

Michigan Public Service Commission

ANTRIM

2006

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/06	7,513	18.37	310	21	12
		2/06	6,877	18.83	273	21	12
		3/06	7,682	19.63	305	21	12
		4/06	7,227	20.51	300	21	11
		5/06	7,530	20.79	310	21	12
		6/06	7,250	20.42	281	21	12
		7/06	7,375	20.41	305	21	11
		8/06	7,461	19.88	305	21	11
		9/06	7,335	18.56	292	21	12
		10/06	7,521	20.94	310	21	12
		11/06	3,892	20.35	187	21	6
		12/06	6,266	20.35	285	21	10
					83,929		3,463
ANTRIM DEVELOP	DODGE LAKE	1/06	8,351	29.92	19	20	13
		2/06	7,409	30.22	7	20	13
		3/06	8,384	30.30	9	20	14
		4/06	8,183	29.97	8	20	14
		5/06	8,109	30.55	4	20	13
		6/06	8,567	29.92	4	20	14
		7/06	8,587	30.27	4	20	14
		8/06	8,737	30.42	4	20	14
		9/06	8,417	30.07	1	20	14
		10/06	8,698	30.60	52	20	14
		11/06	6,589	31.47	3	20	11
		12/06	8,414	29.09	3	20	14
					98,445		118
ANTRIM DEVELOP	E-Z	1/06	3,866	26.98	5	10	12
		2/06	3,351	26.86	5	10	12
		3/06	3,700	26.92	9	10	12
		4/06	3,950	26.97	10	10	13
		5/06	3,678	27.10	29	10	12
		6/06	3,816	26.87	37	10	13
		7/06	4,185	27.28	29	10	13
		8/06	4,124	27.57	31	10	13
		9/06	3,978	27.16	32	10	13
		10/06	4,201	27.77	28	10	14
		11/06	3,128	27.37	9	10	10
		12/06	3,696	27.16	16	10	12
					45,673		240
ANTRIM DEVELOP	TOWER	1/06	46,805	15.59	1,133	31	49

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/06	40,826	17.31	999	31	47		
		3/06	44,388	16.71	1,104	31	46		
		4/06	40,636	16.71	1,152	31	44		
		5/06	45,634	17.63	1,705	31	47		
		6/06	46,261	15.37	1,798	31	50		
		7/06	46,446	17.68	1,421	31	48		
		8/06	45,830	18.06	1,425	31	48		
		9/06	44,923	17.65	1,371	31	48		
		10/06	44,510	18.05	1,167	31	46		
		11/06	33,514	16.32	115	31	36		
		12/06	38,676	17.24	710	31	40		
					518,449		14,100		
			ANTRIM DEVELOP - REPORTER TOTALS:		746,496		17,921		
ARBOR RESOURCES	DOLLAR LAKE	1/06	10,808	2.82	8,495	13	27		
		2/06	8,770	2.82	10,562	13	24		
		3/06	9,830	2.82	8,258	13	24		
		4/06	9,264	2.82	8,355	13	24		
		5/06	9,581	2.82	9,576	13	24		
		6/06	10,448	2.82	10,915	13	27		
		7/06	11,974	2.82	10,094	13	30		
		8/06	12,120	2.82	12,201	13	30		
		9/06	13,701	2.82	8,491	13	35		
		10/06	12,810	2.82	9,710	13	32		
		11/06	11,915	2.82	8,025	13	31		
		12/06	13,551	2.82	8,620	13	34		
			134,772		113,302				
ARBOR RESOURCES	WEST DOLLAR LAKE	1/06	5,324	4.25	2,394	12	14		
		2/06	5,607	4.25	2,034	12	17		
		3/06	6,285	4.25	2,001	12	17		
		4/06	6,708	4.25	2,178	12	19		
		5/06	6,893	4.25	2,565	12	19		
		6/06	6,136	4.25	2,071	12	17		
		7/06	5,379	4.25	1,866	12	14		
		8/06	5,445	4.25	2,045	12	15		
		9/06	4,758	4.25	2,115	12	13		
		10/06	5,231	4.25	1,124	12	14		
		11/06	4,407	4.25	843	12	12		
		12/06	4,279	4.25	1,413	12	11		
			66,452		22,649				
	ARBOR RESOURCES - REPORTER TOTALS:		201,224		135,951				
AURORA ENERGY	ARROWHEAD RANCH MONT	5/06	12,460		45,054	11	37		
		6/06	2,599	0.11	173,533	15	6		
		7/06	2,167	0.11	267,002	16	4		
		8/06	3,767	0.11	280,104	20	6		
		9/06	5,976	0.42	487,357	20	10		
		10/06	7,995	0.25	483,477	20	13		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	ARROWHEAD RANCH MONT	11/06	7,995	0.02	496,745	20	13
		12/06	10,032	0.02	481,885	20	16
			52,991		2,715,157		
AURORA ENERGY	BLACK BEAR CENTRAL	4/06	0		83,525	6	0
		5/06	1,936	0.11	133,504	10	6
		6/06	5,249	0.11	200,765	14	12
		7/06	5,402	0.11	249,222	15	12
		8/06	12,201	0.11	266,962	13	30
		9/06	15,903	4.93	259,395	13	41
		10/06	13,984	4.80	208,737	16	28
		11/06	17,724	4.83	255,516	17	35
		12/06	20,291	4.24	293,926	20	33
	92,690		1,951,552				
AURORA ENERGY	BLUE CHIP	11/06	0	0.00	80,680	4	0
		12/06	0	0.02	71,009	4	0
			0		151,689		
AURORA ENERGY	CORWITH - AURORA ENERG	11/06	144	4.83	0	4	1
		12/06	4,343	4.24	0	4	35
			4,487		0		
AURORA ENERGY	HUDSON 13	1/06	293	4.97	2,920	1	9
		2/06	4,566	4.97	27,484	4	41
		3/06	11,380	4.97	77,232	5	73
		4/06	12,980	4.97	89,025	7	62
		5/06	11,515	1.99	87,636	7	53
		6/06	10,909	1.99	102,569	8	45
		7/06	20,141	1.99	93,527	8	81
		8/06	22,490	1.99	107,289	8	91
		9/06	22,772	1.99	100,926	8	95
		10/06	6,040	1.99	80,413	8	24
		11/06	13,102	1.99	78,097	8	55
		12/06	12,621	1.99	94,160	8	51
	148,809		941,278				
AURORA ENERGY	HUDSON 19	2/06	3,221	2.60	37,200	3	38
		3/06	2,907	2.60	33,989	3	31
		4/06	2,016	2.60	27,528	3	22
		5/06	2,907	2.60	28,592	3	31
		6/06	2,853	2.60	26,112	3	32
		7/06	2,576	2.60	25,850	3	28
		8/06	3,887	2.60	22,190	3	42
		9/06	2,220	2.60	20,833	3	25
		10/06	2,776	2.60	18,613	3	30
		11/06	3,197	2.60	21,280	3	36
		12/06	3,292	2.60	26,323	4	27
	31,852		288,510				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
AURORA ENERGY	HUDSON 34 USP	2/06	41,689	4.50	200,788	22	68		
		3/06	33,183	4.50	226,407	22	49		
		4/06	39,733	4.50	223,238	22	60		
		5/06	44,495	4.58	225,096	22	65		
		6/06	42,345	4.58	212,059	23	61		
		7/06	42,106	4.58	252,872	24	57		
		8/06	49,030	4.58	273,896	23	69		
		9/06	47,102	4.50	262,393	26	60		
		10/06	41,118	4.50	248,311	27	49		
		11/06	45,708	4.50	278,544	27	56		
		12/06	53,937	4.50	278,199	27	64		
					480,446		2,681,803		
		AURORA ENERGY	HUDSON NORTHEAST	1/06	85,925	4.97	202,910	21	132
2/06	78,469			4.97	169,445	21	133		
3/06	87,297			4.97	179,221	21	134		
4/06	74,226			4.97	165,159	21	118		
5/06	80,420			5.65	166,625	21	124		
6/06	73,570			5.65	149,990	21	117		
7/06	65,767			5.65	188,056	21	101		
8/06	72,395			5.65	170,768	21	111		
9/06	71,998			5.92	158,370	21	114		
10/06	57,513			5.92	169,973	22	84		
11/06	40,280			5.92	137,252	22	61		
12/06	66,017			5.92	148,785	22	97		
					853,877		2,006,554		
AURORA ENERGY	HUDSON NORTHWEST	1/06	29,693	4.41	210,448	19	50		
		2/06	28,183	4.41	208,662	21	48		
		3/06	42,157	4.41	281,520	22	62		
		4/06	36,781	4.41	221,661	22	56		
		5/06	43,513	4.48	223,632	22	64		
		6/06	40,319	4.48	186,138	23	58		
		7/06	37,006	4.48	191,859	23	52		
		8/06	39,067	4.48	190,108	23	55		
		9/06	40,313	4.41	189,858	23	58		
		10/06	29,012	4.41	119,663	23	41		
		11/06	36,327	4.41	204,600	23	53		
		12/06	38,709	4.41	204,766	24	52		
					441,080		2,432,915		
AURORA ENERGY	HUDSON SOUTHWEST USP	2/06	38,956	4.22	108,615	24	58		
		3/06	40,495	4.22	105,907	24	54		
		4/06	38,494	4.22	102,516	24	53		
		5/06	42,699	4.46	129,553	25	55		
		6/06	44,375	4.46	92,922	26	57		
		7/06	39,213	4.46	109,516	26	49		
		8/06	51,832	4.46	147,713	26	64		
		9/06	44,066	4.22	149,382	28	52		
		10/06	39,869	4.22	133,392	29	44		
		11/06	40,876	4.22	137,825	29	47		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	HUDSON SOUTHWEST USP	12/06	42,224	4.22	130,843	29	47
			463,099		1,348,184		
AURORA ENERGY	HUDSON WEST	2/06	566	4.39	9,027	2	10
		3/06	750	4.39	10,350	2	12
		4/06	477	4.39	8,396	2	8
		5/06	729	4.39	10,861	2	12
		6/06	702	4.39	11,913	2	12
		7/06	602	4.39	11,160	2	10
		8/06	1,156	4.39	12,136	2	19
		9/06	709	4.93	10,704	2	12
		10/06	987	4.80	10,019	2	16
		11/06	982	4.83	10,381	2	16
		12/06	1,138	4.24	10,148	2	18
					8,798		115,095
AURORA ENERGY - REPORTER TOTALS:			2,578,129		14,632,737		
AZTEC PRODUCTION	STATE MANISTEE	9/06	560	6.00	1,015	1	19
		10/06	1,421	6.00	2,041	1	46
		11/06	1,485	6.00	1,950	1	50
		12/06	1,411	6.00	2,041	1	46
			4,877		7,047		
AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:			4,877		7,047		
CHANDLER ENERGY,	GRAND CANYON	1/06	42,202	3.67	31,898	26	52
		2/06	39,795	3.63	27,414	26	55
		3/06	43,414	3.77	28,468	26	54
		4/06	41,086	3.66	27,983	26	53
		5/06	43,855	3.70	28,513	26	54
		6/06	39,313	3.75	26,682	26	50
		7/06	36,448	3.75	26,769	26	45
		8/06	42,830	3.79	27,618	26	53
		9/06	40,276	3.76	28,121	26	52
		10/06	35,688	3.76	24,878	26	44
		11/06	38,466	3.76	26,865	26	49
		12/06	38,925	3.76	28,042	26	48
			482,298		333,251		
CHANDLER ENERGY, LLC - REPORTER TOTALS:			482,298		333,251		
DELTA	AVERY 24	1/06	21,225	21.00	461	16	43
		2/06	20,439	22.00	359	16	46
		3/06	25,244	22.00	363	16	51
		4/06	22,275	22.00	321	16	46
		5/06	23,158	21.00	306	16	47
		6/06	24,058	22.00	320	16	50
		7/06	25,147	22.00	341	16	51
		8/06	24,834	23.00	325	16	50
		9/06	24,251	23.00	281	16	51

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 24	10/06	25,219	23.00	351	16	51
		11/06	24,264	22.00	339	16	51
		12/06	23,054	23.00	333	16	46
			283,168		4,100		
DELTA	AVERY 31	1/06	44,106	21.00	498	29	49
		2/06	36,619	22.00	262	29	45
		3/06	39,674	22.00	456	29	44
		4/06	39,112	22.00	570	29	45
		5/06	43,176	21.00	396	29	48
		6/06	40,986	22.00	1,101	29	47
		7/06	37,939	22.00	2,625	29	42
		8/06	41,110	23.00	108	29	46
		9/06	38,120	23.00	254	29	44
		10/06	38,320	23.00	362	29	43
		11/06	38,893	22.00	114	29	45
		12/06	38,149	23.00	80	29	42
	476,204		6,826				
DELTA	AXFORD	1/06	40,764	9.00	3,841	40	33
		2/06	36,036	10.00	3,267	40	32
		3/06	40,274	10.00	3,760	40	32
		4/06	40,997	10.00	3,805	40	34
		5/06	41,747	10.00	3,969	40	34
		6/06	40,131	10.00	3,679	40	33
		7/06	41,203	10.00	3,556	40	33
		8/06	40,636	10.00	4,129	40	33
		9/06	38,877	10.00	4,775	40	32
		10/06	41,195	10.00	4,524	40	33
		11/06	34,920	10.00	4,527	40	29
		12/06	39,580	10.00	4,364	40	32
	476,360		48,196				
DELTA	BENSINGER	1/06	6,841	13.00	563	3	74
		2/06	7,568	13.00	511	3	90
		3/06	8,638	13.00	568	3	93
		4/06	8,762	12.00	548	3	97
		5/06	9,441	12.00	563	3	102
		6/06	9,426	13.00	545	3	105
		7/06	9,435	13.00	563	3	101
		8/06	9,546	12.00	563	3	103
		9/06	9,184	12.00	545	3	102
		10/06	10,223	13.00	563	3	110
		11/06	7,451	13.00	545	3	83
		12/06	10,043	13.00	563	3	108
	106,558		6,640				
DELTA	BOUGHNER	1/06	15,557	16.00	1,728	15	33
		2/06	14,036	16.00	1,134	15	33
		3/06	15,667	16.00	1,542	15	34
		4/06	13,950	16.00	1,248	15	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BOUGHNER	5/06	15,470	16.00	1,317	15	33		
		6/06	14,280	17.00	1,179	15	32		
		7/06	14,759	16.00	1,184	15	32		
		8/06	14,562	16.00	1,157	15	31		
		9/06	13,793	16.00	1,165	15	31		
		10/06	14,739	16.00	1,337	15	32		
		11/06	14,124	16.00	1,161	15	31		
		12/06	14,548	17.00	1,251	15	31		
					175,485		15,403		
		DELTA	BRILEY 17	1/06	22,986	14.00	310	17	44
2/06	21,482			14.00	213	17	45		
3/06	23,415			14.00	378	17	44		
4/06	22,438			14.00	271	17	44		
5/06	23,014			13.00	264	17	44		
6/06	22,141			14.00	251	17	43		
7/06	23,027			14.00	242	17	44		
8/06	22,651			14.00	214	17	43		
9/06	21,378			14.00	221	17	42		
10/06	21,495			14.00	269	17	41		
11/06	20,658			14.00	250	17	41		
12/06	18,878			14.00	237	17	36		
				263,563		3,120			
DELTA	BRILEY 20	1/06	3,655	14.00	462	1	118		
		2/06	3,585	14.00	415	1	128		
		3/06	3,984	14.00	457	1	129		
		4/06	3,689	4.00	441	1	123		
		5/06	4,045	13.00	454	1	130		
		6/06	4,006	14.00	441	1	134		
		7/06	4,108	14.00	454	1	133		
		8/06	4,026	14.00	454	1	130		
		9/06	3,844	14.00	441	1	128		
		10/06	3,958	14.00	454	1	128		
		11/06	3,655	14.00	441	1	122		
		12/06	3,259	14.00	455	1	105		
					45,814		5,369		
DELTA	BRILEY 33	1/06	10,988	14.00	275	10	35		
		2/06	10,262	14.00	141	10	37		
		3/06	11,321	14.00	230	10	37		
		4/06	10,140	14.00	183	10	34		
		5/06	12,006	13.00	197	10	39		
		6/06	11,040	14.00	200	10	37		
		7/06	11,455	14.00	193	10	37		
		8/06	11,832	14.00	219	10	38		
		9/06	11,060	14.00	205	10	37		
		10/06	10,454	14.00	180	10	34		
		11/06	8,835	14.00	177	10	29		
		12/06	9,018	14.00	187	10	29		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			128,411		2,387		
DELTA	DELTA BRILEY 19	1/06	26,158	14.00	3,399	24	35
		2/06	23,778	14.00	2,970	24	35
		3/06	25,938	14.00	3,166	24	35
		4/06	24,256	14.00	3,009	24	34
		5/06	24,872	13.00	2,867	24	33
		6/06	23,414	14.00	2,991	24	33
		7/06	23,147	14.00	2,997	24	31
		8/06	22,835	14.00	2,862	24	31
		9/06	24,009	14.00	2,781	24	33
		10/06	24,128	14.00	2,830	24	32
		11/06	23,054	14.00	2,859	24	32
		12/06	20,831	14.00	2,345	24	28
			286,420		35,076		
DELTA	DELTA BRILEY 29	1/06	45,036	14.00	1,967	31	47
		2/06	41,653	14.00	2,298	31	48
		3/06	45,637	14.00	2,637	31	47
		4/06	42,862	14.00	2,230	31	46
		5/06	45,252	13.00	2,559	31	47
		6/06	43,550	14.00	2,363	31	47
		7/06	43,320	14.00	2,323	31	45
		8/06	43,328	14.00	2,296	31	45
		9/06	44,252	14.00	1,998	31	48
		10/06	44,794	14.00	1,971	31	47
		11/06	42,899	14.00	1,688	31	46
		12/06	35,687	14.00	1,538	31	37
			518,270		25,868		
DELTA	DELTA BRILEY 31	1/06	20,886	14.00	550	18	37
		2/06	17,019	14.00	486	18	34
		3/06	18,764	14.00	467	18	34
		4/06	17,907	14.00	365	18	33
		5/06	19,252	13.00	351	18	34
		6/06	19,333	14.00	350	18	36
		7/06	16,750	14.00	304	18	30
		8/06	17,837	14.00	426	18	32
		9/06	19,344	14.00	313	18	36
		10/06	19,205	14.00	461	18	34
		11/06	18,999	14.00	722	18	35
		12/06	18,587	14.00	579	18	33
			223,883		5,374		
DELTA	DOVER 14	1/06	8,480	13.00	3,108	8	34
		2/06	9,041	13.00	2,872	8	40
		3/06	9,976	13.00	3,836	8	40
		4/06	9,317	12.00	2,926	8	39
		5/06	9,637	12.00	2,912	8	39
		6/06	9,071	13.00	2,837	8	38
		7/06	9,645	13.00	2,874	8	39

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 14	8/06	9,825	12.00	3,096	8	40
		9/06	9,424	12.00	2,809	8	39
		10/06	10,208	13.00	2,839	8	41
		11/06	10,600	13.00	2,954	8	44
		12/06	9,797	13.00	2,904	8	39
					115,021		35,967
DELTA	DOVER 33	1/06	5,381	16.00	1,505	3	58
		2/06	4,847	16.00	1,576	3	58
		3/06	5,253	16.00	2,017	3	56
		4/06	5,692	16.00	1,578	3	63
		5/06	5,178	16.00	1,534	3	56
		6/06	5,217	17.00	1,541	3	58
		7/06	5,395	16.00	1,505	3	58
		8/06	5,373	16.00	1,635	3	58
		9/06	5,280	16.00	1,238	3	59
		10/06	4,950	16.00	1,592	3	53
		11/06	4,831	16.00	1,574	3	54
		12/06	5,044	17.00	1,530	3	54
					62,441		18,825
DELTA	ELMER 17A	1/06	0	0.00	0	0	0
		2/06	0	0.00	0	0	0
		3/06	0	0.00	0	0	0
		4/06	0	0.00	0	0	0
		5/06	0	0.00	0	0	0
		6/06	0	0.00	0	0	0
		7/06	0	0.00	0	0	0
		8/06	0	0.00	0	0	0
		9/06	0	0.00	0	0	0
		10/06	0	0.00	0	0	0
		11/06	0	0.00	0	0	0
		12/06	0	0.00	0	0	0
			0		0		
DELTA	ELMER 17B	1/06	11,752	5.00	718	9	42
		2/06	10,360	5.00	822	9	41
		3/06	10,392	5.00	3,339	9	37
		4/06	11,708	5.00	3,607	9	43
		5/06	11,587	5.00	3,479	9	42
		6/06	11,128	5.00	3,568	9	41
		7/06	11,075	6.00	3,547	9	40
		8/06	11,508	5.00	3,672	9	41
		9/06	11,147	5.00	3,398	9	41
		10/06	11,625	6.00	3,876	9	42
		11/06	10,776	6.00	3,849	9	40
		12/06	9,605	5.00	3,733	9	34
			132,663		37,608		
DELTA	ELMER 26	1/06	14,065	5.00	2,195	23	20
		2/06	13,482	5.00	2,625	23	21

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	ELMER 26	3/06	15,173	5.00	2,742	23	21		
		4/06	16,370	5.00	6,383	23	24		
		5/06	15,797	5.00	5,926	23	22		
		6/06	15,216	5.00	5,013	23	22		
		7/06	15,699	6.00	6,296	23	22		
		8/06	16,189	5.00	6,616	23	23		
		9/06	16,094	5.00	6,100	23	23		
		10/06	16,165	6.00	6,077	23	23		
		11/06	15,558	6.00	5,739	23	23		
		12/06	17,662	5.00	5,946	23	25		
					187,470		61,658		
		DELTA	GARDNER 32	1/06	8,107	14.00	4,691	28	9
2/06	10,097			12.00	4,841	28	13		
3/06	10,569			14.00	5,715	28	12		
4/06	11,777			13.00	5,730	28	14		
5/06	13,076			13.00	8,434	28	15		
6/06	12,244			14.00	7,491	28	15		
7/06	12,596			14.00	7,771	28	14		
8/06	12,915			14.00	8,356	28	15		
9/06	12,146			14.00	7,437	28	14		
10/06	11,847			14.00	7,597	28	14		
11/06	13,156			14.00	7,143	28	16		
12/06	13,332			14.00	7,408	28	15		
			141,862		82,614				
DELTA	KUBACKI	1/06	9,317	13.00	4,582	19	16		
		2/06	9,317	13.00	3,955	19	18		
		3/06	7,983	13.00	4,121	19	14		
		4/06	7,555	12.00	4,539	19	13		
		5/06	8,100	12.00	4,677	19	14		
		6/06	7,259	13.00	4,446	19	13		
		7/06	6,878	13.00	4,165	19	12		
		8/06	7,472	12.00	4,189	19	13		
		9/06	7,568	12.00	3,848	19	13		
		10/06	7,501	13.00	4,758	19	13		
		11/06	7,670	13.00	4,485	19	13		
		12/06	6,744	13.00	5,273	19	11		
			93,364		53,038				
DELTA	LAKE 15	1/06	44,649	21.00	952	20	72		
		2/06	39,316	21.00	982	20	70		
		3/06	43,374	21.00	987	20	70		
		4/06	42,457	21.00	1,175	20	71		
		5/06	46,855	21.00	1,369	20	76		
		6/06	45,654	21.00	1,037	20	76		
		7/06	45,577	21.00	998	20	73		
		8/06	45,945	22.00	642	20	74		
		9/06	43,854	22.00	486	20	73		
		10/06	43,863	22.00	992	20	71		
		11/06	43,105	22.00	916	20	72		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	LAKE 15	12/06	40,633	22.00	857	20	66
			525,282		11,393		
DELTA	MONTMORENCY 34	5/06	0	0.00	0	7	0
		6/06	5,830	1.00	15,614	7	28
		7/06	6,975	1.00	12,948	7	32
		8/06	9,459	1.00	16,032	7	44
		9/06	9,727	1.00	12,424	7	46
		10/06	10,834	2.00	11,163	7	50
		11/06	9,719	1.00	8,453	7	46
		12/06	8,911	1.00	12,719	7	41
			61,455		89,353		
DELTA	MT RAYNIER	1/06	4,855	14.00	196	4	39
		2/06	4,524	14.00	202	4	40
		3/06	4,657	14.00	181	4	38
		4/06	4,362	14.00	197	4	36
		5/06	5,127	13.00	201	4	41
		6/06	4,799	14.00	180	4	40
		7/06	4,693	14.00	143	4	38
		8/06	4,462	14.00	170	4	36
		9/06	4,184	14.00	190	4	35
		10/06	4,281	14.00	282	4	35
		11/06	4,260	14.00	190	4	36
		12/06	3,414	14.00	128	4	28
			53,618		2,260		
DELTA	NIMBY	1/06	10,029	9.00	7,101	13	25
		2/06	8,085	10.00	5,903	13	22
		3/06	9,674	10.00	7,222	13	24
		4/06	9,147	10.00	7,141	13	23
		5/06	10,260	10.00	7,603	13	25
		6/06	9,815	10.00	7,032	13	25
		7/06	9,483	10.00	6,938	13	24
		8/06	8,790	10.00	6,473	13	22
		9/06	8,738	10.00	6,114	13	22
		10/06	9,064	10.00	5,915	13	22
		11/06	7,616	10.00	6,107	13	20
		12/06	6,283	10.00	6,159	13	16
			106,984		79,708		
DELTA	SCHRADER	1/06	24,642	13.00	4,218	32	25
		2/06	26,019	13.00	3,915	32	29
		3/06	26,373	13.00	4,553	32	27
		4/06	25,137	12.00	4,362	32	26
		5/06	25,543	12.00	4,512	32	26
		6/06	23,496	13.00	4,182	32	24
		7/06	23,473	13.00	4,243	32	24
		8/06	24,055	12.00	4,154	32	24
		9/06	22,543	12.00	4,027	32	23
		10/06	23,637	13.00	4,574	32	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	SCHRADER	11/06	20,478	13.00	4,130	32	21
		12/06	22,274	13.00	4,537	32	22
			287,670		51,407		
DELTA	TOWNLINE	1/06	7,703	1.00	42,807	12	21
		2/06	6,701	1.00	38,389	12	20
		3/06	8,454	1.00	23,409	12	23
		4/06	7,197	1.00	18,288	12	20
		5/06	7,995	2.00	17,574	12	21
		6/06	8,094	1.00	14,999	12	22
		7/06	8,391	1.00	12,444	12	23
		8/06	7,546	1.00	15,401	12	20
		9/06	6,010	1.00	11,933	12	17
		10/06	5,584	2.00	10,729	11	16
		11/06	5,214	1.00	8,125	11	16
		12/06	5,813	1.00	12,218	11	17
			84,702		226,316		
DELTA	VIENNA 13	1/06	8,051	14.00	555	11	24
		2/06	7,317	14.00	583	11	24
		3/06	7,874	14.00	629	11	23
		4/06	7,826	14.00	598	11	24
		5/06	7,912	13.00	633	11	23
		6/06	7,546	14.00	586	11	23
		7/06	7,262	14.00	625	11	21
		8/06	7,566	14.00	566	11	22
		9/06	6,898	14.00	514	11	21
		10/06	5,936	14.00	518	11	17
		11/06	7,287	14.00	519	11	22
		12/06	6,277	14.00	568	11	18
			87,752		6,894		
DELTA	VIENNA/WALTZ	1/06	5,476	2.00	31,585	8	22
		2/06	4,620	1.00	25,808	8	21
		3/06	5,880	1.00	28,014	8	24
		4/06	4,960	1.00	22,094	8	21
		5/06	6,236	2.00	29,553	8	25
		6/06	6,217	1.00	24,821	8	26
		7/06	6,925	1.00	26,258	8	28
		8/06	6,916	1.00	26,133	8	28
		9/06	6,923	1.00	26,729	8	29
		10/06	7,112	2.00	26,983	8	29
		11/06	6,865	1.00	24,965	8	29
		12/06	6,982	1.00	26,583	8	28
			75,112		319,526		
DELTA - REPORTER TOTALS:			4,999,532		1,234,926		
DEVONIAN ENERGY	CHARLTON 32	1/06	8,180	23.85	706	11	24
		2/06	6,950	23.85	618	11	23
		3/06	8,005	23.85	744	11	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DEVONIAN ENERGY	CHARLTON 32	4/06	8,035	22.74	758	11	24
		5/06	8,226	22.74	760	11	24
		6/06	7,780	22.74	842	21	12
		7/06	7,859	22.74	634	11	23
		8/06	7,754	23.61	586	11	23
		9/06	7,213	23.61	544	11	22
		10/06	7,470	23.61	590	11	22
		11/06	7,419	23.47	574	11	22
		12/06	7,539	23.47	561	11	22
					92,430		7,917
DEVONIAN ENERGY	J A BOTT	1/06	10,990	28.26	77	18	20
		2/06	10,289	25.60	141	18	20
		3/06	10,833	28.48	86	18	19
		4/06	10,384	28.26	69	18	19
		5/06	11,211	28.30	92	18	20
		6/06	10,765	28.44	79	18	20
		7/06	10,992	28.77	72	18	20
		8/06	11,529	27.90	69	18	21
		9/06	10,814	28.44	86	18	20
		10/06	11,465	28.51	109	18	21
		11/06	11,102	28.68	75	18	21
		12/06	11,274	28.15	39	18	20
					131,648		994
DEVONIAN ENERGY - REPORTER TOTALS:			224,078		8,911		
DOMINION	BIJOU	1/06	35,947	13.32	1,792	33	35
		2/06	30,766	13.32	1,304	33	33
		3/06	34,710	13.32	2,076	33	34
		4/06	34,212	13.32	1,497	33	35
		5/06	34,387	13.32	1,529	34	33
		6/06	34,327	13.32	1,411	34	34
		7/06	38,370	13.32	1,653	34	36
		8/06	41,978	13.32	2,361	34	40
		9/06	39,874	12.85	1,101	34	39
		10/06	39,546	13.32	1,532	33	39
		11/06	37,797	12.77	1,915	34	37
		12/06	38,241	13.32	1,918	34	36
			440,155		20,089		
DOMINION	BROAD	1/06	58,989	14.26	168	37	51
		2/06	54,936	14.24	184	37	53
		3/06	61,755	14.04	147	37	54
		4/06	59,092	14.13	125	37	53
		5/06	61,862	14.10	119	37	54
		6/06	60,904	14.06	117	37	55
		7/06	60,009	14.10	73	37	52
		8/06	60,586	14.50	145	37	53
		9/06	57,075	14.11	165	37	51
		10/06	58,974	14.68	232	37	51

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	BROAD	11/06	53,778	14.64	165	37	48
		12/06	54,403	14.68	172	37	47
			702,363		1,812		
DOMINION	CHESTER 1	1/06	27,917	8.27	22,754	17	53
		2/06	26,204	8.27	19,263	17	55
		3/06	28,719	7.43	22,919	17	54
		4/06	29,067	7.48	17,253	17	57
		5/06	30,679	7.53	15,783	17	58
		6/06	29,771	7.66	16,280	17	58
		7/06	31,090	7.53	21,957	17	59
		8/06	29,964	7.82	24,286	17	57
		9/06	31,293	6.66	22,396	17	61
		10/06	33,046	5.85	23,629	17	63
		11/06	32,132	5.89	23,097	17	63
		12/06	34,969	5.85	24,788	17	66
	364,851		254,405				
DOMINION	CHURCHILL POINT	1/06	49,811	11.44	24,105	31	52
		2/06	41,946	10.65	16,363	31	48
		3/06	44,836	10.50	19,000	31	47
		4/06	43,272	10.48	18,099	31	47
		5/06	45,483	10.48	15,279	31	47
		6/06	44,773	10.53	10,872	32	47
		7/06	44,160	10.48	8,552	32	45
		8/06	44,481	10.69	24,905	32	45
		9/06	47,953	10.91	25,804	32	50
		10/06	50,832	10.93	25,854	32	51
		11/06	43,062	10.03	19,042	32	45
		12/06	46,411	10.03	24,914	32	47
	547,020		232,789				
DOMINION	COMSTOCK HILLS	1/06	30,060	10.07	31,438	26	37
		2/06	26,571	10.31	26,767	26	36
		3/06	29,319	10.31	36,398	26	36
		4/06	28,690	10.15	33,501	26	37
		5/06	28,847	10.24	31,050	26	36
		6/06	27,220	10.20	28,858	26	35
		7/06	28,004	10.24	30,118	26	35
		8/06	29,973	10.35	28,940	26	37
		9/06	32,881	10.26	36,479	26	42
		10/06	31,995	10.87	30,975	26	40
		11/06	29,819	10.26	29,079	26	38
		12/06	30,978	10.87	27,054	26	38
	354,357		370,657				
DOMINION	DEWARD CLEAVER	8/06	700	12.88	1,038	1	23
		9/06	2,553	12.88	1,826	3	28
		10/06	5,413		1,754	3	58
		11/06	5,670		1,533	3	63
		12/06	6,331		1,062	3	68

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			20,667		7,213		
DOMINION	DOCTORS CLUB	1/06	108,440	10.29	5,906	78	45
		2/06	95,707	8.45	4,531	78	44
		3/06	103,352	10.44	5,307	78	43
		4/06	99,801	10.54	5,060	78	43
		5/06	102,996	10.47	4,374	78	43
		6/06	102,650	10.40	0	78	44
		7/06	102,858	10.47	3,267	78	43
		8/06	104,332	10.81	3,256	78	43
		9/06	100,611	10.84	2,830	78	43
		10/06	101,034	10.94	2,686	78	42
		11/06	94,144	10.90	1,726	78	40
		12/06	98,644	10.94	2,045	78	41
			1,214,569		40,988		
DOMINION	FREDERIC I	1/06	14,560	17.03	2,081	14	34
		2/06	12,685	17.03	1,955	14	32
		3/06	13,189	17.03	957	14	30
		4/06	14,650	17.03	1,403	16	31
		5/06	14,583	17.03	1,846	16	29
		6/06	13,247	17.03	1,348	16	28
		7/06	7,878	17.03	225	16	16
		8/06	16,711	17.03	2,736	16	34
		9/06	18,265	17.22	2,448	16	38
		10/06	17,279	17.03	2,235	16	35
		11/06	18,601	17.07	1,719	16	39
		12/06	19,390	17.03	1,457	16	39
			181,038		20,410		
DOMINION	FREDERIC II	1/06	11,017	17.03	2,585	12	30
		2/06	9,682	17.03	1,835	12	29
		3/06	10,100	17.03	2,237	12	27
		4/06	11,085	17.03	2,031	12	31
		5/06	11,166	17.03	2,481	12	30
		6/06	10,633	17.03	3,018	12	30
		7/06	11,260	17.03	3,697	12	30
		8/06	12,690	17.03	3,894	12	34
		9/06	11,496	17.22	3,222	12	32
		10/06	11,648	17.03	3,391	12	31
		11/06	11,586	17.07	3,041	12	32
		12/06	11,891	17.03	2,443	12	32
			134,254		33,875		
DOMINION	FREDERIC III	1/06	12,769	17.03	1,312	18	23
		2/06	11,025	17.03	594	18	22
		3/06	12,454	17.03	946	18	22
		4/06	14,712	17.03	1,045	18	27
		5/06	14,092	17.03	1,020	18	25
		6/06	13,011	17.03	854	18	24
		7/06	12,615	17.03	741	18	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC III	8/06	14,155	17.03	631	18	25
		9/06	13,002	17.22	814	18	24
		10/06	13,185	17.03	851	18	24
		11/06	13,357	17.07	696	18	25
		12/06	13,833	17.03	1,022	18	25
				158,210		10,526	
DOMINION	FREDERIC IV	1/06	16,414	11.92	2,681	25	21
		2/06	14,813	11.92	1,941	25	21
		3/06	17,021	11.92	2,452	25	22
		4/06	15,837	11.92	1,913	25	21
		5/06	15,551	11.92	1,837	25	20
		6/06	17,218	11.92	3,372	25	23
		7/06	18,704	11.92	2,629	25	24
		8/06	18,206	11.92	2,258	25	23
		9/06	17,582	11.08	3,108	25	23
		10/06	19,439	11.92	2,521	25	25
		11/06	17,847	12.25	2,340	25	24
		12/06	17,783	11.92	1,737	25	23
		206,415		28,789			
DOMINION	FREDERIC V	1/06	10,570	11.92	1,968	6	57
		2/06	10,109	11.92	2,143	7	52
		3/06	11,942	11.92	2,522	7	55
		4/06	10,874	11.92	1,796	8	45
		5/06	11,672	11.92	2,432	8	47
		6/06	11,535	11.92	1,700	8	48
		7/06	11,020	11.92	719	8	44
		8/06	9,873	11.92	852	8	40
		9/06	12,250	11.08	2,388	8	51
		10/06	12,789	11.92	2,368	8	52
		11/06	10,994	12.25	1,477	8	46
		12/06	12,170	11.92	2,137	8	49
		135,798		22,502			
DOMINION	FREDERIC VI	1/06	7,787	11.92	5,600	15	17
		2/06	6,844	11.92	4,508	15	16
		3/06	7,542	11.92	4,723	15	16
		4/06	7,311	11.92	4,623	15	16
		5/06	7,440	11.92	4,518	15	16
		6/06	7,485	11.92	4,136	15	17
		7/06	7,603	11.92	4,329	15	16
		8/06	7,209	11.92	4,680	15	15
		9/06	7,603	11.08	6,101	15	17
		10/06	8,249	11.92	4,665	15	18
		11/06	7,670	12.25	4,610	15	17
		12/06	7,728	11.92	3,361	15	17
		90,471		55,854			
DOMINION	FREDERIC VII	1/06	7,633	11.92	7,350	13	19
		2/06	6,360	11.92	6,793	12	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	FREDERIC VII	3/06	8,066	11.92	8,882	13	20		
		4/06	7,238	11.92	7,214	13	19		
		5/06	8,048	11.92	7,682	13	20		
		6/06	8,594	11.92	8,613	12	24		
		7/06	9,590	11.92	8,439	13	24		
		8/06	9,803	11.92	9,050	13	24		
		9/06	9,143	11.08	8,162	13	23		
		10/06	9,383	11.92	7,458	13	23		
		11/06	8,943	12.25	7,603	13	23		
		12/06	7,308	11.92	4,757	12	20		
					100,109		92,003		
		DOMINION	FREDERIC VIII	1/06	12,681	17.03	722	9	45
				2/06	11,038	17.03	557	9	44
3/06	10,026			17.03	558	9	36		
4/06	11,808			17.03	496	9	44		
5/06	12,419			17.03	809	9	44		
6/06	12,103			17.03	584	9	45		
7/06	10,372			17.03	98	9	37		
8/06	13,364			17.03	1,553	9	48		
9/06	13,101			17.22	932	9	49		
10/06	12,611			17.03	861	9	45		
11/06	14,514			17.07	682	9	54		
12/06	14,926			17.03	855	9	53		
					148,963		8,707		
DOMINION	FREDERIC XI	1/06	15,122	11.92	7,901	18	27		
		2/06	13,788	11.92	7,179	18	27		
		3/06	16,360	11.92	8,058	18	29		
		4/06	15,340	11.92	6,493	18	28		
		5/06	16,057	11.92	6,924	18	29		
		6/06	17,476	11.92	8,387	18	32		
		7/06	17,834	11.92	7,648	18	32		
		8/06	16,674	11.92	6,519	18	30		
		9/06	14,170	11.08	6,506	18	26		
		10/06	16,817	11.92	5,943	18	30		
		11/06	15,437	12.25	6,336	18	29		
		12/06	15,725	11.92	4,681	18	28		
					190,800		82,575		
DOMINION	GILCHRIST	1/06	47,267	19.00	1,416	29	53		
		2/06	43,648	13.18	1,098	29	54		
		3/06	44,808	18.99	1,229	29	50		
		4/06	45,930	18.99	1,426	29	53		
		5/06	47,380	18.99	1,240	29	53		
		6/06	41,993	13.24	1,783	29	48		
		7/06	43,818	13.83	1,686	29	49		
		8/06	44,967	13.33	1,499	29	50		
		9/06	43,853	19.19	1,322	29	50		
		10/06	49,660	19.19	1,307	29	55		
		11/06	45,509	19.19	1,180	29	52		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	GILCHRIST	12/06	48,567	13.17	1,215	29	54
			547,400		16,401		
DOMINION	HARDWOOD	1/06	134,204	22.65	1,418	68	64
		2/06	118,399	22.65	1,734	68	62
		3/06	131,536	24.64	3,431	68	62
		4/06	125,883	24.64	2,485	68	62
		5/06	130,617	24.64	1,388	68	62
		6/06	126,904	21.78	1,474	70	60
		7/06	132,985	22.21	1,560	70	61
		8/06	133,564	22.57	1,517	70	62
		9/06	132,742	21.78	1,435	70	63
		10/06	134,797	21.78	2,231	70	62
		11/06	124,906	18.63	9,332	73	57
		12/06	130,483	18.63	3,731	73	58
			1,557,020		31,736		
DOMINION	HEART LAKE	1/06	8,044	17.03	520	5	52
		2/06	7,164	17.03	191	5	51
		3/06	7,331	17.03	159	5	47
		4/06	7,966	17.03	151	5	53
		5/06	7,552	17.03	103	5	49
		6/06	7,697	17.03	142	5	51
		7/06	7,923	17.03	117	5	51
		8/06	8,635	17.03	208	5	56
		9/06	8,074	17.22	238	5	54
		10/06	8,066	17.03	339	5	52
		11/06	7,968	17.07	291	5	53
		12/06	8,670	17.03	246	5	56
			95,090		2,705		
DOMINION	HIGHWAY 33	1/06	28,953	23.95	1,854	17	55
		2/06	24,462	23.95	1,433	17	51
		3/06	27,825	25.20	1,731	17	53
		4/06	26,154	25.20	2,073	17	51
		5/06	26,474	25.20	2,518	17	50
		6/06	26,533	24.90	2,079	17	52
		7/06	29,298	23.18	1,777	17	56
		8/06	28,132	23.33	2,081	17	53
		9/06	27,046	24.90	1,844	17	53
		10/06	25,973	24.90	2,234	17	49
		11/06	24,535	23.29	1,890	17	48
		12/06	27,031	23.29	1,173	17	51
			322,416		22,687		
DOMINION	HIGHWAY 612	1/06	11,012	22.72	757	10	36
		2/06	9,631	22.72	607	10	34
		3/06	12,137	22.89	647	10	39
		4/06	11,323	22.89	803	10	38
		5/06	11,616	22.89	834	10	37
		6/06	12,893	24.16	623	10	43

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HIGHWAY 612	7/06	12,810	22.21	608	10	41
		8/06	11,109	22.57	641	10	36
		9/06	10,773	24.16	622	10	36
		10/06	10,361	24.16	492	10	33
		11/06	9,623	22.09	1,205	11	29
		12/06	9,161	22.09	671	11	27
				132,449		8,510	
DOMINION	HIGHWAY 65	1/06	50,188	11.27	137,264	37	44
		2/06	45,786	10.06	142,341	37	44
		3/06	49,515	10.92	122,366	37	43
		4/06	47,615	10.90	112,938	37	43
		5/06	50,522	11.02	113,468	37	44
		6/06	50,420	11.07	113,148	39	43
		7/06	51,365	11.02	111,552	39	42
		8/06	50,348	11.57	116,081	40	41
		9/06	49,143	11.65	120,129	40	41
		10/06	51,172	8.45	118,668	40	41
		11/06	47,311	9.88	113,057	40	39
		12/06	46,634	11.96	115,940	40	38
		590,019		1,436,952			
DOMINION	HOLCOMB CREEK	1/06	12,027	7.97	43,344	14	28
		2/06	10,610	10.65	26,785	14	27
		3/06	13,614	10.50	43,206	14	31
		4/06	12,808	10.48	35,345	14	30
		5/06	12,214	10.48	31,320	14	28
		6/06	12,397	10.53	33,502	15	28
		7/06	13,339	10.48	37,246	15	29
		8/06	13,152	10.69	33,477	16	27
		9/06	13,843	10.91	36,561	16	29
		10/06	12,599	10.93	33,378	16	25
		11/06	10,180	10.61	22,459	16	21
		12/06	11,349	10.61	33,510	16	23
		148,132		410,133			
DOMINION	JOY	1/06	45,211	24.05	5,064	39	37
		2/06	46,916	23.39	4,537	39	43
		3/06	53,138	23.39	4,937	39	44
		4/06	49,932	23.39	4,647	39	43
		5/06	51,848	23.39	4,831	39	43
		6/06	55,256	22.12	4,595	39	47
		7/06	56,593	23.18	4,415	39	47
		8/06	56,875	23.33	4,121	39	47
		9/06	54,391	22.12	10,028	44	41
		10/06	55,979	22.12	10,511	44	41
		11/06	52,972	22.19	8,434	44	40
		12/06	53,027	23.55	10,949	44	39
		632,138		77,069			
DOMINION	LAKES OF THE NORTH	1/06	65,847	12.05	4,845	42	51

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	LAKES OF THE NORTH	2/06	58,839	11.99	4,386	42	50		
		3/06	64,251	12.01	4,457	42	49		
		4/06	62,024	12.04	4,479	42	49		
		5/06	59,770	12.01	4,955	42	46		
		6/06	60,945	12.88	4,754	42	48		
		7/06	62,145	12.88	5,326	42	48		
		8/06	65,097	12.88	6,340	42	50		
		9/06	62,130	12.21	5,970	42	49		
		10/06	62,497	12.03	6,280	42	48		
		11/06	61,431	11.85	6,943	42	49		
		12/06	64,038	11.85	5,576	42	49		
					749,014		64,311		
		DOMINION	LOST LAKE WOODS	1/06	33,169	9.31	63,624	37	29
2/06	32,616			9.24	58,668	37	31		
3/06	34,103			9.00	64,503	37	30		
4/06	31,941			8.77	56,981	37	29		
5/06	34,597			8.89	58,265	37	30		
6/06	35,172			8.84	57,429	37	32		
7/06	36,967			8.89	58,444	37	32		
8/06	39,920			9.15	63,590	39	33		
9/06	41,107			9.21	60,195	39	35		
10/06	41,307			9.60	61,756	39	34		
11/06	36,320			9.79	74,043	39	31		
12/06	40,568			9.60	114,384	39	34		
					437,787		791,882		
DOMINION	MANCELONA I	1/06	64,379	13.32	21,882	61	34		
		2/06	58,713	13.32	19,776	61	34		
		3/06	66,219	13.32	19,963	61	35		
		4/06	68,229	13.32	16,632	61	37		
		5/06	72,638	13.32	19,877	61	38		
		6/06	74,020	13.32	18,558	61	40		
		7/06	76,108	13.32	17,972	61	40		
		8/06	72,662	13.32	15,451	61	38		
		9/06	72,241	12.85	13,540	61	39		
		10/06	66,767	13.32	2,496	61	35		
		11/06	68,502	12.77	18,334	62	37		
		12/06	70,529	13.32	14,934	62	37		
					831,007		199,415		
DOMINION	MANCELONA II	1/06	12,787	13.32	3,775	11	37		
		2/06	14,209	13.32	4,345	11	46		
		3/06	14,839	13.32	3,164	11	44		
		4/06	13,675	13.32	1,953	11	41		
		5/06	14,828	13.32	3,604	11	43		
		6/06	15,585	13.32	3,720	12	43		
		7/06	17,355	13.32	4,581	11	51		
		8/06	17,441	13.32	4,425	12	47		
		9/06	16,260	12.85	3,253	12	45		
		10/06	14,013	13.32	350	12	38		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MANCELONA II	11/06	17,177	12.77	4,506	12	48
		12/06	17,552	13.32	3,884	12	47
			185,721		41,560		
DOMINION	MARSTRAND	1/06	22,290	22.14	1,235	20	36
		2/06	20,247	22.14	884	20	36
		3/06	22,757	22.14	1,086	20	37
		4/06	22,813	22.14	1,139	20	38
		5/06	22,540	22.14	985	20	36
		6/06	23,170	22.14	1,485	20	39
		7/06	24,804	22.14	1,304	20	40
		8/06	24,382	22.14	1,379	20	39
		9/06	23,203	22.14	1,146	20	39
		10/06	25,329	22.14	997	20	41
		11/06	22,585	22.14	852	20	38
		12/06	21,922	22.14	431	20	35
	276,042		12,923				
DOMINION	MID CHARLTON EAST	1/06	11,164	24.79	1,003	16	22
		2/06	9,976	24.79	852	16	22
		3/06	10,717	24.61	874	16	22
		4/06	11,234	24.48	854	16	23
		5/06	11,233	23.75	901	16	23
		6/06	11,060	7.79	923	16	23
		7/06	12,316	25.61	898	16	25
		8/06	12,006	25.16	868	16	24
		9/06	11,118	25.18	694	16	23
		10/06	11,403	24.96	931	16	23
		11/06	10,597	24.96	770	16	22
		12/06	11,254	24.96	923	17	21
	134,078		10,491				
DOMINION	MID CHARLTON WEST	1/06	13,996	24.79	354	13	35
		2/06	11,615	24.79	301	13	32
		3/06	13,091	24.61	350	13	32
		4/06	12,217	24.48	406	13	31
		5/06	12,791	23.75	392	13	32
		6/06	13,306	7.79	395	13	34
		7/06	15,071	25.61	525	13	37
		8/06	14,339	25.16	615	13	36
		9/06	13,711	25.18	413	13	35
		10/06	14,075	24.96	401	13	35
		11/06	13,522	24.96	404	13	35
		12/06	13,372	24.96	547	14	31
	161,106		5,103				
DOMINION	NORTH BAY	1/06	80,084	11.38	13,743	48	54
		2/06	70,582	9.78	13,194	48	53
		3/06	80,042	10.91	14,067	48	54
		4/06	76,125	11.47	15,233	48	53
		5/06	79,293	11.51	14,308	48	53

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	NORTH BAY	6/06	77,193	11.57	12,917	49	53
		7/06	78,691	11.51	11,004	49	52
		8/06	79,435	11.77	15,352	49	52
		9/06	78,546	11.88	22,323	49	53
		10/06	80,013	11.90	26,040	49	53
		11/06	77,329	12.11	21,450	49	53
		12/06	79,761	11.90	19,718	49	52
				937,094		199,349	
DOMINION	NORTH HARDWOOD	1/06	30,248	22.48	585	11	89
		2/06	27,559	22.45	546	11	89
		3/06	30,571	22.46	507	11	90
		4/06	29,125	22.56	464	11	88
		5/06	30,357	22.43	534	11	89
		6/06	30,250	22.43	610	11	92
		7/06	30,816	22.43	558	11	90
		8/06	31,555	22.43	530	11	93
		9/06	31,179	22.72	533	11	94
		10/06	31,403	23.10	391	11	92
		11/06	29,326	23.09	372	11	89
		12/06	32,424	23.10	400	11	95
		364,813		6,030			
DOMINION	NORWAY HUNT CLUB	1/06	1,088	10.29	640	1	35
		2/06	888	8.45	610	1	32
		3/06	975	10.44	390	1	31
		4/06	928	10.54	320	1	31
		5/06	943	10.47	400	1	30
		6/06	886	10.40	0	1	30
		7/06	900	10.47	330	1	29
		8/06	1,031	10.81	310	1	33
		9/06	1,019	10.84	340	1	34
		10/06	963	10.81	401	1	31
		11/06	894	10.90	509	1	30
		12/06	960	10.94	331	1	31
		11,475		4,581			
DOMINION	PAFFI	1/06	33,096	8.55	5,919	16	67
		2/06	29,119	8.55	5,109	16	65
		3/06	31,039	8.55	5,014	16	63
		4/06	29,520	8.55	4,482	16	62
		5/06	30,854	8.55	4,521	16	62
		6/06	29,974	10.20	4,115	16	62
		7/06	30,429	8.55	3,942	16	61
		8/06	31,425	9.43	3,792	16	63
		9/06	29,001	10.20	3,542	16	60
		10/06	31,813	10.20	3,690	16	64
		11/06	29,806	9.64	3,054	16	62
		12/06	31,489	9.64	2,994	16	63
		367,565		50,174			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	PRIVATE SCHMITT CREEK	1/06	26,062	6.94	47,398	12	70
		2/06	23,993	6.94	37,936	12	71
		3/06	27,582	7.11	40,419	12	74
		4/06	23,796	7.09	38,184	12	66
		5/06	24,919	7.06	38,172	12	67
		6/06	24,547	7.13	38,693	12	68
		7/06	26,606	7.06	41,037	12	72
		8/06	25,610	7.32	44,075	12	69
		9/06	24,443	7.54	45,153	12	68
		10/06	25,742	7.38	41,506	12	69
		11/06	24,653	7.26	44,286	12	68
		12/06	24,660	7.38	45,002	12	66
					302,613		501,861
DOMINION	SAGE CREEK	1/06	41,737	20.07	2,489	27	50
		2/06	40,635	19.66	2,787	27	54
		3/06	45,575	19.89	2,810	27	54
		4/06	42,105	20.02	2,489	27	52
		5/06	44,554	20.04	2,568	27	53
		6/06	42,956		2,384	27	53
		7/06	44,303	20.04	2,590	27	53
		8/06	43,426	20.83	2,245	27	52
		9/06	42,058	20.93	2,505	27	52
		10/06	41,943	21.06	3,646	29	47
		11/06	37,946	21.26	4,076	29	44
		12/06	40,253	21.06	3,136	29	45
					507,491		33,725
DOMINION	SCOTT CREEK	1/06	43,322	9.35	11,620	31	45
		2/06	39,116	9.42	10,346	31	45
		3/06	43,095	9.42	11,304	31	45
		4/06	41,288	9.32	10,379	31	44
		5/06	42,512	9.36	10,131	31	44
		6/06	41,018	9.37	10,951	31	44
		7/06	42,323	9.36	11,413	31	44
		8/06	42,830	9.31	11,503	31	45
		9/06	44,647	9.25	12,069	31	48
		10/06	43,074	9.69	11,933	31	45
		11/06	39,966	9.70	11,249	31	43
		12/06	40,593	9.69	11,282	31	42
					503,784		134,180
DOMINION	SHERIDAN CREEK	1/06	49,140	10.76	7,563	26	61
		2/06	44,038	10.76	6,739	26	60
		3/06	48,434	10.76	6,468	26	60
		4/06	49,176	10.76	7,857	26	63
		5/06	52,353	10.76	6,992	26	65
		6/06	50,425	10.45	6,722	26	65
		7/06	52,267	9.45	7,067	26	65
		8/06	51,317	9.43	6,729	26	64
		9/06	52,349	10.45	6,164	26	67

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	SHERIDAN CREEK	10/06	52,098	10.45	6,319	26	65
		11/06	46,470	10.03	10,629	27	57
		12/06	51,758	10.03	9,958	27	62
			599,825		89,207		
DOMINION	SOUTH BRILEY	1/06	140,433	23.72	6,409	56	81
		2/06	126,400	24.41	5,429	56	81
		3/06	134,897	24.37	6,271	57	76
		4/06	129,572	24.28	6,025	57	76
		5/06	136,003	24.23	6,634	58	76
		6/06	130,631	24.67	6,897	58	75
		7/06	134,410	24.23	6,552	58	75
		8/06	134,188	24.95	6,145	58	75
		9/06	128,532	25.07	9,672	61	70
		10/06	132,414	25.19	21,167	66	65
		11/06	121,621	25.04	13,596	69	59
		12/06	134,046	24.76	13,453	70	62
	1,583,147		108,250				
DOMINION	STATE MAPLE FOREST	1/06	38,178	15.83	3,748	40	31
		2/06	34,328	16.24	4,957	40	31
		3/06	36,827		4,580	40	30
		4/06	35,925	15.58	4,169	40	30
		5/06	32,059	15.72	4,117	40	26
		6/06	35,500	14.46	5,461	41	29
		7/06	37,750	15.72	4,325	41	30
		8/06	38,138	15.59	4,556	41	30
		9/06	37,655	14.34	3,256	41	31
		10/06	40,497	14.34	4,586	41	32
		11/06	37,824	14.34	3,883	41	31
		12/06	39,232	14.34	4,102	41	31
	443,913		51,740				
DOMINION	STATE SCHMITT CREEK	1/06	49,869	6.94	186,323	40	40
		2/06	43,309	6.94	169,158	40	39
		3/06	47,712	7.11	187,602	40	38
		4/06	43,923	7.09	182,712	40	37
		5/06	45,652	7.06	191,177	40	37
		6/06	45,957	7.13	197,103	41	37
		7/06	46,973	7.06	204,032	41	37
		8/06	46,442	7.32	220,440	41	37
		9/06	49,184	7.54	222,999	41	40
		10/06	47,043	7.38	206,860	41	37
		11/06	43,597	7.26	207,346	41	35
		12/06	45,103	7.38	201,234	41	35
	554,764		2,376,986				
DOMINION	THOMAS LAKE	1/06	96,899	16.67	1,953	44	71
		2/06	82,329	16.67	3,837	45	65
		3/06	94,648	16.67	3,520	46	66
		4/06	91,913	16.67	4,175	46	67

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	THOMAS LAKE	5/06	94,515	16.67	4,203	46	66		
		6/06	99,939	16.67	3,915	46	72		
		7/06	104,619	16.67	3,155	46	73		
		8/06	105,088	16.67	4,966	46	74		
		9/06	102,279	17.67	3,979	46	74		
		10/06	105,795	16.67	4,102	46	74		
		11/06	98,295	17.87	4,178	46	71		
		12/06	104,281	16.67	3,883	46	73		
					1,180,600		45,866		
		DOMINION	WEBBER CREEK	1/06	16,415	19.29	892	10	53
2/06	13,913			19.25	652	10	50		
3/06	15,837			19.39	772	10	51		
4/06	16,066			19.08	752	10	54		
5/06	16,404			19.47	877	10	53		
6/06	15,951			19.47	1,073	10	53		
7/06	17,027			19.47	996	10	55		
8/06	16,997			19.47	1,056	10	55		
9/06	16,921			19.71	1,062	10	56		
10/06	16,180			20.00	1,064	10	52		
11/06	15,747			19.71	994	10	52		
12/06	15,642			20.00	876	10	50		
			193,100		11,066				
DOMINION	WILD WEST	1/06	47,216	16.67	11,783	27	56		
		2/06	40,685	16.67	7,663	27	54		
		3/06	45,056	16.67	9,298	27	54		
		4/06	44,852	16.67	18,754	27	55		
		5/06	46,248	16.67	24,488	27	55		
		6/06	47,535	16.67	19,975	27	59		
		7/06	48,705	16.67	23,141	27	58		
		8/06	47,809	16.67	15,611	27	57		
		9/06	46,939	17.67	15,418	27	58		
		10/06	50,314	16.67	18,923	27	60		
		11/06	47,847	17.87	14,353	27	59		
		12/06	50,400	16.67	15,688	27	60		
			563,606		195,095				
DOMINION - REPORTER TOTALS:			19,903,249		8,223,182				
DTE GAS & OIL COMP	ALBERT 1	1/06	56,434	16.39	864	25	73		
		2/06	50,384	16.82	384	25	72		
		3/06	52,459	16.75	374	25	68		
		4/06	52,657	16.82	554	25	70		
		5/06	54,205	16.73	636	25	70		
		6/06	51,132	16.68	322	25	68		
		7/06	52,524	16.64	2,654	28	60		
		8/06	55,461	15.03	2,170	28	64		
		9/06	48,982	16.34	2,506	28	58		
		10/06	53,831	16.68	2,755	28	62		
11/06	48,228	16.68	955	28	57				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ALBERT 1	12/06	53,569	17.19	1,297	28	62
			629,866		15,471		
DTE GAS & OIL COMP	ANCHOR STEAM	1/06	8,518	3.54	43,933	9	31
		2/06	7,507	3.54	42,961	9	30
		3/06	8,213	3.54	50,236	9	29
		4/06	8,585	3.54	51,490	9	32
		5/06	10,395	3.54	53,310	9	37
		6/06	7,258	4.52	37,846	10	24
		7/06	8,062	4.52	33,620	10	26
		8/06	8,102	4.52	49,994	11	24
		9/06	9,226	4.52	52,854	11	28
		10/06	10,079	4.52	54,600	11	30
		11/06	9,985	2.55	46,855	11	30
		12/06	10,129	2.55	52,177	11	30
			106,059		569,876		
DTE GAS & OIL COMP	APPLE ORCHARD	1/06	9,466	20.60	570	8	38
		2/06	8,154	20.76	493	8	36
		3/06	9,101	20.79	544	8	37
		4/06	8,975	20.73	547	8	37
		5/06	9,679	20.70	557	8	39
		6/06	9,247	20.76	519	8	39
		7/06	8,910	20.55	541	8	36
		8/06	9,589	20.79	558	8	39
		9/06	9,028	20.79	538	8	38
		10/06	8,580	20.96	481	8	35
		11/06	8,513	20.97	486	8	35
		12/06	8,773	20.94	502	8	35
			108,015		6,336		
DTE GAS & OIL COMP	ARTHUR MILLER	1/06	26,177	7.52	10,261	27	31
		2/06	21,219	7.52	8,948	27	28
		3/06	25,576	7.52	9,953	27	31
		4/06	24,858	7.52	9,136	27	31
		5/06	26,163	7.52	10,612	27	31
		6/06	22,835	7.52	8,926	27	28
		7/06	23,686	7.52	10,525	27	28
		8/06	24,514	7.52	8,551	27	29
		9/06	23,144	7.52	8,783	27	29
		10/06	23,106	7.65	11,966	27	28
		11/06	22,721	7.65	9,893	27	28
		12/06	22,318	7.65	10,280	27	27
			286,317		117,834		
DTE GAS & OIL COMP	BAGLEY WEST AIRPORT	1/06	3,746	15.97	10,756	17	7
		2/06	2,271	15.97	7,463	17	5
		3/06	3,458	15.78	11,128	17	7
		4/06	3,883	15.78	11,919	17	8
		5/06	3,718	14.20	10,612	17	7
		6/06	4,112	14.20	11,855	17	8

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	BAGLEY WEST AIRPORT	7/06	4,691	14.20	11,865	17	9
		8/06	4,697	14.20	10,926	17	9
		9/06	4,292	15.01	10,235	17	8
		10/06	4,099	15.01	10,507	17	8
		11/06	4,121	15.01	10,777	17	8
		12/06	4,374	15.01	13,946	17	8
				47,462		131,989	
DTE GAS & OIL COMP	BAGLEY WEST GP	1/06	10,985	15.78	6,128	19	19
		2/06	7,744	15.78	5,541	19	15
		3/06	11,410	15.97	5,433	19	19
		4/06	11,952	15.97	7,092	19	21
		5/06	12,647	14.20	8,798	19	21
		6/06	12,310	14.20	6,498	19	22
		7/06	12,499	14.20	6,688	19	21
		8/06	12,663	14.20	6,743	19	21
		9/06	12,085	15.01	7,429	19	21
		10/06	12,712	15.01	7,636	19	22
		11/06	12,487	15.01	6,943	19	22
		12/06	12,776	15.01	6,822	19	22
		142,270		81,751			
DTE GAS & OIL COMP	BEAR LAKE 9	1/06	30,730	10.00	24,389	25	40
		2/06	25,479	10.00	21,115	25	36
		3/06	27,850	10.00	22,100	25	36
		4/06	28,309	10.00	18,650	25	38
		5/06	28,901	10.00	21,131	25	37
		6/06	28,350	9.30	25,129	26	36
		7/06	30,841	9.30	21,931	26	38
		8/06	29,053	9.30	19,121	26	36
		9/06	28,082	9.30	18,913	26	36
		10/06	30,580	9.30	21,500	26	38
		11/06	30,742	9.30	25,205	28	37
		12/06	30,576	9.99	24,169	28	35
		349,493		263,353			
DTE GAS & OIL COMP	BEAVER CREEK ANTRIM	1/06	0	0.00	0	0	0
		2/06	0	0.00	0	0	0
		3/06	0	0.00	0	0	0
		4/06	-1	0.00	0	0	0
		5/06	0	0.00	0	0	0
		6/06	0	0.00	0	0	0
		7/06	0	0.00	0	0	0
		8/06	0	0.00	0	0	0
		9/06	0	0.00	0	0	0
		10/06	0	0.00	0	0	0
		11/06	0	0.00	0	0	0
		12/06	0	0.00	12,170	5	0
		-1		12,170			
DTE GAS & OIL COMP	BOYNE VALLEY 31 MICROW	1/06	5,015	0.21	58,944	12	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	BOYNE VALLEY 31 MICROW	2/06	4,522	0.21	50,175	12	13		
		3/06	5,448	0.21	55,845	12	15		
		4/06	6,313	0.21	59,051	12	18		
		5/06	6,882	0.19	59,036	12	18		
		6/06	6,112	0.19	53,203	12	17		
		7/06	5,818	0.19	53,830	12	16		
		8/06	5,345	0.19	54,667	12	14		
		9/06	5,372	0.19	51,977	12	15		
		10/06	6,773	0.19	51,794	12	18		
		11/06	3,905	0.22	49,134	12	11		
		12/06	6,256	0.22	54,033	12	17		
					67,761		651,689		
		DTE GAS & OIL COMP	BROWN NE 13	1/06	1,017	7.47	626	3	11
2/06	1,240			7.47	554	3	15		
3/06	1,427			5.86	625	3	15		
4/06	1,297			5.86	507	3	14		
5/06	1,176			5.86	574	3	13		
6/06	1,143			5.81	557	3	13		
7/06	1,242			5.81	534	3	13		
8/06	996			5.81	538	3	11		
9/06	644			5.98	550	3	7		
10/06	758			5.98	549	3	8		
11/06	650			5.98	320	3	7		
12/06	702			5.21	256	3	8		
					12,292		6,190		
DTE GAS & OIL COMP	BRUSH LIMBAUGH	1/06	13,702	11.09	11,841	21	21		
		2/06	11,870	11.09	6,057	21	20		
		3/06	13,308	11.09	5,345	21	20		
		4/06	12,836	11.09	4,408	21	20		
		5/06	13,423	11.09	4,426	21	21		
		6/06	12,579	11.09	4,335	21	20		
		7/06	13,508	11.09	4,652	21	21		
		8/06	13,565	11.09	4,619	21	21		
		9/06	11,792	11.09	4,030	21	19		
		10/06	12,367	10.91	4,303	21	19		
		11/06	11,478	10.91	3,702	21	18		
		12/06	10,967	10.91	3,655	21	17		
					151,395		61,373		
DTE GAS & OIL COMP	CENTRAL LAKE 15	1/06	18,864	2.94	99,317	10	61		
		2/06	16,988	2.94	85,396	10	61		
		3/06	20,156	2.94	130,007	16	41		
		4/06	22,871	2.94	127,485	17	45		
		5/06	26,725	2.94	141,184	18	48		
		6/06	28,547	2.94	134,008	20	48		
		7/06	30,689	2.76	130,164	20	49		
		8/06	34,831	0.87	130,299	20	56		
		9/06	35,344	0.87	118,071	20	59		
		10/06	36,559	0.87	108,161	20	59		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CENTRAL LAKE 15	11/06	20,841	0.87	10,241	21	33
		12/06	33,530	0.87	157,553	21	51
			325,945		1,371,886		
DTE GAS & OIL COMP	CENTRAL LAKE 28	1/06	0	0.00	25,127	3	0
		2/06	436	2.83	51,078	3	5
		3/06	5,005	2.83	74,572	6	27
		4/06	8,535	3.69	87,532	6	47
		5/06	11,310	3.69	77,837	6	61
		6/06	16,772	3.69	97,180	8	70
		7/06	22,565	2.23	87,965	8	91
		8/06	25,810	1.22	84,898	8	104
		9/06	27,073	1.22	73,561	8	113
		10/06	29,076	1.22	69,456	8	117
		11/06	5,207	1.22	7,742	8	22
		12/06	26,840	1.22	89,241	8	108
			178,629		826,189		
DTE GAS & OIL COMP	CHESS PLAY	1/06	36,913	4.81	90,688	34	35
		2/06	33,255	4.81	61,162	34	35
		3/06	36,145	4.81	72,605	34	34
		4/06	35,000	5.18	77,866	34	34
		5/06	36,562	5.18	82,707	34	35
		6/06	35,292	5.18	63,234	34	35
		7/06	36,274	5.10	68,671	34	34
		8/06	35,806	5.10	61,609	34	34
		9/06	35,038	5.10	61,517	34	34
		10/06	35,960	5.23	66,170	34	34
		11/06	33,388	5.23	64,743	34	33
		12/06	33,699	5.23	61,096	34	32
			423,332		832,068		
DTE GAS & OIL COMP	CHESTER WEST	1/06	15,694	19.83	1,135	31	16
		2/06	12,646	19.83	950	31	15
		3/06	14,677	19.70	1,267	31	15
		4/06	12,954	19.69	1,303	31	14
		5/06	14,467	19.69	1,128	31	15
		6/06	14,735	19.69	1,112	31	16
		7/06	15,463	19.69	1,072	31	16
		8/06	14,140	19.69	1,007	31	15
		9/06	14,559	19.81	1,036	31	16
		10/06	15,051	19.81	1,160	31	16
		11/06	14,553	19.81	1,041	31	16
		12/06	14,870	19.81	1,060	31	15
			173,809		13,271		
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	1/06	71,436	6.61	8,587	27	85
		2/06	64,191	6.61	7,047	27	85
		3/06	72,092	6.61	9,576	27	86
		4/06	68,592	6.32	9,337	27	85
		5/06	73,413	6.32	9,412	28	85

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	6/06	70,747	6.32	8,344	29	81
		7/06	73,098	5.98	9,156	29	81
		8/06	74,460	5.98	9,318	29	83
		9/06	71,519	5.98	8,323	29	82
		10/06	74,461	6.25	9,087	30	80
		11/06	72,090	6.25	8,480	30	80
		12/06	74,504	6.25	8,427	30	80
				860,603		105,094	
DTE GAS & OIL COMP	CHIEF CREEK	1/06	10,006	7.47	6,315	16	20
		2/06	7,877	7.47	5,554	16	18
		3/06	9,150	5.86	6,133	16	18
		4/06	9,332	5.86	6,001	16	19
		5/06	9,701	5.86	6,148	16	20
		6/06	9,522	5.81	5,611	16	20
		7/06	10,136	5.81	5,462	16	20
		8/06	10,180	5.81	5,003	16	21
		9/06	10,193	5.26	4,823	16	21
		10/06	10,345	5.26	5,083	16	21
		11/06	9,991	5.26	4,198	16	21
		12/06	10,051	5.93	4,487	16	20
		116,484		64,818			
DTE GAS & OIL COMP	CLEARWATER 14	1/06	10,159	5.60	8,157	3	109
		2/06	9,130	5.60	5,165	3	109
		3/06	9,886	5.60	4,969	3	106
		4/06	9,437	5.60	3,994	3	105
		5/06	9,793	5.60	3,809	3	105
		6/06	9,247	5.80	3,247	3	103
		7/06	9,359	5.80	2,936	3	101
		8/06	9,325	4.95	2,893	3	100
		9/06	8,966	4.95	2,668	3	100
		10/06	9,027	4.95	2,508	3	97
		11/06	9,047	4.95	2,435	3	101
		12/06	8,811	4.95	2,465	3	95
		112,187		45,246			
DTE GAS & OIL COMP	CLEARWATER 2	1/06	34,058	5.60	19,137	21	52
		2/06	30,175	5.60	13,188	21	51
		3/06	33,305	5.60	14,475	21	51
		4/06	32,584	5.60	13,801	21	52
		5/06	35,388	5.60	13,463	21	54
		6/06	33,237	5.80	12,453	21	53
		7/06	33,510	5.80	9,279	21	51
		8/06	34,558	5.22	22,563	23	48
		9/06	34,467	5.22	18,779	23	50
		10/06	32,922	5.22	16,305	23	46
		11/06	34,721	5.22	16,113	23	50
		12/06	33,709	5.22	14,714	23	47
		402,634		184,270			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CLEARWATER CENTRAL	1/06	16,709	3.81	28,774	21	26
		2/06	15,317	3.81	24,760	21	26
		3/06	17,837	3.81	24,640	22	26
		4/06	17,566	3.81	23,688	22	27
		5/06	18,711	3.81	23,600	23	26
		6/06	18,123	3.75	22,379	23	26
		7/06	19,719	3.75	23,764	25	25
		8/06	20,446	3.75	23,200	25	26
		9/06	20,201	3.75	20,721	25	27
		10/06	20,117	3.75	19,773	25	26
		11/06	19,847	3.75	19,231	25	26
		12/06	21,301	3.39	20,983	25	27
					225,894		275,513
DTE GAS & OIL COMP	CLEARWATER SOUTH	1/06	1,356	3.83	1,297	4	11
		2/06	1,251	3.83	1,067	4	11
		3/06	1,335	3.83	1,051	4	11
		4/06	1,179	3.83	997	4	10
		5/06	1,237	3.83	939	4	10
		6/06	1,324	3.85	1,143	4	11
		7/06	1,259	3.85	1,377	4	10
		8/06	1,406	3.85	1,295	4	11
		9/06	1,250	3.85	1,260	4	10
		10/06	1,013	3.85	1,191	4	8
		11/06	1,143	3.85	1,120	4	10
		12/06	1,181	2.82	1,224	4	10
			14,934		13,961		
DTE GAS & OIL COMP	CONNIE STEVENS EAST	1/06	33,750	21.78	706	18	60
		2/06	35,699	12.68	611	18	71
		3/06	33,124	21.92	665	18	59
		4/06	31,745	21.90	601	18	59
		5/06	32,307	21.95	479	18	58
		6/06	32,044	22.15	175	18	59
		7/06	32,831	22.20	189	18	59
		8/06	32,293	22.21	172	18	58
		9/06	30,083	22.43	142	18	56
		10/06	29,173	22.41	434	20	47
		11/06	29,279	20.89	166	20	49
12/06	29,837	22.13	279	20	48		
			382,165		4,619		
DTE GAS & OIL COMP	CONNIE STEVENS WEST	1/06	15,747	22.31	164	12	42
		2/06	13,627	22.82	170	12	41
		3/06	15,302	22.61	220	12	41
		4/06	14,945	22.03	190	12	42
		5/06	14,652	22.77	176	12	39
		6/06	14,399	21.66	142	12	40
		7/06	14,637	22.77	143	12	39
		8/06	14,357	22.96	159	12	39
		9/06	13,862	23.03	144	12	39

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CONNIE STEVENS WEST	10/06	12,884	23.05	136	12	35
		11/06	10,332	20.89	13	12	29
		12/06	10,461	22.13	13	12	28
			165,205		1,670		
DTE GAS & OIL COMP	CUSTER 1	1/06	17,541	7.24	3,402	11	51
		2/06	16,208	7.24	2,853	11	53
		3/06	18,067	7.24	3,396	11	53
		4/06	17,809	7.22	2,871	11	54
		5/06	17,708	7.22	2,810	11	52
		6/06	16,656	7.22	2,589	11	50
		7/06	16,734	6.97	2,801	11	49
		8/06	16,991	6.97	2,706	11	50
		9/06	16,858	6.97	2,542	11	51
		10/06	17,486	6.97	2,687	11	51
		11/06	16,559	6.97	2,619	11	50
		12/06	17,039	6.97	2,709	11	50
	205,656		33,985				
DTE GAS & OIL COMP	CUSTER 15	1/06	62,140	8.85	9,158	18	111
		2/06	53,874	8.85	7,179	18	107
		3/06	59,976	8.85	8,010	18	107
		4/06	59,437	8.85	7,655	18	110
		5/06	60,647	8.85	7,676	18	109
		6/06	56,774	8.92	7,223	18	105
		7/06	57,378	8.92	6,874	18	103
		8/06	58,089	8.92	6,971	18	104
		9/06	55,553	8.92	6,671	18	103
		10/06	53,381	8.92	6,155	18	96
		11/06	56,316	8.92	6,353	18	104
		12/06	55,839	9.42	6,325	18	100
	689,404		86,250				
DTE GAS & OIL COMP	CUSTER 20	1/06	13,008	8.79	4,880	8	52
		2/06	11,235	8.79	3,896	8	50
		3/06	12,115	8.79	4,249	8	49
		4/06	11,870	8.79	3,835	8	49
		5/06	12,604	8.79	3,860	8	51
		6/06	12,154	7.10	3,990	8	51
		7/06	12,592	7.10	3,825	8	51
		8/06	12,621	7.10	3,812	8	51
		9/06	12,238	7.10	3,628	8	51
		10/06	11,801	7.10	3,471	8	48
		11/06	12,002	7.10	3,067	8	50
		12/06	12,078	7.21	4,031	8	49
	146,318		46,544				
DTE GAS & OIL COMP	CUSTER 29	1/06	56,686	7.42	16,027	17	108
		2/06	50,671	7.42	14,059	17	106
		3/06	55,376	7.42	14,479	17	105
		4/06	55,552	7.42	14,382	17	109

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	CUSTER 29	5/06	59,287	7.42	13,574	17	112		
		6/06	58,330	7.83	12,241	17	114		
		7/06	60,830	7.83	11,316	17	115		
		8/06	61,164	7.83	11,227	17	116		
		9/06	58,456	7.83	10,301	17	115		
		10/06	57,288	7.83	9,638	17	109		
		11/06	60,177	7.83	9,497	17	118		
		12/06	59,514	8.60	9,471	17	113		
					693,331		146,212		
		DTE GAS & OIL COMP	CUSTER 33	1/06	45,550	9.87	2,327	17	86
2/06	40,367			9.87	1,877	17	85		
3/06	44,169			9.87	1,904	17	84		
4/06	43,049			9.87	1,816	17	84		
5/06	43,799			9.87	2,074	17	83		
6/06	43,146			8.89	1,953	17	85		
7/06	43,797			8.89	1,866	17	83		
8/06	44,986			8.89	1,915	17	85		
9/06	42,997			8.89	1,775	17	84		
10/06	41,436			8.89	1,677	17	79		
11/06	43,776			8.89	1,553	17	86		
12/06	43,094			10.03	1,592	17	82		
			520,166		22,329				
DTE GAS & OIL COMP	CUSTER 35	1/06	17,348	7.29	3,108	17	33		
		2/06	15,090	7.29	2,690	17	32		
		3/06	16,956	7.29	2,859	17	32		
		4/06	16,026	7.29	2,778	17	31		
		5/06	16,169	7.29	2,812	17	31		
		6/06	15,410	8.02	2,773	17	30		
		7/06	15,889	8.02	2,530	17	30		
		8/06	16,071	8.02	2,755	17	30		
		9/06	15,628	8.02	2,558	17	31		
		10/06	15,536	8.02	2,363	17	29		
		11/06	16,205	8.02	2,527	17	32		
		12/06	16,139	7.84	2,596	17	31		
			192,467		32,349				
DTE GAS & OIL COMP	CUSTER/MANCELONA W	1/06	17,066	10.29	2,584	33	17		
		2/06	15,607	10.29	2,246	33	17		
		3/06	17,328	10.29	2,587	33	17		
		4/06	17,245	10.29	2,521	33	17		
		5/06	17,668	10.29	2,387	33	17		
		6/06	16,973	9.83	2,391	33	17		
		7/06	17,409	9.83	2,681	33	17		
		8/06	17,527	9.83	2,673	33	17		
		9/06	16,865	9.83	2,586	33	17		
		10/06	16,262	9.83	2,695	33	16		
		11/06	16,403	9.83	2,583	33	17		
		12/06	16,581	10.20	2,655	33	16		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			202,934		30,589		
DTE GAS & OIL COMP	ECHO 10 KING ARTHUR	1/06	44,751	2.18	20,446	20	72
		2/06	37,973	2.18	19,421	20	68
		3/06	40,951	2.18	20,238	20	66
		4/06	40,384	2.40	22,334	20	67
		5/06	42,586	2.40	21,872	20	69
		6/06	40,962	2.40	20,938	21	65
		7/06	39,008	2.47	21,233	21	60
		8/06	42,652	2.47	20,595	21	66
		9/06	39,963	2.47	17,914	21	63
		10/06	41,572	2.61	18,253	21	64
		11/06	38,286	2.61	18,499	21	61
		12/06	37,019	2.61	19,434	21	57
			486,107		241,177		
DTE GAS & OIL COMP	ECHO 11	1/06	26,709	2.62	10,826	6	144
		2/06	23,185	2.62	9,968	6	138
		3/06	25,855	2.62	7,459	6	139
		4/06	24,626	2.11	6,522	6	137
		5/06	24,208	2.11	6,300	6	130
		6/06	22,753	2.11	8,197	6	126
		7/06	23,901	2.22	9,917	7	110
		8/06	22,077	2.22	8,850	7	102
		9/06	20,048	2.22	4,265	7	95
		10/06	19,975	2.39	9,229	7	92
		11/06	18,343	2.39	10,412	7	87
		12/06	17,910	2.39	10,628	7	83
			269,590		102,573		
DTE GAS & OIL COMP	ECHO 24	1/06	26,825	2.89	30,464	15	58
		2/06	25,447	2.84	43,170	17	53
		3/06	32,052	2.87	42,971	17	61
		4/06	31,319	3.66	42,764	17	61
		5/06	31,047	3.67	41,813	17	59
		6/06	30,264	3.61	40,232	17	59
		7/06	29,706	2.79	46,243	17	56
		8/06	30,209	2.78	40,256	17	57
		9/06	29,085	2.81	45,428	17	57
		10/06	28,718	2.89	40,986	17	54
		11/06	24,545	2.78	38,823	17	48
		12/06	23,920	2.74	37,343	17	45
			343,137		490,493		
DTE GAS & OIL COMP	ECHO 26	1/06	18,698	3.31	250,694	21	29
		2/06	16,591	3.31	219,693	21	28
		3/06	17,040	3.31	203,409	21	26
		4/06	17,454	3.31	227,457	21	28
		5/06	19,027	3.31	234,612	21	29
		6/06	19,396	3.31	217,497	21	31
		7/06	20,895	3.81	212,205	21	32

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ECHO 26	8/06	20,933	3.81	216,171	21	32
		9/06	19,038	3.81	204,796	21	30
		10/06	20,418	3.81	214,646	21	31
		11/06	21,296	3.81	130,832	21	34
		12/06	22,085	3.81	107,730	21	34
				232,871		2,439,742	
DTE GAS & OIL COMP	ELMERS GLEWOLL	1/06	33,973	8.87	4,375	22	50
		2/06	29,995	8.87	3,726	22	49
		3/06	31,742	9.13	3,698	22	47
		4/06	31,561	9.13	5,367	22	48
		5/06	34,417	9.13	5,104	22	50
		6/06	31,290	9.13	4,547	22	47
		7/06	34,295	9.13	4,889	23	48
		8/06	32,960	9.20	5,907	23	46
		9/06	36,136	9.20	6,156	24	50
		10/06	38,919	9.20	5,209	24	52
		11/06	34,652	9.20	4,483	24	48
		12/06	35,837	9.20	3,581	24	48
		405,777		57,042			
DTE GAS & OIL COMP	ELMIRA 14	1/06	41,054	6.34	9,356	23	58
		2/06	36,814	6.34	8,673	23	57
		3/06	41,411	6.34	11,558	23	58
		4/06	39,078	6.34	9,970	23	57
		5/06	42,334	6.71	11,045	23	59
		6/06	38,751	6.71	10,778	23	56
		7/06	34,882	6.71	12,435	23	49
		8/06	42,094	6.71	11,900	23	59
		9/06	39,061	6.71	10,791	23	57
		10/06	36,100	6.71	8,460	23	51
		11/06	28,226	6.96	7,251	23	41
		12/06	41,533	6.96	8,275	23	58
		461,338		120,492			
DTE GAS & OIL COMP	ELMIRA 23	1/06	27,927	9.52	7,143	14	64
		2/06	25,163	9.52	5,694	14	64
		3/06	28,562	9.52	5,860	14	66
		4/06	27,149	9.52	5,721	14	65
		5/06	28,193	9.52	6,787	14	65
		6/06	26,466	9.52	6,717	14	63
		7/06	24,957	9.52	7,573	14	57
		8/06	26,745	9.52	7,663	14	62
		9/06	24,038	9.52	6,493	14	57
		10/06	21,617	9.52	6,353	14	50
		11/06	14,075	8.51	5,227	14	34
		12/06	26,417	8.51	5,614	14	61
		301,309		76,845			
DTE GAS & OIL COMP	ELMIRA 26	1/06	39,976	8.40	1,339	17	76
		2/06	35,961	8.40	1,056	17	76

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	ELMIRA 26	3/06	39,877	8.40	1,133	17	76		
		4/06	38,823	8.40	1,325	17	76		
		5/06	41,620	9.39	1,310	17	79		
		6/06	38,525	9.39	882	17	76		
		7/06	40,381	9.39	1,069	17	77		
		8/06	42,226	9.39	1,336	17	80		
		9/06	41,194	9.39	1,051	17	81		
		10/06	37,151	9.39	1,165	17	70		
		11/06	19,357	9.39	720	17	38		
		12/06	39,561	9.39	1,660	17	75		
					454,652		14,046		
		DTE GAS & OIL COMP	ELMIRA THRIVE WEST	1/06	14,922	7.80	32,811	11	44
2/06	14,930			7.77	30,277	11	48		
3/06	14,973			7.60	30,406	11	44		
4/06	14,200			7.76	30,130	11	43		
5/06	14,909			7.60	34,703	11	44		
6/06	14,068			7.92	32,828	11	43		
7/06	13,190			7.03	30,819	11	39		
8/06	15,623			8.09	35,329	11	46		
9/06	14,724			8.04	26,384	11	45		
10/06	13,040			7.95	33,543	11	38		
11/06	8,033			6.27	57,763	11	24		
12/06	12,910			4.73	32,578	11	38		
			165,522		407,571				
DTE GAS & OIL COMP	ELVIRA 11	1/06	23,462	8.47	51,394	29	26		
		2/06	20,965	9.07	46,184	29	26		
		3/06	24,678	7.94	49,569	29	27		
		4/06	23,315	8.43	46,195	29	27		
		5/06	18,282	7.65	57,809	29	20		
		6/06	15,998	7.30	59,808	29	18		
		7/06	16,648	8.87	60,333	29	19		
		8/06	17,785	9.25	56,557	29	20		
		9/06	18,645	7.86	51,525	29	21		
		10/06	15,376	9.39	35,640	29	17		
		11/06	16,093	9.72	39,056	29	18		
		12/06	17,601	8.66	44,241	29	20		
			228,848		598,311				
DTE GAS & OIL COMP	FLINT NAPPERS	1/06	15,799	5.73	8,486	15	34		
		2/06	14,339	5.81	9,378	16	32		
		3/06	15,483	5.81	9,177	16	31		
		4/06	15,482	6.11	8,425	17	30		
		5/06	16,154	6.24	8,205	17	31		
		6/06	15,541	6.13	9,027	17	30		
		7/06	15,386	6.33	9,497	17	29		
		8/06	15,354	6.38	9,375	17	29		
		9/06	14,500	6.50	8,385	17	28		
		10/06	15,159	6.53	8,740	17	29		
		11/06	14,165	6.53	8,567	17	28		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	FLINT NAPPERS	12/06	14,643	6.54	8,801	17	28
			182,005		106,063		
DTE GAS & OIL COMP	FOREST HOME 10	9/06	0	0.00	0	15	0
		10/06	0	0.00	68,798	15	0
		11/06	2,139	2.76	103,376	15	5
		12/06	5,643	2.76	92,594	15	12
			7,782		264,768		
DTE GAS & OIL COMP	FOSTERS LAGER	1/06	11,404	6.97	1,662	12	31
		2/06	9,997	6.97	1,295	12	30
		3/06	11,295	6.97	1,744	12	30
		4/06	10,243	6.97	1,843	12	28
		5/06	10,537	6.97	2,208	12	28
		6/06	11,234	4.52	2,180	12	31
		7/06	10,212	4.52	2,382	12	27
		8/06	10,659	4.52	2,093	12	29
		9/06	10,254	4.52	1,694	12	28
		10/06	10,462	4.52	1,929	12	28
		11/06	9,966	4.52	1,068	12	28
		12/06	10,395	4.52	2,153	12	28
			126,658		22,251		
DTE GAS & OIL COMP	HAWK LAKE	1/06	8,783	10.68	1,719	16	18
		2/06	8,882	10.90	1,451	16	20
		3/06	11,628	10.35	1,570	16	23
		4/06	8,371	10.80	1,396	16	17
		5/06	9,731	10.65	1,525	16	20
		6/06	8,831	10.90	1,257	16	18
		7/06	8,970	10.81	1,433	16	18
		8/06	12,532	10.82	1,121	16	25
		9/06	9,666	10.75	582	16	20
		10/06	10,252	11.32	778	16	21
		11/06	8,960	10.84	1,623	16	19
		12/06	10,810	10.70	1,559	16	22
			117,416		16,014		
DTE GAS & OIL COMP	HELENA 23	1/06	13,200	4.99	32,437	16	27
		2/06	13,223	4.99	31,179	16	30
		3/06	16,387	4.99	32,753	17	31
		4/06	17,815	4.99	29,393	17	35
		5/06	20,145	4.99	27,439	17	38
		6/06	20,351	5.01	27,668	17	40
		7/06	21,895	5.01	28,361	17	42
		8/06	22,969	5.01	26,715	17	44
		9/06	22,219	3.70	24,196	17	44
		10/06	21,998	3.70	23,420	17	42
		11/06	19,802	3.70	24,378	17	39
		12/06	23,120	3.98	25,046	17	44

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			233,124		332,985		
DTE GAS & OIL COMP	HELENA 25	1/06	43,273	4.99	16,056	18	78
		2/06	37,339	4.99	13,821	18	74
		3/06	42,139	4.99	15,682	18	76
		4/06	40,253	4.99	14,613	18	75
		5/06	40,234	4.99	13,037	18	72
		6/06	43,432	5.01	13,383	18	80
		7/06	43,211	5.01	14,088	18	77
		8/06	43,111	5.01	13,728	18	77
		9/06	40,525	5.01	12,776	18	75
		10/06	41,012	5.01	12,850	18	73
		11/06	42,063	5.01	12,269	18	78
		12/06	42,163	5.63	12,211	18	76
			498,755		164,514		
DTE GAS & OIL COMP	HILLBILLY	1/06	20,088	11.21	16,771	21	31
		2/06	15,718	11.21	14,277	21	27
		3/06	18,936	11.21	16,287	21	29
		4/06	17,964	11.21	15,924	21	29
		5/06	20,235	11.21	7,936	21	31
		6/06	20,479	11.21	11,348	21	33
		7/06	21,847	11.21	7,287	21	34
		8/06	20,062	11.21	5,846	21	31
		9/06	18,778	11.21	5,014	21	30
		10/06	19,142	12.37	4,953	21	29
		11/06	18,493	12.37	4,501	21	29
		12/06	17,371	12.37	11,100	21	27
			229,113		121,244		
DTE GAS & OIL COMP	IRON OXIDE	1/06	38,737	12.48	1,468	24	52
		2/06	35,622	12.39	1,290	24	53
		3/06	39,218	12.36	1,483	24	53
		4/06	36,662	12.77	1,391	24	51
		5/06	38,245	12.73	1,429	24	51
		6/06	36,715	12.72	1,336	24	51
		7/06	34,921	12.58	1,947	24	47
		8/06	34,173	12.49	1,373	24	46
		9/06	35,841	12.65	1,387	24	50
		10/06	36,047	12.83	1,393	24	48
		11/06	32,620	12.83	1,452	24	45
		12/06	35,440	12.84	1,461	24	48
			434,241		17,410		
DTE GAS & OIL COMP	JORDAN 10 FOAMING WAVE	1/06	18,270	1.42	15,181	16	37
		2/06	16,360	1.43	13,818	16	37
		3/06	18,567	1.43	14,848	16	37
		4/06	16,700	1.44	14,262	16	35
		5/06	17,979	1.48	13,430	16	36
		6/06	17,893	1.51	13,019	16	37
		7/06	19,060	1.52	12,411	16	38

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 10 FOAMING WAVE	8/06	18,611	1.50	14,447	16	38
		9/06	17,979	1.50	14,993	16	37
		10/06	16,909	1.54	13,575	16	34
		11/06	14,813	1.57	13,897	16	31
		12/06	17,379	1.48	13,517	16	35
				210,520		167,398	
DTE GAS & OIL COMP	JORDAN 12 JIVE WAVE	1/06	37,852	4.11	2,994	23	53
		2/06	32,762	4.10	2,543	23	51
		3/06	36,250	4.09	2,936	23	51
		4/06	34,487	4.09	3,232	23	50
		5/06	36,136	3.64	3,539	23	51
		6/06	32,727	3.64	3,386	23	47
		7/06	32,873	3.64	3,278	23	46
		8/06	33,118	3.64	3,510	23	46
		9/06	32,573	3.63	3,201	23	47
		10/06	28,544	3.61	3,378	23	40
		11/06	24,387	3.24	3,145	23	35
		12/06	34,982	3.28	4,127	23	49
		396,691		39,269			
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	1/06	18,892	1.77	23,622	13	47
		2/06	17,073	1.77	19,996	13	47
		3/06	18,320	1.77	20,848	13	45
		4/06	17,567	1.77	19,078	13	45
		5/06	17,826	1.86	19,846	13	44
		6/06	18,393	1.86	19,305	13	47
		7/06	19,458	1.86	19,926	13	48
		8/06	19,362	1.86	21,109	13	48
		9/06	18,558	1.86	19,137	13	48
		10/06	20,650	1.86	19,191	13	51
		11/06	19,147	1.89	18,104	13	49
		12/06	18,299	1.89	18,381	13	45
		223,545		238,543			
DTE GAS & OIL COMP	JORDAN 29 HEAT WAVE	1/06	4,870	3.31	16,175	4	39
		2/06	4,194	3.31	15,510	4	37
		3/06	4,206	3.31	16,517	4	34
		4/06	4,230	3.31	16,798	4	35
		5/06	4,354	3.31	17,120	4	35
		6/06	3,999	3.31	15,256	4	33
		7/06	4,357	3.81	16,845	4	35
		8/06	4,331	3.81	14,485	4	35
		9/06	4,145	3.81	8,790	4	35
		10/06	4,406	3.81	9,272	4	36
		11/06	5,063	3.81	8,804	4	42
		12/06	5,283	3.81	9,235	4	43
		53,438		164,807			
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	1/06	9,755	3.34	42,584	11	29
		2/06	8,650	3.34	38,737	11	28

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	3/06	9,311	3.34	41,350	11	27		
		4/06	9,060	3.34	41,336	11	27		
		5/06	9,799	3.01	43,242	11	29		
		6/06	8,828	3.01	40,698	11	27		
		7/06	9,148	3.01	36,661	11	27		
		8/06	9,107	3.01	44,173	11	27		
		9/06	13,205	3.01	49,158	13	34		
		10/06	14,287	3.01	44,970	13	35		
		11/06	8,557	3.53	26,378	13	22		
		12/06	16,335	3.53	63,095	13	41		
					126,042		512,382		
		DTE GAS & OIL COMP	JORDAN 35 KING WAVE	1/06	44,736	5.18	21,699	20	72
2/06	39,783			5.18	19,686	20	71		
3/06	40,799			5.18	21,712	20	66		
4/06	37,976			5.18	20,520	20	63		
5/06	40,439			5.45	21,627	20	65		
6/06	38,300			5.45	20,593	21	61		
7/06	40,329			5.45	20,430	21	62		
8/06	40,114			5.45	21,107	21	62		
9/06	35,527			5.45	19,700	21	56		
10/06	31,588			5.45	17,392	21	49		
11/06	20,629			5.09	12,485	21	33		
12/06	37,169			5.09	25,084	21	57		
			447,389		242,035				
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	1/06	12,215	2.21	9,172	10	39		
		2/06	11,287	2.21	8,353	10	40		
		3/06	12,824	2.21	9,232	10	41		
		4/06	13,119	2.21	8,958	10	44		
		5/06	11,811	2.03	8,710	10	38		
		6/06	12,401	2.03	8,837	10	41		
		7/06	13,252	2.03	9,225	10	43		
		8/06	12,943	2.03	9,134	10	42		
		9/06	12,320	2.03	8,794	10	41		
		10/06	12,358	2.03	9,002	10	40		
		11/06	11,800	1.95	8,719	10	39		
		12/06	12,075	1.95	9,094	10	39		
			148,405		107,230				
DTE GAS & OIL COMP	KEARNEY 15	1/06	16,835	7.91	2,455	8	68		
		2/06	14,702	7.91	1,981	8	66		
		3/06	16,108	7.91	2,312	8	65		
		4/06	15,043	6.50	1,939	8	63		
		5/06	16,332	6.50	3,188	8	66		
		6/06	15,980	6.50	2,535	8	67		
		7/06	16,107	5.69	2,089	8	65		
		8/06	16,342	5.69	2,023	8	66		
		9/06	15,878	5.69	1,995	9	59		
		10/06	16,727	6.59	2,125	9	60		
		11/06	16,414	6.59	2,127	9	61		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	KEARNEY 15	12/06	16,710	6.59	2,053	9	60
			193,178		26,822		
DTE GAS & OIL COMP	KEARNEY 16	1/06	22,483	7.91	22,820	15	48
		2/06	19,929	7.91	18,620	15	47
		3/06	22,082	7.91	19,618	15	47
		4/06	20,274	6.50	17,313	15	45
		5/06	22,683	6.50	18,894	15	49
		6/06	22,220	6.50	17,401	15	49
		7/06	22,995	5.69	17,502	15	49
		8/06	23,706	5.69	17,021	15	51
		9/06	22,244	5.69	15,184	15	49
		10/06	23,079	6.59	18,078	15	50
		11/06	22,542	6.59	15,166	16	47
		12/06	23,070	6.59	14,255	16	46
			267,307		211,872		
DTE GAS & OIL COMP	KEARNEY 26	1/06	29,229	7.91	8,737	12	79
		2/06	26,556	7.91	7,552	12	79
		3/06	28,630	7.91	8,249	12	77
		4/06	27,877	6.50	7,057	12	77
		5/06	29,407	6.50	8,665	12	79
		6/06	29,778	6.50	16,083	13	76
		7/06	37,078	5.69	17,535	14	85
		8/06	40,888	5.69	18,336	14	94
		9/06	43,986	5.69	22,415	14	105
		10/06	45,387	6.59	19,307	16	91
		11/06	41,776	6.59	13,999	17	82
		12/06	41,738	6.59	13,729	17	79
			422,330		161,664		
DTE GAS & OIL COMP	KEARNEY 33	1/06	3,644	4.61	5,012	5	23
		2/06	3,249	4.61	4,156	5	23
		3/06	3,876	4.61	4,533	5	25
		4/06	3,044	4.62	3,942	5	20
		5/06	3,826	4.62	4,271	5	25
		6/06	3,625	4.62	3,947	5	24
		7/06	3,589	4.65	3,990	5	23
		8/06	3,617	4.65	3,914	5	23
		9/06	3,338	4.65	3,710	5	22
		10/06	3,493	4.58	3,448	5	23
		11/06	3,581	4.58	2,720	5	24
		12/06	3,857	4.58	2,421	5	25
			42,739		46,064		
DTE GAS & OIL COMP	KEARNEY 36	1/06	26,539	10.37	3,374	9	95
		2/06	23,128	10.37	2,892	9	92
		3/06	25,023	10.37	3,268	9	90
		4/06	24,713	8.59	3,027	9	92
		5/06	27,021	8.59	3,037	9	97
		6/06	26,850	8.59	2,958	9	99

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	KEARNEY 36	7/06	26,657	9.08	3,365	10	86
		8/06	27,111	9.08	3,260	10	87
		9/06	25,492	9.08	2,668	10	85
		10/06	26,701	9.08	2,856	10	86
		11/06	24,573	9.08	2,464	10	82
		12/06	24,696	9.08	2,577	10	80
					308,504		35,746
DTE GAS & OIL COMP	KEARNEY 9 CHECK MATE	1/06	55,891	3.47	36,088	24	75
		2/06	49,185	3.47	34,111	24	73
		3/06	55,357	3.47	36,636	25	71
		4/06	56,943	3.75	33,215	25	76
		5/06	61,685	3.75	36,792	27	74
		6/06	62,433	3.75	33,327	27	77
		7/06	64,121	3.80	34,077	27	77
		8/06	62,894	3.80	33,423	28	72
		9/06	61,461	3.80	32,702	28	73
		10/06	65,639	3.87	36,083	28	76
		11/06	66,820	3.87	36,485	29	77
		12/06	68,678	3.87	34,228	30	74
			731,107		417,167		
DTE GAS & OIL COMP	KING EDWARDS	1/06	16,701	12.55	613	13	41
		2/06	14,958	12.55	551	13	41
		3/06	16,314	12.46	625	13	40
		4/06	15,730	12.46	633	13	40
		5/06	16,390	12.53	681	13	41
		6/06	16,193	12.45	628	13	42
		7/06	16,517	12.59	363	13	41
		8/06	16,572	12.65	380	13	41
		9/06	16,158	12.63	362	13	41
		10/06	16,175	12.73	356	13	40
		11/06	14,605	12.73	302	13	37
		12/06	15,857	12.70	363	13	39
			192,170		5,857		
DTE GAS & OIL COMP	LLOYDS OF LONDON	1/06	38,073	7.95	18,714	21	58
		2/06	33,497	7.95	14,451	21	57
		3/06	36,927	7.95	15,675	21	57
		4/06	35,005	7.95	15,902	21	56
		5/06	31,765	7.95	14,007	21	49
		6/06	29,825	7.95	14,530	21	47
		7/06	30,641	7.95	10,869	21	47
		8/06	32,375	7.95	14,155	21	50
		9/06	30,894	7.95	14,042	21	49
		10/06	30,497	7.95	14,526	21	47
		11/06	32,583	6.64	17,537	21	52
		12/06	34,034	6.64	21,889	21	52
			396,116		186,297		
DTE GAS & OIL COMP	LOUBERT	1/06	23,273	21.03	343	19	39

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	LOUBBERT	2/06	19,131	20.98	936	19	36		
		3/06	21,358	20.92	1,445	20	34		
		4/06	20,334	21.18	907	20	34		
		5/06	20,702	21.14	569	20	33		
		6/06	20,560	21.13	544	20	34		
		7/06	21,864	21.43	380	20	35		
		8/06	21,924	21.63	358	20	35		
		9/06	21,142	21.94	481	20	35		
		10/06	20,916	21.97	534	20	34		
		11/06	20,167	21.96	635	20	34		
		12/06	20,949	21.96	458	20	34		
					252,320		7,590		
		DTE GAS & OIL COMP	MILLER CREEK	1/06	31,125	7.53	1,502	16	63
2/06	28,386			7.53	1,356	16	63		
3/06	29,671			7.53	1,488	16	60		
4/06	27,766			7.53	3,045	16	58		
5/06	29,912			7.53	3,725	16	60		
6/06	28,664			7.53	4,455	16	60		
7/06	27,934			7.53	4,264	16	56		
8/06	28,959			7.53	4,391	16	58		
9/06	28,219			7.53	3,934	16	59		
10/06	28,433			12.66	4,324	16	57		
11/06	27,313			12.66	3,608	17	54		
12/06	28,368			12.66	4,235	17	54		
					344,750		40,327		
DTE GAS & OIL COMP	MOTHER HUBBARD	1/06	17,637	7.83	3,956	15	38		
		2/06	15,829	7.83	3,553	15	38		
		3/06	17,340	7.79	4,006	15	37		
		4/06	16,262	7.89	3,692	15	36		
		5/06	17,140	7.84	4,082	15	37		
		6/06	15,800	7.75	3,804	15	35		
		7/06	16,569	7.76	3,975	15	36		
		8/06	16,597	7.90	3,805	15	36		
		9/06	15,948	7.95	3,539	15	35		
		10/06	16,287	7.97	3,840	15	35		
		11/06	15,606	7.95	3,404	15	35		
		12/06	15,880	7.97	2,829	15	34		
					196,895		44,485		
DTE GAS & OIL COMP	NET WERTH	1/06	3,556	4.31	29,151	7	16		
		2/06	3,039	4.31	25,909	7	16		
		3/06	3,033	4.31	29,958	7	14		
		4/06	2,357	4.31	33,939	7	11		
		5/06	2,274	4.31	24,206	7	10		
		6/06	1,653	4.78	26,585	7	8		
		7/06	1,928	4.78	31,896	7	9		
		8/06	2,483	4.78	41,474	7	11		
		9/06	1,815	4.78	33,847	7	9		
		10/06	1,071	4.78	21,094	7	5		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	NET WERTH	11/06	1,744	6.96	26,057	7	8
		12/06	1,636	6.96	32,962	7	8
			26,589		357,078		
DTE GAS & OIL COMP	NORTH ELMIRA	1/06	8,446	6.88	8,517	4	68
		2/06	7,246	6.88	8,397	4	65
		3/06	8,170	6.88	9,010	4	66
		4/06	7,816	6.88	8,029	4	65
		5/06	8,035	6.56	10,644	4	65
		6/06	7,726	6.56	9,500	4	64
		7/06	6,967	6.56	9,415	4	56
		8/06	7,805	6.56	10,107	4	63
		9/06	7,501	6.56	9,489	4	63
		10/06	6,493	6.56	8,102	4	52
		11/06	5,005	7.57	6,833	4	42
		12/06	6,976	7.57	8,504	4	56
		88,186		106,547			
DTE GAS & OIL COMP	NORTH RUST NEVER SLEEP	1/06	29,351	23.32	1,427	25	38
		2/06	25,691	23.34	1,469	25	37
		3/06	29,837	23.34	1,653	25	38
		4/06	29,836	23.34	1,382	25	40
		5/06	30,457	23.34	1,295	25	39
		6/06	28,391	23.74	1,148	25	38
		7/06	27,665	23.74	1,142	25	36
		8/06	26,109	23.74	1,070	25	34
		9/06	27,691	23.74	1,036	25	37
		10/06	28,765	23.74	1,074	25	37
		11/06	26,126	23.74	1,039	25	35
		12/06	28,116	24.15	1,006	25	36
		338,035		14,741			
DTE GAS & OIL COMP	OLD VANDY 2D	1/06	14,070	4.36	7,602	9	50
		2/06	12,951	4.36	7,096	9	51
		3/06	12,597	4.36	7,865	9	45
		4/06	10,931	4.36	7,674	9	40
		5/06	11,512	4.36	9,934	9	41
		6/06	10,516	4.70	10,561	9	39
		7/06	8,362	4.70	11,204	9	30
		8/06	8,742	4.70	11,847	9	31
		9/06	9,442	4.70	11,694	9	35
		10/06	7,816	4.70	10,846	9	28
		11/06	8,721	4.70	10,753	9	32
		12/06	10,128	4.51	10,184	9	36
		125,788		117,260			
DTE GAS & OIL COMP	OLD VANDY UNIT #1	1/06	28,720	5.45	48,456	24	39
		2/06	24,743	5.45	42,427	24	37
		3/06	28,187	5.45	47,814	24	38
		4/06	26,700	5.45	46,401	24	37
		5/06	27,896	5.45	48,215	24	37

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	OLD VANDY UNIT #1	6/06	26,810	5.28	44,958	24	37
		7/06	24,613	5.28	45,326	24	33
		8/06	28,061	5.28	43,357	24	38
		9/06	27,124	5.28	37,076	24	38
		10/06	23,486	5.28	37,820	24	32
		11/06	26,238	5.28	42,003	24	36
		12/06	26,280	5.40	46,193	24	35
				318,858		530,046	
DTE GAS & OIL COMP	OLD VANDY UNIT #2	1/06	1,954	4.78	31	1	63
		2/06	1,735	4.66	28	1	62
		3/06	1,981	4.71	25	1	64
		4/06	1,914	4.76	24	1	64
		5/06	1,957	4.81	26	1	63
		6/06	1,915	4.84	23	1	64
		7/06	1,794	4.90	20	1	58
		8/06	2,074	4.90	24	1	67
		9/06	1,990	4.87	23	1	66
		10/06	1,704	4.96	26	1	55
		11/06	2,202	5.05	21	1	73
		12/06	1,862	4.96	26	1	60
		23,082		297			
DTE GAS & OIL COMP	OLD VANDY UNIT #3	1/06	27,395	5.06	17,795	17	52
		2/06	23,326	5.06	15,640	17	49
		3/06	26,249	5.06	19,207	17	50
		4/06	25,243	5.06	18,817	17	49
		5/06	25,698	5.06	18,407	17	49
		6/06	24,352	5.06	15,545	17	48
		7/06	23,432	5.06	15,179	17	44
		8/06	26,111	5.06	13,413	17	50
		9/06	25,306	5.06	11,963	17	50
		10/06	21,840	5.06	10,931	17	41
		11/06	24,139	5.06	12,315	17	47
		12/06	24,337	4.78	12,084	17	46
		297,428		181,296			
DTE GAS & OIL COMP	OLD VANDY UNIT #5	1/06	11,989	3.19	165,940	19	20
		2/06	16,048	3.19	140,096	19	30
		3/06	16,122	3.19	108,794	19	27
		4/06	14,444	3.19	114,122	19	25
		5/06	16,010	3.19	101,093	19	27
		6/06	15,924	3.13	103,436	19	28
		7/06	15,551	3.13	143,779	19	26
		8/06	16,648	3.13	165,789	19	28
		9/06	15,569	3.13	154,182	19	27
		10/06	11,951	3.13	110,525	19	20
		11/06	16,111	3.13	135,607	19	28
		12/06	14,548	2.60	137,626	19	25
		180,915		1,580,989			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	OLD VANDY UNIT #6	1/06	21,633	2.95	51,167	19	37
		2/06	22,185	2.95	35,008	19	42
		3/06	23,691	2.95	41,344	19	40
		4/06	21,147	2.95	58,286	19	37
		5/06	22,995	2.95	60,149	19	39
		6/06	22,179	2.70	60,768	19	39
		7/06	22,303	2.70	65,774	19	38
		8/06	26,663	2.70	69,332	19	45
		9/06	21,970	2.70	69,860	19	39
		10/06	17,363	2.70	64,446	19	29
		11/06	19,788	2.70	60,848	19	35
		12/06	24,316	2.33	65,455	19	41
					266,233		702,437
DTE GAS & OIL COMP	OLD VANDY UNIT #7	1/06	22,673	2.81	126,396	16	46
		2/06	25,940	2.27	116,971	16	58
		3/06	28,617	1.80	126,098	16	58
		4/06	26,316	2.80	120,662	16	55
		5/06	27,953	2.73	121,877	16	56
		6/06	26,293	2.81	115,326	16	55
		7/06	27,571	2.91	105,900	16	56
		8/06	29,897	2.83	116,241	16	60
		9/06	29,910	2.77	106,043	16	62
		10/06	24,841	2.59	103,049	16	50
		11/06	23,525	2.39	97,823	16	49
		12/06	28,505	2.63	103,852	16	57
					322,041		1,360,238
DTE GAS & OIL COMP	OLD VANDY UNIT #8	1/06	20,817	1.15	40,171	13	52
		2/06	19,656	1.15	41,036	13	54
		3/06	23,080	1.15	43,891	13	57
		4/06	21,388	1.15	41,192	13	55
		5/06	23,610	1.15	43,070	13	59
		6/06	20,926	1.15	41,144	13	54
		7/06	16,281	1.15	39,839	13	40
		8/06	20,737	1.15	44,232	13	51
		9/06	20,712	1.15	41,833	13	53
		10/06	17,740	1.15	41,247	13	44
		11/06	13,189	1.15	37,578	13	34
		12/06	24,067	0.94	41,056	13	60
					242,203		496,289
DTE GAS & OIL COMP	OLD VANDY UNIT #9	1/06	3,019	1.40	4,114	5	19
		2/06	2,827	1.40	4,303	5	20
		3/06	3,554	1.40	4,538	5	23
		4/06	3,291	1.40	5,476	5	22
		5/06	4,193	1.40	4,761	5	27
		6/06	3,939	1.40	3,893	5	26
		7/06	3,070	1.40	3,378	5	20
		8/06	6,465	1.40	4,269	5	42
		9/06	3,629	1.40	3,473	5	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	OLD VANDY UNIT #9	10/06	2,626	1.40	3,077	5	17
		11/06	1,274	1.40	2,585	5	8
		12/06	3,813	0.88	2,856	5	25
			41,700		46,723		
DTE GAS & OIL COMP	RAPID RIVER 21	1/06	483	7.75	821	6	3
		2/06	381	7.75	792	6	2
		3/06	447	7.75	876	6	2
		4/06	440	7.75	861	6	2
		5/06	512	7.75	879	6	3
		6/06	590	7.98	860	6	3
		7/06	715	7.98	849	6	4
		8/06	729	7.98	864	6	4
		9/06	620	10.18	639	6	3
		10/06	583	14.07	859	6	3
		11/06	641	12.50	822	6	4
		12/06	601	12.50	771	6	3
	6,742		9,893				
DTE GAS & OIL COMP	RAPID RIVER 3	1/06	7,428	9.51	2,396	17	14
		2/06	6,673	9.51	2,053	17	14
		3/06	7,275	9.51	2,369	17	14
		4/06	7,314	9.51	2,190	17	14
		5/06	7,645	9.51	2,253	17	14
		6/06	6,977	8.49	2,126	17	14
		7/06	7,153	8.49	2,165	17	14
		8/06	7,230	8.49	2,182	17	14
		9/06	6,321	7.49	1,740	17	12
		10/06	8,669	5.93	3,023	17	16
		11/06	9,385	5.93	2,869	17	18
		12/06	9,561	5.93	2,708	17	18
	91,631		28,074				
DTE GAS & OIL COMP	RAPID RIVER 5	1/06	35,113	10.77	29,465	20	57
		2/06	30,808	10.77	9,464	20	55
		3/06	33,780	10.77	8,723	20	54
		4/06	34,265	10.77	15,126	20	57
		5/06	35,241	10.77	12,048	20	57
		6/06	36,165	8.25	11,042	20	60
		7/06	36,294	8.25	10,455	20	59
		8/06	37,573	8.25	11,065	20	61
		9/06	36,882	8.25	10,590	20	61
		10/06	33,527	8.25	9,885	20	54
		11/06	35,381	8.25	9,006	20	59
		12/06	34,956	9.51	9,729	20	56
	419,985		146,598				
DTE GAS & OIL COMP	RUST PROOF	6/06	2,005	7.53	1,241	4	17
		7/06	9,749	7.53	669	5	63
		8/06	10,673	7.53	666	5	69
		9/06	10,686	7.53	560	5	71

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	RUST PROOF	10/06	10,342	12.66	619	5	67
		11/06	10,314	12.66	403	5	69
		12/06	11,021	12.66	287	5	71
			64,790		4,445		
DTE GAS & OIL COMP	RUST ROAD	1/06	21,097	16.70	1,398	16	43
		2/06	18,906	16.48	1,274	16	42
		3/06	20,154	16.49	1,453	16	41
		4/06	19,547	16.46	1,480	16	41
		5/06	20,025	16.40	1,509	16	40
		6/06	19,653	16.48	1,552	16	41
		7/06	19,915	16.47	1,687	16	40
		8/06	20,968	16.89	1,629	16	42
		9/06	20,205	17.00	1,532	16	42
		10/06	20,196	17.27	1,745	16	41
		11/06	17,758	17.37	1,352	16	37
		12/06	19,109	17.23	1,479	16	39
			237,533		18,090		
DTE GAS & OIL COMP	SCENIC	1/06	27,735	22.71	318	17	53
		2/06	24,605	22.71	299	17	52
		3/06	26,917	23.48	303	17	51
		4/06	25,907	23.31	293	17	51
		5/06	25,900	23.26	285	17	49
		6/06	24,674	23.57	250	17	48
		7/06	25,657	23.52	242	17	49
		8/06	25,434	23.74	58	17	48
		9/06	24,330	23.83	3,028	17	48
		10/06	29,045	23.77	6,951	20	47
		11/06	26,603	22.60	2,779	20	44
		12/06	25,840	22.68	2,171	20	42
			312,647		16,977		
DTE GAS & OIL COMP	TIMBER WOLF	1/06	13,858	9.25	16,779	25	18
		2/06	12,375	9.25	14,780	25	18
		3/06	12,852	9.25	12,061	25	17
		4/06	12,214	9.25	11,472	25	16
		5/06	12,098	9.25	12,214	25	16
		6/06	11,414	8.51	10,781	25	15
		7/06	11,036	8.51	11,471	25	14
		8/06	11,109	8.51	9,872	25	14
		9/06	9,997	8.51	8,769	25	13
		10/06	9,590	8.51	10,160	25	12
		11/06	9,500	8.35	8,691	25	13
		12/06	8,434	8.35	8,429	25	11
			134,477		135,479		
DTE GAS & OIL COMP	VIENNA 14	1/06	39,956	22.64	348	24	54
		2/06	35,489	22.52	303	24	53
		3/06	38,908	22.71	321	24	52
		4/06	37,405	22.71	307	24	52

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	VIENNA 14	5/06	35,755	22.83	288	24	48
		6/06	32,583	22.81	6,203	26	42
		7/06	39,442	22.70	11,149	26	49
		8/06	40,133	22.12	7,486	26	50
		9/06	38,249	21.97	5,530	26	49
		10/06	40,869	22.62	4,545	26	51
		11/06	38,113	22.50	6,261	26	49
		12/06	37,865	22.52	5,168	27	45
				454,767		47,909	
DTE GAS & OIL COMP	VIENNA 23	1/06	34,330	21.77	354	18	62
		2/06	31,073	21.77	306	18	62
		3/06	34,638	21.65	346	18	62
		4/06	32,920	21.99	316	18	61
		5/06	33,105	21.24	289	18	59
		6/06	31,505	22.06	209	18	58
		7/06	32,043	22.03	4,382	20	52
		8/06	31,606	22.17	5,266	20	51
		9/06	31,017	21.74	3,638	21	49
		10/06	33,146	22.28	1,470	21	51
		11/06	31,812	22.26	1,881	21	50
		12/06	32,512	22.00	2,751	21	50
		389,707		21,208			
DTE GAS & OIL COMP	VIENNA 27	1/06	14,442	22.01	298	12	39
		2/06	13,207	22.01	273	12	39
		3/06	14,693	21.95	303	12	39
		4/06	14,065	22.03	283	12	39
		5/06	14,102	22.03	258	12	38
		6/06	13,569	22.23	187	12	38
		7/06	14,100	22.54	220	12	38
		8/06	14,221	22.62	242	12	38
		9/06	13,498	22.86	312	12	37
		10/06	14,027	22.75	359	12	38
		11/06	13,539	22.65	337	12	38
		12/06	13,393	23.17	336	12	36
		166,856		3,408			
DTE GAS & OIL COMP	WARNER 10 COOL WAVE	1/06	20,686	3.37	28,353	10	67
		2/06	19,411	3.37	23,432	10	69
		3/06	20,308	3.37	25,287	10	65
		4/06	21,701	3.37	25,840	10	72
		5/06	21,534	3.40	22,031	10	69
		6/06	19,588	3.40	22,233	10	65
		7/06	20,347	3.40	22,358	10	66
		8/06	20,521	3.40	20,557	10	66
		9/06	20,102	3.40	18,223	10	67
		10/06	17,464	3.40	16,919	10	56
		11/06	17,165	3.68	19,366	10	57
		12/06	20,261	3.68	22,712	10	65

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			239,088		267,311		
DTE GAS & OIL COMP	WARNER 13	1/06	24,721	4.81	44,132	18	44
		2/06	21,146	4.81	40,583	18	42
		3/06	22,281	4.81	50,954	18	40
		4/06	21,008	4.81	42,703	18	39
		5/06	23,629	4.76	41,742	18	42
		6/06	22,563	4.76	40,990	18	42
		7/06	22,478	4.76	38,986	18	40
		8/06	23,981	4.76	40,606	18	43
		9/06	22,755	4.76	35,964	18	42
		10/06	19,940	4.76	33,006	18	36
		11/06	16,630	5.00	37,463	18	31
		12/06	25,129	5.00	35,742	18	45
			266,261		482,871		
DTE GAS & OIL COMP	WARNER 2 AWESOME WAVE	1/06	3,363	3.37	8,978	3	36
		2/06	2,866	3.37	7,503	3	34
		3/06	2,993	3.37	7,973	3	32
		4/06	3,723	3.37	7,522	3	41
		5/06	3,162	3.40	6,937	3	34
		6/06	2,885	3.40	5,210	3	32
		7/06	3,152	3.40	6,010	3	34
		8/06	3,268	3.40	5,080	3	35
		9/06	7,077	6.00	26,682	9	26
		10/06	10,069	6.70	36,141	10	32
		11/06	11,602	5.63	32,381	11	35
		12/06	18,742	4.55	58,388	11	55
			72,902		208,805		
DTE GAS & OIL COMP	WARNER 22	1/06	47,061	5.73	2,298	28	54
		2/06	41,832	5.64	1,954	28	53
		3/06	47,038	5.60	1,918	28	54
		4/06	42,193	5.69	2,554	28	50
		5/06	47,564	5.60	2,593	28	55
		6/06	47,202	5.71	1,896	28	56
		7/06	45,452	5.80	1,937	28	52
		8/06	46,769	5.80	2,428	28	54
		9/06	45,382	5.73	2,187	28	54
		10/06	42,138	5.77	2,004	28	49
		11/06	38,888	6.11	2,108	28	46
		12/06	47,675	5.81	2,725	28	55
			539,194		26,602		
DTE GAS & OIL COMP	WARNER 27	1/06	31,801	6.84	5,577	17	60
		2/06	28,057	6.84	4,769	17	59
		3/06	31,163	6.84	5,081	17	59
		4/06	30,173	6.84	4,794	17	59
		5/06	31,730	6.79	5,013	17	60
		6/06	30,882	6.79	4,779	17	61
		7/06	28,826	6.79	4,203	17	55

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	WARNER 27	8/06	31,025	6.79	4,994	17	59
		9/06	30,548	6.79	4,413	17	60
		10/06	27,259	6.79	3,802	17	52
		11/06	25,842	6.77	3,660	17	51
		12/06	30,963	6.77	4,588	17	59
				358,269		55,673	
DTE GAS & OIL COMP	WARNER 8 BOOMING WAVE	1/06	53,051	3.72	10,011	23	74
		2/06	46,387	3.72	8,738	23	72
		3/06	51,983	3.72	9,319	23	73
		4/06	49,714	3.72	9,308	23	72
		5/06	50,946	3.69	8,843	23	71
		6/06	47,864	3.69	7,766	23	69
		7/06	48,718	3.69	8,021	23	68
		8/06	47,357	3.69	8,154	23	66
		9/06	47,191	3.69	7,906	23	68
		10/06	41,104	3.69	7,338	23	58
		11/06	31,915	3.76	6,599	23	46
		12/06	48,749	3.76	9,443	23	68
				564,979		101,446	
DTE GAS & OIL COMP	WILSON 28	1/06	14,427	0.21	38,366	15	31
		2/06	12,666	0.21	33,475	15	30
		3/06	13,337	0.21	36,813	15	29
		4/06	12,041	0.21	36,357	15	27
		5/06	12,192	0.44	35,288	15	26
		6/06	12,835	0.44	37,560	15	29
		7/06	13,040	0.44	37,748	15	28
		8/06	12,558	0.44	41,563	15	27
		9/06	12,082	0.44	36,555	15	27
		10/06	12,376	0.44	34,334	15	27
		11/06	12,001	0.74	32,665	15	27
		12/06	12,194	0.74	32,213	15	26
				151,749		432,937	
DTE GAS & OIL COMP	XREA	1/06	25,744	13.93	1,508	21	40
		2/06	23,427	13.93	1,293	21	40
		3/06	25,707	14.00	1,577	21	39
		4/06	24,763	13.90	1,583	21	39
		5/06	25,311	13.88	1,612	21	39
		6/06	25,027	14.01	1,568	21	40
		7/06	24,933	14.11	973	21	38
		8/06	25,649	14.06	793	21	39
		9/06	24,689	14.35	1,024	21	39
		10/06	25,043	14.34	1,678	21	38
		11/06	21,873	14.45	754	21	35
		12/06	24,434	14.22	742	21	38
				296,600		15,105	
DTE GAS & OIL COMP	ZBART	1/06	22,406	15.75	681	20	36
		2/06	21,005	15.75	583	20	38

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	ZBART	3/06	22,438	15.34	635	20	36		
		4/06	22,099	15.34	673	20	37		
		5/06	22,855	15.24	722	20	37		
		6/06	22,088	15.15	700	20	37		
		7/06	21,869	15.10	732	20	35		
		8/06	22,617	15.10	720	20	36		
		9/06	21,777	15.45	696	20	36		
		10/06	20,437	15.72	604	20	33		
		11/06	19,542	15.47	607	20	33		
		12/06	20,627	15.29	681	20	33		
					259,760		8,034		
		DTE GAS & OIL COMPANY - REPORTER TOTALS:			25,363,712		21,828,797		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/06	440	16.00	0	1	14		
		2/06	500	16.00	0	1	18		
		3/06	405	16.00	0	1	13		
		4/06	357	16.00	0	1	12		
		5/06	397	16.00	0	1	13		
		6/06	337	16.00	215	1	11		
		7/06	590	16.00	164	1	19		
		8/06	732	16.00	176	1	24		
		9/06	710	16.00	230	1	24		
		10/06	630	16.00	209	1	20		
		11/06	600	16.00	187	1	20		
		12/06	682	16.00	187	1	22		
			6,380		1,368				
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			6,380		1,368				
ENERVEST OPERATIN	ASE 1 HAYES	1/06	6,767	18.54	2,159	13	17		
		2/06	5,676	19.39	2,184	13	16		
		3/06	6,654	18.90	3,331	13	16		
		4/06	6,476	19.07	3,411	13	17		
		5/06	6,640	18.90	3,620	13	16		
		6/06	5,409	19.46	3,185	13	14		
		7/06	6,932	18.78	3,337	13	17		
		8/06	6,973	18.92	3,602	13	17		
		9/06	6,913	18.92	3,937	13	18		
		10/06	6,757	18.92	4,440	13	17		
		11/06	6,497	18.92	3,574	13	17		
		12/06	6,355	18.92	4,024	13	16		
			78,049		40,804				
ENERVEST OPERATIN	ASE 2	1/06	7,105	27.27	840	10	23		
		2/06	8,008	27.27	917	10	29		
		3/06	9,840	27.27	1,190	10	32		
		4/06	9,159	27.27	1,107	10	31		
		5/06	10,871	27.27	1,220	10	35		
		6/06	10,272	27.27	1,024	10	34		
		7/06	10,217	27.27	893	10	33		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 2	8/06	10,473	27.27	730	10	34
		9/06	10,254	27.27	752	10	34
		10/06	9,988	27.27	815	10	32
		11/06	9,839	27.27	776	10	33
		12/06	9,545	27.27	907	10	31
				115,571		11,171	
ENERVEST OPERATIN	ASE 3A-25	1/06	4,783	18.34	1,756	14	11
		2/06	3,757	18.34	745	14	10
		3/06	4,911	18.34	2,324	14	11
		4/06	4,331	18.34	2,232	14	10
		5/06	4,810	18.34	2,346	14	11
		6/06	4,824	18.34	3,282	14	11
		7/06	4,448	18.34	3,364	14	10
		8/06	5,211	18.34	3,521	14	12
		9/06	6,468	18.34	4,599	14	15
		10/06	7,347	18.34	5,219	14	17
		11/06	7,566	18.34	5,571	14	18
		12/06	7,616	18.34	5,838	14	18
				66,072		40,797	
ENERVEST OPERATIN	ASE 3A-36	1/06	858	17.15	315	2	14
		2/06	1,314	17.15	260	2	23
		3/06	517	17.15	245	2	8
		4/06	665	17.15	343	2	11
		5/06	774	17.15	377	2	12
		6/06	743	17.15	505	2	12
		7/06	1,418	17.15	1,073	2	23
		8/06	862	17.15	582	2	14
		9/06	786	17.15	559	2	13
		10/06	637	17.15	452	2	10
		11/06	510	17.15	375	2	9
		12/06	451	17.15	346	2	7
				9,535		5,432	
ENERVEST OPERATIN	ASE 3B WOLFE	1/06	15,707	27.94	1,857	16	32
		2/06	14,377	27.94	1,647	16	32
		3/06	15,156	27.94	1,833	16	31
		4/06	13,721	27.94	1,658	16	29
		5/06	14,172	27.94	1,590	16	29
		6/06	12,411	27.94	1,237	16	26
		7/06	17,404	27.94	1,520	16	35
		8/06	16,398	27.94	1,143	16	33
		9/06	15,037	27.94	1,103	16	31
		10/06	15,544	27.94	1,269	16	31
		11/06	15,037	27.94	1,185	16	31
		12/06	14,566	27.94	1,384	16	29
				179,530		17,426	
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/06	2,061	27.64	244	3	22
		2/06	1,070	27.64	123	3	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	3/06	1,417	27.64	171	3	15		
		4/06	1,204	27.64	145	3	13		
		5/06	1,478	27.64	166	3	16		
		6/06	1,377	27.64	137	3	15		
		7/06	1,386	27.64	121	3	15		
		8/06	1,408	27.64	98	3	15		
		9/06	1,055	27.64	77	3	12		
		10/06	1,313	27.64	107	3	14		
		11/06	1,394	27.64	110	3	15		
		12/06	1,492	27.64	142	3	16		
					16,655		1,641		
		ENERVEST OPERATIN	ASE 4-16	1/06	5,606	16.02	1,025	8	23
2/06	5,770			16.02	965	8	26		
3/06	6,218			16.02	1,028	8	25		
4/06	5,613			16.02	910	8	23		
5/06	5,505			16.02	890	8	22		
6/06	5,346			16.02	932	8	22		
7/06	6,406			16.02	1,099	8	26		
8/06	5,838			16.02	946	8	24		
9/06	6,461			16.02	801	8	27		
10/06	6,348			16.02	716	8	26		
11/06	3,559			16.02	317	8	15		
12/06	4,770			16.02	523	8	19		
			67,440		10,152				
ENERVEST OPERATIN	ASE 4-17	1/06	7,154	14.45	1,309	6	38		
		2/06	6,678	14.45	1,117	6	40		
		3/06	7,482	14.45	1,237	6	40		
		4/06	7,009	14.45	1,136	6	39		
		5/06	7,257	14.45	1,173	6	39		
		6/06	7,087	14.45	1,235	6	39		
		7/06	7,688	14.45	1,319	6	41		
		8/06	6,834	14.45	1,108	6	37		
		9/06	6,986	14.45	866	6	39		
		10/06	6,911	14.45	780	6	37		
		11/06	2,827	14.45	251	6	16		
		12/06	5,634	14.45	618	6	30		
			79,547		12,149				
ENERVEST OPERATIN	ASE 4B	1/06	16,157	11.60	2,955	9	58		
		2/06	14,008	11.60	2,343	9	56		
		3/06	16,234	11.60	2,684	9	58		
		4/06	15,012	11.60	2,433	9	56		
		5/06	15,301	11.60	2,473	9	55		
		6/06	14,806	11.60	2,581	9	55		
		7/06	15,263	11.60	2,619	9	55		
		8/06	14,904	11.60	2,416	9	53		
		9/06	14,954	11.60	1,854	9	55		
		10/06	15,206	11.60	1,716	9	54		
		11/06	11,143	11.60	991	9	41		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4B	12/06	13,710	11.60	1,505	9	49
			176,698		26,570		
ENERVEST OPERATIN	ASE 4C	1/06	1,774	17.63	324	1	57
		2/06	1,506	17.63	252	1	54
		3/06	1,634	17.63	270	1	53
		4/06	1,637	17.63	265	1	55
		5/06	1,675	17.63	271	1	54
		6/06	1,331	17.63	232	1	44
		7/06	1,177	17.63	202	1	38
		8/06	1,153	17.63	187	1	37
		9/06	1,248	17.63	155	1	42
		10/06	1,279	17.63	144	1	41
		11/06	1,018	17.63	91	1	34
		12/06	1,309	17.63	144	1	42
			16,741		2,537		
ENERVEST OPERATIN	ASE 4D	1/06	826	14.23	151	1	27
		2/06	652	14.23	109	1	23
		3/06	830	14.23	137	1	27
		4/06	812	14.23	132	1	27
		5/06	722	14.23	117	1	23
		6/06	768	14.23	134	1	26
		7/06	837	14.23	144	1	27
		8/06	828	14.23	134	1	27
		9/06	821	14.23	102	1	27
		10/06	839	14.23	95	1	27
		11/06	715	14.23	64	1	24
		12/06	774	14.23	85	1	25
			9,424		1,404		
ENERVEST OPERATIN	ASE 5	1/06	16,551	25.73	2,051	19	28
		2/06	15,471	25.73	2,586	19	29
		3/06	17,386	25.73	2,452	19	30
		4/06	15,715	26.40	2,200	19	28
		5/06	16,232	26.40	2,109	19	28
		6/06	16,293	26.40	2,119	19	29
		7/06	18,097	26.40	2,233	19	31
		8/06	17,630	26.40	2,161	19	30
		9/06	16,979	26.40	2,195	19	30
		10/06	17,518	26.40	2,343	19	30
		11/06	17,297	26.40	2,326	19	30
		12/06	16,789	26.40	1,461	19	28
			201,958		26,236		
ENERVEST OPERATIN	ASE 512	1/06	6,548	25.39	229	6	35
		2/06	6,084	25.39	230	6	36
		3/06	5,058	25.39	318	6	27
		4/06	5,187	25.39	242	6	29
		5/06	7,074	25.39	367	6	38
		6/06	7,043	25.39	111	6	39

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 512	7/06	7,393	25.39	361	6	40
		8/06	7,406	25.39	261	6	40
		9/06	7,163	25.39	171	6	40
		10/06	7,576	25.39	202	6	41
		11/06	7,226	25.39	166	6	40
		12/06	7,272	25.39	94	6	39
				81,030		2,752	
ENERVEST OPERATIN	ASE 519	1/06	3,537	24.50	123	1	114
		2/06	3,432	24.50	101	1	123
		3/06	4,088	24.50	193	1	132
		4/06	3,807	24.50	178	1	127
		5/06	4,630	24.50	240	1	149
		6/06	4,316	24.50	68	1	144
		7/06	3,992	24.50	195	1	129
		8/06	3,136	24.50	110	1	101
		9/06	3,055	24.50	73	1	102
		10/06	3,311	24.50	88	1	107
		11/06	3,124	24.50	72	1	104
		12/06	3,238	24.50	42	1	104
		43,666		1,483			
ENERVEST OPERATIN	ASE 5B	1/06	1,839	24.56	228	3	20
		2/06	1,602	24.56	268	3	19
		3/06	1,803	24.56	254	3	19
		4/06	1,776	23.59	249	3	20
		5/06	1,666	23.59	217	3	18
		6/06	1,603	23.59	209	3	18
		7/06	1,627	23.59	201	3	17
		8/06	1,835	23.59	225	3	20
		9/06	1,483	23.59	192	3	16
		10/06	1,680	23.59	225	3	18
		11/06	1,616	23.59	217	3	18
		12/06	1,629	23.59	142	3	18
		20,159		2,627			
ENERVEST OPERATIN	ASE 5C	1/06	6,928	27.03	242	7	32
		2/06	5,775	27.03	219	7	29
		3/06	7,188	27.03	452	7	33
		4/06	6,588	27.03	307	7	31
		5/06	5,570	27.03	289	7	26
		6/06	5,697	27.03	90	7	27
		7/06	5,658	27.03	276	7	26
		8/06	6,710	27.03	236	7	31
		9/06	6,647	27.03	159	7	32
		10/06	7,001	27.03	187	7	32
		11/06	6,631	27.03	153	7	32
		12/06	6,616	27.03	86	7	30
		77,009		2,696			
ENERVEST OPERATIN	ASE 6	1/06	30,927	26.68	2,532	44	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 6	2/06	29,225	26.68	2,516	44	24		
		3/06	32,206	26.68	2,738	44	24		
		4/06	29,786	23.72	2,678	44	23		
		5/06	29,774	23.72	2,822	44	22		
		6/06	29,802	23.72	3,018	44	23		
		7/06	31,099	23.72	3,184	44	23		
		8/06	32,927	23.72	3,034	44	24		
		9/06	29,810	23.72	3,716	44	23		
		10/06	27,307	23.72	3,147	44	20		
		11/06	31,048	23.72	3,582	44	24		
		12/06	29,654	23.72	2,678	44	22		
					363,565		35,645		
		ENERVEST OPERATIN	ASE 6B	1/06	1,881	25.71	154	2	30
2/06	1,750			25.71	151	2	31		
3/06	2,081			25.71	177	2	34		
4/06	2,164			25.71	195	2	36		
5/06	2,276			25.71	216	2	37		
6/06	2,263			25.86	229	2	38		
7/06	2,084			25.86	213	2	34		
8/06	2,013			25.86	186	2	32		
9/06	2,122			25.86	265	2	35		
10/06	1,201			25.86	138	2	19		
11/06	1,743			25.86	201	2	29		
12/06	1,383			25.86	125	2	22		
					22,961		2,250		
ENERVEST OPERATIN	ASE 6C	1/06	2,237	28.57	183	1	72		
		2/06	1,827	28.57	157	1	65		
		3/06	2,196	28.57	187	1	71		
		4/06	2,121	28.57	191	1	71		
		5/06	1,545	28.57	146	1	50		
		6/06	2,046	28.57	207	1	68		
		7/06	2,084	28.57	213	1	67		
		8/06	1,976	28.57	182	1	64		
		9/06	1,905	28.57	237	1	64		
		10/06	2,155	28.57	248	1	70		
		11/06	2,225	28.57	257	1	74		
		12/06	1,921	28.57	173	1	62		
					24,238		2,381		
ENERVEST OPERATIN	ASE 7	1/06	5,235	24.95	983	7	24		
		2/06	4,878	24.95	857	7	25		
		3/06	5,227	24.95	1,001	7	24		
		4/06	5,118	23.02	951	7	24		
		5/06	6,116	23.02	1,053	7	28		
		6/06	5,599	23.02	969	7	27		
		7/06	5,238	23.02	816	7	24		
		8/06	6,277	23.02	1,177	7	29		
		9/06	5,860	23.02	518	7	28		
		10/06	4,902	23.02	200	7	23		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7	11/06	5,213	23.02	195	7	25
		12/06	6,116	23.02	248	7	28
			65,779		8,968		
ENERVEST OPERATIN	ASE 7B	1/06	4,806	24.08	903	3	52
		2/06	4,440	24.08	781	4	40
		3/06	4,392	24.08	841	4	35
		4/06	4,661	25.79	867	4	39
		5/06	4,308	25.79	741	4	35
		6/06	4,278	25.79	741	4	36
		7/06	3,953	25.79	616	4	32
		8/06	4,692	25.79	880	4	38
		9/06	4,285	25.79	379	4	36
		10/06	3,437	25.79	141	4	28
		11/06	2,661	25.79	100	4	22
		12/06	2,918	25.79	119	4	24
	48,831		7,109				
ENERVEST OPERATIN	ASE 7C	1/06	4,349	18.86	378	7	20
		2/06	4,009	19.31	385	7	20
		3/06	4,390	19.48	402	7	20
		4/06	4,167	19.24	396	7	20
		5/06	4,360	19.41	295	7	20
		6/06	4,140	18.95	236	7	20
		7/06	3,917	19.63	464	7	18
		8/06	4,466	19.15	455	7	21
		9/06	4,354	19.15	430	7	21
		10/06	3,767	19.15	422	7	17
		11/06	2,761	19.15	348	7	13
		12/06	4,481	19.15	550	7	21
	49,161		4,761				
ENERVEST OPERATIN	ASE 8	1/06	16,368	12.61	216	4	132
		2/06	14,964	12.39	160	7	76
		3/06	16,844	12.39	151	7	78
		4/06	16,253	13.27	141	7	77
		5/06	16,870	12.82	150	7	78
		6/06	17,037	13.15	159	7	81
		7/06	17,877	12.60	130	7	82
		8/06	16,837	13.35	142	7	78
		9/06	17,454	13.35	111	7	83
		10/06	17,794	13.35	115	7	82
		11/06	15,660	13.35	115	7	75
		12/06	16,943	13.35	103	7	78
	200,901		1,693				
ENERVEST OPERATIN	CHARLTON 14	1/06	8,658	25.28	517	13	21
		2/06	9,088	25.28	516	13	25
		3/06	10,813	25.28	2,140	13	27
		4/06	10,720	25.28	1,620	13	27
		5/06	9,921	25.28	1,493	13	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	CHARLTON 14	6/06	10,534	25.28	1,777	13	27
		7/06	11,530	25.28	1,780	13	29
		8/06	11,711	25.28	2,726	13	29
		9/06	11,202	25.28	3,000	13	29
		10/06	11,495	25.28	2,746	13	29
		11/06	11,638	25.28	2,906	13	30
		12/06	11,335	25.28	2,632	13	28
				128,645		23,853	
ENERVEST OPERATIN	MAYER	1/06	7,172	24.20	630	13	18
		2/06	6,350	24.20	687	13	17
		3/06	6,725	24.20	660	13	17
		4/06	6,677	24.20	769	13	17
		5/06	6,871	24.20	1,042	13	17
		6/06	7,236	24.20	1,078	13	19
		7/06	8,387	24.20	929	13	21
		8/06	7,793	24.20	927	13	19
		9/06	7,637	24.20	861	13	20
		10/06	7,993	24.20	935	13	20
		11/06	5,728	24.20	703	13	15
		12/06	6,799	24.20	730	13	17
		85,368		9,951			
ENERVEST OPERATIN	NMAG 1	1/06	11,623	27.62	129	24	16
		2/06	10,507	27.62	142	24	16
		3/06	11,331	28.62	139	24	15
		4/06	10,701	28.62	121	24	15
		5/06	11,338	28.62	118	24	15
		6/06	10,608	28.62	82	24	15
		7/06	11,283	28.62	78	24	15
		8/06	11,276	28.62	89	24	15
		9/06	9,534	28.62	85	24	13
		10/06	10,356	28.62	86	24	14
		11/06	9,837	28.62	84	24	14
		12/06	10,066	28.62	92	24	14
		128,460		1,245			
ENERVEST OPERATIN	NMAG 2	1/06	2,347	27.27	26	3	25
		2/06	1,937	27.27	26	3	23
		3/06	2,500	27.86	31	3	27
		4/06	2,488	27.86	28	3	28
		5/06	2,483	27.86	26	3	27
		6/06	2,569	27.86	20	3	29
		7/06	2,400	27.86	17	3	26
		8/06	2,581	27.86	20	3	28
		9/06	2,495	27.86	22	3	28
		10/06	2,727	27.86	23	3	29
		11/06	2,700	27.86	23	3	30
		12/06	2,837	27.86	26	3	30
		30,064		288			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	NMAG 3	1/06	4,470	30.41	50	7	21
		2/06	4,155	30.41	56	7	21
		3/06	4,800	30.41	59	7	22
		4/06	4,617	30.41	52	7	22
		5/06	4,587	30.41	48	7	21
		6/06	4,924	30.41	38	7	23
		7/06	4,786	30.41	33	7	22
		8/06	5,217	30.41	41	7	24
		9/06	5,825	30.41	52	7	28
		10/06	5,876	30.41	49	7	27
		11/06	5,932	30.41	51	7	28
		12/06	6,051	30.41	55	7	28
					61,240		584
ENERVEST OPERATIN	SCV	1/06	64,560	25.65	5,480	68	31
		2/06	58,572	25.53	5,298	68	31
		3/06	66,912	25.02	6,034	68	32
		4/06	61,682	25.47	5,264	68	30
		5/06	65,623	25.47	5,998	68	31
		6/06	63,283	25.31	5,576	68	31
		7/06	65,550	25.31	4,126	68	31
		8/06	65,772	25.51	5,775	68	31
		9/06	62,680	25.51	5,043	68	31
		10/06	66,317	25.51	5,540	68	31
		11/06	61,994	25.51	5,233	68	30
		12/06	65,654	25.51	5,387	68	31
					768,599		64,754
ENERVEST OPERATIN	STATE HAYES	1/06	4,830	24.16	551	11	14
		2/06	4,517	24.16	452	11	15
		3/06	5,193	24.16	429	11	15
		4/06	4,957	24.16	394	11	15
		5/06	5,421	24.16	440	11	16
		6/06	5,123	24.16	432	11	16
		7/06	4,649	24.16	471	11	14
		8/06	5,017	24.16	564	11	15
		9/06	4,872	24.16	612	11	15
		10/06	4,977	24.16	463	11	15
		11/06	4,064	24.16	325	11	12
		12/06	4,265	24.16	352	11	12
					57,885		5,485
ENERVEST OPERATIN	VIENNA CHARLTON	1/06	11,901	25.50	711	11	35
		2/06	7,546	25.50	428	11	25
		3/06	8,297	25.50	1,642	11	24
		4/06	8,125	25.50	1,228	11	25
		5/06	8,755	25.50	1,317	11	26
		6/06	7,989	25.50	1,347	11	24
		7/06	8,123	25.50	1,254	11	24
		8/06	8,025	25.50	1,868	11	24
		9/06	7,674	25.50	2,056	11	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	VIENNA CHARLTON	10/06	8,135	25.50	1,944	11	24
		11/06	7,896	25.50	1,972	11	24
		12/06	7,571	25.50	1,758	11	22
			100,037		17,525		
ENERVEST OPERATING LLC - REPORTER TOTALS:			3,374,818		392,369		
HRF	ABE LINCOLN	1/06	6,467	9.60	1,234	3	70
		2/06	5,802	9.77	991	3	69
		3/06	6,106	9.75	1,006	3	66
		4/06	6,210	9.44	1,235	3	69
		5/06	5,006	9.67	1,260	3	54
		6/06	5,209	9.56	1,334	3	58
		7/06	2,586	9.51	600	3	28
		8/06	6,352	9.46	1,360	3	68
		9/06	6,579	9.44	1,236	3	73
		10/06	6,386	10.02	1,135	3	69
		11/06	3,585	10.12	749	3	40
		12/06	6,433	10.11	1,291	3	69
	66,721		13,431				
HRF	BEAR SWAMP	1/06	24,445	11.40	6,115	8	99
		2/06	22,673	11.40	5,730	8	101
		3/06	24,559	11.40	5,647	8	99
		4/06	19,435	11.36	2,687	8	81
		5/06	21,334	11.36	5,715	8	86
		6/06	24,748	11.36	7,244	8	103
		7/06	25,262	11.36	6,848	8	102
		8/06	22,260	11.00	5,441	8	90
		9/06	25,484	11.36	7,021	8	106
		10/06	25,698	11.36	6,387	8	104
		11/06	23,001	11.36	6,089	8	96
		12/06	25,172	11.36	6,575	8	101
	284,071		71,499				
HRF	CALEDONIA 11	1/06	49,258	12.76	4,395	24	66
		2/06	45,000	12.76	3,896	24	67
		3/06	49,055	12.76	4,294	24	66
		4/06	46,428	12.76	4,215	24	64
		5/06	48,061	12.76	954	24	65
	237,802		17,754				
HRF	CLUB PROSPECT	1/06	2,403	11.50	601	2	39
		2/06	2,156	11.50	545	2	39
		3/06	2,311	11.50	532	2	37
		4/06	1,866	13.47	258	2	31
		5/06	2,210	13.47	592	2	36
		6/06	2,374	13.47	695	2	40
		7/06	2,423	13.47	657	2	39
		8/06	2,019	13.00	493	2	33
		9/06	2,580	13.47	711	2	43

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	CLUB PROSPECT	10/06	2,610	13.47	649	2	42
		11/06	2,340	13.47	620	2	39
		12/06	2,663	13.47	696	2	43
			27,955		7,049		
HRF	HAASS	1/06	31,457	11.07	10,777	15	68
		2/06	27,542	11.07	10,113	15	66
		3/06	29,203	11.07	12,457	15	63
		4/06	27,544	11.07	11,893	15	61
		5/06	30,630	11.07	12,132	15	66
	146,376		57,372				
HRF	HERMS LANDING	1/06	2,406	10.74	459	3	26
		2/06	2,123	11.27	363	3	25
		3/06	2,263	11.20	373	3	24
		4/06	2,186	10.24	435	3	24
		5/06	2,031	10.96	511	3	22
		6/06	1,997	10.96	511	3	22
		7/06	2,126	10.76	493	3	23
		8/06	2,120	11.00	454	3	23
		9/06	2,086	10.59	392	3	23
		10/06	2,030	10.98	361	3	22
		11/06	1,922	11.10	402	3	21
		12/06	2,080	11.06	417	3	22
	25,370		5,171				
HRF	INDIAN GREEN	1/06	20,253	8.28	3,864	7	93
		2/06	17,812	8.28	3,042	7	91
		3/06	19,285	8.28	3,178	7	89
		4/06	18,104	8.28	3,603	7	86
		5/06	19,003	8.28	4,782	7	88
		6/06	18,644	8.28	4,775	7	89
		7/06	18,499	8.28	4,292	7	85
		8/06	18,474	8.14	3,956	7	85
		9/06	18,626	8.28	3,498	7	89
		10/06	17,676	8.46	3,141	7	81
		11/06	15,549	8.46	3,249	7	74
		12/06	16,810	8.46	3,375	7	77
	218,735		44,755				
HRF	INDIAN GREEN EAST	1/06	10,297	6.67	2,575	2	166
		2/06	8,869	6.67	2,242	2	158
		3/06	10,171	6.67	2,338	2	164
		4/06	6,580	6.51	910	2	110
		5/06	6,890	6.51	1,846	2	111
		6/06	9,256	6.51	2,710	2	154
		7/06	9,885	6.51	2,679	2	159
		8/06	7,548	6.50	1,845	2	122
		9/06	9,942	6.51	2,739	2	166
		10/06	10,329	6.56	2,568	2	167
		11/06	9,374	6.56	2,482	2	156

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	INDIAN GREEN EAST	12/06	9,934	6.56	2,595	2	160
			109,075		27,529		
HRF	KOGELMANN	1/06	34,076	12.03	11,741	15	73
		2/06	29,811	12.03	11,018	15	71
		3/06	32,871	12.03	13,571	15	71
		4/06	31,695	12.03	12,957	15	70
		5/06	32,504	12.03	4,201	15	70
			160,957		53,488		
HRF	LIGHTNING TREE	1/06	28,685	8.44	7,176	9	103
		2/06	25,880	8.44	6,541	9	103
		3/06	27,363	8.44	6,292	9	98
		4/06	23,331	8.22	3,226	9	86
		5/06	28,961	8.22	7,758	9	104
		6/06	28,230	8.22	8,264	9	105
		7/06	28,895	8.22	7,832	9	104
		8/06	25,756	8.00	6,295	9	92
		9/06	30,926	8.22	8,520	9	115
		10/06	31,264	8.22	7,771	9	112
		11/06	28,627	8.22	7,579	9	106
		12/06	29,713	8.22	7,761	9	106
			337,631		85,015		
HRF	LOST WATCHMAN	1/06	26,784	17.54	6,700	11	79
		2/06	24,470	17.54	6,185	11	79
		3/06	26,281	17.54	6,043	11	77
		4/06	23,239	13.70	3,213	11	70
		5/06	25,075	13.70	6,717	11	74
		6/06	23,392	13.70	6,848	11	71
		7/06	23,724	13.70	6,431	11	70
		8/06	24,127	14.00	5,897	11	71
		9/06	24,095	13.70	6,638	11	73
		10/06	24,197	13.70	6,014	11	71
		11/06	22,072	13.70	5,843	11	67
		12/06	23,137	13.70	6,043	11	68
			290,593		72,572		
HRF	MH LAND	1/06	16,291	7.88	2,147	9	58
		2/06	14,515	7.88	1,903	9	58
		3/06	16,259	7.88	2,098	9	58
		4/06	15,394	7.88	2,059	9	57
		5/06	16,089	7.88	4,597	9	58
			78,548		12,804		
HRF	MINERS DAM	1/06	4,576	6.25	1,145	2	74
		2/06	4,089	6.25	1,033	2	73
		3/06	4,428	6.25	1,018	2	71
		4/06	3,183	5.76	440	2	53
		5/06	3,846	5.76	1,030	2	62

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM	6/06	4,480	5.76	1,311	2	75
		7/06	5,061	5.76	1,372	2	82
		8/06	4,478	6.00	1,094	2	72
		9/06	4,719	5.76	1,300	2	79
		10/06	4,978	5.76	1,237	2	80
		11/06	4,363	5.76	1,155	2	73
		12/06	4,029	5.76	1,052	2	65
					52,230		13,187
HRF	MINERS DAM-20279	1/06	5,634	9.22	1,075	1	182
		2/06	4,994	9.22	853	1	178
		3/06	5,562	9.22	916	1	179
		4/06	5,336	9.22	1,062	1	178
		5/06	5,492	9.22	1,382	1	177
		6/06	4,622	9.22	1,184	1	154
		7/06	4,521	9.22	1,049	1	146
		8/06	4,374	9.00	937	1	141
		9/06	4,268	9.22	801	1	142
		10/06	4,108	10.94	730	1	133
		11/06	4,074	10.94	851	1	136
		12/06	4,153	10.94	834	1	134
			57,138		11,674		
HRF	MINERS DAM-20280	1/06	5,104	9.22	974	1	165
		2/06	4,552	9.22	777	1	163
		3/06	4,959	9.22	817	1	160
		4/06	4,705	9.22	936	1	157
		5/06	4,787	9.22	1,205	1	154
		6/06	4,776	9.22	1,223	1	159
		7/06	4,879	9.22	1,132	1	157
		8/06	4,601	9.00	985	1	148
		9/06	4,565	9.22	857	1	152
		10/06	4,309	11.50	766	1	139
		11/06	4,004	11.50	837	1	133
		12/06	4,293	11.50	862	1	138
			55,534		11,371		
HRF	MINERS DAM-20339	1/06	8,769	9.22	1,673	1	283
		2/06	7,532	9.22	1,287	1	269
		3/06	8,434	9.22	1,390	1	272
		4/06	8,520	9.22	1,695	1	284
		5/06	9,137	9.22	2,299	1	295
		6/06	7,655	9.22	1,960	1	255
		7/06	9,619	9.22	2,232	1	310
		8/06	11,490	9.00	2,461	1	371
		9/06	10,843	9.22	2,036	1	361
		10/06	10,918	8.88	1,940	1	352
		11/06	10,141	8.88	2,119	1	338
		12/06	7,888	8.88	1,583	1	254
			110,946		22,675		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	1/06	3,224	9.22	615	1	104
		2/06	2,846	9.22	486	1	102
		3/06	3,064	9.22	505	1	99
		4/06	2,872	9.22	571	1	96
		5/06	2,772	9.22	698	1	89
		6/06	2,617	9.22	670	1	87
		7/06	2,615	9.22	607	1	84
		8/06	2,540	9.00	544	1	82
		9/06	2,494	9.22	468	1	83
		10/06	2,619	5.23	465	1	84
		11/06	2,136	5.23	447	1	71
		12/06	2,570	5.23	516	1	83
					32,369		6,592
HRF	MINERS DAM-20439	1/06	2,918	9.22	557	1	94
		2/06	2,336	9.22	399	1	83
		3/06	2,755	9.22	454	1	89
		4/06	3,377	9.22	672	1	113
		5/06	2,626	9.22	661	1	85
		6/06	2,127	9.22	545	1	71
		7/06	2,214	9.22	514	1	71
		8/06	2,178	9.00	466	1	70
		9/06	2,148	9.22	403	1	72
		10/06	2,294	4.63	408	1	74
		11/06	2,207	4.63	461	1	74
		12/06	2,439	4.63	490	1	79
					29,619		6,030
HRF	MINERS DAM-20440	1/06	14,693	9.22	2,804	1	474
		2/06	13,086	9.22	2,235	1	467
		3/06	14,180	9.22	2,337	1	457
		4/06	13,665	7.59	2,719	1	456
		5/06	12,029	7.59	3,027	1	388
		6/06	10,918	7.59	2,796	1	364
		7/06	10,829	7.59	2,513	1	349
		8/06	10,468	8.00	2,242	1	338
		9/06	10,155	7.59	1,907	1	339
		10/06	10,255	6.06	1,823	1	331
		11/06	9,143	6.06	1,911	1	305
		12/06	9,862	6.06	1,980	1	318
					139,283		28,294
HRF	MINERS DAM-21065	4/06	3,498	7.59	696	1	117
		5/06	3,514	7.59	884	1	113
		6/06	3,472	7.59	889	1	116
		7/06	3,533	7.59	820	1	114
		8/06	3,337	8.00	715	1	108
		9/06	3,448	6.46	647	1	115
		10/06	2,831	6.46	503	1	91
		11/06	3,308	6.46	691	1	110
		12/06	3,206	6.46	644	1	103

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			30,147		6,489		
HRF	MINERS DAM-21066	4/06	2,954	7.59	588	1	98
		5/06	2,914	7.59	733	1	94
		6/06	3,149	7.59	806	1	105
		7/06	3,642	7.59	845	1	117
		8/06	3,562	8.00	763	1	115
		9/06	3,699	4.09	695	1	123
		10/06	3,643	4.09	647	1	118
		11/06	3,378	4.09	706	1	113
		12/06	4,261	4.09	855	1	137
			31,202		6,638		
HRF	MINERS DAM-21067	4/06	302	7.59	60	1	10
		5/06	7,607	7.59	1,915	1	245
		6/06	11,342	7.59	2,905	1	378
		7/06	10,435	7.59	2,421	1	337
		8/06	10,319	8.00	2,210	1	333
		9/06	10,138	5.29	1,904	1	338
		10/06	11,091	5.29	1,971	1	358
		11/06	9,883	5.29	2,065	1	329
		12/06	11,134	5.29	2,235	1	359
			82,251		17,686		
HRF	MINERS DAM-21068	4/06	207	7.59	41	1	7
		5/06	1,100	7.59	277	1	35
		6/06	602	7.59	154	1	20
		7/06	589	7.59	137	1	19
		8/06	586	8.00	125	1	19
		9/06	656	3.03	123	1	22
		10/06	603	3.03	107	1	19
		11/06	549	3.03	115	1	18
		12/06	589	3.03	118	1	19
			5,481		1,197		
HRF	SNOWFLOW 2A	1/06	3,561	9.61	891	2	57
		2/06	3,211	9.61	811	2	57
		3/06	3,380	9.61	777	2	55
		4/06	3,132	5.42	433	2	52
		5/06	3,121	5.42	836	2	50
		6/06	3,615	5.42	1,058	2	60
		7/06	3,827	5.42	1,037	2	62
		8/06	3,204	5.00	783	2	52
		9/06	3,893	5.42	1,073	2	65
		10/06	4,074	5.42	1,013	2	66
		11/06	3,854	5.42	1,020	2	64
		12/06	3,850	5.42	1,005	2	62
			42,722		10,737		
HRF	SOUTH OTSEGO 10 SEA O T	1/06	9,351	27.72	167	9	34

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	SOUTH OTSEGO 10 SEA O T	2/06	7,996	27.56	155	9	32		
		3/06	8,978	27.56	155	9	32		
		4/06	8,617	27.82	161	9	32		
		5/06	9,229	27.82	170	9	33		
		6/06	9,207	27.43	158	9	34		
		7/06	8,790	27.43	136	9	31		
		8/06	9,457	27.56	145	9	34		
		9/06	8,653	27.43	52	9	32		
		10/06	9,669	27.43	53	9	35		
		11/06	10,210	27.43	151	9	38		
		12/06	9,884	28.13	161	9	35		
					110,041		1,664		
		HRF	STATE TLC MINERS DAM	1/06	10,093	6.36	1,926	3	109
2/06	10,096			6.36	1,725	3	120		
3/06	10,831			6.36	1,785	3	116		
4/06	7,860			6.36	1,564	3	87		
5/06	8,391			6.36	2,112	3	90		
6/06	7,788			6.36	1,995	3	87		
7/06	8,449			6.36	1,960	3	91		
8/06	7,591			6.00	1,625	3	82		
9/06	7,738			6.36	1,453	3	86		
10/06	8,891			8.20	1,580	3	96		
11/06	8,838			8.20	1,847	3	98		
12/06	7,807			8.20	1,567	3	84		
					104,373		21,139		
HRF	TLC 20	1/06	81,033	10.74	15,464	28	93		
		2/06	70,401	11.27	12,026	28	90		
		3/06	78,520	11.20	12,938	28	90		
		4/06	78,182	10.24	15,554	28	93		
		5/06	74,634	10.96	18,783	28	86		
		6/06	72,839	10.96	18,654	28	87		
		7/06	74,865	10.76	17,371	28	86		
		8/06	73,317	11.00	15,701	28	84		
		9/06	71,798	10.59	13,484	28	85		
		10/06	71,144	10.98	12,644	28	82		
		11/06	64,938	11.10	13,572	28	77		
		12/06	74,176	11.06	14,889	28	85		
					885,847		181,080		
HRF	TLC AIRPORT	1/06	4,727	21.06	902	4	38		
		2/06	4,224	21.06	722	4	38		
		3/06	4,751	21.06	783	4	38		
		4/06	4,638	21.02	923	4	39		
		5/06	4,501	21.02	1,133	4	36		
		6/06	4,653	21.02	1,192	4	39		
		7/06	4,770	21.02	1,107	4	38		
		8/06	4,668	21.00	1,000	4	38		
		9/06	4,822	21.02	906	4	40		
		10/06	4,637	21.02	824	4	37		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC AIRPORT	11/06	4,055	21.02	848	4	34
		12/06	4,447	21.02	893	4	36
			54,893		11,233		
HRF	TLC FOUR CORNERS	4/06	262	10.28	36	1	9
		5/06	254	9.57	68	1	8
		6/06	272	9.57	79	1	9
		7/06	340	9.57	92	1	11
		8/06	336	10.00	82	1	11
		9/06	288	9.57	79	1	10
		10/06	310	9.57	77	1	10
		11/06	212	9.57	56	1	7
		12/06	230	9.57	60	1	7
			2,504		629		
HRF	TOM & JERRY	1/06	1,150	12.36	288	1	37
		2/06	984	12.36	249	1	35
		3/06	996	12.36	229	1	32
		4/06	712	12.58	98	1	24
		5/06	767	12.58	205	1	25
		6/06	910	12.58	266	1	30
		7/06	914	12.58	248	1	29
		8/06	733	13.00	179	1	24
		9/06	967	12.58	266	1	32
		10/06	959	12.58	238	1	31
		11/06	840	12.58	222	1	28
		12/06	920	12.58	240	1	30
	10,852		2,728				
HRF	TY COBB	1/06	4,816	8.53	919	2	78
		2/06	4,239	8.53	724	2	76
		3/06	4,625	8.53	762	2	75
		4/06	4,408	8.53	877	2	73
		5/06	4,197	8.53	1,056	2	68
		6/06	4,147	8.53	1,062	2	69
		7/06	4,470	8.53	1,037	2	72
		8/06	4,385	9.00	939	2	71
		9/06	4,276	8.53	803	2	71
		10/06	4,218	8.51	750	2	68
		11/06	3,496	8.51	731	2	58
		12/06	3,805	8.51	764	2	61
	51,082		10,424				
HRF	WELCH	1/06	2,636	6.02	503	1	85
		2/06	2,314	6.02	395	1	83
		3/06	2,513	6.02	414	1	81
		4/06	2,391	6.02	476	1	80
		5/06	2,311	6.02	582	1	75
		6/06	2,330	6.02	597	1	78
		7/06	2,502	6.02	581	1	81
		8/06	2,475	6.00	530	1	80

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	9/06	2,526	6.02	474	1	84
		10/06	2,213	11.90	393	1	71
		11/06	2,026	11.90	423	1	68
		12/06	2,243	11.90	450	1	72
			28,480		5,818		
HRF - REPORTER TOTALS:			3,900,828		845,724		
J5	BENGAL 32	1/06	50,962	8.26	2,393	24	68
		2/06	45,395	8.28	2,039	24	68
		3/06	49,498	8.34	2,386	24	67
		4/06	48,304	8.36	1,877	24	67
		5/06	50,147	8.45	1,592	24	67
		6/06	48,280	8.47	1,577	24	67
		7/06	50,974	8.47	1,674	24	68
		8/06	50,928	8.70	1,598	24	68
		9/06	49,533	8.63	1,259	24	69
		10/06	50,755	8.63	1,253	24	68
		11/06	49,310	8.76	1,168	24	68
		12/06	50,397	8.71	1,069	24	68
	594,483		19,885				
J5	BIG BASS LAKE	1/06	7,420	20.35	6,157	8	30
		2/06	7,188	20.35	5,643	8	32
		3/06	7,964	19.47	6,250	8	32
		4/06	7,484	19.47	5,470	8	31
		5/06	7,906	19.47	6,258	8	32
		6/06	6,608	19.47	5,973	8	28
		7/06	7,297	19.47	6,314	8	29
		8/06	7,173	19.47	3,079	8	29
		9/06	6,790	18.79	3,252	8	28
		10/06	6,424	19.04	6,570	8	26
		11/06	6,778	19.04	6,352	8	28
		12/06	6,316	19.04	6,495	9	23
	85,348		67,813				
J5	BLACK RIVER	1/06	35,214	16.45	3,495	21	54
		2/06	29,792	16.74	207	21	51
		3/06	35,110	16.66	1,393	21	54
		4/06	33,218	16.81	1,506	21	53
		5/06	35,489	16.89	774	21	54
		6/06	33,944	17.14	850	21	54
		7/06	34,845	17.15	3,506	21	54
		8/06	35,260	16.98	5,388	21	54
		9/06	33,697	17.34	3,924	21	53
		10/06	35,802	17.32	789	21	55
		11/06	33,531	17.52	1,550	21	53
		12/06	34,977	17.22	1,137	21	54
	410,879		24,519				
J5	MERO 34	1/06	6,531	16.45	475	6	35

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
J5	MERO 34	2/06	5,581	16.74	382	6	33		
		3/06	6,602	16.66	359	6	35		
		4/06	6,453	16.81	402	6	36		
		5/06	6,817	16.89	433	6	37		
		6/06	6,452	17.14	409	6	36		
		7/06	6,623	17.15	531	6	36		
		8/06	6,593	16.98	415	6	35		
		9/06	6,135	17.34	350	6	34		
		10/06	6,560	17.32	460	6	35		
		11/06	6,192	17.52	320	6	34		
		12/06	6,527	17.22	290	6	35		
					77,066		4,826		
		J5	NORTH VIENNA 26	1/06	3,165	16.45	251	2	51
2/06	2,833			16.74	249	2	51		
3/06	3,201			16.66	285	2	52		
4/06	3,107			16.81	242	2	52		
5/06	3,158			16.89	305	2	51		
6/06	3,033			17.14	266	2	51		
7/06	3,114			17.15	245	2	50		
8/06	3,446			16.98	256	2	56		
9/06	3,547			17.34	319	2	59		
10/06	3,713			17.32	322	3	40		
11/06	3,477			17.52	279	3	39		
12/06	3,737			17.22	162	3	40		
					39,531		3,181		
J5	PENN B1-14	1/06	36	16.45	935	1	1		
		2/06	26	16.74	1,809	1	1		
		3/06	62	16.66	1,187	1	2		
		4/06	32	16.81	466	1	1		
		5/06	33	16.89	1,227	1	1		
		6/06	36	17.14	1,938	1	1		
		7/06	31	17.15	1,135	1	1		
		8/06	20	16.98	266	1	1		
		9/06	16	17.34	1,876	1	1		
		10/06	18	17.32	2,147	1	1		
		11/06	17	17.52	965	1	1		
		12/06	19	17.22	1,206	1	1		
					346		15,157		
J5	WAGAR 22	1/06	5,325	16.45	233	2	86		
		2/06	4,722	16.74	210	2	84		
		3/06	5,102	16.66	264	2	82		
		4/06	5,019	16.81	102	2	84		
		5/06	4,662	16.89	204	2	75		
		6/06	4,718	17.14	225	2	79		
		7/06	4,844	17.15	397	2	78		
		8/06	4,645	16.98	118	2	75		
		9/06	4,554	17.34	120	2	76		
		10/06	4,781	17.32	227	2	77		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	WAGAR 22	11/06	4,430	17.52	119	2	74
		12/06	4,584	17.22	292	2	74
			57,386		2,511		
J5 - REPORTER TOTALS:			1,265,039		137,892		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/06	3,570	20.50	155	2	58
		2/06	2,700	20.50	70	2	48
		3/06	3,150	20.50	75	2	51
		4/06	3,150	20.50	40	2	53
		5/06	3,472	20.50	66	2	56
		6/06	3,360	22.00	220	2	56
		7/06	3,330	22.00	214	2	54
		8/06	3,270	22.00	440	2	53
		9/06	3,300	22.00	635	2	55
		10/06	3,100	22.00	145	2	50
		11/06	3,070	23.00	110	2	51
		12/06	3,120	23.00	400	2	50
	38,592		2,570				
JAGUAR ENERGY, LLC - REPORTER TOTALS:			38,592		2,570		
JORDAN DEVELOPME	451 RUM	1/06	12,424	19.35	454	15	27
		2/06	12,585	19.35	454	15	30
		3/06	13,950	19.35	573	15	30
		4/06	13,685	19.35	499	15	30
		5/06	14,064	19.35	474	15	30
		6/06	12,808	19.35	481	15	28
		7/06	11,380	19.35	462	15	24
		8/06	12,449	19.35	465	15	27
		9/06	12,053	19.35	463	15	27
		10/06	10,696	19.35	482	15	23
		11/06	8,502	19.35	454	15	19
		12/06	10,588	19.35	454	15	23
	145,184		5,715				
JORDAN DEVELOPME	ART CARNEY	1/06	10,802	4.36	9,085	14	25
		2/06	9,384	4.36	7,931	14	24
		3/06	10,250	4.34	8,639	14	24
		4/06	9,890	4.34	8,669	14	24
		5/06	10,412	4.34	9,320	14	24
		6/06	9,631	4.34	8,538	14	23
		7/06	9,737	4.34	9,434	14	22
		8/06	8,706	4.34	8,741	14	20
		9/06	9,203	4.39	10,455	14	22
		10/06	9,921	4.39	11,352	14	23
		11/06	10,132	4.39	10,838	14	24
		12/06	10,381	4.39	12,453	14	24
	118,449		115,455				
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/06	23,708	19.35	1,821	8	96

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	2/06	20,231	19.35	1,640	8	90		
		3/06	22,493	19.35	1,598	8	91		
		4/06	21,943	19.35	1,405	8	91		
		5/06	22,476	19.35	1,418	8	91		
		6/06	20,935	19.35	1,397	8	87		
		7/06	21,751	19.35	1,593	8	88		
		8/06	22,465	19.35	1,606	8	91		
		9/06	21,926	19.35	1,580	8	91		
		10/06	22,717	19.35	1,553	8	92		
		11/06	20,424	19.35	1,395	8	85		
		12/06	22,054	19.35	1,500	8	89		
					263,123		18,506		
		JORDAN DEVELOPME	BLACK	1/06	16,186	17.78	2,236	28	19
2/06	14,410			17.44	1,883	28	18		
3/06	16,415			17.44	1,990	28	19		
4/06	16,128			17.82	1,857	28	19		
5/06	16,086			17.82	2,192	28	19		
6/06	15,776			17.48	2,125	28	19		
7/06	15,586			17.48	2,200	28	18		
8/06	16,201			17.57	1,936	28	19		
9/06	15,475			17.82	1,995	28	18		
10/06	16,588			17.64	2,012	28	19		
11/06	14,823			17.50	1,828	28	18		
12/06	15,085			17.18	3,113	28	17		
					188,759		25,367		
JORDAN DEVELOPME	COLFAX 28	8/06	115	4.67	0	1	4		
		9/06	955	4.67		1	32		
		10/06	757	4.67	0	1	24		
		11/06	654	4.67		1	22		
		12/06	699	4.67	0	1	23		
			3,180		0				
JORDAN DEVELOPME	COLFAX 29	1/06	6,665	3.51	42,777	4	54		
		2/06	6,171	3.51	38,276	4	55		
		3/06	7,561	3.51	40,906	4	61		
		4/06	6,710	3.51	36,715	4	56		
		5/06	6,770	3.51	36,505	4	55		
		6/06	5,035	3.51	41,247	9	19		
		7/06	6,106	3.51	77,972	9	22		
		8/06	10,039	4.67	78,136	9	36		
		9/06	9,869	4.67	69,434	9	37		
		10/06	12,312	4.67	71,895	9	44		
		11/06	12,435	4.67	66,149	9	46		
		12/06	13,414	4.67	67,865	9	48		
			103,087		667,877				
JORDAN DEVELOPME	DOVER WEST	1/06	20,809	15.71	4,372	21	32		
		2/06	18,268	15.71	3,629	21	31		
		3/06	19,590	15.83	4,016	21	30		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	DOVER WEST	4/06	20,257	15.97	3,601	21	32		
		5/06	21,317	15.97	3,947	21	33		
		6/06	19,742	16.14	3,841	21	31		
		7/06	19,649	16.14	3,650	21	30		
		8/06	19,340	16.28	3,872	21	30		
		9/06	18,622	16.21	4,073	21	30		
		10/06	18,897	16.03	3,883	21	29		
		11/06	18,271	16.12	3,491	21	29		
		12/06	19,031	16.07	3,793	21	29		
					233,793		46,168		
		JORDAN DEVELOPME	FARMER IN THE DELL	1/06	24,795	20.78	388	17	47
				2/06	22,077	20.78	380	17	46
3/06	23,772			20.79	419	17	45		
4/06	23,464			20.79	421	17	46		
5/06	24,090			20.79	431	17	46		
6/06	22,843			20.79	417	17	45		
7/06	23,890			20.79	414	17	45		
8/06	24,071			20.87	410	17	46		
9/06	23,188			20.87	338	17	45		
10/06	24,460			20.87	398	17	46		
11/06	21,721			20.87	315	17	43		
12/06	24,872			20.87	359	17	47		
			283,243		4,690				
JORDAN DEVELOPME	GREEN ACRES	1/06	18,304	3.20	21,606	15	39		
		2/06	16,545	3.20	19,435	15	39		
		3/06	18,126	3.33	21,595	15	39		
		4/06	17,263	3.33	20,422	15	38		
		5/06	17,423	3.33	20,081	15	37		
		6/06	16,389	3.33	17,639	15	36		
		7/06	16,671	3.33	18,044	15	36		
		8/06	15,877	3.33	17,469	15	34		
		9/06	15,351	3.32	17,808	14	37		
		10/06	16,403	3.32	18,796	14	38		
		11/06	15,363	3.32	17,274	14	37		
		12/06	15,088	3.32	14,650	14	35		
			198,803		224,819				
JORDAN DEVELOPME	HAYMEADOW	1/06	40,530	22.72	406	16	82		
		2/06	36,963	22.61	1,615	17	78		
		3/06	41,343	22.50	2,001	17	78		
		4/06	39,373	22.58	1,900	17	77		
		5/06	39,397	22.58	1,984	17	75		
		6/06	37,774	22.18	1,878	17	74		
		7/06	39,168	22.18	1,846	17	74		
		8/06	39,651	22.61	1,912	17	75		
		9/06	38,790	22.94	1,935	17	76		
		10/06	40,514	23.06	1,938	17	77		
		11/06	38,011	23.35	1,797	17	75		
		12/06	37,822	23.23	1,794	17	72		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			469,336		21,006		
JORDAN DEVELOPME	NESSEN CITY SOUTH	1/06	2,809	1.02	33,886	4	23
		2/06	2,427	1.02	29,655	4	22
		3/06	2,711	1.02	34,276	4	22
		4/06	2,611	1.02	32,893	4	22
		5/06	2,782	1.02	34,019	4	22
		6/06	2,617	1.02	32,286	4	22
		7/06	2,798	1.02	33,531	4	23
		8/06	2,733	1.02	32,706	4	22
		9/06	2,662	1.02	31,194	4	22
		10/06	2,734	1.02	31,137	4	22
		11/06	2,666	1.02	29,390	4	22
		12/06	2,792	1.02	28,808	4	23
			32,342		383,781		
JORDAN DEVELOPME	NICKERSON VALLEY	1/06	21,872	14.01	394	16	44
		2/06	19,283	14.01	355	16	43
		3/06	21,021	14.01	405	16	42
		4/06	20,307	14.01	395	16	42
		5/06	21,254	14.01	363	16	43
		6/06	20,420	14.01	386	16	43
		7/06	21,259	14.01	383	16	43
		8/06	21,216	14.01	366	16	43
		9/06	20,352	14.01	338	16	42
		10/06	19,996	14.01	301	16	40
		11/06	20,028	14.01	314	16	42
		12/06	19,365	14.01	333	16	39
			246,373		4,333		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/06	30,177	10.39	4,401	29	34
		2/06	27,682	10.21	4,519	29	34
		3/06	32,058	10.65	5,001	29	36
		4/06	29,951	10.63	4,214	29	34
		5/06	30,690	10.63	4,508	29	34
		6/06	29,174	10.46	4,102	29	34
		7/06	26,594	10.46	3,633	29	30
		8/06	31,314	10.41	4,294	29	35
		9/06	29,914	9.97	4,011	29	34
		10/06	26,846	10.81	3,743	29	30
		11/06	24,957	10.72	3,029	29	29
		12/06	30,760	10.72	4,558	29	34
			350,117		50,013		
JORDAN DEVELOPME	PAIR O DICE	1/06	42,132	15.15	2,478	16	85
		2/06	37,097	15.15	2,162	16	83
		3/06	42,122	15.15	2,498	16	85
		4/06	40,222	15.15	2,469	16	84
		5/06	41,367	15.15	2,583	16	83
		6/06	40,900	15.15	2,488	16	85
		7/06	41,497	15.15	2,600	16	84

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	PAIR O DICE	8/06	41,262	15.15	2,393	16	83
		9/06	39,510	15.15	2,321	16	82
		10/06	41,950	15.15	2,308	16	85
		11/06	37,910	15.15	2,244	16	79
		12/06	39,525	15.15	2,301	16	80
				485,494		28,845	
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/06	6,057	4.52	1,920	6	33
		2/06	5,376	4.80	1,745	6	32
		3/06	5,819	4.80	1,754	6	31
		4/06	5,779	5.22	1,775	6	32
		5/06	6,186	5.22	1,899	6	33
		6/06	5,888	4.87	1,808	6	33
		7/06	6,231	4.87	1,919	6	33
		8/06	5,892	5.79	1,924	6	32
		9/06	5,487	5.79	1,843	6	30
		10/06	5,491	5.56	1,857	6	30
		11/06	5,463	5.56	1,956	6	30
		12/06	5,710	4.72	1,915	6	31
				69,379		22,315	
JORDAN DEVELOPME	SCHROEDER	1/06	5,038	23.10	223	10	16
		2/06	4,701	23.10	215	10	17
		3/06	5,151	23.10	167	10	17
		4/06	4,939	23.10	176	10	16
		5/06	5,388	23.10	222	10	17
		6/06	0		222	10	0
		7/06	4,808		225	10	15
		8/06	5,215	22.65	226	10	17
		9/06	5,046	23.12	192	10	17
		10/06	4,607	23.40	178	10	15
		11/06	4,768	22.97	238	10	16
		12/06	4,670	23.45	257	10	15
		54,331		2,541			
JORDAN DEVELOPME	SLAM DUNCAN	1/06	19,233	12.05	701	17	36
		2/06	16,816	12.05	633	17	35
		3/06	18,974	11.97	760	17	36
		4/06	18,641	11.83	731	17	37
		5/06	19,551	11.83	791	17	37
		6/06	19,453	11.93	437	17	38
		7/06	20,228	11.93	470	17	38
		8/06	19,471	12.06	470	17	37
		9/06	19,578	12.04	441	17	38
		10/06	19,832	12.31	453	17	38
		11/06	18,578	12.22	427	17	36
		12/06	18,665	12.27	478	17	35
		229,020		6,792			
JORDAN DEVELOPME	SNAKE EYES	1/06	6,491	15.15	1,346	3	70
		2/06	5,615	15.15	1,097	3	67

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	SNAKE EYES	3/06	6,078	15.15	1,149	3	65		
		4/06	5,786	15.15	1,294	3	64		
		5/06	5,895	15.15	1,329	3	63		
		6/06	6,009	15.15	1,252	3	67		
		7/06	6,361	15.15	1,450	3	68		
		8/06	6,387	15.15	1,233	3	69		
		9/06	6,115	15.15	1,172	3	68		
		10/06	6,543	15.15	1,137	3	70		
		11/06	5,748	15.15	1,387	3	64		
		12/06	5,899	15.15	1,487	3	63		
					72,927		15,333		
		JORDAN DEVELOPME	SPRINGDALE 10	1/06	0	0.00	0	0	0
				2/06	0	0.00	0	0	0
3/06	0			0.00	0	0	0		
4/06	0			0.00	0	0	0		
5/06	0			0.00	0	0	0		
6/06	0			0.00	0	0	0		
7/06	0			0.00	0	0	0		
8/06	0			0.00	0	0	0		
9/06	0			0.00	0	0	0		
10/06	0			0.00	0	0	0		
11/06	0			0.00	0	0	0		
12/06	0			0.00	0	0	0		
				0		0			
JORDAN DEVELOPME	VIENNA 1	1/06	9,093	2.76	12,731	15	20		
		2/06	7,366	2.76	11,160	15	18		
		3/06	8,650	2.76	12,426	15	19		
		4/06	7,848	2.76	12,567	15	17		
		5/06	7,955	2.76	12,934	15	17		
		6/06	7,535	3.13	12,321	15	17		
		7/06	7,864	3.13	13,608	15	17		
		8/06	8,167	3.13	14,187	15	18		
		9/06	7,771	3.13	13,671	15	17		
		10/06	8,173	3.13	14,191	15	18		
		11/06	7,955	3.13	13,596	15	18		
		12/06	8,227	2.96	14,322	15	18		
					96,604		157,714		
JORDAN DEVELOPME	VIENNA 2	1/06	27,263	12.44	366	30	29		
		2/06	24,711	12.58	341	30	29		
		3/06	27,235	12.74	358	30	29		
		4/06	26,250	12.39	300	30	29		
		5/06	26,979	12.39	53	30	29		
		6/06	25,761	12.56	84	30	29		
		7/06	25,980	12.56	52	30	28		
		8/06	24,754	12.52	46	30	27		
		9/06	23,987	12.52	109	30	27		
		10/06	25,298	12.50	63	30	27		
		11/06	24,941	12.91	3,592	30	28		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 2	12/06	26,887	12.95	4,405	30	29
			310,046		9,769		
JORDAN DEVELOPME	VIENNA 3	1/06	14,186	19.99	414	12	38
		2/06	12,779	19.70	375	12	38
		3/06	14,079	20.36	425	12	38
		4/06	13,371	19.96	443	12	37
		5/06	13,845	19.96	470	12	37
		6/06	13,476	20.34	476	12	37
		7/06	13,451	20.34	420	12	36
		8/06	13,315	20.65	319	12	36
		9/06	12,746	20.28	307	12	35
		10/06	13,080	20.88	287	12	35
		11/06	12,827	20.75	290	12	36
		12/06	13,140	20.71	328	12	35
			160,295		4,554		
JORDAN DEVELOPME	VOYER LAKE	1/06	25,757	18.25	466	16	52
		2/06	21,781	18.22	372	16	49
		3/06	23,310	18.12	475	16	47
		4/06	22,169	17.29	425	16	46
		5/06	23,636	17.29	446	16	48
		6/06	22,280	17.89	451	16	46
		7/06	23,210	17.89	489	16	47
		8/06	23,290	18.02	491	16	47
		9/06	22,772	18.16	397	16	47
		10/06	22,091	18.26	383	16	45
		11/06	22,159	18.32	343	16	46
		12/06	22,083	18.32	366	16	45
			274,538		5,104		
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,388,423		1,820,697		
MERIT ENERGY COMP	ALBERT/LOUD	1/06	202,624	15.20	18,970	70	93
		2/06	180,796	15.20	17,506	70	92
		3/06	202,228	15.50	20,355	70	93
		4/06	194,500	15.10	20,427	70	93
		5/06	205,256	15.10	21,675	70	95
		6/06	201,081	15.80	18,132	70	96
		7/06	205,768	16.60	18,614	70	95
		8/06	206,323	16.20	18,606	70	95
		9/06	197,667	16.20	17,378	70	94
		10/06	199,232	16.20	17,291	70	92
		11/06	188,380	16.10	16,720	70	90
		12/06	193,429	16.80	17,895	70	89
			2,377,284		223,569		
MERIT ENERGY COMP	BEAR LAKE 13	1/06	5,259	9.50	1,251	4	42
		2/06	5,170	9.60	878	4	46
		3/06	5,608	9.70	384	4	45
		4/06	5,596	9.90	927	4	47

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COMP	BEAR LAKE 13	5/06	5,228	9.70	1,065	4	42		
		6/06	6,017	12.50	424	4	50		
		7/06	5,647	10.00	1,309	4	46		
		8/06	5,052	10.70	2,432	4	41		
		9/06	5,385	9.90	1,036	4	45		
		10/06	5,391	9.90	712	4	43		
		11/06	5,110	10.00	1,351	4	43		
		12/06	5,522	9.80	2,070	4	45		
					64,985		13,839		
		MERIT ENERGY COMP	BEAR LAKE 23	1/06	8,860	4.80	17,461	5	57
2/06	8,120			4.80	15,411	5	58		
3/06	8,376			4.80	16,943	5	54		
4/06	7,926			4.80	17,593	5	53		
5/06	7,693			4.80	17,366	5	50		
6/06	7,994			4.80	19,862	5	53		
7/06	7,946			4.80	17,816	5	51		
8/06	8,754			4.80	16,681	5	56		
9/06	7,902			4.80	16,687	5	53		
10/06	7,972			4.80	16,839	5	51		
11/06	7,203			4.80	9,745	5	48		
12/06	7,976			4.80	18,404	5	51		
				96,722		200,808			
MERIT ENERGY COMP	BEAR LAKE 26	1/06	2,891	4.80	2,171	2	47		
		2/06	2,669	4.80	1,800	2	48		
		3/06	2,651	4.80	1,908	2	43		
		4/06	2,575	4.80	2,348	2	43		
		5/06	2,460	4.80	1,908	2	40		
		6/06	2,383	4.80	706	2	40		
		7/06	2,624	4.80	2,132	2	42		
		8/06	2,717	4.80	1,949	2	44		
		9/06	2,357	4.80	1,496	2	39		
		10/06	2,402	4.80	1,802	2	39		
		11/06	2,191	4.80	1,230	2	37		
		12/06	2,396	4.80	1,400	2	39		
			30,316		20,850				
MERIT ENERGY COMP	CLINTON 5/6	1/06	23,574	15.60	777	9	84		
		2/06	19,905	15.60	686	9	79		
		3/06	21,332	15.60	789	9	76		
		4/06	20,221	15.50	502	9	75		
		5/06	22,602	15.50	561	9	81		
		6/06	21,385	15.80	446	9	79		
		7/06	21,508	15.80	471	9	77		
		8/06	22,030	16.60	461	9	79		
		9/06	18,703	16.60	410	9	69		
		10/06	22,060	16.60	484	9	79		
		11/06	21,364	16.60	475	9	79		
		12/06	18,474	16.60	497	9	66		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			253,158		6,559		
MERIT ENERGY COMP	MANCELONA 33	1/06	2,106	6.70	2,130	4	17
		2/06	1,719	6.70	1,899	4	15
		3/06	1,988	6.70	1,931	4	16
		4/06	2,007	6.70	2,033	4	17
		5/06	2,028	6.70	1,940	4	16
		6/06	2,139	6.70	1,882	4	18
		7/06	1,981	6.70	1,879	4	16
		8/06	1,834	6.70	3,728	4	15
		9/06	2,008	6.70	1,338	4	17
		10/06	1,773	6.70	1,497	4	14
		11/06	1,927	6.70	1,184	4	16
		12/06	1,548	6.70	1,320	4	12
			23,058		22,761		
MERIT ENERGY COMP	SPRINGDALE 25	1/06	1,982	4.00	7,446	10	6
		2/06	1,508	4.00	5,884	10	5
		3/06	1,562	4.00	5,815	10	5
		4/06	1,309	4.00	4,889	10	4
		5/06	782	4.00	4,305	10	3
		6/06	1,042	4.00	1,835	9	4
		7/06	1,254	4.00	4,167	10	4
		8/06	536	4.00	7,509	10	2
		9/06	1,257	4.00	9,006	10	4
		10/06	1,156	4.00	8,311	10	4
		11/06	1,293	4.00	8,838	10	4
		12/06	1,219	4.00	8,625	10	4
			14,900		76,630		
MERIT ENERGY COMP	WEST CLINTON COMMON	1/06	9,284	15.60	6,135	10	30
		2/06	7,859	15.60	5,416	10	28
		3/06	8,883	15.60	6,237	10	29
		4/06	8,464	15.50	6,351	10	28
		5/06	9,242	15.50	7,100	10	30
		6/06	8,744	15.80	5,647	10	29
		7/06	9,305	15.80	6,152	10	30
		8/06	9,155	16.60	5,833	10	30
		9/06	7,953	16.60	5,595	10	27
		10/06	8,386	16.60	5,343	10	27
		11/06	8,280	16.60	5,862	10	28
		12/06	8,442	16.60	6,214	10	27
			103,997		71,885		
MERIT ENERGY COMPANY - REPORTER TOTALS:			2,964,420		636,901		
MUSKEGON	400 HUNT CLUB	1/06	12,123	8.92	1,956	3	130
		2/06	10,752	8.92	1,665	3	128
		3/06	12,591	8.92	1,745	3	135
		4/06	11,977	8.92	1,937	3	133
		5/06	12,581	8.92	1,773	3	135

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	400 HUNT CLUB	6/06	11,727	9.51	1,842	3	130
		7/06	11,723	9.51	1,751	3	126
		8/06	11,646	9.51	1,785	3	125
		9/06	2,004	9.51	1,711	3	22
		10/06	11,089	9.51	1,735	3	119
		11/06	10,459	9.51	1,626	3	116
		12/06	10,824	10.40	1,698	3	116
				129,496		21,224	
MUSKEGON	BASS LAKE	1/06	9,228	27.44	196	20	15
		2/06	7,754	27.44	128	20	14
		3/06	8,708	27.02	168	20	14
		4/06	8,710	27.02	214	20	15
		5/06	9,168	26.85	285	20	15
		6/06	9,583	26.72	295	20	16
		7/06	9,895	27.38	383	20	16
		8/06	10,346	26.91	404	20	17
		9/06	10,488	27.00	357	20	17
		10/06	10,367	26.52	283	20	17
		11/06	10,154	27.10	185	20	17
		12/06	10,971	26.24	198	20	18
		115,372		3,096			
MUSKEGON	BIG WOLF LAKE	1/06	64,066	3.57	11,672	21	98
		2/06	57,566	3.57	11,830	21	98
		3/06	64,120	3.77	12,849	21	98
		4/06	59,453	3.83	9,928	21	94
		5/06	63,545	3.83	13,357	21	98
		6/06	61,583	3.80	11,820	21	98
		7/06	64,284	3.87	11,931	21	99
		8/06	60,740	3.95	10,156	21	93
		9/06	57,683	3.92	10,203	21	92
		10/06	64,649	3.81	12,725	21	99
		11/06	59,448	3.94	9,665	21	94
		12/06	60,500	3.49	9,345	21	93
		737,637		135,481			
MUSKEGON	CAULKINS LAKE	1/06	52,278	18.88	697	24	70
		2/06	46,055	18.83	635	24	69
		3/06	51,086	18.81	785	24	69
		4/06	48,587	19.33	702	24	67
		5/06	52,315	19.12	690	24	70
		6/06	50,637	19.08	407	24	70
		7/06	48,779	19.34	481	24	66
		8/06	50,630	19.31	430	24	68
		9/06	51,092	19.09	317	24	71
		10/06	52,943	18.99	299	24	71
		11/06	50,211	18.99	425	24	70
		12/06	49,588	19.47	442	24	67
		604,201		6,310			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	CRAPO LAKE	1/06	31,186	19.67	2,182	37	27
		2/06	27,069	19.40	1,700	37	26
		3/06	32,748	19.91	3,452	37	29
		4/06	32,520	18.62	2,797	37	29
		5/06	28,621	18.49	2,689	37	25
		6/06	31,739	18.18	3,298	37	29
		7/06	35,393	16.65	2,904	37	31
		8/06	31,901	17.95	2,386	37	28
		9/06	34,057	17.05	2,442	37	31
		10/06	35,061	17.95	2,602	37	31
		11/06	32,591	18.94	2,314	37	29
		12/06	35,453	17.59	2,337	37	31
					388,339		31,103
MUSKEGON	EAST HEART LAKE	1/06	25,944	16.68	611	21	40
		2/06	22,770	19.61	559	21	39
		3/06	28,005	18.54	729	21	43
		4/06	26,160	19.37	678	21	42
		5/06	26,417	20.33	943	21	41
		6/06	26,201	18.85	875	21	42
		7/06	26,619	18.68	1,044	21	41
		8/06	27,608	18.76	1,372	21	42
		9/06	25,819	18.82	1,043	21	41
		10/06	27,167	19.21	1,189	21	42
		11/06	26,450	19.18	1,059	21	42
		12/06	26,931	19.21	799	21	41
					316,091		10,901
MUSKEGON	EMERALD LAKE	1/06	5,056	26.99	376	8	20
		2/06	4,282	26.99	330	8	19
		3/06	4,988	29.78	372	8	20
		4/06	4,571	29.76	343	8	19
		5/06	4,542	29.73	390	8	18
		6/06	4,610	29.47	333	8	19
		7/06	4,916	29.51	336	8	20
		8/06	5,137	29.95	338	8	21
		9/06	4,853	29.80	335	8	20
		10/06	4,828	29.81	357	8	19
		11/06	4,507	29.28	335	8	19
		12/06	4,236	29.28	334	8	17
					56,526		4,179
MUSKEGON	FRENCH POND	1/06	4,041	10.96	185	2	65
		2/06	3,592	11.35	149	2	64
		3/06	3,890	11.24	160	2	63
		4/06	3,770	11.19	129	2	63
		5/06	3,745	11.19	91	2	60
		6/06	3,721	11.25	149	2	62
		7/06	4,029	10.42	104	2	65
		8/06	3,930	11.68	134	2	63
		9/06	3,458	11.83	165	2	58

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	FRENCH POND	10/06	3,739	11.92	151	2	60
		11/06	3,549	11.90	149	2	59
		12/06	3,681	11.81	142	2	59
			45,145		1,708		
MUSKEGON	GINGELL LAKE	1/06	3,857	22.06	240	13	10
		2/06	3,467	22.22	208	13	10
		3/06	3,720	22.22	203	13	9
		4/06	3,613	22.21	105	13	9
		5/06	3,922	21.97	197	13	10
		6/06	3,984	21.97	187	13	10
		7/06	4,193	22.13	196	13	10
		8/06	4,402	22.09	197	13	11
		9/06	3,811	22.34	220	13	10
		10/06	3,793	22.50	206	13	9
		11/06	3,751	21.56	103	13	10
		12/06	3,961	22.34	250	13	10
			46,474		2,312		
MUSKEGON	HEART LAKE	1/06	3,321	28.32	48	17	6
		2/06	3,249	28.32	41	17	7
		3/06	3,377	29.21	57	17	6
		4/06	3,096	29.10	44	17	6
		5/06	3,700	28.85	37	17	7
		6/06	3,779	27.60	37	17	7
		7/06	3,625	28.67	28	17	7
		8/06	3,541	28.62	23	17	7
		9/06	3,334	28.94	25	17	7
		10/06	3,529	28.69	32	17	7
		11/06	3,463	28.51	26	17	7
		12/06	3,550	28.82	23	17	7
			41,564		421		
MUSKEGON	ISLAND LAKE	1/06	47,912	11.27	3,027	27	57
		2/06	40,764	11.27	2,437	27	54
		3/06	44,880	11.27	2,534	27	54
		4/06	43,166	11.27	2,938	27	53
		5/06	45,243	11.27	2,809	27	54
		6/06	44,874	9.35	2,722	27	55
		7/06	48,568	9.35	2,786	27	58
		8/06	47,523	9.35	2,760	27	57
		9/06	45,939	9.35	2,619	27	57
		10/06	47,698	9.35	2,584	27	57
		11/06	43,286	9.35	2,177	27	53
		12/06	46,782	9.85	2,510	27	56
			546,635		31,903		
MUSKEGON	KUJAWA (DOVER)	1/06	24,565	14.66	566	22	36
		2/06	21,981	14.86	401	22	36
		3/06	24,079	14.94	412	22	35
		4/06	22,478	15.25	400	22	34

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	KUJAWA (DOVER)	5/06	22,933	14.99	505	22	34		
		6/06	21,545	15.03	614	22	33		
		7/06	22,182	15.28	317	22	33		
		8/06	21,048	15.00	324	22	31		
		9/06	21,030	14.71	525	22	32		
		10/06	21,186	15.68	580	22	31		
		11/06	20,487	15.46	752	22	31		
		12/06	20,567	15.48	769	22	30		
					264,081		6,165		
		MUSKEGON	LAKE HORICON 14	1/06	54,311	17.79	1,540	20	88
2/06	48,428			17.79	1,400	20	86		
3/06	53,375			17.90	1,550	20	86		
4/06	49,435			17.97	1,500	20	82		
5/06	52,374			18.08	1,510	20	84		
6/06	49,970			18.26	1,490	20	83		
7/06	47,974			18.18	1,400	20	77		
8/06	54,676			18.61	1,826	20	88		
9/06	51,601			18.22	2,547	20	86		
10/06	49,921			18.81	3,485	20	81		
11/06	33,801			18.26	259	20	56		
12/06	40,181			18.25	808	20	65		
				586,047		19,315			
MUSKEGON	LAKE HORICON 15	1/06	8,427	12.16	2,927	12	23		
		2/06	7,352	13.70	2,498	12	22		
		3/06	7,875	13.85	2,742	12	21		
		4/06	7,372	13.68	2,850	12	20		
		5/06	7,476	13.81	2,635	12	20		
		6/06	7,533	14.20	2,581	12	21		
		7/06	8,416	13.42	3,903	12	23		
		8/06	8,465	13.15	3,349	12	23		
		9/06	7,638	13.87	2,733	12	21		
		10/06	7,379	13.63	2,128	12	20		
		11/06	5,339	13.63	1,302	12	15		
		12/06	7,356	11.57	1,840	12	20		
					90,628		31,488		
MUSKEGON	LITTLE CRAPO LAKE	1/06	25,578	25.91	71	29	28		
		2/06	23,390	26.03	60	29	29		
		3/06	27,952	24.45	85	29	31		
		4/06	25,164	26.07	61	29	29		
		5/06	27,701	25.82	65	29	31		
		6/06	26,255	26.29	88	29	30		
		7/06	26,220	26.26	67	29	29		
		8/06	25,897	26.09	91	29	29		
		9/06	26,054	26.09	92	29	30		
		10/06	27,434	26.04	87	29	31		
		11/06	25,285	26.19	346	29	29		
		12/06	26,203	25.68	139	29	29		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			313,133		1,252		
MUSKEGON	MITCHELL LAKE	1/06	39,304	7.63	1,575	18	70
		2/06	34,661	8.60	5,294	18	69
		3/06	38,900	8.57	5,382	18	70
		4/06	38,356	8.47	4,830	18	71
		5/06	38,185	8.97	4,531	18	68
		6/06	36,059	8.68	4,167	18	67
		7/06	37,778	8.80	4,205	18	68
		8/06	37,662	8.76	3,465	18	67
		9/06	35,330	8.89	2,005	18	65
		10/06	35,888	8.71	3,455	18	64
		11/06	34,611	8.99	2,980	18	64
		12/06	35,387	8.94	3,337	18	63
			442,121		45,226		
MUSKEGON	MITCHELL LAKE II	1/06	59,148	5.93	11,155	23	83
		2/06	53,996	6.04	18,317	23	84
		3/06	59,851	6.09	17,333	23	84
		4/06	54,803	5.89	9,044	23	79
		5/06	61,713	6.15	19,769	23	87
		6/06	62,502	6.14	15,989	23	91
		7/06	64,649	6.11	14,445	23	91
		8/06	63,121	6.19	14,497	23	89
		9/06	60,530	6.18	13,092	23	88
		10/06	62,465	6.15	13,701	23	88
		11/06	51,467	6.23	9,286	23	75
		12/06	53,165	6.32	10,738	23	75
			707,410		167,366		
MUSKEGON	NO LAKE	1/06	40,775	17.14	4,775	36	37
		2/06	37,594	17.22	3,450	36	37
		3/06	41,624	18.07	3,762	36	37
		4/06	40,848	17.44	3,766	36	38
		5/06	42,991	17.48	3,813	36	39
		6/06	40,844	18.16	2,964	36	38
		7/06	42,499	17.63	2,794	36	38
		8/06	41,838	17.95	2,697	36	37
		9/06	41,428	16.18	2,301	36	38
		10/06	42,361	18.46	2,612	36	38
		11/06	41,435	18.26	3,002	36	38
		12/06	41,944	19.00	2,961	36	38
			496,181		38,897		
MUSKEGON	NORTH HIDDEN LAKE	1/06	27,919	19.41	620	20	45
		2/06	23,834	19.80	560	20	43
		3/06	26,542	19.11	620	20	43
		4/06	20,519	19.64	1,277	20	34
		5/06	28,214	18.44	1,882	20	45
		6/06	26,830	17.23	1,523	20	45
		7/06	27,055	19.74	1,459	20	44

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	NORTH HIDDEN LAKE	8/06	25,527	19.32	1,369	20	41
		9/06	22,475	19.87	2,414	20	37
		10/06	25,976	18.97	1,807	20	42
		11/06	10,262	18.97	1,436	20	17
		12/06	31,731	19.00	1,322	20	51
				296,884		16,289	
MUSKEGON	OPAL LAKE	1/06	6,518	26.09	2,318	13	16
		2/06	6,260	26.09	1,622	13	17
		3/06	7,778	24.14	2,344	13	19
		4/06	7,310	23.99	2,105	13	19
		5/06	8,060	22.86	2,011	13	20
		6/06	7,628	24.45	1,910	13	20
		7/06	7,802	23.87	1,868	13	19
		8/06	7,927	24.14	971	13	20
		9/06	7,400	24.91	502	13	19
		10/06	7,483	23.55	446	13	19
		11/06	6,831	25.87	616	13	18
		12/06	6,950	22.47	1,662	13	17
		87,947		18,375			
MUSKEGON	OTSEGO LAKE	1/06	24,803	22.64	33	30	27
		2/06	21,491	22.66	19	30	26
		3/06	24,173	22.57	68	30	26
		4/06	24,847	22.65	54	30	28
		5/06	23,868	22.62	72	30	26
		6/06	21,265	22.80	10	30	24
		7/06	23,521	22.97	106	30	25
		8/06	25,531	22.31	0	30	27
		9/06	25,424	22.00	2	30	28
		10/06	24,890	22.55	0	30	27
		11/06	19,288	22.85	0	30	21
		12/06	24,434	19.85	44	30	26
		283,535		408			
MUSKEGON	PERCH LAKE	1/06	54,890	10.56	3,474	17	104
		2/06	49,041	10.49	2,594	17	103
		3/06	52,795	10.49	3,148	17	100
		4/06	51,660	10.43	2,912	17	101
		5/06	52,002	10.74	3,379	17	99
		6/06	52,455	10.39	3,177	17	103
		7/06	53,531	10.39	3,432	17	102
		8/06	54,099	10.57	2,927	17	103
		9/06	53,822	10.41	2,918	17	106
		10/06	54,934	10.96	2,937	17	104
		11/06	49,468	11.03	2,300	17	97
		12/06	50,911	11.17	2,985	17	97
		629,608		36,183			
MUSKEGON	PIGEON RIVER	1/06	12,864	15.70	246	10	41
		2/06	11,587	15.61	212	10	41

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	PIGEON RIVER	3/06	12,567	15.78	217	10	41		
		4/06	12,039	15.56	218	10	40		
		5/06	11,902	16.40	211	10	38		
		6/06	11,278	16.08	189	10	38		
		7/06	11,507	16.20	202	10	37		
		8/06	11,309	16.59	135	10	36		
		9/06	10,882	16.53	127	10	36		
		10/06	11,171	17.07	174	10	36		
		11/06	10,926	17.11	191	10	36		
		12/06	10,223	16.77	158	10	33		
					138,255		2,280		
		MUSKEGON	RAMNEK RANCH (LOWER C	1/06	26,652	18.09	3,912	19	45
2/06	24,868			16.14	3,650	19	47		
3/06	27,412			18.17	3,582	19	47		
4/06	26,515			17.65	3,481	19	47		
5/06	24,354			18.71	3,088	19	41		
6/06	25,607			18.76	3,116	19	45		
7/06	26,344			17.99	3,080	19	45		
8/06	26,725			17.73	3,285	19	45		
9/06	25,171			18.10	3,117	19	44		
10/06	26,102			18.73	3,547	19	44		
11/06	25,286			19.00	3,482	19	44		
12/06	26,036			18.81	3,591	19	44		
			311,072		40,931				
MUSKEGON	RHODS LAKE	1/06	10,434	8.92	1,684	19	18		
		2/06	8,932	8.92	1,383	19	17		
		3/06	9,272	8.92	1,284	19	16		
		4/06	9,427	8.92	1,524	19	17		
		5/06	10,372	8.92	1,461	19	18		
		6/06	9,986	9.51	1,569	19	18		
		7/06	10,339	9.51	1,545	19	18		
		8/06	10,615	9.51	1,627	19	18		
		9/06	19,177	9.51	1,636	19	34		
		10/06	10,600	9.51	1,659	19	18		
		11/06	9,965	9.51	1,550	19	17		
		12/06	10,185	10.40	1,597	19	17		
			129,304		18,519				
MUSKEGON	ROUND LAKE	1/06	29,728	14.90	2,800	18	53		
		2/06	25,958	14.73	2,293	18	52		
		3/06	29,823	13.62	2,401	18	53		
		4/06	26,674	15.27	1,933	18	49		
		5/06	29,720	14.11	2,170	18	53		
		6/06	28,457	14.91	1,899	18	53		
		7/06	29,286	14.95	1,983	18	52		
		8/06	29,158	15.26	1,977	18	52		
		9/06	28,492	15.15	1,162	18	53		
		10/06	29,270	15.32	2,046	18	52		
		11/06	28,569	15.15	1,678	18	53		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ROUND LAKE	12/06	28,360	15.66	1,490	18	51
			343,495		23,832		
MUSKEGON	SHUPAC LAKE	1/06	8,195	6.90	2,565	10	26
		2/06	7,276	6.90	2,221	10	26
		3/06	8,102	6.91	2,419	10	26
		4/06	7,775	6.89	2,323	10	26
		5/06	8,122	6.89	2,358	10	26
		6/06	7,752	6.88	2,247	10	26
		7/06	8,046	6.87	2,298	10	26
		8/06	7,881	6.90	2,244	10	25
		9/06	7,736	6.93	2,232	10	26
		10/06	7,665	6.99	2,300	10	25
		11/06	7,392	6.89	2,115	10	25
		12/06	7,634	6.92	2,356	10	25
			93,576		27,678		
MUSKEGON	SOUTH HIDDEN LAKE	1/06	33,097	19.41	2,773	23	46
		2/06	27,641	19.80	2,548	23	43
		3/06	31,612	19.11	2,977	23	44
		4/06	30,487	19.64	2,708	23	44
		5/06	32,468	18.44	2,746	23	46
		6/06	29,131	17.23	2,591	23	42
		7/06	29,873	19.74	2,436	23	42
		8/06	28,186	19.32	2,604	23	40
		9/06	28,090	19.87	2,874	23	41
		10/06	29,235	19.74	2,916	23	41
		11/06	27,156	18.97	2,720	23	39
		12/06	26,483	19.00	2,973	23	37
			353,459		32,866		
MUSKEGON	STOREY LAKE	1/06	1,450	1.50	16,521	5	9
		2/06	3,760	1.36	39,708	5	27
		3/06	4,391	1.36	40,910	5	28
		4/06	3,889	1.53	36,725	5	26
		5/06	4,069	1.45	36,498	5	26
		6/06	5,229	1.57	49,500	5	35
		7/06	7,622	1.64	54,743	5	49
		8/06	8,070	1.41	49,420	7	37
		9/06	7,471	0.30	45,180	7	36
		10/06	6,872	0.30	45,016	7	32
		11/06	6,833	0.31	41,820	7	33
		12/06	6,673	0.30	42,377	7	31
			66,329		498,418		
MUSKEGON	STURGEON RIVER	1/06	34,831	10.96	1,591	14	80
		2/06	30,413	11.35	1,260	14	78
		3/06	33,289	11.24	1,372	14	77
		4/06	30,746	11.19	1,055	14	73
		5/06	31,995	11.19	778	14	74
		6/06	32,838	11.25	1,314	14	78

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	STURGEON RIVER	7/06	33,458	10.42	868	14	77
		8/06	32,152	11.68	1,094	14	74
		9/06	30,978	11.83	1,478	14	74
		10/06	32,224	11.92	1,301	14	74
		11/06	30,124	11.90	1,264	14	72
		12/06	31,636	11.81	1,225	14	73
				384,684		14,600	
MUSKEGON	TRAVERSE LAKES	1/06	12,139	25.29	21	13	30
		2/06	11,368	25.17	32	13	31
		3/06	12,024	25.84	22	13	30
		4/06	12,041	25.31	31	13	31
		5/06	12,538	25.11	16	13	31
		6/06	12,041	25.67	24	13	31
		7/06	11,562	25.17	23	13	29
		8/06	12,229	25.45	37	13	30
		9/06	11,845	25.28	29	13	30
		10/06	12,277	25.68	33	13	30
		11/06	11,720	25.72	29	13	30
		12/06	11,515	25.27	31	13	29
		143,299		328			
MUSKEGON	VIKING LAKE	1/06	12,649	24.66	599	13	31
		2/06	11,799	22.05	573	13	32
		3/06	12,356	25.13	600	13	31
		4/06	12,681	24.84	590	13	33
		5/06	13,685	24.96	561	13	34
		6/06	14,006	25.75	572	13	36
		7/06	14,261	26.38	623	13	35
		8/06	14,055	25.81	613	13	35
		9/06	12,798	25.98	602	13	33
		10/06	13,520	25.98	638	13	34
		11/06	16,208	12.54	598	13	42
		12/06	13,172	24.86	632	13	33
		161,190		7,201			
MUSKEGON - REPORTER TOTALS:			9,349,718		1,296,255		
NUENERGY OPERATI	BAGLEY 27	1/06	65,794	20.92	5,938	37	57
		2/06	60,398	20.92	8,723	37	58
		3/06	64,756	20.92	6,792	37	56
		4/06	63,698	20.92	7,011	36	59
		5/06	68,352	21.22	6,625	36	61
		6/06	65,438	21.10	6,264	36	61
		7/06	65,658	21.10	3,302	36	59
		8/06	65,288	21.10	4,127	36	58
		9/06	62,812	21.10	4,212	38	55
		10/06	67,901	21.40	4,590	38	58
		11/06	66,155	21.40	5,387	38	58
		12/06	67,719	21.40	5,083	38	57

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			783,969		68,054		
NUENERGY OPERATI	SOUTH OTSEGO 10	1/06	44,396	27.46	839	25	57
		2/06	40,541	27.46	667	25	58
		3/06	41,966	27.46	740	25	54
		4/06	40,047	27.46	603	25	53
		5/06	43,692	26.94	727	25	56
		6/06	42,819	26.97	756	25	57
		7/06	44,879	26.97	381	25	58
		8/06	45,796	26.97	714	25	59
		9/06	43,159	26.97	641	25	58
		10/06	44,390	25.50	805	25	57
		11/06	43,363	25.60	807	25	58
		12/06	41,597	27.90	599	25	54
			516,645		8,279		
	NUENERGY OPERATING INC - REPORTER TOTALS:		1,300,614		76,333		
OILFIELD	BAGLEY 17	1/06	25,748	18.80	920	24	35
		2/06	24,519	19.45	734	24	36
		3/06	26,419	19.45	819	24	35
		4/06	24,429	19.45	783	24	34
		5/06	26,361	19.45	713	24	35
		6/06	24,933	19.45	647	24	35
		7/06	25,901	19.46	721	24	35
		8/06	24,976	19.46	702	24	34
		9/06	22,991	19.46	2,036	24	32
		10/06	23,659	19.46	3,532	24	32
		11/06	24,616	19.46	1,834	24	34
		12/06	25,865	18.54	2,784	24	35
			300,417		16,225		
OILFIELD	BAGLEY 30	1/06	37,622	16.11	2,132	10	121
		2/06	34,143	17.14	1,871	10	122
		3/06	37,992	17.14	1,990	10	123
		4/06	34,898	17.14	1,927	10	116
		5/06	36,883	17.14	2,033	10	119
		6/06	32,934	17.14	1,683	10	110
		7/06	34,914	16.83	2,389	10	113
		8/06	34,748	16.83	2,243	10	112
		9/06	31,486	16.83	2,250	10	105
		10/06	36,223	16.83	2,267	10	117
		11/06	33,200	16.83	2,047	10	111
		12/06	31,133	16.83	4,687	10	100
			416,176		27,519		
OILFIELD	BIG WOLF	1/06	77,044	4.29	14,468	36	69
		2/06	69,114	4.34	11,595	36	69
		3/06	71,654	4.34	15,231	36	64
		4/06	67,622	4.24	15,362	36	63
		5/06	69,687	4.24	16,846	36	62

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BIG WOLF	6/06	66,844	4.17	22,375	36	62
		7/06	68,074	4.28	20,262	36	61
		8/06	63,638	4.28	26,516	36	57
		9/06	64,344	4.28	12,608	36	60
		10/06	73,263	4.28	15,694	36	66
		11/06	64,040	4.28	10,366	36	59
		12/06	68,438	4.28	11,703	36	61
					823,762		193,026
OILFIELD	CUSTER 7	12/06	4,537	7.51	26,620	8	18
			4,537		26,620		
OILFIELD	EAST ELMIRA 34	1/06	7,218	11.16	8,321	7	33
		2/06	6,997	11.77	6,997	7	36
		3/06	7,602	11.77	8,591	7	35
		4/06	9,438	10.43	9,866	7	45
		5/06	10,684	10.43	9,925	7	49
		6/06	9,875	10.43	8,151	7	47
		7/06	9,651	10.36	7,164	7	44
		8/06	8,634	10.36	6,934	7	40
		9/06	8,493	10.36	6,795	7	40
		10/06	7,458	10.36	5,653	7	34
		11/06	8,028	10.36	6,293	7	38
		12/06	7,900	10.36	6,911	7	36
			101,978		91,601		
OILFIELD	ELMIRA 27	1/06	0	11.16	1,422	2	0
		2/06	2,156	11.16	1,644	2	39
		3/06	3,222	11.16	860	2	52
		4/06	3,228	11.16	1,377	2	54
		5/06	3,365	11.16	1,786	2	54
		6/06	3,588	10.46	2,694	2	60
		7/06	2,217	7.51	510	2	36
		8/06	3,469	7.51	704	2	56
		9/06	3,330	7.51	1,000	2	56
		10/06	3,652	7.51	1,593	2	59
		11/06	3,211	7.51	1,300	2	54
		12/06	3,568	7.51	1,408	2	58
			35,006		16,298		
OILFIELD	ELMIRA 27 - 21076	5/06	411	11.60	13	1	13
		6/06	1,339	10.06	145	1	45
		7/06	1,467	12.44	688	1	47
		8/06	1,896	12.44	248	1	61
		9/06	1,602	12.44	223	1	53
		10/06	1,758	12.44	148	1	57
		11/06	1,747	12.44	152	1	58
		12/06	1,641	12.44	178	1	53
			11,861		1,795		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21079	6/06	900	7.51	2,170	1	30
		7/06	2,152	7.51	3,303	1	69
		8/06	2,526	7.51	2,871	1	81
		9/06	2,455	7.51	2,567	1	82
		10/06	2,577	7.51	2,320	1	83
		11/06	2,362	7.51	2,161	1	79
		12/06	2,527	8.00	2,042	1	82
					15,499		17,434
OILFIELD	ELMIRA 27 - 21106	10/06	708	8.98	369	1	23
		11/06	1,583	8.98	239	1	53
		12/06	3,049	9.06	228	1	98
					5,340		836
OILFIELD	ELMIRA 27 - 21114	11/06	1,408	7.51	331	1	47
		12/06	1,781	7.51	202	1	57
					3,189		533
OILFIELD	ELMIRA 27 - 21130	12/06	340	7.51	929	1	11
			340		929		
OILFIELD	ELMIRA 34	1/06	28,144	11.16	32,443	22	41
		2/06	27,284	11.77	27,282	22	44
		3/06	29,643	11.77	33,497	24	40
		4/06	36,029	10.43	37,662	24	50
		5/06	37,806	10.43	35,120	24	51
		6/06	37,317	10.43	30,804	24	52
		7/06	36,474	10.36	27,072	24	49
		8/06	35,329	10.36	28,374	24	47
		9/06	36,322	10.36	29,061	24	50
		10/06	34,629	10.36	26,248	24	47
		11/06	31,130	10.36	24,402	24	43
		12/06	34,254	10.36	29,968	24	46
					404,361		361,933
OILFIELD	FOX	1/06	9,295	24.91	1,697	24	12
		2/06	8,164	25.64	1,358	24	12
		3/06	8,988	25.64	1,445	24	12
		4/06	9,015	24.62	1,531	26	12
		5/06	8,986	24.62	1,592	26	11
		6/06	9,011	24.41	1,302	26	12
		7/06	9,098	25.02	1,517	26	11
		8/06	8,844	25.02	1,489	26	11
		9/06	8,185	25.02	1,778	26	10
		10/06	9,050	25.02	1,544	26	11
		11/06	8,592	25.02	1,452	26	11
		12/06	8,407	25.02	1,432	26	10
			105,635		18,137		
OILFIELD	HAYES 24	1/06	31,078	22.21	552	16	63

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	HAYES 24	2/06	25,539	23.12	668	16	57		
		3/06	29,254	23.12	1,675	16	59		
		4/06	25,738	18.26	1,609	16	54		
		5/06	32,878	18.26	859	16	66		
		6/06	30,666	18.26	656	16	64		
		7/06	32,532	22.56	374	16	66		
		8/06	32,701	22.56	1,320	16	66		
		9/06	30,752	22.56	938	16	64		
		10/06	31,565	22.56	1,549	16	64		
		11/06	27,532	22.56	880	16	57		
		12/06	27,745	22.56	987	16	56		
					357,980		12,067		
		OILFIELD	HUDSON 19	1/06	3,582	2.60	46,149	3	39
	3,582				46,149				
OILFIELD	HUDSON 34 USP	1/06	42,500	4.50	254,270	22	62		
			42,500		254,270				
OILFIELD	HUDSON SOUTHWEST USP	1/06	44,464	4.22	149,886	24	60		
			44,464		149,886				
OILFIELD	HUDSON WEST	1/06	412	3.63	15,039	2	7		
			412		15,039				
OILFIELD	ST ELMIRA D3-30 - 20971	1/06	1,143	18.12	0	1	37		
		2/06	815	18.12	0	1	29		
		3/06	1,315	18.12	29	1	42		
		4/06	1,529	18.12	28	1	51		
		5/06	1,852	18.12	0	1	60		
		6/06	1,342	4.97	0	1	45		
		7/06	1,250		0	1	40		
		8/06	1,222	17.64	0	1	39		
		9/06	1,125	17.64	0	1	38		
		10/06	1,228	17.64	0	1	40		
		11/06	1,337	17.64	60	1	45		
		12/06	1,133	5.92	90	1	37		
			15,291		207				
OILFIELD	ST ELMIRA D4-30 - 20970	1/06	1,100	17.28	53	1	35		
		2/06	1,037	16.92	203	1	37		
		3/06	786	16.92	90	1	25		
		4/06	751	16.92	119	1	25		
		5/06	776	16.92	0	1	25		
		6/06	607	16.92	0	1	20		
		7/06	586	16.92	0	1	19		
		8/06	621	16.92	0	1	20		
		9/06	623	16.92	0	1	21		
		10/06	553	16.92	0	1	18		
		11/06	488	16.92	0	1	16		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ST ELMIRA D4-30 - 20970	12/06	350	16.92	32	1	11
			8,278		497		
OILFIELD	WARNER 36	1/06	36,584	11.68	6,526	36	33
		2/06	32,554	11.96	5,892	37	31
		3/06	34,854	11.96	7,099	37	30
		4/06	33,380	11.35	5,428	37	30
		5/06	35,592	11.35	6,867	37	31
		6/06	34,776	11.35	4,857	37	31
		7/06	34,246	11.35	5,297	37	30
		8/06	37,482	11.35	6,013	37	33
		9/06	33,718	11.35	4,531	37	30
		10/06	33,176	11.35	4,369	37	29
		11/06	35,880	11.35	3,819	37	32
		12/06	36,088	11.35	3,846	37	31
			418,330		64,544		
OILFIELD - REPORTER TOTALS:			3,118,938		1,315,545		
OMIMEX	PLEASANTON 25	1/06	747	5.33	7,656	1	24
		2/06	696	5.33	6,469	1	25
		3/06	459	5.33	6,565	1	15
		4/06	731	5.33	7,346	1	24
		5/06	767	5.33	7,721	1	25
		6/06	717	9.18	7,357	1	24
		7/06	362	9.18	2,279	1	12
		8/06	595	9.18	4,656	1	19
		9/06	338	9.18	5,733	1	11
		10/06	555	9.18	7,125	1	18
		11/06	601	9.18	8,418	1	20
		12/06	128	9.18	4,476	1	4
			6,696		75,801		
OMIMEX	PLEASANTON 36-20455	1/06	467	6.67	4,930	1	15
		2/06	414	6.67	3,511	1	15
		3/06	469	6.67	5,075	1	15
		4/06	489	6.67	4,222	1	16
		5/06	511	6.67	4,205	1	16
		6/06	454	6.67	3,611	1	15
		7/06	297	6.67	1,305	1	10
		8/06	437	6.67	1,945	1	14
		9/06	422	6.67	6,223	1	14
		10/06	387	6.67	6,590	1	12
		11/06	328	6.67	6,239	1	11
		12/06	342	6.67	0	1	11
			5,017		47,856		
OMIMEX	PLEASANTON 36-20456	1/06	0	6.98	0	0	0
		2/06	0	6.98	0	0	0
		3/06	0	6.98	0	0	0
		4/06	0	6.98	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 36-20456	5/06	0	6.98	0	0	0
		6/06	0	6.98	0	0	0
		7/06	0	6.98	0	0	0
		8/06	0	6.98	0	0	0
		9/06	0	6.98	0	0	0
		10/06	0	6.98	0	0	0
		11/06	0	6.98	0	0	0
		12/06	0	6.98	0	0	0
					0		0
OMIMEX - REPORTER TOTALS:			11,713		123,657		
PAXTON RESOURCES	ALBA	1/06	23,408	8.25	1,510	14	54
		2/06	21,040	8.25	1,281	14	54
		3/06	23,131	8.25	1,333	14	53
		4/06	21,989	8.38	1,357	14	52
		5/06	23,311	8.38	1,326	14	54
		6/06	22,913	8.38	1,382	14	55
		7/06	23,366	8.25	1,388	14	54
		8/06	23,723	8.25	1,332	14	55
		9/06	22,772	8.25	1,090	14	54
		10/06	23,605	8.41	1,100	14	54
		11/06	22,290	8.41	1,224	14	53
		12/06	22,903	8.41	1,091	14	53
			274,451		15,414		
PAXTON RESOURCES	BIG LAKE	1/06	5,565	18.44	140	4	45
		2/06	4,963	18.38	122	4	44
		3/06	5,396	18.26	144	4	44
		4/06	5,222	18.23	134	4	44
		5/06	5,174	18.19	142	4	42
		6/06	5,098	18.36	140	4	42
		7/06	5,377	18.36	160	4	43
		8/06	5,548	18.56	170	4	45
		9/06	5,308	18.41	168	4	44
		10/06	5,360	18.84	146	4	43
		11/06	5,296	18.79	168	4	44
		12/06	5,387	4.71	156	4	43
			63,694		1,790		
PAXTON RESOURCES	BIG LAKE NORTH	1/06	14,986	18.44	377	6	81
		2/06	13,422	18.38	329	6	80
		3/06	14,340	18.26	383	6	77
		4/06	14,570	18.23	372	6	81
		5/06	15,658	18.19	428	6	84
		6/06	15,406	18.36	422	6	86
		7/06	15,880	18.36	474	6	85
		8/06	15,696	18.56	480	6	84
		9/06	15,257	18.41	482	6	85
		10/06	14,922	18.84	407	6	80
11/06	13,934	18.79	443	6	77		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIG LAKE NORTH	12/06	13,740	4.71	398	6	74
			177,811		4,995		
PAXTON RESOURCES	BIRCH CREEK	12/06	10,501	16.97	18,016	7	48
			10,501		18,016		
PAXTON RESOURCES	BLUE DEVIL	1/06	4,019	12.88	136	2	65
		2/06	3,531	12.89	121	2	63
		3/06	3,789	13.13	129	2	61
		4/06	3,667	13.01	122	2	61
		5/06	3,884	13.02	132	2	63
		6/06	3,836	13.21	137	2	64
		7/06	3,884	13.02	132	2	63
		8/06	3,768	13.48	760	2	61
		9/06	3,666	13.29	154	2	61
		10/06	3,674	13.63	108	2	59
		11/06	3,557	13.70	154	2	59
		12/06	3,664	13.86	127	2	59
					44,939		2,212
PAXTON RESOURCES	BLUE LITE	1/06	32,453	16.82	1,288	15	70
		2/06	29,399	16.82	1,822	15	70
		3/06	34,660	16.82	3,090	16	70
		4/06	34,553	16.60	2,353	16	72
		5/06	36,259	16.60	2,349	17	69
		6/06	35,213	16.60	1,820	17	69
		7/06	36,801	16.60	2,274	17	70
		8/06	36,347	16.60	1,234	17	69
		9/06	34,112	17.33	1,405	17	67
		10/06	34,170	16.32	1,405	17	65
		11/06	32,488	16.32	1,274	17	64
		12/06	33,114	16.32	1,932	17	63
					409,569		22,246
PAXTON RESOURCES	BLUE LITE 5	1/06	4,745	16.82	266	1	153
		2/06	4,338	16.82	34	1	155
		3/06	4,743	16.82	183	1	153
		4/06	4,702	16.60	194	1	157
		5/06	4,772	16.60	185	1	154
		6/06	4,528	16.60	124	1	151
		7/06	4,706	16.60	190	1	152
		8/06	4,902	16.60	112	1	158
		9/06	6,088	17.33	693	2	101
		10/06	6,810	16.32	339	2	110
		11/06	7,063	16.32	280	2	118
		12/06	7,137	16.32	292	2	115
					64,534		2,892
PAXTON RESOURCES	DADDY WARBUCKS	1/06	18,218	12.88	660	7	84
		2/06	16,314	12.89	597	7	83

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	DADDY WARBUCKS	3/06	17,887	13.13	644	7	82		
		4/06	17,422	13.01	597	7	83		
		5/06	17,633	13.02	609	7	81		
		6/06	17,182	13.21	599	7	82		
		7/06	17,424	13.32	912	7	80		
		8/06	17,276	13.48	2,746	7	80		
		9/06	16,724	13.29	659	7	80		
		10/06	17,778	13.63	613	7	82		
		11/06	16,046	13.70	692	7	76		
		12/06	16,538	13.86	550	7	76		
					206,442		9,878		
		PAXTON RESOURCES	DADDY WARBUCKS PHASE II	1/06	17,156	12.88	1,106	7	79
2/06	15,516			12.89	933	7	79		
3/06	17,233			13.13	1,081	7	79		
4/06	16,491			13.01	893	7	79		
5/06	17,358			13.02	960	7	80		
6/06	17,266			13.21	1,061	7	82		
7/06	17,570			13.32	1,491	7	81		
8/06	17,131			13.48	4,627	7	79		
9/06	16,237			13.29	916	7	77		
10/06	15,707			13.63	891	7	72		
11/06	15,079			13.70	888	7	72		
12/06	14,930			13.86	839	7	69		
			197,674		15,686				
PAXTON RESOURCES	HIDDEN VALLEY	1/06	15,268	12.88	1,497	6	82		
		2/06	12,316	12.89	1,431	6	73		
		3/06	14,045	13.13	1,485	6	75		
		4/06	13,799	13.01	1,594	6	77		
		5/06	13,091	13.02	1,662	6	70		
		6/06	13,590	13.21	1,704	6	76		
		7/06	15,101	13.32	7,225	6	81		
		8/06	14,897	13.48	8,280	6	80		
		9/06	14,530	13.29	2,191	7	69		
		10/06	14,950	13.63	2,106	7	69		
		11/06	14,210	13.70	1,954	7	68		
		12/06	13,523	13.86	1,726	7	62		
			169,320		32,855				
PAXTON RESOURCES	JOHN HENRY	1/06	5,819	12.88	588	2	94		
		2/06	5,247	12.90	527	2	94		
		3/06	5,638	13.13	548	2	91		
		4/06	5,346	13.01	537	2	89		
		5/06	5,354	13.02	586	2	86		
		6/06	5,213	13.21	587	2	87		
		7/06	5,437	13.32	874	2	88		
		8/06	5,440	13.48	2,618	2	88		
		9/06	5,240	13.29	576	2	87		
		10/06	5,212	13.63	553	2	84		
		11/06	5,448	13.70	522	2	91		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	JOHN HENRY	12/06	5,636	13.86	487	2	91
			65,030		9,003		
PAXTON RESOURCES	JOHNSON	1/06	2,578	16.82	48	2	42
		2/06	2,415	16.82	56	2	43
		3/06	2,569	16.82	1,041	2	41
		4/06	2,581	16.60	380	2	43
		5/06	2,587	16.60	42	2	42
		6/06	2,416	16.60	40	1	81
		7/06	2,476	16.60	47	1	80
		8/06	2,600	16.60	36	1	84
		9/06	2,525	17.33	52	1	84
		10/06	2,532	16.32	65	1	82
		11/06	2,466	16.32	68	1	82
		12/06	2,383	16.32	74	1	77
			30,128		1,949		
PAXTON RESOURCES	LEO M. RILEY	1/06	2,407	29.67	109	7	11
		2/06	2,165	29.67	88	7	11
		3/06	2,484	29.47	71	7	11
		4/06	2,387	29.19	51	7	11
		5/06	2,515	29.61	46	7	12
		6/06	2,369	29.60	59	7	11
		7/06	2,426	29.75	66	7	11
		8/06	2,260	29.95	26	7	10
		9/06	2,166	29.93	28	7	10
		10/06	2,321	29.95	35	7	11
		11/06	2,130	29.07	37	7	10
		12/06	2,210	29.62	42	7	10
			27,840		658		
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/06	5,729	6.72	1,527	3	62
		2/06	5,346	6.71	1,253	3	64
		3/06	6,460	6.87	1,655	3	69
		4/06	6,064	6.82	1,578	3	67
		5/06	6,545	6.91	1,547	3	70
		6/06	5,923	7.14	1,387	3	66
		7/06	6,038	7.04	1,255	3	65
		8/06	6,214	7.13	1,201	3	67
		9/06	6,285	7.12	1,332	3	70
		10/06	5,809	7.18	1,170	3	62
		11/06	6,085	7.28	1,201	3	68
		12/06	5,994	2.67	1,212	3	64
			72,492		16,318		
PAXTON RESOURCES	LIVINGSTON 18	1/06	8,558	6.72	756	10	28
		2/06	7,331	6.71	578	10	26
		3/06	7,992	6.87	448	10	26
		4/06	7,828	6.82	345	10	26
		5/06	8,180	6.91	297	10	26
		6/06	7,823	7.14	369	10	26

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LIVINGSTON 18	7/06	8,136	7.04	377	10	26
		8/06	8,369	7.13	439	10	27
		9/06	7,852	7.12	309	10	26
		10/06	7,216	7.18	367	10	23
		11/06	7,861	7.28	410	10	26
		12/06	8,909	2.67	481	10	29
				96,055		5,176	
PAXTON RESOURCES	MOELARRYCURLY	1/06	10,367	3.83	6,748	8	42
		2/06	9,441	3.88	6,351	8	42
		3/06	10,233	3.88	5,903	8	41
		4/06	10,156	3.89	4,714	8	42
		5/06	10,716	3.87	4,362	8	43
		6/06	9,794	3.95	4,898	8	41
		7/06	10,718	3.96	6,552	8	43
		8/06	10,600	4.04	6,713	8	43
		9/06	10,680	2.35	6,438	8	45
		10/06	10,726	3.97	6,596	8	43
		11/06	10,193	4.03	6,267	8	42
		12/06	10,567	3.82	6,467	8	43
		124,191		72,009			
PAXTON RESOURCES	MOELARRYCURLY #2	1/06	8,448	3.83	3,375	8	34
		2/06	7,813	3.88	3,177	8	35
		3/06	8,129	3.88	2,953	8	33
		4/06	6,999	3.89	2,357	8	29
		5/06	7,543	3.87	2,181	8	30
		6/06	7,612	3.95	2,449	11	23
		7/06	7,547	3.96	3,276	8	30
		8/06	7,632	4.04	3,356	8	31
		9/06	7,576	2.35	3,218	8	32
		10/06	7,672	3.97	3,297	8	31
		11/06	7,255	4.03	3,134	8	30
		12/06	7,419	3.82	3,235	8	30
		91,645		36,008			
PAXTON RESOURCES	NORTH WOLF CREEK	1/06	12,943	10.87	1,307	5	83
		2/06	11,603	10.86	1,042	5	83
		3/06	12,756	10.81	1,001	5	82
		4/06	12,113	11.02	1,541	5	81
		5/06	12,359	10.99	766	5	80
		6/06	10,824	10.96	677	5	72
		7/06	12,735	10.97	413	6	68
		8/06	12,053	11.05	266	6	65
		9/06	12,440	11.01	208	6	69
		10/06	12,741	11.19	479	6	68
		11/06	11,543	11.18	114	6	64
		12/06	11,688	11.63	154	6	63
		145,798		7,968			
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	12/06	606	11.63	31	1	20

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			606		31		
PAXTON RESOURCES	ROBBS CREEK	12/06	1,050	16.97	1,920	1	34
			1,050		1,920		
PAXTON RESOURCES	SCHROEDER	1/06	8,889	23.74	199	7	41
		2/06	7,903	23.58	169	7	40
		3/06	8,386	23.57	168	7	39
		4/06	8,027	23.50	182	7	38
		5/06	8,452	23.32	189	7	39
		6/06	8,310	23.41	187	7	40
		7/06	8,516	23.65	199	7	39
		8/06	8,422	23.84	197	7	39
		9/06	8,105	23.72	161	7	39
		10/06	8,322	23.94	168	7	38
		11/06	8,143	23.54	172	7	39
		12/06	8,087	23.87	129	7	37
			99,562		2,120		
PAXTON RESOURCES	STURGEON RIVER 14	1/06	6,720	12.88	794	2	108
		2/06	12,316	12.89	1,431	2	220
		3/06	6,735	13.13	736	2	109
		4/06	6,170	13.01	727	2	103
		5/06	6,568	13.02	661	2	106
		6/06	6,955	13.21	540	2	116
		7/06	7,121	13.32	749	2	115
		8/06	7,026	13.48	2,397	2	113
		9/06	6,807	13.29	536	2	113
		10/06	6,789	13.63	606	2	109
		11/06	6,463	13.70	611	2	108
		12/06	6,376	13.86	534	2	103
			86,046		10,322		
PAXTON RESOURCES - REPORTER TOTALS:			2,459,378		289,466		
PETROLEUM DEVELO	35-12	1/06	10,818	16.38	3,147	9	39
		2/06	9,695	16.11	2,806	9	38
		3/06	10,082	16.11	3,091	9	36
		4/06	9,703	16.12	2,982	9	36
		5/06	10,106	16.21	3,250	9	36
		6/06	9,877	16.23	3,295	9	37
		7/06	9,767	16.46	4,001	9	35
		8/06	9,468	16.64	4,520	9	34
		9/06	9,342	16.69	4,770	9	35
		10/06	9,145	17.02	4,332	9	33
		11/06	8,327	16.97	4,106	9	31
		12/06	8,411	17.12	3,697	9	30
			114,741		43,997		
PETROLEUM DEVELO	AVERY SMITH	1/06	12,492	22.86	155	5	81

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	AVERY SMITH	2/06	11,524	22.86	140	5	82		
		3/06	12,903	22.86	675	6	69		
		4/06	12,741	22.86	750	6	71		
		5/06	13,209	22.86	775	6	71		
		6/06	12,875	22.86	825	6	72		
		7/06	13,886	22.86	1,240	6	75		
		8/06	13,741	22.86	1,240	6	74		
		9/06	13,282	22.86	1,200	6	74		
		10/06	13,718	22.86	955	6	74		
		11/06	14,206	24.46	510	6	79		
		12/06	11,561	24.46	925	6	62		
					156,138		9,390		
		PETROLEUM DEVELO	BARNEY MILLER	1/06	30,711	16.08	1,457	10	99
2/06	27,712			15.96	1,239	10	99		
3/06	29,670			16.16	1,144	10	96		
4/06	27,418			16.02	984	10	91		
5/06	28,549			16.08	1,217	10	92		
6/06	28,018			16.03	1,367	10	93		
7/06	27,503			16.17	1,086	10	89		
8/06	27,671			16.27	1,343	10	89		
9/06	27,152			16.27	1,606	10	91		
10/06	26,192			16.37	1,256	10	84		
11/06	24,804			16.60	1,090	10	83		
12/06	26,061			16.43	933	10	84		
					331,461		14,722		
PETROLEUM DEVELO	BLUE SPRUCE	1/06	14,715	11.12	24,315	16	30		
		2/06	13,138	11.05	25,492	16	29		
		3/06	14,634	10.63	26,613	16	29		
		4/06	14,054	10.12	24,682	16	29		
		5/06	14,698	10.12	24,539	16	30		
		6/06	14,382	10.19	23,200	16	30		
		7/06	14,403	10.33	24,125	16	29		
		8/06	14,111	10.33	24,745	16	28		
		9/06	12,651	10.75	22,496	16	26		
		10/06	13,227	10.68	22,995	16	27		
		11/06	12,560	10.33	22,300	16	26		
		12/06	12,924	10.33	23,597	16	26		
					165,497		289,099		
PETROLEUM DEVELO	CALEDONIA 11	6/06	47,023	13.03	973	24	65		
		7/06	47,620	13.03	939	24	64		
		8/06	47,614	13.03	1,066	24	64		
		9/06	45,677	13.03	851	24	63		
		10/06	45,040	13.03	846	24	61		
		11/06	40,916	13.03	820	24	57		
		12/06	42,170	13.56	865	24	57		
					316,060		6,360		
PETROLEUM DEVELO	DEVILS RIVER	1/06	4,427	9.88	25,900	10	14		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	DEVILS RIVER	2/06	3,938	9.62	24,401	10	14		
		3/06	3,443	9.59	21,548	10	11		
		4/06	3,992	9.84	27,259	10	13		
		5/06	4,478	10.27	26,624	10	14		
		6/06	4,663	10.03	25,247	10	16		
		7/06	4,231	10.14	25,184	10	14		
		8/06	4,424	10.23	26,424	10	14		
		9/06	4,196	10.32	25,118	10	14		
		10/06	4,302	10.23	27,638	10	14		
		11/06	4,174	9.42	22,795	10	14		
		12/06	4,269	9.42	25,899	10	14		
					50,537		304,037		
		PETROLEUM DEVELO	DOUBLE ALEX	1/06	24,257	16.08	1,550	15	52
2/06	22,675			15.96	1,400	15	54		
3/06	24,059			16.16	1,550	15	52		
4/06	23,142			16.02	1,500	15	51		
5/06	24,481			16.08	1,550	15	53		
6/06	24,598			16.03	1,500	15	55		
7/06	24,651			16.17	1,550	15	53		
8/06	24,760			16.27	1,550	15	53		
9/06	23,721			16.27	1,500	15	53		
10/06	23,584			16.37	1,550	15	51		
11/06	22,389			16.60	1,500	15	50		
12/06	23,972			16.43	1,550	15	52		
					286,289		18,250		
PETROLEUM DEVELO	HAASS	6/06	32,568	11.07	16,706	15	72		
		7/06	32,187	11.07	3,963	15	69		
		8/06	32,127	11.07	4,164	15	69		
		9/06	31,270	11.07	4,022	15	69		
		10/06	31,241	11.07	4,479	15	67		
		11/06	29,186	11.07	4,400	15	65		
		12/06	30,720	11.07	5,195	15	66		
			219,299		42,929				
PETROLEUM DEVELO	HUSH PUPPY	1/06	26,158	10.87	876	14	60		
		2/06	23,578	10.86	744	14	60		
		3/06	26,128	10.81	755	14	60		
		4/06	24,934	11.02	604	14	59		
		5/06	25,508	10.99	476	14	59		
		6/06	23,541	10.96	315	14	56		
		7/06	25,350	10.97	307	14	58		
		8/06	25,108	11.05	184	14	58		
		9/06	24,743	11.01	264	14	59		
		10/06	24,455	11.19	278	14	56		
		11/06	22,240	11.18	256	14	53		
		12/06	22,556	11.63	178	14	52		
			294,299		5,237				
PETROLEUM DEVELO	KOGELMANN	6/06	30,954	12.03	4,835	15	69		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	KOGELMANN	7/06	31,756	12.03	4,967	15	68
		8/06	31,810	12.03	4,865	15	68
		9/06	31,190	12.03	4,377	15	69
		10/06	32,037	12.03	4,438	15	69
		11/06	29,916	12.03	4,477	15	66
		12/06	31,231	12.03	4,218	15	67
				218,894		32,177	
PETROLEUM DEVELO	KRUGERRAND	1/06	34,528	8.17	8,050	21	53
		2/06	30,849	8.17	6,783	21	52
		3/06	33,398	8.25	7,185	21	51
		4/06	32,033	8.25	6,998	21	51
		5/06	32,985	8.32	7,197	21	51
		6/06	32,197	8.39	7,168	21	51
		7/06	31,603	8.41	8,054	21	49
		8/06	32,058	8.60	8,425	21	49
		9/06	30,691	8.64	8,358	21	49
		10/06	31,114	8.72	8,522	21	48
		11/06	28,966	8.71	7,754	21	46
		12/06	29,989	8.82	7,705	21	46
				380,411		92,199	
PETROLEUM DEVELO	MH LAND	6/06	14,146	7.88	4,452	9	52
		7/06	14,087	7.88	4,608	9	50
		8/06	14,250	7.88	4,398	9	51
		9/06	14,170	7.88	4,328	9	52
		10/06	14,563	7.88	4,391	9	52
		11/06	13,344	7.88	4,110	9	49
		12/06	13,776	7.88	4,128	9	49
		98,336		30,415			
PETROLEUM DEVELO	TIMM	1/06	10,182	9.88	25,900	21	16
		2/06	9,447	9.62	24,401	21	16
		3/06	8,308	9.59	21,548	21	13
		4/06	9,850	9.84	27,259	21	16
		5/06	10,572	10.27	26,624	21	16
		6/06	10,398	10.03	25,247	21	17
		7/06	10,342	10.14	25,184	21	16
		8/06	10,219	10.23	26,424	21	16
		9/06	10,215	10.32	24,643	21	16
		10/06	10,310	10.23	27,638	21	16
		11/06	9,857	9.42	22,795	21	16
		12/06	9,769	9.42	25,899	21	15
		119,469		303,562			
PETROLEUM DEVELO	WINSTON CHURCHILL	1/06	6,755	3.48	5,190	15	15
		2/06	7,815	3.48	5,301	15	19
		3/06	7,458	3.58	5,325	15	16
		4/06	6,374	3.58	5,871	15	14
		5/06	6,694	3.58	6,200	15	14
		6/06	6,616	3.56	6,000	15	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	WINSTON CHURCHILL	7/06	6,903	3.56	6,200	15	15
		8/06	6,687	3.56	6,200	15	14
		9/06	6,394	3.56	6,000	15	14
		10/06	6,622	3.56	6,200	15	14
		11/06	6,607	3.56	6,000	15	15
		12/06	5,658	3.67	6,200	15	12
				80,583		70,687	
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			2,832,014		1,263,061		
QUICKSILVER RESOU	AEQUUS	1/06	2,740	12.44	1,068	2	44
		2/06	2,285	12.34	780	2	41
		3/06	2,637	12.36	1,098	2	43
		4/06	2,461	12.40	668	2	41
		5/06	2,442	12.09	986	2	39
		6/06	2,426	12.60	1,334	2	40
		7/06	2,480	12.64	1,364	2	40
		8/06	2,437	12.58	247	2	39
		9/06	2,300	12.58	134	2	38
		10/06	2,353	12.79	125	2	38
		11/06	2,158	12.81	142	2	36
		12/06	2,256	12.81	1,108	2	36
		28,975		9,054			
QUICKSILVER RESOU	ALL STATE STAR	1/06	39,585	6.56	5,288	17	75
		2/06	36,479	6.56	3,251	17	77
		3/06	39,754	6.60	3,137	17	75
		4/06	38,479	6.61	3,966	17	75
		5/06	39,566	6.60	4,016	17	75
		6/06	38,656	6.65	5,159	17	76
		7/06	39,307	6.89	5,129	17	75
		8/06	39,551	6.98	4,870	17	75
		9/06	38,016	6.98	4,459	17	75
		10/06	38,907	7.00	6,842	17	74
		11/06	37,702	6.90	5,338	17	74
		12/06	38,038	6.90	4,744	17	72
		464,040		56,199			
QUICKSILVER RESOU	ASE 4E	1/06	769	17.16	162	1	25
		2/06	617	17.05	171	1	22
		3/06	652	17.18	143	1	21
		4/06	707	17.65	118	1	24
		5/06	728	17.60	128	1	23
		6/06	710	17.17	91	1	24
		7/06	454	16.80	26	1	15
		8/06	761	16.39	107	1	25
		9/06	817	17.22	162	1	27
		10/06	790	17.56	148	1	25
		11/06	834	17.07	67	1	28
		12/06	975	16.42	93	1	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			8,814		1,416		
QUICKSILVER RESOU	BAGLEY	1/06	5,473	12.44	3,884	3	59
		2/06	4,771	12.34	2,821	3	57
		3/06	5,666	12.36	7,425	3	61
		4/06	5,286	12.40	5,394	3	59
		5/06	5,440	12.09	4,932	3	58
		6/06	5,456	12.60	5,034	3	61
		7/06	5,644	12.64	4,569	3	61
		8/06	5,779	12.58	5,418	3	62
		9/06	5,561	12.58	4,492	3	62
		10/06	5,360	12.79	4,388	3	58
		11/06	5,031	12.81	4,508	3	56
		12/06	5,193	12.81	4,914	3	56
			64,660		57,779		
QUICKSILVER RESOU	BAGLEY 15 NW	1/06	2,222	18.57	105	1	72
		2/06	1,954	18.57	79	1	70
		3/06	2,465	18.41	97	1	80
		4/06	2,312	18.41	96	1	77
		5/06	2,259	18.41	102	1	73
		6/06	2,243	18.41	89	1	75
		7/06	2,396	18.41	85	1	77
		8/06	2,587	19.45	94	1	83
		9/06	2,645	19.42	83	1	88
		10/06	2,794	19.42	97	1	90
		11/06	2,578	19.42	82	1	86
		12/06	2,544	19.18	100	1	82
			28,999		1,109		
QUICKSILVER RESOU	BAGLEY 5	1/06	2,513	12.44	2,882	1	81
		2/06	2,278	12.34	2,516	1	81
		3/06	2,439	12.36	2,545	1	79
		4/06	2,385	12.40	2,805	1	80
		5/06	2,593	12.09	2,822	1	84
		6/06	2,652	12.60	2,700	1	88
		7/06	2,731	12.64	2,402	1	88
		8/06	2,774	12.58	2,315	1	89
		9/06	2,703	12.58	2,311	1	90
		10/06	2,807	12.79	3,543	1	91
		11/06	2,696	12.81	3,660	1	90
		12/06	2,791	12.81	2,953	1	90
			31,362		33,454		
QUICKSILVER RESOU	BAGLEY EAST	1/06	20,858	18.60	970	23	29
		2/06	18,299	18.60	724	23	28
		3/06	21,321	18.56	881	23	30
		4/06	20,744	18.56	861	24	29
		5/06	19,898	18.56	900	24	27
		6/06	20,165	18.80	803	24	28
		7/06	21,535	18.80	766	24	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	BAGLEY EAST	8/06	21,916	18.80	800	24	29
		9/06	22,538	18.87	715	24	31
		10/06	24,765	18.87	855	24	33
		11/06	22,364	18.87	704	24	31
		12/06	22,383	19.26	872	24	30
				256,786		9,851	
QUICKSILVER RESOU	BIJOU 16	1/06	8,972	13.04	430	4	72
		2/06	7,822	12.76	616	4	70
		3/06	8,579	12.58	707	4	69
		4/06	7,875	12.54	551	4	66
		5/06	7,864	12.81	401	4	63
		6/06	8,590	12.59	41	4	72
		7/06	9,529	12.64	63	4	77
		8/06	9,878	12.85	343	4	80
		9/06	9,543	12.85	324	4	80
		10/06	9,810	13.53	356	4	79
		11/06	9,244	13.11	335	4	77
		12/06	9,236	13.11	351	4	74
		106,942		4,518			
QUICKSILVER RESOU	CAMP 10	1/06	7,430	10.75	1,583	4	60
		2/06	6,548	10.75	1,239	4	58
		3/06	7,285	10.75	1,544	4	59
		4/06	7,010	10.80	1,780	4	58
		5/06	7,514	10.80	1,586	4	61
		6/06	7,574	10.84	1,473	4	63
		7/06	7,638	10.84	999	4	62
		8/06	8,307	10.84	1,223	4	67
		9/06	8,065	10.84	1,817	4	67
		10/06	7,234	11.20	1,650	4	58
		11/06	7,806	11.57	2,132	5	52
		12/06	8,158	11.50	1,779	5	53
		90,569		18,805			
QUICKSILVER RESOU	CENTRAL LIVINGSTON	1/06	1,299	6.35	1,640	3	14
		2/06	1,157	6.46	1,276	3	14
		3/06	1,265	6.42	1,440	3	14
		4/06	1,168	5.57	1,334	3	13
		5/06	1,419	6.42	1,545	3	15
		6/06	1,552	6.45	1,810	3	17
		7/06	1,891	6.43	2,638	3	20
		8/06	1,656	6.53	2,280	3	18
		9/06	1,510	6.38	2,123	3	17
		10/06	1,349	6.38	1,598	3	14
		11/06	1,283	5.90	1,205	3	14
		12/06	1,490	5.90	1,500	3	16
		17,039		20,389			
QUICKSILVER RESOU	CHARLTON 7	1/06	3,364	25.40	12	6	18
		2/06	2,276	25.40	5	6	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	CHARLTON 7	3/06	2,007	25.29	8	6	11		
		4/06	2,094	25.29	9	6	12		
		5/06	2,598	25.29	34	6	14		
		6/06	2,774	25.29	26	6	15		
		7/06	2,845	26.91	20	6	15		
		8/06	2,923	26.91	21	6	16		
		9/06	3,034	27.63	20	6	17		
		10/06	3,286	27.63	40	6	18		
		11/06	3,201	27.63	33	6	18		
		12/06	3,557	27.35	51	6	19		
					33,959		279		
		QUICKSILVER RESOU	CHESTER EAST	1/06	18,417	22.25	2,392	19	31
2/06	16,380			22.25	1,677	19	31		
3/06	14,256			22.85	2,229	19	24		
4/06	14,149			22.85	2,418	19	25		
5/06	15,028			22.85	2,054	19	25		
6/06	16,287			22.06	2,228	19	29		
7/06	16,827			22.06	2,465	19	29		
8/06	16,522			22.06	2,355	19	28		
9/06	15,724			22.05	2,051	19	28		
10/06	15,118			22.05	2,627	19	26		
11/06	13,812			22.05	2,217	19	24		
12/06	14,086			21.82	2,407	19	24		
			186,606		27,120				
QUICKSILVER RESOU	COACHES/HAYES 34	1/06	36,409	12.44	2,216	15	78		
		2/06	31,784	12.34	2,061	15	76		
		3/06	34,998	12.36	2,483	15	75		
		4/06	33,923	12.40	2,283	15	75		
		5/06	34,451	12.09	2,096	15	74		
		6/06	34,097	12.60	2,056	15	76		
		7/06	34,144	12.64	1,948	15	73		
		8/06	33,967	12.58	2,006	15	73		
		9/06	33,192	12.58	1,871	15	74		
		10/06	34,524	12.79	1,930	15	74		
		11/06	32,743	12.81	1,824	15	73		
		12/06	33,585	12.81	1,874	15	72		
			407,817		24,648				
QUICKSILVER RESOU	COLONEL SAUNDERS	1/06	2,488	8.21	0	3	27		
		2/06	2,112	8.21	0	3	25		
		3/06	2,050	8.01	0	3	22		
		4/06	2,255	8.01	0	3	25		
		5/06	3,038	8.01	0	3	33		
		6/06	3,536	8.01	0	3	39		
		7/06	3,566	8.30	0	3	38		
		8/06	3,051	8.30	0	3	33		
		9/06	2,372	8.36	0	3	26		
		10/06	2,769	8.36	0	3	30		
		11/06	2,629	8.36	0	3	29		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	COLONEL SAUNDERS	12/06	2,983	8.52	0	3	32
			32,849		0		
QUICKSILVER RESOU	COLONEL SAUNDERS NORT	1/06	13,699	8.21	0	5	88
		2/06	9,755	8.21	0	5	70
		3/06	9,772	8.01	0	5	63
		4/06	9,360	8.01	0	5	62
		5/06	10,221	8.01	0	5	66
		6/06	11,723	8.01	0	5	78
		7/06	11,603	8.30	0	5	75
		8/06	12,243	8.30	0	5	79
		9/06	11,613	8.36	0	5	77
		10/06	12,747	8.36	0	5	82
		11/06	12,253	8.36	0	5	82
		12/06	11,178	8.52	0	5	72
			136,167		0		
QUICKSILVER RESOU	DOVER 7	1/06	9,940	5.01	300	4	80
		2/06	8,421	5.00	238	4	75
		3/06	8,711	5.10	85	4	70
		4/06	8,555	5.15	140	4	71
		5/06	8,920	5.17	136	4	72
		6/06	8,207	5.65	119	4	68
		7/06	7,990	5.88	132	4	64
		8/06	7,673	5.54	127	4	62
		9/06	8,063	5.54	109	4	67
		10/06	8,412	5.50	94	4	68
		11/06	7,318	5.37	92	4	61
		12/06	6,851	5.37	66	4	55
			99,061		1,638		
QUICKSILVER RESOU	DOVER RIDGE	1/06	26,075	5.01	1,315	9	93
		2/06	22,554	5.00	1,179	9	90
		3/06	23,792	5.10	385	9	85
		4/06	23,246	5.15	552	9	86
		5/06	23,989	5.17	557	9	86
		6/06	23,199	5.65	617	9	86
		7/06	26,877	5.88	696	9	96
		8/06	25,795	5.54	631	9	92
		9/06	24,934	5.54	565	9	92
		10/06	25,580	5.50	514	9	92
		11/06	24,158	5.37	451	9	89
		12/06	23,387	5.37	405	9	84
			293,586		7,867		
QUICKSILVER RESOU	DOVER VALLEY	3/06	2,034	5.10	0	3	22
		4/06	3,940	5.15	885	3	44
		5/06	4,288	7.71	494	3	46
		6/06	4,530	8.03	417	3	50
		7/06	4,810	8.19	358	3	52
		8/06	4,697	7.96	298	3	50

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	DOVER VALLEY	9/06	4,431	7.96	257	3	49
		10/06	4,490	7.93	167	3	48
		11/06	3,874	7.85	129	3	43
		12/06	3,368	7.85	115	3	36
			40,462		3,120		
QUICKSILVER RESOU	ECHO LAKE	1/06	13,028	12.25	0	8	53
		2/06	10,218	12.49	0	8	46
		3/06	11,341	12.66	0	8	46
		4/06	10,923	12.57	0	8	46
		5/06	11,199	12.65	0	8	45
		6/06	11,095	12.90	0	8	46
		7/06	11,399	13.03	0	8	46
		8/06	11,421	12.86	0	8	46
		9/06	11,172	12.86	0	8	47
		10/06	11,534	12.80	0	8	46
		11/06	10,612	12.66	0	8	44
		12/06	10,991	12.66	0	8	44
	134,933		0				
QUICKSILVER RESOU	FLETCH	1/06	18,729	12.80	1,089	24	25
		2/06	21,661	12.80	1,429	24	32
		3/06	22,255	13.11	1,365	24	30
		4/06	22,959	13.11	1,250	24	32
		5/06	24,603	13.11	1,329	24	33
		6/06	24,380	13.11	1,092	24	34
		7/06	24,395	13.11	1,081	24	33
		8/06	25,575	15.71	1,072	24	34
		9/06	23,705	15.37	942	24	33
		10/06	24,672	15.37	1,402	24	33
		11/06	24,141	15.37	959	24	34
		12/06	25,370	15.54	999	24	34
	282,445		14,009				
QUICKSILVER RESOU	FONTINALIS CLUB	1/06	78,671	5.01	351,424	57	45
		2/06	68,486	5.00	302,864	57	43
		3/06	74,865	5.10	120,847	56	43
		4/06	73,845	5.15	172,629	57	43
		5/06	75,276	5.17	180,155	56	43
		6/06	72,129	5.65	174,862	56	43
		7/06	73,694	5.88	173,960	57	42
		8/06	70,509	5.54	162,678	57	40
		9/06	66,272	5.54	156,420	55	40
		10/06	69,654	5.50	137,045	55	41
		11/06	67,076	5.37	127,643	56	40
		12/06	68,034	5.37	127,809	57	38
	858,511		2,188,336				
QUICKSILVER RESOU	FREDERIC IX	1/06	1,846	11.78	4,626	5	12
		2/06	1,820	12.13	4,838	5	13
		3/06	2,019	12.09	5,371	5	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	FREDERIC IX	4/06	1,837	11.83	4,720	5	12		
		5/06	1,919	11.76	4,673	5	12		
		6/06	2,030	11.94	4,412	5	14		
		7/06	2,020	10.60	4,871	5	13		
		8/06	1,918	11.80	5,742	5	12		
		9/06	1,783	11.08	5,639	5	12		
		10/06	1,776	12.19	5,275	5	11		
		11/06	1,781	12.25	4,076	5	12		
		12/06	1,314	11.92	2,855	5	8		
					22,063		57,098		
		QUICKSILVER RESOU	FREDERIC X	1/06	2,196	11.78	7,940	5	14
				2/06	2,330	12.13	9,307	9	9
3/06	3,999			12.09	12,082	8	16		
4/06	3,733			11.83	22,923	8	16		
5/06	3,918			11.76	14,376	8	16		
6/06	4,197			11.94	14,145	8	17		
7/06	4,056			10.60	14,547	8	16		
8/06	3,914			11.80	14,376	8	16		
9/06	3,296			11.08	12,840	8	14		
10/06	3,398			12.19	11,750	8	14		
11/06	2,269			12.25	10,310	6	13		
12/06	3,478			11.92	14,366	8	14		
			40,784		158,962				
QUICKSILVER RESOU	GREEN RIVER SOUTH	1/06	112,326	10.69	6,302	58	62		
		2/06	100,830	10.69	5,535	58	62		
		3/06	115,677	10.83	6,102	58	64		
		4/06	111,566	10.83	5,589	58	64		
		5/06	113,691	10.83	5,538	58	63		
		6/06	110,982	10.83	5,895	58	64		
		7/06	110,548	10.95	5,729	58	61		
		8/06	103,683	10.95	6,276	58	58		
		9/06	80,686	11.03	5,581	58	46		
		10/06	109,909	11.03	5,402	58	61		
		11/06	106,123	11.04	6,030	60	59		
		12/06	116,214	11.23	7,775	60	62		
			1,292,235		71,754				
QUICKSILVER RESOU	GREEN RIVER WEST	1/06	78,657	9.14	8,677	38	67		
		2/06	72,348	9.14	9,891	38	68		
		3/06	71,839	9.15	10,950	40	58		
		4/06	65,945	9.15	10,164	40	55		
		5/06	67,501	9.15	9,522	40	54		
		6/06	65,511	9.15	9,367	40	55		
		7/06	66,802	9.26	9,313	40	54		
		8/06	62,842	9.26	9,556	40	51		
		9/06	47,608	9.28	8,795	40	40		
		10/06	65,602	9.28	9,438	40	53		
		11/06	62,128	9.28	8,605	40	52		
		12/06	68,647	9.47	8,265	40	55		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			795,430		112,543		
QUICKSILVER RESOU	GUMP	1/06	2,288	16.81	12	1	74
		2/06	1,949	16.95	0	1	70
		3/06	2,091	16.78	1	1	67
		4/06	1,991	17.01	1	1	66
		5/06	2,141	17.09	1	1	69
		6/06	2,179	17.28	2	1	73
		7/06	2,342	16.73	1	1	76
		8/06	2,252	17.67	2	1	73
		9/06	2,172	17.67	2	1	72
		10/06	2,295	17.57	0	1	74
		11/06	2,116	17.81	1	1	71
		12/06	2,115	17.81	1	1	68
			25,931		24		
QUICKSILVER RESOU	HARTL	1/06	13,588	4.10	8,215	6	73
		2/06	11,884	3.99	7,420	6	71
		3/06	12,943	4.11	2,915	6	70
		4/06	12,545	4.08	0	6	70
		5/06	13,093	4.20	0	6	70
		6/06	13,196	4.30	0	6	73
		7/06	13,172	4.43	0	6	71
		8/06	12,876	4.08	0	6	69
		9/06	12,705	4.08	0	6	71
		10/06	13,022	4.28	0	6	70
		11/06	12,009	4.36	0	6	67
		12/06	11,397	4.36	0	6	61
			152,430		18,550		
QUICKSILVER RESOU	HAYES 10	1/06	21,302	19.60	2,667	27	25
		2/06	19,136	19.60	2,180	27	25
		3/06	21,765	18.33	2,666	27	26
		4/06	20,646	18.33	2,466	27	25
		5/06	21,048	18.33	2,453	27	25
		6/06	19,535	18.68	2,333	27	24
		7/06	18,756	18.68	2,370	27	22
		8/06	22,190	18.68	2,651	27	26
		9/06	20,429	18.10	2,602	27	25
		10/06	18,113	18.10	2,582	27	22
		11/06	17,969	18.10	2,486	27	22
		12/06	18,757	18.95	2,410	27	22
			239,646		29,866		
QUICKSILVER RESOU	HAYES 15	1/06	699	11.83	131	1	23
		2/06	604	13.40	3	1	22
		3/06	707	13.23	5	1	23
		4/06	685	14.12	2	1	23
		5/06	666	12.91	1	1	21
		6/06	695	14.16	1	1	23
		7/06	711	13.68	0	1	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	HAYES 15	8/06	633	12.58	0	1	20
		9/06	479	12.58	0	1	16
		10/06	457	12.30	0	1	15
		11/06	423	12.47	0	1	14
		12/06	597	12.47	8	1	19
			7,356		151		
QUICKSILVER RESOU	HAYES 7	1/06	6,273	14.22	269	3	67
		2/06	6,005	14.22	200	3	71
		3/06	6,833	14.22	248	3	73
		4/06	6,390	14.32	220	3	71
		5/06	6,624	14.32	241	3	71
		6/06	6,171	14.29	1,393	3	69
		7/06	6,500	14.29	1,884	3	70
		8/06	7,385	14.29	800	3	79
		9/06	6,960	14.29	2,629	3	77
		10/06	6,556	14.35	464	3	70
		11/06	7,988	14.35	202	3	89
		12/06	8,067	14.28	614	3	87
	81,752		9,164				
QUICKSILVER RESOU	KNIGHT VIENNA 4	1/06	20,001	20.68	7,725	22	29
		2/06	16,957	20.78	8,058	22	28
		3/06	19,001	20.78	7,728	22	28
		4/06	17,657	20.78	8,676	22	27
		5/06	18,389	20.78	7,362	22	27
		6/06	17,922	20.78	6,952	22	27
		7/06	18,539	21.00	7,840	22	27
		8/06	18,202	21.00	7,558	22	27
		9/06	17,901	21.04	8,790	22	27
		10/06	18,887	21.04	8,833	22	28
		11/06	17,313	21.04	6,940	22	26
		12/06	17,383	21.17	7,447	22	25
	218,152		93,909				
QUICKSILVER RESOU	LAKE 19	1/06	2,931	8.21	0	1	95
		2/06	2,012	8.21	0	1	72
		3/06	2,923	8.01	0	1	94
		4/06	2,986	8.01	0	1	100
		5/06	3,230	8.01	0	1	104
		6/06	3,398	8.01	0	1	113
		7/06	3,143	8.30	0	1	101
		8/06	3,123	8.30	0	1	101
		9/06	2,968	8.36	0	1	99
		10/06	3,199	8.36	0	1	103
		11/06	3,173	8.36	0	1	106
		12/06	2,918	8.52	0	1	94
	36,004		0				
QUICKSILVER RESOU	LAKE MANUKA	1/06	9,189	16.81	129	3	99
		2/06	7,996	16.95	3	3	95

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	LAKE MANUKA	3/06	8,674	16.78	8	3	93		
		4/06	8,337	17.01	6	3	93		
		5/06	8,653	17.09	5	3	93		
		6/06	9,117	17.28	9	3	101		
		7/06	9,368	16.73	4	3	101		
		8/06	9,244	17.67	13	3	99		
		9/06	8,660	17.67	11	3	96		
		10/06	8,829	17.57	2	3	95		
		11/06	8,794	17.81	7	3	98		
		12/06	9,624	17.81	7	3	103		
					106,485		204		
		QUICKSILVER RESOU	LIBRATUS	1/06	2,455	12.44	31	1	79
				2/06	2,066	12.34	29	1	74
3/06	2,317			12.36	31	1	75		
4/06	2,235			12.40	30	1	75		
5/06	2,303			12.09	31	1	74		
6/06	2,317			12.60	30	1	77		
7/06	2,380			12.64	31	1	77		
8/06	2,431			12.58	31	1	78		
9/06	2,359			12.58	30	1	79		
10/06	2,457			12.79	31	1	79		
11/06	2,277			12.81	30	1	76		
12/06	2,314			12.81	31	1	75		
					27,911		366		
QUICKSILVER RESOU	LIVINGSTON 19	1/06	103,638	11.36	12,974	45	74		
		2/06	90,503	11.28	11,170	45	72		
		3/06	100,099	11.39	12,287	45	72		
		4/06	95,920	11.33	11,713	45	71		
		5/06	97,840	11.14	11,156	45	70		
		6/06	98,338	11.55	11,180	45	73		
		7/06	104,126	11.57	11,394	45	75		
		8/06	102,955	11.53	10,885	45	74		
		9/06	97,503	11.53	10,701	45	72		
		10/06	100,338	11.71	10,519	45	72		
		11/06	94,167	11.73	10,339	45	70		
		12/06	96,355	11.73	10,238	45	69		
					1,181,782		134,556		
QUICKSILVER RESOU	LIVINGSTON 36	1/06	27,442	16.56	17,246	14	63		
		2/06	23,362	16.56	14,710	14	60		
		3/06	28,676	16.12	14,215	14	66		
		4/06	29,119	16.12	13,281	14	69		
		5/06	31,362	16.12	7,617	14	72		
		6/06	32,487	16.46	15,858	14	77		
		7/06	34,234	16.46	8,165	14	79		
		8/06	36,729	16.46	9,816	14	85		
		9/06	39,024	18.82	14,753	14	93		
		10/06	35,079	18.82	11,033	14	81		
		11/06	37,247	18.82	11,543	14	89		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	LIVINGSTON 36	12/06	37,248	18.79	10,228	14	86
			392,009		148,465		
QUICKSILVER RESOU	LIVINGSTON B3-20	1/06	1,320	9.19	192	1	43
		2/06	1,188	9.16	155	1	42
		3/06	1,315	9.44	166	1	42
		4/06	1,257	9.20	149	1	42
		5/06	1,286	9.24	149	1	41
		6/06	1,308	9.45	205	1	44
		7/06	1,482	9.44	153	1	48
		8/06	1,433	9.42	148	1	46
		9/06	1,309	9.42	143	1	44
		10/06	1,305	9.56	97	1	42
		11/06	1,220	9.58	78	1	41
		12/06	1,304	9.58	99	1	42
			15,727		1,734		
QUICKSILVER RESOU	LONE PINE-MERCURY	1/06	9,305	16.81	416	5	60
		2/06	8,058	16.95	17	5	58
		3/06	8,772	16.78	20	5	57
		4/06	8,484	17.01	17	5	57
		5/06	8,854	17.09	6	5	57
		6/06	9,547	17.28	21	5	64
		7/06	9,533	16.73	3	5	61
		8/06	9,896	17.67	48	5	64
		9/06	9,569	17.67	23	5	64
		10/06	9,945	17.57	4	5	64
		11/06	9,235	17.81	17	5	62
		12/06	9,647	17.81	16	5	62
			110,845		608		
QUICKSILVER RESOU	LOUD 16-17	1/06	7,484	23.25	140	4	60
		2/06	5,508	23.25	135	4	49
		3/06	7,190	23.49	105	4	58
		4/06	6,852	23.49	181	4	57
		5/06	6,972	23.49	157	4	56
		6/06	6,640	23.49	154	4	55
		7/06	6,776	23.13	143	4	55
		8/06	7,282	23.13	142	4	59
		9/06	7,244	23.13	145	4	60
		10/06	7,289	23.13	154	4	59
		11/06	6,671	23.13	145	4	56
		12/06	7,033	21.69	158	4	57
			82,941		1,759		
QUICKSILVER RESOU	MANCELONA EAST	1/06	27,999	9.71	9,825	34	27
	MANCELONA EAST	1/06	8,804	10.33	2,120	11	26
		2/06	7,124	10.41	1,508	11	23
	MANCELONA EAST	2/06	24,948	9.71	8,430	34	26
		3/06	31,190	9.82	9,608	35	29
	MANCELONA EAST	3/06	9,423	11.36	2,135	11	28

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	MANCELONA EAST	4/06	9,431	11.36	2,129	11	29		
		4/06	30,536	9.82	9,302	35	29		
		5/06	9,896	11.36	1,869	11	29		
		5/06	30,955	9.82	9,651	35	29		
		6/06	9,670	11.36	1,652	11	29		
		6/06	30,327	9.82	8,076	35	29		
		7/06	5,966	11.36	505	11	17		
		7/06	28,387	10.12	7,562	35	26		
		8/06	24,569	10.12	7,073	35	23		
		8/06	9,722	11.36	1,786	11	28		
		9/06	9,108	11.36	3,166	11	28		
		9/06	24,079	10.34	8,157	35	23		
		10/06	9,024	11.36	3,222	11	26		
		10/06	34,071	10.34	7,528	35	31		
		11/06	8,929	11.36	2,769	11	27		
		11/06	35,349	10.34	7,184	35	34		
		12/06	33,844	10.22	7,210	35	31		
		12/06	9,460	11.36	2,379	11	28		
					462,811		124,846		
		QUICKSILVER RESOU	MANCELONA WEST	1/06	33,957	9.71	6,849	33	33
2/06	30,120			9.71	5,681	33	33		
3/06	37,346			9.82	6,889	33	36		
4/06	36,320			9.82	6,581	33	37		
5/06	38,146			9.82	7,104	33	37		
6/06	36,074			9.82	6,582	33	36		
7/06	33,571			10.12	6,256	33	33		
8/06	29,507			10.12	6,140	33	29		
9/06	26,002			10.34	6,059	33	26		
10/06	36,138			10.34	5,697	33	35		
11/06	38,374			10.34	5,879	33	39		
12/06	34,567			10.22	6,122	33	34		
			410,122		75,839				
QUICKSILVER RESOU	MID CHARLTON PHASE 1	1/06	8,276	21.16	4,962	19	14		
		2/06	5,736	21.16	4,832	19	11		
		3/06	5,204	21.16	5,228	19	9		
		4/06	4,801	21.16	4,932	19	8		
		5/06	5,903	21.16	5,054	19	10		
		6/06	5,881	21.16	4,563	19	10		
		7/06	6,097	22.05	4,618	19	10		
		8/06	5,737	22.05	4,558	19	10		
		9/06	5,359	22.05	4,311	19	9		
		10/06	5,556	22.05	4,671	19	9		
		11/06	5,546	22.05	4,472	19	10		
12/06	5,789	22.81	4,894	19	10				
			69,885		57,095				
QUICKSILVER RESOU	MID CHARLTON PHASE 2	1/06	9,316	15.13	7,685	26	12		
		2/06	7,898	15.13	6,379	26	11		
		3/06	7,839	12.10	7,321	26	10		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	MID CHARLTON PHASE 2	4/06	8,606	12.10	7,099	24	12
		5/06	9,965	12.10	6,891	26	12
		6/06	11,082	12.10	7,157	26	14
		7/06	11,296	13.46	5,772	26	14
		8/06	10,875	13.46	5,891	26	13
		9/06	10,935	13.46	5,857	26	14
		10/06	11,718	13.39	5,852	26	15
		11/06	9,534	13.39	5,363	26	12
		12/06	10,884	13.30	5,339	26	13
					119,948		76,606
QUICKSILVER RESOU	MID CHARLTON SOUTH ADD	1/06	4,912	24.10	156	10	16
		2/06	4,249	24.10	309	10	15
		3/06	3,984	23.54	362	10	13
		4/06	3,781	23.54	330	10	13
		5/06	4,477	23.54	344	10	14
		6/06	4,672	23.54	331	10	16
		7/06	4,537	23.54	332	10	15
		8/06	4,476	24.65	288	10	14
		9/06	4,426	23.69	282	10	15
		10/06	4,581	23.69	292	10	15
		11/06	4,550	23.69	288	10	15
		12/06	4,646	23.72	304	10	15
			53,291		3,618		
QUICKSILVER RESOU	MIDDLE EARTH	1/06	16,831	9.19	31,775	7	78
		2/06	14,491	9.16	27,494	7	74
		3/06	15,558	9.44	26,627	7	72
		4/06	14,940	9.20	31,691	7	71
		5/06	14,906	9.24	34,184	7	69
		6/06	15,503	9.45	33,873	7	74
		7/06	17,614	9.44	35,253	7	81
		8/06	17,419	9.42	35,330	7	80
		9/06	16,265	9.42	34,035	7	77
		10/06	16,558	9.56	34,427	7	76
		11/06	15,778	9.58	33,490	7	75
		12/06	15,888	9.58	35,740	7	73
			191,751		393,919		
QUICKSILVER RESOU	NORTH CHESTER II	1/06	27,164	22.40	6,281	27	32
		2/06	23,671	22.40	5,431	26	33
		3/06	25,902	22.53	6,292	26	32
		4/06	25,372	22.53	7,073	26	33
		5/06	25,976	22.53	24,811	26	32
		6/06	25,924	22.53	10,534	26	33
		7/06	27,915	22.39	7,609	26	35
		8/06	27,299	22.39	3,883	26	34
		9/06	25,916	22.88	5,708	26	33
		10/06	27,599	22.88	6,810	26	34
		11/06	26,611	22.88	6,466	26	34
		12/06	27,175	22.67	6,577	26	34

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			316,524		97,475		
QUICKSILVER RESOU	NORTH LIVINGSTON	1/06	1,895	3.71	183	3	20
		2/06	1,539	3.71	143	3	18
		3/06	1,845	4.04	177	3	20
		4/06	1,578	4.04	165	3	18
		5/06	1,738	4.04	179	3	19
		6/06	1,645	4.20	189	3	18
		7/06	1,618	4.20	165	3	17
		8/06	1,728	4.20	166	3	19
		9/06	1,600	4.20	165	3	18
		10/06	1,845	3.79	174	3	20
		11/06	1,540	3.79	136	3	17
		12/06	1,636	4.28	128	3	18
			20,207		1,970		
QUICKSILVER RESOU	PICKERAL LAKE	1/06	25,437	5.01	54,764	12	68
		2/06	22,261	5.00	44,250	12	66
		3/06	24,391	5.10	52,959	12	66
		4/06	23,622	5.15	51,630	12	66
		5/06	24,489	5.17	35,009	12	66
		6/06	22,533	5.65	58,187	12	63
		7/06	22,624	5.88	51,754	11	66
		8/06	23,765	5.54	49,281	12	64
		9/06	22,927	5.54	51,975	11	69
		10/06	24,154	5.50	52,541	11	71
		11/06	22,628	5.37	48,130	12	63
		12/06	22,941	5.37	49,323	12	62
			281,772		599,803		
QUICKSILVER RESOU	POTTS LAKE	1/06	24,482	10.83	4,652	9	88
		2/06	21,086	10.83	4,050	9	84
		3/06	24,302	10.89	4,313	9	87
		4/06	24,027	10.86	4,017	9	89
		5/06	23,475	10.86	3,508	9	84
		6/06	24,745	10.86	3,952	9	92
		7/06	25,046	10.43	3,868	9	90
		8/06	26,255	10.43	4,338	9	94
		9/06	25,443	10.43	3,718	9	94
		10/06	26,390	11.79	3,837	9	95
		11/06	23,740	11.79	3,438	9	88
		12/06	24,915	12.07	3,777	9	89
			293,906		47,468		
QUICKSILVER RESOU	SHELL DOVER	1/06	17,629	16.15	6,524	21	27
		2/06	15,563	16.15	5,724	21	26
		3/06	16,945	16.80	6,407	21	26
		4/06	16,189	16.80	6,647	21	26
		5/06	16,760	16.80	6,183	21	26
		6/06	16,135	16.80	5,734	21	26
		7/06	16,380	16.31	4,635	21	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	SHELL DOVER	8/06	15,993	16.31	3,492	21	25
		9/06	15,130	16.20	5,960	21	24
		10/06	15,327	16.20	7,137	21	24
		11/06	14,611	16.20	6,649	21	23
		12/06	14,695	16.28	7,267	21	23
				191,357		72,359	
QUICKSILVER RESOU	SOUTH VANDERBILT	1/06	8,588	5.01	41,943	5	55
		2/06	7,399	5.00	37,126	5	53
		3/06	8,020	5.10	13,640	5	52
		4/06	7,553	5.15	20,291	5	50
		5/06	7,526	5.17	20,364	5	49
		6/06	6,780	5.65	20,406	5	45
		7/06	6,817	5.88	20,830	5	44
		8/06	6,457	5.54	20,664	5	42
		9/06	5,938	5.54	20,002	5	40
		10/06	6,178	5.50	16,807	5	40
		11/06	5,665	5.37	15,647	5	38
		12/06	5,652	5.37	15,301	5	36
		82,573		263,021			
QUICKSILVER RESOU	ST CLINTON A2-7	1/06	6,101	13.10	1,197	1	197
		2/06	5,520	13.10	1,096	1	197
		3/06	5,582	13.10	1,054	1	180
		4/06	4,419	13.87	766	1	147
		5/06	5,322	13.87	833	1	172
		6/06	5,482	13.71	916	1	183
		7/06	5,782	13.71	935	1	187
		8/06	4,674	13.71	799	1	151
		9/06	4,557	13.71	690	1	152
		10/06	4,820	14.78	726	1	155
		11/06	3,683	14.78	559	1	123
		12/06	4,239	14.54	675	1	137
		60,181		10,246			
QUICKSILVER RESOU	ST CLINTON A3-8	1/06	2,719	13.25	535	1	88
		2/06	2,368	13.25	471	1	85
		3/06	2,453	13.25	464	1	79
		4/06	2,607	14.05	453	1	87
		5/06	2,449	14.05	384	1	79
		6/06	2,473	14.05	414	1	82
		7/06	2,353	14.41	381	1	76
		8/06	2,431	14.41	419	1	78
		9/06	2,087	14.41	319	1	70
		10/06	2,365	15.14	360	1	76
		11/06	2,127	15.14	324	1	71
		12/06	2,369	15.14	379	1	76
		28,801		4,903			
QUICKSILVER RESOU	ST MANCELONA	1/06	1,147	15.63	41	1	37
		2/06	843	15.63	27	1	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	ST MANCELONA	3/06	934	15.53	40	1	30		
		4/06	940	15.53	31	1	31		
		5/06	1,013	15.53	35	1	33		
		6/06	1,057	15.53	19	1	35		
		7/06	565	15.59	6	1	18		
		8/06	986	15.59	81	1	32		
		9/06	960	15.75	125	1	32		
		10/06	785	15.75	82	1	25		
		11/06	948	15.75	98	1	32		
		12/06	938	16.03	74	1	30		
					11,116		659		
		QUICKSILVER RESOU	ST MANCELONA B4-27	8/06	45	11.14	1,039	1	1
9/06	489			11.24	3,035	1	16		
10/06	1,597			11.24	1,928	1	52		
11/06	2,160			11.24	1,059	1	72		
12/06	2,006			11.47	983	1	65		
					6,297		8,044		
QUICKSILVER RESOU	ST MANCELONA C1-24	1/06	469	14.24	268	1	15		
		2/06	450	14.24	276	1	16		
		3/06	606	14.68	472	1	20		
		4/06	622	14.68	634	1	21		
		5/06	686	14.68	827	1	22		
		6/06	694	14.95	835	1	23		
		7/06	357	14.95	179	1	12		
		8/06	955	14.95	461	1	31		
		9/06	918	15.08	552	1	31		
		10/06	941	15.08	40	1	30		
		11/06	916	15.08	54	1	31		
		12/06	923	15.58	65	1	30		
			8,537		4,663				
QUICKSILVER RESOU	STATE BAGLEY-HAYES	1/06	5,230	12.44	841	4	42		
		2/06	5,244	12.34	1,828	4	47		
		3/06	5,678	12.36	1,276	4	46		
		4/06	5,591	12.40	1,170	4	47		
		5/06	5,753	12.09	1,070	4	46		
		6/06	6,016	12.60	1,080	4	50		
		7/06	6,142	12.64	1,057	4	50		
		8/06	6,386	12.58	1,043	4	51		
		9/06	6,275	12.58	913	4	52		
		10/06	6,454	12.79	909	4	52		
		11/06	6,085	12.81	887	4	51		
		12/06	6,197	12.81	967	4	50		
			71,051		13,041				
QUICKSILVER RESOU	STATE CLINTON 3	1/06	4,434	12.17	194	2	72		
		2/06	3,958	12.17	156	2	71		
		3/06	4,208	12.48	222	2	68		
		4/06	4,114	12.48	182	2	69		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	STATE CLINTON 3	5/06	4,251	12.48	345	2	69
		6/06	4,266	12.48	429	2	71
		7/06	4,405	12.48	375	2	71
		8/06	4,564	12.73	424	2	74
		9/06	4,556	12.73	414	2	76
		10/06	4,165	12.72	399	2	67
		11/06	3,169	12.72	324	2	53
		12/06	4,018	12.36	346	2	65
				50,108		3,810	
QUICKSILVER RESOU	STATE ELMER	1/06	7,868	10.44	1,618	1	254
		2/06	7,402	10.44	1,537	1	264
		3/06	8,001	10.50	1,616	1	258
		4/06	8,251	10.50	1,503	1	275
		5/06	8,319	10.50	1,366	1	268
		6/06	8,283	10.50	1,448	1	276
		7/06	7,877	10.20	1,348	1	254
		8/06	8,131	10.20	1,472	1	262
		9/06	7,612	10.20	1,225	1	254
		10/06	8,167	11.39	1,257	1	263
		11/06	7,752	11.39	1,184	1	258
		12/06	7,669	11.71	1,183	1	247
				95,332		16,757	
QUICKSILVER RESOU	STATE HAYES 11	8/06	125	14.68	0	1	4
		9/06	405	14.68	202	1	14
		10/06	553	14.68	119	1	18
		11/06	628	14.68	93	1	21
		12/06	696	14.68	82	1	22
		2,407		496			
QUICKSILVER RESOU	STATE RUST	1/06	8,190	12.96	411	5	53
		2/06	7,084	12.96	320	5	51
		3/06	8,075	12.96	490	5	52
		4/06	8,327	12.65	412	5	56
		5/06	8,127	12.65	735	5	52
		6/06	7,992	12.65	897	5	53
		7/06	8,081	12.94	764	5	52
		8/06	8,506	12.94	898	5	55
		9/06	8,131	12.94	836	5	54
		10/06	7,802	13.14	846	5	50
		11/06	6,193	13.14	728	5	41
		12/06	7,154	13.09	704	5	46
		93,662		8,041			
QUICKSILVER RESOU	STURGEON VALLEY RANCH	1/06	42,443	5.04	11,296	16	86
		2/06	37,174	5.03	9,708	15	89
		3/06	39,917	5.12	3,755	15	86
		4/06	38,303	5.17	5,604	15	85
		5/06	39,397	5.19	5,515	15	85
		6/06	37,473	5.64	5,440	15	83

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	STURGEON VALLEY RANCH	7/06	39,077	5.86	5,700	15	84
		8/06	37,979	5.54	5,506	15	82
		9/06	37,237	5.54	4,657	15	83
		10/06	38,805	5.50	3,977	15	83
		11/06	36,649	5.38	3,624	15	81
		12/06	36,413	5.38	3,407	15	78
				460,867		68,189	
QUICKSILVER RESOU	USA ELMER CLINTON	1/06	18,753	10.07	3,342	11	55
		2/06	15,599	10.07	2,820	11	51
		3/06	16,749	10.13	2,852	11	49
		4/06	17,125	10.11	2,655	11	52
		5/06	16,797	10.11	2,374	10	54
		6/06	16,508	9.88	2,453	11	50
		7/06	18,047	9.88	2,640	11	53
		8/06	18,589	9.88	2,905	11	54
		9/06	17,853	9.88	2,460	11	54
		10/06	17,333	10.95	2,380	11	51
		11/06	16,851	10.95	2,289	11	51
		12/06	19,578	11.25	2,781	11	57
		209,782		31,951			
QUICKSILVER RESOU	VIENNA 6	1/06	1,355	19.88	513	2	22
		2/06	1,159	19.88	539	2	21
		3/06	1,197	19.88	477	2	19
		4/06	1,174	19.68	561	2	20
		5/06	1,323	19.68	514	2	21
		6/06	1,407	19.68	530	2	23
		7/06	1,485	10.21	610	2	24
		8/06	1,324	10.21	541	2	21
		9/06	1,135	20.03	549	2	19
		10/06	1,392	19.82	639	2	22
		11/06	1,331	19.82	519	2	22
		12/06	1,311	19.68	545	2	21
		15,593		6,537			
QUICKSILVER RESOU	WEQUAS	1/06	1,992	16.81	21	1	64
		2/06	1,639	16.95	1	1	59
		3/06	2,218	16.78	1	1	72
		4/06	2,393	17.01	1	1	80
		5/06	2,348	17.09	1	1	76
		6/06	2,469	17.28	3	1	82
		7/06	1,866	16.73	1	1	60
		8/06	2,197	17.67	4	1	71
		9/06	2,307	17.67	3	1	77
		10/06	1,945	17.57	0	1	63
		11/06	2,075	17.81	4	1	69
		12/06	2,337	17.81	3	1	75
		25,786		43			
QUICKSILVER RESOU	WILDCARD	1/06	26,286	21.81	736	20	42

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	WILDCARD	2/06	23,242	21.81	701	20	42		
		3/06	25,188	22.04	739	20	41		
		4/06	24,006	22.04	746	20	40		
		5/06	24,808	22.04	776	20	40		
		6/06	24,841	22.04	801	20	41		
		7/06	24,957	22.04	761	20	40		
		8/06	24,343	22.14	764	20	39		
		9/06	23,561	22.12	749	20	39		
		10/06	25,092	22.12	761	20	40		
		11/06	23,665	22.12	701	20	39		
		12/06	24,760	22.42	727	20	40		
					294,749		8,962		
		QUICKSILVER RESOU	WINTER	1/06	6,871	17.87	1,129	17	13
2/06	6,245			17.87	937	17	13		
3/06	6,974			18.23	979	17	13		
4/06	6,223			18.23	873	16	13		
5/06	6,704			18.23	876	16	14		
6/06	6,697			17.62	829	17	13		
7/06	6,171			17.62	838	17	12		
8/06	6,811			17.62	996	17	13		
9/06	6,551			17.92	916	17	13		
10/06	6,612			17.92	881	17	13		
11/06	6,180			17.92	862	17	12		
12/06	5,911			18.15	838	17	11		
					77,950		10,954		
QUICKSILVER RESOURCES INC - REPORTER TOTALS:			12,440,431		5,330,619				
SAMSON RESOURCES	BEYER	1/06	17,263	6.45	14,542	17	33		
		2/06	14,896	6.45	9,035	17	31		
		3/06	15,838	6.45	8,794	17	30		
		4/06	15,571	6.45	7,326	17	31		
		5/06	15,451	6.45	7,661	18	28		
		6/06	14,749	6.45	6,472	18	27		
		7/06	14,773	7.51	6,591	18	26		
		8/06	14,926	7.51	7,181	18	27		
		9/06	13,568	7.51	6,072	19	24		
		10/06	14,960	7.51	8,872	19	25		
		11/06	14,390	7.51	9,444	19	25		
		12/06	14,586	7.51	9,083	19	25		
					180,971		101,073		
SAMSON RESOURCES	BLACK BEAN #1	1/06	12,684	1.64	16,704	13	31		
		2/06	10,984	1.64	16,305	13	30		
		3/06	13,402	1.64	22,877	13	33		
		4/06	12,687	1.64	24,630	13	33		
		5/06	11,929	1.64	23,139	13	30		
		6/06	13,732	1.64	27,313	14	33		
		7/06	15,450	1.68	24,978	14	36		
		8/06	13,190	1.68	22,302	15	28		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCES	BLACK BEAN #1	9/06	15,581	1.68	28,023	15	35
		10/06	13,635	1.68	22,406	15	29
		11/06	11,084	1.68	18,831	15	25
		12/06	11,560	1.68	19,349	15	25
			155,918		266,857		
SAMSON RESOURCES	BLACK BEAN #2	1/06	2,276	1.64	2,833	2	37
		2/06	2,672	1.64	3,972	2	48
		3/06	3,179	1.64	5,387	2	51
		4/06	3,106	1.64	6,027	2	52
		5/06	3,156	1.64	6,142	2	51
		6/06	3,502	1.64	6,975	2	58
		7/06	3,104	2.95	4,949	2	50
		8/06	2,709	2.95	4,582	3	29
		9/06	4,079	2.95	7,139	6	23
		10/06	6,127	2.95	9,973	6	33
		11/06	5,763	2.95	9,718	6	32
		12/06	6,373	2.95	10,687	6	34
			46,046		78,384		
SAMSON RESOURCES	BLACK BEAN #3	1/06	6,256	1.64	8,252	4	50
		2/06	5,881	1.64	8,700	4	53
		3/06	6,036	1.64	10,104	4	49
		4/06	6,603	1.64	12,812	4	55
		5/06	6,456	1.64	12,294	4	52
		6/06	7,040	1.64	13,995	5	47
		7/06	7,294	0.33	11,780	5	47
		8/06	6,354	0.33	10,691	5	41
		9/06	5,801	0.33	10,632	5	39
		10/06	6,615	0.33	11,116	5	43
		11/06	5,296	0.33	8,869	5	35
		12/06	4,118	0.33	6,930	5	27
			73,750		126,175		
SAMSON RESOURCES	CLEAR LAKE	1/06	0		0	0	0
		2/06	0		0	0	0
		3/06	0		0	0	0
		4/06	0		0	0	0
		5/06	0		0	0	0
		6/06	0		0	0	0
		7/06	0		0	0	0
		8/06	0		0	0	0
		9/06	11,564	3.64	43,369	13	30
		10/06	18,767	3.64	39,516	13	47
		11/06	26,044	3.64	32,582	13	67
		12/06	27,452	3.64	31,953	13	68
			83,827		147,420		
SAMSON RESOURCES	DISCARD	1/06	4,228	3.98	5,561	1	136
		2/06	3,827	3.98	5,692	1	137
		3/06	4,000	3.98	7,027	2	65

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCES	DISCARD	4/06	5,522	3.98	10,730	2	92
		5/06	5,526	3.98	10,901	2	89
		6/06	7,637	3.98	14,831	7	36
		7/06	14,743	2.12	23,820	7	68
		8/06	14,642	2.12	24,722	7	67
		9/06	13,729	2.12	25,289	7	65
		10/06	11,937	2.12	19,199	8	48
		11/06	13,915	2.12	23,555	8	58
		12/06	14,574	2.12	24,506	8	59
					114,280		195,833
SAMSON RESOURCES	GEHRKE	1/06	38,625	5.17	58,818	21	59
		2/06	34,877	5.17	61,739	21	59
		3/06	37,774	5.17	44,017	21	58
		4/06	35,964	5.17	39,633	21	57
		5/06	36,696	5.17	38,209	21	56
		6/06	35,571	5.17	49,510	23	52
		7/06	36,921	6.04	34,852	23	52
		8/06	34,824	6.04	34,204	23	49
		9/06	34,996	6.04	40,396	24	49
		10/06	35,500	6.04	39,799	24	48
		11/06	34,877	6.04	37,112	24	48
		12/06	32,644	6.04	33,564	24	44
			429,269		511,853		
SAMSON RESOURCES	GREEN BEAN #1	3/06	429	1.64	2,272	1	14
		4/06	707	1.64	2,626	1	24
		5/06	456	1.64	1,245	1	15
		6/06	583	1.64	2,414	2	10
		7/06	1,087	1.82	4,603	2	18
		8/06	1,183	1.82	5,456	3	13
		9/06	1,339	1.82	5,223	3	15
		10/06	1,515	1.82	4,036	4	12
		11/06	1,332	1.82	3,934	4	11
12/06	2,565	1.82	9,882	9	9		
			11,196		41,691		
SAMSON RESOURCES	GREEN BEAN #2	3/06	2,463	1.64	13,257	3	26
		4/06	4,968	1.64	18,354	3	55
		5/06	5,082	1.64	13,622	3	55
		6/06	5,055	1.64	20,372	4	42
		7/06	6,597	2.51	27,832	4	53
		8/06	7,726	2.51	36,050	5	50
		9/06	8,888	2.51	34,162	6	49
		10/06	11,013	2.51	29,393	6	59
		11/06	9,942	2.51	29,114	6	55
12/06	8,610	2.51	33,093	7	40		
			70,344		255,249		
SAMSON RESOURCES	LEESEBERG # 2	12/06	2,754	4.18	5,619	2	44

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,754		5,619		
SAMSON RESOURCES	MACKINAW #1	6/06	1,220	5.47	2,473	1	41
		7/06	4,721	5.47	8,663	6	25
		8/06	13,465	5.47	15,551	7	62
		9/06	14,707	5.47	22,973	10	49
		10/06	16,406	5.47	23,314	10	53
		11/06	17,811	5.47	24,595	11	54
		12/06	18,733	5.47	26,093	11	55
			87,063		123,662		
SAMSON RESOURCES	MACKINAW #2	1/06	12,930	5.47	32,387	8	52
		2/06	11,797	5.47	27,296	8	53
		3/06	12,708	5.47	30,971	8	51
		4/06	11,991	5.47	27,502	8	50
		5/06	12,586	5.47	31,997	10	41
		6/06	15,167	5.47	31,784	10	51
		7/06	16,291	5.79	30,286	10	53
		8/06	15,580	5.79	18,028	10	50
		9/06	15,407	5.79	24,153	12	43
		10/06	16,575	5.79	23,571	12	45
		11/06	19,025	5.79	26,266	12	53
		12/06	18,899	5.79	26,343	12	51
			178,956		330,584		
SAMSON RESOURCES	NICHOLSON HILL #1	1/06	855	1.75	1,697	2	14
		2/06	594	1.75	1,189	2	11
		3/06	873	1.75	1,739	2	14
		4/06	443	1.75	891	2	7
		5/06	419	1.75	691	2	7
		6/06	400	1.75	602	2	7
		7/06	338	1.75	602	2	5
		8/06	291	1.75	561	2	5
		9/06	216	1.75	399	2	4
		10/06	230	1.75	419	2	4
		11/06	30	1.75	69	2	1
		12/06	40	1.75	86	2	1
			4,729		8,945		
SAMSON RESOURCES	PAXTON QUARRY	1/06	14,000	0.97	70,691	15	30
		2/06	11,966	0.97	69,840	15	28
		3/06	12,710	0.97	71,251	15	27
		4/06	11,967	0.97	68,404	15	27
		5/06	11,881	0.97	75,907	15	26
		6/06	11,373	0.97	70,507	15	25
		7/06	9,584	2.71	71,047	15	21
		8/06	9,541	2.71	68,484	15	21
		9/06	8,828	2.71	60,205	15	20
		10/06	8,427	2.71	63,454	15	18
		11/06	7,202	2.71	64,612	15	16
		12/06	8,040	2.71	64,649	15	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			125,519		819,051		
SAMSON RESOURCES	SEGUIN	1/06	29,609	6.17	45,124	17	56
		2/06	25,017	6.17	44,000	17	53
		3/06	26,165	6.17	30,542	17	50
		4/06	24,353	6.17	26,813	17	48
		5/06	26,919	6.17	28,020	17	51
		6/06	25,507	6.17	35,503	17	50
		7/06	25,182	7.39	23,732	17	48
		8/06	25,265	7.39	24,832	17	48
		9/06	22,800	7.39	26,345	17	45
		10/06	24,659	7.39	27,645	18	44
		11/06	19,992	7.39	21,251	18	37
		12/06	21,261	7.39	21,811	18	38
			296,729		355,618		
SAMSON RESOURCES	SNOWFLOW 1	1/06	4,500	8.20	2,831	3	48
		2/06	4,203	8.20	2,876	3	50
		3/06	4,626	8.20	2,962	3	50
		4/06	4,026	8.20	2,544	3	45
		5/06	4,363	8.20	3,793	3	47
		6/06	4,166	8.20	3,613	3	46
		7/06	3,973	8.20	3,287	3	43
		8/06	3,287	8.20	2,413	3	35
		9/06	3,779	8.20	2,626	3	42
		10/06	3,678	8.20	2,697	3	40
		11/06	3,047	8.20	1,309	3	34
		12/06	3,698	8.20	2,814	3	40
			47,346		33,765		
SAMSON RESOURCES	SNOWFLOW 2	1/06	672	8.79	313	1	22
		2/06	649	8.79	308	1	23
		3/06	772	8.79	349	1	25
		4/06	710	8.79	252	1	24
		5/06	743	8.79	374	1	24
		6/06	637	8.79	350	1	21
		7/06	612	8.79	348	1	20
		8/06	367	8.79	259	1	12
		9/06	551	8.79	330	1	18
		10/06	558	8.79	271	1	18
		11/06	535	8.79	226	1	18
		12/06	599	8.79	521	1	19
			7,405		3,901		
SAMSON RESOURCES	SNOWFLOW 3	1/06	24,140	9.93	4,853	14	56
		2/06	20,805	9.93	4,318	14	53
		3/06	22,060	9.93	5,949	14	51
		4/06	18,707	9.93	4,148	14	45
		5/06	22,783	9.93	7,091	14	52
		6/06	23,150	9.93	5,534	14	55
		7/06	23,539	9.93	4,589	14	54

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCES	SNOWFLOW 3	8/06	21,081	9.93	3,452	14	49
		9/06	23,182	9.93	4,319	14	55
		10/06	24,326	9.93	6,106	14	56
		11/06	22,752	9.93	4,980	14	54
		12/06	23,658	9.93	9,584	14	54
					270,183		64,923
SAMSON RESOURCES	TREASURE ISLAND	1/06	38,493	7.87	76,065	23	54
		2/06	31,685	7.87	63,177	23	49
		3/06	34,185	7.87	66,242	23	48
		4/06	31,442	7.87	63,381	23	46
		5/06	32,157	7.87	52,998	23	45
		6/06	29,893	7.87	45,187	23	43
		7/06	28,288	7.87	51,242	23	40
		8/06	28,313	7.87	55,050	23	40
		9/06	27,733	7.87	49,868	23	40
		10/06	28,506	7.87	52,342	23	40
		11/06	22,092	7.87	53,489	23	32
		12/06	23,004	7.87	49,720	23	32
			355,791		678,761		
SAMSON RESOURCES	WERTH WHILE	11/06	507	5.56	713	1	17
		12/06	1,477	5.56	2,051	1	48
					1,984		2,764
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			2,544,060		4,152,128		
SAVOY ENERGY LP	DOVER 1/12	1/06	11,541	6.71	4,831	2	186
		2/06	10,943	6.28	4,041	2	195
		3/06	13,177	6.46	4,662	2	213
		4/06	13,073	6.38	4,287	2	218
		5/06	10,545	6.49	3,884	2	170
		6/06	10,972	6.38	4,161	2	183
		7/06	7,180	6.56	4,104	2	116
		8/06	13,679	3.42	7,050	2	221
		9/06	12,622	3.78	5,001	2	210
		10/06	14,394	3.67	3,399	2	232
		11/06	14,393	3.69	5,399	2	240
		12/06	15,314	3.63	5,012	2	247
			147,833		55,831		
SAVOY ENERGY LP - REPORTER TOTALS:			147,833		55,831		
SCHMUDE OIL	CORWITH 19	1/06	2,855	10.50	1,171	1	92
		2/06	3,729	10.50	975	1	133
		3/06	2,621	10.50	1,140	1	85
		4/06	2,113	10.50	1,075	1	70
		5/06	2,234	10.50	1,111	1	72
		6/06	2,148	10.50	1,029	1	72
		7/06	2,047	10.50	948	1	66
		8/06	2,142	10.50	1,000	1	69

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	CORWITH 19	9/06	2,098	10.50	928	1	70
		10/06	2,095	10.50	901	1	68
		11/06	1,915	10.50	827	1	64
		12/06	1,859	10.50	867	1	60
			27,856		11,972		
SCHMUDE OIL	MARTIN IDE	1/06	14,243	6.50	5,850	5	92
		2/06	10,170	6.50	4,875	5	73
		3/06	14,075	6.50	5,700	5	91
		4/06	14,035	6.50	5,365	5	94
		5/06	14,617	6.50	5,565	5	94
		6/06	13,890	6.50	5,149	5	93
		7/06	14,094	6.50	4,735	5	91
		8/06	13,586	6.50	4,995	5	88
		9/06	13,798	6.50	4,641	5	92
		10/06	13,271	6.50	4,508	5	86
		11/06	13,405	6.50	4,133	5	89
		12/06	13,135	3.59	4,333	5	85
			162,319		59,849		
SCHMUDE OIL - REPORTER TOTALS:			190,175		71,821		
SRW	CENTRAL LAKE 13	1/06	33,161	1.10	151,054	28	38
		2/06	30,016	1.10	128,591	28	38
		3/06	33,070	1.09	141,261	28	38
		4/06	31,850	1.09	131,507	28	38
		5/06	32,074	1.09	135,617	28	37
		6/06	31,350	1.07	125,193	28	37
		7/06	33,661	1.07	137,427	28	39
		8/06	33,824	1.07	129,711	28	39
		9/06	32,313	1.17	125,484	28	38
		10/06	33,504	1.17	121,509	28	39
		11/06	31,756	1.17	116,627	28	38
		12/06	32,468	1.17	118,746	28	37
			389,047		1,562,727		
SRW	CENTRAL LAKE 36	6/06	2,851	1.67	27,110	3	32
		7/06	3,390	1.67	25,920	3	36
		8/06	3,310	1.67	28,138	3	36
		9/06	2,790	1.73	27,260	3	31
		10/06	2,751	1.73	28,191	3	30
		11/06	2,392	1.73	26,833	3	27
		12/06	2,183	1.73	26,237	3	23
			19,667		189,689		
SRW	CHARLTON 16 1-89	1/06	21,233	24.70	1,732	18	38
		2/06	19,071	24.90	1,656	18	38
		3/06	20,816	24.60	1,402	18	37
		4/06	20,156	24.60	1,749	18	37
		5/06	20,873	24.80	1,475	18	37
		6/06	20,357	24.90	1,664	18	38

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 16 1-89	7/06	20,808	24.90	1,453	18	37
		8/06	20,627	24.90	1,606	18	37
		9/06	19,710	25.00	1,592	18	37
		10/06	20,023	25.00	1,549	18	36
		11/06	19,008	25.10	1,557	18	35
		12/06	19,255	25.10	1,442	18	34
				241,937		18,877	
SRW	CHARLTON 19 3-88	1/06	4,723	21.10	860	16	10
		2/06	4,502	21.10	859	16	10
		3/06	4,965	20.30	395	16	10
		4/06	4,753	20.60	516	16	10
		5/06	4,577	20.60	817	16	9
		6/06	4,514	21.30	302	16	9
		7/06	4,619	21.30	319	16	9
		8/06	4,739	21.30	674	16	10
		9/06	4,159	21.50	311	16	9
		10/06	4,262	21.50	482	16	9
		11/06	4,234	21.30	369	16	9
		12/06	4,162	21.30	240	16	8
		54,209		6,144			
SRW	CHESTER 22 1-02	1/06	2,764	18.60	4,742	3	30
		2/06	2,630	18.60	4,289	3	31
		3/06	2,957	18.60	4,474	3	32
		4/06	3,057	18.60	4,458	3	34
		5/06	3,451	18.60	4,613	3	37
		6/06	3,203	18.60	4,318	3	36
		7/06	3,448	18.60	4,516	3	37
		8/06	3,480	18.60	4,499	3	37
		9/06	3,155	18.60	4,093	3	35
		10/06	3,630	18.60	4,535	3	39
		11/06	3,162	18.60	4,486	3	35
		12/06	3,210	18.60	4,630	3	35
		38,147		53,653			
SRW	CHESTER 22 4-90	1/06	30,740	18.60	17,388	11	90
		2/06	28,092	18.60	15,728	11	91
		3/06	30,580	18.60	16,405	11	90
		4/06	29,567	18.60	16,346	11	90
		5/06	30,155	18.60	16,915	11	88
		6/06	28,774	18.60	15,832	11	87
		7/06	29,325	18.60	16,559	11	86
		8/06	29,580	18.60	16,496	11	87
		9/06	27,902	18.60	15,007	11	85
		10/06	27,997	18.60	16,627	11	82
		11/06	28,289	18.60	16,450	11	86
		12/06	29,126	18.60	16,976	11	85
		350,127		196,729			
SRW	CHESTER 31	1/06	2,105	21.40	412	5	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHESTER 31	2/06	1,989	24.00	324	5	14		
		3/06	2,199	23.60	397	5	14		
		4/06	2,213	23.80	357	5	15		
		5/06	2,598	24.00	393	5	17		
		6/06	2,539	23.80	300	5	17		
		7/06	2,550	23.60	332	5	16		
		8/06	2,593	23.60	272	5	17		
		9/06	2,424	23.90	207	5	16		
		10/06	2,603	23.80	270	5	17		
		11/06	2,477	24.20	307	5	17		
		12/06	2,587	24.20	316	5	17		
					28,877		3,887		
		SRW	CHESTER 7 1-91	1/06	23,664	27.20	491	26	29
2/06	21,963			28.80	516	26	30		
3/06	21,618			28.70	524	26	27		
4/06	20,996			28.70	545	26	27		
5/06	21,958			28.50	511	26	27		
6/06	21,193			28.30	540	26	27		
7/06	21,652			28.30	491	26	27		
8/06	22,399			28.30	604	26	28		
9/06	21,040			28.30	577	26	27		
10/06	22,342			28.40	587	26	28		
11/06	20,994			28.60	560	26	27		
12/06	21,396			28.60	555	26	27		
					261,215		6,501		
SRW	ECHO 30	1/06	32,833	1.72	168,898	18	59		
		2/06	28,218	1.72	149,800	18	56		
		3/06	32,178	1.77	165,284	18	58		
		4/06	30,560	1.77	163,819	18	57		
		5/06	29,701	1.77	162,273	18	53		
		6/06	29,396	1.67	162,657	18	54		
		7/06	28,720	1.67	155,517	18	51		
		8/06	29,879	1.67	168,824	18	54		
		9/06	27,877	1.73	163,559	18	52		
		10/06	29,163	1.73	169,144	18	52		
		11/06	27,712	1.73	161,000	18	51		
		12/06	28,078	1.73	157,422	18	50		
					354,315		1,948,197		
SRW	ECHO 33	1/06	13,290	3.67	248,169	19	23		
		2/06	11,853	3.67	239,393	19	22		
		3/06	12,750	3.88	246,656	19	22		
		4/06	11,615	3.88	252,379	19	20		
		5/06	11,797	3.88	258,843	19	20		
		6/06	10,504	4.06	231,387	19	18		
		7/06	9,774	4.06	241,286	19	17		
		8/06	8,830	4.06	260,663	19	15		
		9/06	9,339	4.11	256,311	19	16		
		10/06	10,239	4.11	282,978	19	17		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 33	11/06	9,612	4.11	177,027	19	17
		12/06	9,909	4.11	239,180	19	17
			129,512		2,934,272		
SRW	ECHO 9	1/06	29,717	1.70	91,721	23	42
		2/06	25,850	1.70	90,534	23	40
		3/06	26,946	1.60	99,603	23	38
		4/06	26,829	1.60	103,625	24	37
		5/06	27,705	1.60	103,197	24	37
		6/06	24,484	1.70	81,982	24	34
		7/06	26,294	1.70	75,313	24	35
		8/06	25,324	1.70	92,069	24	34
		9/06	26,722	1.66	90,419	24	37
		10/06	27,533	1.66	109,285	24	37
		11/06	26,783	1.66	96,541	24	37
		12/06	26,741	1.66	85,793	24	36
		320,928		1,120,082			
SRW	KEARNEY 2	1/06	18,673	3.82	18,923	7	86
		2/06	16,769	3.82	6,418	7	86
		3/06	18,190	3.82	7,028	7	84
		4/06	17,914	3.82	6,630	7	85
		5/06	18,440	3.82	6,773	7	85
		6/06	17,579	3.82	6,630	7	84
		7/06	17,854	3.82	7,020	7	82
		8/06	18,346	3.82	6,266	7	85
		9/06	17,377	4.13	5,837	7	83
		10/06	18,004	4.13	5,314	7	83
		11/06	17,115	4.13	4,584	7	82
		12/06	17,482	4.13	4,710	7	81
		213,743		86,133			
SRW	OPAL LAKE 1-90	1/06	7,928	21.40	453	9	28
		2/06	7,681	24.00	590	9	30
		3/06	8,264	23.60	579	9	30
		4/06	7,772	23.80	465	9	29
		5/06	7,585	24.00	390	9	27
		6/06	6,933	23.80	432	9	26
		7/06	7,248	23.60	354	9	26
		8/06	6,927	23.60	535	9	25
		9/06	6,698	23.90	659	9	25
		10/06	7,182	23.80	587	9	26
		11/06	6,849	24.20	647	9	25
		12/06	6,963	24.20	528	9	25
		88,030		6,219			
SRW	OTSEGO LAKE 1-88	1/06	18,681	27.40	165	26	23
		2/06	16,513	25.20	332	26	23
		3/06	19,422	27.00	242	26	24
		4/06	18,225	27.00	170	26	23
		5/06	19,630	26.60	352	26	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OTSEGO LAKE 1-88	6/06	18,686	27.30	199	26	24
		7/06	17,960	27.50	177	26	22
		8/06	18,150	27.50	180	26	23
		9/06	17,223	26.60	238	26	22
		10/06	18,645	27.10	185	26	23
		11/06	17,424	27.30	190	26	22
		12/06	17,926	27.30	250	26	22
				218,485		2,680	
SRW	SOUTH ARM 32	1/06	15,593	1.04	93,892	17	30
		2/06	13,753	1.04	85,656	17	29
		3/06	15,628	1.03	97,496	17	30
		4/06	15,289	1.03	99,072	18	28
		5/06	15,676	1.03	99,066	18	28
		6/06	15,792	1.06	92,812	18	29
		7/06	15,987	1.06	98,235	18	29
		8/06	17,026	1.06	95,250	18	30
		9/06	15,186	1.19	90,018	18	28
		10/06	15,579	1.19	98,450	18	28
		11/06	15,816	1.19	99,294	18	29
		12/06	16,212	1.19	99,282	18	29
		187,537		1,148,523			
SRW - REPORTER TOTALS:			2,895,776		9,284,313		
TERRA	ACE OF HEARTS	1/06	11,101	7.87	8,957	9	40
		2/06	9,781	7.87	9,537	9	39
		3/06	10,710	8.23	10,922	9	38
		4/06	10,043	8.23	10,523	9	37
		5/06	10,577	8.23	10,852	9	38
		6/06	9,820	8.23	10,235	9	36
		7/06	9,515	8.23	9,505	9	34
		8/06	9,334	8.23	8,969	9	33
		9/06	8,825	8.23	9,218	9	33
		10/06	9,901	8.15	9,801	9	35
		11/06	9,246	8.15	9,186	9	34
		12/06	9,198	8.17	9,398	9	33
		118,051		117,103			
TERRA	AGGIELAND	1/06	11,571	8.05	21,361	13	29
		2/06	9,325	8.05	16,980	13	26
		3/06	10,832	8.51	18,801	13	27
		4/06	9,624	8.51	12,888	13	25
		5/06	11,927	8.51	29,924	13	30
		6/06	12,107	8.51	25,785	13	31
		7/06	12,810	8.51	23,081	13	32
		8/06	13,262	8.51	23,830	13	33
		9/06	12,721	8.51	23,719	13	33
		10/06	13,051	8.30	21,481	13	32
		11/06	11,977	8.30	19,752	13	31
		12/06	12,275	8.55	19,707	13	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			141,482		257,309		
TERRA	BAGLEY 11 D	1/06	701	4.51	2,408	3	8
		2/06	1,045	4.51	2,258	3	12
		3/06	1,345	16.08	2,452	3	14
		4/06	1,159	16.08	2,415	3	13
		5/06	1,240	16.08	2,506	3	13
		6/06	1,127	16.08	2,278	3	13
		7/06	1,548	15.83	2,440	3	17
		8/06	1,121	13.35	2,372	3	12
		9/06	976	15.26	2,227	3	11
		10/06	936	15.26	616	3	10
		11/06	1,676	15.26	3,696	3	19
		12/06	1,617	15.26	2,801	3	17
			14,491		28,469		
TERRA	BAGLEY 14	1/06	9,291	16.60	0	6	50
		2/06	8,312	16.60	0	6	49
		3/06	8,986	19.43	0	6	48
		4/06	8,264	19.43	0	6	46
		5/06	8,053	19.43	0	6	43
		6/06	7,504	19.43	0	6	42
		7/06	7,460	18.88	0	6	40
		8/06	8,109	18.88	0	6	44
		9/06	7,553	18.82	0	6	42
		10/06	8,064	18.82	0	6	43
		11/06	7,210	18.82	0	6	40
		12/06	7,606	18.82	0	6	41
			96,412		0		
TERRA	BAGLEY 15 EAST	1/06	1,518	14.48	0	1	49
		2/06	1,429	14.48	0	1	51
		3/06	1,495	14.61	4	1	48
		4/06	1,522	14.61	0	1	51
		5/06	1,469	14.61	0	1	47
		6/06	1,338	14.61	3	1	45
		7/06	1,500	19.34	4	1	48
		8/06	1,643	19.34	4	1	53
		9/06	1,511	20.03	14	1	50
		10/06	1,582	20.03	3	1	51
		11/06	1,405	20.03	3	1	47
		12/06	1,502	20.03	4	1	48
			17,914		39		
TERRA	BAGLEY 15 WEST	1/06	4,000	14.48	7	1	129
		2/06	3,629	14.48	13	1	130
		3/06	4,212	14.61	0	1	136
		4/06	4,134	14.61	5	1	138
		5/06	4,621	14.61	4	1	149
		6/06	4,246	14.61	0	1	142
		7/06	4,597	19.34	0	1	148

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 WEST	8/06	4,147	19.34	0	1	134
		9/06	3,880	20.03	0	1	129
		10/06	4,207	20.03	0	1	136
		11/06	3,777	20.03	0	1	126
		12/06	4,046	20.03	0	1	131
				49,496		29	
TERRA	BAGLEY 700	1/06	8,249	15.89	941	15	18
		2/06	7,351	15.89	825	15	18
		3/06	7,208	15.92	876	15	15
		4/06	6,743	15.92	825	15	15
		5/06	7,107	15.92	828	15	15
		6/06	6,711	15.92	789	15	15
		7/06	7,391	15.85	801	15	16
		8/06	6,841	15.85	805	15	15
		9/06	5,771	15.70	747	15	13
		10/06	5,046	15.70	813	15	11
		11/06	4,980	15.70	748	15	11
		12/06	5,054	16.16	682	15	11
				78,452		9,680	
TERRA	BART STAR	1/06	68,728	10.95	7,003	30	74
		2/06	57,240	10.95	7,398	31	66
		3/06	64,921	11.04	8,696	31	68
		4/06	61,189	11.04	7,826	31	66
		5/06	66,488	11.04	7,766	31	69
		6/06	62,072	11.04	6,616	31	67
		7/06	63,797	11.14	5,582	31	66
		8/06	65,507	11.14	5,760	31	68
		9/06	62,452	11.14	6,581	31	67
		10/06	11,320	10.98	6,692	31	12
		11/06	58,343	10.98	6,141	31	63
		12/06	59,609	11.07	5,748	31	62
		701,666		81,809			
TERRA	BEAVER LAKE	1/06	39,788	12.90	4,801	21	61
		2/06	33,475	12.90	4,274	21	57
		3/06	36,540	12.68	4,572	21	56
		4/06	35,434	12.68	4,406	21	56
		5/06	37,684	12.68	4,314	21	58
		6/06	39,150	12.68	4,073	21	62
		7/06	40,216	12.68	4,225	21	62
		8/06	39,498	13.12	4,272	21	61
		9/06	37,777	13.12	3,819	21	60
		10/06	37,867	11.58	3,993	21	58
		11/06	36,414	11.58	3,788	21	58
		12/06	36,659	13.22	3,677	21	56
		450,502		50,214			
TERRA	BLUE HERRON	1/06	26,402	13.72	1,125	13	65
		2/06	22,127	13.72	1,333	13	61

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BLUE HERRON	3/06	24,589	13.72	1,914	13	61		
		4/06	23,333	13.72	1,617	13	60		
		5/06	24,333	13.72	1,530	13	60		
		6/06	25,098	13.72	1,703	13	64		
		7/06	26,601	13.72	1,953	13	66		
		8/06	26,547	13.72	2,310	13	66		
		9/06	25,755	13.72	1,966	13	66		
		10/06	25,954	13.72	2,143	13	64		
		11/06	24,902	13.72	1,064	13	64		
		12/06	24,447	13.72	1,806	13	61		
					300,088		20,464		
		TERRA	BRADY BUNCH	1/06	12,956	6.29	1,890	11	38
2/06	11,405			6.29	1,490	11	37		
3/06	13,472			6.29	2,502	11	39		
4/06	13,319			6.29	2,768	11	40		
5/06	13,758			6.29	2,578	11	40		
6/06	13,090			6.29	2,500	11	40		
7/06	13,610			6.29	2,346	11	40		
8/06	13,292			6.29	2,600	11	39		
9/06	12,710			6.29	2,257	11	39		
10/06	12,634			6.54	2,569	11	37		
11/06	11,646			6.54	1,870	11	35		
12/06	12,346			6.54	1,823	11	36		
			154,238		27,193				
TERRA	BUSHMAN	1/06	59,887	11.15	279	14	138		
		2/06	52,769	11.15	253	14	135		
		3/06	58,616	11.27	225	14	135		
		4/06	55,004	11.27	247	14	131		
		5/06	55,847	10.47	352	14	129		
		6/06	51,040	10.52	701	14	122		
		7/06	55,436	11.87	641	14	128		
		8/06	55,004	11.87	674	14	127		
		9/06	50,351	11.08	759	14	120		
		10/06	52,011	11.77	1,071	14	120		
		11/06	48,607	11.77	954	14	116		
		12/06	50,420	11.77	768	14	116		
			644,992		6,924				
TERRA	CARBON BLACK	1/06	30,065	11.12	1,463	17	57		
		2/06	26,103	11.12	571	17	55		
		3/06	28,552	11.12	964	17	54		
		4/06	26,251	11.12	1,082	17	51		
		5/06	28,239	11.12	649	17	54		
		6/06	26,837	11.12	977	17	53		
		7/06	27,146	11.12	427	17	51		
		8/06	27,769	11.12	192	17	53		
		9/06	26,901	11.12	586	17	53		
		10/06	27,318	11.45	819	17	52		
		11/06	26,299	11.45	1,475	17	52		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CARBON BLACK	12/06	26,151	11.45	1,722	17	50
			327,631		10,927		
TERRA	CATTLE	1/06	12,273	18.03	425	14	28
		2/06	10,389	18.03	364	14	27
		3/06	10,704	18.03	383	14	25
		4/06	9,989	18.03	358	14	24
		5/06	11,665	18.03	408	14	27
		6/06	11,045	18.03	395	14	26
		7/06	11,484	18.03	383	14	26
		8/06	12,148	18.03	391	14	28
		9/06	11,852	18.03	348	14	28
		10/06	12,661	18.03	379	14	29
		11/06	11,489	18.03	378	14	27
		12/06	12,162	18.03	390	14	28
			137,861		4,602		
TERRA	CHARLTON EAST	1/06	28,403	23.78	0	30	31
		2/06	23,735	23.78	0	30	28
		3/06	26,115	24.05	0	30	28
		4/06	26,015	24.05	0	30	29
		5/06	27,152	24.05	0	30	29
		6/06	26,991	24.05	0	30	30
		7/06	27,244	23.34	0	30	29
		8/06	28,025	23.34	0	30	30
		9/06	27,362	23.34	0	30	30
		10/06	28,090	24.02	0	30	30
		11/06	27,108	24.02	0	30	30
		12/06	28,224	24.36	0	30	30
			324,464		0		
TERRA	CHARLTON WEST	1/06	16,932	27.87	0	42	13
		2/06	14,394	27.87	0	42	12
		3/06	14,988	27.18	0	42	11
		4/06	15,669	27.18	0	42	12
		5/06	16,369	27.18	0	42	13
		6/06	16,246	27.18	0	42	13
		7/06	17,040	27.71	0	42	13
		8/06	16,345	27.71	0	42	13
		9/06	15,171	27.71	0	42	12
		10/06	15,242	27.68	0	42	12
		11/06	14,033	27.68	0	42	11
		12/06	13,707	27.52	0	42	11
			186,136		0		
TERRA	CHESTER 7-11	1/06	4,694	18.58	2,384	13	12
		2/06	3,240	18.58	2,016	13	9
		3/06	3,983	17.98	2,247	13	10
		4/06	3,974	17.98	2,166	13	10
		5/06	4,322	17.98	2,320	13	11
		6/06	4,002	17.98	2,022	13	10

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHESTER 7-11	7/06	4,327	18.05	2,090	13	11
		8/06	4,557	18.05	1,925	13	11
		9/06	4,449	17.41	1,656	13	11
		10/06	4,837	17.41	1,754	13	12
		11/06	4,506	17.41	1,566	13	12
		12/06	5,367	15.81	1,538	13	13
				52,258		23,684	
TERRA	CORWITH	1/06	38,692	8.42	5,358	30	42
		2/06	35,018	8.42	4,851	30	42
		3/06	37,983	8.56	5,313	30	41
		4/06	35,409	8.56	5,074	30	39
		5/06	37,360	8.56	4,943	30	40
		6/06	36,441	8.56	4,793	30	40
		7/06	37,304	8.89	4,670	30	40
		8/06	36,366	8.89	4,734	30	39
		9/06	36,329	8.89	4,589	30	40
		10/06	36,466	9.01	4,829	30	39
		11/06	35,074	9.01	4,698	30	39
		12/06	33,836	9.33	4,653	30	36
				436,278		58,505	
TERRA	DUBIE BROTHERS	1/06	18,734	7.80	27,804	16	38
		2/06	16,287	7.80	16,834	16	36
		3/06	17,451	7.80	19,073	16	35
		4/06	16,504	7.80	18,963	16	34
		5/06	17,199	7.80	19,714	16	35
		6/06	16,318	7.80	19,242	16	34
		7/06	16,742	7.80	20,384	16	34
		8/06	16,661	7.80	19,294	16	34
		9/06	16,176	7.80	19,226	16	34
		10/06	16,637	7.11	19,700	16	34
		11/06	15,719	7.11	18,630	16	33
		12/06	15,827	7.11	19,008	16	32
				200,255		237,872	
TERRA	ELK RIDGE	1/06	23,710	5.91	6,117	17	45
		2/06	20,109	5.91	18,580	16	45
		3/06	21,643	5.63	0	16	44
		4/06	20,832	5.63	0	16	43
		5/06	21,955	5.63	0	16	44
		6/06	20,919	5.63	0	16	44
		7/06	21,257	5.63	0	16	43
		8/06	20,870	5.63	0	17	40
		9/06	20,555	5.76	0	17	40
		10/06	19,273	5.76	0	17	37
		11/06	20,313	5.76	0	17	40
		12/06	21,178	5.76	0	17	40
				252,614		24,697	
TERRA	ELMER FUDD 1-A	1/06	42,907	8.89	9,398	34	41

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMER FUDD 1-A	2/06	38,597	8.89	17,859	34	41		
		3/06	44,140	9.20	21,864	34	42		
		4/06	45,287	9.20	19,909	33	46		
		5/06	48,601	9.20	20,579	33	47		
		6/06	40,662	9.20	18,903	33	41		
		7/06	44,347	9.02	20,385	34	42		
		8/06	44,828	9.29	19,782	34	43		
		9/06	44,757	9.29	20,346	34	44		
		10/06	45,556	9.15	19,246	34	43		
		11/06	42,728	9.15	18,446	34	42		
		12/06	45,394	9.16	18,471	36	41		
					527,804		225,188		
		TERRA	ELMER FUDD EAST	1/06	65,000	10.44	11,328	24	87
2/06	59,368			9.23	10,340	24	88		
3/06	74,373			10.50	12,257	24	100		
4/06	69,609			10.50	11,659	24	97		
5/06	73,327			10.50	10,332	24	99		
6/06	76,015			10.50	11,333	24	106		
7/06	73,768			10.20	10,925	24	99		
8/06	74,803			10.20	11,849	24	101		
9/06	71,006			10.20	9,607	24	99		
10/06	73,172			11.39	9,590	24	98		
11/06	66,315			11.39	8,760	24	92		
12/06	69,299			11.71	9,762	24	93		
					846,055		127,742		
TERRA	ELMIRA THRIVE EAST	1/06	5,130	5.49	38,422	10	17		
		2/06	4,801	5.49	35,386	10	17		
		3/06	5,232	5.38	38,108	10	17		
		4/06	5,318	5.38	37,925	10	18		
		5/06	6,860	5.38	41,832	10	22		
		6/06	6,066	5.38	38,883	10	20		
		7/06	6,098	5.70	41,545	10	20		
		8/06	6,687	5.70	42,119	10	22		
		9/06	6,535	5.70	39,910	10	22		
		10/06	5,038	6.83	37,899	10	16		
		11/06	5,459	6.83	41,432	10	18		
		12/06	6,316	5.46	41,765	10	20		
					69,540		475,226		
TERRA	ESS LAKE	1/06	737	3.13	0	1	24		
		2/06	1,533	3.13	0	1	55		
		3/06	1,621	3.13	0	1	52		
		4/06	1,432	2.91	0	1	48		
		5/06	1,514	2.91	0	1	49		
		6/06	1,320	2.91	0	1	44		
		7/06	1,270	3.00	0	1	41		
		8/06	1,169	3.00	0	1	38		
		9/06	1,089	3.08	0	1	36		
		10/06	980	3.08	0	1	32		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ESS LAKE	11/06	963	3.08	0	1	32
		12/06	1,033	2.65	0	1	33
			14,661		0		
TERRA	HAPPY HILLMAN	1/06	24,991	21.32	741	27	30
		2/06	23,132	21.32	676	27	31
		3/06	25,350	21.32	823	27	30
		4/06	24,994	21.32	779	27	31
		5/06	26,246	21.32	790	27	31
		6/06	25,826	21.32	738	27	32
		7/06	26,248	21.73	772	27	31
		8/06	25,591	21.73	787	27	31
		9/06	25,729	21.48	785	27	32
		10/06	26,366	21.48	808	27	31
		11/06	23,726	21.48	748	27	29
		12/06	24,293	20.82	760	27	29
	302,492		9,207				
TERRA	HEAD START	1/06	21,141	11.50	3,810	12	57
		2/06	16,844	11.50	3,068	12	50
		3/06	20,415	11.50	2,979	12	55
		4/06	19,010	11.50	2,387	12	53
		5/06	19,431	11.50	3,148	12	52
		6/06	20,088	11.50	3,216	12	56
		7/06	21,680	11.50	3,751	12	58
		8/06	22,706	11.50	3,699	12	61
		9/06	20,277	11.50	3,273	12	56
		10/06	20,592	11.13	3,548	12	55
		11/06	20,211	11.13	3,467	12	56
		12/06	19,969	11.13	4,018	12	54
	242,364		40,364				
TERRA	HUNT N HAYES	1/06	43,270	20.76	801	27	52
		2/06	38,647	20.76	751	27	51
		3/06	42,331	20.64	818	27	51
		4/06	41,037	20.64	794	27	51
		5/06	42,892	20.64	799	27	51
		6/06	42,238	20.64	775	27	52
		7/06	44,308	20.79	999	27	53
		8/06	44,377	20.79	781	27	53
		9/06	42,090	21.02	779	27	52
		10/06	42,147	21.02	797	27	50
		11/06	41,535	21.02	745	27	51
		12/06	42,428	21.04	784	27	51
	507,300		9,623				
TERRA	JACK SPRATT	1/06	21,185	12.32	316	15	46
		2/06	18,731	12.32	264	15	45
		3/06	20,996	12.45	313	15	45
		4/06	19,689	12.45	310	15	44
		5/06	20,920	12.45	319	15	45

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	JACK SPRATT	6/06	17,405	12.45	283	15	39
		7/06	19,065	12.45	307	15	41
		8/06	18,961	12.45	305	15	41
		9/06	19,705	12.45	284	15	44
		10/06	20,472	12.54	316	15	44
		11/06	19,737	12.54	298	15	44
		12/06	19,138	12.59	295	15	41
				236,004		3,610	
TERRA	LIFE OF BRILEY	1/06	64,605	11.44	4,113	28	74
		2/06	57,183	11.44	3,719	29	70
		3/06	62,538	11.87	4,499	29	70
		4/06	58,779	11.87	3,718	29	68
		5/06	63,345	11.87	4,847	29	70
		6/06	61,573	11.87	4,992	29	71
		7/06	61,268	11.87	4,939	29	68
		8/06	48,761	11.87	5,170	29	54
		9/06	60,000	11.75	4,506	29	69
		10/06	54,521	11.75	4,243	29	61
		11/06	55,490	11.75	4,552	29	64
		12/06	57,891	11.75	4,728	29	64
		705,954		54,026			
TERRA	LITTLE RASCALS	1/06	19,770	11.04	533	16	40
		2/06	16,701	11.04	444	16	37
		3/06	11,393	11.04	780	16	23
		4/06	14,684	11.04	408	16	31
		5/06	17,898	11.04	435	16	36
		6/06	16,885	11.04	426	16	35
		7/06	17,533	11.04	360	16	35
		8/06	18,083	11.04	425	16	36
		9/06	17,697	11.04	407	16	37
		10/06	18,778	9.98	438	16	38
		11/06	18,791	9.98	483	16	39
		12/06	18,199	9.98	458	16	37
		206,412		5,597			
TERRA	LIVINGSTON 17	1/06	28,716	7.24	3,012	20	46
		2/06	24,792	7.24	2,395	20	44
		3/06	28,526	7.08	2,962	20	46
		4/06	26,554	7.08	2,992	20	44
		5/06	27,336	7.08	3,066	20	44
		6/06	27,133	7.08	3,378	20	45
		7/06	27,515	7.36	3,025	20	44
		8/06	30,674	7.36	3,016	20	49
		9/06	28,125	7.36	2,987	20	47
		10/06	29,325	7.26	2,843	20	47
		11/06	26,273	7.24	2,357	20	44
		12/06	26,787	7.34	2,255	20	43
		331,756		34,288			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LUCKY 16	1/06	14,829	16.68	515	17	28
		2/06	11,131	16.68	291	17	23
		3/06	15,062	16.71	400	17	29
		4/06	14,316	16.71	400	17	28
		5/06	14,442	17.01	0	17	27
		6/06	13,366	17.01	0	17	26
		7/06	11,822	17.01	0	17	22
		8/06	13,506	17.01	0	17	26
		9/06	12,696	17.01	0	17	25
		10/06	13,049	17.37	0	17	25
		11/06	10,940	17.37	0	17	21
		12/06	11,728	15.26	0	17	22
					156,887		1,606
TERRA	MILLER TIME	1/06	8,934	10.91	1,329	6	48
		2/06	7,702	10.91	937	6	46
		3/06	8,808	10.70	1,149	6	47
		4/06	8,387	10.70	985	6	47
		5/06	8,950	10.70	1,377	6	48
		6/06	7,914	10.70	1,210	6	44
		7/06	8,802	10.70	1,547	6	47
		8/06	8,186	10.70	1,309	6	44
		9/06	9,512	10.70	1,309	6	53
		10/06	9,202	11.03	1,359	6	49
		11/06	7,955	11.03	1,073	6	44
		12/06	8,095	11.15	1,178	6	44
					102,447		14,762
TERRA	MINKE COAT	1/06	15,127	5.74	49,388	18	27
		2/06	13,858	5.74	38,156	18	27
		3/06	15,320	5.71	48,302	18	27
		4/06	15,437	5.71	45,709	18	29
		5/06	15,873	5.71	50,969	18	28
		6/06	14,888	5.71	48,967	18	28
		7/06	14,992	5.71	49,391	18	27
		8/06	14,366	5.86	48,460	18	26
		9/06	13,861	5.86	46,032	18	26
		10/06	13,961	5.82	47,524	18	25
		11/06	13,062	5.82	44,547	18	24
		12/06	13,468	5.77	45,920	18	24
					174,213		563,365
TERRA	MOSSBACK	1/06	30,312	4.27	38,281	14	70
		2/06	27,054	4.14	29,830	14	69
		3/06	29,776	4.01	33,870	14	69
		4/06	28,427	4.08	32,453	14	68
		5/06	31,075	4.20	33,847	14	72
		6/06	30,583	4.30	35,326	14	73
		7/06	31,424	4.26	43,833	14	72
		8/06	30,790	4.29	42,397	14	71
		9/06	29,371	4.59	41,303	14	70

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MOSSBACK	10/06	30,060	4.33	35,612	14	69
		11/06	27,848	4.29	26,161	14	66
		12/06	29,300	4.29	29,501	14	67
			356,020		422,414		
TERRA	NORTH STARMIRA 1 (NADV-	1/06	11,321	12.53	328	10	37
		2/06	9,848	12.53	243	10	35
		3/06	11,071	13.80	284	10	36
		4/06	9,752	13.80	298	10	33
		5/06	10,581	13.80	328	10	34
		6/06	9,749	13.80	350	10	32
		7/06	9,696	13.70	348	10	31
		8/06	11,967	13.70	404	10	39
		9/06	12,429	15.61	239	10	41
		10/06	8,684	15.61	71	10	28
		11/06	10,275	15.61	85	10	34
		12/06	10,426	14.11	533	10	34
	125,799		3,511				
TERRA	NORTH STARMIRA 2 (NADV-	1/06	11,308	12.25	445	10	36
		2/06	9,635	12.25	415	10	34
		3/06	11,362	13.95	446	10	37
		4/06	11,347	13.95	394	10	38
		5/06	11,517	13.95	384	10	37
		6/06	9,504	13.95	369	10	32
		7/06	9,413	13.90	365	10	30
		8/06	10,500	13.90	462	10	34
		9/06	9,349	15.01	400	10	31
		10/06	7,673	15.01	363	10	25
		11/06	8,146	15.01	351	11	25
		12/06	9,535	15.23	558	10	31
	119,289		4,952				
TERRA	NORTH STARMIRA 3 (NADV-	1/06	16,219	11.12	663	11	48
		2/06	15,030	11.12	479	11	49
		3/06	16,576	13.99	578	11	49
		4/06	15,566	13.99	532	11	47
		5/06	15,626	13.99	565	11	46
		6/06	14,539	13.99	3,266	11	44
		7/06	12,726	14.12	3,658	11	37
		8/06	12,807	14.12	1,364	11	38
		9/06	12,750	12.86	4,738	11	39
		10/06	13,691	12.86	930	11	40
		11/06	15,922	12.86	389	11	48
		12/06	20,461	13.61	1,832	11	60
	181,913		18,994				
TERRA	NORTH STARMIRA 7 (NADV-	1/06	11,845	12.87	2,735	11	35
		2/06	10,446	12.87	2,129	11	34
		3/06	12,196	12.75	2,756	11	36
		4/06	11,029	12.75	3,003	11	33

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 7 (NADV-	5/06	12,119	12.75	2,767	11	36
		6/06	11,789	12.75	2,461	11	36
		7/06	11,787	13.19	1,653	11	35
		8/06	12,371	13.19	1,972	11	36
		9/06	11,655	13.05	2,861	11	35
		10/06	10,312	13.05	2,553	11	30
		11/06	10,472	13.05	3,134	11	32
		12/06	10,657	13.60	2,538	11	31
					136,678		30,562
TERRA	PEGGY FLEMING	1/06	6,375	5.59	17,798	11	19
		2/06	5,208	5.59	14,469	11	17
		3/06	5,863	5.79	17,183	11	17
		4/06	6,038	5.79	16,882	11	18
		5/06	6,463	5.79	18,202	11	19
		6/06	6,073	5.79	16,623	11	18
		7/06	6,450	6.17	17,744	11	19
		8/06	5,272	6.17	19,971	11	15
		9/06	6,541	6.17	26,260	11	20
		10/06	10,107	8.28	28,614	11	30
		11/06	15,804	8.28	41,709	12	44
		12/06	15,964	6.70	58,507	12	43
			96,158		293,962		
TERRA	PLEASANT VALLEY	1/06	13,814	17.68	683	18	25
		2/06	12,313	17.68	624	18	24
		3/06	13,760	18.19	714	18	25
		4/06	12,939	18.19	682	18	24
		5/06	12,770	18.19	721	18	23
		6/06	12,961	18.19	727	18	24
		7/06	13,708	18.26	719	18	25
		8/06	14,252	18.26	736	18	26
		9/06	14,903	18.26	723	18	28
		10/06	14,668	17.79	686	18	26
		11/06	13,581	17.79	629	18	25
		12/06	13,369	17.27	688	18	24
			163,038		8,332		
TERRA	PRICE IS RIGHT	1/06	14,749	5.27	15,776	12	40
		2/06	12,544	5.27	12,859	12	37
		3/06	14,046	5.49	11,630	12	38
		4/06	14,214	5.49	12,694	12	39
		5/06	15,104	5.49	12,722	12	41
		6/06	14,568	5.49	11,472	12	40
		7/06	15,061	5.49	11,470	12	40
		8/06	15,060	5.49	11,611	12	40
		9/06	13,673	5.12	11,385	12	38
		10/06	12,683	5.12	9,809	12	34
		11/06	13,528	5.12	8,933	12	38
		12/06	14,039	5.12	8,894	12	38

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			169,269		139,255		
TERRA	ROHMANN EMPIRE	1/06	20,398	11.99	1,649	14	47
		2/06	18,558	11.99	1,998	14	47
		3/06	20,225	12.22	1,738	14	47
		4/06	19,675	12.22	1,747	14	47
		5/06	19,529	12.22	1,758	14	45
		6/06	17,510	12.22	1,883	14	42
		7/06	18,155	12.22	1,451	14	42
		8/06	18,583	12.22	1,671	14	43
		9/06	18,014	12.22	1,168	14	43
		10/06	19,478	11.75	1,654	14	45
		11/06	18,720	11.75	1,593	14	45
		12/06	18,817	12.25	1,621	14	43
			227,662		19,931		
TERRA	SKEBA CAPLE	1/06	27,961	18.40	340	19	47
		2/06	26,031	18.40	235	19	49
		3/06	29,676	18.58	357	19	50
		4/06	28,185	18.58	300	19	49
		5/06	29,477	18.58	254	19	50
		6/06	27,518	18.58	205	19	48
		7/06	28,312	18.16	188	19	48
		8/06	29,741	18.16	196	19	50
		9/06	28,704	18.16	227	19	50
		10/06	25,245	18.88	330	19	43
		11/06	26,767	18.88	326	19	47
		12/06	28,923	18.86	323	19	49
			336,540		3,281		
TERRA	SOUTH CAPLE	1/06	28,350	13.22	367	23	40
		2/06	26,677	13.22	330	23	41
		3/06	30,099	13.84	375	23	42
		4/06	28,033	13.84	316	23	41
		5/06	28,907	13.84	338	23	41
		6/06	27,573	13.84	302	23	40
		7/06	25,137	13.68	259	23	35
		8/06	29,286	13.68	270	23	41
		9/06	27,997	13.68	282	23	41
		10/06	25,737	12.50	187	23	36
		11/06	24,444	12.50	180	23	35
		12/06	30,331	12.50	461	23	43
			332,571		3,667		
TERRA	SOUTH RUST NEVER SLEEP	1/06	38,622	18.01	2,001	24	52
		2/06	33,730	18.01	1,573	24	50
		3/06	34,341	18.63	2,149	24	46
		4/06	33,668	18.63	1,768	24	47
		5/06	35,445	17.25	3,342	24	48
		6/06	36,260	18.63	4,304	24	50
		7/06	39,304	18.63	3,882	24	53

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SOUTH RUST NEVER SLEEP	8/06	38,911	19.14	4,239	24	52
		9/06	38,034	19.14	4,098	24	53
		10/06	37,296	19.11	4,243	24	50
		11/06	29,524	19.11	3,508	24	41
		12/06	32,611	18.39	3,309	24	44
				427,746		38,416	
TERRA	ST CLINTON A4-18	1/06	2,887	10.56	546	1	93
		2/06	2,837	10.56	543	1	101
		3/06	2,892	10.56	524	1	93
		4/06	2,919	11.23	487	1	97
		5/06	2,835	11.23	428	1	91
		6/06	2,972	10.43	479	1	99
		7/06	2,831	10.43	442	1	91
		8/06	2,895	10.43	474	1	93
		9/06	2,714	10.43	393	1	90
		10/06	2,821	11.44	407	1	91
		11/06	2,388	11.44	346	1	80
		12/06	2,352	11.44	357	1	76
		33,343		5,426			
TERRA	TILLI BEAN	1/06	10,619	8.84	1,416	12	29
		2/06	9,517	8.84	1,123	12	28
		3/06	10,099	8.84	1,406	12	27
		4/06	8,587	8.84	1,323	12	24
		5/06	8,154	8.84	1,567	12	22
		6/06	7,723	8.84	1,225	12	21
		7/06	7,425	8.84	1,300	12	20
		8/06	7,854	8.84	1,210	12	21
		9/06	8,339	8.84	921	12	23
		10/06	9,269	8.47	1,092	12	25
		11/06	8,403	8.47	714	12	23
		12/06	9,056	8.47	859	12	24
		105,045		14,156			
TERRA	UNCLE EMILS LANDING	1/06	16,841	11.38	2,510	10	54
		2/06	13,512	11.38	1,642	10	48
		3/06	15,595	11.16	2,030	10	50
		4/06	15,306	11.16	1,857	10	51
		5/06	15,396	11.16	2,370	10	50
		6/06	15,650	11.16	2,391	10	52
		7/06	15,897	11.16	2,788	10	51
		8/06	16,439	11.16	2,614	10	53
		9/06	17,102	11.16	2,371	10	57
		10/06	17,337	11.48	2,581	10	56
		11/06	16,736	11.48	2,270	10	56
		12/06	16,894	11.78	2,473	10	54
		192,705		27,897			
TERRA	UNCLE RAYS	1/06	29,226	10.90	604	15	63
		2/06	25,718	10.90	425	15	61

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	UNCLE RAYS	3/06	27,991	10.78	541	15	60		
		4/06	26,237	10.78	556	15	58		
		5/06	28,078	10.78	420	15	60		
		6/06	26,667	10.78	441	15	59		
		7/06	29,767	10.78	511	15	64		
		8/06	41,745	10.78	439	15	90		
		9/06	26,583	10.87	411	15	59		
		10/06	25,148	10.87	476	15	54		
		11/06	27,527	10.87	618	15	61		
		12/06	28,903	10.87	580	15	62		
					343,590		6,022		
		TERRA - REPORTER TOTALS:			12,456,536		3,564,902		
TRENDWELL	ALBERT 16	1/06	36,467	9.85	1,072	22	53		
		2/06	32,704	8.66	933	22	53		
		3/06	36,050	8.71	1,108	22	53		
		4/06	34,604	8.78	1,110	22	52		
		5/06	34,056	9.57	707	22	50		
		6/06	33,771	8.65	685	22	51		
		7/06	32,969	9.07	1,136	22	48		
		8/06	34,823	8.86	1,353	22	51		
		9/06	32,795	9.32	1,233	22	50		
		10/06	35,679	9.58	1,378	22	52		
		11/06	33,502	10.47	1,352	22	51		
		12/06	32,258	10.29	1,249	22	47		
			409,678		13,316				
TRENDWELL	ALBERT 17	1/06	69,854	4.96	11,280	15	150		
		2/06	61,673	5.07	9,673	15	147		
		3/06	67,349	5.03	10,083	15	145		
		4/06	63,823	5.09	9,232	15	142		
		5/06	68,198	4.46	10,179	15	147		
		6/06	65,158	4.99	9,381	15	145		
		7/06	66,371	5.11	9,341	15	143		
		8/06	67,435	4.92	9,678	15	145		
		9/06	64,470	5.18	9,247	15	143		
		10/06	66,586	5.20	9,208	15	143		
		11/06	63,057	5.20	8,823	15	140		
		12/06	64,662	5.20	8,174	15	139		
			788,636		114,299				
TRENDWELL	AVERY 15	1/06	38,613	22.43	2,528	30	42		
		2/06	43,712	23.00	2,513	30	52		
		3/06	48,970	22.68	2,713	32	49		
		4/06	48,191	22.61	2,590	32	50		
		5/06	44,558	22.69	2,721	32	45		
		6/06	44,503	22.69	2,432	32	46		
		7/06	44,559	22.85	2,513	32	45		
		8/06	47,743	21.64	2,523	32	48		
		9/06	44,456	22.81	2,404	32	46		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 15	10/06	47,211	23.03	2,500	32	48
		11/06	26,494	23.01	1,490	32	28
		12/06	34,377	22.25	1,984	32	35
			513,387		28,911		
TRENDWELL	AVERY 16	1/06	36,293	22.43	751	20	59
		2/06	22,140	23.00	667	20	40
		3/06	24,710	22.68	759	20	40
		4/06	22,375	22.61	735	20	37
		5/06	28,978	22.69	741	20	47
		6/06	25,907	22.69	684	20	43
		7/06	25,800	22.85	686	20	42
		8/06	26,253	21.64	675	20	42
		9/06	24,256	22.81	651	20	40
		10/06	24,252	23.03	662	20	39
		11/06	21,572	23.01	627	20	36
		12/06	24,479	22.25	605	20	39
			307,015		8,243		
TRENDWELL	AVERY 18	1/06	45,024	21.78	1,851	20	73
		2/06	39,980	21.55	1,617	20	71
		3/06	43,031	21.52	1,775	20	69
		4/06	41,385	21.69	1,692	20	69
		5/06	42,578	21.72	1,697	20	69
		6/06	41,050	21.84	1,564	20	68
		7/06	41,773	21.90	1,589	20	67
		8/06	42,376	22.12	1,596	20	68
		9/06	40,142	22.30	1,519	20	67
		10/06	41,705	22.37	1,539	20	67
		11/06	40,051	22.39	1,522	20	67
		12/06	38,357	22.41	1,572	20	62
			497,452		19,533		
TRENDWELL	BRILEY 16	1/06	23,562	23.14	262	17	45
		2/06	20,536	23.25	219	17	43
		3/06	21,698	23.12	239	17	41
		4/06	19,658	23.13	215	17	39
		5/06	22,341	23.00	232	17	42
		6/06	22,278	23.03	233	17	44
		7/06	22,744	22.99	229	17	43
		8/06	21,776	23.38	229	17	41
		9/06	20,735	23.64	211	17	41
		10/06	21,554	23.59	685	17	41
		11/06	21,090	23.04	371	18	39
		12/06	21,553	22.84	339	18	39
			259,525		3,464		
TRENDWELL	BRILEY 6	1/06	26,605	21.99	431	21	41
		2/06	23,077	21.83	372	21	39
		3/06	24,912	22.11	384	21	38
		4/06	23,513	21.87	348	21	37

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 6	5/06	24,414	22.11	355	21	37
		6/06	23,494	22.07	335	21	37
		7/06	24,556	22.05	332	21	38
		8/06	24,725	22.34	331	21	38
		9/06	23,717	22.34	284	21	38
		10/06	24,594	22.38	238	21	38
		11/06	23,537	22.38	267	21	37
		12/06	23,007	22.38	262	21	35
					290,151		3,939
TRENDWELL	BRILEY 7	1/06	20,497	23.14	232	16	41
		2/06	18,421	23.25	196	16	41
		3/06	20,609	23.12	220	16	42
		4/06	19,744	23.13	210	16	41
		5/06	19,960	23.00	217	16	40
		6/06	19,018	23.03	210	16	40
		7/06	20,761	22.99	217	16	42
		8/06	20,531	23.38	223	16	41
		9/06	19,934	23.64	210	16	42
		10/06	18,342	23.59	217	16	37
		11/06	18,327	23.04	210	16	38
		12/06	17,982	22.84	205	16	36
			234,126		2,567		
TRENDWELL	BRILEY 9	1/06	18,136	23.14	661	15	39
		2/06	15,728	23.25	576	15	37
		3/06	17,515	23.12	648	15	38
		4/06	15,751	23.13	616	15	35
		5/06	16,555	23.00	673	15	36
		6/06	16,602	23.03	652	15	37
		7/06	17,888	22.99	618	15	38
		8/06	17,742	23.38	632	15	38
		9/06	16,912	23.64	601	15	38
		10/06	17,120	23.59	1,032	15	37
		11/06	15,273	23.04	843	16	32
		12/06	16,169	22.84	694	16	33
			201,391		8,246		
TRENDWELL	CHARLTON 27	1/06	26,497	22.81	1,515	46	19
		2/06	24,276	22.30	1,402	46	19
		3/06	25,888	22.92	1,545	46	18
		4/06	24,831	22.87	1,368	46	18
		5/06	25,332	22.11	1,677	46	18
		6/06	24,407	22.44	1,632	46	18
		7/06	25,523	22.57	1,705	46	18
		8/06	25,106	22.84	1,705	46	18
		9/06	24,214	22.98	1,563	46	18
		10/06	24,294	22.99	1,769	46	17
		11/06	21,316	23.40	1,494	47	15
		12/06	23,271	23.40	1,423	47	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			294,955		18,798		
TRENDWELL	CHARLTON MILLENIUM	5/06	1,116	22.11	84	1	36
		6/06	1,104	22.44	90	1	37
		7/06	1,183	22.57	93	1	38
		8/06	2,390	22.84	91	1	77
		9/06	2,333	22.98	90	1	78
		10/06	2,424	22.98	81	1	78
		11/06	2,411	23.40	70	1	80
		12/06	2,665	23.40	117	1	86
			15,626		716		
TRENDWELL	CHARLTON MILLENNIUM - 21	11/06	171	23.40	175	1	6
		12/06	499	23.40	67	1	16
			670		242		
TRENDWELL	E ALBERT 16-2	1/06	86,916	17.16	2,036	39	72
		2/06	75,241	17.29	1,815	39	69
		3/06	83,699	17.00	2,050	40	67
		4/06	81,783	17.23	2,004	40	68
		5/06	83,955	17.06	2,081	40	68
		6/06	80,093	17.03	1,943	40	67
		7/06	82,684	17.34	2,092	40	67
		8/06	79,657	17.78	2,070	40	64
		9/06	79,110	17.61	2,009	40	66
		10/06	83,517	17.58	2,061	40	67
		11/06	74,357	17.92	1,828	40	62
		12/06	83,004	17.78	2,032	40	67
			974,016		24,021		
TRENDWELL	EAST ALBERT 1	1/06	6,358	17.16	31	3	68
		2/06	4,933	17.29	28	3	59
		3/06	5,642	17.00	31	3	61
		4/06	4,905	17.23	30	3	55
		5/06	5,084	17.06	31	3	55
		6/06	4,882	17.03	30	3	54
		7/06	5,358	17.34	31	3	58
		8/06	5,677	17.78	31	3	61
		9/06	5,614	17.61	30	3	62
		10/06	5,902	17.58	31	3	63
		11/06	5,284	17.92	28	3	59
		12/06	5,658	17.78	31	3	61
			65,297		363		
TRENDWELL	VIENNA 16	1/06	28,398	22.69	470	20	46
		2/06	25,027	22.35	358	20	45
		3/06	27,205	22.63	384	20	44
		4/06	25,833	22.57	352	20	43
		5/06	27,864	22.52	361	20	45
		6/06	26,877	22.07	340	20	45

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 16	7/06	27,112	22.99	335	20	44
		8/06	26,900	22.99	325	20	43
		9/06	25,919	22.79	281	20	43
		10/06	26,637	22.38	246	20	43
		11/06	25,200	22.95	307	20	42
		12/06	24,657	22.96	256	20	40
				317,629		4,015	
TRENDWELL	VIENNA 2	1/06	27,149	21.99	3,256	17	52
		2/06	25,398	21.83	3,217	17	53
		3/06	28,264	22.11	3,475	17	54
		4/06	27,662	21.87	3,334	17	54
		5/06	27,830	22.11	3,383	17	53
		6/06	27,477	22.07	3,337	17	54
		7/06	28,326	22.05	3,446	17	54
		8/06	26,591	22.34	3,416	17	50
		9/06	26,699	22.34	3,335	17	52
		10/06	25,394	22.38	4,127	17	48
		11/06	23,872	22.38	4,080	17	47
		12/06	24,944	22.38	3,919	19	42
		319,606		42,325			
TRENDWELL	VIENNA 20	1/06	45,705	20.97	3,546	26	57
		2/06	40,879	20.69	3,173	26	56
		3/06	44,077	21.09	3,468	26	55
		4/06	42,162	21.05	3,353	26	54
		5/06	44,290	21.14	3,464	26	55
		6/06	42,457	21.18	3,301	26	54
		7/06	43,292	21.35	3,432	26	54
		8/06	43,052	21.28	3,408	26	53
		9/06	41,000	21.42	3,280	26	53
		10/06	41,594	21.63	3,360	26	52
		11/06	39,925	21.67	3,334	26	51
		12/06	38,326	21.91	3,231	26	48
		506,759		40,350			
TRENDWELL	VIENNA 31	1/06	51,784	21.03	204	29	58
		2/06	46,282	21.24	178	29	57
		3/06	50,902	21.38	195	29	57
		4/06	48,990	21.31	189	29	56
		5/06	50,129	21.23	183	29	56
		6/06	48,288	21.63	179	29	56
		7/06	48,103	21.66	191	29	53
		8/06	49,679	21.77	188	29	55
		9/06	47,793	21.61	179	29	55
		10/06	46,065	21.69	178	29	51
		11/06	49,084	19.42	162	29	56
		12/06	45,575	21.67	158	29	51
		582,674		2,184			
TRENDWELL	VIENNA 34	1/06	23,891	22.17	557	14	55

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	VIENNA 34	2/06	21,211	21.96	504	14	54		
		3/06	22,815	22.02	553	14	53		
		4/06	21,957	22.09	536	14	52		
		5/06	22,709	21.92	557	14	52		
		6/06	21,742	22.09	540	14	52		
		7/06	21,768	22.00	539	14	50		
		8/06	22,208	22.24	557	14	51		
		9/06	21,345	22.16	540	14	51		
		10/06	20,958	22.52	523	14	48		
		11/06	21,879	20.14	534	14	52		
		12/06	20,433	22.31	519	14	47		
					262,916		6,459		
		TRENDWELL	WOLF CREEK	1/06	31,271	8.50	8,467	13	78
2/06	30,403			8.77	11,500	13	84		
3/06	36,711			8.77	11,093	15	79		
4/06	34,633			8.88	9,618	15	77		
5/06	34,056			9.08	8,347	15	73		
6/06	34,052			9.14	8,857	15	76		
7/06	34,115			9.25	8,535	15	73		
8/06	34,211			9.42	7,807	15	74		
9/06	33,160			9.48	7,301	15	74		
10/06	33,555			9.64	10,468	15	72		
11/06	32,769			9.64	9,145	15	73		
12/06	33,265			9.54	8,405	15	72		
					402,201		109,543		
TRENDWELL	WOLF CREEK II	11/06	1,151	9.64	0	1	38		
		12/06	752	9.54	160	1	24		
					1,903		160		
TRENDWELL - REPORTER TOTALS:			7,245,613		451,694				
WARD LAKE ENER	ADAIR	1/06	2,214	15.28	13,822	2	36		
		2/06	1,574	14.73	9,947	2	28		
		3/06	1,513	14.23	11,357	2	24		
		4/06	1,847	14.20	13,735	1	62		
		5/06	1,917	14.20	14,290	1	62		
		6/06	666	14.20	6,888	1	22		
		7/06	420	14.20	5,929	2	7		
		8/06	749	14.09	8,224	2	12		
		9/06	940	14.09	9,547	2	16		
		10/06	822	14.09	10,402	2	13		
		11/06	885	14.09	10,028	2	15		
		12/06	785	14.09	10,717	1	25		
					14,332		124,886		
WARD LAKE ENER	ANTRIM RESOURCES 1	1/06	3,852	17.06	0	8	16		
		2/06	3,621	17.12	0	8	16		
		3/06	4,610	16.32	0	8	19		
		4/06	3,863	17.05	0	8	16		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	ANTRIM RESOURCES 1	5/06	3,836	17.05	0	8	15		
		6/06	3,630	17.05	0	8	15		
		7/06	3,623	17.05	0	8	15		
		8/06	3,682	17.28	0	8	15		
		9/06	4,018	17.28	0	8	17		
		10/06	4,063	17.28	0	8	16		
		11/06	3,802	17.28	0	8	16		
		12/06	3,675	17.28	0	8	15		
					46,275		0		
		WARD LAKE ENER	ANTRIM RESOURCES 2	1/06	929	17.06	4,540	4	7
2/06	946			17.12	3,908	4	8		
3/06	1,077			16.32	4,274	4	9		
4/06	984			17.05	4,612	4	8		
5/06	1,148			17.05	6,026	4	9		
6/06	1,042			17.05	3,531	4	9		
7/06	1,265			17.05	3,824	4	10		
8/06	1,176			17.28	3,699	4	9		
9/06	1,231			17.28	3,432	4	10		
10/06	1,149			17.28	3,486	4	9		
11/06	1,075			17.28	3,350	4	9		
12/06	1,134			17.28	3,392	4	9		
				13,156		48,074			
WARD LAKE ENER	ASIALA A4-35	1/06	537	9.26	310	1	17		
		2/06	475	9.26	270	1	17		
		3/06	511	9.26	300	1	16		
		4/06	208	9.26	28	1	7		
		5/06	456	9.26	313	1	15		
		6/06	479	9.26	241	1	16		
		7/06	514	9.26	298	1	17		
		8/06	505	9.26	314	1	16		
		9/06	460	9.26	279	1	15		
		10/06	494	9.26	267	1	16		
		11/06	527	9.26	287	1	18		
		12/06	510	9.26	303	1	16		
					5,676		3,210		
WARD LAKE ENER	BAGLEY 23	1/06	9,271	22.82	751	14	21		
		2/06	7,769	22.82	660	14	20		
		3/06	8,380	22.82	696	14	19		
		4/06	7,951	22.94	751	14	19		
		5/06	9,059	22.94	825	14	21		
		6/06	9,046	22.94	712	14	22		
		7/06	9,371	22.94	718	14	22		
		8/06	9,279	23.12	830	14	21		
		9/06	9,173	23.12	779	14	22		
		10/06	8,919	23.12	842	14	21		
		11/06	8,839	23.12	768	14	21		
		12/06	8,999	23.12	960	14	21		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			106,056		9,292		
WARD LAKE ENER	BAGLEY 23A	1/06	3,423	22.28	2	3	37
		2/06	2,887	22.28	5	3	34
		3/06	3,385	22.28	4	3	36
		4/06	3,421	22.18	1	3	38
		5/06	3,565	22.18	4	3	38
		6/06	3,433	22.18	6	3	38
		7/06	3,535	22.18	4	3	38
		8/06	3,372	23.19	2	3	36
		9/06	3,121	23.19	5	3	35
		10/06	3,023	23.19	8	3	32
		11/06	2,996	23.19	4	3	33
		12/06	8,999	23.19	960	3	97
			45,160		1,005		
WARD LAKE ENER	BAGLEY 24	1/06	1,854	23.40	0	4	15
		2/06	1,576	23.40	0	4	14
		3/06	1,658	23.40	0	4	13
		4/06	1,638	22.26	0	4	14
		5/06	1,745	22.26	0	4	14
		6/06	1,710	22.26	0	4	14
		7/06	1,717	22.26	0	4	14
		8/06	1,724	21.84	12	4	14
		9/06	1,801	21.84	89	4	15
		10/06	1,780	21.84	93	4	14
		11/06	1,775	21.84	90	4	15
		12/06	1,817	21.84	93	4	15
			20,795		377		
WARD LAKE ENER	BAGLEY 400	1/06	3,059	18.79	1,204	8	12
		2/06	2,721	18.79	1,047	8	12
		3/06	2,859	18.79	1,120	8	12
		4/06	2,819	18.79	1,072	8	12
		5/06	2,851	18.79	1,098	8	11
		6/06	2,715	18.79	969	8	11
		7/06	2,759	18.79	976	8	11
		8/06	2,703	20.12	955	8	11
		9/06	2,456	20.12	628	8	10
		10/06	2,873	20.12	776	8	12
		11/06	2,275	20.12	631	8	9
		12/06	2,262	20.12	627	8	9
			32,352		11,103		
WARD LAKE ENER	BEAR LAKE	1/06	16,669	15.28	32,765	14	38
		2/06	13,073	14.73	27,509	14	33
		3/06	13,529	14.23	28,880	14	31
		4/06	14,198	14.20	29,206	14	34
		5/06	12,337	14.20	30,748	14	28
		6/06	11,498	14.20	26,137	14	27
		7/06	11,171	14.20	10,106	14	26

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE	8/06	10,185	14.09	11,673	14	23
		9/06	9,768	14.09	10,280	14	23
		10/06	9,077	14.09	9,161	14	21
		11/06	8,451	14.09	10,999	14	20
		12/06	9,361	14.09	13,447	14	22
				139,317		240,911	
WARD LAKE ENER	BEAR LAKE 1	12/06	635	8.97	914	1	20
			635		914		
WARD LAKE ENER	BEAR LAKE 10	1/06	2,111	15.28	1,240	3	23
		2/06	1,708	14.73	979	3	20
		3/06	1,681	14.23	1,137	3	18
		4/06	1,665	14.20	1,113	3	19
		5/06	1,337	14.20	1,095	3	14
		6/06	1,214	14.20	929	3	13
		7/06	1,231	14.20	1,110	3	13
		8/06	1,194	14.09	1,368	3	13
		9/06	1,203	14.09	1,266	3	13
		10/06	1,359	14.09	1,370	3	15
		11/06	1,422	14.09	1,854	3	16
		12/06	1,430	14.09	2,053	3	15
		17,555		15,514			
WARD LAKE ENER	BEAR LAKE 12/11	1/06	7,310	15.28	8,014	6	39
		2/06	5,090	14.73	6,289	6	30
		3/06	5,136	14.23	7,027	6	28
		4/06	5,264	14.20	5,760	6	29
		5/06	4,514	14.20	5,214	6	24
		6/06	4,061	14.20	4,420	6	23
		7/06	3,935	14.20	3,562	6	21
		8/06	3,704	14.09	4,243	6	20
		9/06	3,825	14.09	4,025	6	21
		10/06	3,716	14.09	3,744	6	20
		11/06	3,839	14.09	5,123	6	21
		12/06	4,275	14.09	6,139	6	23
		54,669		63,560			
WARD LAKE ENER	BEAR LAKE 14	1/06	4,840	15.28	2,271	3	52
		2/06	3,383	14.73	1,731	3	40
		3/06	3,676	14.23	1,809	3	40
		4/06	3,971	14.20	1,553	3	44
		5/06	3,395	14.20	1,748	3	36
		6/06	3,161	14.20	1,480	3	35
		7/06	3,329	14.20	3,014	3	36
		8/06	3,069	14.09	3,518	3	33
		9/06	2,933	14.09	5,695	3	33
		10/06	3,205	14.09	3,272	3	34
		11/06	3,010	14.09	3,918	3	33
		12/06	3,101	14.09	4,454	3	33

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			41,073		34,463		
WARD LAKE ENER	BEAR LAKE 15	1/06	1,881	10.06	793	2	30
		2/06	1,742	8.73	835	2	31
		3/06	1,896	8.60	977	2	31
		4/06	1,925	9.19	955	2	32
		5/06	1,861	9.19	776	2	30
		6/06	1,726	9.19	599	2	29
		7/06	1,755	9.19	1,013	2	28
		8/06	1,685	8.29	1,050	2	27
		9/06	1,539	8.29	935	2	26
		10/06	1,372	8.29	740	2	22
		11/06	1,286	8.29	701	2	21
		12/06	1,288	8.29	765	2	21
			19,956		10,139		
WARD LAKE ENER	BEAR LAKE 2/11	1/06	9,547	15.28	9,559	6	51
		2/06	7,740	14.73	7,126	6	46
		3/06	7,900	14.23	10,840	6	42
		4/06	8,636	14.20	8,913	6	48
		5/06	7,888	14.20	8,968	6	42
		6/06	7,433	14.20	7,624	6	41
		7/06	7,374	14.20	6,668	6	40
		8/06	7,545	14.09	8,645	6	41
		9/06	8,012	14.09	8,433	6	45
		10/06	7,453	14.09	7,508	6	40
		11/06	6,776	14.09	8,820	6	38
		12/06	6,254	14.09	8,984	6	34
			92,558		102,088		
WARD LAKE ENER	BEAR LAKE 22/23	1/06	9,846	10.06	5,397	3	106
		2/06	8,478	8.73	5,083	3	101
		3/06	9,574	8.60	5,761	3	103
		4/06	9,323	9.19	5,630	3	104
		5/06	9,110	9.19	5,246	3	98
		6/06	8,600	9.19	4,052	3	96
		7/06	8,459	9.19	4,881	3	91
		8/06	8,136	8.29	5,071	3	87
		9/06	7,833	8.29	4,760	3	87
		10/06	8,387	8.29	4,525	3	90
		11/06	8,924	8.29	4,860	3	99
		12/06	8,639	8.29	5,130	3	93
			105,309		60,396		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/06	6,902	10.06	3,468	4	56
		2/06	5,999	8.73	2,982	4	54
		3/06	6,490	8.60	3,227	4	52
		4/06	6,383	9.19	3,162	4	53
		5/06	6,762	9.19	2,615	4	55
		6/06	6,300	9.19	2,019	4	53
		7/06	6,277	9.19	3,618	4	51

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	8/06	6,144	8.29	3,829	4	50
		9/06	5,483	8.29	3,332	4	46
		10/06	5,154	8.29	2,781	4	42
		11/06	5,028	8.29	2,738	4	42
		12/06	5,997	8.29	3,562	4	48
			72,919		37,333		
WARD LAKE ENER	BEAR LAKE 27	1/06	5,462	10.06	1,986	4	44
		2/06	4,602	8.73	1,404	4	41
		3/06	4,858	8.60	1,505	4	39
		4/06	4,705	9.19	1,032	4	39
		5/06	5,003	9.19	2,540	4	40
		6/06	4,529	9.19	1,962	4	38
		7/06	4,565	9.19	2,635	4	37
		8/06	4,611	8.29	2,874	4	37
		9/06	4,330	8.29	2,631	4	36
		10/06	4,143	8.29	2,235	4	33
		11/06	4,089	8.29	2,227	4	34
		12/06	4,226	8.29	2,509	4	34
	55,123		25,540				
WARD LAKE ENER	BEAR LAKE 3	1/06	5,991	15.28	3,537	3	64
		2/06	4,822	14.73	3,702	3	57
		3/06	4,795	14.23	4,136	3	52
		4/06	5,213	14.20	4,225	3	58
		5/06	4,487	14.20	4,390	3	48
		6/06	4,546	14.20	3,735	3	51
		7/06	4,587	14.20	4,150	3	49
		8/06	4,729	14.09	5,418	3	51
		9/06	4,627	14.09	4,869	3	51
		10/06	4,385	14.09	4,418	3	47
		11/06	4,673	14.09	6,082	3	52
		12/06	4,970	14.09	7,136	3	53
	57,825		55,798				
WARD LAKE ENER	BRILEY 26	1/06	51,454	14.46	4,367	21	79
		2/06	45,495	14.46	3,961	21	77
		3/06	48,668	16.15	4,284	21	75
		4/06	46,610	16.33	3,894	21	74
		5/06	49,828	16.33	4,203	21	77
		6/06	48,223	16.33	4,148	21	77
		7/06	49,590	16.33	4,121	21	76
		8/06	50,170	16.34	4,041	21	77
		9/06	47,525	16.34	3,878	21	75
		10/06	48,871	16.34	4,094	21	75
		11/06	46,958	16.34	3,967	21	75
		12/06	48,099	16.34	3,884	21	74
	581,491		48,842				
WARD LAKE ENER	BRILEY 8	1/06	31,529	5.12	28,897	27	38
		2/06	28,141	5.12	22,274	27	37

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BRILEY 8	3/06	29,250	5.12	22,277	27	35		
		4/06	29,044	5.12	21,462	27	36		
		5/06	29,639	5.12	34,509	27	35		
		6/06	29,496	5.12	33,721	27	36		
		7/06	31,189	5.12	23,380	27	37		
		8/06	31,173	5.12	23,999	27	37		
		9/06	30,198	5.12	22,522	27	37		
		10/06	28,495	5.12	20,602	27	34		
		11/06	29,945	5.12	20,179	27	37		
		12/06	29,009	5.12	19,237	27	35		
					357,108		293,059		
		WARD LAKE ENER	CANADA CREEK RANCH	1/06	37,099	3.40	20,137	31	39
				2/06	32,983	3.40	17,471	31	38
3/06	36,607			3.40	18,840	31	38		
4/06	33,750			3.40	19,575	31	36		
5/06	35,632			3.40	20,150	31	37		
6/06	35,205			3.40	24,717	31	38		
7/06	36,653			3.40	27,983	31	38		
8/06	35,306			3.40	28,711	31	37		
9/06	34,630			3.40	28,327	31	37		
10/06	35,084			3.40	28,060	31	36		
11/06	33,543			3.40	28,716	31	36		
12/06	35,241			3.40	30,383	31	37		
					421,733		293,070		
WARD LAKE ENER	CHARLTON 11	1/06	13,145	22.76	408	17	25		
		2/06	11,484	22.76	432	17	24		
		3/06	12,892	21.99	827	17	24		
		4/06	11,969	21.99	513	17	23		
		5/06	13,398	21.99	792	17	25		
		6/06	12,737	21.99	709	17	25		
		7/06	13,074	21.99	734	17	25		
		8/06	12,970	21.69	733	17	25		
		9/06	12,115	21.69	729	17	24		
		10/06	13,016	21.69	721	17	25		
		11/06	11,453	21.69	640	17	22		
		12/06	12,118	21.69	764	17	23		
					150,371		8,002		
WARD LAKE ENER	CHARLTON 12	1/06	9,644	27.68	1,150	18	17		
		2/06	8,705	27.68	975	18	17		
		3/06	9,760	27.31	1,407	18	17		
		4/06	9,326	27.31	1,225	18	17		
		5/06	10,467	27.31	1,236	18	19		
		6/06	10,058	27.31	1,375	18	19		
		7/06	10,450	27.31	1,395	18	19		
		8/06	10,147	27.91	1,228	18	18		
		9/06	10,120	27.91	1,239	18	19		
		10/06	10,700	27.91	620	18	19		
		11/06	9,320	27.91	821	18	17		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 12	12/06	8,669	27.91	1,115	18	16
			117,366		13,786		
WARD LAKE ENER	CHARLTON 15	1/06	2,566	23.26	93	1	83
		2/06	2,230	23.26	84	1	80
		3/06	2,341	22.84	90	1	76
		4/06	2,254	22.84	77	1	75
		5/06	2,229	22.84	75	1	72
		6/06	2,479	22.84	35	1	83
		7/06	2,226	22.84	9	1	72
		8/06	2,687	23.19	17	1	87
		9/06	2,290	23.19	67	1	76
		10/06	2,505	23.19	70	1	81
		11/06	2,485	23.19	84	1	83
		12/06	2,110	23.19	72	1	68
			28,402		773		
WARD LAKE ENER	CHARLTON 19	1/06	15,045	10.61	1,381	21	23
		2/06	13,589	10.61	1,289	21	23
		3/06	14,569	11.35	1,468	21	22
		4/06	14,069	11.35	1,274	21	22
		5/06	14,983	11.35	1,489	21	23
		6/06	14,368	11.35	1,341	21	23
		7/06	14,576	11.35	1,332	21	22
		8/06	14,463	11.42	1,563	21	22
		9/06	13,911	11.42	1,366	21	22
		10/06	14,588	11.42	1,655	21	22
		11/06	13,840	11.42	1,690	21	22
		12/06	13,747	11.42	1,551	21	21
			171,748		17,399		
WARD LAKE ENER	CHARLTON 2	1/06	8,361	22.76	1,861	20	13
		2/06	6,763	22.76	1,874	20	12
		3/06	7,568	22.18	2,113	20	12
		4/06	7,254	22.18	1,659	20	12
		5/06	8,461	22.18	1,743	20	14
		6/06	8,521	22.18	1,274	20	14
		7/06	8,939	22.18	1,519	20	14
		8/06	8,574	22.38	1,666	20	14
		9/06	7,885	22.38	1,613	20	13
		10/06	7,684	22.38	1,487	20	12
		11/06	6,854	22.38	1,498	20	11
		12/06	6,252	22.38	1,660	20	10
			93,116		19,967		
WARD LAKE ENER	CHARLTON 21	1/06	12,618	18.70	2,789	21	19
		2/06	11,602	18.70	2,355	21	20
		3/06	13,547	17.61	2,485	21	21
		4/06	12,959	16.16	2,597	21	21
		5/06	14,215	16.16	1,978	21	22
		6/06	13,747	16.16	2,528	21	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 21	7/06	14,639	16.16	1,987	21	22
		8/06	14,434	17.25	2,107	21	22
		9/06	14,418	17.25	980	21	23
		10/06	14,121	17.25	1,185	21	22
		11/06	13,495	17.25	1,155	21	21
		12/06	13,047	17.25	2,990	21	20
				162,842		25,136	
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/06	16,542	7.73	4,947	18	30
		2/06	14,487	7.42	4,604	18	29
		3/06	16,190	7.47	6,207	18	29
		4/06	15,316	7.65	5,519	18	28
		5/06	16,518	7.65	5,863	18	30
		6/06	15,990	7.65	5,680	18	30
		7/06	14,658	7.65	4,946	18	26
		8/06	16,443	8.06	5,445	18	29
		9/06	15,468	8.06	5,206	18	29
		10/06	15,753	8.06	5,295	18	28
		11/06	14,860	8.06	4,922	18	28
		12/06	15,333	8.06	5,124	18	27
		187,558		63,758			
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/06	0	15.07	0	4	0
		2/06	0	15.07	0	4	0
		3/06	0	15.07	0	4	0
		4/06	0	15.07	0	4	0
		5/06	0	15.07	0	4	0
		6/06	0	15.07	0	4	0
		7/06	0	15.07	0	4	0
		8/06	0	15.07	0	4	0
		9/06	0	15.07	0	4	0
		10/06	0	15.07	0	4	0
		11/06	0	15.07	0	0	0
		12/06	0	15.07	0	0	0
		0		0			
WARD LAKE ENER	CHARLTON 30	1/06	2,675	10.49	1,025	10	9
		2/06	2,717	10.49	937	10	10
		3/06	2,920	22.41	1,032	10	9
		4/06	2,727	22.41	997	10	9
		5/06	3,073	22.41	1,134	10	10
		6/06	3,098	22.41	1,191	10	10
		7/06	3,102	22.41	1,104	10	10
		8/06	3,129	21.25	1,261	10	10
		9/06	2,831	21.25	1,224	10	9
		10/06	2,741	21.25	1,363	10	9
		11/06	2,562	21.25	1,256	10	9
		12/06	2,488	21.25	1,277	10	8
		34,063		13,801			
WARD LAKE ENER	CHARLTON 31	1/06	9,686	10.10	3,838	14	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 31	2/06	8,758	10.10	3,335	14	22		
		3/06	9,333	15.66	3,494	14	21		
		4/06	8,904	15.66	3,742	14	21		
		5/06	10,020	15.66	3,790	14	23		
		6/06	9,749	15.66	4,277	14	23		
		7/06	10,122	15.66	4,738	14	23		
		8/06	10,026	16.59	4,311	14	23		
		9/06	9,940	16.59	4,348	14	24		
		10/06	10,611	16.59	4,346	14	24		
		11/06	9,866	16.59	3,967	14	23		
		12/06	9,531	16.59	4,846	14	22		
					116,546		49,032		
		WARD LAKE ENER	CHARLTON 32B	1/06	1,218	25.63	518	2	20
2/06	1,192			25.63	444	2	21		
3/06	1,338			20.88	505	2	22		
4/06	1,462			20.88	460	2	24		
5/06	1,475			20.88	386	2	24		
6/06	1,534			20.88	330	2	26		
7/06	1,494			20.88	324	2	24		
8/06	1,474			20.83	301	2	24		
9/06	1,356			20.83	194	2	23		
10/06	1,262			20.83	241	2	20		
11/06	1,154			20.83	206	2	19		
12/06	1,009			20.83	184	2	16		
					15,968		4,093		
WARD LAKE ENER	CHARLTON 34	1/06	5,529	27.21	552	6	30		
		2/06	5,003	27.21	501	6	30		
		3/06	5,551	28.49	558	6	30		
		4/06	4,518	28.49	520	6	25		
		5/06	4,877	28.49	516	6	26		
		6/06	4,925	28.49	481	6	27		
		7/06	5,227	28.49	488	6	28		
		8/06	6,080	27.45	493	6	33		
		9/06	5,449	27.45	486	6	30		
		10/06	5,298	27.45	500	6	28		
		11/06	5,560	27.45	485	6	31		
		12/06	5,168	27.45	487	6	28		
					63,185		6,067		
WARD LAKE ENER	CHARLTON 35	1/06	16,619	26.35	2,550	12	45		
		2/06	14,672	26.35	2,375	12	44		
		3/06	15,992	18.35	2,780	12	43		
		4/06	16,212	18.35	3,399	12	45		
		5/06	18,115	18.35	3,234	12	49		
		6/06	17,580	18.35	2,771	12	49		
		7/06	17,736	18.35	3,049	12	48		
		8/06	16,845	27.24	2,683	12	45		
		9/06	15,829	27.24	2,036	12	44		
		10/06	16,590	27.24	2,624	12	45		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 35	11/06	17,413	27.24	2,537	12	48
		12/06	15,282	27.24	2,647	12	41
			198,885		32,685		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/06	10,515	28.39	729	13	26
		2/06	9,493	28.39	847	13	26
		3/06	10,210	27.92	894	13	25
		4/06	10,138	27.92	865	13	26
		5/06	12,267	27.92	955	13	30
		6/06	11,758	27.92	827	13	30
		7/06	12,036	27.92	835	13	30
		8/06	12,156	28.78	835	13	30
		9/06	11,546	28.78	784	13	30
		10/06	11,847	28.78	674	13	29
		11/06	11,549	28.78	585	13	30
		12/06	11,624	28.78	590	13	29
	135,139		9,420				
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/06	15,822	16.60	7,128	12	43
		2/06	14,346	16.60	6,704	12	43
		3/06	16,189	16.23	7,311	12	44
		4/06	15,824	16.23	7,575	12	44
		5/06	16,888	16.23	7,461	12	45
		6/06	15,948	16.23	6,694	12	44
		7/06	16,335	16.23	8,319	12	44
		8/06	16,661	18.08	8,349	12	45
		9/06	15,867	18.08	7,704	12	44
		10/06	16,743	18.08	7,681	12	45
		11/06	16,153	18.08	7,937	12	45
		12/06	16,304	18.08	8,143	12	44
	193,080		91,006				
WARD LAKE ENER	CHARLTON 7	1/06	6,343	25.21	0	22	9
		2/06	6,250	23.97	0	22	10
		3/06	6,557	24.48	0	22	10
		4/06	6,297	24.38	230	22	10
		5/06	7,215	24.38	646	22	11
		6/06	7,081	24.38	694	22	11
		7/06	6,085	24.38	508	22	9
		8/06	7,048	24.38	601	22	10
		9/06	6,494	24.38	582	22	10
		10/06	6,560	24.38	195	22	10
		11/06	6,380	24.38	2	22	10
		12/06	6,372	24.38	3	22	9
	78,682		3,461				
WARD LAKE ENER	CHARLTON 9	1/06	2,664	23.24	1,598	8	11
		2/06	2,180	23.24	913	8	10
		3/06	2,272	21.82	1,067	8	9
		4/06	2,280	21.82	1,260	8	10
		5/06	2,378	21.82	1,869	8	10

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 9	6/06	2,581	21.82	1,643	8	11
		7/06	2,172	21.82	1,070	8	9
		8/06	2,472	19.27	356	8	10
		9/06	2,551	19.27	1,932	8	11
		10/06	2,657	19.27	1,808	8	11
		11/06	2,562	19.27	2,840	8	11
		12/06	2,328	19.27	2,189	8	9
				29,097		18,545	
WARD LAKE ENER	CHESTER 10	1/06	5,047	23.33	7	7	23
		2/06	4,549	23.24	5	7	23
		3/06	4,913	23.20	6	7	23
		4/06	4,652	22.92	208	7	22
		5/06	5,196	22.92	310	7	24
		6/06	5,394	22.92	758	7	26
		7/06	5,456	22.92	6	7	25
		8/06	5,346	23.33	0	7	25
		9/06	5,205	23.33	0	7	25
		10/06	5,398	23.33	0	7	25
		11/06	5,140	23.33	0	7	24
		12/06	5,321	23.33	0	7	25
		61,617		1,300			
WARD LAKE ENER	CHESTER 18	1/06	29,824	19.39	9,249	52	18
		2/06	27,120	19.48	8,141	52	19
		3/06	29,960	19.30	9,325	52	19
		4/06	28,472	19.26	9,217	52	18
		5/06	31,729	19.26	9,425	52	20
		6/06	29,838	19.26	9,210	52	19
		7/06	30,444	19.26	6,425	52	19
		8/06	28,571	19.37	0	52	18
		9/06	26,194	19.37	0	52	17
		10/06	26,440	19.37	1,020	52	16
		11/06	26,630	19.37	10,977	52	17
		12/06	28,423	19.37	10,097	52	18
		343,645		83,086			
WARD LAKE ENER	CHESTER 22	1/06	16,443	18.67	2,516	24	22
		2/06	14,499	18.67	2,108	24	22
		3/06	15,551	18.67	2,590	24	21
		4/06	14,971	18.01	2,177	24	21
		5/06	15,830	18.01	2,088	24	21
		6/06	15,322	18.01	2,750	24	21
		7/06	15,694	18.01	2,953	24	21
		8/06	15,361	19.26	2,229	24	21
		9/06	14,649	19.26	3,941	24	20
		10/06	15,304	19.26	4,411	24	21
		11/06	15,223	19.26	4,625	24	21
		12/06	15,746	19.26	4,286	24	21
		184,593		36,674			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 23	1/06	16,260	15.50	3,107	25	21
		2/06	14,048	15.50	2,229	25	20
		3/06	15,452	15.46	2,427	25	20
		4/06	14,529	15.46	3,002	25	19
		5/06	16,098	15.46	3,586	25	21
		6/06	16,093	15.46	3,485	25	21
		7/06	16,303	15.46	2,588	25	21
		8/06	16,026	15.70	2,313	25	21
		9/06	15,401	15.70	2,632	25	21
		10/06	15,397	15.70	2,464	25	20
		11/06	14,542	15.70	2,078	25	19
		12/06	14,655	15.70	2,284	25	19
					184,804		32,195
WARD LAKE ENER	CHESTER 27	1/06	4,490	23.64	335	5	29
		2/06	4,089	23.64	298	5	29
		3/06	4,280	23.64	304	5	28
		4/06	4,216	22.04	267	5	28
		5/06	4,277	22.04	280	5	28
		6/06	4,127	22.04	187	5	28
		7/06	4,260	22.04	112	5	27
		8/06	4,309	20.90	286	5	28
		9/06	4,176	20.90	338	5	28
		10/06	4,143	20.90	355	5	27
		11/06	3,944	20.90	349	5	26
		12/06	3,910	20.90	361	5	25
					50,221		3,472
WARD LAKE ENER	COE C4-34	1/06	2,652	10.06	555	1	86
		2/06	2,269	8.73	423	1	81
		3/06	2,388	8.60	448	1	77
		4/06	2,420	9.19	464	1	81
		5/06	2,868	9.19	547	1	93
		6/06	2,313	9.19	424	1	77
		7/06	2,277	9.19	1,315	1	73
		8/06	2,334	8.29	1,454	1	75
		9/06	2,254	8.29	1,370	1	75
		10/06	2,396	8.29	1,293	1	77
		11/06	2,461	8.29	1,341	1	82
		12/06	2,499	8.29	1,484	1	81
					29,131		11,118
WARD LAKE ENER	DEAN	1/06	15,556	15.28	4,630	6	84
		2/06	14,799	14.73	4,081	6	88
		3/06	14,663	14.23	3,831	6	79
		4/06	16,296	14.20	3,909	6	91
		5/06	14,153	14.20	3,971	6	76
		6/06	13,561	14.20	3,374	6	75
		7/06	14,068	14.20	12,721	6	76
		8/06	13,823	14.09	15,837	6	74
		9/06	13,358	14.09	14,059	6	74

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DEAN	10/06	14,062	14.09	12,422	6	76
		11/06	14,345	14.09	16,391	6	80
		12/06	13,000	14.09	18,677	6	70
			171,684		113,903		
WARD LAKE ENER	DOVER 24	1/06	2,682	15.88	84	3	29
		2/06	2,241	15.88	49	3	27
		3/06	2,521	16.06	170	3	27
		4/06	2,518	16.06	239	3	28
		5/06	2,809	16.06	231	3	30
		6/06	2,744	16.06	233	3	30
		7/06	2,839	16.06	252	3	31
		8/06	2,850	16.18	241	3	31
		9/06	2,726	16.18	224	3	30
		10/06	2,779	16.18	233	3	30
		11/06	2,603	16.18	235	3	29
		12/06	2,711	16.18	276	3	29
	32,023		2,467				
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/06	21,798	12.55	605	12	59
		2/06	19,252	12.55	394	12	57
		3/06	20,984	12.55	383	12	56
		4/06	19,839	12.55	342	12	55
		5/06	20,507	12.55	444	12	55
		6/06	20,021	12.55	493	12	56
		7/06	20,399	12.55	485	12	55
		8/06	21,341	12.55	542	12	57
		9/06	20,586	12.55	416	12	57
		10/06	21,457	12.55	416	12	58
		11/06	20,725	12.55	376	12	58
		12/06	20,540	12.55	401	12	55
	247,449		5,297				
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/06	31,898	10.07	3,920	15	69
		2/06	28,132	10.07	3,278	15	67
		3/06	30,776	10.07	3,610	15	66
		4/06	29,844	10.07	3,411	15	66
		5/06	30,919	10.07	3,544	15	66
		6/06	30,179	10.07	3,244	15	67
		7/06	31,522	10.07	3,675	15	68
		8/06	31,318	10.07	3,377	15	67
		9/06	30,378	10.07	3,365	15	68
		10/06	32,694	10.07	3,419	15	70
		11/06	29,901	10.07	3,529	15	66
		12/06	29,743	10.07	3,680	15	64
	367,304		42,052				
WARD LAKE ENER	ELEVEN/TWELVE	1/06	5,248	15.28	15,186	5	34
		2/06	4,125	14.73	11,555	5	29
		3/06	3,823	14.23	12,170	5	25
		4/06	3,642	14.20	11,566	5	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	ELEVEN/TWELVE	5/06	3,501	14.20	13,781	5	23		
		6/06	3,382	14.20	11,720	5	23		
		7/06	3,188	14.20	2,881	5	21		
		8/06	2,518	14.09	2,887	5	16		
		9/06	2,872	14.09	3,022	5	19		
		10/06	3,092	14.09	3,114	5	20		
		11/06	2,443	14.09	3,180	5	16		
		12/06	2,106	14.09	3,027	5	14		
					39,940		94,089		
		WARD LAKE ENER	ELMAC HILLS 7	1/06	14,209	4.41	1,883	1	458
2/06	12,081			4.41	2,159	1	431		
3/06	13,866			4.50	2,302	1	447		
4/06	13,103			4.50	2,221	1	437		
5/06	13,490			4.50	1,907	1	435		
6/06	13,074			4.50	1,688	1	436		
7/06	13,411			4.50	1,543	1	433		
8/06	13,037			4.53	1,625	1	421		
9/06	12,467			4.53	1,773	1	416		
10/06	11,777			4.53	1,776	1	380		
11/06	10,514			4.53	1,459	1	350		
12/06	13,065			4.53	1,823	1	421		
					154,094		22,159		
WARD LAKE ENER	GIRVEN	1/06	2,814	15.28	2,147	3	30		
		2/06	2,180	14.73	1,940	3	26		
		3/06	2,148	14.23	2,468	3	23		
		4/06	2,170	14.20	1,605	3	24		
		5/06	1,925	14.20	1,696	3	21		
		6/06	2,021	14.20	1,444	3	22		
		7/06	1,974	14.20	1,786	3	21		
		8/06	1,505	14.09	1,723	3	16		
		9/06	1,833	14.09	1,929	3	20		
		10/06	1,642	14.09	1,661	3	18		
		11/06	1,428	14.09	1,858	3	16		
		12/06	1,929	14.09	2,770	3	21		
			23,569		23,027				
WARD LAKE ENER	GIRVEN 11-6	1/06	2,695	15.28	241	2	43		
		2/06	2,231	14.73	197	2	40		
		3/06	1,343	14.23	42	2	22		
		4/06	2,048	14.20	314	2	34		
		5/06	2,332	14.20	303	2	38		
		6/06	2,262	14.20	262	2	38		
		7/06	2,732	14.20	2,635	2	44		
		8/06	2,805	14.09	3,214	2	45		
		9/06	2,838	14.09	2,987	2	47		
		10/06	2,149	14.09	2,172	2	35		
		11/06	2,297	14.09	2,990	2	38		
		12/06	2,720	14.09	3,909	2	44		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			28,452		19,266		
WARD LAKE ENER	GUSTAFSON	1/06	9,104	10.06	3,118	7	42
		2/06	8,156	8.73	8,049	7	42
		3/06	9,402	8.60	8,484	7	43
		4/06	9,918	9.19	7,554	7	47
		5/06	10,385	9.19	7,820	7	48
		6/06	9,852	9.19	6,042	7	47
		7/06	10,367	9.19	5,980	7	48
		8/06	10,513	8.29	6,554	7	48
		9/06	9,863	8.29	5,993	7	47
		10/06	9,169	8.29	4,946	7	42
		11/06	10,318	8.29	5,619	7	49
		12/06	10,685	8.29	6,345	7	49
			117,732		76,504		
WARD LAKE ENER	HAYES 12	1/06	12,059	16.94	1,003	10	39
		2/06	10,967	16.94	929	10	39
		3/06	12,192	17.12	1,026	10	39
		4/06	11,679	17.22	938	10	39
		5/06	12,343	17.22	894	10	40
		6/06	11,754	17.22	846	10	39
		7/06	12,034	17.22	987	10	39
		8/06	12,703	17.20	869	10	41
		9/06	11,482	17.20	852	10	38
		10/06	11,695	17.20	894	10	38
		11/06	11,170	17.20	845	10	37
		12/06	11,183	17.20	828	10	36
			141,261		10,911		
WARD LAKE ENER	HOWES B4-21	1/06	0	10.01	0	0	0
		2/06	549	10.01	0	1	20
		3/06	461	8.12	1,045	1	15
		4/06	396	8.12	1,000	1	13
		5/06	374	8.12	0	1	12
		6/06	322	8.12	0	1	11
		7/06	48	8.12	46	1	2
		8/06	315	7.90	405	1	10
		9/06	311	7.90	416	1	10
		10/06	0	7.90	0	1	0
		11/06	0	7.90	0	0	0
		12/06	211	7.90	309	1	7
			2,987		3,221		
WARD LAKE ENER	HOWES/VILLAGE	1/06	598	10.01	0	2	10
		2/06	3,109	10.01	0	2	56
		3/06	4,188	8.12	8,359	2	68
		4/06	4,372	8.12	2,400	2	73
		5/06	4,786	8.12	0	2	77
		6/06	4,057	8.12	0	2	68
		7/06	4,037	8.12	3,913	2	65

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	HOWES/VILLAGE	8/06	4,898	7.90	6,293	2	79
		9/06	4,394	7.90	5,872	2	73
		10/06	4,542	7.90	5,121	2	73
		11/06	4,177	7.90	5,235	2	70
		12/06	4,454	7.90	6,527	2	72
			47,612		43,720		
WARD LAKE ENER	JOHNSON 35	1/06	3,350	10.06	1,095	1	108
		2/06	2,963	8.73	967	1	106
		3/06	3,172	8.60	1,184	1	102
		4/06	3,176	9.19	1,353	1	106
		5/06	3,116	9.19	842	1	101
		6/06	2,896	9.19	651	1	97
		7/06	2,778	9.19	1,603	1	90
		8/06	2,863	8.29	1,784	1	92
		9/06	2,712	8.29	1,648	1	90
		10/06	2,814	8.29	1,519	1	91
		11/06	2,812	8.29	1,532	1	94
		12/06	2,825	8.29	1,678	1	91
	35,477		15,856				
WARD LAKE ENER	JOHNSON B1-35	1/06	1,663	9.26	999	1	54
		2/06	1,437	9.26	860	1	51
		3/06	1,570	9.26	1,005	1	51
		4/06	1,616	9.26	938	1	54
		5/06	1,630	9.26	912	1	53
		6/06	1,557	9.26	703	1	52
		7/06	1,648	9.26	950	1	53
		8/06	1,520	9.26	947	1	49
		9/06	1,417	9.26	861	1	47
		10/06	1,288	9.26	696	1	42
		11/06	1,098	9.26	598	1	37
		12/06	1,272	9.26	756	1	41
	17,716		10,225				
WARD LAKE ENER	KALEVA	1/06	14,066	10.01	7,063	4	113
		2/06	11,816	10.01	1,247	4	106
		3/06	12,482	8.12	24,033	4	101
		4/06	13,098	8.12	5,987	4	109
		5/06	13,792	8.12	5,636	4	111
		6/06	11,834	8.12	6,385	4	99
		7/06	11,768	8.12	11,405	4	95
		8/06	11,636	7.90	14,948	4	94
		9/06	10,574	7.90	14,129	4	88
		10/06	11,478	7.90	12,943	4	93
		11/06	8,252	7.90	10,341	4	69
		12/06	9,509	7.90	13,932	4	77
	140,305		128,049				
WARD LAKE ENER	KITCHEN A1-35	9/06	88	6.29	40	1	3
		10/06	429	6.29	196	1	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN A1-35	11/06	541	6.29	225	1	18
		12/06	650	6.29	258	1	21
			1,708		719		
WARD LAKE ENER	KITCHEN B1-33	6/06	1,549	3.49	951	1	52
		7/06	4,342	3.49	2,375	1	140
		8/06	4,363	3.49	2,231	1	141
		9/06	3,948	3.49	1,818	1	132
		10/06	3,610	3.49	1,643	1	116
		11/06	3,090	3.49	1,287	1	103
		12/06	3,036	3.49	1,207	1	98
	23,938		11,512				
WARD LAKE ENER	KITCHEN B3-33	7/06	687	6.65	374	1	22
		8/06	1,277	6.65	653	1	41
		9/06	1,303	6.65	600	1	43
		10/06	1,370	6.65	624	1	44
		11/06	1,306	6.65	544	1	44
		12/06	1,296	6.65	515	1	42
	7,239		3,310				
WARD LAKE ENER	KITCHEN C1-3	11/06	2,326	5.84	969	1	78
		12/06	3,760	5.84	1,495	1	121
			6,086		2,464		
WARD LAKE ENER	KITCHEN C1-33	6/06	258	5.25	143	1	9
		7/06	2,461	5.25	1,347	1	79
		8/06	2,618	5.25	1,339	1	84
		9/06	2,390	5.25	1,100	1	80
		10/06	2,405	5.25	1,095	1	78
		11/06	2,316	5.25	965	1	77
		12/06	2,374	5.25	943	1	77
	14,822		6,932				
WARD LAKE ENER	KITCHEN C1-35	9/06	1,764	7.88	812	1	59
		10/06	2,104	7.88	959	1	68
		11/06	1,809	7.88	753	1	60
		12/06	1,843	7.88	733	1	59
			7,520		3,257		
WARD LAKE ENER	KITCHEN C2-3	9/06	203	5.75	93	1	7
		10/06	1,560	5.75	709	1	50
		11/06	935	5.75	390	1	31
		12/06	1,403	5.75	558	1	45
			4,101		1,750		
WARD LAKE ENER	KITCHEN C4-34	9/06	210	8.14	97	1	7
		10/06	803	8.14	366	1	26
		11/06	841	8.14	350	1	28
		12/06	943	8.14	375	1	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,797		1,188		
WARD LAKE ENER	KITCHEN D1-33	6/06	103	4.44	95	1	3
		7/06	4,742	4.44	2,595	1	153
		8/06	5,346	4.44	2,734	1	172
		9/06	4,886	4.44	2,249	1	163
		10/06	4,729	4.44	2,153	1	153
		11/06	4,228	4.44	1,761	1	141
		12/06	4,338	4.44	1,725	1	140
			28,372		13,312		
WARD LAKE ENER	KITCHEN D1-4	7/06	844	3.29	459	1	27
		8/06	2,512	3.29	1,284	1	81
		9/06	4,234	3.29	1,949	1	141
		10/06	4,306	3.29	1,960	1	139
		11/06	3,874	3.29	1,614	1	129
		12/06	4,553	3.29	1,810	1	147
			20,323		9,076		
WARD LAKE ENER	KITCHEN D3-33	7/06	2,427	5.68	1,328	1	78
		8/06	4,772	5.68	2,440	1	154
		9/06	4,879	5.68	2,246	1	163
		10/06	4,843	5.68	2,204	1	156
		11/06	4,697	5.68	1,957	1	157
		12/06	4,908	5.68	1,951	1	158
			26,526		12,126		
WARD LAKE ENER	KITCHEN D4-34	9/06	1,120	7.60	516	1	37
		10/06	1,895	7.60	863	1	61
		11/06	1,870	7.60	779	1	62
		12/06	1,948	7.60	775	1	63
			6,833		2,933		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/06	6,927	13.75	3,240	8	28
		2/06	5,447	13.75	3,014	8	24
		3/06	6,401	13.75	3,456	8	26
		4/06	6,159	13.75	3,364	8	26
		5/06	4,819	13.75	3,383	8	19
		6/06	5,119	13.75	3,152	8	21
		7/06	5,166	13.75	3,244	8	21
		8/06	6,405	13.75	3,373	8	26
		9/06	5,297	13.75	3,168	8	22
		10/06	6,670	13.75	3,173	8	27
		11/06	4,692	13.75	3,099	8	20
		12/06	4,571	13.75	3,222	8	18
			67,673		38,888		
WARD LAKE ENER	LIVINGSTON 34	1/06	28,343	15.52	2,251	11	83
		2/06	25,058	15.52	2,028	11	81
		3/06	27,890	15.52	2,027	11	82

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	LIVINGSTON 34	4/06	27,725	14.13	2,269	11	84
		5/06	28,799	14.13	2,218	11	84
		6/06	27,756	14.13	2,081	11	84
		7/06	28,186	14.13	1,980	11	83
		8/06	27,377	15.61	1,551	11	80
		9/06	27,410	15.61	1,962	11	83
		10/06	27,640	15.61	1,932	11	81
		11/06	26,502	15.61	1,849	11	80
		12/06	26,854	15.61	1,980	11	79
					329,540		24,128
WARD LAKE ENER	LUM	1/06	1,508	10.06	839	1	49
		2/06	1,282	8.73	711	1	46
		3/06	1,439	8.60	826	1	46
		4/06	1,505	9.19	728	1	50
		5/06	1,457	9.19	780	1	47
		6/06	1,244	9.19	604	1	41
		7/06	1,284	9.19	739	1	41
		8/06	1,339	8.29	834	1	43
		9/06	1,274	8.29	774	1	42
		10/06	1,372	8.29	740	1	44
		11/06	1,389	8.29	757	1	46
		12/06	1,395	8.29	829	1	45
			16,488		9,161		
WARD LAKE ENER	MAPLE GROVE 6	1/06	3,652	15.28	3,539	1	118
		2/06	2,202	14.73	3,431	1	79
		3/06	2,274	14.23	3,472	1	73
		4/06	2,006	14.20	2,288	1	67
		5/06	1,819	14.20	2,951	1	59
		6/06	1,761	14.20	2,508	1	59
		7/06	1,761	14.20	1,627	1	57
		8/06	1,871	14.09	2,144	1	60
		9/06	1,786	14.09	1,879	1	60
		10/06	1,471	14.09	1,483	1	47
		11/06	1,714	14.09	2,230	1	57
		12/06	1,774	14.09	2,547	1	57
			24,091		30,099		
WARD LAKE ENER	MAPLE GROVE 7	1/06	5,533	11.79	1,253	5	36
		2/06	4,532	11.79	1,295	5	32
		3/06	4,826	11.79	1,079	5	31
		4/06	5,374	11.79	369	5	36
		5/06	6,187	11.79	344	5	40
		6/06	5,649	11.79	99	5	38
		7/06	5,491	11.79	331	5	35
		8/06	5,279	11.79	945	5	34
		9/06	4,738	11.79	1,127	5	32
		10/06	5,331	11.79	732	5	34
		11/06	5,002	11.79	599	5	33
		12/06	5,154	11.79	927	5	33

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			63,096		9,100		
WARD LAKE ENER	MATTISON	1/06	5,847	10.06	5,451	3	63
		2/06	5,241	8.73	5,739	3	62
		3/06	5,634	8.60	5,416	3	61
		4/06	5,471	9.19	5,242	3	61
		5/06	5,553	9.19	5,735	3	60
		6/06	5,094	9.19	4,429	3	57
		7/06	5,208	9.19	3,004	3	56
		8/06	5,093	8.29	3,173	3	55
		9/06	4,658	8.29	2,831	3	52
		10/06	4,472	8.29	2,421	3	48
		11/06	4,545	8.29	2,476	3	51
		12/06	4,494	8.29	2,668	3	48
			61,310		48,585		
WARD LAKE ENER	MAXEY ET AL	1/06	1,673	10.01	3,531	1	54
		2/06	1,325	10.01	623	1	47
		3/06	1,382	8.12	2,090	1	45
		4/06	1,384	8.12	2,993	1	46
		5/06	1,424	8.12	2,817	1	46
		6/06	1,166	8.12	3,190	1	39
		7/06	226	8.12	217	1	7
		8/06	600	7.90	771	1	19
		9/06	1,310	7.90	1,751	1	44
		10/06	1,354	7.90	1,526	1	44
		11/06	1,343	7.90	1,684	1	45
		12/06	1,041	7.90	1,526	1	34
			14,228		22,719		
WARD LAKE ENER	MID KITCHEN FARMS	1/06	26,049	6.54	11,951	15	56
		2/06	23,175	6.54	10,486	15	55
		3/06	26,593	6.60	11,510	15	57
		4/06	24,751	6.60	10,782	15	55
		5/06	26,286	6.60	11,806	15	57
		6/06	24,528	6.60	11,188	15	55
		7/06	24,428	6.60	13,356	15	53
		8/06	25,263	6.65	12,918	15	54
		9/06	23,595	6.65	10,862	15	52
		10/06	24,474	6.65	10,437	15	53
		11/06	24,271	6.65	10,110	15	54
		12/06	25,633	6.65	10,190	15	55
			299,046		135,596		
WARD LAKE ENER	MID KITCHEN FARMS-PHASE	1/06	43,668	6.54	19,766	14	101
		2/06	37,945	6.54	16,939	14	97
		3/06	43,829	6.60	19,478	14	101
		4/06	42,167	6.60	18,247	14	100
		5/06	43,984	6.60	19,980	14	101
		6/06	41,992	6.60	20,447	14	100
		7/06	42,560	6.60	23,272	14	98

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MID KITCHEN FARMS-PHASE	8/06	43,549	6.65	22,268	14	100
		9/06	40,019	6.65	18,423	14	95
		10/06	41,916	6.65	17,522	14	97
		11/06	39,637	6.65	16,512	14	94
		12/06	41,518	6.65	16,505	14	96
					502,784		229,359
WARD LAKE ENER	MONTY 35	1/06	11,485	5.12	10,688	5	74
		2/06	11,745	5.12	9,098	5	84
		3/06	13,478	5.12	10,008	5	87
		4/06	13,679	5.12	10,100	5	91
		5/06	13,856	5.12	10,359	5	89
		6/06	13,636	5.12	10,126	5	91
		7/06	13,726	5.12	10,020	5	89
		8/06	13,724	5.12	10,532	5	89
		9/06	12,224	5.12	9,088	5	81
		10/06	11,968	5.12	8,653	5	77
		11/06	12,971	5.12	8,741	5	86
		12/06	12,554	5.12	8,325	5	81
					155,046		115,738
WARD LAKE ENER	MUD LAKE	11/06	888		1,114	2	15
		12/06	1,120	5.71	1,641	2	18
			2,008		2,755		
WARD LAKE ENER	MUD LAKE 16/17	1/06	21,747	10.01	21,189	5	140
		2/06	18,529	10.01	3,740	5	132
		3/06	19,739	8.12	37,616	5	127
		4/06	20,020	8.12	17,961	5	133
		5/06	20,111	8.12	16,907	5	130
		6/06	17,048	8.12	19,157	5	114
		7/06	16,641	8.12	16,124	5	107
		8/06	16,173	7.90	20,778	5	104
		9/06	17,289	7.90	23,100	5	115
		10/06	16,154	7.90	18,215	5	104
		11/06	15,772	7.90	19,767	5	105
		12/06	16,620	7.90	24,353	5	107
			215,843		238,907		
WARD LAKE ENER	MUD LAKE 17/20	1/06	11,348	10.01	14,126	4	92
		2/06	9,237	10.01	2,494	4	82
		3/06	10,789	8.12	9,884	4	87
		4/06	11,607	8.12	11,974	4	97
		5/06	11,549	8.12	11,271	4	93
		6/06	9,929	8.12	12,771	4	83
		7/06	10,261	8.12	9,947	4	83
		8/06	9,241	7.90	11,873	4	75
		9/06	9,880	7.90	13,200	4	82
		10/06	8,788	7.90	9,909	4	71
		11/06	8,799	7.90	11,029	4	73
		12/06	8,272	7.90	12,122	4	67

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			119,700		130,600		
WARD LAKE ENER	MUD LAKE 8	1/06	9,381	10.01	17,658	5	61
		2/06	7,729	10.01	3,117	5	55
		3/06	8,250	8.12	15,764	5	53
		4/06	8,498	8.12	14,968	5	57
		5/06	8,601	8.12	14,088	5	55
		6/06	7,165	8.12	15,960	5	48
		7/06	6,454	8.12	6,257	5	42
		8/06	8,120	7.90	10,430	5	52
		9/06	7,038	7.90	9,405	5	47
		10/06	7,197	7.90	8,115	5	46
		11/06	6,988	7.90	8,759	5	47
		12/06	6,955	7.90	10,190	5	45
			92,376		134,711		
WARD LAKE ENER	MUD LAKE 9/10	1/06	5,573	10.01	7,063	2	90
		2/06	4,579	10.01	1,247	2	82
		3/06	4,838	8.12	9,404	2	78
		4/06	5,034	8.12	5,987	2	84
		5/06	5,035	8.12	5,636	2	81
		6/06	4,127	8.12	6,385	2	69
		7/06	4,019	8.12	3,895	2	65
		8/06	3,903	7.90	5,013	2	63
		9/06	4,220	7.90	5,638	2	70
		10/06	4,325	7.90	4,876	2	70
		11/06	3,699	7.90	4,636	2	62
		12/06	4,265	7.90	6,249	2	69
			53,617		66,029		
WARD LAKE ENER	MUD LAKE 9/16	1/06	1,457	10.01	7,063	2	23
		2/06	1,236	10.01	1,247	2	22
		3/06	1,281	8.12	2,090	2	21
		4/06	1,319	8.12	5,987	2	22
		5/06	1,309	8.12	5,636	2	21
		6/06	1,118	8.12	6,385	2	19
		7/06	1,320	8.12	1,281	2	21
		8/06	1,381	7.90	1,776	2	22
		9/06	1,232	7.90	1,647	2	21
		10/06	1,156	7.90	1,303	2	19
		11/06	1,033	7.90	1,294	2	17
		12/06	1,276	7.90	1,871	2	21
			15,118		37,580		
WARD LAKE ENER	NORTH CHARLTON 18	1/06	31,591	4.43	3,541	18	57
		2/06	28,430	4.43	2,672	18	56
		3/06	30,756	5.13	2,951	18	55
		4/06	29,980	5.13	2,878	18	56
		5/06	31,090	5.13	3,074	18	56
		6/06	30,524	5.13	4,091	18	57
		7/06	31,186	5.13	4,099	18	56

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 18	8/06	31,008	4.64	3,263	18	56
		9/06	30,129	4.64	3,015	18	56
		10/06	30,727	4.64	3,004	18	55
		11/06	29,741	4.64	3,315	18	55
		12/06	29,647	4.64	3,247	18	53
				364,809		39,150	
WARD LAKE ENER	NORTH CHARLTON 24	1/06	13,688	15.83	4,927	27	16
		2/06	11,524	15.83	3,912	27	15
		3/06	12,679	18.25	4,518	27	15
		4/06	12,268	18.25	4,954	27	15
		5/06	13,604	18.25	5,007	27	16
		6/06	13,337	18.25	4,447	27	16
		7/06	13,107	18.25	4,497	27	16
		8/06	13,225	18.70	4,407	27	16
		9/06	11,947	18.70	4,217	27	15
		10/06	12,731	18.70	5,895	27	15
		11/06	12,586	18.70	8,208	27	16
		12/06	12,729	18.70	7,945	27	15
				153,425		62,934	
WARD LAKE ENER	NORTH CHARLTON 31	1/06	16,958	14.61	5,767	15	36
		2/06	15,221	14.44	7,447	15	36
		3/06	16,772	14.19	8,539	15	36
		4/06	16,423	14.29	8,206	15	36
		5/06	17,616	14.29	8,609	15	38
		6/06	17,061	14.29	8,393	15	38
		7/06	17,191	14.29	8,133	15	37
		8/06	17,015	14.71	8,297	15	37
		9/06	16,452	14.71	7,765	15	37
		10/06	16,826	14.71	8,058	15	36
		11/06	15,971	14.71	7,238	15	35
		12/06	15,312	14.71	7,078	15	33
		198,818		93,530			
WARD LAKE ENER	NORTH CHARLTON 36	1/06	13,768	19.71	1,562	22	20
		2/06	12,687	19.71	2,109	22	21
		3/06	13,949	19.71	1,970	22	20
		4/06	13,780	19.71	1,914	22	21
		5/06	14,677	19.71	815	22	22
		6/06	14,019	19.71	2,088	22	21
		7/06	14,563	19.71	3,014	22	21
		8/06	14,196	21.49	2,601	22	21
		9/06	13,973	21.49	2,519	22	21
		10/06	13,978	21.49	1,058	22	20
		11/06	12,991	21.49	901	22	20
		12/06	13,561	21.49	992	22	20
		166,142		21,543			
WARD LAKE ENER	NORTH VIENNA 6	1/06	19,626	1.96	39,308	17	37
		2/06	16,675	1.96	33,238	17	35

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	NORTH VIENNA 6	3/06	18,545	2.34	37,706	17	35		
		4/06	17,259	2.34	38,289	17	34		
		5/06	17,603	2.34	31,965	17	33		
		6/06	16,931	2.34	37,578	17	33		
		7/06	18,709	2.34	46,039	17	35		
		8/06	18,878	2.34	41,656	17	36		
		9/06	18,370	2.34	39,204	17	36		
		10/06	18,526	2.34	34,095	17	35		
		11/06	17,516	2.34	33,900	17	34		
		12/06	17,978	2.34	34,375	17	34		
					216,616		447,353		
		WARD LAKE ENER	NORTH VIENNA 7	1/06	18,433	7.65	1,583	13	46
2/06	16,235			7.65	1,306	13	45		
3/06	17,386			7.20	1,327	13	43		
4/06	17,289			7.20	1,165	13	44		
5/06	19,473			7.20	1,282	13	48		
6/06	19,652			7.20	734	13	50		
7/06	19,969			7.20	1,208	13	50		
8/06	19,526			7.75	1,654	13	48		
9/06	18,642			7.75	1,472	13	48		
10/06	18,855			7.75	1,397	13	47		
11/06	18,346			7.75	929	13	47		
12/06	18,528			7.75	1,069	13	46		
			222,334		15,126				
WARD LAKE ENER	NYSTROM 14	1/06	6,732	10.06	896	2	109		
		2/06	5,623	8.73	957	2	100		
		3/06	5,955	8.60	875	2	96		
		4/06	5,993	9.19	760	2	100		
		5/06	6,047	9.19	705	2	98		
		6/06	5,822	9.19	542	2	97		
		7/06	5,563	9.19	3,211	2	90		
		8/06	5,276	8.29	3,288	2	85		
		9/06	5,165	8.29	3,139	2	86		
		10/06	5,228	8.29	2,821	2	84		
		11/06	5,025	8.29	2,737	2	84		
		12/06	5,295	8.29	3,144	2	85		
			67,724		23,075				
WARD LAKE ENER	OLSHASKE	1/06	883	10.06	7,053	1	28		
		2/06	715	8.73	9,146	1	26		
		3/06	846	8.60	5,313	1	27		
		4/06	815	9.19	4,768	1	27		
		5/06	982	9.19	6,140	1	32		
		6/06	938	9.19	2,016	1	31		
		7/06	1,019	9.19	590	1	33		
		8/06	1,046	8.29	651	1	34		
		9/06	981	8.29	596	1	33		
		10/06	869	8.29	469	1	28		
		11/06	984	8.29	536	1	33		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	OLSHASKE	12/06	1,046	8.29	620	1	34
			11,124		37,898		
WARD LAKE ENER	PIESCZAK 31	1/06	0	15.28	0	0	0
		2/06	0	14.73	0	0	0
		3/06	0	14.23	0	0	0
		4/06	0	14.20	0	0	0
		5/06	0	14.20	0	0	0
		6/06	0	14.20	0	0	0
		7/06	0	14.20	0	0	0
		8/06	0	14.09	0	0	0
		9/06	0	14.09	0	0	0
		10/06	0	14.09	0	0	0
		11/06	0	14.09	0	0	0
		12/06	0	14.09	0	0	0
			0		0		
WARD LAKE ENER	PLEASANTON 26	1/06	2,873	15.28	10,095	3	31
		2/06	2,394	14.73	8,179	3	29
		3/06	2,409	14.23	9,644	3	26
		4/06	2,690	14.20	9,379	3	30
		5/06	2,314	14.20	9,526	3	25
		6/06	2,181	14.20	8,102	3	24
		7/06	2,316	14.20	27,141	3	25
		8/06	2,303	14.09	25,307	3	25
		9/06	2,249	14.09	22,847	3	25
		10/06	2,297	14.09	24,893	3	25
		11/06	1,692	14.09	23,997	3	19
		12/06	2,363	14.09	25,646	3	25
			28,081		204,756		
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/06	599	15.28	651	1	19
		2/06	598	14.73	627	1	21
		3/06	609	14.23	647	1	20
		4/06	657	14.20	613	1	22
		5/06	625	14.20	633	1	20
		6/06	557	14.20	541	1	19
		7/06	592	14.20	6,925	1	19
		8/06	565	14.09	6,200	1	18
		9/06	561	14.09	3,086	1	19
		10/06	545	14.09	6,205	1	18
		11/06	497	14.09	5,982	1	17
		12/06	502	14.09	6,393	1	16
			6,907		38,503		
WARD LAKE ENER	PULLEY C2-4	1/06	3,883	6.40	1,839	1	125
		2/06	3,251	6.40	1,210	1	116
		3/06	3,635	6.40	1,328	1	117
		4/06	3,384	6.40	1,659	1	113
		5/06	3,488	6.40	1,816	1	113
		6/06	3,271	6.40	1,427	1	109

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	PULLEY C2-4	7/06	3,449	6.40	1,885	1	111
		8/06	3,339	6.40	1,708	1	108
		9/06	3,012	6.40	1,386	1	100
		10/06	3,145	6.40	1,409	1	101
		11/06	2,840	6.40	1,183	1	95
		12/06	2,947	6.40	1,172	1	95
				39,644		18,022	
WARD LAKE ENER	RECKOW	1/06	852	10.06	4,009	2	14
		2/06	660	8.73	2,287	2	12
		3/06	829	8.60	3,041	2	13
		4/06	910	9.19	3,703	2	15
		5/06	903	9.19	3,114	2	15
		6/06	775	9.19	2,405	2	13
		7/06	698	9.19	403	2	11
		8/06	554	8.29	345	2	9
		9/06	601	8.29	365	2	10
		10/06	611	8.29	330	2	10
		11/06	653	8.29	356	2	11
		12/06	672	8.29	399	2	11
		8,718		20,757			
WARD LAKE ENER	RECKOW D3-36	1/06	1,157	10.06	4,302	1	37
		2/06	1,096	8.73	3,491	1	39
		3/06	1,236	8.60	3,803	1	40
		4/06	1,290	9.19	3,455	1	43
		5/06	1,323	9.19	3,517	1	43
		6/06	1,228	9.19	2,717	1	41
		7/06	1,249	9.19	720	1	40
		8/06	1,186	8.29	739	1	38
		9/06	1,220	8.29	741	1	41
		10/06	1,127	8.29	608	1	36
		11/06	121	8.29	66	1	4
		12/06	1,477	8.29	878	1	48
		13,710		25,037			
WARD LAKE ENER	REFKE	1/06	13,297	10.06	4,493	9	48
		2/06	11,945	8.73	3,581	9	47
		3/06	12,698	8.60	4,360	9	45
		4/06	12,420	9.19	3,710	9	46
		5/06	12,843	9.19	3,736	9	46
		6/06	11,354	9.19	2,887	9	42
		7/06	12,884	9.19	7,374	9	46
		8/06	12,419	8.29	7,740	9	44
		9/06	11,289	8.29	6,860	9	42
		10/06	10,039	8.29	5,415	9	36
		11/06	11,962	8.29	6,514	9	44
		12/06	12,024	8.29	7,141	9	43
		145,174		63,811			
WARD LAKE ENER	SALO	12/06	1,796	5.64	1,067	1	58

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,796		1,067		
WARD LAKE ENER	SPRINGDALE 28/04	1/06	19,442	10.06	2,810	4	157
		2/06	15,556	8.73	2,151	4	139
		3/06	15,980	8.60	2,483	4	129
		4/06	16,133	9.19	3,240	4	134
		5/06	15,771	9.19	2,942	4	127
		6/06	14,462	9.19	2,806	4	121
		7/06	16,473	9.19	7,599	4	133
		8/06	15,487	8.29	7,509	4	125
		9/06	14,795	8.29	7,416	4	123
		10/06	14,687	8.29	6,050	4	118
		11/06	12,883	8.29	7,162	4	107
		12/06	13,089	8.29	8,550	4	106
			184,758		60,718		
WARD LAKE ENER	SPRINGDALE 28/05	1/06	12,875	10.06	8,431	6	69
		2/06	10,191	8.73	6,451	6	61
		3/06	10,297	8.60	7,447	6	55
		4/06	11,871	9.19	9,719	6	66
		5/06	12,878	9.19	8,825	6	69
		6/06	11,255	9.19	8,419	6	63
		7/06	12,273	9.19	5,661	6	66
		8/06	10,878	8.29	5,273	6	58
		9/06	10,429	8.29	5,228	6	58
		10/06	9,330	8.29	3,843	6	50
		11/06	10,138	8.29	5,636	6	56
		12/06	9,916	8.29	6,477	6	53
			132,331		81,410		
WARD LAKE ENER	SPRINGDALE 28/20	1/06	0	10.06	0	0	0
		2/06	0	8.73	0	0	0
		3/06	0	8.60	0	0	0
		4/06	0	9.19	0	0	0
		5/06	0	9.19	0	0	0
		6/06	0	9.19	0	0	0
		7/06	0	9.19	0	0	0
		8/06	0	8.29	0	0	0
		9/06	0	8.29	0	0	0
		10/06	0	8.29	0	0	0
		11/06	0	8.29	0	0	0
		12/06	0	8.29	0	0	0
			0		0		
WARD LAKE ENER	SPRINGDALE 28/28	1/06	2,424	9.18	4,216	2	39
		2/06	2,061	7.85	3,226	2	37
		3/06	2,568	7.88	3,724	2	41
		4/06	2,464	8.12	4,860	2	41
		5/06	2,402	8.12	4,412	2	39
		6/06	2,172	8.12	4,210	2	36
		7/06	2,678	8.12	1,236	2	43

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/28	8/06	2,525	7.92	1,224	2	41
		9/06	3,051	7.92	1,529	2	51
		10/06	2,760	7.92	1,137	2	45
		11/06	2,865	7.92	1,592	2	48
		12/06	3,419	7.92	2,234	2	55
			31,389		33,600		
WARD LAKE ENER	SPRINGDALE 28/29	1/06	988	9.18	1,405	1	32
		2/06	775	7.85	1,075	1	28
		3/06	916	7.88	1,241	1	30
		4/06	978	8.12	1,620	1	33
		5/06	1,052	8.12	1,471	1	34
		6/06	892	8.12	1,403	1	30
		7/06	1,000	8.12	462	1	32
		8/06	928	7.92	450	1	30
		9/06	920	7.92	461	1	31
		10/06	934	7.92	385	1	30
		11/06	834	7.92	464	1	28
		12/06	959	7.92	626	1	31
	11,176		11,063				
WARD LAKE ENER	SPRINGDALE 28/32	1/06	181	10.06	1,405	1	6
		2/06	136	8.73	1,075	1	5
		3/06	0	8.60	1,241	0	0
		4/06	0	9.19	1,620	0	0
		5/06	0	9.19	1,471	0	0
		6/06	14	9.19	0	0	0
		7/06	790	9.19	364	1	25
		8/06	832	8.29	403	1	27
		9/06	82	8.29	41	1	3
		10/06	0	8.29	0	1	0
		11/06	0	8.29	0	0	0
		12/06	0	8.29	0	0	0
	2,035		7,620				
WARD LAKE ENER	SPRINGDALE 28/33	1/06	3,047	10.06	5,621	4	25
		2/06	3,790	7.85	4,301	7	19
		3/06	7,456	7.88	4,965	7	34
		4/06	10,835	8.12	6,479	7	52
		5/06	11,074	8.12	5,883	7	51
		6/06	9,144	8.12	5,613	7	44
		7/06	9,426	8.12	4,347	7	43
		8/06	8,185	7.92	3,968	7	38
		9/06	7,775	7.92	3,898	7	37
		10/06	7,374	7.92	3,038	7	34
		11/06	7,212	7.92	4,009	7	34
		12/06	7,101	7.92	4,639	7	33
	92,419		56,761				
WARD LAKE ENER	SPRINGDALE 31	1/06	829	15.28	4,496	1	27
		2/06	467	14.73	2,724	1	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SPRINGDALE 31	3/06	421	14.23	3,881	1	14		
		4/06	742	14.20	6,178	1	25		
		5/06	718	14.20	5,714	1	23		
		6/06	692	14.20	4,854	1	23		
		7/06	540	14.20	486	1	17		
		8/06	386	14.09	442	1	12		
		9/06	222	14.09	234	1	7		
		10/06	417	14.09	420	1	13		
		11/06	556	14.09	723	1	19		
		12/06	758	14.09	1,089	1	24		
					6,748		31,241		
		WARD LAKE ENER	ST CHARLTON & PABST A3-2	1/06	2,530	12.63	287	1	82
2/06	2,303			12.63	211	1	82		
3/06	2,485			12.36	226	1	80		
4/06	1,951			12.36	301	1	65		
5/06	2,688			12.36	271	1	87		
6/06	2,592			12.36	230	1	86		
7/06	2,663			12.36	309	1	86		
8/06	2,737			12.63	361	1	88		
9/06	2,582			12.63	312	1	86		
10/06	2,610			12.63	311	1	84		
11/06	2,325			12.63	309	1	78		
12/06	2,583			12.63	644	1	83		
			30,049		3,772				
WARD LAKE ENER	ST CHARLTON D3-25	1/06	1,289	17.96	42	1	42		
		2/06	1,215	17.96	34	1	43		
		3/06	1,319	17.71	37	1	43		
		4/06	1,246	17.71	40	1	42		
		5/06	1,263	17.71	31	1	41		
		6/06	1,168	17.71	59	1	39		
		7/06	1,242	17.71	63	1	40		
		8/06	1,302	17.75	62	1	42		
		9/06	1,288	17.75	62	1	43		
		10/06	1,362	17.75	65	1	44		
		11/06	1,247	17.75	569	1	42		
		12/06	1,341	17.75	60	1	43		
			15,282		1,124				
WARD LAKE ENER	ST HAYES SOUTHWEST	1/06	2,488	16.95	34	2	40		
		2/06	2,164	16.95	29	2	39		
		3/06	2,412	16.47	36	2	39		
		4/06	2,348	16.47	33	2	39		
		5/06	2,454	16.47	30	2	40		
		6/06	2,350	16.47	28	2	39		
		7/06	2,442	16.47	28	2	39		
		8/06	2,366	17.35	25	2	38		
		9/06	2,256	17.35	24	2	38		
		10/06	2,342	17.35	20	2	38		
		11/06	2,256	17.35	22	2	38		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST HAYES SOUTHWEST	12/06	2,318	17.35	18	2	37
			28,196		327		
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/06	4,746	10.01	1,779	1	153
		2/06	3,936	10.01	2,050	1	141
		3/06	4,186	8.12	4,180	1	135
		4/06	4,317	8.12	2,078	1	144
		5/06	4,377	8.12	2,561	1	141
		6/06	3,757	8.12	2,905	1	125
		7/06	4,246	8.12	4,112	1	137
		8/06	4,052	7.90	5,205	1	131
		9/06	3,706	7.90	4,951	1	124
		10/06	3,758	7.90	4,237	1	121
		11/06	3,579	7.90	4,486	1	119
		12/06	3,436	7.90	5,035	1	111
			48,096		43,579		
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/06	1,540	3.90	2,294	1	50
		2/06	1,315	3.90	1,876	1	47
		3/06	1,342	3.90	2,002	1	43
		4/06	1,244	3.90	2,211	1	41
		5/06	1,163	3.90	2,137	1	38
		6/06	991	3.90	2,096	1	33
		7/06	1,048	3.90	2,097	1	34
		8/06	1,177	3.43	2,315	1	38
		9/06	1,048	3.43	2,248	1	35
		10/06	912	3.43	2,238	1	29
		11/06	948	3.43	220	1	32
		12/06	1,489	3.43	2,418	1	48
			14,217		24,152		
WARD LAKE ENER	ST PLEASANTON 11-34	1/06	609	15.28	574	1	20
		2/06	552	14.73	1,246	1	20
		3/06	506	14.23	1,289	1	16
		4/06	591	14.20	1,304	1	20
		5/06	541	14.20	1,102	1	17
		6/06	485	14.20	938	1	16
		7/06	469	14.20	425	1	15
		8/06	540	14.09	618	1	17
		9/06	554	14.09	583	1	18
		10/06	560	14.09	563	1	18
		11/06	563	14.09	733	1	19
		12/06	698	14.09	1,001	1	23
			6,668		10,376		
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/06	1,465	10.06	0	1	47
		2/06	1,334	8.73	0	1	48
		3/06	1,548	8.60	0	1	50
		4/06	1,175	9.19	0	1	39
		5/06	671	9.19	0	1	22
		6/06	587	9.19	0	1	20

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	7/06	710	9.19	328	1	23
		8/06	679	8.29	329	1	22
		9/06	635	8.29	319	1	21
		10/06	502	8.29	207	1	16
		11/06	679	8.29	377	1	23
		12/06	885	8.29	579	1	29
					10,870		2,139
WARD LAKE ENER	STAR & FRIES C4-5	1/06	1,614	6.40	459	1	52
		2/06	1,355	6.40	403	1	48
		3/06	1,498	6.40	885	1	48
		4/06	1,383	6.40	415	1	46
		5/06	1,394	6.40	454	1	45
		6/06	1,350	6.40	476	1	45
		7/06	3,726	6.40	2,038	1	120
		8/06	1,451	6.40	742	1	47
		9/06	1,311	6.40	603	1	44
		10/06	1,380	6.40	615	1	45
		11/06	1,277	6.40	532	1	43
		12/06	1,320	6.40	525	1	43
			19,059		8,147		
WARD LAKE ENER	STAR 5	1/06	22,471	6.40	10,113	6	121
		2/06	21,734	6.40	9,679	6	129
		3/06	21,131	6.40	9,296	6	114
		4/06	20,155	6.40	8,709	6	112
		5/06	21,225	6.40	9,536	6	114
		6/06	21,230	6.40	10,461	6	118
		7/06	20,840	6.40	11,398	6	112
		8/06	20,770	6.40	10,620	6	112
		9/06	20,013	6.40	9,213	6	111
		10/06	20,281	6.40	8,394	6	109
		11/06	18,888	6.40	7,868	6	105
		12/06	19,554	6.40	7,773	6	105
			248,292		113,060		
WARD LAKE ENER	STATE BROWN	1/06	8,554	10.06	6,975	3	92
		2/06	7,532	8.73	5,916	3	90
		3/06	8,214	8.60	6,186	3	88
		4/06	8,315	9.19	5,745	3	92
		5/06	8,288	9.19	5,995	3	89
		6/06	7,698	9.19	4,632	3	86
		7/06	7,945	9.19	4,583	3	85
		8/06	7,999	8.29	4,986	3	86
		9/06	7,489	8.29	4,552	3	83
		10/06	7,696	8.29	4,152	3	83
		11/06	8,021	8.29	4,369	3	89
		12/06	7,902	8.29	4,693	3	85
			95,653		62,784		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/06	2,073	22.40	4	1	67

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	2/06	1,781	22.40	0	1	64		
		3/06	1,950	22.40	4	1	63		
		4/06	1,888	22.18	0	1	63		
		5/06	2,039	22.18	1	1	66		
		6/06	2,033	22.18	0	1	68		
		7/06	2,031	22.18	5	1	66		
		8/06	2,009	23.01	0	1	65		
		9/06	1,953	23.01	0	1	65		
		10/06	2,025	23.01	39	1	65		
		11/06	1,904	23.01	0	1	63		
		12/06	1,925	23.01	0	1	62		
					23,611		53		
		WARD LAKE ENER	SUMMERLAND C2-12	1/06	529	24.72	341	1	17
2/06	434			24.72	308	1	16		
3/06	554			24.54	341	1	18		
4/06	547			24.54	330	1	18		
5/06	617			24.54	337	1	20		
6/06	598			24.54	0	1	20		
7/06	638			24.54	0	1	21		
8/06	718			25.18	0	1	23		
9/06	669			25.18	0	1	22		
10/06	764			25.18	0	1	25		
11/06	665			25.18	0	1	22		
12/06	672			25.18	0	1	22		
					7,405		1,657		
WARD LAKE ENER	TANNERVILLE	1/06	2,873	10.06	1,092	1	93		
		2/06	2,534	8.73	1,044	1	91		
		3/06	2,896	8.60	1,100	1	93		
		4/06	2,792	9.19	987	1	93		
		5/06	2,783	9.19	1,030	1	90		
		6/06	2,453	9.19	797	1	82		
		7/06	2,523	9.19	1,454	1	81		
		8/06	2,551	8.29	1,589	1	82		
		9/06	2,350	8.29	1,429	1	78		
		10/06	611	8.29	330	1	20		
		11/06	2,490	8.29	1,356	1	83		
		12/06	1,977	8.29	1,174	1	64		
					28,833		13,382		
WARD LAKE ENER	TRUNK & EASTERLING	1/06	4,219	6.40	1,839	2	68		
		2/06	3,496	6.40	1,613	2	62		
		3/06	4,041	6.40	1,771	2	65		
		4/06	3,755	6.40	1,659	2	63		
		5/06	3,844	6.40	1,816	2	62		
		6/06	3,535	6.40	1,427	2	59		
		7/06	3,535	6.40	1,427	2	57		
		8/06	3,960	6.40	2,024	2	64		
		9/06	3,658	6.40	1,684	2	61		
		10/06	3,907	6.40	1,596	2	63		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	TRUNK & EASTERLING	11/06	3,406	6.40	1,419	2	57
		12/06	3,543	6.40	1,408	2	57
			44,899		19,683		
WARD LAKE ENER	VIENNA 18	1/06	14,310	22.97	1,492	10	46
		2/06	12,386	22.97	982	10	44
		3/06	13,814	22.71	1,180	10	45
		4/06	12,980	22.71	1,084	10	43
		5/06	15,017	22.71	1,418	10	48
		6/06	14,624	22.71	1,240	10	49
		7/06	15,120	22.71	1,007	10	49
		8/06	15,103	23.28	1,188	10	49
		9/06	14,404	23.28	1,146	10	48
		10/06	15,669	23.28	1,167	10	51
		11/06	13,867	23.28	1,000	10	46
		12/06	13,886	23.28	1,162	10	45
		171,180		14,066			
WARD LAKE ENER	VILLAGE OF CHIEF 1-35	1/06	1,705	10.06	1,471	1	55
		2/06	1,566	8.73	1,448	1	56
		3/06	1,671	8.60	1,470	1	54
		4/06	1,686	9.19	1,428	1	56
		5/06	1,616	9.19	1,288	1	52
		6/06	1,544	9.19	995	1	51
		7/06	1,575	9.19	907	1	51
		8/06	2,334	8.29	1,454	1	75
		9/06	1,456	8.29	885	1	49
		10/06	1,500	8.29	810	1	48
		11/06	1,536	8.29	836	1	51
		12/06	1,607	8.29	954	1	52
		19,796		13,946			
WARD LAKE ENER	WAVE JOHNSON 3-35	1/06	0	10.06	0	0	0
		2/06	0	8.73	0	0	0
		3/06	0	8.60	0	0	0
		4/06	0	9.19	0	0	0
		5/06	0	9.19	0	0	0
		6/06	0	9.19	0	0	0
		7/06	0	9.19	0	0	0
		8/06	0	8.29	0	0	0
		9/06	0	8.29	0	0	0
		10/06	0	8.29	0	0	0
		11/06	0	8.29	0	0	0
		12/06	0	8.29	0	0	0
		0		0			
WARD LAKE ENER	WELLER	1/06	1,364	10.06	1,442	1	44
		2/06	1,295	8.73	1,654	1	46
		3/06	1,015	8.60	1,436	1	33
		4/06	1,312	9.19	2,291	1	44
		5/06	1,272	9.19	1,350	1	41

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	WELLER	6/06	1,130	9.19	1,042	1	38
		7/06	1,156	9.19	667	1	37
		8/06	1,113	8.29	694	1	36
		9/06	986	8.29	600	1	33
		10/06	987	8.29	533	1	32
		11/06	980	8.29	534	1	33
		12/06	985	8.29	585	1	32
					13,595		12,828
WARD LAKE ENER	ZALUD	1/06	729	10.06	619	2	12
		2/06	551	8.73	415	2	10
		3/06	578	8.60	505	2	9
		4/06	587	9.19	464	2	10
		5/06	572	9.19	481	2	9
		6/06	321	9.19	373	2	5
		7/06	317	9.19	182	2	5
		8/06	319	8.29	199	2	5
		9/06	354	8.29	215	2	6
		10/06	290	8.29	156	2	5
		11/06	383	8.29	208	2	6
		12/06	455	8.29	270	2	7
			5,456		4,087		
WARD LAKE ENER	ZIEHM	1/06	3,633	10.06	8,854	2	59
		2/06	3,238	8.73	7,402	2	58
		3/06	3,537	8.60	8,072	2	57
		4/06	3,602	9.19	5,880	2	60
		5/06	3,521	9.19	5,564	2	57
		6/06	3,211	9.19	4,297	2	54
		7/06	3,127	9.19	1,804	2	50
		8/06	2,923	8.29	1,822	2	47
		9/06	2,690	8.29	1,634	2	45
		10/06	2,496	8.29	1,346	2	40
		11/06	2,158	8.29	1,175	2	36
		12/06	2,867	8.29	1,702	2	46
			37,003		49,552		
WARD LAKE ENER - REPORTER TOTALS:			11,655,004		5,771,319		
YOHE	AVERY 23	1/06	18,544	16.75	1,396	18	33
		2/06	16,549	16.75	1,615	18	33
		3/06	17,986	16.75	1,799	18	32
		4/06	17,009	16.75	1,685	18	31
		5/06	17,691	16.75	1,776	18	32
		6/06	16,950	16.75	1,751	18	31
		7/06	17,429	16.75	1,849	18	31
		8/06	17,398	16.75	1,908	18	31
		9/06	16,387	16.75	1,841	18	30
		10/06	16,337	16.75	1,751	18	29
		11/06	15,807	16.75	1,679	18	29
		12/06	16,153	16.75	1,817	18	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			204,240		20,867		
YOHE	CHESTER 6	1/06	11,049	19.67	56	30	12
		2/06	9,817	19.67	49	30	12
		3/06	10,603	19.67	49	30	11
		4/06	9,992	19.67	56	30	11
		5/06	10,491	19.67	56	30	11
		6/06	10,064	19.67	49	30	11
		7/06	10,670	19.67	56	30	11
		8/06	10,672	19.67	56	30	11
		9/06	10,354	19.67	49	30	12
		10/06	10,769	19.67	56	30	12
		11/06	10,183	19.67	37	30	11
		12/06	10,285	19.67	54	30	11
			124,949		623		
YOHE	OLDS ROCKET	1/06	32,954	8.35	4,182	14	76
		2/06	28,534	8.35	4,002	14	73
		3/06	33,357	8.35	4,463	14	77
		4/06	31,822	8.35	4,102	14	76
		5/06	34,007	8.35	4,349	14	78
		6/06	31,985	8.35	4,176	14	76
		7/06	32,444	8.35	3,974	14	75
		8/06	33,563	8.35	4,297	14	77
		9/06	32,109	8.35	4,303	14	76
		10/06	29,610	8.35	3,666	14	68
		11/06	26,307	8.35	3,271	14	63
		12/06	32,198	8.35	4,444	14	74
			378,890		49,229		
YOHE	SEVEN UP CLUB	1/06	14,599	17.35	359	7	67
		2/06	12,597	17.35	319	7	64
		3/06	13,688	17.35	361	7	63
		4/06	13,021	17.35	318	7	62
		5/06	13,890	17.35	332	7	64
		6/06	13,436	17.35	358	7	64
		7/06	13,976	17.35	366	7	64
		8/06	13,336	17.35	386	7	61
		9/06	12,618	17.35	343	7	60
		10/06	12,890	17.35	356	7	59
		11/06	11,891	17.35	364	7	57
		12/06	12,414	17.35	342	7	57
			158,356		4,204		
YOHE	STARFIRE	1/06	28,771	7.78	3,887	15	62
		2/06	26,262	7.78	3,423	15	63
		3/06	28,711	7.78	3,573	15	62
		4/06	28,306	7.78	3,460	15	63
		5/06	29,165	7.78	3,480	15	63
		6/06	27,897	7.78	3,247	15	62
		7/06	28,097	7.78	3,285	15	60

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	STARFIRE	8/06	27,942	7.78	3,135	15	60
		9/06	26,969	7.78	2,957	15	60
		10/06	29,148	7.78	5,393	15	63
		11/06	25,235	7.78	5,008	15	56
		12/06	26,619	7.78	4,701	15	57
					333,122		45,549
YOHE	STARFIRE SOUTH	11/06	4,453		0	1	148
		12/06	4,698		0	1	152
			9,151		0		
YOHE	STARSHIP ENTERPRISE & S	1/06	17,745	8.35	1,493	10	57
		2/06	16,051	8.35	1,506	10	57
		3/06	17,961	8.35	1,575	10	58
		4/06	16,393	8.35	1,487	10	55
		5/06	18,312	8.35	1,544	10	59
		6/06	17,223	8.35	1,340	10	57
		7/06	16,714	8.35	1,248	10	54
		8/06	18,072	8.35	1,332	10	58
		9/06	17,290	8.35	1,311	10	58
		10/06	15,254	8.35	1,130	10	49
		11/06	14,165	8.35	1,182	10	47
		12/06	18,111	8.35	1,436	10	58
			203,291		16,584		
YOHE	SWAN	1/06	1,920	16.75	162	2	31
		2/06	1,673	16.75	202	2	30
		3/06	1,814	16.75	213	2	29
		4/06	1,728	16.75	209	2	29
		5/06	1,780	16.75	221	2	29
		6/06	1,650	16.75	231	2	28
		7/06	1,663	16.75	278	2	27
		8/06	1,754	16.75	266	2	28
		9/06	1,684	16.75	253	2	28
		10/06	1,697	16.75	250	2	27
		11/06	1,673	16.75	234	2	28
		12/06	1,584	16.75	171	2	26
			20,620		2,690		
YOHE	ZEBULON	1/06	10,780	2.90	8,586	13	27
		2/06	9,645	2.90	7,407	13	26
		3/06	10,310	2.90	7,794	13	26
		4/06	10,029	2.90	7,262	13	26
		5/06	10,262	2.90	7,249	13	25
		6/06	9,541	2.90	6,716	13	24
		7/06	9,909	2.90	6,754	13	25
		8/06	10,199	2.90	6,480	13	25
		9/06	9,798	2.90	5,974	13	25
		10/06	9,856	2.90	6,242	13	24
		11/06	8,967	2.90	6,062	13	23
		12/06	9,512	2.90	6,107	13	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			118,808		82,633		
		YOHE - REPORTER TOTALS:	1,551,427		222,379		
		2006 Total Antrim Production	140,641,325		83,529,567		

Gas volumes are reported at 14.73 psia and 60 degrees F
This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>