66		
		10/05	32,916	10.07	3,558	15	71		
		11/05	31,132	10.07	3,286	15	69		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	EDGEWOOD CLUB WEST	12/05	30,591	10.07	3,731	15	66
			378,056		41,688		
WARD LAKE ENER	ELEVEN/TWELVE	1/05	3,875	14.51	19,036	3	42
		2/05	4,400	14.51	19,506	3	52
		3/05	5,515	14.80	22,481	4	44
		4/05	3,876	14.80	16,382	4	32
		5/05	5,728	14.80	18,441	4	46
		6/05	6,943	14.36	18,457	5	46
		7/05	6,731	15.07	15,875	5	43
		8/05	5,973	15.07	14,599	5	39
		9/05	5,225	15.50	15,177	5	35
		10/05	5,498	17.29	13,271	5	35
		11/05	4,266	15.68	12,463	5	28
		12/05	5,453	15.10	13,028	5	35
			63,483		198,716		
WARD LAKE ENER	ELMAC HILLS 7	1/05	14,892	4.36	2,121	1	480
		2/05	13,473	4.36	1,629	1	481
		3/05	14,591	4.38	1,915	1	471
		4/05	14,004	4.38	1,784	1	467
		5/05	14,595	4.38	1,846	1	471
		6/05	14,775	4.38	1,985	1	493
		7/05	15,092	4.42	1,722	1	487
		8/05	14,978	4.42	1,540	1	483
		9/05	13,940	4.56	1,393	1	465
		10/05	14,716	4.56	1,513	1	475
		11/05	13,811	4.56	1,416	1	460
		12/05	13,549	4.41	1,606	1	437
			172,416		20,470		
WARD LAKE ENER	GIRVEN	1/05	3,190	14.51	2,394	3	34
		2/05	2,789	14.51	2,142	3	33
		3/05	3,086	14.80	2,026	3	33
		4/05	2,622	14.80	1,947	3	29
		5/05	2,427	14.80	1,793	3	26
		6/05	2,691	14.36	1,705	3	30
		7/05	3,136	15.07	1,973	3	34
		8/05	3,015	15.07	1,661	3	32
		9/05	2,866	15.50	1,396	3	32
		10/05	2,921	17.29	1,960	3	31
		11/05	2,338	15.68	1,816	3	26
		12/05	2,965	15.10	1,861	3	32
			34,046		22,674		
WARD LAKE ENER	GIRVEN 11-6	1/05	2,076	14.51	356	1	67
		2/05	1,898	14.51	279	1	68
		3/05	2,068	14.80	282	1	67
		4/05	2,007	14.80	274	1	67
		5/05	2,269	14.80	278	2	37
		6/05	2,683	14.36	278	2	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	GIRVEN 11-6	7/05	2,249	15.07	262	2	36
		8/05	2,776	15.07	306	2	45
		9/05	2,050	15.50	270	2	34
		10/05	2,748	17.29	251	2	44
		11/05	1,699	15.68	240	2	28
		12/05	2,150	15.10	246	2	35
				26,673		3,322	
WARD LAKE ENER	GUSTAFSON	1/05	11,883	8.37	4,449	7	55
		2/05	10,797	9.18	3,916	7	55
		3/05	11,474	8.91	4,132	7	53
		4/05	11,297	9.53	4,762	7	54
		5/05	11,824	9.53	5,189	7	54
		6/05	11,522	8.97	4,424	7	55
		7/05	12,056	8.32	4,571	7	56
		8/05	11,913	12.45	5,175	7	55
		9/05	9,612	8.46	5,312	7	46
		10/05	9,413	10.08	6,394	7	43
		11/05	9,356	10.06	5,259	7	45
		12/05	9,270	10.06	2,365	7	43
		130,417		55,948			
WARD LAKE ENER	HAYES 12	1/05	13,961	15.48	940	10	45
		2/05	12,336	15.48	845	10	44
		3/05	13,441	15.30	958	10	43
		4/05	13,043	16.50	920	10	43
		5/05	13,990	16.50	1,001	10	45
		6/05	13,717	16.50	992	10	46
		7/05	13,819	15.81	987	10	45
		8/05	13,755	15.81	1,014	10	44
		9/05	12,763	16.98	940	10	43
		10/05	13,105	16.98	991	10	42
		11/05	12,456	16.98	997	10	42
		12/05	12,410	17.01	1,014	10	40
		158,796		11,599			
WARD LAKE ENER	JOHNSON 35	1/05	3,182	8.37	1,014	1	103
		2/05	2,823	9.18	846	1	101
		3/05	2,992	8.91	957	1	97
		4/05	2,895	9.53	1,071	1	97
		5/05	3,137	9.53	1,010	1	101
		6/05	2,938	8.97	890	1	98
		7/05	3,116	8.32	991	1	101
		8/05	3,252	12.45	1,012	1	105
		9/05	3,127	8.46	1,093	1	104
		10/05	3,160	10.08	1,077	1	102
		11/05	3,072	10.06	1,068	1	102
		12/05	3,235	10.06	1,039	1	104
		36,929		12,068			
WARD LAKE ENER	JOHNSON B1-35	1/05	2,058	9.26	1,267	1	66

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	JOHNSON B1-35	2/05	1,834	9.26	1,354	1	66		
		3/05	1,893	9.26	1,317	1	61		
		4/05	1,785	9.26	1,323	1	60		
		5/05	1,912	9.26	1,513	1	62		
		6/05	1,792	9.26	1,310	1	60		
		7/05	1,857	9.26	1,356	1	60		
		8/05	1,814	9.26	1,236	1	59		
		9/05	1,852	9.26	1,094	1	62		
		10/05	1,794	9.26	1,202	1	58		
		11/05	1,692	9.26	1,105	1	56		
		12/05	1,697	9.26	1,028	1	55		
					21,980		15,105		
		WARD LAKE ENER	KALEVA	1/05	10,939	8.36	5,761	3	118
2/05	10,054			9.16	5,747	3	120		
3/05	12,030			8.69	5,983	3	129		
4/05	9,509			8.69	6,015	3	106		
5/05	10,666			8.69	6,542	3	115		
6/05	13,567			8.95	7,072	4	113		
7/05	15,677			8.69	5,990	4	126		
8/05	15,540			8.69	5,524	4	125		
9/05	14,535			10.01	4,982	4	121		
10/05	14,269			10.01	5,263	4	115		
11/05	13,544			10.01	4,178	4	113		
12/05	12,267			10.01	4,702	4	99		
					152,597		67,759		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/05	5,746	13.75	2,916	8	23		
		2/05	4,632	13.75	2,885	8	21		
		3/05	6,024	13.75	3,088	8	24		
		4/05	8,586	13.75	3,034	8	36		
		5/05	4,347	13.75	3,156	8	18		
		6/05	7,385	13.75	3,133	8	31		
		7/05	5,968	13.75	3,236	8	24		
		8/05	3,460	13.75	3,223	8	14		
		9/05	5,812	13.75	3,144	8	24		
		10/05	6,005	13.75	3,174	8	24		
		11/05	6,547	13.75	3,148	8	27		
		12/05	5,659	13.75	3,276	8	23		
					70,171		37,413		
WARD LAKE ENER	LIVINGSTON 34	1/05	31,431	13.82	2,431	11	92		
		2/05	28,443	13.59	2,024	11	92		
		3/05	30,348	13.96	1,887	11	89		
		4/05	28,455	13.49	2,007	11	86		
		5/05	30,310	13.49	2,156	11	89		
		6/05	27,843	14.16	1,741	11	84		
		7/05	29,279	13.85	2,139	11	86		
		8/05	29,325	13.81	1,948	11	86		
		9/05	27,535	13.98	1,958	11	83		
		10/05	28,766	13.94	2,108	11	84		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	LIVINGSTON 34	11/05	27,866	13.92	1,889	11	84
		12/05	29,537	14.09	1,904	11	87
			349,138		24,192		
WARD LAKE ENER	LUM	1/05	1,475	8.37	630	1	48
		2/05	1,316	9.18	450	1	47
		3/05	1,423	8.91	746	1	46
		4/05	1,372	9.53	1,442	1	46
		5/05	1,484	9.53	1,413	1	48
		6/05	1,421	8.97	1,353	1	47
		7/05	1,478	8.32	1,328	1	48
		8/05	1,466	12.45	1,046	1	47
		9/05	1,384	8.46	990	1	46
		10/05	1,390	10.08	973	1	45
		11/05	1,421	10.06	771	1	47
		12/05	1,458	10.06	896	1	47
			17,088		12,038		
WARD LAKE ENER	MAPLE GROVE 6	1/05	2,123	14.51	2,558	1	68
		2/05	2,046	14.51	2,470	1	73
		3/05	1,886	14.80	1,370	1	61
		4/05	2,148	14.80	2,823	1	72
		5/05	2,401	14.80	2,772	1	77
		6/05	2,646	14.36	2,472	1	88
		7/05	1,960	15.07	1,602	1	63
		8/05	2,610	15.07	3,094	1	84
		9/05	2,517	15.50	2,815	1	84
		10/05	2,703	17.29	2,999	1	87
		11/05	1,958	15.68	2,294	1	65
		12/05	2,608	15.10	2,919	1	84
			27,606		30,188		
WARD LAKE ENER	MAPLE GROVE 7	1/05	4,467	11.03	963	5	29
		2/05	4,708	11.03	656	5	34
		3/05	4,376	11.03	756	5	28
		4/05	4,937	11.03	1,186	5	33
		5/05	5,656	11.03	1,082	5	36
		6/05	5,878	11.03	1,249	5	39
		7/05	5,353	11.03	551	5	35
		8/05	5,859	11.03	271	5	38
		9/05	5,477	11.79	192	5	37
		10/05	5,510	11.79	249	5	36
		11/05	4,437	11.79	180	5	30
		12/05	5,005	11.79	399	5	32
			61,663		7,734		
WARD LAKE ENER	MATTISON	1/05	2,831	8.37	6,343	2	46
		2/05	2,714	9.18	5,323	2	48
		3/05	4,513	8.91	6,701	3	49
		4/05	5,977	9.53	6,317	3	66
		5/05	6,228	9.53	5,966	3	67

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MATTISON	6/05	6,053	8.97	5,458	3	67
		7/05	6,173	8.32	6,128	3	66
		8/05	6,190	12.45	5,731	3	67
		9/05	5,819	8.46	4,895	3	65
		10/05	5,847	10.08	4,660	3	63
		11/05	5,613	10.06	5,142	3	62
		12/05	5,443	10.06	4,187	3	59
				63,401		66,851	
WARD LAKE ENER	MAXEY ET AL	1/05	1,858	8.36	2,880	1	60
		2/05	1,621	9.16	2,873	1	58
		3/05	1,832	8.69	2,991	1	59
		4/05	1,658	8.69	3,007	1	55
		5/05	1,888	8.69	3,270	1	61
		6/05	1,816	8.95	3,536	1	61
		7/05	1,489	8.69	2,995	1	48
		8/05	1,667	8.69	2,761	1	54
		9/05	1,606	10.01	2,491	1	54
		10/05	1,643	10.01	2,631	1	53
		11/05	1,593	10.01	2,089	1	53
		12/05	1,670	10.01	2,350	1	54
		20,341		33,874			
WARD LAKE ENER	MID KITCHEN FARMS	1/05	27,208	4.03	14,806	15	58
		2/05	25,124	4.03	13,383	15	60
		3/05	27,166	6.11	14,204	15	58
		4/05	25,993	6.11	12,705	15	58
		5/05	26,317	6.11	13,342	15	57
		6/05	25,476	6.11	11,088	15	57
		7/05	26,882	6.71	12,065	15	58
		8/05	26,576	6.71	9,657	15	57
		9/05	25,588	6.71	10,705	15	57
		10/05	26,132	6.71	11,032	15	56
		11/05	25,948	6.71	11,890	15	58
		12/05	26,674	6.54	12,028	15	57
		315,084		146,905			
WARD LAKE ENER	MID KITCHEN FARMS-PHAS	1/05	48,493	4.03	26,650	14	112
		2/05	42,781	4.03	22,648	14	109
		3/05	46,257	6.11	24,037	14	107
		4/05	44,258	6.11	21,501	14	105
		5/05	45,801	6.11	22,579	14	106
		6/05	44,544	6.11	19,191	14	106
		7/05	46,644	6.71	21,234	14	107
		8/05	45,998	6.71	16,996	14	106
		9/05	44,167	6.71	18,840	14	105
		10/05	44,613	6.71	18,975	14	103
		11/05	42,322	6.71	19,664	14	101
		12/05	44,048	6.54	19,893	14	101
		539,926		252,208			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MONTY 35	1/05	10,252	5.12	10,407	4	83
		2/05	11,570	5.12	8,163	4	103
		3/05	12,330	5.12	8,669	4	99
		4/05	12,966	5.12	8,872	5	86
		5/05	12,751	5.12	8,991	5	82
		6/05	12,240	5.12	7,501	5	82
		7/05	13,273	5.12	8,911	5	86
		8/05	13,038	5.12	9,215	5	84
		9/05	13,532	5.12	9,805	5	90
		10/05	13,950	5.12	8,969	5	90
		11/05	13,343	5.12	8,231	5	89
		12/05	12,159	5.12	7,741	5	78
					151,404		105,475
WARD LAKE ENER	MUD LAKE 16/17	1/05	25,233	8.36	17,283	6	136
		2/05	22,660	9.16	17,242	5	162
		3/05	24,995	8.69	17,948	5	161
		4/05	23,514	8.69	18,046	5	157
		5/05	24,258	8.69	19,625	5	156
		6/05	22,684	8.95	21,217	5	151
		7/05	22,857	8.69	17,971	5	147
		8/05	22,869	8.69	16,571	5	148
		9/05	20,898	10.01	14,947	5	139
		10/05	21,545	10.01	15,788	5	139
		11/05	21,410	10.01	12,533	5	143
		12/05	22,622	10.01	14,105	5	146
					275,545		203,276
WARD LAKE ENER	MUD LAKE 17/20	1/05	13,212	8.36	11,522	4	107
		2/05	12,342	9.16	11,495	4	110
		3/05	9,406	8.69	11,966	4	76
		4/05	12,461	8.69	12,031	4	104
		5/05	13,696	8.69	13,083	4	110
		6/05	13,223	8.95	14,145	4	110
		7/05	13,151	8.69	11,981	4	106
		8/05	11,030	8.69	11,047	4	89
		9/05	12,138	10.01	9,965	4	101
		10/05	11,767	10.01	10,525	4	95
		11/05	11,102	10.01	8,356	4	93
		12/05	12,004	10.01	9,403	4	97
					145,532		135,519
WARD LAKE ENER	MUD LAKE 8	1/05	9,194	8.36	14,403	5	59
		2/05	8,521	9.16	14,368	5	61
		3/05	9,340	8.69	14,957	5	60
		4/05	9,104	8.69	15,038	5	61
		5/05	9,944	8.69	16,354	5	64
		6/05	9,678	8.95	17,681	5	65
		7/05	9,920	8.69	14,976	5	64
		8/05	9,683	8.69	13,809	5	62
		9/05	9,132	10.01	12,456	5	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 8	10/05	9,205	10.01	13,156	5	59
		11/05	8,782	10.01	10,444	5	59
		12/05	9,260	10.01	11,753	5	60
			111,763		169,395		
WARD LAKE ENER	MUD LAKE 9/10	1/05	6,186	8.36	5,761	2	100
		2/05	5,682	9.16	5,747	2	101
		3/05	6,176	8.69	5,983	2	100
		4/05	5,866	8.69	6,015	2	98
		5/05	6,319	8.69	6,542	2	102
		6/05	5,861	8.95	7,072	2	98
		7/05	5,915	8.69	5,990	2	95
		8/05	5,949	8.69	5,524	2	96
		9/05	5,724	10.01	4,982	2	95
		10/05	5,609	10.01	5,263	2	90
		11/05	5,368	10.01	4,178	2	89
		12/05	5,557	10.01	4,702	2	90
	70,212		67,759				
WARD LAKE ENER	MUD LAKE 9/16	1/05	1,471	8.36	5,761	2	24
		2/05	1,254	9.16	5,747	2	22
		3/05	1,379	8.69	5,983	2	22
		4/05	1,288	8.69	6,015	2	21
		5/05	1,375	8.69	6,542	2	22
		6/05	1,296	8.95	7,072	2	22
		7/05	1,317	8.69	5,990	2	21
		8/05	1,302	8.69	5,524	2	21
		9/05	1,216	10.01	4,982	2	20
		10/05	1,241	10.01	5,263	2	20
		11/05	1,296	10.01	4,178	2	22
		12/05	1,487	10.01	4,702	2	24
	15,922		67,759				
WARD LAKE ENER	NORTH CHARLTON 18	1/05	32,055	4.92	3,898	18	57
		2/05	30,238	4.92	3,752	18	60
		3/05	33,531	5.21	3,944	18	60
		4/05	32,552	5.21	4,012	18	60
		5/05	33,782	5.21	3,990	18	61
		6/05	32,383	5.21	3,548	18	60
		7/05	33,334	4.73	3,908	18	60
		8/05	33,419	4.73	3,891	18	60
		9/05	32,263	4.53	3,655	18	60
		10/05	33,438	4.53	3,975	18	60
		11/05	32,340	4.53	3,745	18	60
		12/05	32,688	4.53	3,416	18	59
	392,023		45,734				
WARD LAKE ENER	NORTH CHARLTON 24	1/05	13,683	15.69	5,892	27	16
		2/05	13,284	15.69	4,934	27	18
		3/05	14,395	15.69	5,730	27	17
		4/05	14,397	15.69	5,846	27	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	NORTH CHARLTON 24	5/05	15,058	15.69	6,269	27	18		
		6/05	15,109	15.69	5,629	27	19		
		7/05	14,453	18.92	6,665	27	17		
		8/05	14,421	18.92	6,599	27	17		
		9/05	12,050	15.56	5,779	27	15		
		10/05	15,348	15.56	8,595	27	18		
		11/05	14,629	15.56	6,675	27	18		
		12/05	14,382	15.83	6,646	27	17		
					171,209		75,259		
		WARD LAKE ENER	NORTH CHARLTON 31	1/05	16,550	14.80	7,224	15	36
				2/05	14,652	15.44	7,159	15	35
				3/05	16,331	14.59	8,357	15	35
4/05	17,013			14.74	8,929	15	38		
5/05	17,318			14.74	8,835	15	37		
6/05	16,645			14.57	8,895	15	37		
7/05	17,035			14.45	9,287	15	37		
8/05	17,892			14.01	8,084	15	38		
9/05	17,081			14.45	9,033	15	38		
10/05	18,138			14.51	8,724	15	39		
11/05	17,448			14.08	8,439	15	39		
12/05	17,569			14.52	7,033	15	38		
			203,672		99,999				
WARD LAKE ENER	NORTH CHARLTON 36	1/05	15,830	19.71	1,642	22	23		
		2/05	14,527	19.71	1,665	22	24		
		3/05	16,307	19.71	1,742	22	24		
		4/05	14,772	19.71	1,618	22	22		
		5/05	15,993	19.71	1,249	22	23		
		6/05	15,432	19.71	373	22	23		
		7/05	15,622	19.71	415	22	23		
		8/05	15,227	19.71	373	22	22		
		9/05	12,448	19.71	1,858	22	19		
		10/05	14,692	19.71	1,580	22	22		
		11/05	13,465	19.71	1,351	22	20		
		12/05	13,393	19.71	1,660	22	20		
			177,708		15,526				
WARD LAKE ENER	NORTH VIENNA 6	1/05	23,177	2.09	41,663	17	44		
		2/05	20,938	2.09	38,968	17	44		
		3/05	22,960	2.04	40,197	17	44		
		4/05	21,794	2.04	40,095	17	43		
		5/05	22,024	2.04	38,311	17	42		
		6/05	21,028	2.04	37,096	17	41		
		7/05	21,005	1.30	36,897	17	40		
		8/05	21,585	1.30	40,742	17	41		
		9/05	20,207	2.21	34,311	17	40		
		10/05	19,148	2.21	36,443	17	36		
		11/05	17,648	2.21	32,862	17	35		
		12/05	18,592	1.96	36,599	17	35		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			250,106		454,184		
WARD LAKE ENER	NORTH VIENNA 7	1/05	20,073	7.61	1,162	13	50
		2/05	18,013	7.61	862	13	49
		3/05	18,265	7.44	780	13	45
		4/05	18,577	7.44	875	13	48
		5/05	20,145	7.44	1,345	13	50
		6/05	20,720	7.44	1,164	13	53
		7/05	21,479	8.08	1,752	13	53
		8/05	20,944	8.08	1,730	13	52
		9/05	20,612	7.05	1,370	13	53
		10/05	20,838	7.05	1,593	13	52
		11/05	19,712	7.05	1,606	13	51
		12/05	19,279	7.65	1,352	13	48
			238,657		15,591		
WARD LAKE ENER	NYSTROM 14	1/05	6,498	8.37	1,505	2	105
		2/05	5,874	9.18	1,402	2	105
		3/05	6,296	8.91	1,644	2	102
		4/05	6,299	9.53	1,809	2	105
		5/05	6,948	9.53	1,591	2	112
		6/05	6,267	8.97	995	2	104
		7/05	7,330	8.32	924	2	118
		8/05	6,874	12.45	968	2	111
		9/05	6,343	8.46	775	2	106
		10/05	6,296	10.08	852	2	102
		11/05	6,424	10.06	940	2	107
		12/05	6,657	10.06	898	2	107
			78,106		14,303		
WARD LAKE ENER	OLSHASKE	12/05	329	10.06	2,546	1	11
			329		2,546		
WARD LAKE ENER	PIESCZAK 31	1/05	0	14.51	0	0	0
		2/05	0	14.51	0	0	0
		3/05	0	14.80	0	0	0
		4/05	0	14.80	0	0	0
		5/05	0	14.80	0	0	0
		6/05	0	14.36	0	0	0
		7/05	0	15.07	0	0	0
		8/05	0	15.07	0	0	0
		9/05	0	15.50	0	0	0
		10/05	0	17.29	0	0	0
		11/05	0	15.68	0	0	0
		12/05	0	15.10	0	0	0
			0		0		
WARD LAKE ENER	PLEASANTON 26	1/05	2,300	14.51	9,000	5	15
		2/05	2,204	14.51	8,250	3	26
		3/05	2,449	14.80	9,360	3	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	PLEASANTON 26	4/05	2,293	14.80	10,085	3	25
		5/05	2,504	14.80	10,354	3	27
		6/05	2,389	14.36	7,365	3	27
		7/05	1,924	15.07	5,745	3	21
		8/05	2,527	15.07	13,045	3	27
		9/05	2,475	15.50	10,371	3	28
		10/05	2,656	17.29	10,250	3	29
		11/05	2,129	15.68	9,927	3	24
		12/05	2,824	15.10	11,223	3	30
					28,674		114,975
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/05	686	14.51	636	1	22
		2/05	632	14.51	761	1	23
		3/05	700	14.80	907	1	23
		4/05	618	14.80	796	1	21
		5/05	627	14.80	825	1	20
		6/05	593	14.36	701	1	20
		7/05	627	15.07	643	1	20
		8/05	628	15.07	597	1	20
		9/05	600	15.50	554	1	20
		10/05	675	17.29	725	1	22
		11/05	512	15.68	605	1	17
		12/05	573	15.10	486	1	18
			7,471		8,236		
WARD LAKE ENER	PULLEY C2-4	1/05	4,936	6.40	2,961	1	159
		2/05	3,748	6.40	1,904	1	134
		3/05	3,951	6.40	2,185	1	127
		4/05	3,608	6.40	1,955	1	120
		5/05	3,721	6.40	2,053	1	120
		6/05	3,533	6.40	1,706	1	118
		7/05	3,984	6.40	1,930	1	129
		8/05	4,047	6.40	1,545	1	131
		9/05	3,931	6.40	1,713	1	131
		10/05	4,051	6.40	1,765	1	131
		11/05	3,667	6.40	1,829	1	122
		12/05	3,858	6.40	1,850	1	124
			47,035		23,396		
WARD LAKE ENER	RECKOW	1/05	577	8.37	4,214	2	9
		2/05	490	9.18	4,796	2	9
		3/05	537	8.91	4,287	2	9
		4/05	576	9.53	4,167	2	10
		5/05	677	9.53	4,949	2	11
		6/05	681	8.97	4,777	2	11
		7/05	623	8.32	2,236	2	10
		8/05	574	12.45	2,118	2	9
		9/05	653	8.46	2,454	2	11
		10/05	606	10.08	2,185	2	10
		11/05	750	10.06	2,614	2	13
		12/05	797	10.06	3,330	2	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			7,541		42,127		
WARD LAKE ENER	RECKOW D3-36	1/05	1,046	8.37	8,752	1	34
		2/05	802	9.18	10,894	1	29
		3/05	252	8.91	3,735	1	8
		4/05	882	9.53	5,982	1	29
		5/05	808	9.53	4,465	1	26
		6/05	750	8.97	4,766	1	25
		7/05	812	8.32	4,325	1	26
		8/05	426	12.45	3,428	1	14
		9/05	1,075	8.46	5,161	1	36
		10/05	867	10.08	4,313	1	28
		11/05	1,069	10.06	4,318	1	36
		12/05	968	10.06	4,014	1	31
			9,757		64,153		
WARD LAKE ENER	REFKE	1/05	15,968	8.37	4,815	9	57
		2/05	14,295	9.18	5,898	9	57
		3/05	15,134	8.91	5,831	9	54
		4/05	14,406	9.53	5,698	9	53
		5/05	15,374	9.53	5,432	9	55
		6/05	14,822	8.97	5,116	9	55
		7/05	15,281	8.32	5,556	9	55
		8/05	15,423	12.45	5,773	9	55
		9/05	14,503	8.46	5,630	9	54
		10/05	13,289	10.08	6,185	9	48
		11/05	12,741	10.06	5,772	9	47
		12/05	12,913	10.06	4,579	9	46
			174,149		66,285		
WARD LAKE ENER	SPRINGDALE 28/04	1/05	14,494	8.37	1,959	3	156
		2/05	13,390	9.18	1,724	3	159
		3/05	15,053	8.91	1,739	3	162
		4/05	14,294	9.53	1,519	3	159
		5/05	15,587	9.53	1,553	3	168
		6/05	19,121	8.97	2,359	4	159
		7/05	22,198	8.32	2,073	4	179
		8/05	21,424	12.45	2,389	4	173
		9/05	19,963	8.46	1,889	4	166
		10/05	20,142	10.08	1,855	4	162
		11/05	19,050	10.06	1,893	4	159
		12/05	19,451	10.06	2,471	4	157
			214,167		23,423		
WARD LAKE ENER	SPRINGDALE 28/05	1/05	13,237	8.37	5,878	6	71
		2/05	12,378	9.18	5,173	6	74
		3/05	14,145	8.91	5,218	6	76
		4/05	13,216	9.53	4,558	6	73
		5/05	14,487	9.53	4,658	6	78
		6/05	14,041	8.97	7,077	6	78
		7/05	13,670	8.32	6,220	6	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/05	8/05	13,830	12.45	7,166	6	74
		9/05	12,953	8.46	5,666	6	72
		10/05	13,207	10.08	5,566	6	71
		11/05	12,456	10.06	5,678	6	69
		12/05	12,811	10.06	7,413	6	69
					160,431		70,271
WARD LAKE ENER	SPRINGDALE 28/20	1/05	0	8.37	0	0	0
		2/05	0	9.18	0	0	0
		3/05	0	8.91	0	0	0
		4/05	0	9.53	0	0	0
		5/05	0	9.53	0	0	0
		6/05	0	8.97	0	0	0
		7/05	0	8.32	0	0	0
		8/05	0	12.45	0	0	0
		9/05	0	8.46	0	0	0
		10/05	0	10.08	0	0	0
		11/05	0	10.06	0	0	0
		12/05	0	10.06	0	0	0
			0		0		
WARD LAKE ENER	SPRINGDALE 28/28	1/05	103	7.38	2,939	3	1
		2/05	93	7.82	2,587	1	3
		3/05	97	7.77	2,609	1	3
		4/05	93	7.70	2,279	1	3
		5/05	97	7.70	2,329	1	3
		6/05	98	7.54	3,538	1	3
		7/05	101	7.85	3,110	1	3
		8/05	115	7.85	3,583	1	4
		9/05	107	7.70	2,833	1	4
		10/05	121	7.70	2,783	1	4
		11/05	117	9.18	2,839	1	4
		12/05	1,279	9.18	3,707	1	41
			2,421		35,136		
WARD LAKE ENER	SPRINGDALE 28/29	1/05	384	7.38	980	1	12
		2/05	469	7.82	862	1	17
		3/05	156	7.77	870	1	5
		4/05	0	7.70	760	0	0
		5/05	0	7.70	776	0	0
		6/05	0	7.54	1,179	0	0
		7/05	422	7.85	1,037	1	14
		8/05	1,269	7.85	1,194	1	41
		9/05	1,002	7.70	944	1	33
		10/05	985	7.70	928	1	32
		11/05	896	9.18	946	1	30
		12/05	943	9.18	1,235	1	30
			6,526		11,711		
WARD LAKE ENER	SPRINGDALE 28/32	1/05	153	8.37	980	1	5
		2/05	143	9.18	862	1	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SPRINGDALE 28/32	3/05	179	8.91	870	1	6		
		4/05	168	9.53	760	1	6		
		5/05	200	9.53	776	1	6		
		6/05	266	8.97	1,179	1	9		
		7/05	287	8.32	1,037	1	9		
		8/05	270	12.45	1,194	1	9		
		9/05	230	8.46	944	1	8		
		10/05	176	10.08	928	1	6		
		11/05	161	10.06	946	1	5		
		12/05	182	10.06	1,235	1	6		
					2,415		11,711		
		WARD LAKE ENER	SPRINGDALE 28/33	1/05	3,506	8.37	3,919	4	28
				2/05	3,294	9.18	3,449	4	29
3/05	3,637			8.91	3,478	4	29		
4/05	3,378			9.53	3,038	4	28		
5/05	3,657			9.53	3,105	4	29		
6/05	3,714			8.97	4,718	4	31		
7/05	3,461			8.32	4,147	4	28		
8/05	3,280			12.45	4,777	4	26		
9/05	2,971			8.46	3,777	4	25		
10/05	2,966			10.08	3,711	4	24		
11/05	2,830			10.06	3,785	4	24		
12/05	3,095			10.06	4,942	4	25		
					39,789		46,846		
WARD LAKE ENER	SPRINGDALE 31	1/05	675	14.51	4,550	1	22		
		2/05	678	14.51	3,969	1	24		
		3/05	394	14.80	2,454	1	13		
		4/05	622	14.80	4,378	1	21		
		5/05	487	14.80	2,668	1	16		
		6/05	357	14.36	2,201	1	12		
		7/05	1,009	15.07	6,296	1	33		
		8/05	947	15.07	5,049	1	31		
		9/05	898	15.50	4,578	1	30		
		10/05	939	17.29	4,874	1	30		
		11/05	713	15.68	3,717	1	24		
		12/05	947	15.10	4,050	1	31		
					8,666		48,784		
WARD LAKE ENER	ST CHARLTON & PABST A3-	1/05	2,837	12.80	306	1	92		
		2/05	2,608	12.80	273	1	93		
		3/05	2,903	12.65	309	1	94		
		4/05	2,827	12.65	299	1	94		
		5/05	2,956	12.65	307	1	95		
		6/05	2,856	12.65	290	1	95		
		7/05	2,998	12.72	307	1	97		
		8/05	2,769	12.72	421	1	89		
		9/05	2,431	11.93	220	1	81		
		10/05	2,943	11.93	301	1	95		
		11/05	2,823	11.93	259	1	94		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST CHARLTON & PABST A3-	12/05	2,827	12.63	241	1	91
			33,778		3,533		
WARD LAKE ENER	ST CHARLTON D3-25	1/05	1,363	17.49	55	1	44
		2/05	1,241	17.49	53	1	44
		3/05	1,386	17.65	60	1	45
		4/05	1,311	17.65	60	1	44
		5/05	1,366	17.65	57	1	44
		6/05	1,293	17.65	60	1	43
		7/05	1,365	17.93	62	1	44
		8/05	1,383	17.93	57	1	45
		9/05	1,142	18.08	53	1	38
		10/05	1,373	18.08	60	1	44
		11/05	1,294	18.08	60	1	43
		12/05	1,371	18.08	32	1	44
			15,888		669		
WARD LAKE ENER	ST HAYES SOUTHWEST	1/05	2,441	12.57	53	2	39
		2/05	2,235	12.57	45	2	40
		3/05	2,450	16.14	50	2	40
		4/05	2,246	16.14	45	2	37
		5/05	2,447	16.14	45	2	39
		6/05	2,399	16.14	42	2	40
		7/05	2,425	16.06	40	2	39
		8/05	2,448	16.06	40	2	39
		9/05	2,457	16.11	38	2	41
		10/05	2,693	16.11	38	2	43
		11/05	2,614	16.11	34	2	44
		12/05	2,600	16.95	34	2	42
			29,455		504		
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/05	4,301	8.36	2,083	1	139
		2/05	3,891	9.16	2,056	1	139
		3/05	3,923	8.69	2,077	1	127
		4/05	4,163	8.69	1,921	1	139
		5/05	4,636	8.69	1,737	1	150
		6/05	4,439	8.95	1,250	1	148
		7/05	4,511	8.69	1,591	1	146
		8/05	4,532	8.69	1,553	1	146
		9/05	4,234	10.01	1,217	1	141
		10/05	4,286	10.01	1,002	1	138
		11/05	4,077	10.01	914	1	136
		12/05	4,625	10.01	989	1	149
			51,618		18,390		
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/05	2,761	4.21	850	1	89
		2/05	2,434	4.21	748	1	87
		3/05	2,599	4.15	842	1	84
		4/05	2,415	4.15	961	1	81
		5/05	2,220	4.15	1,127	1	72
		6/05	1,866	4.15	1,147	1	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST MONTMORENCY C1-31 H	7/05	1,791	3.88	1,296	1	58
		8/05	1,712	3.88	1,456	1	55
		9/05	1,480	3.88	1,505	1	49
		10/05	1,599	3.88	1,684	1	52
		11/05	1,567	3.88	1,657	1	52
		12/05	1,631	3.90	2,076	1	53
				24,075		15,349	
WARD LAKE ENER	ST PLEASANTON 11-34	1/05	627	14.51	809	1	20
		2/05	548	14.51	580	1	20
		3/05	577	14.80	586	1	19
		4/05	546	14.80	560	1	18
		5/05	620	14.80	606	1	20
		6/05	773	14.36	610	1	26
		7/05	1,106	15.07	682	1	36
		8/05	1,383	15.07	876	1	45
		9/05	532	15.50	760	1	18
		10/05	539	17.29	1,060	1	17
		11/05	168	15.68	441	1	6
		12/05	772	15.10	899	1	25
				8,191		8,469	
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/05	1,310	8.37	188	1	42
		2/05	1,107	9.18	134	1	40
		3/05	904	8.91	101	1	29
		4/05	896	9.53	73	1	30
		5/05	1,396	9.53	0	1	45
		6/05	1,433	8.97	0	1	48
		7/05	1,343	8.32	0	1	43
		8/05	1,338	12.45	0	1	43
		9/05	1,256	8.46	0	1	42
		10/05	1,270	10.08	0	1	41
		11/05	1,301	10.06	0	1	43
		12/05	1,403	10.06	0	1	45
				14,957		496	
WARD LAKE ENER	STAR & FRIES C4-5	1/05	1,855	6.40	1,185	1	60
		2/05	1,596	6.40	669	1	57
		3/05	1,710	6.40	546	1	55
		4/05	1,583	6.40	489	1	53
		5/05	1,600	6.40	513	1	52
		6/05	1,555	6.40	426	1	52
		7/05	1,696	6.40	965	1	55
		8/05	1,710	6.40	773	1	55
		9/05	1,647	6.40	856	1	55
		10/05	1,699	6.40	883	1	55
		11/05	1,555	6.40	915	1	52
		12/05	1,607	6.40	926	1	52
				19,813		9,146	
WARD LAKE ENER	STAR 5	1/05	23,394	6.40	9,084	6	126

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	STAR 5	2/05	20,861	6.40	10,809	6	124		
		3/05	22,833	6.40	11,472	6	123		
		4/05	21,503	6.40	10,262	6	119		
		5/05	21,749	6.40	10,776	6	117		
		6/05	22,233	6.40	8,956	6	124		
		7/05	22,669	6.40	10,135	6	122		
		8/05	22,954	6.40	8,112	6	123		
		9/05	21,807	6.40	8,992	6	121		
		10/05	23,057	6.40	9,708	6	124		
		11/05	21,326	6.40	9,603	6	118		
		12/05	22,483	6.40	9,715	6	121		
					266,869		117,624		
		WARD LAKE ENER	STATE BROWN	1/05	4,589	8.37	14,211	3	49
2/05	3,877			9.18	10,468	3	46		
3/05	5,227			8.91	12,321	3	56		
4/05	5,252			9.53	10,851	3	58		
5/05	5,990			9.53	10,398	3	64		
6/05	6,021			8.97	8,884	3	67		
7/05	5,959			8.32	7,982	3	64		
8/05	6,719			12.45	7,436	3	72		
9/05	6,407			8.46	6,543	3	71		
10/05	6,905			10.08	7,349	3	74		
11/05	7,811			10.06	7,157	3	87		
12/05	8,168			10.06	7,239	3	88		
					72,925		110,839		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/05	2,436	21.74	0	1	79		
		2/05	2,139	21.74	8	1	76		
		3/05	2,342	22.00	3	1	76		
		4/05	2,255	22.00	0	1	75		
		5/05	2,346	22.00	0	1	76		
		6/05	2,149	22.00	4	1	72		
		7/05	2,258	22.45	3	1	73		
		8/05	2,260	22.45	0	1	73		
		9/05	2,191	22.80	0	1	73		
		10/05	2,242	22.80	4	1	72		
		11/05	2,152	22.80	0	1	72		
		12/05	2,156	22.40	1	1	70		
					26,926		23		
WARD LAKE ENER	SUMMERLAND C2-12	1/05	496	25.39	88	1	16		
		2/05	357	25.39	5	1	13		
		3/05	466	22.35	10	1	15		
		4/05	497	22.35	0	1	17		
		5/05	541	22.35	27	1	17		
		6/05	466	22.35	180	1	16		
		7/05	359	24.74	280	1	12		
		8/05	482	24.74	330	1	16		
		9/05	512	24.35	291	1	17		
		10/05	556	24.35	319	1	18		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SUMMERLAND C2-12	11/05	578	24.35	330	1	19
		12/05	567	24.72	341	1	18
			5,877		2,201		
WARD LAKE ENER	TANNERVILLE	1/05	2,693	8.37	1,228	1	87
		2/05	2,426	9.18	994	1	87
		3/05	2,557	8.91	1,119	1	82
		4/05	2,417	9.53	1,107	1	81
		5/05	2,642	9.53	1,294	1	85
		6/05	2,585	8.97	1,188	1	86
		7/05	2,902	8.32	1,259	1	94
		8/05	2,754	12.45	1,091	1	89
		9/05	2,606	8.46	986	1	87
		10/05	2,587	10.08	974	1	83
		11/05	2,544	10.06	993	1	85
		12/05	2,764	10.06	1,034	1	89
	31,477		13,267				
WARD LAKE ENER	TRUNK & EASTERLING	1/05	1,237	6.40	592	2	20
		2/05	3,996	6.40	2,059	2	71
		3/05	4,237	6.40	2,185	2	68
		4/05	4,028	6.40	1,955	2	67
		5/05	4,066	6.40	2,053	2	66
		6/05	3,078	6.40	1,706	2	51
		7/05	4,336	6.40	1,930	2	70
		8/05	4,369	6.40	1,545	2	70
		9/05	4,217	6.40	1,713	2	70
		10/05	4,357	6.40	1,765	2	70
		11/05	4,060	6.40	1,829	2	68
		12/05	4,193	6.40	1,850	2	68
	46,174		21,182				
WARD LAKE ENER	VIENNA 18	1/05	15,583	22.34	1,150	10	50
		2/05	13,432	22.34	840	10	48
		3/05	14,620	22.19	751	10	47
		4/05	13,959	22.19	1,158	10	47
		5/05	15,632	22.19	1,164	10	50
		6/05	14,502	22.19	894	10	48
		7/05	15,005	22.77	937	10	48
		8/05	14,841	22.77	892	10	48
		9/05	14,564	22.86	758	10	49
		10/05	14,737	22.86	694	10	48
		11/05	14,090	22.86	364	10	47
		12/05	14,260	22.97	911	10	46
	175,225		10,513				
WARD LAKE ENER	VILLAGE OF CHIEF 1-35	1/05	1,394	8.37	2,770	1	45
		2/05	1,301	9.18	2,559	1	46
		3/05	1,383	8.91	2,528	1	45
		4/05	1,335	9.53	2,319	1	45
		5/05	1,495	9.53	2,464	1	48

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	VILLAGE OF CHIEF 1-35	6/05	1,456	8.97	2,581	1	49
		7/05	1,537	8.32	2,488	1	50
		8/05	1,557	12.45	2,454	1	50
		9/05	1,484	8.46	1,775	1	49
		10/05	1,073	10.08	783	1	35
		11/05	1,300	10.06	1,349	1	43
		12/05	1,662	10.06	1,500	1	54
					16,977		25,570
WARD LAKE ENER	WAVE JOHNSON 3-35	1/05	0	8.37	0	0	0
		2/05	0	9.18	0	0	0
		3/05	0	8.91	0	0	0
		4/05	0	9.53	0	0	0
		5/05	0	9.53	0	0	0
		6/05	0	8.97	0	0	0
		7/05	0	8.32	0	0	0
		8/05	0	12.45	0	0	0
		9/05	0	8.46	0	0	0
		10/05	0	10.08	0	0	0
		11/05	0	10.06	0	0	0
		12/05	0	10.06	0	0	0
			0		0		
WARD LAKE ENER	WELLER	1/05	1,728	8.37	4,636	1	56
		2/05	1,665	9.18	4,779	1	59
		3/05	1,779	8.91	4,517	1	57
		4/05	1,630	9.53	2,741	1	54
		5/05	1,783	9.53	4,199	1	58
		6/05	1,638	8.97	2,873	1	55
		7/05	1,445	8.32	2,036	1	47
		8/05	1,615	12.45	2,321	1	52
		9/05	1,447	8.46	1,819	1	48
		10/05	1,457	10.08	2,666	1	47
		11/05	1,291	10.06	1,513	1	43
		12/05	1,371	10.06	1,628	1	44
			18,849		35,728		
WARD LAKE ENER	ZALUD	1/05	733	8.37	1,083	2	12
		2/05	579	9.18	786	2	10
		3/05	607	8.91	534	2	10
		4/05	561	9.53	808	2	9
		5/05	612	9.53	783	2	10
		6/05	586	8.97	733	2	10
		7/05	612	8.32	733	2	10
		8/05	603	12.45	757	2	10
		9/05	574	8.46	706	2	10
		10/05	584	10.08	702	2	9
		11/05	572	10.06	613	2	10
		12/05	654	10.06	648	2	11
			7,277		8,886		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ZIEHM	1/05	3,456	8.37	9,735	2	56
		2/05	2,722	9.18	6,105	2	49
		3/05	2,615	8.91	5,936	2	42
		4/05	1,908	9.53	4,881	2	32
		5/05	2,540	9.53	6,959	2	41
		6/05	3,435	8.97	10,413	2	57
		7/05	3,093	8.32	7,977	2	50
		8/05	3,563	12.45	11,270	2	57
		9/05	3,472	8.46	10,359	2	58
		10/05	3,454	10.08	11,624	2	56
		11/05	3,408	10.06	9,390	2	57
		12/05	3,525	10.06	9,383	2	57
					37,191		104,032
WARD LAKE ENER - REPORTER TOTALS:			12,430,852		6,022,229		
YOHE	AVERY 23	1/05	20,560	16.75	1,819	18	37
		2/05	18,413	16.75	1,620	18	37
		3/05	20,545	16.75	2,209	18	37
		4/05	19,580	16.75	1,564	18	36
		5/05	20,609	16.75	1,370	18	37
		6/05	19,463	16.75	1,229	18	36
		7/05	20,253	16.75	1,580	18	36
		8/05	19,969	16.75	1,698	18	36
		9/05	19,020	16.75	1,691	18	35
		10/05	19,542	16.75	1,684	18	35
		11/05	18,661	16.75	1,544	18	35
		12/05	18,835	16.75	833	18	34
			235,450		18,841		
YOHE	CHESTER 6	1/05	11,774	19.67	56	30	13
		2/05	10,903	19.67	49	30	13
		3/05	11,566	19.67	56	30	12
		4/05	10,865	19.67	49	30	12
		5/05	11,685	19.67	56	30	13
		6/05	11,442	19.67	56	30	13
		7/05	12,153	19.67	56	30	13
		8/05	12,427	19.67	49	30	13
		9/05	11,876	19.67	56	30	13
		10/05	11,997	19.67	56	30	13
		11/05	11,486	19.67	49	30	13
		12/05	11,392	19.67	56	30	12
			139,566		644		
YOHE	CORWITH 19	1/05	4,164	10.50	1,592	1	134
		2/05	1,405	10.50	737	1	50
		3/05	2,296	10.50	1,076	1	74
			7,865		3,405		
YOHE	MARTIN IDE	1/05	15,877	6.50	7,970	5	102
		2/05	17,677	6.50	3,695	5	126

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	MARTIN IDE	3/05	18,943	6.50	5,385	5	122
			52,497		17,050		
YOHE	OLDS ROCKET	1/05	35,850	8.35	4,658	14	83
		2/05	33,026	8.35	4,127	14	84
		3/05	36,389	8.35	5,018	14	84
		4/05	34,718	8.35	4,846	14	83
		5/05	34,918	8.35	4,870	14	80
		6/05	33,638	8.35	4,531	14	80
		7/05	35,082	8.35	4,817	14	81
		8/05	35,013	8.35	4,729	14	81
		9/05	33,892	8.35	4,552	14	81
		10/05	34,996	8.35	4,672	14	81
		11/05	33,513	8.35	4,489	14	80
		12/05	32,913	8.35	4,562	14	76
			413,948		55,871		
YOHE	SEVEN UP CLUB	1/05	15,070	17.35	300	7	69
		2/05	13,118	17.35	242	7	67
		3/05	14,221	17.35	293	7	66
		4/05	14,859	17.35	308	7	71
		5/05	15,010	17.35	281	7	69
		6/05	14,425	17.35	272	7	69
		7/05	15,466	17.35	236	7	71
		8/05	14,925	17.35	198	7	69
		9/05	13,500	17.35	109	7	64
		10/05	14,697	17.35	297	7	68
		11/05	14,363	17.35	373	7	68
		12/05	14,790	17.35	365	7	68
			174,444		3,274		
YOHE	STARFIRE	1/05	31,443	7.78	5,378	15	68
		2/05	29,096	7.78	4,968	15	69
		3/05	31,219	7.78	5,254	15	67
		4/05	30,074	7.78	5,003	15	67
		5/05	29,768	7.78	4,930	15	64
		6/05	29,748	7.78	4,681	15	66
		7/05	30,810	7.78	4,793	15	66
		8/05	30,676	7.78	4,569	15	66
		9/05	29,282	7.78	4,286	15	65
		10/05	29,850	7.78	4,253	15	64
		11/05	28,669	7.78	3,989	15	64
		12/05	29,236	7.78	4,111	15	63
			359,871		56,215		
YOHE	STARSHIP ENTERPRISE & S	1/05	20,166	8.35	1,854	10	65
		2/05	18,577	8.35	1,710	10	66
		3/05	19,594	8.35	1,900	10	63
		4/05	18,695	8.35	1,851	10	62
		5/05	18,802	8.35	1,874	10	61
		6/05	18,922	8.35	1,712	10	63

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	STARSHIP ENTERPRISE & S	7/05	19,733	8.35	1,846	10	64
		8/05	19,695	8.35	1,827	10	64
		9/05	19,064	8.35	1,678	10	64
		10/05	19,686	8.35	1,750	10	63
		11/05	18,045	8.35	1,588	10	60
		12/05	18,513	8.35	1,683	10	60
				229,492		21,273	
YOHE	SWAN	1/05	2,086	16.75	307	2	34
		2/05	1,879	16.75	265	2	34
		3/05	2,104	16.75	257	2	34
		4/05	1,944	16.75	274	2	32
		5/05	2,051	16.75	283	2	33
		6/05	1,956	16.75	267	2	33
		7/05	1,959	16.75	251	2	32
		8/05	1,865	16.75	258	2	30
		9/05	1,923	16.75	216	2	32
		10/05	2,047	16.75	242	2	33
		11/05	1,961	16.75	161	2	33
		12/05	1,922	16.75	137	2	31
				23,697		2,918	
YOHE	ZEBULON	1/05	8,079	2.39	11,814	10	26
		2/05	7,350	2.39	9,796	10	26
		3/05	8,337	2.39	9,587	10	27
		4/05	6,854	2.39	8,499	10	23
		5/05	8,193	2.90	8,342	10	26
		6/05	7,075	2.90	7,181	10	24
		7/05	8,365	2.90	8,272	10	27
		8/05	8,518	2.90	8,656	10	27
		9/05	8,050	2.90	8,173	10	27
		10/05	10,597	2.90	11,528	13	26
		11/05	10,444	2.90	9,224	13	27
		12/05	10,818	2.90	9,218	13	27
				102,680		110,290	
YOHE - REPORTER TOTALS:			1,739,510		289,781		

2005 Total Antrim Production

143,905,828

74,542,016

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