

Michigan Public Service Commission

ANTRIM

2007

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/07	7,742	19.59	1,733	21	12
		2/07	5,612	21.76	1,608	21	10
		3/07	6,666	22.08	1,191	21	10
		4/07	7,145	18.93	752	21	11
		5/07	7,331	19.96	652	21	11
		6/07	7,144	19.13	1,006	21	11
		7/07	6,660	20.97	918	21	10
		8/07	7,113	20.73	982	21	11
		9/07	6,771	19.68	921	21	11
		10/07	7,062	20.64	813	21	11
		11/07	6,452	20.98	774	21	10
		12/07	6,395	20.82	775	21	10
					82,093		12,125
ANTRIM DEVELOP	DODGE LAKE	1/07	8,780	28.96	15	20	14
		2/07	7,411	30.12	8	20	13
		3/07	7,916	31.28	12	20	13
		4/07	7,923	31.28	17	20	13
		5/07	8,344	30.55	4	20	13
		6/07	7,984	30.54	2	20	13
		7/07	8,149	30.59	2	20	13
		8/07	8,064	30.60	4	20	13
		9/07	7,911	30.56	6	20	13
		10/07	8,166	30.90	2	20	13
		11/07	7,778	30.81	3	20	13
		12/07	7,892	30.54	9	20	13
					96,318		84
ANTRIM DEVELOP	E-Z	1/07	4,232	27.19	52	10	14
		2/07	3,628	27.37	40	10	13
		3/07	3,967	27.37	30	10	13
		4/07	3,785	27.07	33	10	13
		5/07	3,712	27.87	29	10	12
		6/07	3,464	27.97	68	10	12
		7/07	3,797	27.93	16	10	12
		8/07	3,722	27.70	19	10	12
		9/07	3,719	28.17	18	10	12
		10/07	3,885	28.17	23	10	13
		11/07	3,693	28.51	27	10	12
		12/07	3,686	28.51	20	10	12
					45,290		375
ANTRIM DEVELOP	TOWER	1/07	46,363	17.24	1,603	31	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/07	40,849	17.24	1,339	31	47		
		3/07	45,907	17.24	1,389	32	46		
		4/07	43,001	17.95	1,420	32	45		
		5/07	43,957	17.74	1,663	32	44		
		6/07	42,699	18.21	1,367	32	44		
		7/07	43,801	17.98	1,395	32	44		
		8/07	41,351	18.11	1,142	33	40		
		9/07	41,445	18.34	1,213	33	42		
		10/07	44,598	18.13	1,247	33	44		
		11/07	40,559	18.12	1,090	33	41		
		12/07	39,767	17.95	1,050	33	39		
					514,297		15,918		
			ANTRIM DEVELOP - REPORTER TOTALS:		737,998		28,502		
ARBOR RESOURCES	DOLLAR LAKE	1/07	12,570	2.82	9,640	13	31		
		2/07	11,215	2.82	9,514	13	31		
		3/07	12,684	2.82	8,880	13	31		
		4/07	11,815	2.82	8,018	13	30		
		5/07	13,069	2.82	11,324	13	32		
		6/07	13,315	2.82	11,614	13	34		
		7/07	14,341	2.82	10,830	13	36		
		8/07	13,949	2.82	8,146	13	35		
		9/07	13,333	2.82	9,474	13	34		
		10/07	14,391	2.82	11,202	13	36		
		11/07	13,505	2.82	10,803	13	35		
		12/07	12,189	2.82	11,075	13	30		
			156,376		120,520				
ARBOR RESOURCES	WEST DOLLAR LAKE	1/07	4,649	4.25	2,504	12	12		
		2/07	4,806	4.25	2,165	12	14		
		3/07	5,181	4.25	1,890	12	14		
		4/07	5,064	4.25	2,107	12	14		
		5/07	5,083	4.25	2,119	12	14		
		6/07	5,178	4.25	1,636	12	14		
		7/07	4,780	4.25	2,128	12	13		
		8/07	5,159	4.25	2,922	12	14		
		9/07	5,185	4.25	2,562	12	14		
		10/07	5,323	4.25	2,405	12	14		
		11/07	4,501	4.25	1,848	12	13		
		12/07	5,086	4.25	2,237	12	14		
			59,995		26,523				
	ARBOR RESOURCES - REPORTER TOTALS:		216,371		147,043				
ATLAS GAS & OIL CO	ALBERT 1	6/07	48,671	17.13	1,104	28	58		
		7/07	48,540	16.68	1,310	28	56		
		8/07	49,704	17.26	1,155	28	57		
		9/07	46,985	17.55	1,026	28	56		
		10/07	49,402	17.49	906	28	57		
		11/07	47,674	17.64	779	28	57		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ALBERT 1	12/07	47,715	17.77	1,517	28	55
			338,691		7,797		
ATLAS GAS & OIL CO	ANCHOR STEAM	6/07	9,499	2.55	46,105	11	29
		7/07	9,742	2.55	49,520	11	29
		8/07	9,797	2.55	51,284	11	29
		9/07	9,470	2.55	47,117	11	29
		10/07	9,794	2.55	48,841	11	29
		11/07	8,961	2.55	33,008	11	27
		12/07	9,606	2.55	35,184	11	28
			66,869		311,059		
ATLAS GAS & OIL CO	APPLE ORCHARD	6/07	7,601	20.68	496	8	32
		7/07	7,811	20.88	550	8	31
		8/07	7,784	20.80	584	8	31
		9/07	7,795	20.87	564	8	32
		10/07	7,942	20.89	591	8	32
		11/07	7,405	20.95	535	8	31
		12/07	7,341	21.21	279	8	30
			53,679		3,599		
ATLAS GAS & OIL CO	ARTHUR MILLER	6/07	20,585	7.52	8,630	27	25
		7/07	21,098	7.52	8,808	27	25
		8/07	19,004	7.52	8,458	27	23
		9/07	18,034	7.52	8,021	27	22
		10/07	20,838	7.52	9,192	27	25
		11/07	21,096	7.52	15,806	27	26
		12/07	20,888	7.52	10,939	27	25
			141,543		69,854		
ATLAS GAS & OIL CO	BAGLEY WEST AIRPORT	6/07	4,937	14.56	10,930	17	10
		7/07	6,106	12.35	11,056	17	12
		8/07	5,960	12.35	10,673	17	11
		9/07	4,825	12.35	10,057	17	9
		10/07	4,729	12.35	9,630	17	9
		11/07	4,745	12.35	10,537	17	9
		12/07	4,628	12.35	10,709	17	9
			35,930		73,592		
ATLAS GAS & OIL CO	BAGLEY WEST GP	6/07	11,675	14.56	7,168	19	20
		7/07	11,259	16.43	7,395	19	19
		8/07	11,025	16.43	7,424	19	19
		9/07	10,218	16.43	5,958	19	18
		10/07	11,412	16.43	6,418	19	19
		11/07	10,789	16.43	5,932	19	19
		12/07	11,101	16.43	6,053	19	19
			77,479		46,348		
ATLAS GAS & OIL CO	BEAR LAKE 29	11/07	1,436	7.39	1,456	1	48
		12/07	7,283	7.39	8,314	7	34

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			8,719		9,770		
ATLAS GAS & OIL CO	BEAR LAKE 9	6/07	30,384	10.00	20,863	29	35
		7/07	30,839	10.00	23,018	30	33
		8/07	36,313	10.00	22,069	30	39
		9/07	42,326	10.00	21,303	32	44
		10/07	35,278	10.00	22,112	32	36
		11/07	31,940	10.00	13,222	32	33
		12/07	36,684	10.75	24,461	32	37
			243,764		147,048		
ATLAS GAS & OIL CO	BEAVER CREEK ANTRIM	6/07	0	0.00	0	0	0
		7/07	0	0.28	0	0	0
		8/07	0	0.28	0	0	0
		9/07	0	0.28	0	0	0
		10/07	0	0.28	0	0	0
		11/07	0	0.28	0	0	0
		12/07	0	0.28	0	0	0
			0		0		
ATLAS GAS & OIL CO	BOYNE VALLEY 31 MICROW	6/07	5,203	0.20	52,102	12	14
		7/07	5,313	0.20	51,218	12	14
		8/07	5,177	0.20	44,921	12	14
		9/07	4,571	0.20	45,423	12	13
		10/07	4,446	0.20	56,191	12	12
		11/07	4,090	0.30	51,669	12	11
		12/07	5,151	0.30	56,499	12	14
			33,951		358,023		
ATLAS GAS & OIL CO	BROWN NE 13	6/07	836	5.21	569	3	9
		7/07	777	5.21	647	3	8
		8/07	636	5.21	732	3	7
		9/07	682	5.21	753	3	8
		10/07	1,032	5.21	737	3	11
		11/07	1,018	5.21	671	3	11
		12/07	1,075	5.21	694	3	12
			6,056		4,803		
ATLAS GAS & OIL CO	BRUSH LIMBAUGH	6/07	12,385	11.22	3,789	21	20
		7/07	12,981	11.22	3,828	21	20
		8/07	12,651	11.22	3,831	21	19
		9/07	11,960	11.22	3,621	21	19
		10/07	13,859	11.22	3,458	21	21
		11/07	13,389	11.22	2,803	21	21
		12/07	11,943	11.22	2,375	21	18
			89,168		23,705		
ATLAS GAS & OIL CO	CENTRAL LAKE 15	6/07	36,057	0.87	90,047	21	57
		7/07	37,987	0.87	90,180	21	58
		8/07	38,400	0.87	78,242	21	59

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ATLAS GAS & OIL CO	CENTRAL LAKE 15	9/07	35,865	0.87	73,762	21	57
		10/07	35,813	0.87	70,863	22	52
		11/07	34,758	0.87	66,640	22	53
		12/07	41,235	0.87	70,148	23	58
			260,115		539,882		
ATLAS GAS & OIL CO	CENTRAL LAKE 28	6/07	35,003	1.22	122,684	13	90
		7/07	36,790	1.22	51,057	14	85
		8/07	37,557	1.22	48,990	14	87
		9/07	35,110	1.22	61,742	14	84
		10/07	38,523	1.22	105,046	19	65
		11/07	45,787	1.22	104,212	22	69
		12/07	52,659	1.22	95,592	23	74
	281,429		589,323				
ATLAS GAS & OIL CO	CHESS PLAY	6/07	32,960	5.45	42,563	34	32
		7/07	32,820	5.33	42,472	34	31
		8/07	32,523	5.33	40,738	34	31
		9/07	33,182	5.33	37,997	34	33
		10/07	30,370	5.58	33,711	34	29
		11/07	34,113	5.58	45,901	35	32
		12/07	34,781	5.58	77,018	36	31
	230,749		320,400				
ATLAS GAS & OIL CO	CHESTER WEST	6/07	13,714	18.89	909	31	15
		7/07	14,905	18.89	953	31	15
		8/07	14,894	18.89	870	31	15
		9/07	13,843	18.89	824	31	15
		10/07	14,226	19.75	812	31	15
		11/07	13,529	19.75	704	31	15
		12/07	13,366	19.75	918	31	14
	98,477		5,990				
ATLAS GAS & OIL CO	CHESTONIA 31 PAWN PLAY	6/07	70,744	6.26	8,348	31	76
		7/07	71,304	6.12	8,219	31	74
		8/07	69,754	6.12	6,140	31	73
		9/07	68,105	6.12	8,175	32	71
		10/07	69,835	6.33	9,025	32	70
		11/07	68,331	6.33	3,797	32	71
		12/07	72,056	6.33	4,063	32	73
	490,129		47,767				
ATLAS GAS & OIL CO	CHIEF CREEK	6/07	9,140	5.93	4,295	16	19
		7/07	9,266	5.93	4,446	16	19
		8/07	12,736	5.93	4,990	16	26
		9/07	13,095	5.93	4,404	16	27
		10/07	10,803	5.93	5,101	16	22
		11/07	10,143	5.93	4,829	16	21
		12/07	10,138	5.93	4,794	16	20

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			75,321		32,859		
ATLAS GAS & OIL CO	CLEARWATER 14	6/07	8,362	4.95	1,849	3	93
		7/07	8,576	4.95	1,785	3	92
		8/07	8,858	4.95	1,850	3	95
		9/07	8,431	4.95	1,624	3	94
		10/07	8,708	4.95	1,696	3	94
		11/07	8,192	4.95	1,643	3	91
		12/07	8,418	4.95	1,596	3	91
			59,545		12,043		
ATLAS GAS & OIL CO	CLEARWATER 2	6/07	32,893	5.22	11,496	23	48
		7/07	33,749	5.22	11,326	23	47
		8/07	36,444	5.22	12,381	23	51
		9/07	35,876	5.22	12,737	23	52
		10/07	40,761	5.22	14,226	26	51
		11/07	39,943	5.22	12,830	26	51
		12/07	40,164	5.22	12,267	26	50
			259,830		87,263		
ATLAS GAS & OIL CO	CLEARWATER CENTRAL	6/07	21,252	3.87	16,740	25	28
		7/07	22,171	3.87	16,585	25	29
		8/07	22,584	3.87	16,160	25	29
		9/07	21,972	3.87	15,389	25	29
		10/07	22,258	3.87	15,750	25	29
		11/07	21,562	3.87	15,703	25	29
		12/07	22,184	3.95	15,226	25	29
			153,983		111,553		
ATLAS GAS & OIL CO	CLEARWATER SOUTH	6/07	1,185	3.52	905	4	10
		7/07	1,150	3.52	1,154	4	9
		8/07	1,074	3.52	1,143	4	9
		9/07	1,429	3.52	1,722	4	12
		10/07	1,458	3.52	1,570	4	12
		11/07	1,617	3.52	1,483	4	13
		12/07	1,514	3.93	1,457	4	12
			9,427		9,434		
ATLAS GAS & OIL CO	CONNIE STEVENS EAST	6/07	28,629	22.49	160	20	48
		7/07	29,962	23.47	85	20	48
		8/07	29,498	23.47	38	20	48
		9/07	27,335	23.47	53	20	46
		10/07	28,865	23.47	81	20	47
		11/07	27,876	23.47	95	20	46
		12/07	28,636	23.47	101	20	46
			200,801		613		
ATLAS GAS & OIL CO	CONNIE STEVENS WEST	6/07	11,271	22.49	48	12	31
		7/07	10,267	24.03	511	12	28
		8/07	11,510	22.71	522	14	27

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ATLAS GAS & OIL CO	CONNIE STEVENS WEST	9/07	11,274	22.71	324	14	27
		10/07	11,221	22.71	242	14	26
		11/07	10,904	22.71	326	14	26
		12/07	10,466	22.71	705	14	24
			76,913		2,678		
ATLAS GAS & OIL CO	CUSTER 1	6/07	16,585	7.27	2,097	11	50
		7/07	16,826	7.66	2,473	11	49
		8/07	16,469	7.66	1,256	11	48
		9/07	16,026	7.66	1,842	11	49
		10/07	17,453	7.43	2,051	11	51
		11/07	18,766	7.43	3,474	12	52
		12/07	18,586	7.43	2,573	12	50
	120,711		15,766				
ATLAS GAS & OIL CO	CUSTER 15	6/07	50,344	9.74	5,895	18	93
		7/07	52,528	9.74	5,608	18	94
		8/07	51,369	9.74	3,427	18	92
		9/07	49,575	9.74	3,179	18	92
		10/07	50,018	9.74	3,092	18	90
		11/07	48,076	9.74	2,762	18	89
		12/07	50,346	10.25	2,837	20	81
	352,256		26,800				
ATLAS GAS & OIL CO	CUSTER 20	6/07	12,026	7.21	2,272	8	50
		7/07	12,409	7.21	2,529	8	50
		8/07	13,008	7.21	4,193	8	52
		9/07	12,728	7.21	3,817	9	47
		10/07	14,825	7.21	4,076	10	48
		11/07	14,544	7.21	3,447	10	48
		12/07	13,984	7.14	3,263	10	45
	93,524		23,597				
ATLAS GAS & OIL CO	CUSTER 29	6/07	56,044	8.58	7,496	17	110
		7/07	58,043	8.58	8,131	17	110
		8/07	61,388	8.58	8,969	17	116
		9/07	62,013	8.58	9,040	19	109
		10/07	63,302	8.58	8,700	19	107
		11/07	59,380	8.58	8,158	19	104
		12/07	59,728	8.85	7,826	19	101
	419,898		58,320				
ATLAS GAS & OIL CO	CUSTER 33	6/07	38,806	10.43	1,323	17	76
		7/07	40,332	10.43	1,341	17	77
		8/07	40,948	10.43	1,387	17	78
		9/07	39,042	10.43	1,345	17	77
		10/07	38,798	10.43	1,201	17	74
		11/07	36,658	10.43	1,191	17	72
		12/07	37,180	10.94	1,169	17	71

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			271,764		8,957		
ATLAS GAS & OIL CO	CUSTER 35	6/07	15,126	9.50	2,228	17	30
		7/07	16,106	9.50	2,357	17	31
		8/07	15,510	9.50	2,340	17	29
		9/07	14,891	9.50	2,184	17	29
		10/07	15,164	9.50	2,231	17	29
		11/07	14,710	9.50	2,084	17	29
		12/07	15,490	8.01	1,886	17	29
			106,997		15,310		
ATLAS GAS & OIL CO	CUSTER/MANCELONA W	6/07	16,181	9.53	2,467	33	16
		7/07	17,099	9.53	2,562	33	17
		8/07	16,756	9.53	2,449	33	16
		9/07	16,300	9.53	2,583	33	16
		10/07	17,219	9.53	2,693	33	17
		11/07	16,792	9.53	2,685	33	17
		12/07	16,817	9.53	2,799	33	16
			117,164		18,238		
ATLAS GAS & OIL CO	ECHO 10 KING ARTHUR	6/07	36,591	2.63	17,864	21	58
		7/07	34,813	3.20	19,548	21	53
		8/07	30,997	3.20	32,938	21	48
		9/07	31,287	3.20	16,612	21	50
		10/07	31,386	3.20	19,651	21	48
		11/07	29,626	3.20	17,918	21	47
		12/07	28,969	3.20	24,113	21	44
			223,669		148,644		
ATLAS GAS & OIL CO	ECHO 11	6/07	14,276	2.41	9,069	6	79
		7/07	15,112	2.07	11,239	6	81
		8/07	14,832	2.07	10,437	6	80
		9/07	14,442	2.07	9,579	6	80
		10/07	14,057	2.07	8,375	6	76
		11/07	13,465	2.07	8,694	6	75
		12/07	12,333	2.07	9,601	6	66
			98,517		66,994		
ATLAS GAS & OIL CO	ECHO 11B - 21174	7/07	685	2.07	0	1	22
		8/07	657	2.07	0	1	21
		9/07	677	2.07	0	1	23
		10/07	702	2.07	0	1	23
		11/07	646	2.07	0	1	22
		12/07	627	2.07	0	1	20
			3,994		0		
ATLAS GAS & OIL CO	ECHO 11B - 21175	7/07	907	2.07	0	1	29
		8/07	846	2.07	0	1	27
		9/07	836	2.07	0	1	28
		10/07	825	2.07	0	1	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ECHO 11B - 21175	11/07	729	2.07	0	1	24
		12/07	668	2.07	0	1	22
			4,811		0		
ATLAS GAS & OIL CO	ECHO 24	6/07	24,295	2.54	42,681	18	45
		7/07	25,201	2.63	42,893	18	45
		8/07	25,606	2.47	39,213	18	46
		9/07	26,316	2.33	32,386	18	49
		10/07	27,019	2.33	31,486	18	48
		11/07	24,438	2.33	33,566	18	45
		12/07	24,618	2.33	37,853	18	44
	177,493		260,078				
ATLAS GAS & OIL CO	ECHO 26	6/07	20,671	3.54	100,948	21	33
		7/07	21,374	3.79	112,312	21	33
		8/07	20,865	3.79	87,129	22	31
		9/07	19,428	3.79	74,677	22	29
		10/07	19,826	3.79	75,938	22	29
		11/07	22,529	3.79	70,025	22	34
		12/07	21,420	3.59	41,164	23	30
	146,113		562,193				
ATLAS GAS & OIL CO	ELMERS GLEWOLL	6/07	31,210	9.20	3,643	24	43
		7/07	33,191	9.20	5,734	24	45
		8/07	33,382	10.09	5,928	27	40
		9/07	34,886	10.09	4,649	27	43
		10/07	36,217	10.09	3,829	27	43
		11/07	33,592	10.09	3,697	27	41
		12/07	36,560	10.09	3,364	27	44
	239,038		30,844				
ATLAS GAS & OIL CO	ELMIRA 14	6/07	36,586	6.55	13,249	23	53
		7/07	38,069	6.55	11,070	23	53
		8/07	36,383	6.55	11,201	23	51
		9/07	35,797	6.55	9,047	25	48
		10/07	34,707	6.55	9,734	25	45
		11/07	31,929	6.55	8,809	26	41
		12/07	35,692	6.55	13,409	26	44
	249,163		76,519				
ATLAS GAS & OIL CO	ELMIRA 23	6/07	25,212	8.51	5,590	14	60
		7/07	25,898	8.51	5,854	14	60
		8/07	25,558	8.51	6,946	14	59
		9/07	23,441	8.51	5,819	15	52
		10/07	25,049	8.51	5,547	15	54
		11/07	23,043	8.51	5,106	15	51
		12/07	23,867	8.51	4,847	15	51
	172,068		39,709				
ATLAS GAS & OIL CO	ELMIRA 26	6/07	35,329	9.39	1,017	19	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ELMIRA 26	7/07	36,200	9.39	1,025	19	61
		8/07	36,594	9.39	1,224	19	62
		9/07	37,394	9.39	1,061	20	62
		10/07	36,279	9.39	1,004	20	58
		11/07	33,375	9.39	917	20	56
		12/07	37,312	9.39	946	20	60
				252,483		7,194	
ATLAS GAS & OIL CO	ELMIRA THRIVE WEST	6/07	14,768	4.62	44,665	14	35
		7/07	14,286	8.43	45,763	14	33
		8/07	13,039	8.43	44,642	14	30
		9/07	13,154	8.43	42,626	14	31
		10/07	12,969	8.43	47,774	14	30
		11/07	11,930	8.43	40,455	14	28
		12/07	13,443	8.43	42,549	14	31
		93,589		308,474			
ATLAS GAS & OIL CO	ELVIRA 11	6/07	16,345	8.53	35,725	29	19
		7/07	16,443	8.55	29,629	29	18
		8/07	16,124	8.76	44,260	29	18
		9/07	15,842	8.64	44,247	29	18
		10/07	16,472	8.82	40,574	29	18
		11/07	15,152	8.89	35,806	29	17
		12/07	16,685	9.25	39,239	29	19
		113,063		269,480			
ATLAS GAS & OIL CO	FLINT NAPPERS	6/07	13,519	6.46	7,669	17	27
		7/07	14,072	6.51	7,921	17	27
		8/07	13,953	6.47	7,954	17	26
		9/07	13,571	6.43	6,861	17	27
		10/07	13,805	6.52	7,211	17	26
		11/07	12,943	6.57	6,126	17	25
		12/07	13,145	6.62	6,426	17	25
		95,008		50,168			
ATLAS GAS & OIL CO	FOREST HOME 10	6/07	18,775	0.87	71,656	17	37
		7/07	18,910	3.15	107,748	17	36
		8/07	21,371	3.15	112,373	17	41
		9/07	21,559	3.15	102,681	18	40
		10/07	22,954	3.15	106,291	18	41
		11/07	23,454	3.15	162,573	18	43
		12/07	25,819	3.15	172,800	18	46
		152,842		836,122			
ATLAS GAS & OIL CO	FOREST HOME 14	12/07	1,717	1.16	12,529	5	11
			1,717		12,529		
ATLAS GAS & OIL CO	FOSTERS LAGER	6/07	10,022	4.52	1,754	12	28
		7/07	10,358	7.17	1,721	12	28
		8/07	10,406	7.17	1,770	12	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	FOSTERS LAGER	9/07	10,069	7.17	1,690	12	28
		10/07	10,333	7.17	1,796	12	28
		11/07	9,809	7.17	1,426	12	27
		12/07	10,546	7.17	2,748	12	28
			71,543		12,905		
ATLAS GAS & OIL CO	GRAND CANYON 2	6/07	1,031	0.88	17,740	1	34
		7/07	829	0.88	14,789	1	27
		8/07	2,194	0.88	27,585	1	71
		9/07	3,226	1.66	33,891	3	36
		10/07	3,065	1.66	32,909	3	33
		11/07	2,820	1.66	30,579	3	31
		12/07	2,974	1.66	32,095	3	32
			16,139		189,588		
ATLAS GAS & OIL CO	HAWK LAKE	6/07	9,828	10.94	1,550	16	20
		7/07	10,147	10.94	1,488	16	20
		8/07	10,145	10.94	1,421	16	20
		9/07	8,505	10.94	1,552	16	18
		10/07	9,987	10.94	1,513	16	20
		11/07	11,395	10.94	1,371	16	24
		12/07	11,963	10.94	1,444	16	24
			71,970		10,339		
ATLAS GAS & OIL CO	HELENA 23	6/07	24,287	4.27	19,982	17	48
		7/07	25,347	4.27	20,066	17	48
		8/07	25,215	4.27	18,485	17	48
		9/07	23,390	4.27	19,438	17	46
		10/07	27,873	4.27	19,249	17	53
		11/07	29,018	4.27	17,394	17	57
		12/07	30,385	4.27	16,225	17	58
			185,515		130,839		
ATLAS GAS & OIL CO	HELENA 25	6/07	41,065	5.19	13,109	18	76
		7/07	45,430	5.19	15,162	19	77
		8/07	46,930	5.19	27,654	19	80
		9/07	45,585	5.19	31,720	20	76
		10/07	51,169	5.19	37,537	22	75
		11/07	50,163	5.19	29,198	22	76
		12/07	52,646	5.21	26,441	22	77
			332,988		180,821		
ATLAS GAS & OIL CO	HILLBILLY	6/07	16,277	12.16	3,845	21	26
		7/07	17,781	12.16	3,795	21	27
		8/07	16,323	12.16	3,775	21	25
		9/07	16,786	12.16	3,537	21	27
		10/07	17,970	12.15	3,185	21	28
		11/07	16,139	12.15	5,359	21	26
		12/07	16,541	12.15	7,313	21	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			117,817		30,809		
ATLAS GAS & OIL CO	IRON OXIDE	6/07	32,690	12.81	1,176	24	45
		7/07	33,503	12.82	1,080	24	45
		8/07	32,838	13.11	938	24	44
		9/07	32,002	12.75	977	24	44
		10/07	33,381	12.79	912	24	45
		11/07	31,901	12.98	810	24	44
		12/07	31,522	12.89	527	24	42
			227,837		6,420		
ATLAS GAS & OIL CO	JORDAN 10 FOAMING WAVE	6/07	16,901	1.34	12,567	16	35
		7/07	17,878	1.35	12,698	16	36
		8/07	17,757	1.34	13,362	16	36
		9/07	16,604	1.34	13,278	16	35
		10/07	17,204	1.37	14,125	16	35
		11/07	15,827	1.57	12,410	16	33
		12/07	16,146	1.55	13,775	16	33
			118,317		92,215		
ATLAS GAS & OIL CO	JORDAN 12 JIVE WAVE	6/07	31,559	3.34	3,480	23	46
		7/07	32,915	3.35	3,391	23	46
		8/07	33,176	3.34	3,081	23	47
		9/07	31,416	3.34	2,810	23	46
		10/07	32,131	3.35	2,789	23	45
		11/07	29,558	3.40	3,423	23	43
		12/07	32,497	3.40	3,465	23	46
			223,252		22,439		
ATLAS GAS & OIL CO	JORDAN 21 IMPORTANT WA	6/07	17,678	1.85	17,581	13	45
		7/07	18,204	1.85	16,828	13	45
		8/07	18,609	1.85	15,510	13	46
		9/07	17,150	1.85	14,271	13	44
		10/07	16,779	1.85	14,285	13	42
		11/07	15,436	2.08	13,786	13	40
		12/07	16,391	2.08	15,361	13	41
			120,247		107,622		
ATLAS GAS & OIL CO	JORDAN 29 HEAT WAVE	6/07	5,603	3.54	7,053	4	47
		7/07	6,089	3.79	7,328	4	49
		8/07	5,359	3.79	52,378	4	43
		9/07	5,224	2.75	69,582	9	19
		10/07	5,839	2.57	70,258	9	21
		11/07	5,527	2.57	37,323	9	20
		12/07	5,858	2.57	30,202	9	21
			39,499		274,124		
ATLAS GAS & OIL CO	JORDAN 33 DYNAMITE WAV	6/07	21,696	3.10	60,399	13	56
		7/07	21,655	3.10	58,975	13	54
		8/07	21,442	3.10	55,762	13	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	JORDAN 33 DYNAMITE WAV	9/07	19,379	3.10	52,127	13	50
		10/07	18,036	3.10	51,794	13	45
		11/07	16,591	2.88	54,943	13	43
		12/07	16,644	2.88	50,623	13	41
			135,443		384,623		
ATLAS GAS & OIL CO	JORDAN 35 KING WAVE	6/07	33,621	5.10	21,838	21	53
		7/07	34,443	5.10	22,672	21	53
		8/07	34,253	5.10	21,707	21	53
		9/07	33,478	5.10	20,395	21	53
		10/07	31,346	5.10	22,087	21	48
		11/07	28,836	4.71	25,175	21	46
		12/07	33,495	4.71	25,410	21	51
	229,472		159,284				
ATLAS GAS & OIL CO	JORDAN 9 GIGANTIC WAVE	6/07	11,851	2.01	8,906	10	40
		7/07	11,893	2.01	9,228	10	38
		8/07	11,616	2.01	9,315	10	37
		9/07	11,049	2.01	9,091	10	37
		10/07	11,764	2.01	9,478	10	38
		11/07	10,822	2.03	9,060	10	36
		12/07	11,868	2.03	9,379	10	38
	80,863		64,457				
ATLAS GAS & OIL CO	KEARNEY 15	6/07	14,488	6.31	3,971	9	54
		7/07	17,020	6.34	11,069	10	55
		8/07	17,404	6.34	7,459	10	56
		9/07	16,311	6.34	6,258	10	54
		10/07	17,415	6.34	5,640	10	56
		11/07	17,237	6.34	6,112	10	57
		12/07	18,169	6.34	6,403	11	53
	118,044		46,912				
ATLAS GAS & OIL CO	KEARNEY 16	6/07	20,756	6.31	11,882	16	43
		7/07	22,998	6.34	12,044	16	46
		8/07	24,675	6.34	13,736	16	50
		9/07	25,569	6.34	14,482	17	50
		10/07	26,341	6.34	12,983	17	50
		11/07	24,622	6.34	11,359	17	48
		12/07	26,250	6.34	14,039	17	50
	171,211		90,525				
ATLAS GAS & OIL CO	KEARNEY 26	6/07	39,948	6.31	10,888	17	78
		7/07	40,512	6.34	11,025	17	77
		8/07	38,891	6.34	11,235	17	74
		9/07	40,883	6.34	12,182	18	76
		10/07	41,513	6.34	10,514	18	74
		11/07	41,875	6.34	9,516	18	78
		12/07	43,811	6.34	8,706	18	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			287,433		74,066		
ATLAS GAS & OIL CO	KEARNEY 33	6/07	4,979	4.19	2,595	5	33
		7/07	3,861	4.10	3,017	5	25
		8/07	4,065	4.10	2,993	5	26
		9/07	3,277	4.10	2,935	5	22
		10/07	3,857	4.10	3,022	5	25
		11/07	3,195	4.10	2,886	5	21
		12/07	2,918	4.10	2,905	5	19
			26,152		20,353		
ATLAS GAS & OIL CO	KEARNEY 36	6/07	26,139	9.08	2,397	10	87
		7/07	27,261	6.79	2,428	10	88
		8/07	27,405	6.79	1,456	10	88
		9/07	25,340	6.79	2,338	11	77
		10/07	26,082	7.80	2,745	11	76
		11/07	24,892	7.80	3,525	12	69
		12/07	24,070	7.80	2,831	12	65
			181,189		17,720		
ATLAS GAS & OIL CO	KEARNEY 9 CHECK MATE	6/07	63,798	3.83	26,215	30	71
		7/07	68,447	4.07	29,800	31	71
		8/07	66,472	4.07	22,566	31	69
		9/07	66,464	4.07	30,926	34	65
		10/07	69,019	4.26	30,744	34	65
		11/07	67,348	4.26	28,697	34	66
		12/07	68,242	4.26	27,915	34	65
			469,790		196,863		
ATLAS GAS & OIL CO	KING EDWARDS	6/07	15,328	12.52	425	13	39
		7/07	15,671	12.59	419	13	39
		8/07	15,786	12.60	397	13	39
		9/07	15,158	12.70	406	13	39
		10/07	16,588	12.76	1,228	15	36
		11/07	18,690	12.84	1,421	15	42
		12/07	18,523	12.35	944	17	35
			115,744		5,240		
ATLAS GAS & OIL CO	LLOYDS OF LONDON	6/07	30,741	8.13	19,828	21	49
		7/07	32,602	8.13	20,292	21	50
		8/07	29,490	8.13	21,316	21	45
		9/07	28,503	8.13	17,085	21	45
		10/07	31,139	8.13	12,938	21	48
		11/07	28,857	8.13	11,437	21	46
		12/07	29,427	8.13	13,330	21	45
			210,759		116,226		
ATLAS GAS & OIL CO	LOUBERT	6/07	18,723	20.02	393	20	31
		7/07	18,971	23.24	499	20	31
		8/07	19,309	23.24	437	21	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	LOUDBERT	9/07	19,041	23.24	409	21	30
		10/07	19,562	23.24	442	21	30
		11/07	18,848	23.24	398	21	30
		12/07	19,125	23.24	818	21	29
			133,579		3,396		
ATLAS GAS & OIL CO	MILLER CREEK	6/07	26,047	12.66	4,761	18	48
		7/07	27,470	12.66	5,180	18	49
		8/07	25,516	12.66	4,400	18	46
		9/07	26,021	12.66	4,020	18	48
		10/07	27,108	12.66	2,949	18	49
		11/07	25,441	14.27	2,503	18	47
		12/07	26,977	14.27	4,448	18	48
	184,580		28,261				
ATLAS GAS & OIL CO	MOTHER HUBBARD	6/07	14,461	7.77	1,797	15	32
		7/07	16,225	7.43	2,018	15	35
		8/07	15,836	8.01	1,840	15	34
		9/07	15,295	7.96	1,682	15	34
		10/07	15,711	7.96	2,204	15	34
		11/07	15,162	7.98	3,118	15	34
		12/07	15,655	7.92	3,274	15	34
	108,345		15,933				
ATLAS GAS & OIL CO	MT MARIAH	11/07	0	15.96	0	2	0
		12/07	0	15.96	0	0	0
			0		0		
ATLAS GAS & OIL CO	NET WERTH	6/07	1,402	4.08	17,679	7	7
		7/07	1,573	4.08	18,664	7	7
		8/07	1,807	4.08	18,405	7	8
		9/07	1,972	4.08	18,294	7	9
		10/07	2,088	4.08	17,820	7	10
		11/07	1,883	5.79	12,271	7	9
		12/07	2,202	5.79	11,213	7	10
	12,927		114,346				
ATLAS GAS & OIL CO	NORTH ELMIRA	6/07	5,954	6.93	7,290	4	50
		7/07	6,165	6.93	7,714	4	50
		8/07	5,847	6.93	8,000	4	47
		9/07	5,818	6.93	7,058	4	48
		10/07	5,874	6.93	6,672	4	47
		11/07	5,403	6.93	6,329	4	45
		12/07	5,907	6.93	6,970	4	48
	40,968		50,033				
ATLAS GAS & OIL CO	NORTH RUST NEVER SLEEP	6/07	25,483	24.15	1,042	25	34
		7/07	25,340	24.15	955	25	33
		8/07	24,431	24.15	1,046	25	32
		9/07	22,991	24.15	947	25	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	NORTH RUST NEVER SLEEP	10/07	23,228	24.15	1,004	25	30
		11/07	21,926	24.15	997	25	29
		12/07	21,625	24.15	1,110	25	28
			165,024		7,101		
ATLAS GAS & OIL CO	OLD VANDY 2D	6/07	6,447	4.76	18,692	9	24
		7/07	6,839	4.76	20,109	9	24
		8/07	6,274	4.76	20,349	9	22
		9/07	3,033	4.76	19,499	9	11
		10/07	6,040	4.76	20,910	9	22
		11/07	5,557	4.76	20,016	9	21
		12/07	2,669	4.27	20,832	9	10
	36,859		140,407				
ATLAS GAS & OIL CO	OLD VANDY UNIT #1	6/07	23,378	5.24	39,490	24	32
		7/07	23,281	5.24	43,626	24	31
		8/07	23,402	5.24	42,753	24	31
		9/07	21,750	5.24	39,624	24	30
		10/07	22,662	5.24	40,273	24	30
		11/07	20,847	5.24	39,668	24	29
		12/07	22,623	4.00	39,900	24	30
	157,943		285,334				
ATLAS GAS & OIL CO	OLD VANDY UNIT #2	6/07	1,927	4.91	21	1	64
		7/07	1,836	5.12	14	1	59
		8/07	1,918	5.12	9	1	62
		9/07	1,685	5.09	5	1	56
		10/07	1,746	5.12	3	1	56
		11/07	1,606	5.12	2	1	54
		12/07	1,736	4.24	0	1	56
	12,454		54				
ATLAS GAS & OIL CO	OLD VANDY UNIT #3	6/07	22,770	4.42	15,780	17	45
		7/07	22,660	4.42	16,549	17	43
		8/07	23,525	4.42	16,470	17	45
		9/07	21,023	4.42	15,707	17	41
		10/07	20,988	4.42	16,133	17	40
		11/07	19,308	4.42	15,746	17	38
		12/07	21,366	3.97	16,711	17	41
	151,640		113,096				
ATLAS GAS & OIL CO	OLD VANDY UNIT #5	6/07	12,036	3.46	126,743	19	21
		7/07	11,569	3.46	129,249	19	20
		8/07	11,273	3.46	124,620	19	19
		9/07	10,171	3.46	123,023	20	17
		10/07	10,064	3.46	124,562	20	16
		11/07	9,258	3.46	124,884	20	15
		12/07	11,220	3.04	129,584	21	17
	75,591		882,665				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	OLD VANDY UNIT #6	6/07	19,691	2.57	61,567	19	35
		7/07	19,552	2.57	55,410	19	33
		8/07	20,286	2.57	51,657	19	34
		9/07	18,652	2.57	60,713	19	33
		10/07	18,843	2.57	73,901	19	32
		11/07	17,334	2.57	71,354	19	30
		12/07	18,861	3.04	70,942	19	32
			133,219		445,544		
ATLAS GAS & OIL CO	OLD VANDY UNIT #7	6/07	25,272	2.65	84,432	16	53
		7/07	27,386	2.85	90,056	16	55
		8/07	27,020	2.94	90,803	16	54
		9/07	24,946	3.07	86,810	16	52
		10/07	25,876	2.99	88,075	16	52
		11/07	23,803	3.49	85,257	16	50
		12/07	26,480	3.03	87,578	16	53
			180,783		613,011		
ATLAS GAS & OIL CO	OLD VANDY UNIT #8	6/07	17,117	0.94	31,925	13	44
		7/07	16,079	0.94	30,317	13	40
		8/07	15,606	0.94	32,484	13	39
		9/07	14,715	1.65	35,210	13	38
		10/07	15,258	1.65	42,010	13	38
		11/07	14,036	1.65	40,879	13	36
		12/07	17,276	1.65	43,011	13	43
			110,087		255,836		
ATLAS GAS & OIL CO	OLD VANDY UNIT #9	6/07	3,976	0.88	2,652	5	27
		7/07	3,766	0.88	2,388	5	24
		8/07	4,828	0.88	3,521	5	31
		9/07	5,214	1.66	3,271	5	35
		10/07	4,600	1.66	3,239	5	30
		11/07	4,231	1.66	2,815	5	28
		12/07	4,960	1.66	2,880	5	32
			31,575		20,766		
ATLAS GAS & OIL CO	RAPID RIVER 21	6/07	554	14.20	691	6	3
		7/07	726	5.39	750	6	4
		8/07	771	5.39	609	6	4
		9/07	711	5.39	545	6	4
		10/07	874	5.39	833	6	5
		11/07	880	5.39	726	6	5
		12/07	912	5.39	686	6	5
			5,428		4,840		
ATLAS GAS & OIL CO	RAPID RIVER 3	6/07	8,953	5.93	1,545	17	18
		7/07	9,323	4.50	1,752	17	18
		8/07	9,473	4.50	1,518	17	18
		9/07	9,231	4.50	1,474	17	18
		10/07	9,095	4.50	1,733	17	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	RAPID RIVER 3	11/07	8,789	4.50	1,476	17	17
		12/07	9,201	4.50	1,576	17	17
			64,065		11,074		
ATLAS GAS & OIL CO	RAPID RIVER 5	6/07	30,254	9.18	10,411	20	50
		7/07	29,527	9.18	13,134	21	45
		8/07	30,546	9.18	13,376	21	47
		9/07	32,092	9.18	10,596	21	51
		10/07	34,115	9.18	10,178	22	50
		11/07	33,602	9.18	8,717	22	51
		12/07	34,190	9.80	9,237	22	50
	224,326		75,649				
ATLAS GAS & OIL CO	RUST PROOF	6/07	9,468	12.66	1,680	5	63
		7/07	9,954	12.71	1,700	5	64
		8/07	9,174	12.71	1,437	5	59
		9/07	9,154	12.71	1,647	5	61
		10/07	9,184	12.71	1,484	5	59
		11/07	8,408	14.09	1,358	5	56
		12/07	9,091	14.09	1,326	5	59
	64,433		10,632				
ATLAS GAS & OIL CO	RUST ROAD	6/07	16,283	17.24	1,174	16	34
		7/07	17,478	17.25	980	16	35
		8/07	19,049	17.24	925	16	38
		9/07	18,398	17.45	855	16	38
		10/07	18,947	17.62	759	16	38
		11/07	17,750	17.62	697	16	37
		12/07	16,933	17.63	389	16	34
	124,838		5,779				
ATLAS GAS & OIL CO	SCENIC	6/07	24,597	23.53	1,251	20	41
		7/07	25,408	23.57	1,331	20	41
		8/07	26,203	23.57	1,286	20	42
		9/07	24,263	23.38	1,198	20	40
		10/07	24,584	23.81	1,228	20	40
		11/07	23,320	23.81	1,175	20	39
		12/07	23,411	23.99	1,176	20	38
	171,786		8,645				
ATLAS GAS & OIL CO	TIMBER WOLF	6/07	10,101	8.67	7,646	25	13
		7/07	10,355	8.67	8,949	25	13
		8/07	10,312	8.67	8,544	25	13
		9/07	10,137	8.67	6,090	25	14
		10/07	10,641	8.67	6,112	25	14
		11/07	9,647	8.26	8,504	25	13
		12/07	9,924	8.26	7,565	25	13
	71,117		53,410				
ATLAS GAS & OIL CO	VIENNA 14	6/07	36,017	22.59	911	27	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	VIENNA 14	7/07	37,086	22.60	781	27	44
		8/07	38,296	22.91	664	27	46
		9/07	34,824	22.83	924	27	43
		10/07	35,058	22.95	1,591	27	42
		11/07	33,162	23.06	1,194	27	41
		12/07	33,438	23.16	965	27	40
				247,881		7,030	
ATLAS GAS & OIL CO	VIENNA 23	6/07	29,737	22.21	1,945	21	47
		7/07	29,506	22.32	1,938	23	41
		8/07	33,260	22.29	1,860	23	47
		9/07	30,725	21.86	1,690	23	45
		10/07	31,089	22.46	1,631	23	44
		11/07	30,230	22.69	1,607	23	44
		12/07	30,466	22.41	1,560	23	43
		215,013		12,231			
ATLAS GAS & OIL CO	VIENNA 27	6/07	12,293	22.77	287	12	34
		7/07	12,496	23.25	303	12	34
		8/07	12,950	23.02	296	12	35
		9/07	11,478	23.08	281	12	32
		10/07	11,864	22.65	295	12	32
		11/07	11,349	23.11	296	12	32
		12/07	11,422	23.15	298	12	31
		83,852		2,056			
ATLAS GAS & OIL CO	WARNER 10 COOL WAVE	6/07	18,203	3.83	24,820	11	55
		7/07	19,954	3.83	28,092	13	49
		8/07	19,579	3.83	26,350	13	49
		9/07	20,194	3.83	27,197	13	52
		10/07	19,411	3.83	26,159	13	48
		11/07	17,856	3.69	29,357	13	46
		12/07	19,263	3.69	31,530	16	39
		134,460		193,505			
ATLAS GAS & OIL CO	WARNER 13	6/07	21,457	5.00	31,893	18	40
		7/07	21,846	5.00	32,071	18	39
		8/07	21,922	5.00	31,969	18	39
		9/07	21,490	5.00	32,085	18	40
		10/07	21,365	5.00	31,068	18	38
		11/07	19,655	5.10	32,710	18	36
		12/07	22,182	5.10	33,140	18	40
		149,917		224,936			
ATLAS GAS & OIL CO	WARNER 2 AWESOME WAV	6/07	32,254	4.55	48,610	12	90
		7/07	34,683	3.05	48,212	12	93
		8/07	33,159	3.05	43,606	12	89
		9/07	31,307	3.06	41,842	15	70
		10/07	29,906	3.06	49,888	15	64
		11/07	27,512	3.05	55,660	15	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	WARNER 2 AWESOME WAV	12/07	25,733	3.06	61,930	15	55
			214,554		349,748		
ATLAS GAS & OIL CO	WARNER 22	6/07	43,631	5.89	2,537	28	52
		7/07	44,885	5.87	2,420	28	52
		8/07	42,539	5.94	2,250	28	49
		9/07	42,117	5.92	1,984	28	50
		10/07	41,433	5.83	2,151	28	48
		11/07	38,115	5.73	1,896	29	44
		12/07	47,532	6.04	2,161	29	53
		300,252		15,399			
ATLAS GAS & OIL CO	WARNER 27	6/07	27,371	7.01	3,901	17	54
		7/07	27,206	7.01	3,593	17	52
		8/07	28,392	7.01	3,028	17	54
		9/07	25,842	7.01	4,997	17	51
		10/07	26,449	7.01	4,540	17	50
		11/07	24,330	7.01	4,856	17	48
		12/07	25,389	7.01	5,915	17	48
		184,979		30,830			
ATLAS GAS & OIL CO	WARNER 8 BOOMING WAVE	6/07	44,083	3.71	7,522	23	64
		7/07	46,652	3.71	7,729	23	65
		8/07	43,016	3.71	7,191	23	60
		9/07	42,847	3.71	8,054	24	60
		10/07	42,741	3.71	7,892	25	55
		11/07	39,317	3.52	6,401	25	52
		12/07	44,598	3.52	8,071	27	53
		303,254		52,860			
ATLAS GAS & OIL CO	WILSON 28	6/07	11,692	0.74	30,099	15	26
		7/07	12,369	0.74	32,710	15	27
		8/07	12,043	0.74	31,755	15	26
		9/07	11,417	0.74	29,821	15	25
		10/07	11,915	0.74	30,724	15	26
		11/07	10,961	0.53	27,219	15	24
		12/07	11,727	0.53	29,038	15	25
		82,124		211,366			
ATLAS GAS & OIL CO	XREA	6/07	23,245	14.51	837	21	37
		7/07	23,909	14.42	755	21	37
		8/07	23,959	14.48	720	21	37
		9/07	22,733	14.81	675	21	36
		10/07	23,508	14.72	784	21	36
		11/07	22,007	14.42	555	21	35
		12/07	21,531	14.42	500	21	33
		160,892		4,826			
ATLAS GAS & OIL CO	ZBART	6/07	19,627	15.43	707	20	33
		7/07	20,830	15.39	696	20	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ZBART	8/07	20,958	15.42	647	20	34
		9/07	20,334	15.56	640	21	32
		10/07	20,283	15.63	688	21	31
		11/07	19,311	15.92	508	23	28
		12/07	19,748	15.62	473	23	28
				141,091		4,359	
ATLAS GAS & OIL COMPANY - REPORTER TOTALS:			14,829,510		12,140,687		
AURORA ENERGY	ARROWHEAD RANCH MONT	1/07	6,943	0.02	469,073	20	11
		2/07	5,658	0.02	424,373	21	10
		3/07	7,594	0.02	466,564	21	12
		4/07	8,385	0.02	592,962	21	13
		5/07	9,419	0.02	575,597	21	14
		6/07	8,170	0.02	552,659	21	13
		7/07	9,457	0.02	624,091	21	15
		8/07	8,026	0.02	538,820	21	12
		9/07	6,363	0.02	437,175	21	10
		10/07	8,152	0.02	398,225	21	13
		11/07	9,163	0.02	389,378	21	15
		12/07	8,004	0.02	413,343	21	12
		95,334		5,882,260			
AURORA ENERGY	BLACK BEAR CENTRAL	1/07	22,742	4.24	297,689	22	33
		2/07	17,820	4.70	216,456	22	29
		3/07	21,092	4.70	207,453	22	31
		4/07	20,929	4.70	210,976	22	32
		5/07	21,291	4.70	205,439	22	31
		6/07	21,735	4.70	185,017	22	33
		7/07	22,158	4.70	179,025	22	32
		8/07	21,702	4.70	203,251	23	30
		9/07	19,742	4.70	197,030	23	29
		10/07	22,980	4.70	186,681	23	32
		11/07	17,786	4.70	185,465	23	26
		12/07	18,030	0.15	230,083	23	25
		248,007		2,504,565			
AURORA ENERGY	BLACK BEAR EAST	9/07	0		0	4	0
		10/07	0		0	4	0
		11/07	0		0	4	0
		12/07	0		0	4	0
		0		0			
AURORA ENERGY	BLUE CHIP	1/07	0	0.02	73,386	5	0
		2/07	0	0.00	76,726	5	0
		3/07	0	0.00	107,006	5	0
		4/07	0	0.00	111,664	5	0
		5/07	0	0.00	114,337	6	0
		6/07	0	0.00	93,128	2	0
		7/07	1,139	0.00	101,361	4	9
		8/07	3,370	0.00	136,388	5	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	BLUE CHIP	9/07	3,476	0.00	123,894	5	23
		10/07	3,643	0.00	110,402	6	20
		11/07	4,260	0.00	116,862	6	24
		12/07	5,979	0.02	115,223	6	32
			21,867		1,280,377		
AURORA ENERGY	CHANDLER NORTH	9/07	30		0	2	1
		10/07	0		0	5	0
		11/07	0		0	5	0
		12/07	0		0	5	0
			30		0		
AURORA ENERGY	CHANDLER SOUTH	5/07	0		2,065	1	0
		6/07	674		8,239	1	22
		7/07	8,986		57,233	1	290
		8/07	8,396		57,466	1	271
		9/07	8,321		88,628	6	46
		10/07	14,465		215,746	7	67
		11/07	12,973		228,351	7	62
		12/07	13,525		221,512	7	62
			67,340		879,240		
AURORA ENERGY	CORWITH - AURORA ENERG	1/07	10,456	4.24	0	4	84
		2/07	10,665	4.70	0	4	95
		3/07	10,949	4.70	0	4	88
		4/07	12,816	4.70	0	6	71
		5/07	18,566	4.70	0	6	100
		6/07	23,533	4.70	180,302	9	87
		7/07	24,947	4.70	193,016	10	80
		8/07	25,394	4.70	137,045	10	82
		9/07	29,046	4.70	100,336	10	97
		10/07	31,387	4.70	156,086	10	101
		11/07	25,820	4.70	150,702	10	86
		12/07	26,991	4.44	181,825	10	87
			250,570		1,099,312		
AURORA ENERGY	GAYLORD FISHING CLUB	2/07	584		0	2	10
		3/07	1,542		0	2	25
		4/07	1,348		0	2	22
		5/07	910		0	2	15
		6/07	827		0	2	14
		7/07	837		0	3	9
		8/07	1,048		0	3	11
		9/07	995		0	3	11
		10/07	1,128		0	3	12
		11/07	1,008		0	3	11
		12/07	1,045		0	3	11
	11,272		0				
AURORA ENERGY	HUDSON 13	1/07	15,764	1.99	115,227	8	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
AURORA ENERGY	HUDSON 13	2/07	16,471	1.99	99,330	8	74		
		3/07	19,636	1.99	110,596	8	79		
		4/07	26,824	1.99	128,490	8	112		
		5/07	26,379	1.99	176,196	8	106		
		6/07	25,322	1.99	68,990	8	106		
		7/07	26,208	1.99	48,288	8	106		
		8/07	23,336	1.99	95,864	8	94		
		9/07	22,526	1.99	114,899	8	94		
		10/07	19,739	1.99	56,163	8	80		
		11/07	17,631	1.99	44,119	8	73		
		12/07	20,717	1.99	38,119	8	84		
					260,553		1,096,281		
		AURORA ENERGY	HUDSON 19	1/07	3,494	2.60	33,918	4	28
2/07	3,063			2.60	32,137	4	27		
3/07	4,109			2.60	37,855	4	33		
4/07	4,234			2.60	27,644	4	35		
5/07	5,191			2.60	32,884	4	42		
6/07	6,006			2.60	31,242	4	50		
7/07	6,324			2.60	27,220	4	51		
8/07	6,043			2.60	25,815	4	49		
9/07	5,703			2.60	23,955	4	48		
10/07	5,894			2.60	17,255	4	48		
11/07	4,392			2.60	16,357	4	37		
12/07	5,451			2.60	18,567	4	44		
			59,904		324,849				
AURORA ENERGY	HUDSON 34 USP	1/07	51,475	4.50	312,887	28	59		
		2/07	46,356	4.50	294,436	28	59		
		3/07	50,342	4.50	351,599	29	56		
		4/07	54,469	4.50	293,267	29	63		
		5/07	53,609	4.50	278,481	29	60		
		6/07	49,426	4.50	296,737	29	57		
		7/07	49,255	4.50	332,484	29	55		
		8/07	47,329	4.50	326,497	29	53		
		9/07	44,864	4.50	336,319	29	52		
		10/07	43,283	4.50	398,505	29	48		
		11/07	41,694	4.50	391,768	29	48		
		12/07	40,461	4.50	408,036	29	45		
			572,563		4,021,016				
AURORA ENERGY	HUDSON NORTHEAST	1/07	61,854	5.92	149,163	22	91		
		2/07	52,460	5.92	143,185	22	85		
		3/07	60,952	5.92	150,028	24	82		
		4/07	61,739	5.92	150,869	26	79		
		5/07	71,057	5.92	118,280	26	88		
		6/07	67,422	5.92	162,342	26	86		
		7/07	66,697	5.92	235,280	26	83		
		8/07	62,848	5.92	253,870	26	78		
		9/07	61,017	5.92	270,071	26	78		
		10/07	53,398	5.92	204,114	26	66		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	HUDSON NORTHEAST	11/07	48,423	5.92	189,092	26	62
		12/07	52,380	4.50	236,086	27	63
			720,247		2,262,380		
AURORA ENERGY	HUDSON NORTHWEST	1/07	37,523	4.41	195,960	24	50
		2/07	33,291	4.41	161,749	24	50
		3/07	38,725	4.41	195,843	24	52
		4/07	36,542	4.41	193,001	24	51
		5/07	36,995	4.41	197,707	24	50
		6/07	36,722	4.41	160,610	24	51
		7/07	36,835	4.41	148,507	24	49
		8/07	35,737	4.41	165,404	24	48
		9/07	32,721	4.41	124,405	24	45
		10/07	34,536	4.41	98,888	24	46
		11/07	26,650	4.41	85,921	24	37
		12/07	30,548	4.41	53,618	24	41
	416,825		1,781,613				
AURORA ENERGY	HUDSON SOUTHWEST USP	1/07	40,347	4.22	125,275	30	43
		2/07	33,152	4.22	116,084	30	39
		3/07	36,067	4.22	120,895	30	39
		4/07	34,171	4.22	123,675	30	38
		5/07	35,216	4.22	144,827	30	38
		6/07	35,852	4.22	144,727	30	40
		7/07	35,376	4.22	165,840	30	38
		8/07	35,254	4.22	187,711	30	38
		9/07	34,026	4.22	131,159	30	38
		10/07	32,516	4.22	103,337	30	35
		11/07	31,917	4.22	110,212	30	35
		12/07	31,466	4.22	113,305	30	34
	415,360		1,587,047				
AURORA ENERGY	HUDSON WEST	1/07	1,125	4.24	10,119	2	18
		2/07	1,018	4.70	9,356	2	18
		3/07	1,109	4.70	9,837	2	18
		4/07	1,055	4.70	9,407	2	18
		5/07	1,068	4.70	9,493	2	17
		6/07	971	4.70	9,127	2	16
		7/07	972	4.70	9,295	2	16
		8/07	877	4.70	9,206	2	14
		9/07	760	4.70	8,939	2	13
		10/07	746	4.70	8,486	2	12
		11/07	552	4.70	3,296	2	9
		12/07	471	4.44	4,574	2	8
	10,724		101,135				
AURORA ENERGY - REPORTER TOTALS:			3,150,596		22,820,075		
AZTEC PRODUCTION	STATE MANISTEE	1/07	1,490	6.00	1,842	1	48
		2/07	1,287	6.00	1,664	1	46
		3/07	1,490	6.00	1,842	1	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AZTEC PRODUCTION	STATE MANISTEE	4/07	1,729	6.00	1,762	1	58
		5/07	1,863	6.00	1,763	1	60
		6/07	1,539	6.50	1,716	1	51
		7/07	1,658	6.50	1,773	1	53
		8/07	1,719	6.50	1,818	1	55
		9/07	1,559	6.50	1,759	1	52
		10/07	1,336	6.50	1,330	1	43
		11/07	1,234	6.50	1,287	1	41
		12/07	1,011	6.50	1,041	1	33
			17,915		19,597		
AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:			17,915		19,597		
BreitBurn	AEQUUS	11/07	2,563	13.85	1,031	2	43
		12/07	2,578	13.91	944	2	42
			5,141		1,975		
BreitBurn	ALL STATE STAR	11/07	32,427	7.87	2,779	17	64
		12/07	34,552	7.68	2,845	17	66
			66,979		5,624		
BreitBurn	ASE 4E	11/07	757	16.79	77	1	25
		12/07	884	0.00	61	1	29
			1,641		138		
BreitBurn	BAGLEY	11/07	4,560	13.85	2,635	3	51
		12/07	4,699	13.91	2,395	3	51
			9,259		5,030		
BreitBurn	BAGLEY 15 NW	11/07	2,226	21.24	93	1	74
		12/07	2,518	19.93	98	1	81
			4,744		191		
BreitBurn	BAGLEY 5	11/07	1,906	13.85	3,094	1	64
		12/07	1,927	13.91	2,859	1	62
			3,833		5,953		
BreitBurn	BAGLEY EAST	11/07	21,020	19.26	883	24	29
		12/07	22,545	19.26	877	24	30
			43,565		1,760		
BreitBurn	BIJOU 16	11/07	8,662	13.64	317	4	72
		12/07	8,455	13.60	284	4	68
			17,117		601		
BreitBurn	CAMP 10	11/07	6,853	10.21	1,313	5	46
		12/07	7,582	10.20	1,169	5	49
			14,435		2,482		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	CENTRAL LIVINGSTON	11/07	1,278	5.67	1,537	3	14
		12/07	1,248	5.81	1,248	3	13
			2,526		2,785		
BreitBurn	CHARLTON 7	11/07	3,304	25.96	44	6	18
		12/07	3,597	23.87	44	6	19
			6,901		88		
BreitBurn	CHESTER EAST	11/07	13,691	21.98	2,903	19	24
		12/07	15,411	22.14	3,110	19	26
			29,102		6,013		
BreitBurn	COACHES/HAYES 34	11/07	28,821	13.85	1,619	15	64
		12/07	29,192	13.91	1,827	15	63
			58,013		3,446		
BreitBurn	COLONEL SAUNDERS	11/07	2,483	8.43	0	3	28
		12/07	2,508	8.37	0	3	27
			4,991		0		
BreitBurn	COLONEL SAUNDERS NORT	11/07	10,563	8.43	0	5	70
		12/07	10,780	8.37	0	5	70
			21,343		0		
BreitBurn	DOVER 7	11/07	7,402	6.17	97	4	62
		12/07	8,321	6.07	144	4	67
			15,723		241		
BreitBurn	DOVER RIDGE	11/07	26,853	6.17	421	9	99
		12/07	25,786	6.07	544	9	92
			52,639		965		
BreitBurn	DOVER VALLEY	11/07	7,591	8.38	83	3	84
		12/07	6,797	8.31	88	3	73
			14,388		171		
BreitBurn	ECHO LAKE	11/07	10,331	13.30	0	8	43
		12/07	10,332	13.70	0	8	42
			20,663		0		
BreitBurn	FLETCH	11/07	22,081	17.47	965	24	31
		12/07	23,362	17.47	987	24	31
			45,443		1,952		
BreitBurn	FONTINALIS CLUB	11/07	60,050	6.17	141,580	57	35
		12/07	60,279	6.07	172,897	57	34
			120,329		314,477		
BreitBurn	FREDERIC IX	11/07	1,882	12.11	4,313	5	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	FREDERIC IX	12/07	1,804	12.11	4,176	5	12
			3,686		8,489		
BreitBurn	FREDERIC X	11/07	3,729	12.11	10,927	8	16
		12/07	3,905	12.11	10,818	8	16
			7,634		21,745		
BreitBurn	GREEN RIVER SOUTH	11/07	107,003	11.41	7,733	60	59
		12/07	110,776	11.53	7,621	60	60
			217,779		15,354		
BreitBurn	GREEN RIVER WEST	11/07	66,678	9.53	10,849	43	52
		12/07	68,620	9.51	9,841	43	51
			135,298		20,690		
BreitBurn	GUMP	11/07	1,636	18.11	7	1	55
		12/07	1,663	18.18	1	1	54
			3,299		8		
BreitBurn	HAYES 10	11/07	16,760	18.19	586	28	20
		12/07	18,627	20.24	1,142	28	21
			35,387		1,728		
BreitBurn	HAYES 15	11/07	690	15.38	8	1	23
		12/07	680	15.38	3	1	22
			1,370		11		
BreitBurn	HAYES 7	11/07	6,114	14.69	224	3	68
		12/07	0	14.76	242	3	0
			6,114		466		
BreitBurn	KNIGHT VIENNA 4	11/07	15,297	21.71	6,472	21	24
		12/07	15,335	21.45	6,395	21	24
			30,632		12,867		
BreitBurn	LAKE 19	11/07	2,505	8.43	0	1	84
		12/07	2,753	8.37	0	1	89
			5,258		0		
BreitBurn	LAKE MANUKA	11/07	6,855	18.11	35	3	76
		12/07	6,881	18.18	14	3	74
			13,736		49		
BreitBurn	LIBRATUS	11/07	2,090	13.85	30	1	70
		12/07	2,086	13.91	31	1	67
			4,176		61		
BreitBurn	LIVINGSTON 19	11/07	88,302	11.97	9,211	45	65
		12/07	88,193	12.02	10,357	45	63

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			176,495		19,568		
BreitBurn	LIVINGSTON 36	11/07	29,164	19.59	7,567	14	69
		12/07	28,584	18.68	12,239	14	66
			57,748		19,806		
BreitBurn	LIVINGSTON B3-20	11/07	1,056	10.01	95	1	35
		12/07	1,084	10.05	74	1	35
			2,140		169		
BreitBurn	LONE PINE-MERCURY	11/07	7,288	18.11	3	5	49
		12/07	7,000	18.18	22	5	45
			14,288		25		
BreitBurn	LOUD 16-17	11/07	5,870	23.37	150	4	49
		12/07	5,918	23.37	155	4	48
			11,788		305		
BreitBurn	MANCELONA 30	11/07	2,112	7.41	595	3	23
		12/07	2,203	10.93	536	3	24
			4,315		1,131		
BreitBurn	MANCELONA EAST	11/07	34,274	7.41	6,746	35	33
		12/07	35,957	10.93	6,515	35	33
			70,231		13,261		
BreitBurn	MANCELONA EAST Antrim	11/07	9,041	11.36	1,494	11	27
		12/07	9,433	11.36	1,103	11	28
			18,474		2,597		
BreitBurn	MANCELONA WEST	11/07	36,024	7.41	8,146	33	36
		12/07	37,531	10.93	8,442	33	37
			73,555		16,588		
BreitBurn	MID CHARLTON PHASE 1	11/07	5,861	22.47	2,690	19	10
		12/07	6,261	21.76	2,580	19	11
			12,122		5,270		
BreitBurn	MID CHARLTON PHASE 2	11/07	12,334	12.21	5,856	28	15
		12/07	12,281	12.21	11,366	28	14
			24,615		17,222		
BreitBurn	MID CHARLTON SOUTH ADD	11/07	4,166	22.50	312	10	14
		12/07	4,156	24.30	284	10	13
			8,322		596		
BreitBurn	MIDDLE EARTH	11/07	13,277	10.01	36,839	7	63
		12/07	13,508	10.05	38,070	7	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			26,785		74,909		
BreitBurn	NORTH CHESTER II	11/07	25,862	23.55	8,425	22	39
		12/07	25,286	23.40	6,422	22	37
			51,148		14,847		
BreitBurn	NORTH LIVINGSTON	11/07	1,497	4.24	406	3	17
		12/07	1,579	4.31	551	3	17
			3,076		957		
BreitBurn	PICKERAL LAKE	11/07	20,574	6.17	55,103	12	57
		12/07	21,004	6.07	50,551	12	56
			41,578		105,654		
BreitBurn	POTTS LAKE	11/07	23,318	12.37	3,625	9	86
		12/07	23,552	12.66	3,604	9	84
			46,870		7,229		
BreitBurn	SHELL DOVER	11/07	13,463	16.36	6,487	21	21
		12/07	13,236	16.26	6,846	21	20
			26,699		13,333		
BreitBurn	SOUTH VANDERBILT	11/07	4,631	6.17	14,553	5	31
		12/07	4,592	6.07	17,933	5	30
			9,223		32,486		
BreitBurn	ST CLINTON A2-7	11/07	3,917	16.33	648	1	131
		12/07	3,912	16.33	636	1	126
			7,829		1,284		
BreitBurn	ST CLINTON A3-8	11/07	2,057	16.00	339	1	69
		12/07	2,074	16.00	335	1	67
			4,131		674		
BreitBurn	ST MANCELONA	11/07	858	16.66	44	1	29
		12/07	888	16.53	48	1	29
			1,746		92		
BreitBurn	ST MANCELONA B4-27	11/07	1,810	11.66	499	1	60
		12/07	1,813	11.77	311	1	58
			3,623		810		
BreitBurn	ST MANCELONA C1-24	11/07	870	15.78	84	1	29
		12/07	883	15.78	186	1	28
			1,753		270		
BreitBurn	STATE BAGLEY-HAYES	11/07	6,239	13.85	237	4	52
		12/07	6,241	13.91	231	4	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			12,480		468		
BreitBurn	STATE CLINTON 3	11/07	4,133	7.91	449	2	69
		12/07	4,208	7.91	455	2	68
			8,341		904		
BreitBurn	STATE DOVER D4-9	11/07	226	9.77	36	1	8
		12/07	226	9.42	32	1	7
			452		68		
BreitBurn	STATE ELMER	11/07	8,921	12.19	0	3	99
		12/07	9,495	12.19	0	3	102
			18,416		0		
BreitBurn	STATE HAYES 11	11/07	775	14.68	52	1	26
		12/07	781	14.68	37	1	25
			1,556		89		
BreitBurn	STATE RUST	11/07	7,966	13.31	971	5	53
		12/07	7,748	11.12	939	5	50
			15,714		1,910		
BreitBurn	STURGEON VALLEY RANCH	11/07	31,302	6.12	3,242	15	70
		12/07	31,096	6.03	3,780	15	67
			62,398		7,022		
BreitBurn	USA ELMER CLINTON	11/07	17,784	11.72	2,569	11	54
		12/07	17,928	11.72	2,556	11	53
			35,712		5,125		
BreitBurn	VIENNA 6	11/07	1,103	19.03	436	2	18
		12/07	1,125	18.43	438	2	18
			2,228		874		
BreitBurn	WEQUAS	11/07	1,385	18.11	6	1	46
		12/07	1,352	18.18	4	1	44
			2,737		10		
BreitBurn	WILDCARD	11/07	23,725	23.18	721	20	40
		12/07	23,803	23.18	1,174	20	38
			47,528		1,895		
BreitBurn	WINTER	11/07	5,617	18.24	749	17	11
		12/07	5,547	18.48	641	17	11
			11,164		1,390		
	BreitBurn - REPORTER TOTALS:		1,940,424		804,198		
CHANDLER ENERGY,	GRAND CANYON	1/07	38,524	3.76	26,713	26	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHANDLER ENERGY,	GRAND CANYON	2/07	26,051	3.79	19,750	26	36		
		3/07	34,468	3.53	22,700	26	43		
		4/07	35,164	3.53	24,915	26	45		
		5/07	35,681	3.86	27,364	26	44		
		6/07	31,185	3.87	29,977	26	40		
		7/07	31,966	3.89	33,133	26	40		
		8/07	30,669	4.01	34,158	26	38		
		9/07	23,732	4.05	31,390	26	30		
		10/07	29,387	4.25	44,382	26	36		
		11/07	26,004	3.89	43,698	26	33		
		12/07	27,235	4.00	44,938	26	34		
					370,066		383,118		
		CHANDLER ENERGY, LLC - REPORTER TOTALS:			370,066		383,118		
DELTA	AVERY 24	1/07	23,546	23.00	312	16	47		
		2/07	20,285	25.00	282	16	45		
		3/07	20,784	25.00	302	16	42		
		4/07	21,641	23.00	271	16	45		
		5/07	23,194	23.00	278	16	47		
		6/07	22,737	23.00	286	16	47		
		7/07	22,885	24.00	243	16	46		
		8/07	22,965	24.00	244	16	46		
		9/07	23,226	24.00	164	16	48		
		10/07	22,843	24.00	243	16	46		
		11/07	22,871	24.00	210	16	48		
		12/07	23,904	23.00	289	16	48		
			270,881		3,124				
DELTA	AVERY 31	1/07	40,928	23.00	134	29	46		
		2/07	34,759	25.00	114	29	43		
		3/07	38,403	25.00	205	29	43		
		4/07	36,611	23.00	185	29	42		
		5/07	39,419	23.00	79	29	44		
		6/07	37,558	23.00	52	29	43		
		7/07	38,507	24.00	33	29	43		
		8/07	38,201	24.00	39	29	42		
		9/07	35,623	24.00	39	29	41		
		10/07	37,152	24.00	47	29	41		
		11/07	35,689	24.00	184	29	41		
		12/07	39,652	23.00	142	29	44		
			452,502		1,253				
DELTA	AXFORD	1/07	44,719	10.00	4,343	40	36		
		2/07	34,511	10.00	42,140	40	31		
		3/07	36,075	10.00	41,440	40	29		
		4/07	26,988	10.00	75,092	40	22		
		5/07	38,689	10.00	4,208	40	31		
		6/07	36,496	10.00	3,684	40	30		
		7/07	35,056	10.00	54,598	40	28		
		8/07	36,057	10.00	52,407	40	29		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AXFORD	9/07	34,916	10.00	52,199	40	29
		10/07	35,271	10.00	3,218	40	28
		11/07	34,730	10.00	2,784	40	29
		12/07	34,974	10.00	2,086	40	28
			428,482		338,199		
DELTA	BENSINGER	1/07	10,452	12.00	563	3	112
		2/07	8,673	13.00	511	3	103
		3/07	10,004	13.00	563	3	108
		4/07	7,806	12.00	545	3	87
		5/07	11,960	12.00	563	3	129
		6/07	9,866	12.00	545	3	110
		7/07	11,107	12.00	563	3	119
		8/07	10,384	13.00	563	3	112
		9/07	9,965	12.00	545	3	111
		10/07	10,438	12.00	562	3	112
		11/07	9,500	12.00	545	3	106
		12/07	10,006	12.00	561	3	108
			120,161		6,629		
DELTA	BOUGHNER	1/07	14,151	16.00	1,211	15	30
		2/07	11,562	17.00	1,095	15	28
		3/07	12,728	16.00	1,095	15	27
		4/07	12,126	16.00	1,014	15	27
		5/07	14,788	16.00	1,463	15	32
		6/07	13,483	16.00	1,196	15	30
		7/07	14,099	16.00	1,272	15	30
		8/07	13,322	17.00	1,248	15	29
		9/07	13,107	17.00	1,067	15	29
		10/07	13,164	17.00	1,270	15	28
		11/07	12,604	17.00	1,318	15	28
		12/07	12,363	17.00	1,546	15	27
			157,497		14,795		
DELTA	BRILEY 17	1/07	20,691	14.00	251	17	39
		2/07	19,164	14.00	183	17	40
		3/07	20,731	14.00	229	17	39
		4/07	20,541	14.00	237	17	40
		5/07	21,029	14.00	231	17	40
		6/07	19,595	14.00	215	17	38
		7/07	19,508	14.00	179	17	37
		8/07	20,990	14.00	188	17	40
		9/07	19,422	14.00	187	17	38
		10/07	19,107	14.00	187	17	36
		11/07	19,132	15.00	187	17	38
		12/07	20,491	15.00	205	17	39
			240,401		2,479		
DELTA	BRILEY 20	1/07	3,248	14.00	462	1	105
		2/07	3,165	14.00	416	1	113
		3/07	3,512	14.00	466	1	113

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BRILEY 20	4/07	3,620	14.00	447	1	121		
		5/07	3,520	14.00	463	1	114		
		6/07	3,466	14.00	447	1	116		
		7/07	3,654	14.00	461	1	118		
		8/07	3,690	14.00	461	1	119		
		9/07	2,703	14.00	447	1	90		
		10/07	3,318	14.00	461	1	107		
		11/07	2,793	15.00	447	1	93		
		12/07	3,411	15.00	465	1	110		
					40,100		5,443		
		DELTA	BRILEY 33	1/07	10,720	14.00	178	10	35
				2/07	9,726	14.00	210	10	35
3/07	9,464			14.00	191	10	31		
4/07	8,579			14.00	191	10	29		
5/07	8,658			14.00	177	10	28		
6/07	8,695			14.00	160	10	29		
7/07	8,864			14.00	151	10	29		
8/07	9,103			14.00	134	10	29		
9/07	8,845			14.00	153	10	29		
10/07	8,948			14.00	212	10	29		
11/07	8,540			15.00	170	10	28		
12/07	9,358			15.00	238	10	30		
			109,500		2,165				
DELTA	DELTA BRILEY 19	1/07	23,256	14.00	3,615	24	31		
		2/07	17,630	14.00	2,302	24	26		
		3/07	21,658	14.00	1,547	24	29		
		4/07	22,257	14.00	2,640	24	31		
		5/07	22,548	14.00	2,646	24	30		
		6/07	21,344	14.00	2,425	24	30		
		7/07	22,593	14.00	1,567	24	30		
		8/07	21,616	14.00	2,609	24	29		
		9/07	19,090	14.00	2,441	24	27		
		10/07	21,238	14.00	2,518	24	29		
		11/07	19,739	15.00	2,614	24	27		
		12/07	20,177	15.00	2,926	24	27		
			253,146		29,850				
DELTA	DELTA BRILEY 29	1/07	42,958	14.00	2,002	31	45		
		2/07	40,222	14.00	2,205	31	46		
		3/07	40,759	14.00	2,368	31	42		
		4/07	41,868	14.00	2,015	31	45		
		5/07	41,575	14.00	2,175	31	43		
		6/07	39,656	14.00	2,034	31	43		
		7/07	40,051	14.00	2,620	31	42		
		8/07	41,755	14.00	1,501	31	43		
		9/07	42,736	14.00	1,749	31	46		
		10/07	42,132	14.00	2,355	31	44		
		11/07	42,094	15.00	2,250	31	45		
		12/07	40,430	15.00	2,411	31	42		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			496,236		25,685		
DELTA	DELTA BRILEY 31	1/07	18,866	14.00	437	18	34
		2/07	17,723	14.00	540	18	35
		3/07	19,268	14.00	661	18	35
		4/07	19,312	14.00	694	18	36
		5/07	19,256	14.00	614	18	34
		6/07	18,592	14.00	601	18	34
		7/07	19,116	14.00	626	18	34
		8/07	17,350	14.00	615	18	31
		9/07	18,856	14.00	675	18	35
		10/07	19,113	14.00	507	18	34
		11/07	17,796	15.00	454	18	33
		12/07	18,930	15.00	472	18	34
			224,178		6,896		
DELTA	DOVER 14	1/07	9,720	12.00	2,760	8	39
		2/07	7,553	13.00	2,229	8	34
		3/07	8,929	13.00	2,750	8	36
		4/07	11,098	12.00	2,287	8	46
		5/07	7,256	12.00	2,955	8	29
		6/07	8,512	12.00	1,970	8	35
		7/07	9,486	12.00	2,545	8	38
		8/07	9,082	13.00	2,383	8	37
		9/07	8,386	12.00	2,152	8	35
		10/07	8,670	12.00	2,034	8	35
		11/07	6,439	12.00	2,044	8	27
		12/07	7,046	12.00	2,742	8	28
			102,177		28,851		
DELTA	DOVER 33	1/07	4,845	16.00	1,486	3	52
		2/07	4,000	17.00	1,341	3	48
		3/07	4,090	16.00	1,468	3	44
		4/07	4,042	16.00	1,267	3	45
		5/07	3,735	16.00	1,525	3	40
		6/07	4,714	16.00	233	3	52
		7/07	4,951	16.00	241	3	53
		8/07	4,684	17.00	241	3	50
		9/07	4,542	17.00	233	3	50
		10/07	4,737	17.00	233	3	51
		11/07	4,605	17.00	233	3	51
		12/07	4,930	17.00	240	3	53
			53,875		8,741		
DELTA	ELMER 17A	1/07	0	0.00	0	0	0
		2/07	0	0.00	0	0	0
		3/07	0	0.00	0	0	0
		4/07	601	5.00	112	0	0
		5/07	618	5.00	116	12	2
		6/07	598	5.00	112	12	2
		7/07	645	6.00	116	12	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	ELMER 17A	8/07	620	5.00	116	12	2
		9/07	630	5.00	112	12	2
		10/07	647	5.00	116	12	2
		11/07	628	6.00	112	12	2
		12/07	631	6.00	112	12	2
				5,618		1,024	
DELTA	ELMER 17B	1/07	9,221	6.00	3,484	9	33
		2/07	8,514	6.00	3,224	9	34
		3/07	9,425	6.00	3,440	9	34
		4/07	9,031	5.00	2,960	9	33
		5/07	9,450	5.00	3,381	9	34
		6/07	9,134	5.00	3,063	9	34
		7/07	9,510	6.00	3,335	9	34
		8/07	9,528	5.00	3,171	9	34
		9/07	9,062	5.00	3,118	9	34
		10/07	9,377	5.00	3,155	9	34
		11/07	8,809	6.00	3,199	9	33
		12/07	8,871	6.00	2,899	9	32
		109,932		38,429			
DELTA	ELMER 26	1/07	17,703	6.00	5,908	23	25
		2/07	16,677	6.00	5,305	23	26
		3/07	18,352	6.00	5,862	23	26
		4/07	16,716	5.00	5,296	23	24
		5/07	17,450	5.00	5,772	23	24
		6/07	16,940	5.00	5,407	23	25
		7/07	17,866	6.00	5,545	23	25
		8/07	18,027	5.00	5,431	23	25
		9/07	17,256	5.00	5,138	23	25
		10/07	17,331	5.00	5,293	23	24
		11/07	16,618	6.00	5,105	23	24
		12/07	17,490	6.00	5,326	23	25
		208,426		65,388			
DELTA	GARDNER 32	1/07	12,164	14.00	6,760	28	14
		2/07	10,638	13.00	7,309	28	14
		3/07	10,427	14.00	6,855	28	12
		4/07	13,089	14.00	7,846	28	16
		5/07	13,978	13.00	7,569	28	16
		6/07	13,551	13.00	6,845	28	16
		7/07	14,055	14.00	7,294	28	16
		8/07	12,592	14.00	6,983	28	14
		9/07	12,994	14.00	6,211	28	15
		10/07	13,054	12.00	6,536	28	15
		11/07	12,308	14.00	6,293	28	15
		12/07	11,889	13.00	5,977	28	14
		150,739		82,478			
DELTA	KUBACKI	1/07	7,642	12.00	4,308	19	13
		2/07	6,319	13.00	4,817	19	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	KUBACKI	3/07	6,965	13.00	5,569	19	12		
		4/07	8,243	12.00	5,708	19	14		
		5/07	8,533	12.00	5,641	19	14		
		6/07	8,198	12.00	4,817	19	14		
		7/07	8,321	12.00	4,326	19	14		
		8/07	8,618	13.00	4,536	19	15		
		9/07	7,762	12.00	4,048	19	14		
		10/07	8,032	12.00	4,744	19	14		
		11/07	6,913	12.00	4,777	19	12		
		12/07	7,430	12.00	4,358	19	13		
					92,976		57,649		
		DELTA	LAKE 15	1/07	41,973	22.00	936	20	68
				2/07	37,519	22.00	887	20	67
3/07	40,218			22.00	885	20	65		
4/07	38,259			22.00	786	20	64		
5/07	40,173			22.00	881	20	65		
6/07	39,508			22.00	820	20	66		
7/07	40,617			22.00	836	20	65		
8/07	40,464			22.00	773	20	65		
9/07	38,468			22.00	818	20	64		
10/07	38,467			22.00	941	20	62		
11/07	38,028			22.00	783	20	63		
12/07	37,945			23.00	895	20	61		
					471,639		10,241		
DELTA	MONTMORENCY 34	1/07	9,385	2.00	12,719	7	43		
		2/07	9,937	2.00	16,870	7	51		
		3/07	11,507	2.00	20,117	7	53		
		4/07	10,362	1.00	24,745	7	49		
		5/07	10,156	1.00	24,745	7	47		
		6/07	8,522	2.00	25,650	7	41		
		7/07	8,647	2.00	27,126	7	40		
		8/07	9,689	2.00	32,168	7	45		
		9/07	8,254	2.00	20,479	7	39		
		10/07	9,350	1.00	33,045	7	43		
		11/07	10,377	1.00	37,843	7	49		
		12/07	13,687	2.00	41,322	7	63		
					119,873		316,829		
DELTA	MT RAYNIER	1/07	3,873	14.00	147	4	31		
		2/07	3,343	14.00	195	4	30		
		3/07	3,736	14.00	213	4	30		
		4/07	3,640	14.00	34	4	30		
		5/07	3,599	14.00	182	4	29		
		6/07	3,719	14.00	292	4	31		
		7/07	3,837	14.00	200	4	31		
		8/07	3,760	14.00	220	4	30		
		9/07	3,796	14.00	83	4	32		
		10/07	3,683	14.00	30	4	30		
		11/07	3,332	15.00	138	4	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	MT RAYNIER	12/07	3,320	15.00	75	4	27
			43,638		1,809		
DELTA	NIMBY	1/07	9,222	10.00	6,029	13	23
		2/07	7,201	10.00	12,108	13	20
		3/07	8,263	10.00	16,590	13	20
		4/07	5,447	10.00	15,289	13	14
		5/07	7,800	10.00	6,002	13	19
		6/07	6,853	10.00	16,435	13	18
		7/07	7,570	10.00	15,162	13	19
		8/07	7,397	10.00	14,787	13	18
		9/07	7,068	10.00	14,698	13	18
		10/07	7,704	10.00	5,857	13	19
		11/07	7,330	10.00	5,384	13	19
		12/07	6,825	10.00	5,501	13	17
			88,680		133,842		
DELTA	SCHRADER	1/07	21,825	12.00	4,468	32	22
		2/07	19,756	13.00	3,866	32	22
		3/07	22,209	13.00	4,259	32	22
		4/07	21,312	12.00	4,228	32	22
		5/07	21,368	12.00	4,292	32	22
		6/07	19,758	12.00	4,321	32	21
		7/07	20,545	12.00	4,477	32	21
		8/07	19,729	13.00	5,024	32	20
		9/07	19,527	12.00	4,866	32	20
		10/07	21,404	12.00	5,247	32	22
		11/07	18,827	12.00	5,352	32	20
		12/07	21,202	12.00	5,724	32	21
			247,462		56,124		
DELTA	TOWNLINE	1/07	6,130	2.00	16,207	11	18
		2/07	5,506	2.00	16,211	11	18
		3/07	5,684	2.00	19,332	11	17
		4/07	6,521	1.00	23,774	11	20
		5/07	5,176	1.00	22,404	11	15
		6/07	6,236	2.00	24,647	11	19
		7/07	6,028	2.00	26,019	11	18
		8/07	6,110	2.00	30,907	11	18
		9/07	4,736	2.00	19,676	11	14
		10/07	6,825	1.00	31,750	11	20
		11/07	9,140	1.00	36,354	11	28
		12/07	10,146	2.00	39,705	11	30
			78,238		306,986		
DELTA	VIENNA 13	1/07	6,857	14.00	776	11	20
		2/07	6,096	14.00	908	11	20
		3/07	6,764	14.00	2,301	11	20
		4/07	6,320	14.00	1,852	11	19
		5/07	6,996	14.00	611	11	21
		6/07	6,952	14.00	533	11	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA 13	7/07	7,126	14.00	531	11	21
		8/07	6,752	14.00	566	11	20
		9/07	5,993	14.00	625	11	18
		10/07	7,016	14.00	563	11	21
		11/07	6,400	15.00	544	11	19
		12/07	6,193	15.00	606	11	18
				79,465		10,416	
DELTA	VIENNA/WALTZ	1/07	6,992	2.00	25,671	8	28
		2/07	5,404	2.00	22,260	8	24
		3/07	6,090	2.00	22,849	8	25
		4/07	5,528	1.00	24,178	8	23
		5/07	6,252	1.00	779	8	25
		6/07	6,936	2.00	24,655	8	29
		7/07	7,201	2.00	25,638	8	29
		8/07	6,612	2.00	26,022	8	27
		9/07	5,724	2.00	22,279	8	24
		10/07	5,928	1.00	21,619	8	24
		11/07	6,395	1.00	14,963	8	27
		12/07	6,415	2.00	16,583	8	26
				75,477		247,496	
DELTA - REPORTER TOTALS:			4,721,299		1,802,821		
DEVONIAN ENERGY	CHARLTON 32	1/07	6,752	23.47	470	11	20
		2/07	6,395	23.47	375	11	21
		3/07	7,466	23.47	180	11	22
		4/07	6,783	23.18	345	11	21
		5/07	7,056	23.18	416	11	21
		6/07	6,744	23.18	401	11	20
		7/07	6,932	23.18	408	21	11
		8/07	7,000	23.18	419	11	21
		9/07	6,701	23.89	309	11	20
		10/07	6,947	23.89	275	11	20
		11/07	6,603	23.89	231	11	20
		12/07	6,287	23.89	90	11	18
		81,666		3,919			
DEVONIAN ENERGY	J A BOTT	1/07	11,272	28.42	164	18	20
		2/07	9,834	28.15	98	18	20
		3/07	10,589	28.19	101	18	19
		4/07	10,607	28.29	51	18	20
		5/07	10,729	28.04	134	18	19
		6/07	10,611	28.23	106	18	20
		7/07	10,703	28.25	109	18	19
		8/07	10,424	28.25	69	18	19
		9/07	10,155	28.25	60	18	19
		10/07	10,644	28.26	73	18	19
		11/07	9,592	28.16	45	18	18
		12/07	9,864	27.69	98	18	18

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			125,024		1,108		
	DEVONIAN ENERGY - REPORTER TOTALS:		206,690		5,027		
DOMINION	BIJOU	1/07	35,427	13.32	1,276	34	34
		2/07	31,398	11.82	656	34	33
		3/07	34,536	13.32	841	34	33
		4/07	33,087	13.01	961	34	32
		5/07	26,219	13.32	1,221	34	25
		6/07	33,529	13.32	778	34	33
		7/07	34,548	13.32	669	34	33
			228,744		6,402		
DOMINION	BROAD	1/07	57,840	12.51	157	37	50
		2/07	50,606	14.64	83	37	49
		3/07	53,829	12.58	586	37	47
		4/07	53,854	14.38	2,064	37	49
		5/07	57,340	14.48	2,088	37	50
		6/07	57,192	14.36	2,084	37	52
		7/07	56,135	14.20	2,044	37	49
			386,796		9,106		
DOMINION	CHESTER 1	1/07	35,392	6.82	22,459	17	67
		2/07	30,977	6.34	17,558	17	65
		3/07	37,944	6.80	21,510	17	72
		4/07	37,632	5.81	20,815	17	74
		5/07	38,123	6.19	17,094	17	72
		6/07	39,052	5.03	16,917	17	77
		7/07	37,793	5.12	24,473	17	72
			256,913		140,826		
DOMINION	CHURCHILL POINT	1/07	48,209	10.03	24,169	32	49
		2/07	43,683	11.31	18,752	32	49
		3/07	49,566	11.31	21,713	32	50
		4/07	48,379	11.31	20,703	32	50
		5/07	48,861	10.99	19,171	32	49
		6/07	45,324	12.47	27,877	32	47
		7/07	48,383	10.65	34,120	32	49
			332,405		166,505		
DOMINION	COMSTOCK HILLS	1/07	31,649	10.75	26,700	26	39
		2/07	28,161	11.03	25,126	26	39
		3/07	30,707	10.76	28,919	26	38
		4/07	29,911	10.84	26,456	26	38
		5/07	33,003	10.02	31,028	26	41
		6/07	31,385	11.29	31,155	26	40
		7/07	33,017	10.71	31,893	26	41
			217,833		201,277		
DOMINION	DEWARD CLEAVER	1/07	6,564	12.09	893	3	71

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	DEWARD CLEAVER	2/07	5,803	12.88	724	3	69
		3/07	6,676	12.19	906	3	72
		4/07	7,776	12.88	896	3	86
		5/07	8,839	12.88	878	3	95
		6/07	8,380	12.88	775	4	70
		7/07	8,737	12.88	797	5	56
					52,775		5,869
DOMINION	DOCTORS CLUB	1/07	103,944	9.10	2,541	78	43
		2/07	92,366	11.01	1,664	78	42
		3/07	100,446	11.22	1,537	78	42
		4/07	95,212	11.09	961	78	41
		5/07	97,039	11.02	790	78	40
		6/07	95,788	10.86	700	78	41
		7/07	99,086	10.95	556	78	41
			683,881		8,749		
DOMINION	FREDERIC I	1/07	18,687	17.03	1,261	16	38
		2/07	15,655	16.69	1,311	16	35
		3/07	17,174	17.03	1,533	16	35
		4/07	17,172	16.35	1,606	16	36
		5/07	18,387	17.03	1,706	16	37
		6/07	13,351	17.03	1,405	16	28
		7/07	15,032	17.03	950	16	30
			115,458		9,772		
DOMINION	FREDERIC II	1/07	12,805	17.03	3,153	12	34
		2/07	10,647	16.69	1,838	12	32
		3/07	11,202	17.03	2,581	12	30
		4/07	11,612	16.35	3,591	12	32
		5/07	12,063	17.03	2,741	12	32
		6/07	9,012	17.03	2,726	12	25
		7/07	11,114	17.03	3,782	12	30
			78,455		20,412		
DOMINION	FREDERIC III	1/07	14,086	17.03	1,033	18	25
		2/07	11,865	16.69	901	18	24
		3/07	13,821	17.03	1,261	18	25
		4/07	13,742	16.35	1,390	18	25
		5/07	15,392	17.03	1,288	18	28
		6/07	11,422	17.03	1,246	18	21
		7/07	13,984	17.03	1,364	18	25
			94,312		8,483		
DOMINION	FREDERIC IV	1/07	17,348	11.92	1,790	25	22
		2/07	16,164	12.80	2,026	25	23
		3/07	17,893	11.92	1,666	25	23
		4/07	19,775	12.32	4,303	25	26
		5/07	21,153	11.92	3,260	25	27
		6/07	20,491	11.92	2,338	25	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC IV	7/07	19,790	11.92	2,737	25	26
			132,614		18,120		
DOMINION	FREDERIC V	1/07	12,259	11.92	1,401	8	49
		2/07	10,912	12.80	1,968	8	49
		3/07	13,671	11.92	1,879	8	55
		4/07	12,404	12.32	1,836	8	52
		5/07	13,735	11.92	2,352	8	55
		6/07	13,345	11.92	1,881	8	56
		7/07	13,710	11.92	2,069	8	55
			90,036		13,386		
DOMINION	FREDERIC VI	1/07	8,329	11.92	3,931	15	18
		2/07	7,650	12.80	3,696	14	20
		3/07	8,425	11.92	3,802	15	18
		4/07	8,202	12.32	6,047	15	18
		5/07	8,515	11.92	4,438	15	18
		6/07	8,643	11.92	4,073	15	19
		7/07	8,328	11.92	3,942	15	18
			58,092		29,929		
DOMINION	FREDERIC VII	1/07	7,600	11.92	4,387	13	19
		2/07	6,670	12.80	5,448	10	24
		3/07	8,042	11.92	4,927	13	20
		4/07	9,171	12.32	9,796	13	24
		5/07	8,743	11.92	8,066	12	23
		6/07	10,010	11.92	7,381	13	26
		7/07	8,995	11.92	7,650	13	22
			59,231		47,655		
DOMINION	FREDERIC VIII	1/07	11,979	17.03	1,006	9	43
		2/07	10,624	16.69	730	9	42
		3/07	11,636	17.03	685	9	42
		4/07	11,547	16.35	809	9	43
		5/07	12,210	17.03	1,291	9	44
		6/07	8,965	17.03	1,191	9	33
		7/07	10,224	17.03	951	9	37
			77,185		6,663		
DOMINION	FREDERIC XI	1/07	15,010	11.92	5,959	18	27
		2/07	14,317	12.80	6,906	18	28
		3/07	16,265	11.92	4,895	18	29
		4/07	17,575	12.32	8,257	18	33
		5/07	17,424	11.92	5,573	18	31
		6/07	18,227	11.92	5,827	18	34
		7/07	17,792	11.92	6,046	18	32
			116,610		43,463		
DOMINION	GILCHRIST	1/07	47,508	19.94	1,147	29	53
		2/07	43,018	19.94	1,009	29	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	GILCHRIST	3/07	41,851	14.09	1,129	29	47
		4/07	38,470	13.89	1,041	29	44
		5/07	40,944	19.94	1,096	29	46
		6/07	41,539	13.18	1,137	29	48
		7/07	41,912	19.94	997	29	47
					295,242		7,556
DOMINION	HARDWOOD	1/07	126,959	18.63	1,741	73	56
		2/07	109,051	18.63	1,206	73	53
		3/07	122,925	18.63	1,464	74	54
		4/07	118,266	23.89	1,248	74	53
		5/07	122,222	23.89	1,535	74	53
		6/07	121,901	23.89	1,589	75	54
		7/07	121,456	23.89	985	76	52
			842,780		9,768		
DOMINION	HEART LAKE	1/07	9,034	17.03	145	5	58
		2/07	7,581	16.69	130	5	54
		3/07	8,202	17.03	113	5	53
		4/07	7,899	16.35	170	5	53
		5/07	8,779	17.03	185	5	57
		6/07	5,625	17.03	175	5	38
		7/07	7,472	17.03	83	5	48
			54,592		1,001		
DOMINION	HIGHWAY 33	1/07	24,582	23.29	877	17	47
		2/07	21,295	25.07	1,124	17	45
		3/07	24,417	25.07	1,271	18	44
		4/07	22,338	24.03	885	18	41
		5/07	25,553	24.03	752	18	46
		6/07	26,970	24.03	747	18	50
		7/07	28,542	24.03	775	19	48
			173,697		6,431		
DOMINION	HIGHWAY 612	1/07	8,615	22.09	709	11	25
		2/07	7,344	23.64	553	11	24
		3/07	8,290	23.64	624	11	24
		4/07	8,949	23.64	591	11	27
		5/07	9,458	23.64	609	11	28
		6/07	8,361	23.64	800	11	25
		7/07	9,586	23.64	363	11	28
			60,603		4,249		
DOMINION	HIGHWAY 65	1/07	48,053	11.69	136,397	40	39
		2/07	43,050	11.96	123,378	40	38
		3/07	49,015	11.70	130,526	40	40
		4/07	46,948	11.59	130,353	40	39
		5/07	50,673	11.45	118,811	40	41
		6/07	48,674	11.31	104,710	40	41
		7/07	50,488	11.37	123,557	40	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			336,901		867,732		
DOMINION	HOLCOMB CREEK	1/07	13,092	10.61	38,802	16	26
		2/07	11,702	9.60	30,055	16	26
		3/07	13,712	9.60	36,279	16	28
		4/07	13,002	9.60	32,173	16	27
		5/07	12,943	10.99	28,234	16	26
		6/07	13,033	11.71	31,218	16	27
		7/07	12,128	10.65	28,861	16	24
			89,612		225,622		
DOMINION	JOY	1/07	51,560	22.59	10,023	44	38
		2/07	41,340	22.09	7,200	44	34
		3/07	46,064	22.99	8,518	44	34
		4/07	48,282	21.85	6,943	44	37
		5/07	50,830	21.86	7,093	44	37
		6/07	47,404	22.51	5,919	44	36
		7/07	50,285	22.67	7,134	44	37
			335,765		52,830		
DOMINION	LAKES OF THE NORTH	1/07	62,357	12.09	5,194	42	48
		2/07	55,689	12.88	4,376	42	47
		3/07	60,512	12.19	4,336	42	46
		4/07	57,969	12.11	3,472	42	46
		5/07	59,615	12.88	4,084	42	46
		6/07	55,114	12.88	4,800	42	44
		7/07	56,092	12.88	4,611	42	43
			407,348		30,873		
DOMINION	LOST LAKE WOODS	1/07	41,089	9.62	127,667	39	34
		2/07	34,353	9.79	101,955	39	31
		3/07	40,342	9.63	121,735	39	33
		4/07	38,296	9.21	118,878	39	33
		5/07	39,397	9.35	70,559	39	33
		6/07	37,854	9.32	64,627	39	32
		7/07	40,098	9.32	89,580	39	33
			271,429		695,001		
DOMINION	MANCELONA I	1/07	68,399	13.32	11,461	62	36
		2/07	59,471	11.82	7,936	61	35
		3/07	67,306	13.32	10,292	62	35
		4/07	65,477	13.01	10,270	64	34
		5/07	54,898	13.32	9,744	63	28
		6/07	69,353	13.32	10,335	63	37
		7/07	67,503	13.32	10,046	64	34
			452,407		70,084		
DOMINION	MANCELONA II	1/07	17,004	13.32	3,134	12	46
		2/07	14,357	11.82	2,216	12	43
		3/07	17,296	13.32	3,202	12	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MANCELONA II	4/07	17,510	13.01	4,039	12	49
		5/07	14,244	13.32	4,062	12	38
		6/07	17,556	13.32	2,990	11	53
		7/07	16,816	13.32	2,876	11	49
			114,783		22,519		
DOMINION	MARSTRAND	1/07	22,179	22.14	446	20	36
		2/07	18,761		477	21	32
		3/07	22,758	22.14	669	21	35
		4/07	20,906		1,094	21	33
		5/07	21,517	22.14	2,093	21	33
		6/07	21,053	22.14	2,969	21	33
		7/07	26,550	22.14	2,759	21	41
	153,724		10,507				
DOMINION	MID CHARLTON EAST	1/07	11,177	25.42	839	17	21
		2/07	8,923	24.41	658	17	19
		3/07	9,725	24.41	759	17	18
		4/07	9,598	24.56	703	17	19
		5/07	10,644	25.29	696	17	20
		6/07	10,735	24.97	810	17	21
		7/07	11,322	24.54	600	17	21
	72,124		5,065				
DOMINION	MID CHARLTON WEST	1/07	13,278	25.42	623	14	31
		2/07	11,028	24.41	244	14	28
		3/07	12,487	24.41	467	14	29
		4/07	11,553	24.56	331	14	28
		5/07	12,092	25.29	340	14	28
		6/07	11,919	24.97	446	14	28
		7/07	12,014	24.54	387	14	28
	84,371		2,838				
DOMINION	NORTH BAY	1/07	81,572	12.45	16,268	49	54
		2/07	72,297	11.39	10,794	49	53
		3/07	81,256	12.54	13,794	49	53
		4/07	78,682	12.39	16,596	49	54
		5/07	78,736	12.64	12,708	49	52
		6/07	75,896	12.64	12,292	49	52
		7/07	75,826	12.49	14,407	49	50
	544,265		96,859				
DOMINION	NORTH HARDWOOD	1/07	27,226	23.26	236	11	80
		2/07	28,392	22.83	210	11	92
		3/07	30,740	23.25	184	11	90
		4/07	29,930	23.00	123	11	91
		5/07	30,222	23.25	167	11	89
		6/07	29,390	23.47	136	11	89
		7/07	29,586	23.35	174	11	87

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			205,486		1,230		
DOMINION	NORWAY HUNT CLUB	1/07	978	9.10	255	1	32
		2/07	802	11.01	195	1	29
		3/07	932	11.22	255	1	30
		4/07	811	11.02	285	1	27
		5/07	874	12.88	280	1	28
		6/07	843	11.09	280	1	28
		7/07	821	10.95	251	1	26
			6,061		1,801		
DOMINION	PAFFI	1/07	31,005	9.64	3,295	16	62
		2/07	26,889	7.06	2,895	16	60
		3/07	30,493	7.06	3,296	16	61
		4/07	28,677	10.21	3,766	16	60
		5/07	29,326	10.21	3,411	16	59
		6/07	26,706	7.12	3,111	16	56
		7/07	28,933	10.28	3,296	16	58
			202,029		23,070		
DOMINION	PRIVATE SCHMITT CREEK	1/07	25,424	7.38	52,433	12	68
		2/07	23,402	7.33	49,912	12	70
		3/07	25,194	7.38	57,287	12	68
		4/07	24,505	7.64	49,776	12	68
		5/07	25,700	7.75	56,254	12	69
		6/07	24,281	7.32	56,542	12	67
		7/07	24,907	7.24	55,888	12	67
			173,413		378,092		
DOMINION	SAGE CREEK	1/07	39,514	21.20	3,018	29	44
		2/07	34,832	21.20	2,553	29	43
		3/07	38,137	21.20	2,848	29	42
		4/07	36,199	20.86	2,312	29	42
		5/07	37,828	20.87	2,392	29	42
		6/07	37,206	20.93	2,577	29	43
		7/07	38,787	20.93	2,502	29	43
			262,503		18,202		
DOMINION	SCOTT CREEK	1/07	41,491	9.59	11,545	31	43
		2/07	37,992	9.67	9,780	31	44
		3/07	41,467	9.59	8,966	31	43
		4/07	42,516	9.44	11,140	31	46
		5/07	44,075	10.04	11,738	31	46
		6/07	40,575	10.33	10,885	31	44
		7/07	41,782	9.62	10,320	31	43
			289,898		74,374		
DOMINION	SHERIDAN CREEK	1/07	48,032	10.03	8,594	28	55
		2/07	42,207	11.87	7,080	28	54
		3/07	47,437	11.87	7,433	28	55

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	SHERIDAN CREEK	4/07	46,224	11.01	6,420	28	55
		5/07	47,967	11.01	5,425	28	55
		6/07	49,340	11.01	6,141	28	59
		7/07	49,113	10.29	6,616	28	57
			330,320		47,709		
DOMINION	SOUTH BRILEY	1/07	130,458	24.92	11,985	70	60
		2/07	112,201	24.76	9,766	70	57
		3/07	122,954	24.91	9,431	71	56
		4/07	119,245	24.83	9,632	71	56
		5/07	119,752	24.98	8,793	71	54
		6/07	118,882	24.98	11,142	71	56
		7/07	122,710	25.03	10,853	71	56
	846,202		71,602				
DOMINION	STATE MAPLE FOREST	1/07	37,207	15.31	4,886	41	29
		2/07	36,407	15.45	4,808	41	32
		3/07	41,853	15.31	4,693	41	33
		4/07	41,991	16.73	4,801	41	34
		5/07	39,052	16.11	4,472	42	30
		6/07	37,699	16.62	6,987	46	27
		7/07	40,311	16.66	6,646	47	28
	274,520		37,293				
DOMINION	STATE SCHMITT CREEK	1/07	48,838	7.38	222,926	41	38
		2/07	44,446	7.33	194,013	41	39
		3/07	50,713	7.38	219,148	41	40
		4/07	49,374	7.24	206,803	41	40
		5/07	50,737	7.75	211,563	41	40
		6/07	49,181	7.32	216,402	41	40
		7/07	50,358	7.24	219,117	41	40
	343,647		1,489,972				
DOMINION	THOMAS LAKE	1/07	100,228	16.67	3,483	46	70
		2/07	85,919	17.65	3,190	46	67
		3/07	94,420	16.67	3,195	46	66
		4/07	91,721	17.46	3,131	46	66
		5/07	98,003	16.67	3,487	46	69
		6/07	89,945	16.67	3,321	46	65
		7/07	91,586	16.67	3,186	46	64
	651,822		22,993				
DOMINION	WEBBER CREEK	1/07	15,162	19.13	411	10	49
		2/07	12,976	19.95	392	10	46
		3/07	14,735	19.16	217	10	48
		4/07	13,662	19.81	79	10	46
		5/07	13,770	18.99	104	10	44
		6/07	13,852	19.96	91	10	46
		7/07	13,988	19.88	65	10	45

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			98,145		1,359		
DOMINION	WILD WEST	1/07	48,977	16.67	17,717	27	58
		2/07	40,473	17.65	15,561	27	54
		3/07	45,992	16.67	16,860	27	55
		4/07	43,911	17.46	14,956	27	54
		5/07	48,944	16.67	15,557	27	58
		6/07	43,795	16.67	14,490	27	54
		7/07	45,738	16.67	14,305	27	55
			317,830		109,446		
	DOMINION - REPORTER TOTALS:		11,272,859		5,122,695		
DTE GAS & OIL COMP	ALBERT 1	1/07	49,431	17.19	917	28	57
		2/07	49,620	18.18	785	28	63
		3/07	49,051	18.18	969	28	56
		4/07	48,271	17.23	2,055	28	57
		5/07	49,421	17.27	791	28	57
			245,794		5,517		
DTE GAS & OIL COMP	ANCHOR STEAM	1/07	10,632	2.55	50,859	11	31
		2/07	9,160	2.55	44,486	11	30
		3/07	10,287	2.55	49,045	11	30
		4/07	9,640	2.55	48,264	11	29
		5/07	9,999	2.55	49,358	11	29
			49,718		242,012		
DTE GAS & OIL COMP	APPLE ORCHARD	1/07	8,536	20.69	509	8	34
		2/07	7,326	20.70	451	8	33
		3/07	8,096	21.07	508	8	33
		4/07	7,954	20.43	494	8	33
		5/07	7,834	20.77	491	8	32
			39,746		2,453		
DTE GAS & OIL COMP	ARTHUR MILLER	1/07	21,153	7.65	10,071	27	25
		2/07	18,099	7.65	7,189	27	24
		3/07	22,382	7.65	10,529	27	27
		4/07	22,502	7.52	9,067	27	28
		5/07	22,124	7.52	9,253	27	26
			106,260		46,109		
DTE GAS & OIL COMP	BAGLEY WEST AIRPORT	1/07	4,762	15.01	12,818	17	9
		2/07	4,017	15.01	10,462	17	8
		3/07	4,530	15.01	11,822	17	9
		4/07	4,627	14.56	10,960	17	9
		5/07	5,127	14.56	11,470	17	10
			23,063		57,532		
DTE GAS & OIL COMP	BAGLEY WEST GP	1/07	11,920	15.01	7,251	19	20
		2/07	11,330	15.01	6,704	19	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	BAGLEY WEST GP	3/07	12,049	15.01	7,537	19	20
		4/07	11,727	14.56	7,462	19	21
		5/07	11,561	14.56	7,270	19	20
			58,587		36,224		
DTE GAS & OIL COMP	BEAR LAKE 9	1/07	32,236	9.99	22,852	28	37
		2/07	27,697	9.99	19,197	28	35
		3/07	30,636	9.99	19,588	28	35
		4/07	28,581	9.99	18,312	28	34
		5/07	22,770	9.99	15,642	28	26
	141,920		95,591				
DTE GAS & OIL COMP	BEAVER CREEK ANTRIM	1/07	274	0.03	0	5	2
		2/07	0	0.00	0	5	0
		3/07	0	0.00	0	5	0
		4/07	0	0.00	0	5	0
		5/07	0	0.00	0	0	0
	274		0				
DTE GAS & OIL COMP	BOYNE VALLEY 31 MICROW	1/07	5,435	0.22	51,086	12	15
		2/07	3,853	0.22	44,625	12	11
		3/07	4,263	0.22	50,218	12	11
		4/07	4,198	0.22	47,523	12	12
		5/07	5,341	0.20	50,328	12	14
	23,090		243,780				
DTE GAS & OIL COMP	BROWN NE 13	1/07	786	5.21	460	3	8
		2/07	568	5.21	471	3	7
		3/07	655	5.21	406	3	7
		4/07	759	5.21	511	3	8
		5/07	829	5.21	572	3	9
	3,597		2,420				
DTE GAS & OIL COMP	BRUSH LIMBAUGH	1/07	11,418	10.91	4,098	21	18
		2/07	11,675	10.91	3,642	21	20
		3/07	12,763	10.91	4,188	21	20
		4/07	12,924	11.22	4,112	21	21
		5/07	13,687	11.22	3,760	21	21
	62,467		19,800				
DTE GAS & OIL COMP	CENTRAL LAKE 15	1/07	38,123	0.87	112,922	21	59
		2/07	34,995	0.87	93,259	21	60
		3/07	36,231	0.87	103,743	21	56
		4/07	34,867	0.87	92,157	21	55
		5/07	37,368	0.87	90,658	21	57
	181,584		492,739				
DTE GAS & OIL COMP	CENTRAL LAKE 28	1/07	36,343	1.22	127,177	10	117
		2/07	33,211	1.22	130,561	12	99
		3/07	34,280	1.22	135,608	12	92

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CENTRAL LAKE 28	4/07	35,035	1.22	130,525	12	97
		5/07	36,681	1.22	146,863	12	99
			175,550		670,734		
DTE GAS & OIL COMP	CHESS PLAY	1/07	34,203	5.11	60,246	34	32
		2/07	29,963	5.11	51,893	34	31
		3/07	31,697	5.11	57,943	34	30
		4/07	31,725	5.45	57,507	34	31
		5/07	34,545	5.45	49,809	34	33
		162,133		277,398			
DTE GAS & OIL COMP	CHESTER WEST	1/07	13,538	19.81	1,361	31	14
		2/07	12,155	19.81	1,096	31	14
		3/07	13,423	19.81	1,079	31	14
		4/07	13,011	18.89	994	31	14
		5/07	13,883	18.89	1,072	31	14
		66,010		5,602			
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	1/07	73,140	6.27	8,592	30	79
		2/07	65,033	6.27	7,809	30	77
		3/07	71,028	6.27	8,126	31	74
		4/07	68,625	6.26	7,926	31	74
		5/07	72,124	6.26	8,858	31	75
		349,950		41,311			
DTE GAS & OIL COMP	CHIEF CREEK	1/07	10,842	5.93	4,008	16	22
		2/07	9,272	5.93	4,345	16	21
		3/07	12,054	5.93	4,582	16	24
		4/07	11,162	5.93	4,311	16	23
		5/07	9,261	5.93	3,669	16	19
		52,591		20,915			
DTE GAS & OIL COMP	CLEARWATER 14	1/07	8,686	4.95	2,367	3	93
		2/07	8,794	4.95	1,984	3	105
		3/07	9,243	4.95	1,883	3	99
		4/07	8,703	4.95	2,026	3	97
		5/07	9,453	4.95	1,994	3	102
		44,879		10,254			
DTE GAS & OIL COMP	CLEARWATER 2	1/07	33,898	5.22	14,252	23	48
		2/07	30,052	5.22	12,388	23	47
		3/07	33,665	5.22	13,760	23	47
		4/07	32,847	5.22	12,463	23	48
		5/07	33,369	5.22	12,278	23	47
		163,831		65,141			
DTE GAS & OIL COMP	CLEARWATER CENTRAL	1/07	21,280	3.39	19,273	25	27
		2/07	19,367	3.39	16,287	25	28
		3/07	21,505	3.39	17,836	25	28
		4/07	21,240	3.39	17,068	25	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CLEARWATER CENTRAL	5/07	21,860	3.39	17,260	25	28
			105,252		87,724		
DTE GAS & OIL COMP	CLEARWATER SOUTH	1/07	1,069	2.82	1,056	4	9
		2/07	896	2.82	896	4	8
		3/07	925	2.82	962	4	7
		4/07	1,182	2.82	995	4	10
		5/07	1,333	2.82	943	4	11
			5,405		4,852		
DTE GAS & OIL COMP	CONNIE STEVENS EAST	1/07	29,174	22.10	275	20	47
		2/07	26,827	22.78	150	20	48
		3/07	30,143	22.06	186	20	49
		4/07	28,955	22.06	102	20	48
		5/07	29,485	22.06	182	20	48
			144,584		895		
DTE GAS & OIL COMP	CONNIE STEVENS WEST	1/07	9,218	22.10	13	12	25
		2/07	7,295	22.78	95	12	22
		3/07	9,706	22.06	56	12	26
		4/07	11,576	22.06	122	12	32
		5/07	12,000	22.06	83	12	32
			49,795		369		
DTE GAS & OIL COMP	CUSTER 1	1/07	17,164	7.04	2,409	11	50
		2/07	15,119	7.04	2,073	11	49
		3/07	17,192	7.04	2,292	11	50
		4/07	16,480	7.27	2,444	11	50
		5/07	17,213	7.27	2,299	11	50
			83,168		11,517		
DTE GAS & OIL COMP	CUSTER 15	1/07	54,056	9.42	4,694	18	97
		2/07	48,203	9.42	3,868	18	96
		3/07	53,653	9.42	4,010	18	96
		4/07	51,284	9.42	3,694	18	95
		5/07	52,807	9.42	5,151	18	95
			260,003		21,417		
DTE GAS & OIL COMP	CUSTER 20	1/07	12,003	7.21	3,368	8	48
		2/07	10,983	7.21	2,820	8	49
		3/07	12,226	7.21	3,200	8	49
		4/07	11,939	7.21	3,017	8	50
		5/07	12,445	7.21	2,535	8	50
			59,596		14,940		
DTE GAS & OIL COMP	CUSTER 29	1/07	59,342	8.60	8,937	17	113
		2/07	52,616	8.60	7,831	17	111
		3/07	58,056	8.60	8,218	17	110
		4/07	56,540	8.60	7,874	17	111
		5/07	58,944	8.60	7,975	17	112

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			285,498		40,835		
DTE GAS & OIL COMP	CUSTER 33	1/07	41,394	10.03	1,518	17	79
		2/07	37,112	10.03	1,355	17	78
		3/07	41,529	10.03	1,446	17	79
		4/07	40,074	10.03	1,404	17	79
		5/07	41,555	10.03	1,473	17	79
			201,664		7,196		
DTE GAS & OIL COMP	CUSTER 35	1/07	15,470	7.84	2,490	17	29
		2/07	13,445	7.84	2,130	17	28
		3/07	14,837	7.84	2,524	17	28
		4/07	14,851	7.84	2,349	17	29
		5/07	15,456	7.84	2,367	17	29
			74,059		11,860		
DTE GAS & OIL COMP	CUSTER/MANCELONA W	1/07	16,993	10.20	2,739	33	17
		2/07	15,293	10.20	2,191	33	17
		3/07	17,233	10.20	2,699	33	17
		4/07	16,569	10.20	2,403	33	17
		5/07	16,758	10.20	2,571	33	16
			82,846		12,603		
DTE GAS & OIL COMP	ECHO 10 KING ARTHUR	1/07	36,306	2.70	18,611	21	56
		2/07	32,314	2.70	16,754	21	55
		3/07	32,868	2.70	18,947	21	50
		4/07	31,330	2.63	17,637	21	50
		5/07	36,415	2.63	20,405	21	56
			169,233		92,354		
DTE GAS & OIL COMP	ECHO 11	1/07	17,849	2.41	13,809	6	96
		2/07	14,814	2.41	11,283	6	88
		3/07	15,233	2.41	11,970	6	82
		4/07	15,163	2.41	11,583	6	84
		5/07	15,103	2.41	11,226	6	81
			78,162		59,871		
DTE GAS & OIL COMP	ECHO 24	1/07	24,108	2.64	36,749	17	46
		2/07	21,420	2.71	32,744	17	45
		3/07	23,257	2.57	41,962	18	42
		4/07	21,664	2.51	42,569	18	40
		5/07	23,874	2.51	41,353	18	43
			114,323		195,377		
DTE GAS & OIL COMP	ECHO 26	1/07	21,004	3.54	109,003	21	32
		2/07	18,073	3.54	86,611	21	31
		3/07	19,635	3.54	104,110	21	30
		4/07	19,814	3.54	104,368	21	31
		5/07	19,639	3.54	102,390	21	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			98,165		506,482		
DTE GAS & OIL COMP	ELMERS GLEWOLL	1/07	35,679	9.20	4,170	24	48
		2/07	30,104	9.20	3,896	24	45
		3/07	33,906	9.20	4,004	24	46
		4/07	30,602	9.20	4,132	24	43
		5/07	32,004	9.20	4,350	24	43
			162,295		20,552		
DTE GAS & OIL COMP	ELMIRA 14	1/07	38,586	6.96	10,224	23	54
		2/07	31,391	6.96	7,266	23	49
		3/07	37,952	6.96	8,776	23	53
		4/07	35,923	6.96	11,942	23	52
		5/07	38,013	6.55	12,776	23	53
			181,865		50,984		
DTE GAS & OIL COMP	ELMIRA 23	1/07	24,978	8.51	6,033	14	58
		2/07	19,814	8.51	4,803	14	51
		3/07	26,109	8.51	5,363	14	60
		4/07	25,165	8.51	5,132	14	60
		5/07	26,839	8.51	5,660	14	62
			122,905		26,991		
DTE GAS & OIL COMP	ELMIRA 26	1/07	38,138	9.39	2,036	18	68
		2/07	33,929	9.39	1,219	18	67
		3/07	36,691	9.39	1,302	18	66
		4/07	35,046	9.39	1,213	18	65
		5/07	34,837	9.39	1,152	19	59
			178,641		6,922		
DTE GAS & OIL COMP	ELMIRA THRIVE WEST	1/07	12,180	5.92	34,240	11	36
		2/07	10,465	6.43	29,102	11	34
		3/07	11,733	5.44	33,148	11	34
		4/07	11,864	5.06	31,157	12	33
		5/07	13,916	3.62	32,396	13	35
			60,158		160,043		
DTE GAS & OIL COMP	ELVIRA 11	1/07	16,603	8.79	44,015	29	18
		2/07	13,882	9.06	35,540	29	17
		3/07	16,600	9.22	39,610	29	18
		4/07	15,367	8.28	38,764	29	18
		5/07	16,956	8.43	39,276	29	19
			79,408		197,205		
DTE GAS & OIL COMP	FLINT NAPPERS	1/07	14,399	6.36	8,283	17	27
		2/07	12,410	6.42	6,506	17	26
		3/07	14,988	5.55	7,593	17	28
		4/07	14,376	6.29	7,455	17	28
		5/07	13,949	6.41	8,036	17	26

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			70,122		37,873		
DTE GAS & OIL COMP	FOREST HOME 10	1/07	8,671	2.91	84,378	15	19
		2/07	9,280	2.91	73,449	15	22
		3/07	14,850	1.07	77,978	16	30
		4/07	15,455	0.87	70,394	16	32
		5/07	17,513	0.87	71,295	16	35
			65,769		377,494		
DTE GAS & OIL COMP	FOSTERS LAGER	1/07	10,721	4.52	2,127	12	29
		2/07	9,416	4.52	1,798	12	28
		3/07	10,582	4.52	2,015	12	28
		4/07	10,003	4.52	1,850	12	28
		5/07	10,382	4.52	1,629	12	28
			51,104		9,419		
DTE GAS & OIL COMP	GRAND CANYON 2	3/07	1,596	0.88	18,750	1	51
		4/07	1,533	0.88	17,703	1	51
		5/07	1,270	0.88	17,811	1	41
			4,399		54,264		
DTE GAS & OIL COMP	HAWK LAKE	1/07	11,114	10.70	1,539	16	22
		2/07	10,147	10.96	1,349	16	23
		3/07	11,098	10.60	1,715	16	22
		4/07	9,550	10.89	1,629	16	20
		5/07	9,227	10.94	1,631	16	19
			51,136		7,863		
DTE GAS & OIL COMP	HELENA 23	1/07	23,281	3.98	23,884	17	44
		2/07	21,355	3.98	20,776	17	45
		3/07	24,035	3.98	22,451	17	46
		4/07	23,714	3.98	20,802	17	46
		5/07	24,379	3.98	20,809	17	46
			116,764		108,722		
DTE GAS & OIL COMP	HELENA 25	1/07	41,946	5.63	12,180	18	75
		2/07	37,442	5.63	10,637	18	74
		3/07	42,043	5.63	11,521	18	75
		4/07	40,324	5.63	10,882	18	75
		5/07	42,128	5.63	11,375	18	75
			203,883		56,595		
DTE GAS & OIL COMP	HILLBILLY	1/07	18,435	12.37	8,666	21	28
		2/07	15,105	12.37	6,153	21	26
		3/07	17,541	12.37	5,405	21	27
		4/07	17,435	12.16	4,456	21	28
		5/07	17,723	12.16	3,850	21	27
			86,239		28,530		
DTE GAS & OIL COMP	IRON OXIDE	1/07	35,629	12.45	1,277	24	48

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	IRON OXIDE	2/07	31,991	12.45	1,172	24	48
		3/07	35,206	12.84	1,425	24	47
		4/07	34,393	13.06	1,341	24	48
		5/07	34,590	13.20	1,308	24	46
			171,809		6,523		
DTE GAS & OIL COMP	JORDAN 10 FOAMING WAVE	1/07	17,428	1.50	13,334	16	35
		2/07	14,733	1.50	12,237	16	33
		3/07	18,182	1.48	13,087	16	37
		4/07	18,311	1.49	12,008	16	38
		5/07	18,470	1.33	13,365	16	37
	87,124		64,031				
DTE GAS & OIL COMP	JORDAN 12 JIVE WAVE	1/07	33,028	3.28	3,439	23	46
		2/07	27,118	3.27	2,809	23	42
		3/07	32,295	3.28	3,437	23	45
		4/07	32,531	3.28	3,220	23	47
		5/07	34,389	3.34	3,485	23	48
	159,361		16,390				
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	1/07	18,486	1.89	18,049	13	46
		2/07	15,708	1.89	15,338	13	43
		3/07	16,307	1.89	6,144	13	40
		4/07	16,465	1.89	19,282	13	42
		5/07	18,327	1.85	18,715	13	45
	85,293		77,528				
DTE GAS & OIL COMP	JORDAN 29 HEAT WAVE	1/07	4,968	3.54	9,024	4	40
		2/07	4,164	3.54	8,335	4	37
		3/07	5,307	3.54	8,977	4	43
		4/07	5,901	3.54	8,733	4	49
		5/07	5,429	3.54	8,891	4	44
	25,769		43,960				
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	1/07	19,496	3.53	60,176	13	48
		2/07	16,496	3.53	43,824	13	45
		3/07	17,419	3.53	54,339	13	43
		4/07	16,715	3.53	50,608	13	43
		5/07	21,484	3.10	62,828	13	53
	91,610		271,775				
DTE GAS & OIL COMP	JORDAN 35 KING WAVE	1/07	34,020	5.09	23,755	21	52
		2/07	28,550	5.09	20,351	21	49
		3/07	35,290	5.09	24,983	21	54
		4/07	33,025	5.09	21,964	21	52
		5/07	36,039	5.10	23,417	21	55
	166,924		114,470				
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	1/07	12,564	1.95	9,262	10	41
		2/07	11,171	1.95	8,225	10	40

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	3/07	12,143	1.95	8,618	10	39
		4/07	12,174	1.95	8,535	10	41
		5/07	12,220	2.01	9,261	10	39
			60,272		43,901		
DTE GAS & OIL COMP	KEARNEY 15	1/07	15,956	6.31	1,982	9	57
		2/07	13,879	6.31	1,761	9	55
		3/07	14,742	6.31	1,933	9	53
		4/07	14,417	6.31	1,906	9	53
		5/07	14,871	6.31	1,921	9	53
	73,865		9,503				
DTE GAS & OIL COMP	KEARNEY 16	1/07	22,451	6.31	13,472	16	45
		2/07	19,985	6.31	11,979	16	45
		3/07	22,030	6.31	14,058	16	44
		4/07	21,429	6.31	13,514	16	45
		5/07	21,440	6.31	13,505	16	43
	107,335		66,528				
DTE GAS & OIL COMP	KEARNEY 26	1/07	41,752	6.31	13,244	17	79
		2/07	38,137	6.31	11,709	17	80
		3/07	42,698	6.31	12,379	17	81
		4/07	40,591	6.31	11,124	17	80
		5/07	42,182	6.31	12,162	17	80
	205,360		60,618				
DTE GAS & OIL COMP	KEARNEY 33	1/07	3,710	4.65	2,408	5	24
		2/07	3,397	4.65	2,043	5	24
		3/07	3,424	4.65	2,223	5	22
		4/07	3,305	4.19	2,155	5	22
		5/07	4,117	4.19	2,145	5	27
	17,953		10,974				
DTE GAS & OIL COMP	KEARNEY 36	1/07	24,603	9.08	2,505	10	79
		2/07	21,665	9.08	2,063	10	77
		3/07	24,715	9.08	2,467	10	80
		4/07	23,993	9.08	1,923	10	80
		5/07	26,480	9.08	2,288	10	85
	121,456		11,246				
DTE GAS & OIL COMP	KEARNEY 9 CHECK MATE	1/07	68,981	4.03	30,357	30	74
		2/07	60,451	4.03	24,790	30	72
		3/07	65,470	4.03	27,470	30	70
		4/07	61,955	3.83	25,448	30	69
		5/07	64,607	3.83	26,130	30	69
	321,464		134,195				
DTE GAS & OIL COMP	KING EDWARDS	1/07	16,093	12.49	360	13	40
		2/07	14,432	12.57	326	13	40
		3/07	15,358	13.12	455	13	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	KING EDWARDS	4/07	14,461	13.12	406	13	37
		5/07	14,666	12.57	384	13	36
			75,010		1,931		
DTE GAS & OIL COMP	LLOYDS OF LONDON	1/07	33,825	6.64	19,885	21	52
		2/07	30,412	6.64	14,301	21	52
		3/07	33,079	6.64	20,662	21	51
		4/07	31,718	8.13	21,642	21	50
		5/07	29,496	8.13	19,347	21	45
		158,530		95,837			
DTE GAS & OIL COMP	LOUDBERT	1/07	19,791	21.96	516	20	32
		2/07	17,750	21.96	450	20	32
		3/07	19,822	21.90	531	20	32
		4/07	18,979	21.83	492	20	32
		5/07	19,210	21.74	371	20	31
		95,552		2,360			
DTE GAS & OIL COMP	MILLER CREEK	1/07	28,404	12.66	5,591	17	54
		2/07	24,834	12.66	5,209	18	49
		3/07	28,485	12.66	5,053	18	51
		4/07	27,161	12.66	4,964	18	50
		5/07	27,985	12.66	5,302	18	50
		136,869		26,119			
DTE GAS & OIL COMP	MOTHER HUBBARD	1/07	15,818	8.03	2,499	15	34
		2/07	14,376	8.19	2,203	15	34
		3/07	15,521	8.67	2,031	15	33
		4/07	14,894	7.96	1,974	15	33
		5/07	15,377	7.85	1,980	15	33
		75,986		10,687			
DTE GAS & OIL COMP	NET WERTH	1/07	1,273	6.96	25,287	7	6
		2/07	924	6.96	30,553	7	5
		3/07	1,948	6.96	20,851	7	9
		4/07	1,865	6.96	17,760	7	9
		5/07	1,786	4.08	21,299	7	8
		7,796		115,750			
DTE GAS & OIL COMP	NORTH ELMIRA	1/07	6,474	7.57	8,118	4	52
		2/07	5,179	7.57	6,954	4	46
		3/07	6,279	7.57	7,868	4	51
		4/07	5,949	7.57	8,134	4	50
		5/07	6,129	6.93	7,983	4	49
		30,010		39,057			
DTE GAS & OIL COMP	NORTH RUST NEVER SLEEP	1/07	26,284	24.15	976	25	34
		2/07	23,906	24.15	861	25	34
		3/07	25,819	24.15	1,438	25	33
		4/07	25,966	24.15	1,032	25	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	NORTH RUST NEVER SLEEP	5/07	26,036	24.15	1,036	25	34
			128,011		5,343		
DTE GAS & OIL COMP	OLD VANDY 2D	1/07	10,843	4.51	9,363	9	39
		2/07	7,879	4.51	8,771	9	31
		3/07	9,554	4.51	12,206	9	34
		4/07	7,843	4.51	14,203	9	29
		5/07	7,792	4.51	17,934	9	28
			43,911		62,477		
DTE GAS & OIL COMP	OLD VANDY UNIT #1	1/07	25,562	5.40	47,294	24	34
		2/07	20,957	5.40	43,440	24	31
		3/07	24,097	5.40	47,345	24	32
		4/07	22,120	5.40	44,763	24	31
		5/07	22,435	5.40	46,079	24	30
			115,171		228,921		
DTE GAS & OIL COMP	OLD VANDY UNIT #2	1/07	1,814	4.94	24	1	59
		2/07	1,530	4.94	23	1	55
		3/07	1,779	5.10	19	1	57
		4/07	1,808	5.10	23	1	60
		5/07	1,843	4.95	26	1	59
			8,774		115		
DTE GAS & OIL COMP	OLD VANDY UNIT #3	1/07	23,912	4.78	13,564	17	45
		2/07	19,663	4.78	10,027	17	41
		3/07	23,284	4.78	12,921	17	44
		4/07	23,071	4.78	13,868	17	45
		5/07	23,936	4.78	16,493	17	45
			113,866		66,873		
DTE GAS & OIL COMP	OLD VANDY UNIT #5	1/07	14,115	2.60	138,108	19	24
		2/07	10,772	2.60	120,938	19	20
		3/07	12,879	2.60	138,492	19	22
		4/07	14,072	2.60	132,341	19	25
		5/07	12,987	2.60	137,844	19	22
			64,825		667,723		
DTE GAS & OIL COMP	OLD VANDY UNIT #6	1/07	21,250	2.33	58,331	19	36
		2/07	16,607	2.33	53,404	19	31
		3/07	19,281	2.33	61,513	19	33
		4/07	21,826	2.33	62,919	19	38
		5/07	20,687	2.33	63,466	19	35
			99,651		299,633		
DTE GAS & OIL COMP	OLD VANDY UNIT #7	1/07	27,372	2.60	93,552	16	55
		2/07	21,555	2.76	81,428	16	48
		3/07	23,502	2.78	91,967	16	47
		4/07	25,837	2.78	98,526	16	54
		5/07	23,905	2.72	87,723	16	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			122,171		453,196		
DTE GAS & OIL COMP	OLD VANDY UNIT #8	1/07	18,587	0.94	39,317	13	46
		2/07	14,662	0.94	31,935	13	40
		3/07	16,648	0.94	37,104	13	41
		4/07	16,202	0.94	38,505	13	42
		5/07	17,533	0.94	39,168	13	43
			83,632		186,029		
DTE GAS & OIL COMP	OLD VANDY UNIT #9	1/07	3,260	0.88	3,881	5	21
		2/07	3,551	0.88	2,949	5	25
		3/07	3,997	0.88	2,474	5	26
		4/07	3,822	0.88	2,361	5	25
		5/07	3,624	0.88	2,633	5	23
			18,254		14,298		
DTE GAS & OIL COMP	RAPID RIVER 21	1/07	622	12.50	745	6	3
		2/07	566	14.10	707	6	3
		3/07	620	14.10	731	6	3
		4/07	623	14.20	669	6	3
		5/07	633	14.20	473	6	3
			3,064		3,325		
DTE GAS & OIL COMP	RAPID RIVER 3	1/07	9,455	5.93	2,334	17	18
		2/07	8,664	5.93	2,295	17	18
		3/07	9,581	5.93	2,293	17	18
		4/07	9,228	5.93	1,953	17	18
		5/07	9,502	5.93	1,549	17	18
			46,430		10,424		
DTE GAS & OIL COMP	RAPID RIVER 5	1/07	33,710	9.51	9,229	20	54
		2/07	30,308	9.51	8,726	20	54
		3/07	32,381	9.51	12,504	20	52
		4/07	32,004	9.51	14,314	20	53
		5/07	32,572	9.51	14,388	20	53
			160,975		59,161		
DTE GAS & OIL COMP	RUST PROOF	1/07	10,361	12.66	176	5	67
		2/07	8,604	12.66	153	5	61
		3/07	9,857	12.66	895	5	64
		4/07	9,652	12.66	2,002	5	64
		5/07	10,136	12.66	1,907	5	65
			48,610		5,133		
DTE GAS & OIL COMP	RUST ROAD	1/07	19,256	17.24	1,389	16	39
		2/07	16,352	17.13	1,245	16	37
		3/07	17,733	17.33	1,364	16	36
		4/07	17,183	17.01	1,343	16	36
		5/07	17,583	17.16	1,324	16	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			88,107		6,665		
DTE GAS & OIL COMP	SCENIC	1/07	25,715	22.37	1,896	20	41
		2/07	24,349	23.11	1,481	20	43
		3/07	26,242	23.28	1,708	20	42
		4/07	24,972	23.45	1,495	20	42
		5/07	25,227	23.32	1,432	20	41
			126,505		8,012		
DTE GAS & OIL COMP	TIMBER WOLF	1/07	8,494	8.35	8,264	25	11
		2/07	8,005	8.35	6,349	25	11
		3/07	10,968	8.35	10,703	25	14
		4/07	10,575	8.35	7,959	25	14
		5/07	10,426	8.67	7,319	25	13
			48,468		40,594		
DTE GAS & OIL COMP	VIENNA 14	1/07	37,331	22.67	3,260	27	45
		2/07	33,500	22.79	2,531	27	44
		3/07	38,138	22.44	2,465	27	46
		4/07	34,923	22.62	2,661	27	43
		5/07	35,271	22.38	1,623	27	42
			179,163		12,540		
DTE GAS & OIL COMP	VIENNA 23	1/07	31,743	22.06	2,753	21	49
		2/07	28,827	22.11	2,464	21	49
		3/07	31,497	22.03	3,080	21	48
		4/07	30,524	22.03	2,779	21	48
		5/07	31,356	22.33	2,043	21	48
			153,947		13,119		
DTE GAS & OIL COMP	VIENNA 27	1/07	13,169	23.54	333	12	35
		2/07	11,554	22.93	278	12	34
		3/07	12,780	21.90	313	12	34
		4/07	12,590	22.33	293	12	35
		5/07	12,826	22.77	304	12	34
			62,919		1,521		
DTE GAS & OIL COMP	WARNER 10 COOL WAVE	1/07	18,596	3.68	20,637	10	60
		2/07	15,634	3.68	20,309	10	56
		3/07	20,711	3.68	25,030	11	61
		4/07	18,202	3.68	23,887	11	55
		5/07	17,952	3.83	23,859	11	53
			91,095		113,722		
DTE GAS & OIL COMP	WARNER 13	1/07	22,515	5.00	33,650	18	40
		2/07	18,853	5.00	29,166	18	37
		3/07	21,260	5.00	32,959	18	38
		4/07	21,406	5.00	30,297	18	40
		5/07	22,628	5.00	31,450	18	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			106,662		157,522		
DTE GAS & OIL COMP	WARNER 2 AWESOME WAV	1/07	17,648	5.52	42,799	11	52
		2/07	17,017	5.97	38,357	11	55
		3/07	25,240	5.19	60,797	11	74
		4/07	27,642	4.91	55,972	12	77
		5/07	31,758	3.64	55,470	12	85
			119,305		253,395		
DTE GAS & OIL COMP	WARNER 22	1/07	47,960	5.71	2,907	28	55
		2/07	40,082	5.74	1,934	28	51
		3/07	45,792	5.63	2,225	28	53
		4/07	44,068	5.68	2,620	28	52
		5/07	45,300	5.79	2,288	28	52
			223,202		11,974		
DTE GAS & OIL COMP	WARNER 27	1/07	28,636	6.77	4,316	17	54
		2/07	25,589	6.77	4,030	17	54
		3/07	28,039	6.77	4,545	17	53
		4/07	27,150	6.77	4,339	17	53
		5/07	28,782	7.01	4,589	17	55
			138,196		21,819		
DTE GAS & OIL COMP	WARNER 8 BOOMING WAVE	1/07	45,483	3.76	8,354	23	64
		2/07	37,407	3.76	6,592	23	58
		3/07	45,078	3.76	8,553	23	63
		4/07	44,262	3.76	7,718	23	64
		5/07	45,078	3.71	8,610	23	63
			217,308		39,827		
DTE GAS & OIL COMP	WILSON 28	1/07	12,606	0.74	32,318	15	27
		2/07	11,160	0.74	31,518	15	27
		3/07	11,032	0.74	34,604	15	24
		4/07	11,491	0.74	33,207	15	26
		5/07	11,596	0.74	31,158	15	25
			57,885		162,805		
DTE GAS & OIL COMP	XREA	1/07	25,196	14.01	697	21	39
		2/07	22,476	14.38	669	21	38
		3/07	24,736	14.60	718	21	38
		4/07	23,669	14.07	720	21	38
		5/07	24,246	14.07	747	21	37
			120,323		3,551		
DTE GAS & OIL COMP	ZBART	1/07	21,241	15.46	677	20	34
		2/07	18,860	16.12	599	20	34
		3/07	21,185	16.12	664	20	34
		4/07	20,725	15.31	722	20	35
		5/07	20,707	15.69	760	20	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			102,718		3,422		
	DTE GAS & OIL COMPANY - REPORTER TOTALS:		10,365,981		8,683,803		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/07	691	16.00	180	1	22
		2/07	594	16.00	244	1	21
		3/07	674	16.00	219	1	22
		4/07	615	16.00	14	1	21
		5/07	713	16.00	133	1	23
		6/07	700	16.00	183	1	23
		7/07	694	16.00	183	1	22
		8/07	611	16.00	173	1	20
		9/07	726	16.00	201	1	24
		10/07	647	16.00	227	1	21
		11/07	613	16.00	44	1	20
		12/07	572	16.00	0	1	18
			7,850		1,801		
	DYNAMIC DEVELOPMENT - REPORTER TOTALS:		7,850		1,801		
ENERVEST OPERATIN	ASE 1 HAYES	1/07	6,270	19.55	4,279	13	16
		2/07	5,655	18.92	3,999	13	16
		3/07	6,459	19.55	4,589	13	16
		4/07	6,142	19.17	4,132	13	16
		5/07	6,246	19.07	1,068	13	15
		6/07	6,033	19.15	3,946	13	15
		7/07	6,518	19.15	4,065	13	16
		8/07	6,369	19.15	2,382	13	16
		9/07	6,173	18.97	2,519	13	16
		10/07	6,222	19.21	2,394	13	15
		11/07	5,593	19.63	2,212	13	14
		12/07	5,538	19.64	1,907	13	14
			73,218		37,492		
ENERVEST OPERATIN	ASE 2	1/07	10,005	22.15	871	10	32
		2/07	8,776	27.27	665	10	31
		3/07	9,318	22.15	694	10	30
		4/07	9,187	22.15	718	10	31
		5/07	9,591	24.56	715	10	31
		6/07	9,784	24.65	592	10	33
		7/07	9,538	24.65	592	10	31
		8/07	9,851	24.65	613	10	32
		9/07	8,844	25.36	555	10	29
		10/07	8,758	25.36	533	10	28
		11/07	9,380	25.36	710	10	31
		12/07	9,470	25.36	828	10	31
			112,502		8,086		
ENERVEST OPERATIN	ASE 3A-25	1/07	7,645	17.75	6,035	14	18
		2/07	6,768	18.34	4,877	14	17
		3/07	8,635	17.75	6,253	14	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 3A-25	4/07	8,173	17.75	5,472	14	19
		5/07	8,785	17.05	6,366	14	20
		6/07	8,060	17.05	5,459	14	19
		7/07	7,856	17.05	5,758	14	18
		8/07	8,349	17.05	5,710	14	19
		9/07	7,356	16.96	3,948	14	18
		10/07	7,232	16.96	3,927	14	17
		11/07	6,714	17.82	4,033	14	16
		12/07	7,047	17.82	4,154	14	16
					92,620		61,992
ENERVEST OPERATIN	ASE 3A-36	1/07	435	16.93	343	2	7
		2/07	483	17.15	348	2	9
		3/07	371	16.93	269	2	6
		4/07	544	16.93	364	2	9
		5/07	310	19.77	225	2	5
		6/07	434	19.77	294	2	7
		7/07	875	19.77	641	2	14
		8/07	864	19.77	591	2	14
		9/07	805	18.18	432	2	13
		10/07	708	18.18	384	2	11
		11/07	561	18.18	337	2	9
		12/07	539	18.18	318	2	9
			6,929		4,546		
ENERVEST OPERATIN	ASE 3B WOLFE	1/07	14,759	26.49	1,285	16	30
		2/07	13,568	27.94	1,028	16	30
		3/07	14,606	26.49	1,087	16	29
		4/07	14,257	26.49	1,115	16	30
		5/07	15,190	27.66	1,132	16	31
		6/07	14,698	27.66	889	16	31
		7/07	14,031	27.66	871	16	28
		8/07	14,916	27.66	929	16	30
		9/07	13,414	28.55	841	16	28
		10/07	12,954	28.55	788	16	26
		11/07	12,945	28.55	979	16	27
		12/07	13,397	28.55	1,171	16	27
			168,735		12,115		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/07	1,497	24.99	130	3	16
		2/07	1,358	27.64	103	3	16
		3/07	1,467	24.99	109	3	16
		4/07	1,506	24.99	118	3	17
		5/07	1,510	27.21	113	3	16
		6/07	1,465	27.21	89	3	16
		7/07	1,429	27.21	89	3	15
		8/07	1,448	27.21	90	3	16
		9/07	1,427	27.44	89	3	16
		10/07	1,469	27.44	89	3	16
		11/07	1,392	27.44	105	3	15
		12/07	1,433	27.44	125	3	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			17,401		1,249		
ENERVEST OPERATIN	ASE 4-16	1/07	6,003	16.74	753	8	24
		2/07	4,862	16.02	589	8	22
		3/07	5,611	16.74	719	8	23
		4/07	4,756	16.74	629	8	20
		5/07	5,290	16.96	723	8	21
		6/07	5,343	16.96	706	8	22
		7/07	5,534	16.96	837	8	22
		8/07	6,012	16.96	1,091	8	24
		9/07	5,233	14.94	931	8	22
		10/07	5,169	14.94	834	8	21
		11/07	4,826	14.94	833	8	20
		12/07	4,085	14.94	702	8	16
			62,724		9,347		
ENERVEST OPERATIN	ASE 4-17	1/07	7,368	14.92	924	6	40
		2/07	6,119	14.45	742	6	36
		3/07	7,055	14.92	905	6	38
		4/07	6,870	14.92	909	6	38
		5/07	7,219	13.67	986	6	39
		6/07	7,374	13.67	974	6	41
		7/07	7,344	13.67	1,111	6	39
		8/07	6,526	13.67	1,184	6	35
		9/07	7,309	8.63	1,301	6	41
		10/07	7,847	8.63	1,267	6	42
		11/07	7,068	8.63	1,219	6	39
		12/07	6,587	8.63	1,132	6	35
			84,686		12,654		
ENERVEST OPERATIN	ASE 4B	1/07	15,682	13.34	1,968	9	56
		2/07	13,094	11.60	1,587	9	52
		3/07	14,257	13.34	1,828	9	51
		4/07	13,674	13.34	1,810	9	51
		5/07	14,215	13.63	1,942	9	51
		6/07	13,919	13.63	1,838	9	52
		7/07	13,829	13.63	2,092	9	50
		8/07	14,379	13.63	2,609	10	46
		9/07	13,604	13.40	2,421	10	45
		10/07	13,528	13.40	2,184	10	44
		11/07	12,834	13.40	2,214	10	43
		12/07	13,381	13.40	2,300	10	43
			166,396		24,793		
ENERVEST OPERATIN	ASE 4C	1/07	1,362	17.48	171	1	44
		2/07	1,060	17.63	128	1	38
		3/07	1,216	17.48	156	1	39
		4/07	1,087	17.48	144	1	36
		5/07	1,076	17.28	147	1	35
		6/07	1,050	17.28	139	1	35
		7/07	1,045	17.28	158	1	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4C	8/07	1,119	17.28	203	1	36
		9/07	1,109	17.28	197	1	37
		10/07	1,053	18.45	170	1	34
		11/07	1,121	18.45	193	1	37
		12/07	933	18.45	160	1	30
				13,231		1,966	
ENERVEST OPERATIN	ASE 4D	1/07	802	13.71	101	1	26
		2/07	637	14.23	77	1	23
		3/07	726	13.71	93	1	23
		4/07	656	13.71	87	1	22
		5/07	693	14.61	95	1	22
		6/07	675	14.61	89	1	23
		7/07	696	14.61	105	1	22
		8/07	692	14.61	126	1	22
		9/07	589	14.74	105	1	20
		10/07	666	14.74	108	1	21
		11/07	642	14.74	111	1	21
		12/07	545	14.74	94	1	18
		8,019		1,191			
ENERVEST OPERATIN	ASE 5	1/07	15,223	25.24	925	19	26
		2/07	14,926	26.40	809	19	28
		3/07	16,947	25.24	1,602	19	29
		4/07	16,319	25.24	1,678	19	29
		5/07	17,074	23.75	1,444	19	29
		6/07	17,224	23.75	1,073	19	30
		7/07	18,429	23.75	1,116	19	31
		8/07	17,738	23.75	935	19	30
		9/07	16,626	24.89	1,357	19	29
		10/07	17,570	22.14	1,163	19	30
		11/07	15,287	22.14	789	19	27
		12/07	15,812	22.14	635	19	27
		199,175		13,526			
ENERVEST OPERATIN	ASE 512	1/07	6,977	24.64	61	6	37
		2/07	6,511	25.39	50	6	39
		3/07	6,704	24.64	49	6	36
		4/07	6,280	24.39	49	6	35
		5/07	6,789	24.97	53	6	36
		6/07	6,648	24.97	44	6	37
		7/07	6,799	24.97	57	6	37
		8/07	7,092	24.97	67	6	38
		9/07	6,198	24.96	34	6	34
		10/07	6,480	24.96	45	6	35
		11/07	6,312	24.96	200	6	35
		12/07	6,679	24.96	263	6	36
		79,469		972			
ENERVEST OPERATIN	ASE 519	1/07	3,265	26.20	28	1	105
		2/07	2,802	24.50	22	1	100

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 519	3/07	3,017	26.20	22	1	97		
		4/07	2,973	26.20	23	1	99		
		5/07	3,093	27.67	24	1	100		
		6/07	2,824	27.67	19	1	94		
		7/07	3,017	27.67	25	1	97		
		8/07	3,211	27.67	31	1	104		
		9/07	2,879	27.66	16	1	96		
		10/07	2,919	27.66	20	1	94		
		11/07	2,968	27.66	94	1	99		
		12/07	3,013	27.66	118	1	97		
					35,981		442		
		ENERVEST OPERATIN	ASE 5B	1/07	1,793	22.35	109	3	19
				2/07	1,758	23.59	95	3	21
3/07	1,997			22.35	189	3	21		
4/07	1,814			22.04	187	3	20		
5/07	1,428			23.29	121	3	15		
6/07	1,051			23.29	66	3	12		
7/07	1,338			23.29	81	3	14		
8/07	1,230			23.29	65	3	13		
9/07	1,321			21.54	108	3	15		
10/07	1,337			21.54	88	3	14		
11/07	1,388			21.54	72	3	15		
12/07	1,289			21.54	52	3	14		
					17,744		1,233		
ENERVEST OPERATIN	ASE 5C	1/07	6,287	27.42	55	7	29		
		2/07	5,790	27.03	45	7	30		
		3/07	6,666	27.42	48	7	31		
		4/07	6,516	27.42	51	7	31		
		5/07	6,794	28.67	53	7	31		
		6/07	5,898	28.67	39	7	28		
		7/07	6,111	28.67	51	7	28		
		8/07	6,321	28.67	60	7	29		
		9/07	6,513	27.44	36	7	31		
		10/07	6,877	27.44	48	7	32		
		11/07	6,537	27.44	207	7	31		
		12/07	6,590	27.44	259	7	30		
					76,900		952		
ENERVEST OPERATIN	ASE 6	1/07	29,660	23.72	3,095	44	22		
		2/07	29,239	23.72	3,356	44	24		
		3/07	31,331	23.73	3,514	44	23		
		4/07	30,411	23.72	2,263	44	23		
		5/07	30,551	23.72	2,379	44	22		
		6/07	29,159	23.72	2,090	44	22		
		7/07	29,495	23.72	2,027	44	22		
		8/07	26,657	23.72	2,068	44	20		
		9/07	26,589	25.41	2,240	44	20		
		10/07	28,882	24.12	2,563	44	21		
		11/07	28,425	24.12	2,553	44	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 6	12/07	29,424	24.12	2,521	44	22
			349,823		30,669		
ENERVEST OPERATIN	ASE 6B	1/07	1,893	24.22	198	2	31
		2/07	2,351	25.86	270	2	42
		3/07	2,808	24.22	315	2	45
		4/07	2,449	24.22	182	2	41
		5/07	2,913	25.56	227	2	47
		6/07	2,633	18.93	189	2	44
		7/07	3,219	18.93	221	2	52
		8/07	2,956	18.93	229	2	48
		9/07	1,969	23.84	166	2	33
		10/07	1,827	23.84	162	2	29
		11/07	1,754	23.84	158	2	29
		12/07	1,863	23.84	160	2	30
			28,635		2,477		
ENERVEST OPERATIN	ASE 6C	1/07	1,797	29.06	188	1	58
		2/07	1,699	28.57	195	1	61
		3/07	2,085	29.06	234	1	67
		4/07	2,097	29.06	156	1	70
		5/07	2,192	29.89	171	1	71
		6/07	2,020	29.89	145	1	67
		7/07	1,926	29.89	132	1	62
		8/07	2,044	29.89	159	1	66
		9/07	1,730	29.95	146	1	58
		10/07	1,579	29.95	140	1	51
		11/07	1,494	29.95	134	1	50
		12/07	1,602	29.95	137	1	52
			22,265		1,937		
ENERVEST OPERATIN	ASE 7	1/07	6,314	25.76	282	7	29
		2/07	5,346	23.02	234	7	27
		3/07	6,009	25.76	344	7	28
		4/07	5,630	25.76	363	7	27
		5/07	5,668	25.66	421	7	26
		6/07	5,192	25.66	794	7	25
		7/07	5,289	25.66	464	7	24
		8/07	5,306	25.66	326	7	24
		9/07	4,972	25.88	676	7	24
		10/07	4,914	25.88	1,383	7	23
		11/07	4,982	17.31	1,403	7	24
		12/07	4,817	17.31	1,354	7	22
			64,439		8,044		
ENERVEST OPERATIN	ASE 7B	1/07	3,463	25.56	154	4	28
		2/07	2,981	25.79	130	4	27
		3/07	3,464	25.56	198	4	28
		4/07	3,254	25.56	210	4	27
		5/07	3,534	25.85	263	4	28
		6/07	3,572	25.85	546	4	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7B	7/07	3,609	25.85	316	4	29
		8/07	3,468	25.85	213	4	28
		9/07	3,215	26.08	437	4	27
		10/07	3,416	26.20	961	4	28
		11/07	2,733	26.20	769	4	23
		12/07	2,672	26.20	751	4	22
				39,381		4,948	
ENERVEST OPERATIN	ASE 7C	1/07	4,697	17.17	491	7	22
		2/07	4,004	19.15	415	7	20
		3/07	4,389	19.66	503	7	20
		4/07	4,193	19.11	477	7	20
		5/07	4,206	18.39	454	7	19
		6/07	4,102	19.04	439	7	20
		7/07	4,244	18.37	463	7	20
		8/07	4,125	18.37	488	7	19
		9/07	3,904	19.51	463	7	19
		10/07	4,158	18.55	477	7	19
		11/07	3,946	19.27	484	7	19
		12/07	3,856	19.28	456	7	18
		49,824		5,610			
ENERVEST OPERATIN	ASE 8	1/07	16,470	13.64	130	7	76
		2/07	14,450	13.35	77	7	74
		3/07	16,438	13.54	77	7	76
		4/07	15,944	13.52	94	7	76
		5/07	15,917	13.73	88	7	73
		6/07	15,938	14.18	84	7	76
		7/07	15,976	14.38	64	7	74
		8/07	15,913	14.38	117	7	73
		9/07	15,377	14.50	122	7	73
		10/07	15,803	14.22	111	7	73
		11/07	15,275	14.19	94	7	73
		12/07	15,281	14.27	86	7	70
		188,782		1,144			
ENERVEST OPERATIN	CHARLTON 14	1/07	10,280	27.67	2,731	13	25
		2/07	9,392	25.28	1,797	13	26
		3/07	10,131	27.67	2,353	13	25
		4/07	9,296	27.67	1,488	13	24
		5/07	9,258	26.23	1,546	13	23
		6/07	9,709	26.23	877	13	25
		7/07	10,018	26.23	918	13	25
		8/07	9,564	26.23	890	13	24
		9/07	9,587	26.30	833	13	25
		10/07	9,638	26.30	847	13	24
		11/07	10,004	26.30	871	13	26
		12/07	10,111	26.30	1,990	13	25
		116,988		17,141			
ENERVEST OPERATIN	MAYER	1/07	7,977	24.56	843	13	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	MAYER	2/07	6,608	24.20	655	13	18		
		3/07	6,750	24.56	744	13	17		
		4/07	6,902	24.56	959	13	18		
		5/07	7,891	23.55	870	13	20		
		6/07	7,422	23.55	917	13	19		
		7/07	7,436	23.55	1,487	13	18		
		8/07	7,997	23.55	1,093	13	20		
		9/07	7,699	24.41	1,032	13	20		
		10/07	7,724	24.41	1,092	13	19		
		11/07	7,533	24.41	985	13	19		
		12/07	7,235	24.41	1,059	13	18		
					89,174		11,736		
		ENERVEST OPERATIN	NMAG 1	1/07	9,925	28.62	88	24	13
2/07	9,322			28.62	56	24	14		
3/07	9,708			27.93	84	24	13		
4/07	8,822			27.93	66	24	12		
5/07	9,729			27.93	224	24	13		
6/07	9,774			27.93	422	24	14		
7/07	10,109			27.93	331	24	14		
8/07	10,226			27.93	298	24	14		
9/07	9,788			30.04	232	24	14		
10/07	9,729			30.04	160	24	13		
11/07	9,239			30.04	217	24	13		
12/07	9,609			30.04	208	24	13		
					115,980		2,386		
ENERVEST OPERATIN	NMAG 2	1/07	2,415	28.24	22	3	26		
		2/07	2,386	27.86	14	3	28		
		3/07	2,628	27.66	23	3	28		
		4/07	3,635	26.13	27	3	40		
		5/07	2,913	26.13	67	3	31		
		6/07	2,676	26.13	116	3	30		
		7/07	2,576	26.13	84	3	28		
		8/07	2,429	26.13	71	3	26		
		9/07	2,398	26.97	57	3	27		
		10/07	2,454	26.97	40	3	26		
		11/07	2,622	26.97	62	3	29		
		12/07	2,703	26.97	59	3	29		
					31,835		642		
ENERVEST OPERATIN	NMAG 3	1/07	4,951	28.27	44	7	23		
		2/07	4,708	30.41	28	7	24		
		3/07	5,868	28.27	51	7	27		
		4/07	6,038	28.27	45	7	29		
		5/07	6,232	28.27	144	7	29		
		6/07	6,151	28.27	266	7	29		
		7/07	6,257	30.40	205	7	29		
		8/07	6,100	30.40	178	7	28		
		9/07	5,837	31.56	138	7	28		
		10/07	5,777	31.56	95	7	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	NMAG 3	11/07	5,183	31.56	122	7	25
		12/07	5,582	31.56	121	7	26
			68,684		1,437		
ENERVEST OPERATIN	SCV	1/07	59,173	25.45	4,993	68	28
		2/07	57,528	25.51	4,284	68	30
		3/07	64,151	24.83	4,534	68	30
		4/07	62,696	25.54	4,049	68	31
		5/07	63,942	25.57	4,131	68	30
		6/07	61,809	25.46	3,914	68	30
		7/07	63,928	25.47	4,422	68	30
		8/07	63,447	25.47	4,021	69	30
		9/07	61,443	25.14	5,037	69	30
		10/07	62,932	25.34	5,582	69	29
		11/07	57,196	25.34	6,137	69	28
		12/07	60,370	25.49	6,356	69	28
	738,615		57,460				
ENERVEST OPERATIN	STATE HAYES	1/07	4,960	24.11	336	11	15
		2/07	3,883	24.16	255	11	13
		3/07	4,418	24.11	166	11	13
		4/07	4,750	24.11	425	11	14
		5/07	4,825	23.48	600	11	14
		6/07	4,484	23.48	504	11	14
		7/07	4,491	23.48	322	11	13
		8/07	4,595	23.48	490	11	13
		9/07	4,317	23.20	243	11	13
		10/07	4,237	23.20	193	11	12
		11/07	3,809	23.20	106	11	12
		12/07	3,838	23.20	87	11	11
	52,607		3,727				
ENERVEST OPERATIN	VIENNA CHARLTON	1/07	7,761	25.26	2,061	11	23
		2/07	6,822	25.50	1,306	11	22
		3/07	7,860	25.26	1,825	11	23
		4/07	8,195	25.26	1,312	11	25
		5/07	7,973	26.21	1,331	11	23
		6/07	7,849	26.21	709	11	24
		7/07	7,863	26.21	721	11	23
		8/07	7,626	26.21	710	11	22
		9/07	7,414	27.25	644	11	22
		10/07	7,868	27.25	692	11	23
		11/07	6,497	27.25	565	11	20
		12/07	6,395	27.25	1,259	11	19
	90,123		13,135				
ENERVEST OPERATING LLC - REPORTER TOTALS:			3,262,885		355,049		
HIGHMOUNT MIDWES	BIJOU	8/07	37,899	13.25	848	34	36
		9/07	36,144	13.53	887	34	35
		10/07	37,471	13.32	869	34	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	BIJOU	11/07	35,309	13.53	808	34	35
		12/07	32,896	13.53	695	34	31
			179,719		4,107		
HIGHMOUNT MIDWES	BROAD	8/07	56,884	14.36	1,983	37	50
		9/07	54,119	14.69	1,728	37	49
		10/07	55,370	14.62	1,937	37	48
		11/07	53,650	14.69	1,922	37	48
		12/07	52,552	14.38	1,877	37	46
	272,575		9,447				
HIGHMOUNT MIDWES	CHESTER 1	8/07	39,248	5.03	27,669	17	74
		9/07	37,497	4.44	31,721	17	74
		10/07	36,613		34,139	17	69
		11/07	35,114	5.64	20,814	17	69
		12/07	41,419	5.07	23,019	17	79
	189,891		137,362				
HIGHMOUNT MIDWES	CHURCHILL POINT	8/07	49,105	11.41	25,601	32	49
		9/07	47,209	12.47	22,502	32	49
		10/07	49,644	11.56	23,347	32	50
		11/07	47,610	11.56	20,446	32	50
		12/07	47,790	11.64	20,405	32	48
	241,358		112,301				
HIGHMOUNT MIDWES	COMSTOCK HILLS	8/07	32,282	11.29	30,756	26	40
		9/07	31,730	11.57	29,924	26	41
		10/07	32,319	11.57	29,633	26	40
		11/07	30,566	11.57	27,425	26	39
		12/07	31,146	11.66	30,318	26	39
	158,043		148,056				
HIGHMOUNT MIDWES	DEWARD CLEAVER	8/07	9,027	12.88	1,013	5	58
		9/07	8,873	12.88	1,152	5	59
		10/07	8,795	12.88	1,221	5	57
		11/07	8,833	11.60	1,283	5	59
		12/07	9,349	11.60	1,129	5	60
	44,877		5,798				
HIGHMOUNT MIDWES	DOCTORS CLUB	8/07	99,925	10.86	331	78	41
		9/07	94,104	11.34	2,375	78	40
		10/07	97,543	11.20	3,164	78	40
		11/07	94,550	11.34	1,338	78	40
		12/07	94,057	11.13	925	78	39
	480,179		8,133				
HIGHMOUNT MIDWES	FREDERIC I	8/07	14,636	18.15	1,300	16	29
		9/07	15,796	16.55	1,799	16	33
		10/07	16,594	17.03	1,739	16	33
		11/07	16,411	16.55	1,248	16	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	FREDERIC I	12/07	15,580	15.49	1,214	16	31
			79,017		7,300		
HIGHMOUNT MIDWES	FREDERIC II	8/07	10,693	18.15	3,350	12	29
		9/07	11,105	16.55	3,644	12	31
		10/07	11,689	17.03	4,217	12	31
		11/07	11,952	16.55	2,785	12	33
		12/07	11,755	15.49	3,518	12	32
			57,194		17,514		
HIGHMOUNT MIDWES	FREDERIC III	8/07	13,484	18.15	945	18	24
		9/07	13,936	16.55	888	18	26
		10/07	14,026	17.03	1,398	18	25
		11/07	13,838	16.55	922	18	26
		12/07	13,942	15.49	952	18	25
			69,226		5,105		
HIGHMOUNT MIDWES	FREDERIC IV	8/07	21,003	11.92	2,424	25	27
		9/07	20,086	12.20	2,383	25	27
		10/07	20,821	11.92	2,531	25	27
		11/07	19,798	12.20	2,425	25	26
		12/07	19,305	12.29	2,106	25	25
			101,013		11,869		
HIGHMOUNT MIDWES	FREDERIC V	8/07	13,868	11.92	1,895	8	56
		9/07	13,367	12.20	1,775	8	56
		10/07	13,295	11.92	2,245	8	54
		11/07	12,947	12.20	1,991	8	54
		12/07	13,681	12.29	1,921	8	55
			67,158		9,827		
HIGHMOUNT MIDWES	FREDERIC VI	8/07	8,414	11.92	4,271	15	18
		9/07	8,218	12.20	4,650	15	18
		10/07	8,422	11.92	4,858	15	18
		11/07	7,791	12.20	4,053	15	17
		12/07	7,812	12.29	4,803	14	18
			40,657		22,635		
HIGHMOUNT MIDWES	FREDERIC VII	8/07	10,061	11.92	8,608	13	25
		9/07	9,729	12.20	8,467	13	25
		10/07	9,332	11.92	8,901	13	23
		11/07	8,697	12.20	3,690	13	22
		12/07	8,000	12.29	8,528	12	21
			45,819		38,194		
HIGHMOUNT MIDWES	FREDERIC VIII	8/07	10,212	18.15	704	9	37
		9/07	10,779	16.55	823	9	40
		10/07	11,180	17.03	1,150	9	40
		11/07	10,852	16.55	927	9	40
		12/07	11,272	15.49	972	9	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			54,295		4,576		
HIGHMOUNT MIDWES	FREDERIC XI	8/07	17,277	11.92	7,171	18	31
		9/07	16,939	12.20	8,459	18	31
		10/07	17,363	11.92	7,942	18	31
		11/07	16,539	12.20	3,970	18	31
		12/07	17,226	12.29	6,604	18	31
			85,344		34,146		
HIGHMOUNT MIDWES	GILCHRIST	8/07	42,898	20.17	918	29	48
		9/07	41,177	20.17	959	29	47
		10/07	41,788		956	29	46
		11/07	40,470	20.17	837	29	47
		12/07	39,831	20.17	883	29	44
			206,164		4,553		
HIGHMOUNT MIDWES	HARDWOOD	8/07	123,879	23.89	1,219	76	53
		9/07	120,997	23.89	517	76	53
		10/07	123,588		640	76	52
		11/07	116,277	24.67	508	76	51
		12/07	119,466	24.67	429	77	50
			604,207		3,313		
HIGHMOUNT MIDWES	HEART LAKE	8/07	7,898	18.15	111	5	51
		9/07	7,865	16.55	103	5	52
		10/07	7,933	17.03	254	5	51
		11/07	7,846	16.55	158	5	52
		12/07	7,625	16.55	234	5	49
			39,167		860		
HIGHMOUNT MIDWES	HIGHWAY 33	8/07	28,965	24.03	775	19	49
		9/07	26,476	24.03	748	19	46
		10/07	28,491		776	19	48
		11/07	27,173	23.40	750	19	48
		12/07	26,285	23.40	775	19	45
			137,390		3,824		
HIGHMOUNT MIDWES	HIGHWAY 612	8/07	9,861	23.64	207	11	29
		9/07	10,166	23.64	243	11	31
		10/07	10,131		206	11	30
		11/07	10,423	26.49	168	11	32
		12/07	10,420	26.49	151	11	31
			51,001		975		
HIGHMOUNT MIDWES	HIGHWAY 65	8/07	51,265	11.37	125,536	40	41
		9/07	48,240	11.84	119,286	40	40
		10/07	49,065	11.31	111,242	40	40
		11/07	47,738	11.84	92,583	40	40
		12/07	47,502	11.84	103,057	40	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			243,810		551,704		
HIGHMOUNT MIDWES	HOLCOMB CREEK	8/07	11,769	11.41	33,162	16	24
		9/07	11,720	12.91	41,298	16	24
		10/07	12,554	11.56	36,019	16	25
		11/07	11,022	11.56	25,077	16	23
		12/07	10,291	11.64	36,825	16	21
			57,356		172,381		
HIGHMOUNT MIDWES	JOY	8/07	50,621	22.67	6,369	44	37
		9/07	48,440	22.68	6,301	44	37
		10/07	50,181		5,723	44	37
		11/07	49,203	24.24	4,958	44	37
		12/07	48,421	24.24	3,664	44	35
			246,866		27,015		
HIGHMOUNT MIDWES	LAKES OF THE NORTH	8/07	57,268	12.88	5,879	42	44
		9/07	56,930	11.60	5,343	42	45
		10/07	59,174		6,046	42	45
		11/07	55,924	11.60	6,187	42	44
		12/07	56,302	11.60	4,873	42	43
			285,598		28,328		
HIGHMOUNT MIDWES	LOST LAKE WOODS	8/07	40,508	9.32	96,881	39	33
		9/07	42,192	9.92	89,315	39	36
		10/07	44,301	9.92	94,468	39	37
		11/07	41,912	9.92	78,209	39	36
		12/07	41,505	10.17	84,188	39	34
			210,418		443,061		
HIGHMOUNT MIDWES	MANCELONA I	8/07	67,758	13.25	9,033	64	34
		9/07	65,170	13.53	8,457	64	34
		10/07	67,729	13.32	9,798	64	34
		11/07	63,013	13.53	6,509	64	33
		12/07	58,896	13.60	8,141	64	30
			322,566		41,938		
HIGHMOUNT MIDWES	MANCELONA II	8/07	18,199	13.25	3,783	12	49
		9/07	17,263	13.53	3,159	12	48
		10/07	17,631	13.32	4,132	13	44
		11/07	17,575	13.53	3,267	13	45
		12/07	16,600	13.60	3,822	13	41
			87,268		18,163		
HIGHMOUNT MIDWES	MARSTRAND	8/07	21,914	22.14	3,611	21	34
		9/07	19,015	22.14	4,003	21	30
		10/07	20,681		3,976	22	30
		11/07	19,679	22.14	3,056	22	30
		12/07	20,355	22.14	3,302	22	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			101,644		17,948		
HIGHMOUNT MIDWES	MID CHARLTON EAST	8/07	11,467	24.97	796	17	22
		9/07	9,959	24.97	759	17	20
		10/07	11,476		773	17	22
		11/07	10,513	25.69	523	17	21
		12/07	10,414	25.44	507	17	20
			53,829		3,358		
HIGHMOUNT MIDWES	MID CHARLTON WEST	8/07	12,024	24.97	366	14	28
		9/07	9,699	25.69	260	14	23
		10/07	10,616		85	14	24
		11/07	9,605	25.69	236	14	23
		12/07	10,170	25.44	241	14	23
			52,114		1,188		
HIGHMOUNT MIDWES	MT MARIAH	4/07	164	15.96	2,270	2	3
		5/07	824	15.96	5,844	2	13
		6/07	700	15.96	3,776	2	12
		7/07	711	15.64	3,856	2	11
		8/07	774	12.41	5,402	2	12
		9/07	698	15.96	2,297	2	12
		10/07	0	12.41	66	2	0
			3,871		23,511		
HIGHMOUNT MIDWES	NORTH BAY	8/07	81,155	12.41	21,754	49	53
		9/07	78,479	12.54	22,582	49	53
		10/07	81,160	12.41	19,681	49	53
		11/07	76,239	12.21	16,122	49	52
		12/07	77,598		14,851	49	51
			394,631		94,990		
HIGHMOUNT MIDWES	NORTH HARDWOOD	8/07	29,919	23.47	321	11	88
		9/07	23,218	23.48	392	11	70
		10/07	25,080		359	11	74
		11/07	24,299	22.21	607	11	74
		12/07	24,996	22.57	693	11	73
			127,512		2,372		
HIGHMOUNT MIDWES	NORWAY HUNT CLUB	8/07	939	10.86	265	1	30
		9/07	966	11.34	325	1	32
		10/07	1,064	11.20	300	1	34
		11/07	1,010	11.34	250	1	34
		12/07	927	11.13	156	1	30
			4,906		1,296		
HIGHMOUNT MIDWES	PAFFI	8/07	29,029	10.28	3,441	16	59
		9/07	33,656	10.28	2,978	16	70
		10/07	33,855		3,132	16	68
		11/07	34,018	7.85	2,782	16	71

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	PAFFI	12/07	34,015	7.85	2,753	16	69
			164,573		15,086		
HIGHMOUNT MIDWES	PRIVATE SCHMITT CREEK	8/07	24,968	7.32	53,794	12	67
		9/07	23,890	7.32	50,117	12	66
		10/07	24,646	7.80	52,204	12	66
		11/07	23,811	7.92	50,634	12	66
		12/07	23,629	7.81	53,683	12	64
			120,944		260,432		
HIGHMOUNT MIDWES	SAGE CREEK	8/07	38,277	20.93	2,381	29	43
		9/07	36,426	21.04	2,193	29	42
		10/07	37,579		2,148	29	42
		11/07	36,253	21.11	2,142	29	42
		12/07	37,327	21.11	2,219	29	42
			185,862		11,083		
HIGHMOUNT MIDWES	SCOTT CREEK	8/07	42,844	10.33	10,864	31	45
		9/07	41,118	10.50	9,920	31	44
		10/07	42,510	10.22	12,084	31	44
		11/07	41,039	10.71	10,419	31	44
		12/07	41,328	10.50	10,559	31	43
			208,839		53,846		
HIGHMOUNT MIDWES	SHERIDAN CREEK	8/07	48,954	10.29	6,314	28	56
		9/07	41,093	10.29	6,530	28	49
		10/07	44,930		7,160	28	52
		11/07	40,047	11.58	5,344	28	48
		12/07	43,081	11.58	6,394	28	50
			218,105		31,742		
HIGHMOUNT MIDWES	SOUTH BRILEY	8/07	116,042	24.90	10,722	71	53
		9/07	112,789	25.10	10,666	71	53
		10/07	114,939		10,271	71	52
		11/07	110,026	24.75	8,746	71	52
		12/07	112,781	24.75	10,207	71	51
			566,577		50,612		
HIGHMOUNT MIDWES	STATE MAPLE FOREST	8/07	41,564	16.62	5,872	48	28
		9/07	42,779	16.21	5,437	48	30
		10/07	44,777		5,525	48	30
		11/07	44,815	16.63	5,528	48	31
		12/07	44,302	17.13	4,700	48	30
			218,237		27,062		
HIGHMOUNT MIDWES	STATE SCHMITT CREEK	8/07	49,585	7.32	217,912	41	39
		9/07	48,859	7.32	209,708	41	40
		10/07	49,861	7.80	213,831	41	39
		11/07	48,194	7.92	201,870	41	39
		12/07	49,034	7.81	206,923	41	39

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			245,533		1,050,244		
HIGHMOUNT MIDWES	THOMAS LAKE	8/07	92,768	18.19	2,812	46	65
		9/07	81,740	17.03	2,736	46	59
		10/07	88,808	16.67	2,992	46	62
		11/07	85,802	17.83	2,890	46	62
		12/07	86,082	18.24	2,804	46	60
			435,200		14,234		
HIGHMOUNT MIDWES	WEBBER CREEK	8/07	13,135	19.96	70	10	42
		9/07	12,000	20.19	86	10	40
		10/07	14,618		375	10	47
		11/07	14,669	19.64	857	10	49
		12/07	14,903	20.75	1,030	10	48
			69,325		2,418		
HIGHMOUNT MIDWES	WILD WEST	8/07	46,488	18.19	12,634	27	56
		9/07	44,304	17.03	12,336	27	55
		10/07	45,900	16.67	12,518	27	55
		11/07	44,286	17.83	12,117	27	55
		12/07	44,075	18.24	8,723	27	53
			225,053		58,328		
HIGHMOUNT MIDWEST ENERGY LLC - REPORTER TOTALS:			8,054,931		3,592,235		
HRF	ABE LINCOLN	1/07	6,083	9.85	1,097	3	65
		2/07	5,527	10.08	946	3	66
		3/07	5,312	13.21	884	3	57
		4/07	5,739	13.21	919	3	64
		5/07	6,010	13.21	1,068	3	65
		6/07	5,936	13.21	881	3	66
		7/07	6,013	13.21	970	3	65
		8/07	6,146	12.99	955	3	66
		9/07	5,538	12.63	926	3	62
		10/07	4,880	10.35	783	3	52
		11/07	4,442	10.35	684	3	49
		12/07	4,789	10.73	684	3	51
			66,415		10,797		
HRF	BEAR SWAMP	1/07	22,392	11.36	5,696	8	90
		2/07	20,291	11.36	6,030	8	91
		3/07	21,565	11.36	6,506	8	87
		4/07	20,904	12.73	6,171	8	87
		5/07	20,025	12.73	5,573	8	81
		6/07	20,887	12.73	6,518	8	87
		7/07	20,731	12.73	5,750	8	84
		8/07	23,124	10.96	5,397	8	93
		9/07	22,986	10.96	5,334	8	96
		10/07	23,200	10.96	5,098	8	94
		11/07	22,182	10.96	6,061	8	92

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	BEAR SWAMP	12/07	22,393	10.96	5,159	8	90
			260,680		69,293		
HRF	CLUB PROSPECT	1/07	2,348	13.47	597	2	38
		2/07	2,028	13.47	603	2	36
		3/07	2,283	12.53	689	2	37
		4/07	2,159	12.53	637	2	36
		5/07	2,118	12.53	589	2	34
		6/07	2,146	12.53	670	2	36
		7/07	2,046	12.53	567	2	33
		8/07	2,228	12.99	520	2	36
		9/07	2,205	12.99	512	2	37
		10/07	2,179	12.99	479	2	35
		11/07	2,138	12.99	584	2	36
		12/07	2,076	12.99	478	2	33
			25,954		6,925		
HRF	HERMS LANDING	1/07	2,112	10.25	381	3	23
		2/07	1,709	10.98	292	3	20
		3/07	1,940	21.46	323	3	21
		4/07	1,930	21.46	309	3	21
		5/07	1,859	21.46	330	3	20
		6/07	1,694	21.46	251	3	19
		7/07	1,910	21.46	308	3	21
		8/07	1,962	21.46	305	3	21
		9/07	1,906	21.46	319	3	21
		10/07	2,033	11.98	326	3	22
		11/07	1,873	11.98	288	3	21
		12/07	1,894	11.98	270	3	20
			22,822		3,702		
HRF	INDIAN GREEN	1/07	16,703	8.46	3,014	7	77
		2/07	14,768	8.46	2,516	7	75
		3/07	16,978	7.81	2,824	7	78
		4/07	16,322	7.81	2,613	7	78
		5/07	16,730	7.81	2,972	7	77
		6/07	16,581	7.81	2,459	7	79
		7/07	16,873	7.81	2,721	7	78
		8/07	17,246	7.81	2,678	7	79
		9/07	16,842	8.29	2,815	7	80
		10/07	16,307	8.29	2,617	7	75
		11/07	16,089	8.29	2,478	7	77
		12/07	16,352	8.29	2,333	7	75
			197,791		32,040		
HRF	INDIAN GREEN EAST	1/07	9,765	6.56	2,484	2	157
		2/07	9,025	6.56	2,682	2	161
		3/07	9,658	7.28	2,914	2	156
		4/07	9,291	7.28	2,742	2	155
		5/07	8,197	7.28	2,282	2	132
		6/07	7,957	7.28	2,483	2	133

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	INDIAN GREEN EAST	7/07	7,942	7.28	2,203	2	128
		8/07	7,726	6.68	1,804	2	125
		9/07	8,821	6.68	2,047	2	147
		10/07	9,045	6.68	1,988	2	146
		11/07	8,779	6.68	2,399	2	146
		12/07	8,766	6.68	2,019	2	141
				104,972		28,047	
HRF	LIGHTNING TREE	1/07	27,334	8.22	6,952	9	98
		2/07	24,113	8.22	7,166	9	96
		3/07	23,783	12.73	7,175	9	85
		4/07	26,044	5.12	7,688	9	96
		5/07	24,327	5.12	6,771	9	87
		6/07	25,154	5.12	7,849	9	93
		7/07	25,252	5.12	7,004	9	90
		8/07	25,437	10.13	5,937	9	91
		9/07	25,095	10.13	5,823	9	93
		10/07	24,895	10.13	5,470	9	89
		11/07	24,113	10.13	6,588	9	89
		12/07	23,494	10.13	5,413	9	84
				299,041		79,836	
HRF	LOST WATCHMAN	1/07	26,288	13.70	6,687	11	77
		2/07	23,759	13.70	7,061	11	77
		3/07	25,592	14.00	7,720	11	75
		4/07	24,640	14.00	7,273	11	75
		5/07	22,970	14.00	6,393	11	67
		6/07	23,782	14.00	7,421	11	72
		7/07	23,954	14.00	6,644	11	70
		8/07	26,117	14.49	6,096	11	77
		9/07	25,495	14.49	5,916	11	77
		10/07	25,544	14.49	5,613	11	75
		11/07	24,522	14.49	6,700	11	74
		12/07	24,426	14.49	5,628	11	72
				297,089		79,152	
HRF	MINERS DAM	1/07	3,343	5.76	850	2	54
		2/07	3,867	5.76	1,149	2	69
		3/07	4,177	4.98	1,260	2	67
		4/07	4,208	4.98	1,242	2	70
		5/07	4,085	4.98	1,137	2	66
		6/07	4,071	4.98	1,270	2	68
		7/07	4,107	4.98	1,139	2	66
		8/07	4,329	4.98	1,010	2	70
		9/07	4,520	6.13	1,049	2	75
		10/07	4,074	6.13	895	2	66
		11/07	3,985	6.13	1,089	2	66
		12/07	4,310	6.13	993	2	70
				49,076		13,083	
HRF	MINERS DAM-20279	1/07	4,176	10.94	753	1	135

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20279	2/07	3,788	10.94	648	1	135		
		3/07	4,377	10.93	728	1	141		
		4/07	4,426	10.93	709	1	148		
		5/07	4,263	10.93	757	1	138		
		6/07	4,110	10.93	610	1	137		
		7/07	4,276	10.93	690	1	138		
		8/07	4,232	12.03	657	1	137		
		9/07	4,113	12.03	687	1	137		
		10/07	3,946	12.03	634	1	127		
		11/07	3,847	12.03	592	1	128		
		12/07	3,939	12.03	562	1	127		
					49,493		8,027		
		HRF	MINERS DAM-20280	1/07	4,261	11.50	769	1	137
2/07	3,891			11.50	666	1	139		
3/07	4,844			11.37	806	1	156		
4/07	4,393			11.37	703	1	146		
5/07	5,113			11.37	909	1	165		
6/07	4,386			11.37	651	1	146		
7/07	4,515			11.37	728	1	146		
8/07	4,462			11.76	693	1	144		
9/07	4,338			11.76	725	1	145		
10/07	4,196			11.76	674	1	135		
11/07	4,135			11.76	637	1	138		
12/07	4,018			11.76	573	1	130		
					52,552		8,534		
HRF	MINERS DAM-20339	1/07	7,703	8.88	1,390	1	248		
		2/07	6,909	8.88	1,182	1	247		
		3/07	7,914	8.33	1,317	1	255		
		4/07	7,752	8.33	1,241	1	258		
		5/07	7,771	8.33	1,381	1	251		
		6/07	8,002	8.33	1,187	1	267		
		7/07	8,240	8.33	1,329	1	266		
		8/07	8,226	9.16	1,277	1	265		
		9/07	8,024	9.16	1,341	1	267		
		10/07	7,808	9.16	1,253	1	252		
		11/07	7,620	9.16	1,173	1	254		
		12/07	7,391	9.16	1,055	1	238		
					93,360		15,126		
HRF	MINERS DAM-20438	1/07	2,573	5.23	464	1	83		
		2/07	2,307	5.23	395	1	82		
		3/07	2,620	5.75	436	1	85		
		4/07	2,548	5.75	408	1	85		
		5/07	2,498	5.75	444	1	81		
		6/07	2,466	5.75	366	1	82		
		7/07	2,561	5.75	413	1	83		
		8/07	2,725	6.16	423	1	88		
		9/07	2,246	6.16	375	1	75		
		10/07	2,208	6.16	355	1	71		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	11/07	2,241	6.16	345	1	75
		12/07	2,297	6.16	328	1	74
			29,290		4,752		
HRF	MINERS DAM-20439	1/07	2,480	4.63	448	1	80
		2/07	2,152	4.63	368	1	77
		3/07	2,346	4.60	390	1	76
		4/07	2,348	4.60	376	1	78
		5/07	2,356	4.60	419	1	76
		6/07	2,335	4.60	346	1	78
		7/07	2,446	4.60	394	1	79
		8/07	2,478	4.63	385	1	80
		9/07	2,409	4.63	403	1	80
		10/07	2,407	4.63	386	1	78
		11/07	2,392	4.63	368	1	80
		12/07	2,443	4.63	349	1	79
		28,592		4,632			
HRF	MINERS DAM-20440	1/07	9,637	6.06	1,739	1	311
		2/07	8,573	6.06	1,467	1	306
		3/07	9,544	7.10	1,588	1	308
		4/07	9,393	7.10	1,504	1	313
		5/07	9,248	7.10	1,643	1	298
		6/07	9,153	7.10	1,358	1	305
		7/07	9,422	7.10	1,520	1	304
		8/07	10,151	6.86	1,576	1	327
		9/07	9,108	6.86	1,522	1	304
		10/07	8,807	6.86	1,414	1	284
		11/07	8,780	6.86	1,352	1	293
		12/07	8,687	6.86	1,240	1	280
		110,503		17,923			
HRF	MINERS DAM-21065	1/07	3,605	6.46	650	1	116
		2/07	2,852	6.46	488	1	102
		3/07	3,318	6.60	552	1	107
		4/07	3,364	6.60	539	1	112
		5/07	3,474	6.60	617	1	112
		6/07	2,956	6.60	439	1	99
		7/07	2,484	6.60	401	1	80
		8/07	2,552	6.80	396	1	82
		9/07	2,191	6.80	366	1	73
		10/07	2,401	6.80	385	1	77
		11/07	2,489	6.80	383	1	83
		12/07	2,465	6.80	352	1	80
		34,151		5,568			
HRF	MINERS DAM-21066	1/07	4,323	4.09	780	1	139
		2/07	3,751	4.09	642	1	134
		3/07	4,103	4.79	683	1	132
		4/07	4,157	4.79	666	1	139
		5/07	4,204	4.79	747	1	136

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21066	6/07	4,133	4.79	613	1	138
		7/07	4,235	4.79	683	1	137
		8/07	4,411	5.07	685	1	142
		9/07	3,969	5.07	663	1	132
		10/07	3,977	5.07	638	1	128
		11/07	4,120	5.07	634	1	137
		12/07	4,164	5.07	594	1	134
			49,547		8,028		
HRF	MINERS DAM-21067	1/07	10,535	5.29	1,901	1	340
		2/07	9,559	5.29	1,635	1	341
		3/07	10,675	5.62	1,776	1	344
		4/07	10,486	5.62	1,679	1	350
		5/07	10,488	5.62	1,863	1	338
		6/07	10,201	5.62	1,513	1	340
		7/07	10,404	5.62	1,678	1	336
		8/07	10,496	6.68	1,630	1	339
		9/07	9,808	6.68	1,639	1	327
		10/07	9,874	6.68	1,585	1	319
		11/07	9,847	6.68	1,516	1	328
		12/07	9,762	6.68	1,393	1	315
			122,135		19,808		
HRF	MINERS DAM-21068	1/07	581	3.03	105	1	19
		2/07	645	3.03	110	1	23
		3/07	572	4.94	95	1	18
		4/07	520	4.94	83	1	17
		5/07	621	4.94	110	1	20
		6/07	619	4.94	92	1	21
		7/07	569	4.94	92	1	18
		8/07	748	3.32	116	1	24
		9/07	685	3.32	115	1	23
		10/07	592	3.32	95	1	19
		11/07	544	3.32	84	1	18
		12/07	557	3.32	80	1	18
			7,253		1,177		
HRF	MINERS DAM-21153	3/07	3,798	5.16	1,146	1	123
		4/07	3,963	5.16	1,170	1	132
		5/07	3,962	5.16	1,103	1	128
		6/07	3,579	5.16	1,117	1	119
		7/07	3,430	5.16	951	1	111
		8/07	3,520	5.85	822	1	114
		9/07	3,662	5.85	850	1	122
		10/07	3,601	5.85	791	1	116
		11/07	3,539	5.85	967	1	118
		12/07	3,718	5.85	857	1	120
			36,772		9,774		
HRF	MINERS DAM-21154	3/07	166	11.07	50	1	5
		4/07	107	11.07	32	1	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
HRF	MINERS DAM-21154	5/07	434	11.07	121	1	14	
		6/07	2,276	11.07	710	1	76	
		7/07	2,222	11.07	616	1	72	
		8/07	2,371	6.33	554	1	76	
		9/07	2,614	6.33	606	1	87	
		10/07	2,419	6.33	532	1	78	
		11/07	2,566	6.33	701	1	86	
		12/07	2,338	6.33	539	1	75	
				17,513		4,461		
		HRF	SNOWFLOW 2A	1/07	3,693	5.42	939	2
2/07	3,221			5.42	957	2	58	
3/07	3,420			9.40	1,032	2	55	
4/07	3,398			9.40	1,003	2	57	
5/07	3,252			9.40	905	2	52	
6/07	3,128			9.40	976	2	52	
7/07	3,076			9.40	853	2	50	
8/07	3,144			9.64	734	2	51	
9/07	3,262			9.64	757	2	54	
10/07	3,064			9.64	673	2	49	
11/07	2,999			9.64	819	2	50	
12/07	3,101			9.64	715	2	50	
				38,758		10,363		
HRF	SOUTH OTSEGO 10 SEA O T	1/07	8,883	28.13	144	9	32	
		2/07	8,672	28.13	157	9	34	
		3/07	9,803	27.99	197	9	35	
		4/07	9,031	27.99	143	9	33	
		5/07	9,261	27.99	163	9	33	
		6/07	8,793	27.27	158	9	33	
		7/07	9,439	27.27	172	9	34	
		8/07	9,857	27.27	178	9	35	
		9/07	8,629	27.56	152	9	32	
		10/07	8,663	27.56	0	9	31	
		11/07	8,350	28.59	151	9	31	
		12/07	8,363	28.68	114	9	30	
		107,744		1,729				
HRF	STATE TLC MINERS DAM	1/07	8,682	8.20	1,566	3	93	
		2/07	7,538	8.20	1,290	3	90	
		3/07	9,547	8.98	1,589	3	103	
		4/07	9,329	8.98	1,494	3	104	
		5/07	8,732	8.98	1,552	3	94	
		6/07	7,899	8.98	1,172	3	88	
		7/07	7,740	8.98	1,248	3	83	
		8/07	7,520	9.50	1,168	3	81	
		9/07	7,444	9.50	1,244	5	50	
		10/07	9,333	9.50	1,498	5	60	
		11/07	9,156	9.50	1,409	5	61	
		12/07	9,371	9.50	1,338	5	60	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			102,291		16,568		
HRF	TLC 20	1/07	73,522	10.25	13,265	28	85
		2/07	64,332	10.98	11,006	28	82
		3/07	66,674	21.46	11,095	28	77
		4/07	65,598	21.46	10,504	28	78
		5/07	65,450	21.46	11,629	28	75
		6/07	63,457	21.46	9,414	28	76
		7/07	68,591	21.46	11,063	28	79
		8/07	68,680	21.46	10,666	28	79
		9/07	66,193	21.46	11,064	28	79
		10/07	69,691	11.98	11,188	28	80
		11/07	64,462	11.98	9,923	28	77
		12/07	63,087	11.98	9,005	28	73
			799,737		129,822		
HRF	TLC AIRPORT	1/07	4,539	21.02	819	4	37
		2/07	4,094	21.02	700	4	37
		3/07	5,248	20.24	873	4	42
		4/07	5,244	20.24	840	4	44
		5/07	5,270	20.24	936	4	42
		6/07	5,091	20.24	755	4	42
		7/07	5,290	20.24	853	4	43
		8/07	5,292	20.78	822	4	43
		9/07	5,211	20.78	871	4	43
		10/07	4,796	20.78	770	4	39
		11/07	4,810	20.78	740	4	40
		12/07	4,774	20.78	681	4	38
			59,659		9,660		
HRF	TLC FOUR CORNERS	1/07	318	9.57	81	1	10
		2/07	509	9.57	151	1	18
		3/07	307	9.38	93	1	10
		4/07	216	9.38	64	1	7
		5/07	257	9.38	71	1	8
		6/07	430	9.38	134	1	14
		7/07	251	9.38	70	1	8
		8/07	271	9.52	63	1	9
		9/07	247	9.52	57	1	8
		10/07	5,000	9.52	1,099	3	54
		11/07	4,956	9.52	1,354	3	55
		12/07	5,016	9.52	1,156	3	54
			17,778		4,393		
HRF	TOM & JERRY	1/07	876	12.58	223	1	28
		2/07	805	12.58	239	1	29
		3/07	843	12.63	254	1	27
		4/07	793	12.63	234	1	26
		5/07	707	12.63	197	1	23
		6/07	686	12.63	214	1	23
		7/07	659	12.63	183	1	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TOM & JERRY	8/07	717	13.11	167	1	23
		9/07	729	13.11	169	1	24
		10/07	726	13.11	159	1	23
		11/07	706	13.11	193	1	24
		12/07	792	13.11	182	1	26
				9,039		2,414	
HRF	TY COBB	1/07	4,219	8.51	761	2	68
		2/07	4,095	8.51	701	2	73
		3/07	4,239	8.80	705	2	68
		4/07	4,109	8.80	658	2	68
		5/07	4,481	8.80	796	2	72
		6/07	3,823	8.80	567	2	64
		7/07	4,156	8.80	670	2	67
		8/07	4,271	8.80	663	2	69
		9/07	4,164	9.17	696	2	69
		10/07	3,966	9.17	637	2	64
		11/07	3,918	9.17	603	2	65
		12/07	3,842	9.17	548	2	62
				49,283		8,005	
HRF	WELCH	1/07	2,319	11.90	418	1	75
		2/07	1,916	11.90	328	1	68
		3/07	2,199	11.23	366	1	71
		4/07	2,385	11.23	382	1	80
		5/07	2,204	11.23	392	1	71
		6/07	2,061	11.23	306	1	69
		7/07	2,213	11.23	357	1	71
		8/07	2,199	11.23	341	1	71
		9/07	2,112	11.54	353	1	70
		10/07	2,036	11.54	327	1	66
		11/07	2,013	11.54	310	1	67
		12/07	1,955	11.54	279	1	63
				25,612		4,159	
HRF - REPORTER TOTALS:			3,164,902		617,798		
J5	BENGAL 32	1/07	48,328	8.75	1,232	24	65
		2/07	45,364	8.75	953	24	68
		3/07	49,059	8.77	1,250	24	66
		4/07	46,736	8.80	1,239	24	65
		5/07	48,280	8.80	1,208	24	65
		6/07	46,630	8.88	1,343	24	65
		7/07	48,367	8.86	1,077	24	65
		8/07	48,290	8.98	1,085	24	65
		9/07	46,650	8.98	902	24	65
		10/07	48,080	9.13	841	24	65
		11/07	44,234	9.23	898	24	61
		12/07	46,374	9.20	821	24	62
		566,392		12,849			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	BIG BASS LAKE	1/07	6,348	19.04	6,358	9	23
		2/07	6,042	19.04	5,843	9	24
		3/07	6,469	19.04	6,975	9	23
		4/07	6,338	19.04	6,567	9	23
		5/07	5,130	19.04	5,503	9	18
		6/07	4,741	19.04	5,366	9	18
		7/07	4,841	19.11	5,824	9	17
		8/07	4,839	19.11	6,148	9	17
		9/07	4,648	19.11	5,974	9	17
		10/07	4,408	19.11	6,109	9	16
		11/07	3,851	19.11	5,524	9	14
		12/07	4,301	19.11	4,914	9	15
					61,956		71,105
J5	BLACK RIVER	1/07	33,914	17.69	1,669	21	52
		2/07	30,438	17.71	1,846	21	52
		3/07	32,950	17.71	677	21	51
		4/07	32,556	17.86	2,100	21	52
		5/07	33,757	17.91	1,834	21	52
		6/07	32,910	18.06	2,021	21	52
		7/07	34,297	17.75	2,052	21	53
		8/07	35,160	17.91	2,293	21	54
		9/07	32,581	18.12	1,638	21	52
		10/07	32,997	18.13	572	21	51
		11/07	31,340	18.01	591	21	50
		12/07	31,119	18.08	1,036	21	48
					394,019		18,329
J5	MERO 34	1/07	6,386	17.69	346	6	34
		2/07	5,956	17.71	347	6	35
		3/07	6,102	17.71	588	6	33
		4/07	5,778	17.86	249	6	32
		5/07	5,935	17.91	331	6	32
		6/07	5,895	18.06	310	6	33
		7/07	6,294	17.75	257	6	34
		8/07	6,470	17.91	205	6	35
		9/07	5,978	18.12	287	6	33
		10/07	6,335	18.13	346	6	34
		11/07	5,706	18.01	236	6	32
		12/07	5,743	18.08	245	6	31
					72,578		3,747
J5	NORTH VIENNA 26	1/07	3,629	17.69	225	3	39
		2/07	3,329	17.71	269	3	40
		3/07	3,567	17.71	191	3	38
		4/07	3,393	17.86	292	3	38
		5/07	3,418	17.91	209	3	37
		6/07	3,342	18.06	208	3	37
		7/07	3,562	17.75	215	3	38
		8/07	3,862	17.91	228	3	42
		9/07	3,569	18.12	173	3	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	NORTH VIENNA 26	10/07	3,546	18.13	307	3	38
		11/07	3,344	18.01	160	3	37
		12/07	3,517	18.08	182	3	38
			42,078		2,659		
J5	PENN B1-14	1/07	17	17.69	1,473	1	1
		2/07	17	17.71	1,846	1	1
		3/07	18	17.71	1,473	1	1
		4/07	19	17.86	1,425	1	1
		5/07	29	17.91	981	1	1
		6/07	27	18.06	950	1	1
		7/07	28	17.75	981	1	1
		8/07	29	17.91	1,309	1	1
		9/07	33	18.12	934	1	1
		10/07	36	18.13	1,227	1	1
		11/07	36	18.01	1,425	1	1
		12/07	35	18.08	959	1	1
			324		14,983		
J5	WAGAR 22	1/07	4,451	17.69	144	2	72
		2/07	4,073	17.71	142	2	73
		3/07	4,318	17.71	177	2	70
		4/07	4,127	17.86	141	2	69
		5/07	4,368	17.91	115	2	70
		6/07	4,270	18.06	127	2	71
		7/07	4,635	17.75	215	2	75
		8/07	4,665	17.91	154	2	75
		9/07	4,217	18.12	110	2	70
		10/07	4,397	18.13	180	2	71
		11/07	4,191	18.01	89	2	70
		12/07	4,140	18.08	151	2	67
			51,852		1,745		
J5 - REPORTER TOTALS:			1,189,199		125,417		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/07	3,050	23.00	125	2	49
		2/07	3,020	23.00	555	2	54
		3/07	3,460	23.00	100	2	56
		4/07	3,540	23.00	195	2	59
		5/07	3,640	23.00	590	2	59
		6/07	3,600	23.60	335	2	60
		7/07	3,900	23.60	320	2	63
		8/07	3,900	23.60	265	2	63
		9/07	3,038	23.60	270	2	51
		10/07	2,838	23.60	385	2	46
		11/07	3,000	23.60	310	2	50
		12/07	3,100	23.60	400	2	50
			40,086		3,850		
JAGUAR ENERGY, LLC - REPORTER TOTALS:			40,086		3,850		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JDB ENERGY LLC	CCR	8/07	10,759	7.69	16,709	10	35
		9/07	17,523	7.58	19,619	10	58
		10/07	19,700	7.54	16,281	10	64
		11/07	19,465	7.37	13,365	10	65
		12/07	19,575	7.68	11,584	10	63
				87,022		77,558	
JDB ENERGY LLC - REPORTER TOTALS:			87,022		77,558		
JORDAN DEVELOPME	451 RUM	1/07	9,664	19.35	399	15	21
		2/07	8,564	19.35	550	15	20
		3/07	10,088	19.35	547	15	22
		4/07	10,233	19.35	565	15	23
		5/07	10,847	19.35	575	15	23
		6/07	12,092	19.35	495	15	27
		7/07	12,027	19.35	613	15	26
		8/07	12,470	19.35	579	15	27
		9/07	12,461	19.35	579	15	28
		10/07	13,325	19.35	629	15	29
		11/07	12,469	19.35	660	15	28
		12/07	12,355	19.35	778	15	27
		136,595		6,969			
JORDAN DEVELOPME	ART CARNEY	1/07	9,692	4.39	12,899	14	22
		2/07	8,590	4.39	7,728	14	22
		3/07	9,679	4.39	9,347	14	22
		4/07	9,557	4.39	8,912	14	23
		5/07	9,766	4.39	8,042	14	22
		6/07	9,255	4.39	7,931	14	22
		7/07	9,830	4.39	9,253	14	23
		8/07	9,149	4.39	9,056	14	21
		9/07	8,762	4.39	8,881	14	21
		10/07	9,315	4.39	8,798	14	21
		11/07	9,487	4.39	8,436	14	23
		12/07	9,313	4.39	7,910	14	21
		112,395		107,193			
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/07	20,790	19.35	1,353	8	84
		2/07	17,773	19.35	1,166	8	79
		3/07	19,112	19.35	1,369	8	77
		4/07	18,544	19.35	1,328	8	77
		5/07	18,373	19.35	1,279	8	74
		6/07	18,539	19.35	1,251	8	77
		7/07	19,087	19.35	1,363	8	77
		8/07	19,458	19.35	1,377	8	78
		9/07	19,488	19.35	1,449	8	81
		10/07	20,433	19.35	1,531	8	82
		11/07	19,772	19.35	1,410	8	82
		12/07	19,284	19.35	1,431	8	78
		230,653		16,307			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	BLACK	1/07	15,017	17.16	2,434	28	17
		2/07	12,829	17.11	1,988	26	18
		3/07	15,027	17.11	2,298	26	19
		4/07	14,058	17.76	2,446	26	18
		5/07	14,488	17.39	2,655	26	18
		6/07	14,468	17.39	2,586	26	19
		7/07	14,681	17.71	2,607	26	18
		8/07	15,400	17.21	2,697	26	19
		9/07	13,906	17.59	2,649	26	18
		10/07	14,171	17.80	2,988	26	18
		11/07	13,123	17.75	2,823	26	17
		12/07	13,046	16.88	2,909	26	16
					170,214		31,080
JORDAN DEVELOPME	COLFAX 28	1/07	702	4.67		1	23
		2/07	791	4.67		1	28
		3/07	644	4.67		1	21
		4/07	571	4.67	0	1	19
		5/07	574	4.67		1	19
		6/07	537	4.67	0	1	18
		7/07	528	4.67		1	17
		8/07	547	4.67	0	1	18
		9/07	500	4.67	0	1	17
			5,394		0		
JORDAN DEVELOPME	COLFAX 29	1/07	13,922	4.67	67,517	9	50
		2/07	12,858	4.67	60,089	9	51
		3/07	14,557	4.67	63,797	9	52
		4/07	13,734	4.67	59,836	9	51
		5/07	14,705	4.67	63,098	9	53
		6/07	13,160	4.67	51,292	9	49
		7/07	11,515	4.67	42,236	9	41
		8/07	13,830	4.67	68,150	9	50
		9/07	17,356	4.67	61,560	9	64
		10/07	16,409	4.67	57,553	10	53
		11/07	17,750	4.67	61,541	10	59
		12/07	17,556	4.67	60,166	10	57
			177,352		716,835		
JORDAN DEVELOPME	DOVER WEST	1/07	18,136	16.19	3,604	21	28
		2/07	16,151	16.31	3,397	21	27
		3/07	17,819	16.31	3,539	21	27
		4/07	17,284	16.26	3,172	21	27
		5/07	17,786	16.40	2,656	21	27
		6/07	17,623	16.40	2,404	21	28
		7/07	18,288	16.45	2,314	21	28
		8/07	18,444	16.49	2,336	21	28
		9/07	17,895	16.64	2,009	21	28
		10/07	18,835	16.62	1,974	21	29
		11/07	17,723	16.75	1,671	21	28
		12/07	17,736	16.82	1,602	21	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			213,720		30,678		
JORDAN DEVELOPME	FARMER IN THE DELL	1/07	23,932	20.87	373	17	45
		2/07	20,406	22.15	348	17	43
		3/07	22,072	22.15	356	17	42
		4/07	21,496	22.15	366	17	42
		5/07	20,626	22.15	385	17	39
		6/07	21,377	22.15	353	17	42
		7/07	21,731	22.15	360	17	41
		8/07	21,890	20.01	351	17	42
		9/07	21,640	20.01	350	17	42
		10/07	22,583	20.01	373	17	43
		11/07	21,965	20.01	339	17	43
		12/07	22,016	20.01	327	17	42
			261,734		4,281		
JORDAN DEVELOPME	GREEN ACRES	1/07	14,293	3.32	16,174	14	33
		2/07	12,946	3.32	16,899	14	33
		3/07	14,816	3.32	19,292	14	34
		4/07	14,236	3.32	18,125	14	34
		5/07	14,768	3.32	18,883	14	34
		6/07	14,061	3.32	18,113	14	33
		7/07	14,487	3.32	18,633	14	33
		8/07	15,089	3.32	18,680	14	35
		9/07	14,334	3.73	16,897	14	34
		10/07	15,131	3.73	17,255	14	35
		11/07	14,438	3.73	15,924	14	34
		12/07	14,659	3.73	17,697	14	34
			173,258		212,572		
JORDAN DEVELOPME	HAYMEADOW	1/07	38,867	23.36	1,579	17	74
		2/07	34,981	23.35	898	17	73
		3/07	37,607	23.35	711	17	71
		4/07	35,784	23.43	729	17	70
		5/07	35,490	23.44	732	17	67
		6/07	33,760	23.44	673	17	66
		7/07	34,736	23.38	717	17	66
		8/07	35,735	23.40	753	17	68
		9/07	35,130	23.35	783	17	69
		10/07	36,920	23.35	801	17	70
		11/07	35,681	24.05	732	17	70
		12/07	35,998	24.11	698	17	68
			430,689		9,806		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	3/07	0	0.00	0	0	0
		4/07	0	0.00	0	0	0
		5/07	0	0.00	0	0	0
		6/07	0	0.00	3,770	2	0
		7/07	5,031	0.00	43,865	4	41
		8/07	8,649	0.00	42,257	5	56
		9/07	7,645	4.40	68,572	9	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	10/07	12,002	4.40	91,553	12	32
		11/07	13,468	4.40	104,422	14	32
		12/07	15,349	4.40	92,033	14	35
			62,144		446,472		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	3/07	0	0.00	0	0	0
		4/07	0	0.00	0	0	0
		5/07	0	0.00	0	0	0
		6/07	0	0.00	0	0	0
		7/07	0	0.00	0	0	0
		8/07	0	0.00	0	0	0
		9/07	0	0.00	0	0	0
		10/07	0	0.00	0	0	0
		11/07	0	0.00	0	0	0
		12/07	0	0.00	0	0	0
			0		0		
		JORDAN DEVELOPME	NESSEN CITY SOUTH	1/07	3,117	1.02	26,866
2/07	2,957			1.02	22,921	4	26
3/07	2,428			1.02	26,975	4	20
4/07	2,105			1.02	27,756	4	18
5/07	1,942			1.02	29,186	4	16
6/07	1,679			1.02	24,330	4	14
7/07	1,979			1.02	25,665	4	16
8/07	1,949			1.02	27,298	4	16
9/07	1,972			1.02	26,015	4	16
10/07	2,030			1.02	26,466	4	16
11/07	1,871			1.02	24,055	4	16
12/07	1,675			1.02	21,301	4	13
	25,704				308,834		
JORDAN DEVELOPME	NICKERSON VALLEY	1/07	20,348	14.01	316	16	41
		2/07	17,867	14.01	285	16	40
		3/07	20,042	14.01	323	16	40
		4/07	19,258	14.01	346	16	40
		5/07	18,445	14.01	333	16	37
		6/07	18,076	14.01	331	16	38
		7/07	18,554	14.01	344	16	37
		8/07	18,632	14.01	317	16	38
		9/07	18,073	14.01	320	16	38
		10/07	18,558	14.01	342	16	37
		11/07	17,526	14.01	324	16	37
		12/07	18,098	14.01	326	16	36
			223,477		3,907		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/07	30,649	10.60	4,403	29	34
		2/07	25,653	10.88	3,719	29	32
		3/07	30,399	10.88	4,386	29	34
		4/07	28,255	11.01	3,776	29	32
		5/07	27,908	10.87	4,070	29	31
		6/07	28,673	10.87	3,947	29	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	7/07	28,866	10.98	3,941	29	32
		8/07	29,051	11.10	4,202	29	32
		9/07	27,828	10.95	3,901	29	32
		10/07	28,618	11.29	3,981	29	32
		11/07	26,587	11.15	3,681	29	31
		12/07	27,995	11.21	2,689	29	31
				340,482		46,696	
JORDAN DEVELOPME	PAIR O DICE	1/07	38,144	15.15	2,489	16	77
		2/07	34,651	15.15	2,226	16	77
		3/07	37,172	15.15	2,539	16	75
		4/07	36,560	15.15	2,506	16	76
		5/07	37,654	15.15	2,699	16	76
		6/07	35,699	15.15	2,565	16	74
		7/07	37,256	15.15	2,697	16	75
		8/07	38,910	15.15	2,657	16	78
		9/07	35,944	15.15	2,525	16	75
		10/07	36,384	15.15	2,654	16	73
		11/07	34,696	15.15	2,362	16	72
		12/07	34,502	15.15	2,504	16	70
				437,572		30,423	
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/07	5,503	4.72	1,935	6	30
		2/07	4,912	4.56	1,684	6	29
		3/07	6,020	4.56	1,768	6	32
		4/07	5,793	4.56	1,801	6	32
		5/07	5,879	4.56	1,817	6	32
		6/07	5,549	4.56	1,783	6	31
		7/07	5,572	4.56	1,886	6	30
		8/07	5,442	5.43	1,792	6	29
		9/07	5,311	5.16	1,723	6	30
		10/07	5,456	5.51	1,792	6	29
		11/07	5,099	5.14	1,708	6	28
		12/07	5,039	4.99	1,738	6	27
				65,575		21,427	
JORDAN DEVELOPME	SCHROEDER	1/07	4,830	22.95	279	10	16
		2/07	4,290	24.65	230	10	15
		3/07	4,622	24.65	325	10	15
		4/07	4,790	24.65	366	10	16
		5/07	4,992	22.66	296	10	16
		6/07	4,855	22.66	251	10	16
		7/07	4,904	23.22	326	10	16
		8/07	4,986	23.56	303	10	16
		9/07	4,419	23.43	296	10	15
		10/07	4,228	23.43	303	10	14
		11/07	3,508	22.55	253	10	12
		12/07	3,561	22.74	287	10	11
				53,985		3,515	
JORDAN DEVELOPME	SILVERBROOK	3/07	0	0.00	0	4	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SILVERBROOK	4/07	0	0.00	0	4	0
		5/07	79	0.00	2,400	4	1
		6/07	1,377	0.00	12,992	4	11
		7/07	1,457	5.75	9,039	4	12
		8/07	1,387	5.75	6,421	4	11
			4,300		30,852		
JORDAN DEVELOPME	SLAM DUNCAN	1/07	18,009	12.12	452	17	34
		2/07	16,730	13.31	404	17	35
		3/07	18,018	13.31	439	17	34
		4/07	17,572	12.21	423	17	34
		5/07	18,346	12.01	442	17	35
		6/07	17,970	12.01	447	17	35
		7/07	19,173	12.09	434	17	36
		8/07	18,925	12.17	428	17	36
		9/07	18,169	12.16	434	17	36
		10/07	19,078	12.21	442	17	36
		11/07	17,716	12.24	449	17	35
		12/07	18,522	12.41	442	17	35
	218,228		5,236				
JORDAN DEVELOPME	SNAKE EYES	1/07	5,630	15.15	1,222	3	61
		2/07	5,044	15.15	951	3	60
		3/07	6,053	15.15	1,037	3	65
		4/07	5,314	15.15	956	3	59
		5/07	5,369	15.15	983	3	58
		6/07	5,370	15.15	983	3	60
		7/07	6,125	15.15	1,025	3	66
		8/07	6,550	15.15	965	3	70
		9/07	6,138	15.15	940	3	68
		10/07	6,349	15.15	963	3	68
		11/07	5,900	15.15	864	3	66
		12/07	5,784	15.15	891	3	62
	69,626		11,780				
JORDAN DEVELOPME	SPRINGDALE 10	1/07	0	0.00	0	0	0
		2/07	0	0.00	0	0	0
			0		0		
JORDAN DEVELOPME	VIENNA 1	1/07	8,158	2.96	14,570	15	18
		2/07	7,703	2.96	13,490	15	18
		3/07	8,577	2.96	14,455	15	18
		4/07	8,283	2.96	13,717	15	18
		5/07	8,472	2.96	13,520	15	18
		6/07	8,457	2.96	14,102	15	19
		7/07	8,629	2.96	14,084	15	19
		8/07	8,488	2.96	13,937	15	18
		9/07	7,616	2.96	13,130	15	17
		10/07	7,587	2.96	13,752	15	16
		11/07	7,250	2.96	13,229	15	16
		12/07	6,859	2.69	13,558	15	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			96,079		165,544		
JORDAN DEVELOPME	VIENNA 2	1/07	26,784	13.43	18,291	30	29
		2/07	24,548	12.11	23,457	30	29
		3/07	29,631	12.11	20,594	30	32
		4/07	28,851	11.75	22,260	30	32
		5/07	29,164	11.70	16,727	30	31
		6/07	28,804	11.70	12,310	30	32
		7/07	28,925	12.57	14,410	30	31
		8/07	29,641	12.84	9,320	30	32
		9/07	29,344	11.76	10,385	30	33
		10/07	29,729	12.72	9,085	30	32
		11/07	28,201	12.55	9,682	30	31
		12/07	29,214	12.75	9,891	30	31
			342,836		176,412		
JORDAN DEVELOPME	VIENNA 3	1/07	12,881	19.53	334	12	35
		2/07	11,359	21.26	301	12	34
		3/07	12,596	21.26	334	12	34
		4/07	12,502	19.73	339	12	35
		5/07	12,422	21.07	342	12	33
		6/07	12,197	21.07	351	12	34
		7/07	12,892	21.17	380	12	35
		8/07	13,820	20.18	357	12	37
		9/07	12,381	20.75	337	12	34
		10/07	12,724	21.15	364	12	34
		11/07	12,525	20.23	334	12	35
		12/07	12,705	20.23	338	12	34
			151,004		4,111		
JORDAN DEVELOPME	VOYER LAKE	1/07	22,289	18.32	380	16	45
		2/07	19,991	22.95	326	16	45
		3/07	20,107	22.95	359	16	41
		4/07	19,100	22.95	385	16	40
		5/07	21,692	18.43	400	16	44
		6/07	20,739	18.43	386	16	43
		7/07	21,525	18.42	391	16	43
		8/07	21,551	18.54	377	16	43
		9/07	20,645	18.45	345	16	43
		10/07	21,358	18.53	358	16	43
		11/07	20,535	18.56	357	16	43
		12/07	21,088	18.48	340	16	43
			250,620		4,404		
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,253,636		2,395,334		
MERIT ENERGY COM	ALBERT/LOUD	1/07	189,982	16.20	17,367	70	88
		2/07	165,338	16.20	12,235	70	84
		3/07	188,241	16.20	15,392	70	87
		4/07	182,685	16.20	17,537	70	87
		5/07	187,146	16.20	18,873	70	86

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	ALBERT/LOUD	6/07	179,107	16.20	18,310	70	85
		7/07	188,636	16.20	18,522	70	87
		8/07	185,353	16.20	16,635	70	85
		9/07	180,686	16.20	15,644	70	86
		10/07	188,220	16.20	15,822	70	87
		11/07	171,084	16.20	14,526	70	81
		12/07	171,043	16.20	14,831	70	79
			2,177,521		195,694		
MERIT ENERGY COM	BEAR LAKE 13	1/07	5,328	9.80	1,680	4	43
		2/07	4,823	10.00	591	4	43
		3/07	5,526	10.00	607	4	45
		4/07	5,236	9.90	1,127	4	44
		5/07	5,387	10.00	602	4	43
		6/07	5,391	9.90	684	4	45
		7/07	4,697	9.30	652	4	38
		8/07	4,313	9.00	623	4	35
		9/07	3,435	9.20	615	4	29
		10/07	4,246	9.10	669	4	34
		11/07	6,067	8.80	732	4	51
		12/07	4,844	9.90	634	4	39
			59,293		9,216		
MERIT ENERGY COM	BEAR LAKE 23	1/07	7,864	4.80	17,475	5	51
		2/07	6,858	4.80	14,956	5	49
		3/07	7,963	4.80	16,648	5	51
		4/07	7,478	4.80	16,485	5	50
		5/07	7,500	4.80	16,156	5	48
		6/07	6,895	4.80	16,450	5	46
		7/07	7,347	4.80	18,251	5	47
		8/07	8,312	4.80	20,335	5	54
		9/07	6,613	4.80	16,059	5	44
		10/07	7,196	4.80	19,587	5	46
		11/07	6,492	4.80	18,745	5	43
		12/07	7,325	4.80	19,951	5	47
			87,843		211,098		
MERIT ENERGY COM	BEAR LAKE 26	1/07	2,411	4.80	1,412	2	39
		2/07	2,167	4.80	1,396	2	39
		3/07	2,516	4.80	1,553	2	41
		4/07	2,114	4.80	1,312	2	35
		5/07	2,041	4.80	1,241	2	33
		6/07	1,977	4.80	1,336	2	33
		7/07	2,054	4.80	1,805	2	33
		8/07	1,857	4.80	1,450	2	30
		9/07	1,510	4.80	1,192	2	25
		10/07	1,880	4.80	1,691	2	30
		11/07	1,046	4.80	1,489	2	17
		12/07	2,005	4.80	1,533	2	32
			23,578		17,410		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	CLINTON 5/6	1/07	20,470	16.60	462	9	73
		2/07	18,025	16.60	340	9	72
		3/07	20,582	16.60	411	9	74
		4/07	18,921	16.60	454	9	70
		5/07	18,330	16.60	497	9	66
		6/07	18,369	16.60	484	9	68
		7/07	18,020	16.60	464	9	65
		8/07	18,659	16.60	445	9	67
		9/07	17,890	16.60	422	9	66
		10/07	24,166	16.60	430	9	87
		11/07	22,122	16.60	399	9	82
		12/07	21,611	16.60	419	9	77
					237,165		5,227
MERIT ENERGY COM	MANCELONA 33	1/07	1,522	6.70	1,672	4	12
		2/07	1,267	6.70	1,979	4	11
		3/07	1,617	6.70	1,521	4	13
		4/07	2,048	6.70	1,724	4	17
		5/07	2,246	6.70	1,774	4	18
		6/07	2,070	6.70	1,568	4	17
		7/07	1,685	6.70	1,501	4	14
		8/07	2,092	6.70	1,737	3	22
		9/07	2,072	6.70	1,635	4	17
		10/07	2,067	6.70	1,625	4	17
		11/07	2,062	6.70	1,417	4	17
		12/07	963	6.70	965	4	8
					21,711		19,118
MERIT ENERGY COM	SPRINGDALE 25	1/07	1,161	4.00	7,953	10	4
		2/07	847	4.00	6,110	8	4
		3/07	811	4.00	5,706	8	3
		4/07	790	4.00	8,345	8	3
		5/07	544	4.00	5,980	10	2
		6/07	582	4.00	6,773	10	2
		7/07	659	4.00	6,783	10	2
		8/07	969	4.00	7,411	10	3
		9/07	943	4.00	6,021	10	3
		10/07	837	4.00	5,874	10	3
		11/07	753	4.00	5,101	10	3
		12/07	828	4.00	4,934	10	3
					9,724		76,991
MERIT ENERGY COM	WEST CLINTON COMMON	1/07	7,971	16.60	6,022	10	26
		2/07	7,037	16.60	4,407	10	25
		3/07	8,022	16.60	5,361	10	26
		4/07	7,390	16.60	5,916	10	25
		5/07	7,884	16.60	6,457	10	25
		6/07	8,072	16.60	5,763	10	27
		7/07	7,974	16.60	5,387	10	26
		8/07	8,080	16.60	5,177	10	26
		9/07	8,055	16.60	4,906	10	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	WEST CLINTON COMMON	10/07	8,237	16.60	5,010	10	27
		11/07	7,490	16.60	4,597	10	25
		12/07	7,696	16.60	4,856	10	25
			93,908		63,859		
MERIT ENERGY COMPANY - REPORTER TOTALS:			2,710,743		598,613		
MUSKEGON	400 HUNT CLUB	1/07	10,937	10.40	1,695	3	118
		2/07	9,258	10.40	1,492	3	110
		3/07	10,728	10.40	1,767	3	115
		4/07	10,396	10.40	1,612	3	116
		5/07	10,572	10.40	1,661	3	114
		6/07	10,175	10.03	1,566	3	113
		7/07	10,252	10.03	1,576	3	110
		8/07	10,757	10.03	1,583	3	116
		9/07	10,133	10.03	1,536	3	113
		10/07	10,223	10.03	11,909	3	110
		11/07	9,435	10.03	1,449	3	105
		12/07	10,096	10.03	1,590	3	109
	122,962		29,436				
MUSKEGON	BASS LAKE	1/07	10,672	26.24	231	20	17
		2/07	8,735	26.24	173	20	16
		3/07	10,181	27.08	220	20	16
		4/07	9,892	27.23	201	20	16
		5/07	8,934	27.27	160	20	14
		6/07	8,730	27.32	192	20	15
		7/07	7,901	27.28	594	20	13
		8/07	7,970	26.59	468	20	13
		9/07	7,790	26.17	193	20	13
		10/07	9,393	26.56	195	20	15
		11/07	9,308	26.32	167	20	16
		12/07	9,404	25.06	164	20	15
	108,910		2,958				
MUSKEGON	BIG WOLF LAKE	1/07	60,368	3.49	7,503	21	93
		2/07	52,043	4.14	6,527	21	89
		3/07	55,100	4.11	6,179	21	85
		4/07	54,511	4.05	5,723	21	87
		5/07	57,794	4.10	8,440	21	89
		6/07	57,203	4.26	11,336	21	91
		7/07	58,619	4.49	8,876	23	82
		8/07	56,906	4.26	9,636	23	80
		9/07	54,617	4.28	7,282	23	79
		10/07	56,821	4.28	11,615	23	80
		11/07	53,803	4.19	9,747	23	78
		12/07	55,577	4.19	9,107	23	78
	673,362		101,971				
MUSKEGON	CAULKINS LAKE	1/07	49,025	19.56	591	24	66
		2/07	45,034	19.48	458	24	67

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CAULKINS LAKE	3/07	49,712	19.58	523	24	67		
		4/07	47,587	19.76	364	24	66		
		5/07	49,261	19.74	434	24	66		
		6/07	46,135	19.70	490	24	64		
		7/07	47,301	19.98	426	24	64		
		8/07	50,954	15.62	489	24	68		
		9/07	45,076	19.75	494	24	63		
		10/07	46,276	19.71	512	24	62		
		11/07	42,903	19.66	442	24	60		
		12/07	46,925	19.53	460	24	63		
					566,189		5,683		
		MUSKEGON	CRAPO LAKE	1/07	36,241	18.21	2,519	37	32
				2/07	29,557	18.46	2,134	37	29
3/07	31,826			18.46	2,294	37	28		
4/07	31,880			18.36	2,217	37	29		
5/07	32,857			18.66	2,110	37	29		
6/07	32,344			18.47	2,140	37	29		
7/07	33,492			19.56	2,267	37	29		
8/07	34,332			19.06	2,343	37	30		
9/07	34,210			18.65	2,201	37	31		
10/07	34,508			19.31	2,373	37	30		
11/07	31,984			18.70	2,136	37	29		
12/07	34,457			18.97	2,051	37	30		
					397,688		26,785		
MUSKEGON	EAST HEART LAKE	1/07	25,666	18.58	696	21	39		
		2/07	23,647	19.49	583	21	40		
		3/07	26,266	18.85	864	21	40		
		4/07	25,403	18.85	609	21	40		
		5/07	25,854	18.99	817	21	40		
		6/07	24,851	19.10	660	21	39		
		7/07	25,656	19.10	661	21	39		
		8/07	25,598	18.68	729	21	39		
		9/07	24,562	19.34	704	21	39		
		10/07	25,740	19.10	638	21	40		
		11/07	26,336	19.18	610	21	42		
		12/07	26,841	19.45	517	21	41		
					306,420		8,088		
MUSKEGON	EMERALD LAKE	1/07	3,502	29.73	317	8	14		
		2/07	3,676	28.88	313	8	16		
		3/07	3,961	30.41	327	8	16		
		4/07	4,028	30.41	288	8	17		
		5/07	4,903	29.24	356	8	20		
		6/07	5,266	28.75	304	8	22		
		7/07	5,411	29.13	319	8	22		
		8/07	5,318	29.13	292	8	21		
		9/07	4,354	29.45	298	8	18		
		10/07	5,172	26.83	308	8	21		
		11/07	4,938	28.02	226	8	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EMERALD LAKE	12/07	4,745	28.85	297	8	19
			55,274		3,645		
MUSKEGON	FRENCH POND	1/07	3,663	10.73	139	2	59
		2/07	3,254	12.31	132	2	58
		3/07	3,562	12.33	151	2	57
		4/07	3,354	11.63	126	2	56
		5/07	3,403	11.65	133	2	55
		6/07	3,335	11.63	3,771	2	56
		7/07	3,511	11.87	119	2	57
		8/07	3,434	12.22	144	2	55
		9/07	3,341	12.29	126	2	56
		10/07	3,374	12.16	164	2	54
		11/07	3,304	12.22	135	2	55
		12/07	3,380	12.43	134	2	55
			40,915		5,274		
MUSKEGON	GINGELL LAKE	1/07	3,748	22.85	210	13	9
		2/07	3,259	22.35	212	13	9
		3/07	4,168	22.70	272	13	10
		4/07	3,793	22.98	256	13	10
		5/07	3,754	23.24	194	13	9
		6/07	3,616	22.61	229	13	9
		7/07	3,783	23.06	239	13	9
		8/07	3,794	23.06	204	13	9
		9/07	2,756	23.32	150	13	7
		10/07	3,146	20.46	149	13	8
		11/07	2,648	22.18	80	13	7
		12/07	2,603	21.91	182	13	6
			41,068		2,377		
MUSKEGON	HEART LAKE	1/07	3,658	28.82	4	17	7
		2/07	3,051	28.50	8	17	6
		3/07	3,137	28.33	9	17	6
		4/07	3,033	28.33	23	17	6
		5/07	2,979	29.43	18	17	6
		6/07	2,917	28.63	14	17	6
		7/07	3,141	28.63	18	17	6
		8/07	3,234	29.17	11	17	6
		9/07	3,118	29.86	12	17	6
		10/07	3,828	30.42	27	17	7
		11/07	3,295	29.65	20	17	6
		12/07	4,003	27.67	28	17	8
			39,394		192		
MUSKEGON	ISLAND LAKE	1/07	45,363	9.85	2,417	27	54
		2/07	40,558	9.85	2,140	27	54
		3/07	45,797	9.85	2,186	27	55
		4/07	42,949	9.85	1,909	27	53
		5/07	44,630	9.85	1,898	27	53
		6/07	42,937	9.85	2,100	27	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ISLAND LAKE	7/07	44,443	10.03	1,970	27	53
		8/07	43,794	9.85	2,603	27	52
		9/07	39,064	9.85	1,928	27	48
		10/07	47,570	9.85	1,269	27	57
		11/07	43,888	9.85	1,030	27	54
		12/07	44,615	9.85	1,537	27	53
					525,608		22,987
MUSKEGON	KUJAWA (DOVER)	1/07	19,077	15.59	626	22	28
		2/07	17,209	15.23	648	22	28
		3/07	20,108	15.99	572	22	29
		4/07	19,520	15.61	628	22	30
		5/07	19,743	15.78	752	22	29
		6/07	19,544	15.64	508	22	30
		7/07	21,999	15.37	415	22	32
		8/07	21,828	16.23	421	22	32
		9/07	18,547	16.22	385	22	28
		10/07	20,348	16.46	408	22	30
		11/07	17,803	16.45	329	22	27
		12/07	16,643	16.39	682	22	24
			232,369		6,374		
MUSKEGON	LAKE HORICON 14	1/07	51,590	18.26	2,135	20	83
		2/07	45,052	19.01	2,122	20	80
		3/07	50,109	19.01	2,527	20	81
		4/07	47,531	18.97	2,404	20	79
		5/07	49,139	19.19	1,374	20	79
		6/07	47,416	19.44	2,313	20	79
		7/07	48,946	19.63	2,547	20	79
		8/07	48,827	19.81	2,470	20	79
		9/07	47,135	19.87	2,342	20	79
		10/07	48,783	19.88	2,435	20	79
		11/07	46,439	19.98	2,317	20	77
		12/07	43,778	20.14	2,182	20	71
			574,745		27,168		
MUSKEGON	LAKE HORICON 15	1/07	8,465	12.19	3,461	12	23
		2/07	7,612	14.47	3,081	12	23
		3/07	9,223	14.10	3,438	12	25
		4/07	8,580	14.43	3,196	12	24
		5/07	8,850	13.35	3,358	12	24
		6/07	8,217	14.42	3,114	12	23
		7/07	8,956	14.13	3,430	12	24
		8/07	8,630	14.08	3,323	12	23
		9/07	8,450	14.32	3,379	12	23
		10/07	8,574	14.51	3,194	12	23
		11/07	7,835	14.63	2,857	12	22
		12/07	7,540		2,631	12	20
			100,932		38,462		
MUSKEGON	LITTLE CRAPO LAKE	1/07	26,679	26.08	108	29	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LITTLE CRAPO LAKE	2/07	23,037	25.74	105	29	28		
		3/07	26,333	25.74	122	29	29		
		4/07	26,036	26.06	84	29	30		
		5/07	26,228	26.30	69	29	29		
		6/07	24,777	26.56	41	29	28		
		7/07	25,287	26.40	46	29	28		
		8/07	16,911	26.46	39	29	19		
		9/07	23,832	26.39	40	29	27		
		10/07	24,771	26.11	28	29	28		
		11/07	23,154	26.48	44	29	27		
		12/07	23,914	26.59	65	29	27		
					290,959		791		
		MUSKEGON	MITCHELL LAKE	1/07	34,949	9.19	3,472	18	63
2/07	31,392			9.38	2,682	18	62		
3/07	34,413			9.38	3,166	18	62		
4/07	34,082			9.41	3,018	18	63		
5/07	34,458			9.42	3,458	18	62		
6/07	33,555			9.12	2,226	18	62		
7/07	32,823			9.32	3,272	18	59		
8/07	37,342			9.24	5,214	18	67		
9/07	37,452			8.42	4,497	20	62		
10/07	38,630			8.42	4,144	20	62		
11/07	38,258			8.42	3,014	20	64		
12/07	37,720			8.42	2,824	20	61		
					425,074		40,987		
MUSKEGON	MITCHELL LAKE II	1/07	61,171	6.46	17,975	23	86		
		2/07	54,481	6.45	13,789	23	85		
		3/07	62,004	6.25	14,448	23	87		
		4/07	55,426	6.27	12,767	23	80		
		5/07	61,166	6.29	12,974	23	86		
		6/07	59,791	6.18	14,512	23	87		
		7/07	61,448	6.39	15,128	23	86		
		8/07	61,616	6.39	15,768	26	76		
		9/07	59,747	6.39	12,989	28	71		
		10/07	64,634	6.60	13,884	28	74		
		11/07	66,932	6.71	14,858	28	80		
		12/07	67,825	6.83	13,049	28	78		
					736,241		172,141		
MUSKEGON	NO LAKE	1/07	37,526	18.93	2,024	36	34		
		2/07	36,018	18.30	1,848	36	36		
		3/07	36,160	19.73	2,448	36	32		
		4/07	37,955	18.11	2,309	36	35		
		5/07	37,666	18.74	2,702	36	34		
		6/07	37,351	17.58	2,040	36	35		
		7/07	40,185	17.58	1,994	36	36		
		8/07	36,759	18.76	1,638	36	33		
		9/07	39,249	19.45	1,649	36	36		
		10/07	38,404	18.61	2,819	36	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	NO LAKE	11/07	37,879	18.61	2,382	36	35
		12/07	38,196	18.75	2,144	36	34
			453,348		25,997		
MUSKEGON	NORTH HIDDEN LAKE	1/07	26,164	19.41	1,161	20	42
		2/07	24,103	19.29	702	20	43
		3/07	25,322	19.29	933	20	41
		4/07	24,410	19.49	1,052	20	41
		5/07	24,988	19.62	1,244	20	40
		6/07	23,842	19.97	1,128	20	40
		7/07	24,563	20.00	1,110	20	40
		8/07	14,608	19.66	1,004	20	24
		9/07	23,806	19.65	1,081	20	40
		10/07	25,506	19.58	897	20	41
		11/07	24,393	19.44	993	20	41
		12/07	24,698	19.95	785	20	40
			286,403		12,090		
MUSKEGON	OPAL LAKE	1/07	7,281	24.29	2,181	13	18
		2/07	6,253	24.42	1,767	13	17
		3/07	7,143	26.01	2,068	13	18
		4/07	6,855	26.01	3,226	13	18
		5/07	6,924	22.65	2,147	13	17
		6/07	6,945	25.39	2,308	13	18
		7/07	7,360	24.20	2,385	13	18
		8/07	7,371	24.84	2,327	13	18
		9/07	7,107	24.57	2,303	13	18
		10/07	7,021	24.57	2,282	13	17
		11/07	6,602	24.00	1,442	13	17
		12/07	7,303	24.57	1,786	13	18
			84,165		26,222		
MUSKEGON	OTSEGO LAKE	1/07	25,503	22.51	38	30	27
		2/07	22,021	22.51	34	30	26
		3/07	24,624	23.10	27	30	26
		4/07	23,236	22.70	17	30	26
		5/07	23,986	22.79	12	30	26
		6/07	22,501	22.76	78	30	25
		7/07	23,497	22.88	70	30	25
		8/07	23,484	22.84	38	30	25
		9/07	23,938	22.96	8	30	27
		10/07	24,495	23.44	22	30	26
		11/07	23,910	23.59	12	30	27
		12/07	22,641	23.63	20	30	24
			283,836		376		
MUSKEGON	PERCH LAKE	1/07	53,483	10.58	2,730	17	101
		2/07	46,972	11.18	2,249	17	99
		3/07	50,919	11.55	2,325	17	97
		4/07	49,449	10.86	1,824	17	97
		5/07	51,996	11.06	2,345	17	99

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	PERCH LAKE	6/07	48,696	11.85	1,921	17	95
		7/07	50,511	11.21	2,086	17	96
		8/07	50,787	10.77	1,720	17	96
		9/07	49,693	11.39	1,808	17	97
		10/07	51,545	10.92	1,904	17	98
		11/07	49,384	10.92	1,828	17	97
		12/07	48,613	11.28	1,933	17	92
					602,048		24,673
MUSKEGON	PIGEON RIVER	1/07	11,580	16.96	185	10	37
		2/07	9,942	16.79	115	10	36
		3/07	10,736	16.94	147	10	35
		4/07	10,609	17.01	121	10	35
		5/07	10,613	17.20	108	10	34
		6/07	10,301	16.92	8	10	34
		7/07	9,598	17.20	79	10	31
		8/07	7,925	17.52	110	10	26
		9/07	9,339	17.53	108	10	31
		10/07	9,600	17.84	95	10	31
		11/07	9,301	17.95	122	10	31
		12/07	9,673	17.88	80	10	31
			119,217		1,278		
MUSKEGON	RAMNEK RANCH (LOWER C	1/07	24,337	18.54	3,418	19	41
		2/07	22,118	18.96	3,209	19	42
		3/07	24,706	18.98	2,992	19	42
		4/07	24,530	18.96	2,710	19	43
		5/07	25,321	18.64	2,794	19	43
		6/07	23,642	18.64	3,302	19	41
		7/07	24,891	18.64	3,597	19	42
		8/07	25,335	18.64	3,130	19	43
		9/07	24,299	18.64	2,785	19	43
		10/07	24,661	18.64	2,753	19	42
		11/07	24,223	19.36	2,782	19	42
		12/07	24,824	18.91	2,334	19	42
			292,887		35,806		
MUSKEGON	RHODAS LAKE	1/07	9,915	10.40	1,536	19	17
		2/07	9,257	10.40	1,351	19	17
		3/07	9,405	10.40	1,549	19	16
		4/07	9,004	10.40	1,397	19	16
		5/07	8,908	10.40	1,399	19	15
		6/07	8,857	10.03	1,364	19	16
		7/07	9,414	10.03	1,448	19	16
		8/07	9,834	10.03	1,448	19	17
		9/07	9,386	10.03	1,423	19	16
		10/07	9,456	10.03	11,016	19	16
		11/07	9,012	10.03	1,385	19	16
		12/07	8,628	10.03	1,358	19	15
			111,076		26,674		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ROUND LAKE	1/07	30,211	15.10	1,371	18	54
		2/07	26,665	15.50	1,405	18	53
		3/07	29,342	15.50	1,860	18	53
		4/07	29,836	12.77	1,567	18	55
		5/07	27,983	15.49	1,281	18	50
		6/07	26,850	15.48	1,270	18	50
		7/07	28,846	15.67	1,244	18	52
		8/07	29,047	15.86	1,485	18	52
		9/07	28,327	15.13	1,172	18	52
		10/07	2,872	16.03	1,497	18	5
		11/07	27,420	16.10	1,209	18	51
		12/07	28,392	16.42	1,012	18	51
					315,791		16,373
MUSKEGON	SHUPAC LAKE	1/07	7,292	7.07	2,653	10	24
		2/07	7,282	7.06	3,506	10	26
		3/07	10,433	7.06	4,185	10	34
		4/07	10,322	7.44	3,491	10	34
		5/07	10,821	7.36	3,427	10	35
		6/07	11,235	7.44	3,478	10	37
		7/07	11,586	7.54	3,538	10	37
		8/07	11,788	7.54	3,437	10	38
		9/07	11,353	7.65	3,170	10	38
		10/07	11,591	7.57	3,092	10	37
		11/07	10,724	7.63	2,555	10	36
		12/07	10,980	7.60	2,672	10	35
					125,407		39,204
MUSKEGON	SOUTH HIDDEN LAKE	1/07	30,889	19.41	2,910	23	43
		2/07	25,445	19.29	1,652	23	40
		3/07	28,757	19.29	2,240	23	40
		4/07	28,183	19.49	2,787	23	41
		5/07	28,859	19.62	2,711	23	40
		6/07	26,629	19.97	2,543	23	39
		7/07	27,331	20.00	2,791	23	38
		8/07	15,137	19.66	2,622	23	21
		9/07	26,335	19.65	2,671	23	38
		10/07	27,691	19.58	2,724	23	39
		11/07	26,752	19.44	2,487	23	39
		12/07	26,791	19.95	2,004	23	38
					318,799		30,142
MUSKEGON	STOREY LAKE	1/07	6,192	0.31	42,915	7	29
		2/07	5,079	0.30	39,624	7	26
		3/07	5,700	0.31	39,397	7	26
		4/07	5,188	0.31	38,040	7	25
		5/07	5,152	0.29	39,555	7	24
		6/07	5,207	0.31	39,264	7	25
		7/07	6,029	0.31	38,062	7	28
		8/07	6,055	0.31	39,391	7	28
		9/07	5,876	0.35	39,725	7	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	STOREY LAKE	10/07	5,643	0.33	39,309	7	26
		11/07	4,929	0.39	34,918	7	23
		12/07	5,822	0.35	38,561	7	27
			66,872		468,761		
MUSKEGON	STURGEON RIVER	1/07	30,983	10.73	1,172	14	71
		2/07	26,155	12.31	1,058	14	67
		3/07	29,130	12.33	1,235	14	67
		4/07	27,663	11.63	1,037	14	66
		5/07	28,440	11.65	1,107	14	66
		6/07	27,290	11.63	30,855	14	65
		7/07	27,723	11.87	944	14	64
		8/07	27,133	12.22	1,139	14	63
		9/07	26,239	12.29	990	14	62
		10/07	27,084	12.16	1,314	14	62
		11/07	26,379	12.22	1,081	14	63
		12/07	26,539	12.43	1,054	14	61
			330,758		42,986		
MUSKEGON	TRAVERSE LAKES	1/07	11,431	25.86	30	13	28
		2/07	10,352	25.86	16	13	28
		3/07	11,043	25.89	16	13	27
		4/07	10,353	26.13	33	13	27
		5/07	11,061	25.27	24	13	27
		6/07	10,278	25.86	14	13	26
		7/07	10,722	25.78	19	13	27
		8/07	10,048	26.14	8	13	25
		9/07	7,863	26.01	331	13	20
		10/07	10,402	26.01	522	13	26
		11/07	11,322	24.62	643	13	29
		12/07	11,520	25.53	568	13	29
			126,395		2,224		
MUSKEGON	VIKING LAKE	1/07	12,422	25.18	635	13	31
		2/07	12,233	24.57	734	13	34
		3/07	12,825	25.09	781	13	32
		4/07	12,522	25.09	699	13	32
		5/07	14,234	22.40	814	13	35
		6/07	12,770	24.80	775	13	33
		7/07	13,068	24.38	739	13	32
		8/07	11,818	24.79	731	13	29
		9/07	12,348	24.79	645	13	32
		10/07	13,138	23.98	838	13	33
		11/07	12,792	24.14	877	13	33
		12/07	13,107	23.42	758	13	33
			153,277		9,026		
MUSKEGON - REPORTER TOTALS:			8,908,389		1,257,151		
NUENERGY OPERATI	BAGLEY 27	1/07	63,770	21.40	4,585	38	54
		2/07	58,906	21.40	3,499	38	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NUENERGY OPERATI	BAGLEY 27	3/07	62,650	21.40	4,019	36	56		
		4/07	59,573	21.40	4,814	38	52		
		5/07	61,706	21.40	2,981	38	52		
		6/07	60,307	21.40	4,691	40	50		
		7/07	64,903	21.40	6,096	40	52		
		8/07	67,119	20.91	3,841	39	56		
		9/07	64,625	20.91	2,783	39	55		
		10/07	67,952	20.91	2,766	40	55		
		11/07	63,695	20.91	4,269	39	54		
		12/07	62,745	20.91	3,206	40	51		
					757,951		47,550		
		NUENERGY OPERATI	SOUTH OTSEGO 10	1/07	38,563	27.90	339	25	50
2/07	34,196			27.90	853	25	49		
3/07	38,211			27.90	859	25	49		
4/07	36,982			27.90	845	25	49		
5/07	38,407			27.90	854	25	50		
6/07	39,325			27.90	354	25	52		
7/07	41,137			27.90	693	25	53		
8/07	41,860			26.87	770	25	54		
9/07	39,284			27.07	707	25	52		
10/07	40,183			27.07	519	25	52		
11/07	39,076			27.07	519	25	52		
12/07	38,626			27.07	490	25	50		
			465,850		7,802				
NUENERGY OPERATING INC - REPORTER TOTALS:			1,223,801		55,352				
OILFIELD	BAGLEY 17	1/07	23,563	18.54	2,264	24	32		
		2/07	20,216	19.81	1,814	24	30		
		3/07	21,115	19.81	5,089	24	28		
		4/07	22,063	19.81	7,345	24	31		
		5/07	26,561	18.85	4,544	25	34		
		6/07	24,871	18.85	3,451	25	33		
		7/07	26,023	19.02	2,428	25	34		
		8/07	26,533	18.98	2,726	25	34		
		9/07	26,072	18.98	2,970	25	35		
		10/07	26,064	19.08	2,048	25	34		
		11/07	25,797	19.08	1,790	25	34		
		12/07	25,708	19.60	1,975	25	33		
			294,586		38,444				
OILFIELD	BAGLEY 30	1/07	28,448	15.29	2,535	10	92		
		2/07	27,574	17.18	1,922	10	98		
		3/07	31,247	17.18	1,755	10	101		
		4/07	29,793	17.18	1,448	10	99		
		5/07	29,795	18.33	2,106	10	96		
		6/07	27,817	17.45	1,648	10	93		
		7/07	29,569	18.46	1,470	10	95		
		8/07	27,847	18.65	1,668	10	90		
		9/07	26,365	18.65	2,342	10	88		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY 30	10/07	28,666	18.47	2,772	10	92
		11/07	25,781	19.90	3,559	10	86
		12/07	27,838	18.04	3,305	10	90
			340,740		26,530		
OILFIELD	BIG WOLF	1/07	68,082	4.13	12,774	36	61
		2/07	55,388	4.38	11,763	36	55
		3/07	58,177	4.21	15,201	36	52
		4/07	62,885	4.25	24,104	36	58
		5/07	64,838	4.22	29,538	36	58
		6/07	62,145	4.23	23,886	36	58
		7/07	62,098	4.24	18,253	36	56
		8/07	61,793	4.30	15,604	36	55
		9/07	61,661	4.30	18,553	36	57
		10/07	62,229	4.20	18,631	36	56
		11/07	55,230	4.20	15,838	36	51
		12/07	58,122	4.14	18,821	36	52
	732,648		222,966				
OILFIELD	CUSTER 19	9/07	2,093	9.34	14,341	2	35
		10/07	11,144	9.34	23,031	2	180
		11/07	11,529	7.29	21,289	2	192
		12/07	13,755	4.48	20,255	2	222
	38,521		78,916				
OILFIELD	CUSTER 7	1/07	25,260	5.21	128,745	17	48
		2/07	34,759	5.22	75,950	18	69
		3/07	33,711	5.22	59,826	18	60
		4/07	31,625	5.22	50,121	19	55
		5/07	36,262	5.22	45,114	19	62
		6/07	39,422	5.22	38,994	19	69
		7/07	40,894	5.22	36,562	20	66
		8/07	41,415	5.22	54,087	22	61
		9/07	40,047	5.22	60,185	22	61
		10/07	44,366	5.22	59,290	22	65
		11/07	38,177	5.22	62,999	25	51
		12/07	49,851	4.91	74,429	25	64
	455,789		746,302				
OILFIELD	EAST ELMIRA 34	1/07	7,865	10.41	7,057	7	36
		2/07	6,594	10.80	12,165	7	34
		3/07	7,664	10.80	5,626	7	35
		4/07	6,753	10.80	4,246	7	32
		5/07	6,902	10.80	4,418	7	32
		6/07	6,469	10.80	4,933	7	31
		7/07	6,850	10.80	6,362	7	32
		8/07	6,871	10.80	8,135	7	32
		9/07	6,907	10.80	1,893	7	33
		10/07	6,702	10.80	4,755	7	31
		11/07	6,479	10.80	4,904	7	31
		12/07	6,711	10.87	5,195	7	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			82,767		69,689		
OILFIELD	ELMIRA 27	1/07	3,244	10.29	977	2	52
		2/07	2,928	10.29	988	2	52
		3/07	3,337	10.29	567	2	54
		4/07	1,476	10.29	454	2	25
		5/07	2,820	10.29	500	2	45
		6/07	2,649	10.29	530	2	44
		7/07	2,715	10.29	480	2	44
		8/07	2,700	10.29	328	2	44
		9/07	2,539	10.29	331	2	42
		10/07	2,407	10.29	369	2	39
		11/07	2,122	10.29	431	2	35
		12/07	2,227	10.29	0	2	36
			31,164		5,955		
OILFIELD	ELMIRA 27 - 21076	1/07	1,651	13.98	87	1	53
		2/07	1,461	13.98	19	1	52
		3/07	2,031	13.98	0	1	66
		4/07	2,161	14.25	0	1	72
		5/07	2,077	14.25	0	1	67
		6/07	2,044	14.25	0	1	68
		7/07	2,332	14.99	0	1	75
		8/07	2,149	14.99	0	1	69
		9/07	2,028	14.25	57	1	68
		10/07	2,128	14.25	0	1	69
		11/07	1,797	14.25	0	1	60
		12/07	1,929	14.25	0	1	62
			23,788		163		
OILFIELD	ELMIRA 27 - 21079	1/07	2,349	8.00	2,058	1	76
		2/07	1,986	8.00	1,739	1	71
		3/07	1,878	8.00	2,152	1	61
		4/07	1,891	8.00	1,966	1	63
		5/07	2,068	8.00	1,874	1	67
		6/07	1,894	8.00	1,863	1	63
		7/07	1,591	8.00	1,151	1	51
		8/07	1,470	8.00	2,205	1	47
		9/07	1,842	8.00	1,793	1	61
		10/07	1,882	8.00	1,611	1	61
		11/07	1,735	8.00	1,580	1	58
		12/07	1,914	8.77	1,840	1	62
			22,500		21,832		
OILFIELD	ELMIRA 27 - 21106	1/07	3,185	9.01	215	1	103
		2/07	2,742	9.30	112	1	98
		3/07	3,147	9.55	102	1	102
		4/07	3,049	9.36	90	1	102
		5/07	3,073	9.50	80	1	99
		6/07	3,178	9.19	66	1	106
		7/07	2,826	9.69	62	1	91

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21106	8/07	2,766	9.70	68	1	89
		9/07	2,361	9.73	52	1	79
		10/07	2,262	9.90	28	1	73
		11/07	1,510	9.94	58	1	50
		12/07	1,903	9.50	33	1	61
				32,002		966	
OILFIELD	ELMIRA 27 - 21114	1/07	1,719	7.51	118	1	55
		2/07	1,411	7.51	96	1	50
		3/07	1,780	7.51	93	1	57
		4/07	1,959	7.51	80	1	65
		5/07	2,079	7.51	70	1	67
		6/07	2,123	7.51	72	1	71
		7/07	2,315	7.51	77	1	75
		8/07	2,309	7.51	66	1	74
		9/07	2,193	7.51	60	1	73
		10/07	2,188	7.51	58	1	71
		11/07	2,051	7.51	50	1	68
		12/07	2,279	8.46	46	1	74
		24,406		886			
OILFIELD	ELMIRA 27 - 21130	1/07	3,262	7.51	1,573	1	105
		2/07	2,890	11.31	621	1	103
		3/07	3,330	11.31	523	1	107
		4/07	3,723	11.31	464	1	124
		5/07	3,678	11.31	450	1	119
		6/07	3,618	11.31	396	1	121
		7/07	3,760	11.31	369	1	121
		8/07	3,657	11.31	323	1	118
		9/07	3,724	11.31	294	1	124
		10/07	3,736	11.31	275	1	121
		11/07	3,595	11.31	243	1	120
		12/07	3,664	12.03	216	1	118
		42,637		5,747			
OILFIELD	ELMIRA 27 - 21163	4/07	2,784	10.29	1,075	1	93
		5/07	3,033	9.43	509	1	98
		6/07	2,498	9.43	377	1	83
		7/07	2,889	9.43	292	1	93
		8/07	3,001	9.43	258	1	97
		9/07	3,366	9.43	211	1	112
		10/07	3,416	9.43	196	1	110
		11/07	3,210	9.43	161	1	107
		12/07	3,421	11.12	142	1	110
		27,618		3,221			
OILFIELD	ELMIRA 34	1/07	31,633	10.41	25,833	24	43
		2/07	25,774	10.80	13,808	24	38
		3/07	30,126	10.80	23,889	24	40
		4/07	28,367	10.80	21,214	24	39
		5/07	30,086	10.80	20,292	24	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 34	6/07	29,825	10.80	23,163	24	41
		7/07	30,574	10.80	24,848	24	41
		8/07	29,123	10.80	15,906	24	39
		9/07	27,999	10.80	17,311	24	39
		10/07	28,716	10.80	16,410	24	39
		11/07	27,149	10.80	21,035	24	38
		12/07	27,595	10.87	17,342	24	37
				346,967		241,051	
OILFIELD	FOX	1/07	8,875	23.95	1,582	26	11
		2/07	7,713	23.65	1,709	26	11
		3/07	16,692	24.20	1,296	26	21
		4/07	8,697	24.12	1,042	26	11
		5/07	9,035	23.79	976	26	11
		6/07	8,258	24.13	731	26	11
		7/07	9,044	24.15	1,169	26	11
		8/07	8,719	24.15	1,166	26	11
		9/07	8,351	24.39	1,298	26	11
		10/07	8,468	24.14	2,032	26	10
		11/07	8,035	23.75	2,117	26	10
		12/07	8,283	23.97	1,158	26	10
		110,170		16,276			
OILFIELD	GREENWOOD 11	3/07	0	0.00	0	0	0
		4/07	0	0.00	0	0	0
		5/07	0	0.00	0	0	0
		6/07	0	0.00	0	0	0
		7/07	0	0.00	0	0	0
		8/07	0	0.00	0	0	0
		9/07	0	0.00	0	0	0
		10/07	0	0.00	0	0	0
		11/07	0	0.00	0	0	0
		12/07	0	0.00	0	0	0
		0		0			
OILFIELD	HAYES 24	1/07	26,260	22.78	1,342	16	53
		2/07	21,774	22.76	664	16	49
		3/07	25,583	22.76	1,400	16	52
		4/07	25,660	22.76	1,095	16	53
		5/07	26,244	22.76	1,001	16	53
		6/07	28,027	22.76	1,039	16	58
		7/07	30,881	22.76	709	16	62
		8/07	27,980	23.25	660	16	56
		9/07	27,940	23.25	922	16	58
		10/07	29,843	23.25	1,232	16	60
		11/07	24,782	23.31	1,181	17	49
12/07	23,035	23.31	755	17	44		
		318,009		12,000			
OILFIELD	KITCHEN B1-1	5/07	736	13.80	324	1	24
		6/07	717	13.80	248	1	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	KITCHEN B1-1	7/07	805	13.80	213	1	26
		8/07	826	13.80	185	1	27
		9/07	784	13.80	153	1	26
		10/07	793	13.80	133	1	26
		11/07	726	13.80	117	1	24
		12/07	822	13.80	126	1	27
					6,209		1,499
OILFIELD	KITCHEN B2-2	5/07	454	9.81	618	1	15
		6/07	456	9.81	555	1	15
		7/07	499	9.81	479	1	16
		8/07	511	9.81	440	1	16
		9/07	483	9.81	383	1	16
		10/07	489	9.81	385	1	16
		11/07	470	9.81	335	1	16
		12/07	541	9.81	320	1	17
			3,903		3,515		
OILFIELD	KITCHEN B3-2	5/07	759	10.51	570	1	24
		6/07	745	10.51	483	1	25
		7/07	799	10.51	445	1	26
		8/07	788	10.51	362	1	25
		9/07	700	10.51	426	1	23
		10/07	751	10.51	380	1	24
		11/07	715	10.51	349	1	24
		12/07	791	10.51	346	1	26
			6,048		3,361		
OILFIELD	ST ELMIRA D3-30 - 20971	1/07	1,601	17.64	72	1	52
		2/07	424	17.64	40	1	15
		3/07	1,531	5.92	24	1	49
		4/07	1,221	5.92	13	1	41
		5/07	1,370	5.92	22	1	44
		6/07	1,367	5.92	4	1	46
		7/07	1,247	4.55	34	1	40
		8/07	1,129	4.55	2	1	36
		9/07	1,175	4.55	20	1	39
		10/07	1,053	4.55	10	1	34
		11/07	911	4.55	4	1	30
				12/07	1,048	4.55	8
			14,077		253		
OILFIELD	ST ELMIRA D4-30 - 20970	1/07	421	16.92	35	1	14
		2/07	1,484	16.92	36	1	53
		3/07	357	16.92	30	1	12
		4/07	577	16.92	22	1	19
		5/07	643	16.92	24	1	21
		6/07	717	16.92	29	1	24
		7/07	830	16.92	22	1	27
		8/07	721	16.92	22	1	23
		9/07	724	16.92	26	1	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ST ELMIRA D4-30 - 20970	10/07	656	16.92	20	1	21
		11/07	526	16.92	25	1	18
		12/07	538	16.92	16	1	17
			8,194		307		
OILFIELD	SWAIN C1-9	8/07	1,501	5.22	7,815	1	48
		9/07	1,743	5.22	5,035	1	58
		10/07	1,886	5.22	2,679	1	61
		11/07	2,105	5.22	2,937	1	70
		12/07	1,972	7.35	2,018	1	64
			9,207		20,484		
OILFIELD	WARNER 36	1/07	35,412	11.96	5,154	37	31
		2/07	29,466	11.96	4,820	37	28
		3/07	36,822	11.96	5,903	37	32
		4/07	34,682	11.96	3,336	37	31
		5/07	34,056	11.96	5,942	37	30
		6/07	34,188	11.96	5,852	37	31
		7/07	35,300	11.96	6,944	37	31
		8/07	33,720	11.96	7,171	37	29
		9/07	32,656	11.96	5,772	37	29
		10/07	30,180	11.96	7,520	38	26
		11/07	25,680	11.96	5,573	38	23
		12/07	28,548	11.96	7,444	38	24
			390,710		71,431		
OILFIELD - REPORTER TOTALS:			3,362,660		1,591,794		
OMIMEX	PLEASANTON 25	1/07	323	9.18	6,379	1	10
		2/07	330	3.93	7,446	1	12
		3/07	732	3.93	7,719	1	24
		4/07	778	3.93	7,381	1	26
		5/07	746	3.93	7,662	1	24
		6/07	614	3.93	6,703	1	20
		7/07	742	5.73	7,726	1	24
		8/07	680	5.73	7,749	1	22
		9/07	559	5.73	7,606	1	19
		10/07	639	5.73	7,352	1	21
		11/07	605	5.73	7,039	1	20
		12/07	745	5.95	7,154	1	24
	7,493		87,916				
OMIMEX	PLEASANTON 36-20455	1/07	328	6.67	0	1	11
		2/07	337	3.69	0	1	12
		3/07	315	3.69	0	1	10
		4/07	337	3.69	0	1	11
		5/07	292	3.69	0	1	9
		6/07	261	3.69	0	1	9
		7/07	249	3.69	0	1	8
		8/07	267	3.69	0	1	9
		9/07	273	3.69	0	1	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 36-20455	10/07	211	3.69	0	1	7
		11/07	85	3.69	0	1	3
		12/07	166	2.12	0	1	5
			3,121		0		
OMIMEX	PLEASANTON 36-20456	1/07	0	6.98	0	0	0
		2/07	0	6.98	0	0	0
		3/07	0	6.98	0	0	0
		4/07	0	6.98	0	0	0
		5/07	0	6.98	0	0	0
		6/07	0	6.98	0	0	0
		7/07	0	6.98	0	0	0
		8/07	0	6.98	0	0	0
		9/07	0	6.98	0	0	0
		10/07	0	6.98	0	0	0
		11/07	0	6.98	0	0	0
		12/07	0	6.98	0	0	0
			0		0		
OMIMEX - REPORTER TOTALS:			10,614		87,916		
PAXTON RESOURCES	ALBA	1/07	22,325	8.45	1,044	14	51
		2/07	20,598	8.45	986	14	53
		3/07	22,707	8.45	1,060	14	52
		4/07	21,233	8.47	1,096	14	51
		5/07	22,835	8.47	1,184	14	53
		6/07	22,677	8.47	1,177	14	54
		7/07	22,641	8.57	1,157	14	52
		8/07	22,859	8.57	1,162	14	53
		9/07	22,176	8.57	1,019	14	53
		10/07	22,688	8.75	1,059	14	52
		11/07	22,088	8.75	1,044	14	53
		12/07	22,754	8.75	1,104	14	52
	267,581		13,092				
PAXTON RESOURCES	BIG LAKE	1/07	6,176	18.71	164	4	50
		2/07	5,555	18.75	146	4	50
		3/07	5,535	19.33	155	4	45
		4/07	5,231	18.60	147	4	44
		5/07	5,384	18.64	164	4	43
		6/07	5,266	18.65	167	4	44
		7/07	5,424	18.71	176	4	44
		8/07	5,918	18.66	242	4	48
		9/07	5,606	18.79	255	4	47
		10/07	5,367	18.82	252	4	43
		11/07	5,043	18.91	253	4	42
		12/07	5,688	18.98	219	4	46
	66,193		2,340				
PAXTON RESOURCES	BIG LAKE NORTH	1/07	13,437	18.71	358	6	72
		2/07	12,615	18.75	333	6	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	BIG LAKE NORTH	3/07	13,716	19.33	385	6	74		
		4/07	13,511	18.60	380	6	75		
		5/07	13,527	18.64	413	6	73		
		6/07	13,056	18.65	413	6	73		
		7/07	12,999	18.71	423	6	70		
		8/07	13,043	18.66	533	6	70		
		9/07	12,473	18.79	568	6	69		
		10/07	13,412	18.82	631	6	72		
		11/07	12,923	18.91	649	6	72		
		12/07	12,573	18.98	538	6	68		
					157,285		5,624		
		PAXTON RESOURCES	BIRCH CREEK	1/07	16,241	4.11	14,955	7	75
				2/07	14,846	4.11	10,334	7	76
3/07	16,821			5.82	9,757	7	78		
4/07	16,761			5.64	8,263	7	80		
5/07	17,508			5.72	7,784	7	81		
6/07	16,745			5.70	6,261	7	80		
7/07	17,342			5.84	7,858	8	70		
8/07	17,305			5.78	7,297	8	70		
9/07	16,568			5.95	6,296	8	69		
10/07	16,943			6.07	4,709	8	68		
11/07	16,206			6.03	5,397	8	68		
12/07	16,524			6.10	5,108	8	67		
					199,810		94,019		
PAXTON RESOURCES	BIRCH CREEK 2	6/07	73	5.70	915	1	2		
		7/07	1,626	5.84	1,684	1	52		
		8/07	1,489	5.78	868	1	48		
		9/07	1,305	5.95	729	1	44		
		10/07	1,261	6.07	1,180	1	41		
		11/07	1,138	6.03	492	1	38		
		12/07	1,104	6.10	1,030	1	36		
			7,996		6,898				
PAXTON RESOURCES	BLUE DEVIL	1/07	3,511	13.60	117	2	57		
		2/07	3,080	13.45	73	2	55		
		3/07	3,494	13.27	110	2	56		
		4/07	3,290	13.70	123	2	55		
		5/07	3,598	13.70	135	2	58		
		6/07	3,525	13.66	138	2	59		
		7/07	3,543	13.66	110	2	57		
		8/07	3,604	13.87	209	2	58		
		9/07	3,416	14.23	340	2	57		
		10/07	3,467	14.23	368	2	56		
		11/07	3,343	14.39	213	2	56		
		12/07	3,410	14.22	57	2	55		
			41,281		1,993				
PAXTON RESOURCES	BLUE LITE	1/07	32,775	16.32	1,669	17	62		
		2/07	30,570	16.32	1,654	17	64		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	BLUE LITE	3/07	31,966	16.32	1,823	17	61		
		4/07	26,032	17.19	2,317	19	46		
		5/07	36,036	17.19	2,394	19	61		
		6/07	34,622	17.19	1,812	19	61		
		7/07	35,342	17.19	1,571	19	60		
		8/07	34,570	17.19	2,233	19	59		
		9/07	34,050	17.99	2,813	19	60		
		10/07	35,325	17.99	2,597	19	60		
		11/07	33,586	17.99	2,751	19	59		
		12/07	34,297	17.99	2,508	19	58		
					399,171		26,142		
		PAXTON RESOURCES	BLUE LITE 5	1/07	7,071	16.32	214	2	114
				2/07	6,739	16.32	178	2	120
3/07	6,924			16.32	235	2	112		
4/07	6,741			17.19	188	2	112		
5/07	6,588			17.19	189	2	106		
6/07	6,069			17.19	274	2	101		
7/07	6,372			17.19	268	2	103		
8/07	6,582			17.19	548	2	106		
9/07	6,028			17.99	155	2	100		
10/07	6,338			17.99	275	2	102		
11/07	6,192			17.99	173	2	103		
12/07	5,758			17.99	190	2	93		
					77,402		2,887		
PAXTON RESOURCES	DADDY WARBUCKS	1/07	16,030	13.60	495	7	74		
		2/07	14,393	13.45	479	7	73		
		3/07	15,484	13.27	490	7	71		
		4/07	14,732	13.70	539	7	70		
		5/07	15,678	13.70	585	7	72		
		6/07	14,866	13.66	498	7	71		
		7/07	15,043	13.66	730	7	69		
		8/07	15,318	13.87	908	7	71		
		9/07	14,574	14.23	1,425	7	69		
		10/07	14,844	14.23	1,552	7	68		
		11/07	14,293	14.39	918	7	68		
		12/07	14,482	14.22	243	7	67		
					179,737		8,862		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/07	14,813	13.60	897	7	68		
		2/07	13,365	13.45	803	7	68		
		3/07	14,943	13.27	800	7	69		
		4/07	14,329	13.70	860	7	68		
		5/07	14,828	13.70	913	7	68		
		6/07	13,802	13.66	1,030	7	66		
		7/07	14,289	13.66	1,138	7	66		
		8/07	15,106	13.87	1,485	7	70		
		9/07	14,160	14.23	2,879	7	67		
		10/07	14,297	14.23	3,478	7	66		
		11/07	13,502	14.39	2,013	7	64		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	DADDY WARBUCKS PHASE	12/07	13,041	14.22	848	7	60
			170,475		17,144		
PAXTON RESOURCES	HIDDEN VALLEY	1/07	12,543	13.60	1,989	7	58
		2/07	11,756	13.45	1,660	7	60
		3/07	13,066	13.27	1,709	7	60
		4/07	13,036	13.70	1,885	7	62
		5/07	13,380	13.70	1,792	7	62
		6/07	12,560	13.66	1,758	7	60
		7/07	12,355	13.66	2,270	7	57
		8/07	13,493	13.87	2,940	7	62
		9/07	12,847	14.23	4,845	7	61
		10/07	13,310	14.23	6,479	7	61
		11/07	12,722	14.39	3,484	7	61
		12/07	12,495	14.22	1,001	7	58
			153,563		31,812		
PAXTON RESOURCES	JOHN HENRY	1/07	5,263	13.60	479	2	85
		2/07	4,609	13.45	548	2	82
		3/07	5,242	13.27	479	2	85
		4/07	4,981	13.70	475	2	83
		5/07	4,850	13.70	528	2	78
		6/07	4,318	13.66	708	2	72
		7/07	4,527	13.66	746	2	73
		8/07	4,850	13.87	923	2	78
		9/07	4,556	14.23	1,436	2	76
		10/07	4,671	14.23	2,801	2	75
		11/07	4,477	14.39	913	2	75
		12/07	4,813	14.22	254	2	78
			57,157		10,290		
PAXTON RESOURCES	JOHNSON	1/07	2,168	16.32	54	1	70
		2/07	2,126	16.32	48	1	76
		3/07	2,103	16.32	58	1	68
		4/07	1,932	17.19	45	1	64
		5/07	2,013	17.19	423	1	65
		6/07	1,926	17.19	117	1	64
		7/07	2,112	17.19	72	2	34
		8/07	2,294	17.19	79	2	37
		9/07	2,283	17.99	129	2	38
		10/07	2,504	17.99	99	2	40
		11/07	2,404	17.99	117	2	40
		12/07	2,161	17.99	97	2	35
			26,026		1,338		
PAXTON RESOURCES	LEO M. RILEY	1/07	1,998	29.53	31	7	9
		2/07	1,712	29.62	30	7	9
		3/07	1,992	29.65	30	7	9
		4/07	2,151	28.42	32	7	10
		5/07	2,155	29.13	48	7	10
		6/07	2,107	29.19	25	7	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LEO M. RILEY	7/07	2,193	29.17	28	7	10
		8/07	2,083	29.51	26	7	10
		9/07	1,993	29.56	25	7	9
		10/07	2,088	29.86	47	7	10
		11/07	1,961	29.58	34	7	9
		12/07	2,098	29.78	33	7	10
				24,531		389	
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/07	5,496	7.48	1,081	3	59
		2/07	5,276	7.37	1,002	3	63
		3/07	6,312	7.54	1,094	3	68
		4/07	5,989	7.24	990	3	67
		5/07	6,039	7.31	921	3	65
		6/07	6,062	7.31	769	3	67
		7/07	6,173	7.42	940	3	66
		8/07	6,375	7.47	702	3	69
		9/07	5,838	7.45	656	3	65
		10/07	5,856	7.54	730	3	63
		11/07	5,510	7.57	773	3	61
		12/07	6,061	6.85	578	3	65
		70,987		10,236			
PAXTON RESOURCES	LIVINGSTON 18	1/07	7,735	7.48	397	10	25
		2/07	6,466	7.37	363	10	23
		3/07	6,786	7.54	174	10	22
		4/07	6,740	7.24	431	10	22
		5/07	7,441	7.31	467	10	24
		6/07	7,211	7.31	581	10	24
		7/07	7,194	7.42	400	10	23
		8/07	7,326	7.47	468	10	24
		9/07	7,107	7.45	436	10	24
		10/07	7,411	7.54	487	10	24
		11/07	6,484	7.57	380	10	22
		12/07	7,107	6.85	493	10	23
		85,008		5,077			
PAXTON RESOURCES	MOELARRYCURLY	1/07	10,596	3.62	6,453	8	43
		2/07	8,684	4.11	5,672	8	39
		3/07	9,692	4.09	6,449	8	39
		4/07	9,157	4.09	5,227	8	38
		5/07	9,234	4.02	5,714	8	37
		6/07	8,891	3.98	6,294	8	37
		7/07	9,127	4.07	6,304	8	37
		8/07	9,104	4.09	5,897	8	37
		9/07	8,417	4.19	6,187	8	35
		10/07	8,342	4.07	6,115	8	34
		11/07	8,339	3.98	5,260	8	35
		12/07	8,419	3.85	5,930	8	34
		108,002		71,502			
PAXTON RESOURCES	MOELARRYCURLY #2	1/07	7,372	3.62	3,226	8	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	MOELARRYCURLY #2	2/07	6,809	4.11	2,836	8	30		
		3/07	7,474	4.09	3,225	8	30		
		4/07	7,094	4.09	2,615	8	30		
		5/07	7,628	4.02	2,856	8	31		
		6/07	7,498	3.98	3,146	8	31		
		7/07	7,765	4.07	3,153	11	23		
		8/07	7,706	4.09	2,948	8	31		
		9/07	7,337	4.19	3,093	8	31		
		10/07	7,630	4.07	3,057	8	31		
		11/07	7,476	3.98	2,629	8	31		
		12/07	7,581	3.85	2,964	8	31		
					89,370		35,748		
		PAXTON RESOURCES	NORTH WOLF CREEK	1/07	11,897	11.65	244	6	64
2/07	10,213			11.72	272	6	61		
3/07	12,357			11.59	133	6	66		
4/07	10,693			11.89	184	6	59		
5/07	11,157			11.82	87	6	60		
6/07	10,704			11.21	83	6	59		
7/07	11,423			11.89	149	6	61		
8/07	11,629			11.89	91	6	63		
9/07	11,174			11.99	84	6	62		
10/07	12,127			12.28	57	6	65		
11/07	10,607			12.30	171	6	59		
12/07	10,658			12.37	289	6	57		
					134,639		1,844		
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/07	750	11.65	93	1	24		
		2/07	736	11.72	84	1	26		
		3/07	675	11.59	93	1	22		
		4/07	618	11.89	90	1	21		
		5/07	628	11.82	15	1	20		
		6/07	605	11.21	21	1	20		
		7/07	594	11.89	45	1	19		
		8/07	606	11.89	15	1	20		
		9/07	697	11.99	12	1	23		
		10/07	747	12.28	24	1	24		
		11/07	745	12.30	41	1	25		
		12/07	693	12.37	32	1	22		
					8,094		565		
PAXTON RESOURCES	ROBBS CREEK	1/07	1,285	4.11	1,108	1	41		
		2/07	1,131	4.11	538	1	40		
		3/07	1,212	5.82	477	1	39		
		4/07	1,171	5.64	577	1	39		
		5/07	1,211	5.72	586	1	39		
		6/07	1,373	5.70	1,301	2	23		
		7/07	2,890	5.84	1,303	2	47		
		8/07	3,075	5.78	1,154	2	50		
		9/07	1,247	5.95	967	2	21		
		10/07	1,252	6.07	1,598	2	20		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ROBBS CREEK	11/07	1,174	6.03	720	2	20
		12/07	1,161	6.10	264	2	19
			18,182		10,593		
PAXTON RESOURCES	SCHROEDER	1/07	7,788	23.81	140	7	36
		2/07	6,375	24.67	144	7	33
		3/07	6,970	23.75	562	7	32
		4/07	6,584	23.75	176	7	31
		5/07	7,333	23.00	167	7	34
		6/07	7,493	22.97	206	7	36
		7/07	8,200	22.16	66	7	38
		8/07	7,834	23.44	203	7	36
		9/07	7,451	23.46	195	7	35
		10/07	7,518	23.46	162	7	35
		11/07	7,080	23.62	163	7	34
		12/07	7,215	23.30	197	7	33
			87,841		2,381		
PAXTON RESOURCES	STURGEON RIVER 14	1/07	6,645	13.60	495	2	107
		2/07	6,086	13.45	411	2	109
		3/07	6,601	13.27	491	2	106
		4/07	6,359	13.70	498	2	106
		5/07	6,740	13.70	501	2	109
		6/07	6,358	13.66	529	2	106
		7/07	6,478	13.66	643	2	104
		8/07	6,705	13.87	880	2	108
		9/07	6,351	14.23	1,424	2	106
		10/07	6,438	14.23	1,379	2	104
		11/07	6,195	14.39	751	2	103
		12/07	6,324	14.22	194	2	102
			77,280		8,196		
PAXTON RESOURCES - REPORTER TOTALS:			2,507,611		368,972		
PETROLEUM DEVELO	35-12	1/07	8,994	17.21	3,268	9	32
		2/07	8,248	16.99	2,138	9	33
		3/07	9,063	16.84	1,091	9	32
		4/07	8,788	16.85	1,188	9	33
		5/07	9,017	16.87	1,240	9	32
		6/07	8,814	16.83	1,200	9	33
		7/07	9,061	17.11	310	9	32
		8/07	8,990	17.38	310	9	32
		9/07	8,475	17.44	300	9	31
		10/07	8,620	17.69	310	9	31
		11/07	7,901	17.63	300	9	29
		12/07	7,231	17.65	230	9	26
			103,202		11,885		
PETROLEUM DEVELO	AVERY SMITH	1/07	14,288	24.46	1,550	7	66
		2/07	12,292	24.46	1,316	7	63
		3/07	15,442	24.46	682	7	71

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	AVERY SMITH	4/07	15,127	24.98	660	7	72		
		5/07	14,063	24.98	762	7	65		
		6/07	13,383	24.98	1,087	7	64		
		7/07	14,008	24.98	1,035	7	65		
		8/07	13,894	24.98	989	7	64		
		9/07	14,376	24.98	3,139	8	60		
		10/07	15,051	24.98	1,594	8	61		
		11/07	14,100	24.98	1,546	8	59		
		12/07	13,524	24.98	1,606	8	55		
					169,548		15,966		
		PETROLEUM DEVELO	BARNEY MILLER	1/07	26,814	16.52	1,054	10	86
				2/07	25,642	16.81	818	10	92
3/07	26,310			17.24	921	10	85		
4/07	24,755			17.06	899	10	83		
5/07	24,842			17.03	933	10	80		
6/07	22,545			17.08	1,087	10	75		
7/07	23,907			17.11	805	10	77		
8/07	25,851			17.19	859	10	83		
9/07	24,026			17.42	1,522	10	80		
10/07	20,251			17.61	1,035	10	65		
11/07	19,917			17.61	1,059	10	66		
12/07	17,829			17.84	874	10	57		
			282,689		11,866				
PETROLEUM DEVELO	BLUE SPRUCE	1/07	12,885	10.33	22,854	16	26		
		2/07	11,367	10.33	19,864	16	25		
		3/07	12,397	11.25	23,456	16	25		
		4/07	11,872	10.77	23,351	16	25		
		5/07	11,246	10.97	23,414	16	23		
		6/07	9,729	10.97	25,862	16	20		
		7/07	12,208	10.97	29,011	16	25		
		8/07	12,514	11.88	31,388	16	25		
		9/07	12,258	11.88	31,709	16	26		
		10/07	12,467	11.27	28,049	16	25		
		11/07	12,287	11.23	25,634	16	26		
		12/07	12,601	11.09	28,147	16	25		
			143,831		312,739				
PETROLEUM DEVELO	CALEDONIA 11	1/07	44,216	13.56	663	24	59		
		2/07	39,354	13.56	718	24	59		
		3/07	42,845	13.56	906	24	58		
		4/07	41,370	13.56	756	24	57		
		5/07	42,373	13.56	711	24	57		
		6/07	39,181	13.77	809	24	54		
		7/07	42,377	13.77	937	24	57		
		8/07	42,582	13.77	1,252	24	57		
		9/07	39,898	13.77	1,208	24	55		
		10/07	40,366	13.77	1,208	24	54		
		11/07	37,316	13.77	1,200	24	52		
		12/07	37,240	13.61	1,240	24	50		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			489,118		11,608		
PETROLEUM DEVELO	COMEDY CLUB	11/07	490	12.03	750	1	16
		12/07	405	12.03	775	1	13
			895		1,525		
PETROLEUM DEVELO	DEVILS RIVER	1/07	3,463	10.18	23,085	10	11
		2/07	3,551	10.18	20,992	10	13
		3/07	4,485	10.63	23,085	10	14
		4/07	4,257	10.30	21,008	10	14
		5/07	3,632	10.27	22,091	10	12
		6/07	3,086	10.27	22,218	10	10
		7/07	3,119	10.27	36,348	10	10
		8/07	2,222	10.30	35,139	10	7
		9/07	1,501	10.30	36,675	10	5
		10/07	1,402	10.43	33,629	10	5
		11/07	3,077	10.42	31,153	10	10
		12/07	4,436	10.19	24,376	10	14
			38,231		329,799		
PETROLEUM DEVELO	DOUBLE ALEX	1/07	24,786	16.52	1,550	15	53
		2/07	22,504	16.81	1,328	15	54
		3/07	23,449	17.24	903	15	50
		4/07	22,505	17.06	878	15	50
		5/07	22,485	17.03	901	15	48
		6/07	22,545	17.08	889	15	50
		7/07	23,907	17.11	654	15	51
		8/07	23,433	17.19	734	15	50
		9/07	22,119	17.42	1,065	15	49
		10/07	27,069	17.61	764	15	58
		11/07	27,113	17.61	946	15	60
		12/07	27,114	17.84	681	15	58
			289,029		11,293		
PETROLEUM DEVELO	HAASS	1/07	31,922	11.07	5,820	15	69
		2/07	28,118	11.07	4,954	15	67
		3/07	31,384	11.07	5,214	15	67
		4/07	29,914	11.07	5,014	15	66
		5/07	29,428	11.07	4,722	15	63
		6/07	27,568	11.07	4,443	15	61
		7/07	27,678	11.07	3,488	15	60
		8/07	27,578	11.07	4,440	15	59
		9/07	26,446	11.07	4,657	15	59
		10/07	27,481	11.07	5,067	15	59
		11/07	26,381	11.07	4,596	15	59
		12/07	27,646	11.07	3,541	15	59
			341,544		55,956		
PETROLEUM DEVELO	HUSH PUPPY	1/07	22,051	11.65	269	14	51
		2/07	19,963	11.72	170	14	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	HUSH PUPPY	3/07	22,896	11.59	250	14	53		
		4/07	22,208	11.89	170	14	53		
		5/07	22,581	11.82	139	14	52		
		6/07	21,798	11.21	202	14	52		
		7/07	22,110	11.89	131	14	51		
		8/07	22,097	11.89	192	14	51		
		9/07	21,556	11.99	174	14	51		
		10/07	22,075	12.28	148	14	51		
		11/07	20,034	12.30	379	14	48		
		12/07	20,439	12.37	580	14	47		
					259,808		2,804		
		PETROLEUM DEVELO	KOGELMANN	1/07	32,492	12.03	4,228	15	70
				2/07	29,729	12.03	3,755	15	71
3/07	32,433			12.03	4,223	15	70		
4/07	30,750			12.03	4,212	15	68		
5/07	31,012			12.03	4,366	15	67		
6/07	29,329			12.03	1,917	15	65		
7/07	29,479			12.03	5,627	15	63		
8/07	29,616			12.03	3,906	15	64		
9/07	29,276			12.03	3,695	15	65		
10/07	29,968			12.03	4,674	15	64		
11/07	27,224			12.03	2,099	15	60		
12/07	28,073			12.03	2,580	15	60		
					359,381		45,282		
PETROLEUM DEVELO	KRUGERRAND	1/07	30,580	8.87	5,948	21	47		
		2/07	27,919	8.87	3,920	21	47		
		3/07	30,353	9.00	4,340	21	47		
		4/07	28,954	9.00	4,200	21	46		
		5/07	29,640	9.00	4,340	21	46		
		6/07	28,174	9.05	4,200	21	45		
		7/07	28,934	9.01	4,340	21	44		
		8/07	28,947	9.05	4,340	21	44		
		9/07	27,871	9.02	4,200	21	44		
		10/07	28,772	9.02	4,340	21	44		
		11/07	27,363	9.17	4,200	21	43		
		12/07	28,182	9.23	3,779	21	43		
					345,689		52,147		
PETROLEUM DEVELO	MH LAND	1/07	14,028	7.88	4,019	9	50		
		2/07	12,758	7.88	3,564	9	51		
		3/07	13,800	7.88	3,907	9	49		
		4/07	12,775	7.88	3,746	9	47		
		5/07	13,195	7.88	3,644	9	47		
		6/07	11,255	7.88	4,010	9	42		
		7/07	11,979	7.88	4,650	9	43		
		8/07	11,124	7.88	4,650	9	40		
		9/07	10,314	7.88	4,500	9	38		
		10/07	12,421	7.88	9,300	9	45		
		11/07	11,916	7.88	4,500	9	44		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	MH LAND	12/07	11,651	7.88	3,899	9	42
			147,216		54,389		
PETROLEUM DEVELO	SILVERBROOK	3/07	0	0.00	0	4	0
		4/07	0	0.00	0	4	0
		5/07	79	0.00	2,400	4	1
		6/07	1,377	0.00	12,992	4	11
		7/07	1,457	5.75	9,039	4	12
		8/07	1,387	5.75	6,421	4	11
		9/07	1,304	7.88	4,936	4	11
		10/07	1,444	7.88	4,650	4	12
		11/07	1,083	5.75	4,500	4	9
		12/07	893	5.75	6,701	4	7
					9,024		51,639
PETROLEUM DEVELO	TIMM	1/07	9,871	10.18	23,085	21	15
		2/07	8,855	10.18	20,992	21	15
		3/07	9,955	10.63	23,020	21	15
		4/07	9,563	10.30	21,114	21	15
		5/07	9,320	10.27	22,091	21	14
		6/07	8,518	10.27	22,218	21	14
		7/07	8,607	10.27	36,348	21	13
		8/07	9,223	10.30	35,139	21	14
		9/07	9,145	10.30	36,675	21	15
		10/07	9,648	10.43	33,629	21	15
		11/07	8,250	10.42	31,153	21	13
		12/07	9,162	10.19	24,376	21	14
			110,117		329,840		
PETROLEUM DEVELO	WINSTON CHURCHILL	1/07	5,801	3.67	6,200	15	12
		2/07	5,219	3.67	5,600	15	12
		3/07	5,831	3.67	6,200	15	13
		4/07	5,734	3.67	6,000	15	13
		5/07	5,243	3.67	6,200	15	11
		6/07	5,861	3.67	6,000	15	13
		7/07	5,988	3.67	6,200	15	13
		8/07	5,830	3.67	6,200	15	13
		9/07	5,822	3.67	6,000	15	13
		10/07	5,977	3.67	6,200	15	13
		11/07	5,687	3.67	6,000	15	13
12/07	5,733	3.67	6,231	15	12		
			68,726		73,031		
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			3,158,048		1,371,769		
QUICKSILVER RESOU	AEQUUS	1/07	2,496	12.88	1,186	2	40
		2/07	2,074	12.86	725	2	37
		3/07	2,355	12.93	1,003	2	38
		4/07	2,275	12.86	841	2	38
		5/07	2,314	12.88	1,101	2	37
		6/07	2,365	13.13	902	2	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	AEQUUS	7/07	2,457	13.09	948	2	40
		8/07	2,601	13.57	583	2	42
		9/07	0	13.57	835	2	0
		10/07	2,659	13.86	830	2	43
			21,596		8,954		
QUICKSILVER RESOU	ALL STATE STAR	1/07	36,508	7.03	4,016	17	69
		2/07	32,345	6.91	3,549	17	68
		3/07	35,316	6.95	3,925	17	67
		4/07	34,786	7.05	3,603	17	68
		5/07	35,486	7.12	3,569	17	67
		6/07	33,876	7.29	3,233	17	66
		7/07	35,884	6.98	3,324	17	68
		8/07	35,095	8.06	3,328	17	67
		9/07	0	7.94	3,247	17	0
		10/07	34,207	7.78	3,044	17	65
	313,503		34,838				
QUICKSILVER RESOU	ASE 4E	1/07	938	16.29	71	1	30
		2/07	796	16.69	61	1	28
		3/07	890	17.64	75	1	29
		4/07	824	16.35	39	1	27
		5/07	855	16.57	73	1	28
		6/07	594	17.29	81	1	20
		7/07	795	18.15	55	1	26
		8/07	754	17.69	125	1	24
		9/07	875	17.18	65	1	29
		10/07	689	16.55	66	1	22
	8,010		711				
QUICKSILVER RESOU	BAGLEY	1/07	5,020	12.88	4,317	3	54
		2/07	4,246	12.86	3,922	3	51
		3/07	4,840	12.93	3,790	3	52
		4/07	4,742	12.86	3,756	3	53
		5/07	4,948	12.88	3,744	3	53
		6/07	4,555	13.13	3,601	3	51
		7/07	5,022	13.09	3,782	3	54
		8/07	4,851	13.57	3,699	3	52
		9/07	0	13.57	3,630	3	0
		10/07	4,771	13.86	3,247	3	51
	42,995		37,488				
QUICKSILVER RESOU	BAGLEY 15 NW	1/07	2,523	19.18	102	1	81
		2/07	2,472	19.18	98	1	88
		3/07	2,924	20.06	108	1	94
		4/07	2,586	20.06	97	1	86
		5/07	2,573	20.06	98	1	83
		6/07	2,467	20.06	84	1	82
		7/07	2,217	20.06	87	1	72
		8/07	2,223	20.06	91	1	72
		9/07	2,397	21.24	88	1	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	BAGLEY 15 NW	10/07	2,026	21.24	92	1	65
			24,408		945		
QUICKSILVER RESOU	BAGLEY 5	1/07	2,562	12.88	2,157	1	83
		2/07	2,136	12.86	3,151	1	76
		3/07	2,285	12.93	3,073	1	74
		4/07	2,124	12.86	2,876	1	71
		5/07	2,092	12.88	3,104	1	67
		6/07	2,030	13.13	3,051	1	68
		7/07	2,020	13.09	3,112	1	65
		8/07	2,035	13.57	3,129	1	66
		9/07	0	13.57	3,097	1	0
		10/07	1,960	13.86	3,173	1	63
			19,244		29,923		
QUICKSILVER RESOU	BAGLEY EAST	1/07	22,023	19.26	890	24	30
		2/07	20,114	19.26	799	24	30
		3/07	23,072	19.26	873	24	31
		4/07	21,022	19.26	778	24	29
		5/07	21,701	19.26	784	24	29
		6/07	21,404	19.26	732	24	30
		7/07	21,403	19.26	838	24	29
		8/07	20,729	19.26	843	24	28
		9/07	22,461	19.26	814	24	31
		10/07	19,539	19.26	887	24	26
			213,468		8,238		
QUICKSILVER RESOU	BIJOU 16	1/07	8,512	13.13	270	4	69
		2/07	7,245	12.80	243	4	65
		3/07	8,199	13.04	257	4	66
		4/07	7,911	12.84	238	4	66
		5/07	7,961	13.01	205	4	64
		6/07	7,852	13.15	307	4	65
		7/07	8,829	13.25	281	4	71
		8/07	8,825	13.43	287	4	71
		9/07	8,409	13.43	158	4	70
		10/07	8,313	13.53	366	4	67
			82,056		2,612		
QUICKSILVER RESOU	CAMP 10	1/07	8,235	9.98	1,584	5	53
		2/07	6,170	9.98	1,123	5	44
		3/07	7,838	10.02	1,072	5	51
		4/07	7,538	10.02	915	5	50
		5/07	7,945	10.02	892	5	51
		6/07	7,746	10.03	1,650	5	52
		7/07	7,656	10.03	1,258	5	49
		8/07	7,562	10.03	1,160	5	49
		9/07	7,183	10.21	1,176	5	48
		10/07	8,151	10.21	878	5	53

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			76,024		11,708		
QUICKSILVER RESOU	CENTRAL LIVINGSTON	1/07	1,378	5.68	1,418	3	15
		2/07	1,355	5.82	1,393	3	16
		3/07	1,460	5.85	1,745	3	16
		4/07	1,429	5.74	2,168	3	16
		5/07	1,268	5.74	2,109	3	14
		6/07	1,305	5.60	2,109	3	15
		7/07	1,390	5.81	2,095	3	15
		8/07	1,258	5.75	2,407	3	14
		9/07	0	5.82	2,766	3	0
		10/07	1,333	5.76	2,091	3	14
			12,176		20,301		
QUICKSILVER RESOU	CHARLTON 7	1/07	3,325	27.35	47	6	18
		2/07	2,834	27.35	45	6	17
		3/07	3,210	25.60	56	6	17
		4/07	3,359	25.60	53	6	19
		5/07	3,426	25.60	50	6	18
		6/07	3,082	23.66	23	6	17
		7/07	3,189	23.66	39	6	17
		8/07	3,350	23.66	32	6	18
		9/07	3,118	18.00	33	6	17
		10/07	3,114	18.00	37	6	17
			32,007		415		
QUICKSILVER RESOU	CHESTER EAST	1/07	13,748	21.82	2,293	19	23
		2/07	11,962	21.82	1,372	19	22
		3/07	12,402	22.00	1,773	19	21
		4/07	11,825	22.00	2,233	19	21
		5/07	13,251	22.00	2,398	19	22
		6/07	13,606	22.21	2,159	19	24
		7/07	13,393	22.21	2,438	19	23
		8/07	13,675	22.21	2,748	19	23
		9/07	12,447	21.98	3,157	19	22
		10/07	13,551	21.98	3,297	19	23
			129,860		23,868		
QUICKSILVER RESOU	COACHES/HAYES 34	1/07	33,050	12.88	1,936	15	71
		2/07	29,357	12.86	1,834	15	70
		3/07	32,077	12.93	2,001	15	69
		4/07	30,792	12.86	1,868	15	68
		5/07	31,351	12.88	1,685	15	67
		6/07	30,927	13.13	1,529	15	69
		7/07	30,699	13.09	1,798	15	66
		8/07	29,461	13.57	1,786	15	63
		9/07	0	13.57	1,581	15	0
		10/07	29,964	13.86	1,524	15	64
			277,678		17,542		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	COLONEL SAUNDERS	1/07	2,968	8.52	0	3	32
		2/07	2,748	8.52	0	3	33
		3/07	2,874	8.40	0	3	31
		4/07	2,712	8.40	0	3	30
		5/07	2,808	8.40	0	3	30
		6/07	2,244	8.34	0	3	25
		7/07	2,663	8.34	0	3	29
		8/07	2,670	8.34	0	3	29
		9/07	2,456	8.43	0	3	27
		10/07	2,361	8.43	0	3	25
					26,504		0
QUICKSILVER RESOU	COLONEL SAUNDERS NORT	1/07	11,332	8.52	0	5	73
		2/07	10,394	8.52	0	5	74
		3/07	10,634	8.40	0	5	69
		4/07	9,418	8.40	0	5	63
		5/07	10,368	8.40	0	5	67
		6/07	10,183	8.34	0	5	68
		7/07	9,922	8.34	0	5	64
		8/07	10,567	8.34	0	5	68
		9/07	10,533	8.43	0	5	70
		10/07	10,908	8.43	0	5	70
					104,259		0
QUICKSILVER RESOU	DOVER 7	1/07	5,882	5.21	78	4	47
		2/07	5,510	5.49	111	4	49
		3/07	6,060	5.26	76	4	49
		4/07	5,822	5.26	77	4	49
		5/07	6,767	5.31	96	4	55
		6/07	8,071	6.05	83	4	67
		7/07	9,362	6.82	111	4	75
		8/07	8,941	6.30	97	4	72
		9/07	8,770	6.39	130	4	73
		10/07	6,713	6.32	119	4	54
					71,898		978
QUICKSILVER RESOU	DOVER RIDGE	1/07	21,985	5.21	469	9	79
		2/07	20,381	5.49	423	9	81
		3/07	22,661	5.26	426	9	81
		4/07	20,821	5.26	389	9	77
		5/07	22,017	5.31	456	9	79
		6/07	27,093	6.05	505	9	100
		7/07	27,981	6.82	563	9	100
		8/07	28,281	6.30	588	9	101
		9/07	28,680	6.39	652	9	106
		10/07	24,949	6.32	443	9	89
					244,849		4,914
QUICKSILVER RESOU	DOVER VALLEY	1/07	2,467	7.74	112	3	27
		2/07	2,307	7.93	142	3	27
		3/07	2,394	7.77	136	3	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	DOVER VALLEY	4/07	4,642	7.77	112	3	52
		5/07	7,080	7.81	75	3	76
		6/07	7,417	8.30	72	3	82
		7/07	7,782	8.81	112	3	84
		8/07	7,218	8.47	103	3	78
		9/07	7,323	8.53	81	3	81
		10/07	7,110	8.48	93	3	76
			55,740		1,038		
QUICKSILVER RESOU	ECHO LAKE	1/07	10,525	12.88	0	8	42
		2/07	9,828	12.23	0	8	44
		3/07	10,966	12.84	0	8	44
		4/07	10,694	12.96	0	8	45
		5/07	10,013	13.07	0	8	40
		6/07	9,704	13.03	0	8	40
		7/07	9,934	13.19	0	8	40
		8/07	11,306	14.23	1,581	8	46
		9/07	10,861	14.23	0	8	45
		10/07	10,930	13.37	0	8	44
			104,761		1,581		
QUICKSILVER RESOU	FLETCH	1/07	28,428	15.54	961	24	38
		2/07	25,764	15.54	849	24	38
		3/07	28,405	20.50	956	24	38
		4/07	27,461	20.50	920	24	38
		5/07	27,740	20.50	961	24	37
		6/07	28,828	16.45	1,238	24	40
		7/07	28,317	16.45	1,222	24	38
		8/07	26,379	16.45	1,202	24	35
		9/07	23,352	17.47	1,078	24	32
		10/07	24,307	17.47	948	24	33
			268,981		10,335		
QUICKSILVER RESOU	FONTINALIS CLUB	1/07	65,692	5.21	148,287	57	37
		2/07	59,218	5.49	133,321	57	37
		3/07	66,154	5.26	151,082	57	37
		4/07	62,104	5.26	138,076	57	36
		5/07	64,822	5.31	137,204	57	37
		6/07	60,806	6.05	135,807	57	36
		7/07	63,030	6.82	140,717	57	36
		8/07	63,895	6.30	143,432	57	36
		9/07	60,627	6.39	163,002	57	35
		10/07	62,062	6.32	149,151	57	35
			628,410		1,440,079		
QUICKSILVER RESOU	FREDERIC IX	1/07	1,478	10.70	3,729	5	10
		2/07	1,763	11.82	4,048	5	13
		3/07	2,055	12.21	4,380	5	13
		4/07	1,941	12.32	4,311	5	13
		5/07	2,057	12.38	3,247	5	13
		6/07	1,903	0.00	3,258	5	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	FREDERIC IX	7/07	2,021	11.92	3,141	5	13
		8/07	2,013	12.11	3,576	5	13
		9/07	1,921	12.12	3,171	5	13
		10/07	1,817	12.20	3,643	5	12
			18,969		36,504		
QUICKSILVER RESOU	FREDERIC X	1/07	3,178	10.70	17,745	8	13
		2/07	3,868	11.82	11,098	8	17
		3/07	3,747	12.21	10,294	8	15
		4/07	4,345	12.32	13,180	8	18
		5/07	4,209	12.38	13,402	8	17
		6/07	3,922	0.00	12,290	8	16
		7/07	3,979	11.92	12,268	8	16
		8/07	4,100	12.11	12,059	8	17
		9/07	3,550	12.12	11,156	8	15
		10/07	3,965	12.20	11,422	8	16
	38,863		124,914				
QUICKSILVER RESOU	GREEN RIVER SOUTH	1/07	113,909	11.23	8,744	60	61
		2/07	97,261	11.23	7,935	60	58
		3/07	108,393	10.44	8,855	60	58
		4/07	103,661	10.44	7,419	60	58
		5/07	77,455	10.44	6,473	60	42
		6/07	66,037	0.57	6,704	60	37
		7/07	79,425	11.21	7,865	60	43
		8/07	94,511	11.41	8,014	60	51
		9/07	107,029	11.41	7,047	60	59
		10/07	112,175	11.41	7,522	60	60
	959,856		76,578				
QUICKSILVER RESOU	GREEN RIVER WEST	1/07	67,959	9.47	8,549	40	55
		2/07	59,969	9.47	6,616	40	54
		3/07	65,144	9.39	7,200	43	49
		4/07	63,927	9.39	14,582	43	50
		5/07	48,094	9.39	13,821	43	36
		6/07	45,288	8.12	11,898	43	35
		7/07	48,821	8.64	11,771	43	37
		8/07	58,187	9.53	11,334	43	44
		9/07	66,190	9.53	10,739	43	51
		10/07	69,697	9.53	10,257	43	52
	593,276		106,767				
QUICKSILVER RESOU	GUMP	1/07	2,015	17.86	1	1	65
		2/07	1,676	17.65	3	1	60
		3/07	1,938	17.84	0	1	63
		4/07	1,694	17.84	0	1	56
		5/07	2,027	17.46	1	1	65
		6/07	1,787	18.14	1	1	60
		7/07	2,044	18.19	1	1	66
		8/07	2,194	18.10	135	1	71
		9/07	1,534	18.10	1	1	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	GUMP	10/07	1,586	17.83	1	1	51
			18,495		144		
QUICKSILVER RESOU	HAYES 10	1/07	18,799	18.95	1,877	27	22
		2/07	14,812	18.95	1,421	27	20
		3/07	18,481	19.73	2,148	27	22
		4/07	17,780	19.73	2,432	27	22
		5/07	17,200	19.73	3,174	28	20
		6/07	16,622	18.74	5,093	28	20
		7/07	19,243	18.74	4,831	28	22
		8/07	19,390	18.74	4,314	28	22
		9/07	14,710	18.19	2,050	28	18
		10/07	18,682	18.19	2,201	28	22
			175,719		29,541		
QUICKSILVER RESOU	HAYES 15	1/07	673	14.45	3	1	22
		2/07	605	14.45	6	1	22
		3/07	694	14.45	4	1	22
		4/07	675	14.48	1	1	23
		5/07	703	14.48	10	1	23
		6/07	602	14.78	15	1	20
		7/07	672	14.78	7	1	22
		8/07	704	15.38	130	1	23
		9/07	695	15.38	3	1	23
		10/07	720	15.38	1	1	23
			6,743		180		
QUICKSILVER RESOU	HAYES 7	1/07	6,787	14.28	407	3	73
		2/07	5,711	14.28	283	3	68
		3/07	6,935	14.31	367	3	75
		4/07	6,682	14.31	331	3	74
		5/07	6,900	14.31	320	3	74
		6/07	6,739	14.64	4,890	3	75
		7/07	7,151	14.64	5,926	3	77
		8/07	6,799	14.64	5,196	3	73
		9/07	6,575	14.69	5,587	3	73
		10/07	7,795	14.69	2,612	3	84
			68,074		25,919		
QUICKSILVER RESOU	KNIGHT VIENNA 4	1/07	16,391	21.17	7,493	21	25
		2/07	14,450	21.17	6,729	21	25
		3/07	16,484	21.05	7,445	21	25
		4/07	15,716	21.05	6,978	21	25
		5/07	16,456	21.05	7,344	21	25
		6/07	15,875	21.44	7,414	21	25
		7/07	16,465	21.44	7,696	21	25
		8/07	17,128	21.44	7,654	21	26
		9/07	15,541	21.71	7,071	21	25
		10/07	15,570	21.71	6,938	21	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			160,076		72,762		
QUICKSILVER RESOU	LAKE 19	1/07	3,163	8.52	0	1	102
		2/07	3,097	8.52	0	1	111
		3/07	3,412	8.40	0	1	110
		4/07	3,068	8.40	0	1	102
		5/07	3,301	8.40	0	1	106
		6/07	2,870	8.34	0	1	96
		7/07	2,609	8.34	0	1	84
		8/07	2,673	8.34	0	1	86
		9/07	2,572	8.43	0	1	86
		10/07	2,651	8.43	0	1	86
			29,416		0		
QUICKSILVER RESOU	LAKE MANUKA	1/07	8,796	17.86	6	3	95
		2/07	7,520	17.65	35	3	90
		3/07	8,083	17.84	3	3	87
		4/07	7,580	17.84	1	3	84
		5/07	7,746	17.46	5	3	83
		6/07	6,716	18.14	5	3	75
		7/07	7,293	18.19	5	3	78
		8/07	7,023	18.10	2,006	3	76
		9/07	6,447	18.10	21	3	72
		10/07	6,855	17.83	7	3	74
			74,059		2,094		
QUICKSILVER RESOU	LIBRATUS	1/07	2,290	12.88	31	1	74
		2/07	1,918	12.86	28	1	69
		3/07	1,985	12.93	31	1	64
		4/07	2,016	12.86	44	1	67
		5/07	2,117	12.88	31	1	68
		6/07	2,108	13.13	30	1	70
		7/07	2,149	13.09	31	1	69
		8/07	2,111	13.57	31	1	68
		9/07	0	13.57	30	1	0
		10/07	2,131	13.86	31	1	69
			18,825		318		
QUICKSILVER RESOU	LIVINGSTON 19	1/07	93,967	11.69	9,819	45	67
		2/07	82,601	11.56	9,419	45	66
		3/07	91,185	11.68	10,089	45	65
		4/07	97,936	11.75	9,314	45	73
		5/07	90,139	11.77	9,239	45	65
		6/07	85,104	12.03	9,416	45	63
		7/07	91,173	11.50	9,661	45	65
		8/07	79,252	11.81	9,633	45	57
		9/07	0	11.81	9,161	45	0
		10/07	98,667	11.99	9,428	45	71
			810,024		95,179		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	LIVINGSTON 36	1/07	36,394	18.79	8,772	14	84
		2/07	33,334	18.79	8,817	14	85
		3/07	36,548	19.15	11,202	14	84
		4/07	34,566	19.15	9,870	14	82
		5/07	33,751	19.15	8,807	14	78
		6/07	32,249	19.29	10,471	14	77
		7/07	34,886	19.29	7,947	14	80
		8/07	35,437	19.29	8,882	14	82
		9/07	31,746	19.59	6,218	14	76
		10/07	34,043	19.59	8,713	14	78
			342,954		89,699		
QUICKSILVER RESOU	LIVINGSTON B3-20	1/07	1,302	9.32	93	1	42
		2/07	1,166	8.97	77	1	42
		3/07	1,289	9.17	82	1	42
		4/07	1,574	9.52	89	1	52
		5/07	1,222	9.56	111	1	39
		6/07	1,048	9.84	94	1	35
		7/07	1,157	9.84	104	1	37
		8/07	847	9.98	91	1	27
		9/07	0	9.98	95	1	0
		10/07	1,251	10.03	101	1	40
			10,856		937		
QUICKSILVER RESOU	LONE PINE-MERCURY	1/07	9,041	17.86	15	5	58
		2/07	7,144	17.65	50	5	51
		3/07	8,457	17.84	11	5	55
		4/07	7,928	17.84	3	5	53
		5/07	8,955	17.46	8	5	58
		6/07	8,483	18.14	12	5	57
		7/07	8,662	18.19	9	5	56
		8/07	8,540	18.10	0	5	55
		9/07	7,279	18.10	15	5	49
		10/07	8,000	17.83	8	5	52
			82,489		131		
QUICKSILVER RESOU	LOUD 16-17	1/07	6,880	21.69	161	4	55
		2/07	6,399	21.69	140	4	57
		3/07	7,032	22.33	155	4	57
		4/07	6,840	22.33	149	4	57
		5/07	6,212	22.33	147	4	50
		6/07	7,825	22.80	151	4	65
		7/07	7,140	22.80	138	4	58
		8/07	7,757	22.80	134	4	63
		9/07	6,115	23.37	149	4	51
		10/07	6,573	23.37	155	4	53
			68,773		1,479		
QUICKSILVER RESOU	MANCELONA 30	5/07	3,152	10.30	830	3	34
		6/07	3,189	10.76	706	3	35
		7/07	3,394	10.76	602	3	36

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	MANCELONA 30	8/07	1,042	7.41	373	3	11
		9/07	0	7.41	685	3	0
		10/07	0	7.41	647	3	0
			10,777		3,843		
QUICKSILVER RESOU	MANCELONA EAST	1/07	33,265	10.22	7,194	35	31
		2/07	0	10.22	5,963	35	0
		3/07	31,606	10.30	7,215	35	29
		4/07	44,159	10.30	7,073	35	42
		5/07	59,850	10.30	7,411	35	55
		6/07	57,060	10.76	7,199	35	54
		7/07	57,614	10.76	6,968	35	53
		8/07	13,281	7.41	4,978	35	12
		9/07	0	7.41	8,957	35	0
		10/07	0	7.41	7,254	35	0
	296,835		70,212				
QUICKSILVER RESOU	MANCELONA EAST Antrim	1/07	9,498	11.36	2,121	11	28
		2/07	7,766	11.36	1,736	11	25
		3/07	9,103	11.36	1,942	11	27
		4/07	8,827	11.36	1,827	11	27
		5/07	9,077	11.36	1,753	11	27
		6/07	8,908	11.36	1,605	11	27
		7/07	9,084	11.36	1,654	11	27
		8/07	9,345	11.36	1,544	11	27
		9/07	8,959	11.36	1,583	11	27
		10/07	10,662	11.36	1,647	11	31
	91,229		17,412				
QUICKSILVER RESOU	MANCELONA WEST	1/07	35,249	10.22	6,561	33	34
		2/07	0	10.22	5,480	33	0
		3/07	34,844	10.30	6,399	33	34
		4/07	50,610	10.30	5,907	33	51
		5/07	62,612	10.30	6,340	33	61
		6/07	59,415	10.76	6,164	33	60
		7/07	61,036	10.76	5,942	33	60
		8/07	14,994	7.41	3,936	33	15
		9/07	0	7.41	6,760	33	0
		10/07	0	7.41	6,186	33	0
	318,760		59,675				
QUICKSILVER RESOU	MID CHARLTON PHASE 1	1/07	5,349	22.81	4,761	19	9
		2/07	4,613	22.81	4,375	19	9
		3/07	5,182	20.81	4,735	19	9
		4/07	5,603	20.81	4,660	19	10
		5/07	6,013	20.81	3,780	19	10
		6/07	5,773	20.81	3,261	19	10
		7/07	5,916	22.94	3,392	19	10
		8/07	5,850	22.94	3,344	19	10
		9/07	5,083	22.47	3,260	19	9
		10/07	5,118	22.47	3,416	19	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			54,500		38,984		
QUICKSILVER RESOU	MID CHARLTON PHASE 2	1/07	9,749	13.30	6,184	26	12
		2/07	10,169	13.30	6,228	26	14
		3/07	11,711	13.41	6,545	26	15
		4/07	10,895	13.41	6,315	26	14
		5/07	11,066	13.41	8,557	28	13
		6/07	11,040	15.43	7,540	28	13
		7/07	12,240	15.43	9,026	28	14
		8/07	12,454	15.43	5,797	28	14
		9/07	12,460	12.21	5,462	28	15
		10/07	12,914	12.21	5,719	28	15
			114,698		67,373		
QUICKSILVER RESOU	MID CHARLTON SOUTH ADD	1/07	4,165	23.72	279	10	13
		2/07	3,785	23.72	265	10	14
		3/07	4,083	24.56	257	10	13
		4/07	4,171	24.56	268	10	14
		5/07	4,406	24.56	278	10	14
		6/07	4,178	23.92	269	10	14
		7/07	3,767	23.92	294	10	12
		8/07	3,825	23.92	324	10	12
		9/07	3,817	22.50	312	10	13
		10/07	4,021	22.50	317	10	13
			40,218		2,863		
QUICKSILVER RESOU	MIDDLE EARTH	1/07	15,789	9.32	34,799	7	73
		2/07	13,846	8.97	31,087	7	71
		3/07	14,952	9.17	20,268	7	69
		4/07	18,055	9.52	34,305	7	86
		5/07	13,630	9.56	35,276	7	63
		6/07	11,947	9.84	36,773	7	57
		7/07	14,340	9.84	37,763	7	66
		8/07	10,483	9.98	40,713	7	48
		9/07	0	9.98	36,226	7	0
		10/07	15,531	10.03	37,358	7	72
			128,573		344,568		
QUICKSILVER RESOU	NORTH CHESTER II	1/07	26,221	22.67	6,488	21	40
		2/07	23,248	22.67	5,061	21	40
		3/07	25,179	22.57	6,639	21	39
		4/07	24,119	22.57	5,799	21	38
		5/07	24,805	22.57	6,947	21	38
		6/07	25,474	22.63	6,639	21	40
		7/07	27,795	22.63	7,239	21	43
		8/07	27,615	22.63	7,461	21	42
		9/07	25,951	23.55	6,633	21	41
		10/07	26,972	23.55	8,146	22	40
			257,379		67,052		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	NORTH LIVINGSTON	1/07	1,251	4.28	511	3	13
		2/07	953	4.28	223	3	11
		3/07	1,408	4.30	461	3	15
		4/07	1,323	4.30	460	3	15
		5/07	1,544	4.30	449	3	17
		6/07	1,898	4.26	829	3	21
		7/07	1,658	4.26	604	3	18
		8/07	1,618	4.26	511	3	17
		9/07	1,478	4.24	426	3	16
		10/07	1,870	4.24	448	3	20
			15,001		4,922		
QUICKSILVER RESOU	PICKERAL LAKE	1/07	20,257	5.21	37,185	12	54
		2/07	20,081	5.49	42,663	12	60
		3/07	22,014	5.26	50,157	12	59
		4/07	21,239	5.26	49,610	12	59
		5/07	22,381	5.31	53,693	12	60
		6/07	21,376	6.05	42,280	12	59
		7/07	22,073	6.82	59,387	12	59
		8/07	21,247	6.30	51,553	12	57
		9/07	19,706	6.39	49,930	12	55
		10/07	20,884	6.32	63,040	12	56
			211,258		499,498		
QUICKSILVER RESOU	POTTS LAKE	1/07	23,485	12.07	3,270	9	84
		2/07	18,751	12.07	2,692	9	74
		3/07	20,444	12.02	3,465	9	73
		4/07	20,640	12.02	2,760	9	76
		5/07	23,433	12.02	3,245	9	84
		6/07	22,651	12.06	3,647	9	84
		7/07	25,671	12.06	3,996	9	92
		8/07	24,958	12.06	3,773	9	89
		9/07	24,777	12.37	3,420	9	92
		10/07	26,242	12.37	3,660	9	94
			231,052		33,928		
QUICKSILVER RESOU	SHELL DOVER	1/07	14,157	16.28	6,881	21	22
		2/07	13,157	16.28	6,042	21	22
		3/07	14,332	16.17	6,868	21	22
		4/07	13,958	16.17	7,459	21	22
		5/07	14,316	16.17	8,324	21	22
		6/07	14,122	15.99	5,415	21	22
		7/07	13,733	15.99	7,562	21	21
		8/07	13,827	15.99	7,536	21	21
		9/07	13,251	16.36	7,439	21	21
		10/07	13,588	16.36	7,015	21	21
			138,441		70,541		
QUICKSILVER RESOU	SOUTH VANDERBILT	1/07	5,477	5.21	17,571	5	35
		2/07	4,931	5.49	15,802	5	35
		3/07	5,453	5.26	18,529	5	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	SOUTH VANDERBILT	4/07	5,068	5.26	17,000	5	34
		5/07	4,740	5.31	16,019	5	31
		6/07	4,472	6.05	16,200	5	30
		7/07	4,633	6.82	15,460	5	30
		8/07	4,786	6.30	15,778	5	31
		9/07	4,750	6.39	17,323	5	32
		10/07	4,933	6.32	15,650	5	32
			49,243		165,332		
QUICKSILVER RESOU	ST CLINTON A2-7	1/07	4,629	14.54	672	1	149
		2/07	3,988	14.54	600	1	142
		3/07	4,254	15.30	755	1	137
		4/07	3,913	15.30	554	1	130
		5/07	4,086	15.30	665	1	132
		6/07	4,112	15.52	697	1	137
		7/07	4,431	15.52	729	1	143
		8/07	4,205	15.52	679	1	136
		9/07	3,815	16.33	560	1	127
		10/07	4,149	16.33	614	1	134
			41,582		6,525		
QUICKSILVER RESOU	ST CLINTON A3-8	1/07	2,237	11.45	328	1	72
		2/07	1,847	11.45	264	1	66
		3/07	2,210	15.30	373	1	71
		4/07	2,060	15.30	292	1	69
		5/07	2,157	15.30	351	1	70
		6/07	2,349	15.57	398	1	78
		7/07	2,445	15.57	403	1	79
		8/07	2,232	15.57	361	1	72
		9/07	2,197	16.00	323	1	73
		10/07	2,369	16.00	349	1	76
			22,103		3,442		
QUICKSILVER RESOU	ST MANCELONA	1/07	655	16.03	47	1	21
		2/07	700	16.03	54	1	25
		3/07	820	16.05	58	1	26
		4/07	684	16.05	76	1	23
		5/07	816	16.05	53	1	26
		6/07	875	16.39	43	1	29
		7/07	972	16.39	70	1	31
		8/07	894	16.39	75	1	29
		9/07	898	16.66	50	1	30
		10/07	605	16.66	60	1	20
			7,919		586		
QUICKSILVER RESOU	ST MANCELONA B4-27	1/07	2,099	11.47	692	1	68
		2/07	1,931	11.47	483	1	69
		3/07	1,990	11.05	611	1	64
		4/07	1,882	11.05	552	1	63
		5/07	2,198	11.05	593	1	71
		6/07	1,829	11.65	486	1	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	ST MANCELONA B4-27	7/07	1,952	11.65	490	1	63
		8/07	1,820	11.66	402	1	59
		9/07	1,842	11.66	499	1	61
		10/07	1,211	11.66	547	1	39
			18,754		5,355		
QUICKSILVER RESOU	ST MANCELONA C1-24	1/07	907	15.58	57	1	29
		2/07	743	15.58	38	1	27
		3/07	939	15.52	33	1	30
		4/07	874	15.52	33	1	29
		5/07	969	15.52	47	1	31
		6/07	892	15.50	42	1	30
		7/07	931	15.50	42	1	30
		8/07	916	15.50	59	1	30
		9/07	866	15.78	32	1	29
		10/07	615	15.78	48	1	20
	8,652		431				
QUICKSILVER RESOU	STATE BAGLEY-HAYES	1/07	6,129	12.88	899	4	49
		2/07	5,764	12.86	731	4	51
		3/07	6,446	12.93	694	4	52
		4/07	6,316	12.86	794	4	53
		5/07	6,493	12.88	631	4	52
		6/07	6,342	13.13	408	4	53
		7/07	6,436	13.09	256	4	52
		8/07	6,397	13.57	289	4	52
		9/07	0	13.57	274	4	0
		10/07	6,448	13.86	286	4	52
	56,771		5,262				
QUICKSILVER RESOU	STATE CLINTON 3	1/07	4,055	8.23	333	2	65
		2/07	4,036	8.23	374	2	72
		3/07	4,387	8.23	414	2	71
		4/07	4,194	8.05	384	2	70
		5/07	4,090	8.05	320	2	66
		6/07	3,785	7.91	348	2	63
		7/07	3,561	7.91	377	2	57
		8/07	3,997	7.91	427	2	64
		9/07	4,279	7.91	415	2	71
		10/07	4,790	7.91	425	2	77
	41,174		3,817				
QUICKSILVER RESOU	STATE DOVER D4-9	1/07	12	9.33	3	1	0
		2/07	164	9.33	30	1	6
		3/07	239	9.18	34	1	8
		4/07	227	9.18	33	1	8
		5/07	253	9.18	39	1	8
		6/07	244	9.38	36	1	8
		7/07	238	9.38	37	1	8
		8/07	242	9.38	34	1	8
		9/07	249	9.77	35	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	STATE DOVER D4-9	10/07	286	9.77	37	1	9
			2,154		318		
QUICKSILVER RESOU	STATE ELMER	1/07	7,477	11.71	1,098	1	241
		2/07	5,694	11.71	897	1	203
		3/07	9,027	11.65	991	3	97
		4/07	10,493	11.65	0	3	117
		5/07	9,594	11.65	0	3	103
		6/07	9,809	11.65	0	3	109
		7/07	10,728	11.65	0	3	115
		8/07	9,445	11.65	0	3	102
		9/07	9,136	12.19	0	3	102
		10/07	10,297	12.19	0	3	111
			91,700		2,986		
QUICKSILVER RESOU	STATE HAYES 11	1/07	765	14.68	68	1	25
		2/07	682	14.68	56	1	24
		3/07	783	14.68	61	1	25
		4/07	777	14.68	67	1	26
		5/07	798	14.68	62	1	26
		6/07	801	14.68	59	1	27
		7/07	809	14.68	60	1	26
		8/07	817	14.68	40	1	26
		9/07	0	14.68	49	1	0
		10/07	791	14.68	50	1	26
			7,023		572		
QUICKSILVER RESOU	STATE RUST	1/07	7,518	13.09	709	5	48
		2/07	6,432	13.09	684	5	46
		3/07	7,587	11.69	820	5	49
		4/07	7,620	11.69	840	5	51
		5/07	8,006	11.69	714	5	52
		6/07	7,853	12.99	824	5	52
		7/07	7,865	12.99	921	5	51
		8/07	7,463	12.99	883	5	48
		9/07	8,707	12.99	937	5	58
		10/07	9,856	13.31	968	5	64
			78,907		8,300		
QUICKSILVER RESOU	STURGEON VALLEY RANCH	1/07	35,783	5.23	4,115	15	77
		2/07	32,369	5.49	3,763	15	77
		3/07	34,468	5.27	3,858	15	74
		4/07	31,642	5.27	4,242	16	66
		5/07	32,200	5.32	4,099	15	69
		6/07	31,413	6.02	3,933	15	70
		7/07	32,599	6.73	4,357	16	66
		8/07	33,054	6.25	3,753	16	67
		9/07	31,446	6.34	4,646	16	66
		10/07	32,780	6.26	4,053	16	66

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			327,754		40,819		
QUICKSILVER RESOU	USA ELMER CLINTON	1/07	22,119	11.24	2,868	11	65
		2/07	18,127	11.24	2,401	11	59
		3/07	19,727	11.22	3,090	11	58
		4/07	20,414	11.22	2,531	11	62
		5/07	20,078	11.22	2,913	11	59
		6/07	20,790	11.23	3,127	11	63
		7/07	19,059	11.23	2,790	11	56
		8/07	18,728	11.23	2,735	11	55
		9/07	17,486	11.72	2,323	11	53
		10/07	19,287	11.72	2,440	11	57
			195,815		27,218		
QUICKSILVER RESOU	VIENNA 6	1/07	1,307	19.68	576	2	21
		2/07	1,135	19.68	510	2	20
		3/07	1,288	19.43	561	2	21
		4/07	1,211	19.43	520	2	20
		5/07	1,092	19.43	472	2	18
		6/07	1,439	19.03	649	2	24
		7/07	1,477	19.03	660	2	24
		8/07	1,395	19.03	602	2	22
		9/07	1,349	19.03	517	2	22
		10/07	1,493	19.03	541	2	24
			13,186		5,608		
QUICKSILVER RESOU	WEQUAS	1/07	1,866	17.86	2	1	60
		2/07	1,010	17.65	6	1	36
		3/07	2,294	17.84	1	1	74
		4/07	1,983	17.84	0	1	66
		5/07	2,457	17.46	2	1	79
		6/07	2,100	18.14	2	1	70
		7/07	2,378	18.19	2	1	77
		8/07	2,341	18.10	182	1	76
		9/07	1,729	18.10	1	1	58
		10/07	1,369	17.83	1	1	44
			19,527		199		
QUICKSILVER RESOU	WILDCARD	1/07	24,779	22.42	718	20	40
		2/07	21,840	22.42	648	20	39
		3/07	23,381	22.55	693	20	38
		4/07	22,873	22.55	670	20	38
		5/07	22,505	22.55	681	20	36
		6/07	23,031	22.83	702	20	38
		7/07	24,480	22.83	719	20	39
		8/07	23,361	22.83	729	20	38
		9/07	23,087	23.18	696	20	38
		10/07	24,311	23.18	727	20	39
			233,648		6,983		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	WINTER	1/07	5,833	18.15	846	17	11
		2/07	5,017	18.15	798	17	11
		3/07	5,938	18.34	905	17	11
		4/07	5,897	18.34	931	17	12
		5/07	6,291	18.34	985	17	12
		6/07	6,223	18.71	917	17	12
		7/07	6,192	18.71	973	17	12
		8/07	6,091	18.71	944	17	12
		9/07	5,810	18.24	836	17	11
		10/07	6,016	18.24	774	17	11
			59,308		8,909		
QUICKSILVER RESOURCES INC - REPORTER TOTALS:			9,419,835		3,893,147		
SAMSON RESOURCE	BEYER	1/07	13,237	7.51	8,172	19	22
		2/07	12,756	7.51	7,985	19	24
		3/07	13,568	7.51	8,718	19	23
		4/07	13,205	7.51	8,662	19	23
		5/07	13,765	7.51	9,031	19	23
		6/07	13,253	7.51	8,743	19	23
		7/07	13,481	7.51	8,493	19	23
		8/07	14,394	7.51	8,486	19	24
		9/07	13,128	7.51	7,565	19	23
		10/07	13,981	7.51	9,364	19	24
		11/07	13,168	7.51	8,780	19	23
		12/07	13,808	7.51	9,166	19	23
			161,744		103,165		
SAMSON RESOURCE	BLACK BEAN #1	1/07	11,866	1.68	25,190	15	26
		2/07	10,181	1.68	17,632	15	24
		3/07	9,421	1.68	13,902	15	20
		4/07	10,876	1.68	20,625	15	24
		5/07	13,049	1.68	21,546	15	28
		6/07	11,254	1.68	17,753	15	25
		7/07	11,483	1.68	18,298	15	25
		8/07	10,941	1.68	16,998	15	24
		9/07	10,802	1.68	15,070	15	24
		10/07	11,361	1.68	15,933	15	24
		11/07	10,608	1.68	15,119	15	24
		12/07	11,482	1.68	18,994	15	25
			133,324		217,060		
SAMSON RESOURCE	BLACK BEAN #2	1/07	6,547	2.95	13,839	6	35
		2/07	5,316	2.95	9,200	6	32
		3/07	4,972	2.95	6,969	6	27
		4/07	4,947	2.95	9,401	6	27
		5/07	6,051	2.95	9,998	7	28
		6/07	6,091	2.95	9,583	7	29
		7/07	5,910	2.95	9,415	7	27
		8/07	5,774	2.95	8,968	8	23
		9/07	5,516	2.95	7,696	8	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	BLACK BEAN #2	10/07	5,778	2.95	8,101	8	23
		11/07	5,520	2.95	7,863	8	23
		12/07	6,211	2.95	10,283	8	25
			68,633		111,316		
SAMSON RESOURCE	BLACK BEAN #3	1/07	5,084	0.33	10,737	5	33
		2/07	5,510	0.33	9,540	5	39
		3/07	5,172	0.33	7,271	5	33
		4/07	4,660	0.33	9,011	5	31
		5/07	6,320	0.33	10,445	5	41
		6/07	4,786	0.33	7,539	5	32
		7/07	4,675	0.33	7,448	5	30
		8/07	4,538	0.33	7,050	5	29
		9/07	4,493	0.33	6,268	5	30
		10/07	4,677	0.33	6,555	5	30
		11/07	4,339	0.33	6,179	5	29
		12/07	4,314	0.33	7,151	5	28
	58,568		95,194				
SAMSON RESOURCE	CLEAR LAKE	1/07	27,067	3.64	25,661	13	67
		2/07	25,164	3.64	22,963	13	69
		3/07	26,926	3.64	22,323	13	67
		4/07	26,120	3.64	20,191	13	67
		5/07	26,656	3.64	19,877	13	66
		6/07	24,977	4.70	17,861	13	64
		7/07	23,996	4.70	14,815	13	60
		8/07	21,910	4.70	15,533	13	54
		9/07	24,059	4.70	13,881	13	62
		10/07	22,568	4.70	13,111	13	56
		11/07	21,657	4.70	10,568	13	56
		12/07	22,317	4.70	11,717	13	55
	293,417		208,501				
SAMSON RESOURCE	DISCARD	1/07	15,194	2.12	32,007	9	54
		2/07	14,269	2.12	24,716	9	57
		3/07	13,476	2.12	17,860	9	48
		4/07	14,825	2.12	28,041	9	55
		5/07	15,120	2.12	24,856	9	54
		6/07	16,176	2.12	25,506	10	54
		7/07	17,785	2.12	28,273	10	57
		8/07	18,488	2.12	28,711	10	60
		9/07	20,072	2.12	28,004	10	67
		10/07	21,094	2.12	29,561	10	68
		11/07	20,268	2.12	28,857	10	68
		12/07	15,096	2.12	24,848	10	49
	201,863		321,240				
SAMSON RESOURCE	GEHRKE	1/07	33,649	6.04	22,971	25	43
		2/07	29,629	6.04	20,330	25	42
		3/07	31,804	6.04	23,785	25	41
		4/07	32,802	6.04	43,678	25	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON RESOURCE	GEHRKE	5/07	34,149	6.94	40,960	25	44		
		6/07	27,593	6.94	23,860	25	37		
		7/07	32,594	6.94	35,030	25	42		
		8/07	34,512	6.94	43,031	26	43		
		9/07	34,364	6.94	39,058	26	44		
		10/07	34,697	6.94	27,784	26	43		
		11/07	31,892	6.47	32,393	26	41		
		12/07	31,722	6.47	26,471	26	39		
					389,407		379,351		
		SAMSON RESOURCE	GREEN BEAN #1	1/07	3,832	1.82	10,829	9	14
				2/07	4,329	1.82	10,533	9	17
				3/07	3,696	1.82	9,522	9	13
				4/07	2,210	1.82	6,514	9	8
5/07	3,482			1.82	8,661	9	12		
6/07	1,938			1.82	5,950	9	7		
7/07	1,839			1.82	6,528	9	7		
8/07	1,618			1.82	5,845	10	5		
9/07	1,622			1.82	5,577	10	5		
10/07	1,974			1.82	6,439	10	6		
11/07	2,494			1.82	6,669	10	8		
12/07	3,005			1.82	7,584	10	10		
					32,039		90,651		
SAMSON RESOURCE	GREEN BEAN #2	1/07	11,124	2.51	31,702	7	51		
		2/07	10,663	2.51	25,962	7	54		
		3/07	10,402	2.51	27,084	7	48		
		4/07	9,017	2.51	26,808	7	43		
		5/07	9,883	2.51	24,666	7	46		
		6/07	8,245	2.51	25,563	7	39		
		7/07	8,727	2.51	30,992	7	40		
		8/07	8,539	2.51	30,839	8	34		
		9/07	8,231	2.51	28,305	8	34		
		10/07	7,909	2.51	59,134	8	32		
		11/07	8,309	2.51	22,241	8	35		
		12/07	8,625	2.51	21,711	8	35		
					109,674		355,007		
SAMSON RESOURCE	LEESEBERG # 2	1/07	4,947	4.18	9,707	2	80		
		2/07	3,262	4.18	6,985	2	58		
		3/07	2,828	4.18	5,227	2	46		
		4/07	3,246	4.18	5,974	3	36		
		5/07	4,127	4.18	8,085	4	33		
		6/07	5,073	4.18	11,455	5	34		
		7/07	5,502	4.18	6,956	6	30		
		8/07	6,911	4.18	8,213	7	32		
		9/07	7,535	4.18	7,674	7	36		
		10/07	8,004	4.18	10,115	7	37		
		11/07	7,244	4.18	10,838	7	34		
		12/07	7,373	4.18	11,169	7	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			66,052		102,398		
SAMSON RESOURCE	LEESEBERG #1	7/07	1,539	4.18	1,946	2	25
		8/07	5,402	4.18	6,420	3	58
		9/07	6,973	4.18	7,100	3	77
		10/07	6,542	4.18	8,269	3	70
		11/07	6,557	7.17	9,810	3	73
		12/07	6,174	7.17	9,353	3	66
			33,187		42,898		
SAMSON RESOURCE	MACKINAW #1	1/07	16,783	6.96	19,604	11	49
		2/07	13,890	6.96	16,651	11	45
		3/07	16,798	6.96	20,024	11	49
		4/07	15,975	6.96	19,292	11	48
		5/07	16,675	6.96	18,524	11	49
		6/07	12,884	6.96	17,792	11	39
		7/07	14,665	6.96	20,557	11	43
		8/07	15,520	6.96	19,770	11	45
		9/07	14,543	6.96	17,500	11	44
		10/07	15,009	6.96	15,320	11	44
		11/07	13,809	6.96	17,819	11	42
		12/07	13,657	6.96	17,438	11	40
			180,208		220,291		
SAMSON RESOURCE	MACKINAW #2	1/07	16,126	5.79	18,835	12	43
		2/07	12,233	5.79	14,313	12	36
		3/07	16,126	5.79	19,257	12	43
		4/07	15,859	5.79	19,209	12	44
		5/07	16,922	5.93	18,798	12	45
		6/07	14,418	5.93	19,910	13	37
		7/07	15,989	5.93	22,414	13	40
		8/07	17,564	5.93	22,374	13	44
		9/07	15,878	5.93	19,106	13	41
		10/07	17,790	5.93	18,158	13	44
		11/07	16,053	6.44	20,715	13	41
		12/07	15,316	6.44	19,557	13	38
			190,274		232,646		
SAMSON RESOURCE	NICHOLSON HILL #1	1/07	45	1.75	87	2	1
		2/07	7	1.75	16	2	0
		3/07	9	1.75	16	2	0
		4/07	1	1.75	1	2	0
		5/07	0	1.75	0	0	0
		6/07	0	1.75	0	0	0
		7/07	1	1.75	2	2	0
		8/07	1	1.75	1	2	0
		9/07	1	1.75	1	2	0
		10/07	1	1.75	1	2	0
		11/07	5	1.75	8	2	0
		12/07	388	1.75	588	2	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			459		721		
SAMSON RESOURCE	NICHOLSON HILL #2	4/07	1,175	1.75	1,433	5	8
		5/07	4,483	7.86	5,378	5	29
		6/07	4,360	7.86	3,770	5	29
		7/07	5,536	7.86	5,950	5	36
		8/07	7,087	7.86	8,837	7	33
		9/07	8,765	7.86	9,962	7	42
		10/07	7,443	7.86	5,960	7	34
		11/07	10,065	5.05	10,223	7	48
		12/07	10,552	5.05	8,805	7	49
			59,466		60,318		
SAMSON RESOURCE	PAXTON QUARRY	1/07	6,267	2.71	59,033	15	13
		2/07	6,139	2.71	59,135	15	15
		3/07	5,353	2.71	60,884	15	11
		4/07	6,283	2.71	59,825	15	14
		5/07	6,814	2.71	60,277	15	15
		6/07	6,764	2.71	57,256	15	15
		7/07	7,266	2.71	61,395	15	16
		8/07	7,997	2.71	59,754	16	16
		9/07	7,607	2.71	57,604	16	16
		10/07	7,909	2.71	59,134	16	16
		11/07	5,904	5.17	61,831	16	12
		12/07	5,161	5.17	64,484	16	10
			79,464		720,612		
SAMSON RESOURCE	SEGUIN	1/07	22,383	7.39	15,268	18	40
		2/07	19,079	7.39	13,057	18	38
		3/07	20,946	7.39	15,627	18	38
		4/07	22,175	7.39	30,628	18	41
		5/07	19,575	7.86	26,075	18	35
		6/07	31,682	7.86	29,203	18	59
		7/07	18,570	7.86	19,958	18	33
		8/07	18,951	7.86	23,628	18	34
		9/07	20,295	7.86	23,067	18	38
		10/07	21,451	7.86	17,177	18	38
		11/07	19,777	5.96	20,087	18	37
		12/07	20,131	5.96	16,798	18	36
			255,015		250,573		
SAMSON RESOURCE	SNOWPLOW 1	1/07	3,132	8.20	1,188	3	34
		2/07	2,698	8.20	1,499	3	32
		3/07	3,180	8.20	1,533	3	34
		4/07	2,674	8.20	1,077	3	30
		5/07	2,431	8.20	1,428	3	26
		6/07	2,561	8.20	1,260	3	28
		7/07	3,273	8.20	1,874	3	35
		8/07	2,581	8.20	2,140	3	28
		9/07	2,388	8.20	4,281	3	27
		10/07	2,438	8.20	3,416	3	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	SNOWFLOW 1	11/07	2,591	8.20	2,892	3	29
		12/07	3,243	8.20	2,505	3	35
			33,190		25,093		
SAMSON RESOURCE	SNOWFLOW 2	1/07	673	8.79	258	1	22
		2/07	544	8.79	424	1	19
		3/07	427	8.79	0	1	14
		4/07	402	8.79	261	1	13
		5/07	574	8.79	520	1	19
		6/07	590	8.79	528	1	20
		7/07	695	8.79	482	1	22
		8/07	532	8.79	469	1	17
		9/07	464	8.79	591	1	15
		10/07	466	8.79	643	1	15
		11/07	620	8.79	726	1	21
		12/07	510	8.79	767	1	16
			6,497		5,669		
SAMSON RESOURCE	SNOWFLOW 3	1/07	22,275	9.93	4,826	14	51
		2/07	19,003	9.93	5,899	14	48
		3/07	19,594	9.93	5,809	14	45
		4/07	19,672	9.93	5,043	14	47
		5/07	19,157	9.93	5,241	14	44
		6/07	20,725	9.93	4,900	14	49
		7/07	26,659	9.93	4,966	14	61
		8/07	22,258	9.93	4,802	14	51
		9/07	20,563	9.93	4,146	14	49
		10/07	20,254	9.93	4,823	14	47
		11/07	19,097	9.93	1,673	14	45
		12/07	18,793	9.93	5,440	14	43
			248,050		57,568		
SAMSON RESOURCE	TREASURE ISLAND	1/07	22,835	7.87	44,739	23	32
		2/07	20,173	7.87	42,543	23	31
		3/07	21,894	7.87	40,452	23	31
		4/07	21,062	7.87	38,844	23	31
		5/07	21,335	8.49	41,797	23	30
		6/07	16,034	8.49	36,205	23	23
		7/07	19,503	8.49	24,660	23	27
		8/07	19,524	8.49	23,200	23	27
		9/07	19,152	8.49	19,502	23	28
		10/07	19,227	8.49	24,299	23	27
		11/07	17,912	7.23	26,798	23	26
		12/07	18,284	7.23	27,698	23	26
			236,935		390,737		
SAMSON RESOURCE	WERTH WHILE	1/07	1,279	5.56	1,495	1	41
		2/07	1,031	5.56	1,284	2	18
		3/07	1,808	5.56	2,154	2	29
		4/07	1,595	5.56	1,933	2	27
		5/07	1,709	5.56	1,898	2	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	WERTH WHILE	6/07	1,167	5.56	1,612	2	19
		7/07	1,838	5.56	2,577	4	15
		8/07	3,055	5.56	3,891	4	25
		9/07	3,690	5.56	4,441	4	31
		10/07	3,282	5.56	3,350	4	26
		11/07	2,872	5.56	3,706	4	24
		12/07	2,619	5.56	3,345	4	21
			25,945		31,686		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			2,863,411		4,022,695		
SAVOY ENERGY LP	DOVER 1/12	1/07	14,563	3.72	4,679	2	235
		2/07	13,701	3.87	4,250	2	245
		3/07	15,392	3.87	4,766	2	248
		4/07	14,452	3.90	4,422	2	241
		5/07	16,987	3.84	5,487	2	274
		6/07	18,680	3.84	5,365	2	311
		7/07	18,595	3.85	5,446	2	300
		8/07	20,371	3.61	5,419	2	329
		9/07	18,870	3.98	4,890	2	315
		10/07	19,265	3.93	4,887	2	311
		11/07	18,655	3.97	4,720	2	311
		12/07	17,885	3.93	4,587	2	288
			207,416		58,918		
SAVOY ENERGY LP - REPORTER TOTALS:			207,416		58,918		
SCHMUDE OIL	CORWITH 19	1/07	2,221	10.50	1,212	1	72
		2/07	2,105	10.50	955	1	75
		3/07	2,171	10.50	1,124	1	70
		4/07	2,149	10.50	1,106	1	72
		5/07	2,171	10.50	1,109	1	70
		6/07	2,007	10.50	1,082	1	67
		7/07	2,118	10.50	1,113	1	68
		8/07	2,030	10.50	1,011	1	65
		9/07	1,835	10.50	1,057	1	61
		10/07	1,772	10.50	993	1	57
		11/07	1,840	10.50	962	1	61
		12/07	2,009	10.50	989	1	65
			24,428		12,713		
SCHMUDE OIL	HARTL	1/07	10,986	4.18	0	6	59
		2/07	10,061	4.13	0	6	60
		3/07	10,707	4.13	0	6	58
		4/07	10,016	4.15	0	6	56
		5/07	10,506	4.25	0	6	56
		6/07	10,547	4.43	0	6	59
		7/07	10,639	4.47	0	6	57
		8/07	10,659	4.44	0	6	57
		9/07	10,093	4.47	0	6	56
		10/07	15,225	4.45	0	6	82

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	HARTL	11/07	10,313	4.53	0	6	57
		12/07	9,902	4.36	0	6	53
			129,654		0		
SCHMUDE OIL	MARTIN IDE	1/07	12,386	3.59	6,062	5	80
		2/07	11,155	3.59	4,775	5	80
		3/07	11,819	3.59	5,625	5	76
		4/07	11,763	3.59	5,530	5	78
		5/07	12,038	3.59	5,550	5	78
		6/07	11,958	3.59	5,407	5	80
		7/07	12,252	3.59	5,563	5	79
		8/07	12,014	3.59	5,509	5	77
		9/07	11,503	3.59	5,280	5	77
		10/07	11,978	3.59	4,970	5	77
		11/07	11,757	3.59	4,808	5	78
		12/07	10,927	3.59	4,943	5	70
			141,550		64,022		
SCHMUDE OIL - REPORTER TOTALS:			295,632		76,735		
SRW	CENTRAL LAKE 13	1/07	31,221	1.13	109,741	28	36
		2/07	26,841	1.13	102,391	28	34
		3/07	29,247	1.05	107,351	28	34
		4/07	27,450	1.05	119,773	28	33
		5/07	27,773	1.05	119,256	28	32
		6/07	27,988	1.07	115,753	28	33
		7/07	29,587	1.07	133,683	28	34
		8/07	29,497	1.07	117,512	28	34
		9/07	28,907	1.15	108,720	28	34
		10/07	29,273	1.15	112,453	28	34
		11/07	28,627	1.15	106,410	28	34
		12/07	29,056	1.15	108,945	28	33
			345,467		1,361,988		
SRW	CENTRAL LAKE 36	1/07	1,975	1.88	26,824	3	21
		2/07	1,626	1.88	25,825	3	19
		3/07	1,788	0.88	27,376	3	19
		4/07	1,807	0.88	25,510	3	20
		5/07	1,834	0.88	25,620	3	20
		6/07	2,093	1.88	26,411	3	23
		7/07	2,244	1.88	26,749	3	24
		8/07	1,839	1.88	26,829	3	20
		9/07	1,716	1.90	25,803	3	19
		10/07	1,807	1.90	25,844	3	19
		11/07	1,879	1.90	25,987	3	21
		12/07	1,976	1.83	26,626	3	21
			22,584		315,404		
SRW	CHARLTON 16 1-89	1/07	19,415	24.90	1,723	18	35
		2/07	17,132	24.90	1,411	18	34
		3/07	18,042	24.37	1,596	18	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHARLTON 16 1-89	4/07	18,030	24.32	1,350	18	33		
		5/07	18,646	24.32	1,211	18	33		
		6/07	18,109	24.85	1,107	18	34		
		7/07	18,503	24.82	949	18	33		
		8/07	17,811	25.55	911	18	32		
		9/07	17,272	24.84	570	18	32		
		10/07	17,946	24.76	852	18	32		
		11/07	16,675	24.21	669	18	31		
		12/07	16,797	24.83	700	18	30		
					214,378		13,049		
		SRW	CHARLTON 19 3-88	1/07	3,611	21.30	345	16	7
				2/07	3,231	21.30	509	16	7
3/07	3,880			20.93	443	16	8		
4/07	3,729			20.89	525	16	8		
5/07	3,932			20.89	333	16	8		
6/07	3,949			20.90	702	16	8		
7/07	4,237			20.87	571	16	9		
8/07	4,413			20.91	532	16	9		
9/07	4,312			21.10	192	16	9		
10/07	4,513			21.14	0	16	9		
11/07	4,344			20.91	159	16	9		
12/07	4,090			21.10	246	16	8		
			48,241		4,557				
SRW	CHESTER 22 1-02	1/07	2,616	18.60	4,083	3	28		
		2/07	2,787	18.60	4,066	3	33		
		3/07	3,451	18.58	4,061	3	37		
		4/07	2,571	18.58	4,616	3	29		
		5/07	2,680	18.58	5,138	3	29		
		6/07	2,503	18.58	5,183	3	28		
		7/07	2,574	18.58	5,288	3	28		
		8/07	2,584	18.58	5,372	3	28		
		9/07	2,480	18.58	5,201	3	28		
		10/07	2,503	18.58	5,337	3	27		
		11/07	2,404	18.58	5,077	3	27		
		12/07	2,140	18.58	5,091	3	23		
			31,293		58,513				
SRW	CHESTER 22 4-90	1/07	26,527	18.60	14,971	11	78		
		2/07	24,693	18.60	14,908	11	80		
		3/07	24,379	18.58	14,890	11	71		
		4/07	24,143	18.58	16,926	11	73		
		5/07	24,234	18.58	18,841	11	71		
		6/07	22,729	18.58	19,005	11	69		
		7/07	23,058	18.58	19,388	11	68		
		8/07	23,361	18.58	19,699	11	68		
		9/07	22,051	18.58	19,069	11	67		
		10/07	22,335	18.58	19,570	11	65		
		11/07	21,708	18.58	18,615	11	66		
		12/07	21,695	18.58	18,669	11	64		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			280,913		214,551		
SRW	CHESTER 31	1/07	2,541	24.20	307	5	16
		2/07	2,412	24.20	266	5	17
		3/07	2,415	23.69	280	5	16
		4/07	2,538	23.93	295	5	17
		5/07	2,725	23.93	257	5	18
		6/07	2,482	23.86	232	5	17
		7/07	2,676	23.05	205	5	17
		8/07	2,749	24.00	187	5	18
		9/07	2,759	24.14	206	5	18
		10/07	2,868	24.22	225	5	18
		11/07	2,729	24.09	182	5	18
		12/07	2,823	24.16	249	5	18
			31,717		2,891		
SRW	CHESTER 7 1-91	1/07	19,055	28.40	498	26	24
		2/07	18,384	28.40	526	26	25
		3/07	19,167	27.52	537	26	24
		4/07	20,616	28.27	600	26	26
		5/07	20,213	28.27	465	26	25
		6/07	19,911	28.35	472	26	26
		7/07	20,505	28.33	567	26	25
		8/07	20,862	28.16	329	26	26
		9/07	20,636	28.34	582	26	26
		10/07	20,096	27.93	533	26	25
		11/07	19,411	27.90	535	26	25
		12/07	19,534	27.95	678	26	24
			238,390		6,322		
SRW	ECHO 30	1/07	26,803	1.88	160,946	18	48
		2/07	24,892	1.88	154,948	18	49
		3/07	27,458	0.88	164,257	18	49
		4/07	26,303	0.88	153,057	18	49
		5/07	26,255	0.88	153,717	18	47
		6/07	26,365	1.88	158,467	18	49
		7/07	28,083	1.88	164,094	18	50
		8/07	27,589	1.88	160,972	18	49
		9/07	26,524	1.90	154,819	18	49
		10/07	27,351	1.90	155,065	18	49
		11/07	25,833	1.90	155,922	18	48
		12/07	26,370	1.83	159,758	18	47
			319,826		1,896,022		
SRW	ECHO 33	1/07	9,904	4.23	264,339	19	17
		2/07	9,109	4.23	236,964	19	17
		3/07	9,908	5.35	279,324	19	17
		4/07	9,623	5.35	265,397	19	17
		5/07	9,618	5.35	242,489	19	16
		6/07	8,654	4.27	251,577	19	15
		7/07	8,053	4.27	218,502	19	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 33	8/07	8,093	4.27	258,960	19	14
		9/07	8,910	4.27	253,194	19	16
		10/07	9,392	4.27	226,144	19	16
		11/07	8,713	4.27	256,032	19	15
		12/07	9,140	4.27	252,786	19	16
					109,117		3,005,708
SRW	ECHO 9	1/07	25,902	1.65	85,154	24	35
		2/07	20,120	1.65	79,335	24	30
		3/07	21,393	1.58	109,892	24	29
		4/07	22,577	1.58	82,584	24	31
		5/07	23,614	1.58	94,637	24	32
		6/07	22,953	1.75	99,066	24	32
		7/07	24,385	1.75	94,019	24	33
		8/07	24,928	1.75	97,017	24	33
		9/07	24,080	1.48	96,721	24	33
		10/07	25,967	1.48	96,570	24	35
		11/07	24,761	1.48	93,742	24	34
		12/07	23,811	1.70	97,704	24	32
					284,491		1,126,441
SRW	FOREST HOME 12	6/07	1,155	3.92	11,436	4	10
		7/07	2,344	3.92	15,148	7	11
		8/07	2,815	3.92	11,811	9	10
		9/07	2,828	3.92	11,714	9	10
		10/07	3,367	3.92	15,345	9	12
		11/07	3,262	3.92	16,271	11	10
		12/07	3,555	3.92	14,630	11	10
					19,326		96,355
SRW	KEARNEY 2	1/07	17,539	4.13	5,173	7	81
		2/07	15,863	4.13	5,080	7	81
		3/07	17,569	4.13	5,370	7	81
		4/07	17,025	4.13	5,167	7	81
		5/07	17,601	4.13	5,898	7	81
		6/07	17,244	4.13	5,579	7	82
		7/07	18,370	4.13	5,467	7	85
		8/07	18,564	4.13	5,161	7	86
		9/07	17,806	4.13	4,845	7	85
		10/07	18,157	4.13	4,689	7	84
		11/07	17,497	4.13	4,364	7	83
		12/07	17,975	4.13	4,125	7	83
					211,210		60,918
SRW	OPAL LAKE 1-90	1/07	6,524	24.20	548	9	23
		2/07	6,293	24.20	540	9	25
		3/07	6,273	23.69	609	9	22
		4/07	6,547	23.93	540	9	24
		5/07	7,198	23.93	631	9	26
		6/07	6,497	23.86	519	9	24
		7/07	6,418	23.05	548	9	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OPAL LAKE 1-90	8/07	6,426	24.00	526	9	23
		9/07	5,919	24.14	547	9	22
		10/07	6,296	24.22	499	9	23
		11/07	5,957	24.09	543	9	22
		12/07	5,764	24.16	584	9	21
				76,112		6,634	
SRW	OTSEGO LAKE 1-88	1/07	16,849	27.70	221	26	21
		2/07	15,902	27.70	0	26	22
		3/07	16,938	27.43	255	26	21
		4/07	16,854	27.43	208	26	22
		5/07	16,996	27.43	212	26	21
		6/07	16,754	27.75	200	26	21
		7/07	18,168	27.73	207	26	23
		8/07	18,532	27.73	302	26	23
		9/07	17,500	28.38	250	26	22
		10/07	17,141	28.16	198	26	21
		11/07	17,515	29.30	194	26	22
		12/07	16,767	29.30	240	26	21
		205,916		2,487			
SRW	SOUTH ARM 32	1/07	16,248	1.09	98,818	18	29
		2/07	13,270	1.09	92,760	18	26
		3/07	15,463	1.10	113,529	18	28
		4/07	15,119	1.10	109,812	18	28
		5/07	15,720	1.10	110,908	18	28
		6/07	15,384	1.13	110,076	18	28
		7/07	16,096	1.13	109,583	18	29
		8/07	15,218	1.13	111,150	18	27
		9/07	14,597	1.02	109,380	18	27
		10/07	16,926	1.02	123,889	18	30
		11/07	15,684	1.02	116,562	18	29
		12/07	16,268	1.26	121,506	18	29
		185,993		1,327,973			
SRW - REPORTER TOTALS:			2,624,974		9,499,813		
TERRA	ACE OF HEARTS	1/07	9,221	8.17	9,284	9	33
		2/07	8,097	8.17	8,406	9	32
		3/07	8,834	8.31	10,151	9	32
		4/07	8,425	8.31	9,599	9	31
		5/07	8,384	8.31	10,193	9	30
		6/07	8,264	8.00	9,269	9	31
		7/07	8,653	8.00	9,467	9	31
		8/07	8,134	8.00	9,462	9	29
		9/07	7,479	8.00	8,689	10	25
		10/07	7,691	8.00	8,012	10	25
		11/07	7,339	8.00	6,871	10	24
		12/07	7,821	8.00	5,352	10	25
		98,342		104,755			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	AGGIELAND	1/07	12,122	8.55	18,567	13	30
		2/07	10,328	8.55	17,125	13	28
		3/07	11,265	11.07	18,945	13	28
		4/07	7,756	11.07	17,407	13	20
		5/07	10,385	11.07	20,295	13	26
		6/07	10,108	11.07	20,042	13	26
		7/07	10,422	11.07	15,872	13	26
		8/07	10,250	11.07	16,401	13	25
		9/07	9,676	11.07	16,953	13	25
		10/07	10,036	11.07	21,603	13	25
		11/07	9,906	11.07	19,013	13	25
		12/07	10,249	11.07	24,527	13	25
					122,503		226,750
TERRA	BAGLEY 11 D	1/07	1,529	10.43	2,573	3	16
		2/07	1,326	10.43	2,285	3	16
		3/07	1,423	14.65	2,481	3	15
		4/07	1,394	14.65	2,274	3	15
		5/07	1,703	14.65	2,342	3	18
		6/07	1,878	14.65	2,123	3	21
		7/07	1,873	14.65	2,197	3	20
		8/07	965	14.65	1,634	3	10
		9/07	1,655	8.98	2,100	3	18
		10/07	1,827	8.98	1,938	3	20
		11/07	1,415	8.98	1,789	3	16
		12/07	1,493	8.55	1,762	3	16
					18,481		25,498
TERRA	BAGLEY 14	1/07	7,620	18.88	0	6	41
		2/07	7,626	18.88	0	6	45
		3/07	8,116	19.94	0	6	44
		4/07	7,734	19.94	0	6	43
		5/07	7,704	19.94	0	6	41
		6/07	7,020	19.94	0	6	39
		7/07	7,660	19.94	0	6	41
		8/07	8,021	19.94	0	6	43
		9/07	6,765	19.06	0	6	38
		10/07	7,555	19.06	0	6	41
		11/07	7,470	19.06	0	6	42
		12/07	7,489	18.69	0	6	40
					90,780		0
TERRA	BAGLEY 15 EAST	1/07	1,307	20.32	0	1	42
		2/07	1,182	20.32	3	1	42
		3/07	1,300	20.32	3	1	42
		4/07	1,849	20.32	3	1	62
		5/07	1,999	20.32	3	1	64
		6/07	2,069	20.32	2	1	69
		7/07	1,972	20.32	4	1	64
		8/07	1,978	20.32	3	1	64
		9/07	1,742	20.32	3	1	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 EAST	10/07	1,697	20.32	2	1	55
		11/07	1,625	20.32	2	1	54
		12/07	1,606	20.32	4	1	52
			20,326		32		
TERRA	BAGLEY 15 WEST	1/07	3,672	20.32	0	1	118
		2/07	3,323	20.32	0	1	119
		3/07	3,530	20.32	0	1	114
		4/07	3,485	20.32	0	1	116
		5/07	3,506	20.32	0	1	113
		6/07	3,294	20.32	0	1	110
		7/07	3,315	20.32	0	1	107
		8/07	4,086	20.32	0	1	132
		9/07	3,760	20.32	0	1	125
		10/07	3,749	20.32	8	1	121
		11/07	3,552	20.32	0	1	118
		12/07	3,474	20.32	0	1	112
			42,746		8		
TERRA	BAGLEY 700	1/07	5,246	16.16	762	15	11
		2/07	4,143	16.16	670	15	10
		3/07	5,305	15.56	751	15	11
		4/07	5,249	15.56	647	15	12
		5/07	5,005	15.56	683	15	11
		6/07	4,636	15.56	655	15	10
		7/07	4,192	15.56	573	15	9
		8/07	4,251	15.73	657	15	9
		9/07	4,360	15.65	564	15	10
		10/07	4,921	15.65	592	15	11
		11/07	5,516	15.65	578	15	12
		12/07	5,259	15.42	312	15	11
			58,083		7,444		
TERRA	BART STAR	1/07	57,243	10.72	5,273	31	60
		2/07	50,098	11.07	4,753	31	58
		3/07	55,200	11.60	5,185	31	57
		4/07	54,851	11.60	4,893	31	59
		5/07	57,102	11.60	4,842	31	59
		6/07	54,619	11.60	4,629	31	59
		7/07	56,931	11.60	4,928	31	59
		8/07	56,045	11.60	4,574	31	58
		9/07	52,061	11.99	3,326	31	56
		10/07	54,107	11.99	4,289	31	56
		11/07	48,495	11.99	3,902	31	52
		12/07	54,298	11.68	7,367	33	53
			651,050		57,961		
TERRA	BEAVER LAKE	1/07	36,394	13.22	3,931	21	56
		2/07	30,548	13.22	3,462	21	52
		3/07	33,113	12.67	3,999	21	51
		4/07	31,850	12.67	3,747	21	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BEAVER LAKE	5/07	34,239	12.67	3,873	21	53		
		6/07	34,279	12.67	3,976	21	54		
		7/07	36,625	12.67	4,016	21	56		
		8/07	36,722	12.67	4,036	21	56		
		9/07	34,676	13.41	3,922	21	55		
		10/07	35,342	13.41	4,171	20	57		
		11/07	33,600	13.41	4,020	20	56		
		12/07	32,860	13.41	4,131	21	50		
					410,248		47,284		
		TERRA	BLUE HERRON	1/07	23,579	13.72	1,641	13	58
				2/07	19,757	13.72	1,422	13	54
				3/07	22,323	12.99	1,477	13	55
				4/07	21,248	12.99	1,625	13	54
5/07	22,649			12.99	1,511	13	56		
6/07	22,857			12.99	1,661	13	59		
7/07	23,817			12.99	1,917	13	59		
8/07	23,932			12.99	1,847	13	59		
9/07	21,955			13.21	2,555	13	56		
10/07	23,020			13.21	1,317	13	57		
11/07	22,642			13.21	1,340	13	58		
12/07	23,192			13.21	1,065	13	58		
					270,971		19,378		
TERRA	BRADY BUNCH	1/07	12,010	6.54	1,400	11	35		
		2/07	9,408	6.54	799	11	31		
		3/07	11,712	6.54	954	11	34		
		4/07	10,869	6.54	1,085	11	33		
		5/07	11,243	6.54	1,044	11	33		
		6/07	11,521	9.09	1,092	11	35		
		7/07	12,678	9.09	1,014	11	37		
		8/07	12,379	6.50	934	11	36		
		9/07	11,587	6.49	835	11	35		
		10/07	11,947	6.49	1,001	11	35		
		11/07	11,470	6.49	803	11	35		
		12/07	11,249	6.49	561	11	33		
					138,073		11,522		
TERRA	BUSHMAN	1/07	50,780	11.03	805	14	117		
		2/07	44,374	11.03	706	14	113		
		3/07	48,253	12.11	960	14	111		
		4/07	47,106	12.11	839	14	112		
		5/07	47,261	12.11	974	14	109		
		6/07	46,209	12.11	925	14	110		
		7/07	47,692	12.11	809	14	110		
		8/07	46,617	12.11	702	14	107		
		9/07	44,872	12.52	747	14	107		
		10/07	47,505	10.31	1,082	14	109		
		11/07	45,458	12.52	973	14	108		
		12/07	46,370	12.52	1,057	14	107		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			562,497		10,579		
TERRA	CARBON BLACK	1/07	25,689	11.45	1,390	17	49
		2/07	21,367	11.45	1,016	17	45
		3/07	24,112	11.08	1,034	17	46
		4/07	24,364	11.08	744	17	48
		5/07	23,586	11.08	637	17	45
		6/07	22,349	11.08	500	17	44
		7/07	22,645	11.08	1,356	17	43
		8/07	22,589	11.08	625	17	43
		9/07	22,453	11.08	1,126	17	44
		10/07	22,872	11.08	1,778	17	43
		11/07	21,547	11.08	1,022	17	42
		12/07	22,168	11.08	1,994	17	42
			275,741		13,222		
TERRA	CATTLE	1/07	11,866	18.03	447	14	27
		2/07	10,712	18.03	343	14	27
		3/07	10,789	18.03	605	14	25
		4/07	10,763	18.03	457	14	26
		5/07	11,263	18.03	712	14	26
		6/07	10,699	18.03	501	14	25
		7/07	9,931	18.03	483	14	23
		8/07	10,839	18.03	426	14	25
		9/07	10,056	18.03	446	14	24
		10/07	9,443	18.03	396	14	22
		11/07	7,399	18.03	319	14	18
		12/07	8,209	18.03	362	14	19
			121,969		5,497		
TERRA	CHARLTON EAST	1/07	26,126	24.36	0	30	28
		2/07	22,284	24.36	0	30	27
		3/07	26,085	24.20	0	30	28
		4/07	25,484	24.20	0	30	28
		5/07	24,894	24.20	0	30	27
		6/07	24,269	24.20	0	30	27
		7/07	26,539	24.20	0	30	29
		8/07	24,604	24.20	0	30	26
		9/07	23,541	24.20	0	30	26
		10/07	23,276	23.80	0	30	25
		11/07	24,227	23.80	0	30	27
		12/07	23,911	23.80	0	30	26
			295,240		0		
TERRA	CHARLTON WEST	1/07	12,308	27.52	0	42	9
		2/07	10,216	27.52	0	42	9
		3/07	13,159	27.29	0	42	10
		4/07	12,525	27.29	0	42	10
		5/07	13,587	27.29	0	42	10
		6/07	13,023	27.29	0	42	10
		7/07	14,648	27.29	0	42	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON WEST	8/07	15,652	27.29	0	42	12
		9/07	13,359	27.48	0	42	11
		10/07	11,192	27.48	0	42	9
		11/07	13,263	27.48	0	42	11
		12/07	11,815	27.28	0	42	9
					154,747		0
TERRA	CHESTER 7-11	1/07	5,367	15.81	1,430	13	13
		2/07	5,444	15.81	1,014	13	15
		3/07	6,210	15.98	1,150	13	15
		4/07	5,599	15.98	907	13	14
		5/07	5,521	15.98	1,071	13	14
		6/07	6,497	15.98	1,081	13	17
		7/07	7,907	15.98	970	13	20
		8/07	6,602	15.98	978	13	16
		9/07	5,701	17.20	3,481	13	15
		10/07	5,767	17.20	3,078	13	14
		11/07	4,347	17.20	3,144	13	11
		12/07	4,918	16.75	3,014	13	12
			69,880		21,318		
TERRA	CORWITH	1/07	21,705	9.33	0	30	23
		2/07	25,325	9.33	0	30	30
		3/07	33,537	9.18	0	30	36
		4/07	31,235	9.18	0	30	35
		5/07	32,490	9.18	0	30	35
		6/07	31,783	9.07	0	30	35
		7/07	31,584	9.38	0	30	34
		8/07	32,096	9.38	0	30	34
		9/07	29,668	9.77	0	30	33
		10/07	28,323	9.45	0	29	31
		11/07	26,843	9.77	0	29	31
		12/07	27,831	9.42	0	29	31
			352,420		0		
TERRA	DUBIE BROTHERS	1/07	15,271	7.11	19,057	16	31
		2/07	13,720	7.11	18,037	16	31
		3/07	15,453	8.33	19,490	16	31
		4/07	14,837	8.33	18,632	16	31
		5/07	15,174	8.33	19,075	16	31
		6/07	14,770	7.68	18,542	16	31
		7/07	15,043	7.68	18,426	16	30
		8/07	15,259	7.68	18,356	16	31
		9/07	14,349	7.68	17,736	16	30
		10/07	15,035	7.68	19,256	16	30
		11/07	14,695	7.68	18,187	16	31
		12/07	14,962	7.68	18,094	16	30
			178,568		222,888		
TERRA	ELK RIDGE	1/07	20,805	5.76	0	17	39
		2/07	18,334	5.76	0	17	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELK RIDGE	3/07	20,148	5.76	0	17	38		
		4/07	19,963	5.76	0	17	39		
		5/07	20,162	5.76	0	17	38		
		6/07	19,202	5.76	0	17	38		
		7/07	19,214	5.76	0	17	36		
		8/07	19,036	5.76	0	17	36		
		9/07	18,637	5.76	0	17	37		
		10/07	18,849	5.76	0	17	36		
		11/07	18,543	5.76	0	17	36		
		12/07	17,740	6.72	0	17	34		
					230,633		0		
		TERRA	ELMER FUDD 1-A	1/07	44,899	9.52	18,376	36	40
				2/07	40,762	9.52	15,971	36	40
3/07	45,366			9.98	18,214	36	41		
4/07	42,433			9.98	17,390	36	39		
5/07	44,449			9.98	22,304	37	39		
6/07	44,358			9.98	20,727	37	40		
7/07	45,522			9.98	22,139	37	40		
8/07	48,228			9.98	19,879	37	42		
9/07	45,459			9.98	18,500	37	41		
10/07	47,218			9.76	18,035	37	41		
11/07	43,769			9.76	17,679	37	39		
12/07	34,845			9.76	10,353	35	32		
					527,308		219,567		
TERRA	ELMER FUDD EAST	1/07	64,486	11.71	8,421	24	87		
		2/07	58,379	11.71	7,753	24	87		
		3/07	63,418	11.65	9,740	24	85		
		4/07	61,148	11.65	7,809	24	85		
		5/07	61,628	11.65	9,551	24	83		
		6/07	59,574	11.65	9,206	24	83		
		7/07	66,166	11.65	10,300	24	89		
		8/07	68,172	11.65	10,306	24	92		
		9/07	65,747	12.19	8,747	24	91		
		10/07	64,320	12.19	10,295	24	86		
		11/07	64,921	12.19	9,816	24	90		
		12/07	65,509	12.19	9,669	24	88		
					763,468		111,613		
TERRA	ELMIRA THRIVE EAST	1/07	5,283	5.46	39,500	10	17		
		2/07	4,771	5.46	35,323	10	17		
		3/07	5,100	5.47	41,482	10	16		
		4/07	5,053	5.47	38,487	10	17		
		5/07	4,917	5.47	40,135	10	16		
		6/07	4,367	0.00	38,805	10	15		
		7/07	4,419	0.00	40,042	10	14		
		8/07	5,344	6.11	35,190	10	17		
		9/07	7,087	7.28	29,177	10	24		
		10/07	7,449	7.28	32,040	10	24		
		11/07	6,670	7.28	28,392	12	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMIRA THRIVE EAST	12/07	10,455	0.70	48,281	14	24
			70,915		446,854		
TERRA	ESS LAKE	1/07	962	2.65	0	1	31
		2/07	824	2.65	0	1	29
		3/07	932	2.95	0	1	30
		4/07	882	2.95	0	1	29
		5/07	886	2.95	0	1	29
		6/07	812	2.95	0	1	27
		7/07	828	2.95	0	1	27
		8/07	759	2.95	0	1	24
		9/07	814	3.23	0	1	27
		10/07	904	3.23	0	1	29
		11/07	771	3.23	0	1	26
		12/07	1,382	3.23	0	1	45
			10,756		0		
TERRA	HAPPY HILLMAN	1/07	24,461	20.82	784	27	29
		2/07	19,233	20.82	677	27	25
		3/07	24,169	21.12	750	27	29
		4/07	24,265	21.12	738	27	30
		5/07	25,450	21.12	778	27	30
		6/07	24,831	21.12	921	27	31
		7/07	25,221	21.12	754	27	30
		8/07	24,925	21.12	775	27	30
		9/07	22,905	22.50	719	27	28
		10/07	22,406	22.50	760	27	27
		11/07	22,138	22.50	727	27	27
		12/07	23,667	22.44	748	27	28
			283,671		9,131		
TERRA	HEAD START	1/07	20,163	11.13	3,930	12	54
		2/07	17,168	11.13	3,430	12	51
		3/07	19,263	11.13	3,764	12	52
		4/07	18,618	11.13	3,628	12	52
		5/07	19,296	11.13	3,743	12	52
		6/07	19,635	11.94	3,652	12	55
		7/07	20,263	11.94	3,720	12	54
		8/07	20,522	11.94	3,580	12	55
		9/07	19,485	13.07	3,588	12	54
		10/07	19,328	13.07	3,688	12	52
		11/07	20,640	13.07	3,584	12	57
		12/07	18,700	13.07	3,734	12	50
			233,081		44,041		
TERRA	HUNT N HAYES	1/07	41,418	21.04	761	27	49
		2/07	36,012	21.04	698	27	48
		3/07	40,680	20.97	777	27	49
		4/07	40,245	20.97	749	27	50
		5/07	39,818	20.97	772	27	48
		6/07	39,246	20.97	757	27	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HUNT N HAYES	7/07	40,000	20.97	762	27	48
		8/07	39,152	20.97	771	27	47
		9/07	38,169	21.35	751	27	47
		10/07	40,343	21.35	780	27	48
		11/07	35,814	21.35	796	27	44
		12/07	37,532	21.27	1,342	27	45
				468,429		9,716	
TERRA	JACK SPRATT	1/07	19,662	12.59	296	15	42
		2/07	17,188	12.59	263	15	41
		3/07	19,319	11.73	292	15	42
		4/07	18,529	11.73	282	15	41
		5/07	19,470	11.73	407	15	42
		6/07	17,720	11.73	315	15	39
		7/07	17,780	11.73	327	15	38
		8/07	17,719	11.73	335	15	38
		9/07	17,202	12.19	373	15	38
		10/07	18,712	12.19	808	15	40
		11/07	19,617	12.19	1,185	15	44
		12/07	20,518	12.19	1,088	15	44
		223,436		5,971			
TERRA	LIFE OF BRILEY	1/07	57,945	11.75	4,662	29	64
		2/07	51,709	11.75	4,269	29	64
		3/07	56,044	11.61	4,476	29	62
		4/07	55,436	11.61	4,475	29	64
		5/07	56,838	11.61	4,735	29	63
		6/07	55,592	11.67	4,830	29	64
		7/07	55,309	11.67	5,169	29	62
		8/07	52,887	11.67	5,284	29	59
		9/07	50,034	12.85	5,338	28	60
		10/07	53,063	12.85	5,156	28	61
		11/07	50,037	12.85	4,406	28	60
		12/07	46,373	12.85	3,564	28	53
		641,267		56,364			
TERRA	LITTLE RASCALS	1/07	17,193	9.98	417	16	35
		2/07	12,514	9.98	267	16	28
		3/07	19,481	9.98	448	16	39
		4/07	18,623	9.98	384	16	39
		5/07	19,628	9.98	424	16	40
		6/07	18,955	9.84	392	16	39
		7/07	15,262	9.84	307	16	31
		8/07	15,072	9.84	287	16	30
		9/07	15,499	10.21	456	16	32
		10/07	16,506	10.21	395	16	33
		11/07	16,755	10.21	397	16	35
		12/07	16,956	10.21	416	16	34
		202,444		4,590			
TERRA	LIVINGSTON 17	1/07	23,581	7.36	10,355	20	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LIVINGSTON 17	2/07	19,206	7.36	4,815	19	36		
		3/07	27,302	7.26	9,545	20	44		
		4/07	25,423	7.26	9,546	20	42		
		5/07	27,775	7.26	8,686	20	45		
		6/07	24,936	0.27	11,927	20	42		
		7/07	25,652	0.27	10,658	20	41		
		8/07	25,683	7.60	8,845	20	41		
		9/07	25,058	7.52	7,893	20	42		
		10/07	23,514	7.52	7,114	20	38		
		11/07	21,744	7.52	7,263	20	36		
		12/07	22,501	0.27	8,536	20	36		
					292,375		105,183		
		TERRA	LUCKY 16	1/07	11,803	15.26	0	17	22
2/07	10,674			15.26	0	17	22		
3/07	11,621			17.02	0	17	22		
4/07	11,162			17.02	0	17	22		
5/07	11,767			17.02	0	17	22		
6/07	11,274			17.02	0	17	22		
7/07	11,986			17.02	0	17	23		
8/07	11,466			17.02	0	17	22		
9/07	11,102			17.02	0	17	22		
10/07	11,151			17.02	0	17	21		
11/07	10,435			17.02	0	17	20		
12/07	11,166			14.48	0	17	21		
					135,607		0		
TERRA	MILLER TIME	1/07	8,809	11.15	1,360	6	47		
		2/07	7,075	11.15	1,101	6	42		
		3/07	9,007	10.69	1,322	6	48		
		4/07	9,345	10.69	1,325	6	52		
		5/07	9,292	10.69	1,353	6	50		
		6/07	9,097	10.89	1,302	6	51		
		7/07	8,886	10.89	1,185	6	48		
		8/07	9,278	10.89	1,154	6	50		
		9/07	8,178	10.99	1,037	6	45		
		10/07	8,744	10.99	1,138	6	47		
		11/07	5,735	10.99	913	6	32		
		12/07	8,171	10.99	1,087	6	44		
					101,617		14,277		
TERRA	MINKE COAT	1/07	13,703	5.77	45,018	18	25		
		2/07	11,344	5.77	39,845	18	23		
		3/07	13,657	5.46	43,037	18	24		
		4/07	13,155	5.46	42,929	18	24		
		5/07	13,763	5.46	37,887	18	25		
		6/07	12,473	5.46	37,617	16	26		
		7/07	12,306	5.46	40,206	16	25		
		8/07	12,459	5.46	40,425	16	25		
		9/07	12,110	5.99	39,057	16	25		
		10/07	12,586	5.99	47,489	16	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MINKE COAT	11/07	11,668	5.99	37,420	16	24
		12/07	11,210	5.99	39,372	16	23
			150,434		490,302		
TERRA	MOSSBACK	1/07	28,383	4.43	29,196	14	65
		2/07	24,222	4.10	24,902	14	62
		3/07	27,290	4.30	32,597	14	63
		4/07	26,129	3.89	39,672	14	62
		5/07	26,907	4.43	44,800	14	62
		6/07	0	3.75	42,820	14	0
		7/07	27,264	4.48	41,150	14	63
		8/07	25,805	4.59	49,510	14	59
		9/07	0	4.59	53,252	14	0
		10/07	27,216	4.59	42,771	14	63
		11/07	26,209	4.59	31,549	14	62
		12/07	27,113	4.59	27,166	14	62
			266,538		459,385		
TERRA	NORTH STARMIRA 1 (NADV-	1/07	11,669	14.11	597	10	38
		2/07	8,088	14.11	439	10	29
		3/07	9,819	15.88	591	10	32
		4/07	10,013	15.88	577	10	33
		5/07	9,704	15.88	630	10	31
		6/07	11,866	15.88	588	10	40
		7/07	9,489	15.88	561	10	31
		8/07	9,567	15.88	640	10	31
		9/07	10,188	16.85	493	10	34
		10/07	9,247	16.85	464	10	30
		11/07	9,609	16.85	420	10	32
		12/07	10,057	16.83	442	10	32
			119,316		6,442		
TERRA	NORTH STARMIRA 2 (NADV-	1/07	10,318	15.23	724	10	33
		2/07	9,156	15.23	681	10	33
		3/07	11,688	15.50	789	10	38
		4/07	12,049	15.50	741	11	37
		5/07	12,001	15.50	700	11	35
		6/07	9,271	15.50	613	11	28
		7/07	12,327	15.50	598	11	36
		8/07	11,760	15.50	524	11	34
		9/07	11,434	16.59	365	11	35
		10/07	11,255	16.59	522	11	33
		11/07	10,011	16.59	544	11	30
		12/07	10,907	16.82	558	11	32
			132,177		7,359		
TERRA	NORTH STARMIRA 3 (NADV-	1/07	19,894	13.61	1,180	11	58
		2/07	17,570	13.61	862	11	57
		3/07	21,011	13.98	1,026	11	62
		4/07	19,065	13.98	916	11	58
		5/07	20,097	13.98	926	11	59

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 3 (NADV-	6/07	18,013	13.98	12,592	11	55
		7/07	16,962	13.98	13,777	11	50
		8/07	17,261	13.98	12,968	11	51
		9/07	16,063	13.97	13,227	11	49
		10/07	16,957	13.97	6,393	11	50
		11/07	17,612	13.97	654	11	53
		12/07	0	14.80	704	11	0
				200,505		65,225	
TERRA	NORTH STARMIRA 7 (NADV-	1/07	11,013	13.60	2,290	11	32
		2/07	8,973	13.60	1,783	11	29
		3/07	10,872	12.76	1,640	11	32
		4/07	10,472	12.76	1,376	11	32
		5/07	10,722	12.76	1,306	11	31
		6/07	12,329	12.76	2,815	11	37
		7/07	13,698	12.76	2,367	11	40
		8/07	13,293	12.76	2,159	11	39
		9/07	10,497	14.15	1,830	11	32
		10/07	8,992	14.15	1,204	11	26
		11/07	9,209	14.15	1,901	11	28
		12/07	10,323	13.94	1,717	11	30
		130,393		22,388			
TERRA	PEGGY FLEMING	1/07	14,725	6.70	65,184	12	40
		2/07	12,500	6.70	53,578	12	37
		3/07	14,784	7.74	54,368	12	40
		4/07	14,473	7.74	68,871	12	40
		5/07	14,120	7.74	85,625	12	38
		6/07	14,777	7.74	93,293	12	41
		7/07	14,984	7.74	96,707	12	40
		8/07	15,014	7.74	100,650	12	40
		9/07	12,726	7.34	85,503	12	35
		10/07	12,825	7.34	76,893	12	34
		11/07	11,529	7.34	17,502	10	38
		12/07	11,501	8.10	19,423	10	37
		163,958		817,597			
TERRA	PLEASANT VALLEY	1/07	13,942	17.27	680	18	25
		2/07	11,914	17.27	614	18	24
		3/07	15,427	17.86	697	18	28
		4/07	14,503	17.86	678	18	27
		5/07	14,863	17.86	714	18	27
		6/07	15,046	17.86	876	18	28
		7/07	16,355	17.86	707	18	29
		8/07	16,275	17.86	704	18	29
		9/07	14,341	18.22	683	18	27
		10/07	13,994	18.22	690	18	25
		11/07	14,178	18.22	680	18	26
		12/07	14,533	18.34	1,015	18	26
		175,371		8,738			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PRICE IS RIGHT	1/07	13,865	5.40	8,091	12	37
		2/07	12,743	5.40	6,847	12	38
		3/07	13,682	5.40	7,580	12	37
		4/07	14,035	5.40	7,344	12	39
		5/07	14,049	5.40	7,362	12	38
		6/07	13,354	5.75	7,046	12	37
		7/07	13,652	5.75	7,603	12	37
		8/07	13,481	5.75	7,234	12	36
		9/07	13,036	5.60	6,974	12	36
		10/07	13,490	5.60	7,043	12	36
		11/07	12,557	5.60	6,734	12	35
		12/07	25,318	5.74	13,464	12	68
					173,262		93,322
TERRA	ROHMANN EMPIRE	1/07	19,297	12.25	1,488	14	44
		2/07	16,472	12.25	1,058	14	42
		3/07	18,964	11.07	1,805	14	44
		4/07	19,697	11.07	1,723	14	47
		5/07	18,519	11.07	1,329	14	43
		6/07	17,520	11.57	902	14	42
		7/07	17,633	11.57	831	14	41
		8/07	17,298	11.57	1,252	14	40
		9/07	17,394	11.57	1,098	14	41
		10/07	19,384	11.57	1,847	15	42
		11/07	19,890	11.57	1,107	15	44
		12/07	20,922	11.57	804	15	45
					222,990		15,244
TERRA	SKEBA CAPLE	1/07	28,509	18.86	256	19	48
		2/07	24,591	18.86	225	19	46
		3/07	28,204	19.19	243	19	48
		4/07	26,861	19.19	218	19	47
		5/07	26,295	19.19	180	19	45
		6/07	26,422	19.19	183	19	46
		7/07	26,064	19.19	162	19	44
		8/07	27,101	19.19	154	19	46
		9/07	25,163	19.81	156	19	44
		10/07	24,998	19.81	143	19	42
		11/07	23,829	19.81	124	19	42
		12/07	26,511	19.75	155	19	45
					314,548		2,199
TERRA	SOUTH CAPLE	1/07	28,922	16.38	416	23	41
		2/07	23,941	16.38	274	23	37
		3/07	29,062	14.20	450	23	41
		4/07	27,810	14.20	540	23	40
		5/07	28,981	14.20	581	23	41
		6/07	28,021	14.20	455	23	41
		7/07	28,943	14.20	363	23	41
		8/07	28,577	14.20	341	23	40
		9/07	26,745	13.61	372	23	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SOUTH CAPLE	10/07	27,248	13.61	412	23	38
		11/07	26,518	13.61	396	23	38
		12/07	25,085	14.48	421	20	40
			329,853		5,021		
TERRA	SOUTH RUST NEVER SLEEP	1/07	37,028	18.39	3,579	24	50
		2/07	32,668	18.39	3,630	24	49
		3/07	38,787	19.17	4,169	24	52
		4/07	36,708	19.17	3,902	24	51
		5/07	38,558	19.17	3,565	24	52
		6/07	38,817	19.17	4,219	24	54
		7/07	35,456	19.17	4,337	24	48
		8/07	35,590	19.17	4,285	24	48
		9/07	35,967	19.17	4,048	24	50
		10/07	33,587	17.83	4,115	24	45
		11/07	33,083	19.31	3,901	24	46
		12/07	35,395	19.31	4,127	24	48
	431,644		47,877				
TERRA	ST CLINTON A4-18	1/07	2,122	11.48	294	1	68
		2/07	1,828	11.48	262	1	65
		3/07	2,489	12.15	420	1	80
		4/07	2,354	12.15	317	1	78
		5/07	2,394	12.15	373	1	77
		6/07	2,387	12.36	387	1	80
		7/07	2,465	12.36	387	1	80
		8/07	2,291	12.36	352	1	74
		9/07	2,344	12.62	329	1	78
		10/07	2,400	12.62	336	1	77
		11/07	2,240	12.62	349	1	75
		12/07	1,984	12.10	304	1	64
	27,298		4,110				
TERRA	TILLI BEAN	1/07	9,503	8.47	847	12	26
		2/07	8,019	8.47	587	12	24
		3/07	8,096	9.18	704	12	22
		4/07	6,907	9.18	659	12	19
		5/07	6,565	9.18	803	12	18
		6/07	5,851	9.05	723	12	16
		7/07	8,475	9.05	679	12	23
		8/07	8,517	9.05	739	12	23
		9/07	8,372	9.09	613	12	23
		10/07	8,251	9.09	634	12	22
		11/07	8,688	9.09	620	12	24
		12/07	8,954	9.09	677	12	24
	96,198		8,285				
TERRA	UNCLE EMILS LANDING	1/07	15,281	11.78	2,380	10	49
		2/07	12,865	11.78	2,019	10	46
		3/07	14,418	10.82	2,129	10	46
		4/07	13,999	10.82	1,989	10	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	UNCLE EMILS LANDING	5/07	14,310	10.82	2,088	10	46		
		6/07	14,238	11.19	2,040	10	47		
		7/07	16,812	11.19	2,252	10	54		
		8/07	18,484	11.19	2,307	10	60		
		9/07	17,780	11.86	2,276	10	59		
		10/07	17,528	11.86	2,308	10	57		
		11/07	15,160	11.86	2,443	10	51		
		12/07	17,617	11.86	2,372	10	57		
					188,492		26,603		
		TERRA	UNCLE RAYS	1/07	28,262	12.20	394	15	61
2/07	24,229			12.20	399	15	58		
3/07	26,184			10.86	420	15	56		
4/07	25,937			10.86	374	15	58		
5/07	26,083			10.86	497	15	56		
6/07	28,204			7.18	530	15	63		
7/07	29,682			7.18	623	15	64		
8/07	30,802			7.18	588	15	66		
9/07	30,403			11.33	488	15	68		
10/07	27,221			11.33	459	15	59		
11/07	26,980			11.33	1,092	15	60		
12/07	30,387			11.33	1,429	15	65		
					334,374		7,293		
TERRA - REPORTER TOTALS:			11,575,023		3,888,833				
TRENDWELL	ALBERT 16	1/07	34,346	10.29	1,356	22	50		
		2/07	31,353	8.67	1,175	22	51		
		3/07	33,737	9.91	1,282	22	49		
		4/07	32,067	9.91	1,225	22	49		
		5/07	32,805	10.07	1,220	22	48		
		6/07	31,981	9.12	1,137	22	48		
		7/07	32,004	10.30	1,179	22	47		
		8/07	32,115	10.06	997	22	47		
		9/07	31,581	10.06	714	22	48		
		10/07	31,439	10.70	751	22	46		
		11/07	30,271	10.70	771	22	46		
		12/07	30,744	10.70	759	22	45		
			384,443		12,566				
TRENDWELL	ALBERT 17	1/07	64,978	5.24	8,807	15	140		
		2/07	58,479	5.52	8,598	15	139		
		3/07	65,319	5.28	10,306	15	140		
		4/07	63,792	5.10	10,109	17	125		
		5/07	66,651	5.10	9,323	17	126		
		6/07	64,653	5.19	9,006	17	127		
		7/07	67,342	5.19	9,602	17	128		
		8/07	67,069	5.26	9,043	17	127		
		9/07	64,660	5.28	8,654	17	127		
		10/07	66,177	5.46	8,726	17	126		
		11/07	63,765	5.36	8,233	17	125		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	ALBERT 17	12/07	64,565	5.46	8,559	17	122
			777,450		108,966		
TRENDWELL	AVERY 15	1/07	48,055	21.92	2,461	32	48
		2/07	33,528	23.60	2,157	32	37
		3/07	42,211	23.09	2,333	32	43
		4/07	40,340	23.09	2,309	32	42
		5/07	40,351	23.09	2,360	32	41
		6/07	39,770	23.03	2,232	32	41
		7/07	42,829	22.95	2,349	32	43
		8/07	41,442	23.05	2,338	32	42
		9/07	40,468	22.92	2,228	32	42
		10/07	40,771	22.92	1,835	32	41
		11/07	42,105	29.30	1,646	32	44
		12/07	42,194	22.93	1,694	32	43
			494,064		25,942		
TRENDWELL	AVERY 16	1/07	26,184	21.92	577	20	42
		2/07	22,970	23.60	487	20	41
		3/07	24,189	23.09	541	20	39
		4/07	23,117	23.09	513	20	39
		5/07	24,465	23.09	522	20	39
		6/07	22,311	23.03	478	20	37
		7/07	23,681	22.95	490	20	38
		8/07	24,540	23.05	478	20	40
		9/07	21,629	22.92	426	20	36
		10/07	21,930	22.92	421	20	35
		11/07	19,462	29.30	410	20	32
		12/07	19,735	22.93	433	20	32
			274,213		5,776		
TRENDWELL	AVERY 18	1/07	39,736	22.55	1,532	20	64
		2/07	33,862	23.74	1,315	20	60
		3/07	36,805	22.15	1,428	20	59
		4/07	36,227	22.15	1,406	20	60
		5/07	37,204	22.36	1,449	20	60
		6/07	35,502	22.43	1,381	20	59
		7/07	37,356	22.49	1,421	20	60
		8/07	37,969	22.65	1,422	20	61
		9/07	36,213	22.74	1,333	20	60
		10/07	37,092	23.14	1,324	20	60
		11/07	35,255	23.06	1,300	20	59
		12/07	35,113	23.13	1,348	20	57
			438,334		16,659		
TRENDWELL	BRILEY 16	1/07	21,708	23.70	358	18	39
		2/07	17,736	23.38	304	18	35
		3/07	19,808	23.46	333	18	35
		4/07	19,799	23.45	326	18	37
		5/07	20,859	23.43	372	18	37
		6/07	19,506	23.40	360	18	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 16	7/07	20,283	23.68	372	18	36
		8/07	28,157	23.56	360	18	50
		9/07	19,273	23.62	360	18	36
		10/07	19,809	23.73	372	18	35
		11/07	20,920	23.75	360	18	39
		12/07	21,921	24.04	372	18	39
				249,779		4,249	
TRENDWELL	BRILEY 6	1/07	23,997	22.42	248	21	37
		2/07	18,826	21.89	189	21	32
		3/07	21,522	21.96	232	21	33
		4/07	21,486	22.17	189	21	34
		5/07	21,984	22.29	203	21	34
		6/07	22,434	22.26	204	21	36
		7/07	24,063	22.34	206	21	37
		8/07	23,889	22.57	184	21	37
		9/07	23,123	22.66	205	21	37
		10/07	22,268	23.68	229	21	34
		11/07	21,571	23.68	173	21	34
		12/07	22,352	22.85	159	21	34
		267,515		2,421			
TRENDWELL	BRILEY 7	1/07	19,203	23.70	213	16	39
		2/07	16,708	23.38	586	16	37
		3/07	17,834	23.46	217	16	36
		4/07	17,826	23.45	205	16	37
		5/07	17,010	23.43	217	16	34
		6/07	15,358	23.40	210	16	32
		7/07	17,382	23.68	217	16	35
		8/07	13,930	23.56	217	16	28
		9/07	17,070	23.62	196	16	36
		10/07	19,332	23.73	217	16	39
		11/07	18,230	23.75	210	16	38
		12/07	18,265	24.04	217	16	37
		208,148		2,922			
TRENDWELL	BRILEY 9	1/07	16,446	23.70	685	16	33
		2/07	14,000	23.38	586	16	31
		3/07	14,928	23.46	647	16	30
		4/07	14,922	23.45	649	16	31
		5/07	14,815	23.43	713	16	30
		6/07	14,944	23.40	690	16	31
		7/07	16,112	23.68	713	16	32
		8/07	12,089	23.56	713	16	24
		9/07	15,728	23.62	690	16	33
		10/07	15,962	23.73	713	16	32
		11/07	15,405	23.75	690	16	32
		12/07	14,774	24.04	713	16	30
		180,125		8,202			
TRENDWELL	CHARLTON 27	1/07	24,013	22.75	1,353	47	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	CHARLTON 27	2/07	17,987	23.95	1,106	47	14		
		3/07	23,826	23.96	1,268	47	16		
		4/07	22,900	23.89	1,238	47	16		
		5/07	23,791	23.39	1,302	47	16		
		6/07	21,996	23.61	1,260	47	16		
		7/07	22,146	23.13	1,302	47	15		
		8/07	20,839	23.49	1,302	47	14		
		9/07	20,893	23.49	1,260	47	15		
		10/07	22,180	24.45	1,302	47	15		
		11/07	21,016	24.39	1,260	47	15		
		12/07	21,981	24.37	1,302	47	15		
					263,568		15,255		
		TRENDWELL	CHARLTON MILLENIUM	1/07	2,679	22.75	116	1	86
2/07	2,588			23.95	105	1	92		
3/07	2,575			23.96	120	1	83		
4/07	2,475			23.89	119	1	83		
5/07	2,571			23.39	122	1	83		
6/07	2,406			23.61	118	1	80		
7/07	2,445			23.13	124	1	79		
8/07	2,269			23.49	124	1	73		
9/07	2,434			23.42	120	1	81		
10/07	2,434			24.45	124	1	79		
11/07	2,424			24.39	120	1	81		
12/07	2,421			24.37	124	1	78		
					29,721		1,436		
TRENDWELL	CHARLTON MILLENIUM - 211	9/07	1,216	23.42	210	1	41		
		10/07	1,315	24.45	217	1	42		
		11/07	1,322	24.39	210	1	44		
		12/07	1,338	24.37	217	1	43		
			5,191		854				
TRENDWELL	CHARLTON MILLENIUM - 212	9/07	954	23.42	210	1	32		
		10/07	1,048	24.45	217	1	34		
		11/07	1,065	24.39	210	1	36		
		12/07	1,084	24.37	212	1	35		
			4,151		849				
TRENDWELL	CHARLTON MILLENIUM - 212	9/07	1,216	23.42	210	1	41		
		10/07	1,383	24.45	217	1	45		
		11/07	1,360	24.39	210	1	45		
		12/07	1,426	24.37	217	1	46		
			5,385		854				
TRENDWELL	CHARLTON MILLENIUM - 2	1/07	726	22.75	62	1	23		
		2/07	891	23.95	51	1	32		
		3/07	808	23.96	62	1	26		
		4/07	777	23.89	60	1	26		
		5/07	897	23.39	62	1	29		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	CHARLTON MILLENNIUM - 2	6/07	879	23.61	60	1	29		
		7/07	910	23.13	64	1	29		
		8/07	910	23.49	62	1	29		
		9/07	938	23.42	60	1	31		
		10/07	997	24.45	62	1	32		
		11/07	997	24.39	60	1	33		
		12/07	966	24.37	62	1	31		
				10,696		727			
		TRENDWELL	E ALBERT 16-2	1/07	80,446	17.73	2,040	40	65
				2/07	69,675	18.67	1,805	40	62
3/07	71,516			18.67	2,013	40	58		
4/07	72,132			17.49	1,960	40	60		
5/07	73,830			17.56	1,958	40	60		
6/07	75,577			17.56	1,953	40	63		
7/07	76,618			17.94	2,014	40	62		
8/07	78,209			17.49	2,038	40	63		
9/07	74,417			17.56	1,941	40	62		
10/07	78,008			16.61	2,034	40	63		
11/07	72,214			17.18	1,683	40	60		
12/07	77,313			16.57	1,656	40	62		
		899,955		23,095					
TRENDWELL	EAST ALBERT 1	1/07	5,661	17.73	31	3	61		
		2/07	4,643	18.67	28	3	55		
		3/07	4,296	18.67	31	3	46		
		4/07	4,333	17.49	30	3	48		
		5/07	5,062	17.56	31	3	54		
		6/07	4,669	17.56	30	3	52		
		7/07	4,664	17.94	31	3	50		
		8/07	4,664	17.49	31	3	50		
		9/07	4,507	17.56	30	3	50		
		10/07	4,303	16.61	31	3	46		
		11/07	4,268	17.18	30	3	47		
		12/07	3,975	16.57	31	3	43		
		55,045		365					
TRENDWELL	VIENNA 16	1/07	25,587	22.94	231	20	41		
		2/07	20,912	22.48	156	20	37		
		3/07	22,953	22.82	235	20	37		
		4/07	23,085	22.78	199	20	38		
		5/07	24,401	22.65	207	20	39		
		6/07	24,154	22.71	201	20	40		
		7/07	24,763	22.34	199	20	40		
		8/07	24,915	22.98	183	20	40		
		9/07	23,392	23.01	203	20	39		
		10/07	23,774	23.84	214	20	38		
		11/07	23,154	22.83	207	20	39		
		12/07	23,381	23.16	183	20	38		
		284,471		2,418					

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 2	1/07	25,520	22.42	4,164	19	43
		2/07	21,972	21.89	3,623	19	41
		3/07	24,005	21.96	4,074	19	41
		4/07	23,965	22.17	3,992	19	42
		5/07	25,176	22.29	3,920	19	43
		6/07	24,919	22.26	3,746	19	44
		7/07	25,649	22.34	3,815	19	44
		8/07	25,049	22.57	3,578	19	43
		9/07	23,228	22.66	3,041	19	41
		10/07	25,158	23.68	3,308	19	43
		11/07	24,832	23.69	3,113	19	44
		12/07	25,103	22.85	3,067	19	43
					294,576		43,441
TRENDWELL	VIENNA 20	1/07	38,640	21.55	3,351	26	48
		2/07	33,006	21.23	2,921	26	45
		3/07	35,500	21.37	3,324	26	44
		4/07	34,539	21.68	3,282	26	44
		5/07	37,107	21.77	3,422	26	46
		6/07	35,795	21.64	3,321	26	46
		7/07	36,909	21.77	3,429	26	46
		8/07	36,785	21.74	3,115	26	46
		9/07	35,022	21.93	2,940	26	45
		10/07	36,059	21.84	3,253	26	45
		11/07	35,018	21.87	3,051	26	45
		12/07	35,082	22.23	2,847	26	44
					429,462		38,256
TRENDWELL	VIENNA 31	1/07	47,131	21.86	157	29	52
		2/07	41,743	21.85	140	29	51
		3/07	45,703	21.96	152	29	51
		4/07	44,120	22.03	149	29	51
		5/07	43,936	22.05	155	29	49
		6/07	41,980	22.20	123	29	48
		7/07	43,414	21.67	124	29	48
		8/07	42,880	22.29	123	29	48
		9/07	42,393	22.79	116	29	49
		10/07	43,647	22.16	124	29	49
		11/07	41,071	22.16	119	29	47
		12/07	41,614	22.17	188	29	46
					519,632		1,670
TRENDWELL	VIENNA 34	1/07	21,119	22.64	557	14	49
		2/07	18,496	22.64	484	14	47
		3/07	20,334	22.42	554	14	47
		4/07	19,735	22.30	537	14	47
		5/07	20,345	22.36	552	14	47
		6/07	19,402	22.26	531	14	46
		7/07	21,005	22.54	558	14	48
		8/07	20,581	22.79	557	14	47
		9/07	19,438	22.79	533	14	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 34	10/07	19,880	23.21	551	14	46
		11/07	19,397	22.83	535	14	46
		12/07	19,658	22.83	554	14	45
			239,390		6,503		
TRENDWELL	WOLF CREEK	1/07	32,932	9.49	8,492	15	71
		2/07	29,493	9.49	7,329	15	70
		3/07	33,157	9.49	7,775	15	71
		4/07	31,890	9.49	7,710	15	71
		5/07	32,697	9.70	7,317	15	70
		6/07	31,737	9.68	6,951	15	71
		7/07	32,521	9.86	6,795	15	70
		8/07	29,877	9.90	6,846	15	64
		9/07	30,981	10.05	6,311	15	69
		10/07	32,103	10.12	7,010	15	69
		11/07	33,432	10.11	8,186	15	74
		12/07	34,785	9.86	7,576	15	75
	385,605		88,298				
TRENDWELL	WOLF CREEK II	1/07	752	9.49	160	1	24
		2/07	861	9.49	0	1	31
		3/07	868	9.49	0	1	28
		4/07	835	9.49	0	1	28
		5/07	963	9.70	0	1	31
		6/07	906	9.68	0	1	30
		7/07	950	9.86	0	1	31
		8/07	987	9.90	0	1	32
		9/07	950	10.05	0	1	32
		10/07	980	10.12	0	1	32
		11/07	856	10.11	0	1	29
		12/07	872	9.86	0	1	28
	10,780		160				
TRENDWELL - REPORTER TOTALS:			6,711,699		411,884		
WARD LAKE ENER	ADAIR	1/07	671	14.09	10,514	1	22
		2/07	780	14.09	9,289	1	28
		3/07	1,117	14.09	12,502	1	36
		4/07	1,087	14.09	11,695	1	36
		5/07	1,381	14.09	10,177	1	45
		6/07	486	12.77	3,802	1	16
		7/07	211	12.77	7,734	1	7
		8/07	529	12.77	7,486	1	17
		9/07	156	12.77	3,931	1	5
		10/07	2	12.77	6,672	1	0
		11/07	5	12.77	16,509	1	0
		12/07	20	12.77	8,659	1	1
	6,445		108,970				
WARD LAKE ENER	ANTRIM RESOURCES 1	1/07	3,497	17.28	0	8	14
		2/07	3,290	17.28	0	8	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	ANTRIM RESOURCES 1	3/07	3,500	17.28	0	8	14		
		4/07	3,171	17.28	0	8	13		
		5/07	3,364	17.28	0	8	14		
		6/07	2,955	22.70	0	8	12		
		7/07	3,165	22.70	0	8	13		
		8/07	2,983	22.70	0	8	12		
		9/07	2,852	22.70	0	8	12		
		10/07	3,064	22.70	0	8	12		
		11/07	2,777	22.70	0	8	12		
		12/07	2,851	22.70	0	8	11		
					37,469		0		
		WARD LAKE ENER	ANTRIM RESOURCES 2	1/07	1,111	17.28	3,090	3	12
				2/07	930	17.28	2,498	3	11
3/07	1,081			17.28	3,322	3	12		
4/07	1,269			17.28	2,831	3	14		
5/07	1,237			17.28	3,043	3	13		
6/07	1,224			22.70	2,702	3	14		
7/07	1,164			22.70	2,808	3	13		
8/07	1,231			22.70	2,817	3	13		
9/07	1,082			22.70	2,466	3	12		
10/07	1,085			22.70	2,401	3	12		
11/07	974			22.70	2,614	4	8		
12/07	1,079			22.70	2,762	4	9		
				13,467		33,354			
WARD LAKE ENER	ASIALA A4-35	1/07	526	9.26	282	1	17		
		2/07	418	9.26	249	1	15		
		3/07	492	9.26	364	1	16		
		4/07	441	9.26	339	1	15		
		5/07	510	9.26	338	1	16		
		6/07	507	7.96	301	1	17		
		7/07	497	7.96	245	1	16		
		8/07	519	7.96	312	1	17		
		9/07	583	7.96	330	1	19		
		10/07	563	7.96	305	1	18		
		11/07	510	7.96	269	1	17		
		12/07	514	7.96	238	1	17		
					6,080		3,572		
WARD LAKE ENER	BAGLEY 23	1/07	8,891	23.12	1,059	14	20		
		2/07	7,876	23.12	875	14	20		
		3/07	8,897	23.12	959	14	20		
		4/07	8,187	23.12	882	14	19		
		5/07	8,851	23.12	903	14	20		
		6/07	8,613	21.79	927	14	21		
		7/07	8,937	21.79	951	14	21		
		8/07	8,745	21.79	921	14	20		
		9/07	8,357	21.79	849	14	20		
		10/07	8,326	21.79	919	14	19		
		11/07	7,752	21.79	845	14	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23	12/07	7,721	21.79	873	14	18
			101,153		10,963		
WARD LAKE ENER	BAGLEY 23A	1/07	3,071	23.19	1	3	33
		2/07	2,667	23.19	0	3	32
		3/07	2,953	23.19	0	3	32
		4/07	2,484	23.19	0	3	28
		5/07	2,873	23.19	0	3	31
		6/07	2,752	23.35	0	3	31
		7/07	2,842	23.35	0	3	31
		8/07	2,666	23.35	0	3	29
		9/07	2,624	23.35	0	3	29
		10/07	2,704	23.35	0	3	29
		11/07	2,548	23.35	0	3	28
		12/07	2,530	23.35	0	3	27
			32,714		1		
WARD LAKE ENER	BAGLEY 24	1/07	1,779	21.84	93	4	14
		2/07	1,584	21.84	84	4	14
		3/07	1,787	21.84	93	4	14
		4/07	1,500	21.84	84	4	13
		5/07	1,416	21.84	51	4	11
		6/07	1,766	22.09	90	4	15
		7/07	1,828	22.09	93	4	15
		8/07	1,774	22.09	93	4	14
		9/07	1,658	22.09	90	4	14
		10/07	1,680	22.09	93	4	14
		11/07	1,548	22.09	81	4	13
		12/07	1,622	22.09	93	4	13
			19,942		1,038		
WARD LAKE ENER	BAGLEY 400	1/07	2,359	20.12	636	8	9
		2/07	2,194	20.12	581	8	10
		3/07	2,654	20.12	652	8	11
		4/07	2,639	20.12	583	8	11
		5/07	3,650	20.12	605	8	15
		6/07	3,760	16.41	658	8	16
		7/07	4,030	16.41	675	8	16
		8/07	4,037	16.41	672	8	16
		9/07	3,930	16.41	624	8	16
		10/07	3,987	16.41	623	8	16
		11/07	3,901	16.41	601	8	16
		12/07	3,425	16.41	504	8	14
			40,566		7,414		
WARD LAKE ENER	BEAR LAKE	1/07	9,777	14.09	16,399	14	23
		2/07	8,425	14.09	14,816	14	21
		3/07	9,520	14.09	16,429	14	22
		4/07	9,726	14.09	17,489	14	23
		5/07	11,702	14.09	18,532	14	27
		6/07	9,726	12.77	18,130	14	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE	7/07	9,225	12.77	17,182	14	21
		8/07	11,333	12.77	19,675	14	26
		9/07	9,570	12.77	17,551	14	23
		10/07	16,711	12.77	22,552	14	38
		11/07	12,938	12.77	21,710	14	31
		12/07	13,604	12.77	22,227	14	31
				132,257		222,692	
WARD LAKE ENER	BEAR LAKE 1	1/07	928	8.97	1,559	1	30
		2/07	747	8.97	1,312	1	27
		3/07	856	8.97	1,476	1	28
		4/07	800	8.97	1,439	1	27
		5/07	906	8.97	1,435	1	29
		6/07	782	12.77	1,459	1	26
		7/07	785	12.77	1,462	1	25
		8/07	827	12.77	1,437	1	27
		9/07	589	12.77	1,080	1	20
		10/07	1,006	12.77	1,358	1	32
		11/07	933	12.77	1,565	1	31
		12/07	990	12.77	1,619	1	32
		10,149		17,201			
WARD LAKE ENER	BEAR LAKE 10	1/07	1,348	14.09	2,267	3	14
		2/07	1,135	14.09	1,997	3	14
		3/07	1,337	14.09	2,308	3	14
		4/07	1,071	14.09	1,926	3	12
		5/07	1,367	14.09	2,166	3	15
		6/07	1,119	12.77	2,085	3	12
		7/07	1,089	12.77	2,029	3	12
		8/07	1,181	12.77	2,051	3	13
		9/07	937	12.77	1,716	3	10
		10/07	1,586	12.77	2,319	3	17
		11/07	1,520	12.77	2,550	3	17
		12/07	1,584	12.77	2,586	3	17
		15,274		26,000			
WARD LAKE ENER	BEAR LAKE 12/11	1/07	4,513	14.09	7,569	6	24
		2/07	3,812	14.09	6,702	6	23
		3/07	4,000	14.09	6,901	6	21
		4/07	3,725	14.09	6,702	6	21
		5/07	3,542	14.09	5,608	6	19
		6/07	3,730	12.77	6,953	6	21
		7/07	3,715	12.77	6,918	6	20
		8/07	4,005	12.77	6,955	6	22
		9/07	2,671	12.77	4,900	6	15
		10/07	4,574	12.77	6,171	6	25
		11/07	3,809	12.77	6,391	6	21
		12/07	3,869	12.77	6,321	6	21
		45,965		78,091			
WARD LAKE ENER	BEAR LAKE 14	1/07	3,194	14.09	5,356	3	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 14	2/07	2,773	14.09	4,877	3	33		
		3/07	2,943	14.09	5,079	3	32		
		4/07	2,645	14.09	4,755	3	29		
		5/07	2,553	14.09	4,042	3	27		
		6/07	2,523	12.77	4,704	3	28		
		7/07	2,526	12.77	4,706	3	27		
		8/07	2,914	12.77	5,059	3	31		
		9/07	1,743	12.77	3,198	3	19		
		10/07	3,365	12.77	4,541	3	36		
		11/07	3,013	12.77	5,058	3	33		
		12/07	3,652	12.77	5,969	3	39		
					33,844		57,344		
		WARD LAKE ENER	BEAR LAKE 15	1/07	1,571	8.29	841	2	25
2/07	1,456			8.29	867	2	26		
3/07	1,570			8.29	1,165	2	25		
4/07	1,372			8.29	1,056	2	23		
5/07	1,454			8.29	963	2	23		
6/07	1,303			7.96	772	2	22		
7/07	1,230			7.96	608	2	20		
8/07	1,247			7.96	751	2	20		
9/07	1,363			7.96	771	2	23		
10/07	1,132			7.96	613	2	18		
11/07	1,012			7.96	533	2	17		
12/07	768			7.96	356	2	12		
					15,478		9,296		
WARD LAKE ENER	BEAR LAKE 2/11	1/07	6,519	14.09	10,934	6	35		
		2/07	5,846	14.09	10,280	6	35		
		3/07	6,177	14.09	10,661	6	33		
		4/07	5,851	14.09	10,519	6	33		
		5/07	7,129	14.09	11,290	6	38		
		6/07	5,884	12.77	10,969	6	33		
		7/07	5,472	12.77	10,192	6	29		
		8/07	5,591	12.77	9,707	6	30		
		9/07	4,143	12.77	7,599	6	23		
		10/07	5,610	12.77	7,570	6	30		
		11/07	4,764	12.77	7,994	6	26		
		12/07	5,152	12.77	8,419	6	28		
					68,138		116,134		
WARD LAKE ENER	BEAR LAKE 22/23	1/07	8,942	8.29	4,788	3	96		
		2/07	8,075	8.29	4,813	3	96		
		3/07	8,665	8.29	6,427	3	93		
		4/07	7,503	8.29	5,779	3	83		
		5/07	7,475	8.29	4,945	3	80		
		6/07	6,579	7.96	3,900	3	73		
		7/07	5,745	7.96	2,838	3	62		
		8/07	4,965	7.96	2,991	3	53		
		9/07	6,419	7.96	3,631	3	71		
		10/07	7,189	7.96	3,890	3	77		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 22/23	11/07	7,075	7.96	3,730	3	79
		12/07	7,682	7.96	3,564	3	83
			86,314		51,296		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/07	6,656	8.29	3,564	4	54
		2/07	6,178	8.29	3,683	4	55
		3/07	6,783	8.29	5,031	4	55
		4/07	6,195	8.29	4,771	4	52
		5/07	6,681	8.29	4,428	4	54
		6/07	6,300	7.96	3,734	4	53
		7/07	6,530	7.96	3,225	4	53
		8/07	7,171	7.96	4,319	4	58
		9/07	7,980	7.96	4,514	4	67
		10/07	7,802	7.96	4,222	4	63
		11/07	7,649	7.96	4,033	4	64
		12/07	8,312	7.96	3,856	4	67
			84,237		49,380		
WARD LAKE ENER	BEAR LAKE 27	1/07	4,607	8.29	2,467	4	37
		2/07	4,115	8.29	2,453	4	37
		3/07	4,515	8.29	3,348	4	36
		4/07	3,939	8.29	3,034	4	33
		5/07	3,838	8.29	2,544	4	31
		6/07	3,757	7.96	2,227	4	31
		7/07	3,807	7.96	1,880	4	31
		8/07	3,884	7.96	2,340	4	31
		9/07	4,605	7.96	2,605	4	38
		10/07	4,429	7.96	2,396	4	36
		11/07	4,322	7.96	2,279	4	36
		12/07	4,703	7.96	2,182	4	38
			50,521		29,755		
WARD LAKE ENER	BEAR LAKE 28 - 21182	6/07	1,238	8.04	734	1	41
		7/07	1,174	8.04	579	1	38
		8/07	1,080	8.04	650	1	35
		9/07	1,141	8.04	646	1	38
		10/07	1,070	8.04	579	1	35
		11/07	1,131	8.04	596	1	38
		12/07	1,123	8.04	521	1	36
			7,957		4,305		
WARD LAKE ENER	BEAR LAKE 28 - 21183	6/07	1,657	9.38	982	1	55
		7/07	1,667	9.38	824	1	54
		8/07	1,734	9.38	1,044	1	56
		9/07	1,990	9.38	1,126	1	66
		10/07	1,943	9.38	1,052	1	63
		11/07	1,936	9.38	1,020	1	65
		12/07	2,034	9.38	944	1	66
			12,961		6,992		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 3	1/07	3,855	14.09	6,465	3	41
		2/07	3,213	14.09	5,651	3	38
		3/07	3,380	14.09	5,834	3	36
		4/07	3,920	14.09	7,047	3	44
		5/07	4,814	14.09	7,622	3	52
		6/07	3,969	12.77	7,394	3	44
		7/07	3,451	12.77	6,426	3	37
		8/07	3,479	12.77	6,045	3	37
		9/07	2,422	12.77	4,441	3	27
		10/07	3,913	12.77	5,280	3	42
		11/07	3,433	12.77	5,760	3	38
		12/07	3,649	12.77	5,961	3	39
					43,498		73,926
WARD LAKE ENER	BOND D2-19	11/07	191	8.54	0	1	6
		12/07	2,821	8.54	1,309	1	91
			3,012		1,309		
WARD LAKE ENER	BRILEY 26	1/07	47,714	16.34	3,761	21	73
		2/07	43,976	16.34	3,146	21	75
		3/07	49,372	16.34	3,313	21	76
		4/07	46,858	16.34	3,131	21	74
		5/07	48,219	16.34	3,567	21	74
		6/07	45,799	17.64	3,694	21	73
		7/07	48,093	17.64	3,879	21	74
		8/07	47,088	17.64	3,714	21	72
		9/07	43,238	17.64	3,187	21	69
		10/07	44,709	17.64	3,379	21	69
		11/07	43,711	17.64	3,318	21	69
		12/07	45,895	17.64	3,580	21	70
			554,672		41,669		
WARD LAKE ENER	BRILEY 8	1/07	28,651	5.12	20,573	27	34
		2/07	26,074	5.12	16,908	27	34
		3/07	28,628	5.12	19,888	27	34
		4/07	27,763	5.12	18,610	27	34
		5/07	27,942	5.12	18,373	27	33
		6/07	23,975	5.59	25,696	27	30
		7/07	25,085	5.59	21,912	27	30
		8/07	30,796	5.59	20,875	27	37
		9/07	26,866	5.59	19,445	27	33
		10/07	25,814	5.59	16,886	27	31
		11/07	25,527	5.59	15,903	27	32
		12/07	26,585	5.59	17,889	27	32
			323,706		232,958		
WARD LAKE ENER	CANADA CREEK RANCH	1/07	35,043	3.40	29,667	31	36
		2/07	31,372	3.40	26,728	31	36
		3/07	34,156	3.40	29,015	31	36
		4/07	32,934	3.40	29,059	31	35
		5/07	34,366	3.40	29,675	31	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CANADA CREEK RANCH	6/07	33,324	4.21	29,224	31	36
		7/07	32,584	4.21	30,027	31	34
		8/07	39,144	4.21	30,547	31	41
		9/07	29,342	4.21	27,542	31	32
		10/07	29,526	4.21	43,026	31	31
		11/07	28,149	4.21	39,709	31	30
		12/07	29,126	4.21	26,695	31	30
			389,066		370,914		
WARD LAKE ENER	CHARLTON 11	1/07	12,387	21.69	729	17	23
		2/07	10,698	21.69	719	17	22
		3/07	11,911	21.69	877	17	23
		4/07	11,175	21.69	695	17	22
		5/07	11,547	21.69	792	17	22
		6/07	10,993	21.32	878	17	22
		7/07	10,993	21.32	2,006	17	21
		8/07	10,901	21.32	2,230	17	21
		9/07	9,925	21.32	2,175	17	19
		10/07	9,954	21.32	2,510	17	19
		11/07	9,558	21.32	2,584	17	19
		12/07	9,619	21.32	2,874	17	18
			129,661		19,069		
WARD LAKE ENER	CHARLTON 12	1/07	8,822	27.91	949	18	16
		2/07	7,605	27.91	869	18	15
		3/07	8,665	27.91	1,323	18	16
		4/07	8,610	27.91	1,357	18	16
		5/07	8,693	27.91	1,223	18	16
		6/07	8,264	27.13	1,180	18	15
		7/07	8,264	27.13	1,349	18	15
		8/07	8,779	27.13	1,317	18	16
		9/07	8,420	27.13	1,102	18	16
		10/07	8,929	27.13	947	18	16
		11/07	8,117	27.13	524	18	15
		12/07	8,023	27.13	525	18	14
			101,191		12,665		
WARD LAKE ENER	CHARLTON 15	1/07	2,098	23.19	57	1	68
		2/07	1,652	23.19	59	1	59
		3/07	1,809	23.19	71	1	58
		4/07	2,017	23.19	99	1	67
		5/07	2,384	23.19	92	1	77
		6/07	2,325	22.66	89	1	78
		7/07	2,471	22.66	91	1	80
		8/07	2,425	22.66	78	1	78
		9/07	2,253	22.66	50	1	75
		10/07	2,316	22.66	90	1	75
		11/07	2,067	22.66	79	1	69
		12/07	1,990	22.66	52	1	64
			25,807		907		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 19	1/07	12,638	11.42	1,449	21	19
		2/07	12,639	11.42	1,359	21	21
		3/07	13,855	11.42	1,439	21	21
		4/07	13,641	11.42	1,469	21	22
		5/07	14,303	11.42	1,602	21	22
		6/07	13,701	16.49	1,658	21	22
		7/07	13,844	16.49	1,640	21	21
		8/07	13,587	16.49	1,617	21	21
		9/07	12,996	16.49	1,409	21	21
		10/07	13,246	16.49	1,441	21	20
		11/07	13,400	16.49	1,177	21	21
		12/07	11,797	16.49	1,277	21	18
					159,647		17,537
WARD LAKE ENER	CHARLTON 2	1/07	5,660	22.38	1,957	20	9
		2/07	4,710	22.38	1,602	20	8
		3/07	5,032	22.38	1,948	20	8
		4/07	5,532	22.38	2,101	20	9
		5/07	5,791	22.38	2,196	20	9
		6/07	5,729	22.01	2,384	20	10
		7/07	5,728	22.01	2,670	20	9
		8/07	5,065	22.01	2,109	20	8
		9/07	4,614	22.01	2,580	20	8
		10/07	4,470	22.01	3,823	20	7
		11/07	3,839	22.01	3,542	20	6
		12/07	3,411	22.01	3,646	20	5
			59,581		30,558		
WARD LAKE ENER	CHARLTON 21	1/07	13,350	17.25	3,164	21	20
		2/07	12,161	17.25	2,777	21	21
		3/07	12,826	17.25	2,813	21	20
		4/07	12,722	17.25	2,333	21	20
		5/07	12,916	17.25	3,890	21	20
		6/07	11,797	17.15	4,200	21	19
		7/07	11,681	17.15	3,748	21	18
		8/07	11,516	17.15	3,757	21	18
		9/07	10,546	17.15	1,249	21	17
		10/07	11,866	17.15	2,216	21	18
		11/07	11,354	17.15	1,723	21	18
		12/07	11,106	17.15	1,764	21	17
			143,841		33,634		
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/07	14,574	8.06	5,007	18	26
		2/07	12,984	8.06	4,791	18	26
		3/07	13,320	8.06	5,495	18	24
		4/07	13,249	8.06	5,736	18	25
		5/07	14,652	8.06	7,404	18	26
		6/07	14,215	7.60	6,868	18	26
		7/07	14,851	7.60	6,536	18	27
		8/07	14,520	7.60	5,630	18	26
		9/07	13,914	7.60	5,343	18	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 22 (NORTH)	10/07	13,927	7.60	5,322	18	25
		11/07	13,671	7.60	4,997	18	25
		12/07	13,566	7.60	5,175	18	24
			167,443		68,304		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/07	0	15.07	0	0	0
		2/07	0	15.07	0	0	0
		3/07	0	15.07	0	0	0
		4/07	0	15.07	0	0	0
		5/07	0	15.07	0	0	0
		6/07	0	15.07	0	0	0
		7/07	0	15.07	0	0	0
		8/07	0	15.07	0	0	0
		9/07	0	15.07	0	0	0
		10/07	0	15.07	0	0	0
		11/07	0	15.07	0	0	0
		12/07	0	15.07	0	0	0
	0		0				
WARD LAKE ENER	CHARLTON 30	1/07	2,286	21.25	1,195	10	7
		2/07	2,060	21.25	1,104	10	7
		3/07	2,318	21.25	1,118	10	7
		4/07	2,361	21.25	1,128	10	8
		5/07	2,502	21.25	958	10	8
		6/07	2,488	11.41	815	10	8
		7/07	2,644	11.41	911	10	9
		8/07	2,533	11.41	792	10	8
		9/07	2,421	11.41	704	10	8
		10/07	2,433	11.41	840	10	8
		11/07	2,257	11.41	908	10	8
		12/07	2,276	11.41	882	10	7
	28,579		11,355				
WARD LAKE ENER	CHARLTON 31	1/07	9,315	16.59	4,923	14	21
		2/07	8,067	16.59	3,765	14	21
		3/07	9,082	16.59	4,585	14	21
		4/07	9,159	16.59	4,355	14	22
		5/07	10,350	16.59	4,882	14	24
		6/07	10,332	13.62	4,151	14	25
		7/07	10,193	13.62	4,261	14	23
		8/07	9,939	13.62	3,960	14	23
		9/07	9,763	13.62	4,535	14	23
		10/07	9,831	13.62	4,368	14	23
		11/07	9,481	13.62	3,820	14	23
		12/07	9,266	13.62	3,774	14	21
	114,778		51,379				
WARD LAKE ENER	CHARLTON 32B	1/07	1,000	20.83	214	2	16
		2/07	1,198	20.83	197	2	21
		3/07	1,507	20.83	171	2	24
		4/07	1,445	20.83	158	2	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 32B	5/07	1,175	20.83	260	2	19		
		6/07	913	25.06	257	2	15		
		7/07	735	25.06	294	2	12		
		8/07	621	25.06	365	2	10		
		9/07	582	25.06	343	2	10		
		10/07	837	25.06	360	2	13		
		11/07	913	25.06	365	2	15		
		12/07	968	25.06	378	2	16		
					11,894		3,362		
		WARD LAKE ENER	CHARLTON 34	1/07	5,242	27.45	463	6	28
				2/07	4,413	27.45	450	6	26
				3/07	5,208	27.45	436	6	28
4/07	5,320			27.45	441	6	30		
5/07	5,469			27.45	454	6	29		
6/07	5,240			27.24	417	6	29		
7/07	5,537			27.24	433	6	30		
8/07	5,470			27.24	427	6	29		
9/07	5,115			27.24	410	6	28		
10/07	5,091			27.24	431	6	27		
11/07	4,654			27.24	420	6	26		
12/07	4,740			27.24	420	6	25		
			61,499		5,202				
WARD LAKE ENER	CHARLTON 35	1/07	15,287	27.24	2,846	12	41		
		2/07	13,711	27.24	2,308	12	41		
		3/07	14,850	27.24	2,367	12	40		
		4/07	14,743	27.24	2,394	12	41		
		5/07	16,526	27.24	2,496	12	44		
		6/07	15,911	27.37	2,466	12	44		
		7/07	16,157	27.37	2,428	12	43		
		8/07	15,576	27.37	2,355	12	42		
		9/07	15,091	27.37	2,304	12	42		
		10/07	15,449	27.37	2,277	12	42		
		11/07	14,786	27.37	2,076	12	41		
		12/07	14,675	27.37	2,116	12	39		
			182,762		28,433				
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/07	10,862	28.78	800	13	27		
		2/07	8,300	28.78	529	13	23		
		3/07	9,241	28.78	798	13	23		
		4/07	10,692	28.78	775	13	27		
		5/07	12,892	28.78	801	13	32		
		6/07	12,388	27.18	762	13	32		
		7/07	12,359	27.18	789	13	31		
		8/07	12,087	27.18	755	13	30		
		9/07	11,539	27.18	787	13	30		
		10/07	12,050	27.18	790	13	30		
		11/07	11,080	27.18	749	13	28		
		12/07	10,987	27.18	763	13	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			134,477		9,098		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/07	16,421	18.08	7,702	12	44
		2/07	14,241	18.08	6,939	12	42
		3/07	15,709	18.08	7,717	12	42
		4/07	15,796	18.08	7,752	12	44
		5/07	16,552	18.08	7,677	12	44
		6/07	15,490	16.49	7,383	12	43
		7/07	15,521	16.49	7,563	12	42
		8/07	15,540	16.49	7,341	12	42
		9/07	15,289	16.49	6,998	12	42
		10/07	16,022	16.49	7,028	12	43
		11/07	15,044	16.49	6,735	12	42
		12/07	15,422	16.49	6,818	12	41
			187,047		87,653		
WARD LAKE ENER	CHARLTON 7	1/07	5,390	24.38	0	22	8
		2/07	4,935	24.38	0	22	8
		3/07	5,816	24.38	9	22	9
		4/07	5,676	24.38	218	22	9
		5/07	6,015	24.38	451	22	9
		6/07	6,406	24.70	857	22	10
		7/07	6,242	24.70	546	22	9
		8/07	6,036	24.70	513	22	9
		9/07	5,770	24.70	20	22	9
		10/07	5,984	24.70	0	22	9
		11/07	5,823	24.70	0	22	9
		12/07	5,880	24.70	0	22	9
			69,973		2,614		
WARD LAKE ENER	CHARLTON 9	1/07	2,477	19.27	1,557	8	10
		2/07	2,107	19.27	1,415	8	9
		3/07	2,420	19.27	1,141	8	10
		4/07	2,389	19.27	1,100	8	10
		5/07	2,321	19.27	1,085	8	9
		6/07	2,251	22.58	709	8	9
		7/07	2,354	22.58	595	8	9
		8/07	2,308	22.58	702	8	9
		9/07	2,281	22.58	1,407	8	10
		10/07	2,376	22.58	1,467	8	10
		11/07	2,250	22.58	1,322	8	9
		12/07	2,081	22.58	772	8	8
			27,615		13,272		
WARD LAKE ENER	CHESTER 10	1/07	5,177	23.33	0	7	24
		2/07	4,492	23.33	0	7	23
		3/07	5,062	23.33	0	7	23
		4/07	4,802	23.33	0	7	23
		5/07	5,404	23.33	0	7	25
		6/07	4,997	24.33	0	7	24
		7/07	5,276	24.33	0	7	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 10	8/07	5,167	24.33	0	7	24
		9/07	4,991	24.33	0	7	24
		10/07	5,145	24.33	0	7	24
		11/07	4,826	24.33	0	7	23
		12/07	4,788	24.33	0	7	22
			60,127		0		
WARD LAKE ENER	CHESTER 18	1/07	26,891	19.37	8,948	52	17
		2/07	24,796	19.37	7,824	52	17
		3/07	27,092	19.37	7,691	52	17
		4/07	27,062	19.37	9,450	52	17
		5/07	27,749	19.37	9,571	52	17
		6/07	26,499	21.21	8,432	52	17
		7/07	27,924	21.21	10,149	52	17
		8/07	28,687	21.21	11,175	52	18
		9/07	27,550	21.21	8,879	52	18
		10/07	28,408	21.21	8,461	52	18
		11/07	27,159	21.21	7,781	52	17
		12/07	27,676	21.21	7,682	52	17
	327,493		106,043				
WARD LAKE ENER	CHESTER 22	1/07	14,548	19.26	2,392	24	20
		2/07	12,904	19.26	2,178	24	19
		3/07	14,723	19.26	4,573	24	20
		4/07	14,690	19.26	3,854	24	20
		5/07	15,789	19.26	3,141	24	21
		6/07	14,253	18.66	2,658	24	20
		7/07	15,856	18.66	2,775	24	21
		8/07	16,783	18.66	2,781	24	23
		9/07	16,397	18.66	2,513	24	23
		10/07	16,596	18.66	3,218	24	22
		11/07	15,334	18.66	2,693	24	21
		12/07	15,495	18.66	2,436	24	21
	183,368		35,212				
WARD LAKE ENER	CHESTER 23	1/07	13,836	15.70	2,853	25	18
		2/07	13,198	15.70	2,316	25	19
		3/07	14,868	15.70	2,203	25	19
		4/07	14,974	15.70	2,524	25	20
		5/07	15,270	15.70	2,482	25	20
		6/07	14,495	15.31	1,508	25	19
		7/07	14,567	15.31	2,022	25	19
		8/07	14,363	15.31	2,390	25	19
		9/07	13,762	15.31	2,844	25	18
		10/07	14,824	15.31	3,530	25	19
		11/07	14,069	15.31	2,653	25	19
		12/07	13,896	15.31	2,720	25	18
	172,122		30,045				
WARD LAKE ENER	CHESTER 27	1/07	3,771	20.90	364	5	24
		2/07	3,407	20.90	328	5	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHESTER 27	3/07	3,858	20.90	363	5	25		
		4/07	3,597	20.90	340	5	24		
		5/07	3,898	20.90	354	5	25		
		6/07	3,510	19.00	342	5	23		
		7/07	3,729	19.00	354	5	24		
		8/07	3,797	19.00	330	5	24		
		9/07	3,587	19.00	333	5	24		
		10/07	3,765	19.00	287	5	24		
		11/07	3,458	19.00	249	5	23		
		12/07	3,286	19.00	203	5	21		
					43,663		3,847		
		WARD LAKE ENER	COE C4-34	1/07	2,583	8.29	1,383	1	83
2/07	2,284			8.29	1,361	1	82		
3/07	2,439			8.29	1,809	1	79		
4/07	2,113			8.29	1,628	1	70		
5/07	2,185			8.29	1,448	1	70		
6/07	2,007			7.96	1,190	1	67		
7/07	1,997			7.96	986	1	64		
8/07	2,062			7.96	1,242	1	67		
9/07	2,356			7.96	1,333	1	79		
10/07	2,273			7.96	1,230	1	73		
11/07	2,227			7.96	1,174	1	74		
12/07	2,325			7.96	1,078	1	75		
			26,851		15,862				
WARD LAKE ENER	DEAN	1/07	13,034	14.09	21,860	6	70		
		2/07	10,293	14.09	18,100	6	61		
		3/07	11,942	14.09	20,612	6	64		
		4/07	10,888	14.09	19,582	6	60		
		5/07	14,747	14.09	20,598	6	79		
		6/07	10,102	12.77	18,833	6	56		
		7/07	9,948	12.77	18,530	6	53		
		8/07	10,906	12.77	18,937	6	59		
		9/07	7,606	12.77	13,949	6	42		
		10/07	12,879	12.77	17,378	6	69		
		11/07	12,385	12.77	20,783	6	69		
		12/07	12,990	12.77	21,224	6	70		
			137,720		230,386				
WARD LAKE ENER	DOVER 24	1/07	2,482	16.18	244	3	27		
		2/07	2,369	16.18	216	3	28		
		3/07	2,656	16.18	244	3	29		
		4/07	2,889	16.18	233	3	32		
		5/07	3,048	16.18	245	3	33		
		6/07	2,882	16.52	244	3	32		
		7/07	2,883	16.52	258	3	31		
		8/07	2,903	16.52	239	3	31		
		9/07	2,680	16.52	238	3	30		
		10/07	2,734	16.52	229	3	29		
		11/07	2,600	16.52	198	3	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DOVER 24	12/07	2,307	16.52	207	3	25
			32,433		2,795		
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/07	20,467	12.55	392	12	55
		2/07	17,869	12.55	293	12	53
		3/07	19,728	12.55	309	12	53
		4/07	19,495	12.55	473	12	54
		5/07	20,485	12.55	364	12	55
		6/07	19,554	14.86	357	12	54
		7/07	20,839	14.86	433	12	56
		8/07	20,875	14.86	421	12	56
		9/07	20,193	14.86	431	12	56
		10/07	19,964	14.86	355	12	54
		11/07	19,668	14.86	256	12	55
		12/07	20,430	14.86	309	12	55
			239,567		4,393		
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/07	28,957	10.07	3,328	15	62
		2/07	25,317	10.07	2,568	15	60
		3/07	27,541	10.07	3,150	15	59
		4/07	27,016	10.07	3,142	15	60
		5/07	29,974	10.07	3,110	15	64
		6/07	29,234	12.02	3,192	15	65
		7/07	30,029	12.02	3,361	15	65
		8/07	30,403	12.02	2,944	15	65
		9/07	29,042	12.02	2,855	15	65
		10/07	29,368	12.02	2,984	15	63
		11/07	28,059	12.02	2,512	15	62
		12/07	28,087	12.02	2,491	15	60
			343,027		35,637		
WARD LAKE ENER	ELEVEN/TWELVE	1/07	2,874	14.09	4,822	5	19
		2/07	2,666	14.09	4,688	5	19
		3/07	3,274	14.09	5,650	5	21
		4/07	3,188	14.09	5,731	5	21
		5/07	2,312	14.09	3,660	5	15
		6/07	1,857	12.77	3,461	5	12
		7/07	3,065	12.77	5,709	5	20
		8/07	3,127	12.77	5,428	5	20
		9/07	2,508	12.77	4,599	5	17
		10/07	3,932	12.77	5,307	5	25
		11/07	2,813	12.77	4,721	5	19
		12/07	2,454	12.77	4,010	5	16
			34,070		57,786		
WARD LAKE ENER	ELMAC HILLS 7	1/07	12,124	4.53	1,642	1	391
		2/07	11,928	4.53	1,528	1	426
		3/07	13,060	4.53	1,749	1	421
		4/07	12,369	4.53	1,629	1	412
		5/07	12,744	4.53	1,840	1	411
		6/07	13,845	4.70	2,176	1	462

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ELMAC HILLS 7	7/07	13,774	4.70	1,821	1	444
		8/07	13,795	4.70	1,097	1	445
		9/07	10,965	4.70	1,470	1	366
		10/07	11,461	4.70	1,257	1	370
		11/07	11,584	4.70	1,097	1	386
		12/07	11,291	4.70	1,100	1	364
					148,940		18,406
WARD LAKE ENER	GIRVEN	1/07	2,855	14.09	4,788	3	31
		2/07	2,500	14.09	4,396	3	30
		3/07	2,714	14.09	4,685	3	29
		4/07	2,434	14.09	4,376	3	27
		5/07	517	14.09	3,370	3	6
		6/07	1,811	12.77	3,375	3	20
		7/07	2,138	12.77	3,981	3	23
		8/07	2,201	12.77	3,822	3	24
		9/07	1,748	12.77	3,206	3	19
		10/07	2,881	12.77	3,888	3	31
		11/07	2,443	12.77	4,100	3	27
		12/07	2,367	12.77	3,866	3	25
			26,609		47,853		
WARD LAKE ENER	GIRVEN 11-6	1/07	3,320	14.09	5,569	2	54
		2/07	2,750	14.09	4,836	2	49
		3/07	3,403	14.09	5,874	2	55
		4/07	2,590	14.09	4,659	2	43
		5/07	2,932	14.09	4,642	2	47
		6/07	2,431	12.77	4,531	2	41
		7/07	2,436	12.77	4,538	2	39
		8/07	2,592	12.77	4,501	2	42
		9/07	1,888	12.77	3,462	2	31
		10/07	3,251	12.77	4,387	2	52
		11/07	3,248	12.77	5,451	2	54
		12/07	3,251	12.77	5,311	2	52
			34,092		57,761		
WARD LAKE ENER	GUSTAFSON	1/07	11,034	8.29	5,908	7	51
		2/07	9,725	8.29	5,797	7	50
		3/07	10,463	8.29	7,763	7	48
		4/07	9,204	8.29	7,089	7	44
		5/07	9,567	8.29	6,341	7	44
		6/07	9,128	7.96	5,411	7	43
		7/07	9,057	7.96	4,474	7	42
		8/07	9,169	7.96	5,524	7	42
		9/07	9,936	7.96	5,621	7	47
		10/07	10,432	7.96	5,644	7	48
		11/07	10,112	7.96	5,330	7	48
		12/07	10,570	7.96	4,904	7	49
			118,397		69,806		
WARD LAKE ENER	HAYES 12	1/07	10,870	17.20	927	10	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	HAYES 12	2/07	9,670	17.20	796	10	35		
		3/07	10,738	17.20	865	10	35		
		4/07	10,604	17.20	878	10	35		
		5/07	10,787	17.20	836	10	35		
		6/07	10,367	17.90	865	10	35		
		7/07	10,574	17.90	777	10	34		
		8/07	10,740	17.90	708	10	35		
		9/07	10,436	17.90	648	10	35		
		10/07	10,739	17.90	569	10	35		
		11/07	10,048	17.90	529	10	33		
		12/07	9,950	17.90	390	10	32		
					125,523		8,788		
		WARD LAKE ENER	HOWES B4-21	1/07	1,218	7.90	2,014	1	39
2/07	2,005			7.90	3,044	1	72		
3/07	657			7.90	927	1	21		
4/07	435			7.90	609	1	15		
5/07	492			7.90	614	1	16		
6/07	435			8.00	502	1	15		
7/07	456			8.00	570	1	15		
8/07	421			8.00	486	1	14		
9/07	351			8.00	574	1	12		
10/07	326			8.00	371	1	11		
11/07	450			8.00	571	1	15		
12/07	447			8.00	544	1	14		
					7,693		10,826		
WARD LAKE ENER	HOWES/VILLAGE	1/07	4,641	7.90	7,675	2	75		
		2/07	4,192	7.90	6,359	2	75		
		3/07	5,245	7.90	7,398	2	85		
		4/07	4,774	7.90	6,677	2	80		
		5/07	5,445	7.90	6,809	2	88		
		6/07	4,784	8.00	5,518	2	80		
		7/07	4,827	8.00	6,021	2	78		
		8/07	4,926	8.00	5,678	2	79		
		9/07	2,477	8.00	4,048	2	41		
		10/07	4,694	8.00	5,341	2	76		
		11/07	5,223	8.00	6,629	2	87		
		12/07	5,629	8.00	6,850	2	91		
					56,857		75,003		
WARD LAKE ENER	JOHNSON 35	1/07	2,946	8.29	1,577	1	95		
		2/07	2,689	8.29	1,603	1	96		
		3/07	2,821	8.29	2,093	1	91		
		4/07	2,460	8.29	1,895	1	82		
		5/07	2,534	8.29	1,679	1	82		
		6/07	2,340	7.96	1,387	1	78		
		7/07	2,215	7.96	1,095	1	71		
		8/07	2,310	7.96	1,392	1	75		
		9/07	2,588	7.96	1,464	1	86		
		10/07	2,717	7.96	1,471	1	88		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	JOHNSON 35	11/07	1,129	7.96	595	1	38
		12/07	2,922	7.96	1,356	1	94
			29,671		17,607		
WARD LAKE ENER	JOHNSON B1-35	1/07	1,219	9.26	653	1	39
		2/07	115	9.26	686	1	4
		3/07	1,210	9.26	897	1	39
		4/07	1,003	9.26	773	1	33
		5/07	1,046	9.26	693	1	34
		6/07	1,012	7.96	600	1	34
		7/07	1,028	7.96	508	1	33
		8/07	1,073	7.96	646	1	35
		9/07	1,174	7.96	665	1	39
		10/07	1,128	7.96	610	1	36
		11/07	1,129	7.96	595	1	38
		12/07	1,173	7.96	544	1	38
	12,310		7,870				
WARD LAKE ENER	KALEVA	1/07	9,945	7.90	16,446	4	80
		2/07	9,738	7.90	14,769	4	87
		3/07	12,331	7.90	17,391	4	99
		4/07	11,161	7.90	15,612	4	93
		5/07	12,575	7.90	15,727	4	101
		6/07	11,443	8.00	13,200	4	95
		7/07	11,586	8.00	14,455	4	93
		8/07	11,427	8.00	13,175	4	92
		9/07	6,354	8.00	10,384	4	53
		10/07	10,621	8.00	12,083	4	86
		11/07	11,892	8.00	15,094	4	99
		12/07	12,806	8.00	15,585	4	103
	131,879		173,921				
WARD LAKE ENER	KITCHEN A1-35	1/07	622	6.29	236	1	20
		2/07	383	6.29	133	1	14
		3/07	435	6.29	153	1	14
		4/07	529	6.29	187	1	18
		5/07	460	6.29	166	1	15
		6/07	499	6.81	180	1	17
		7/07	481	6.81	174	1	16
		8/07	550	6.81	201	1	18
		9/07	575	6.81	216	1	19
		10/07	427	6.81	157	1	14
		11/07	598	6.81	218	1	20
		12/07	629	6.81	231	1	20
	6,188		2,252				
WARD LAKE ENER	KITCHEN B1-33	1/07	2,683	3.49	1,018	1	87
		2/07	2,342	3.49	812	1	84
		3/07	2,633	3.49	924	1	85
		4/07	1,934	3.49	682	1	64
		5/07	1,861	3.49	671	1	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN B1-33	6/07	2,237	6.81	810	1	75
		7/07	2,136	6.81	781	1	69
		8/07	2,390	6.81	872	1	77
		9/07	3,147	6.81	1,184	1	105
		10/07	2,960	6.81	1,090	1	95
		11/07	2,804	6.81	1,022	1	93
		12/07	2,617	6.81	961	1	84
				29,744		10,827	
WARD LAKE ENER	KITCHEN B3-33	1/07	1,198	6.65	454	1	39
		2/07	995	6.65	345	1	36
		3/07	1,242	6.65	435	1	40
		4/07	1,228	6.65	433	1	41
		5/07	1,159	6.65	418	1	37
		6/07	1,201	6.81	434	1	40
		7/07	1,178	6.81	426	1	38
		8/07	1,219	6.81	445	1	39
		9/07	1,214	6.81	457	1	40
		10/07	1,096	6.81	404	1	35
		11/07	1,210	6.81	441	1	40
		12/07	1,218	6.81	447	1	39
		14,158		5,139			
WARD LAKE ENER	KITCHEN C1-3	1/07	4,149	5.84	1,574	1	134
		2/07	3,871	5.84	1,343	1	138
		3/07	3,931	5.84	1,378	1	127
		4/07	4,219	5.84	1,489	1	141
		5/07	4,328	5.84	1,561	1	140
		6/07	4,226	6.81	1,529	1	141
		7/07	4,248	6.81	1,534	1	137
		8/07	4,236	6.81	1,545	1	137
		9/07	4,125	6.81	1,552	1	138
		10/07	3,724	6.81	1,372	1	120
		11/07	4,026	6.81	1,468	1	134
		12/07	4,086	6.81	1,500	1	132
		49,169		17,845			
WARD LAKE ENER	KITCHEN C1-33	1/07	2,338	5.25	887	1	75
		2/07	2,066	5.25	716	1	74
		3/07	2,308	5.25	810	1	74
		4/07	2,204	5.25	778	1	73
		5/07	2,239	5.25	808	1	72
		6/07	2,160	6.81	783	1	72
		7/07	2,175	6.81	785	1	70
		8/07	2,130	6.81	777	1	69
		9/07	2,067	6.81	778	1	69
		10/07	1,885	6.81	694	1	61
		11/07	1,965	6.81	716	1	66
		12/07	2,039	6.81	749	1	66
		25,576		9,281			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN C1-35	1/07	1,764	7.88	669	1	57
		2/07	1,527	7.88	530	1	55
		3/07	1,796	7.88	630	1	58
		4/07	1,734	7.88	612	1	58
		5/07	1,563	7.88	564	1	50
		6/07	1,621	6.81	587	1	54
		7/07	1,546	6.81	558	1	50
		8/07	1,609	6.81	587	1	52
		9/07	1,575	6.81	592	1	53
		10/07	1,184	6.81	436	1	38
		11/07	1,468	6.81	535	1	49
		12/07	1,433	6.81	526	1	46
					18,820		6,826
WARD LAKE ENER	KITCHEN C2-3	1/07	1,384	5.75	525	1	45
		2/07	1,284	5.75	445	1	46
		3/07	1,445	5.75	507	1	47
		4/07	1,425	5.75	501	1	48
		5/07	1,387	5.75	502	1	45
		6/07	1,389	6.81	503	1	46
		7/07	1,290	6.81	466	1	42
		8/07	1,391	6.81	507	1	45
		9/07	1,387	6.81	522	1	46
		10/07	1,211	6.81	446	1	39
		11/07	1,377	6.81	500	1	46
		12/07	1,367	6.81	502	1	44
					16,337		5,926
WARD LAKE ENER	KITCHEN C4-34	1/07	934	8.14	354	1	30
		2/07	728	8.14	253	1	26
		3/07	905	8.14	317	1	29
		4/07	801	8.14	283	1	27
		5/07	806	8.14	291	1	26
		6/07	843	6.81	305	1	28
		7/07	798	6.81	288	1	26
		8/07	858	6.81	313	1	28
		9/07	863	6.81	325	1	29
		10/07	720	6.81	265	1	23
		11/07	904	6.81	329	1	30
		12/07	883	6.81	324	1	28
					10,043		3,647
WARD LAKE ENER	KITCHEN D1-33	1/07	4,134	4.44	1,569	1	133
		2/07	3,726	4.44	1,292	1	133
		3/07	4,137	4.44	1,451	1	133
		4/07	4,011	4.44	1,415	1	134
		5/07	3,992	4.44	1,440	1	129
		6/07	3,932	6.81	1,423	1	131
		7/07	3,903	6.81	1,410	1	126
		8/07	3,880	6.81	1,415	1	125
		9/07	3,710	6.81	1,396	1	124

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN D1-33	10/07	3,042	6.81	1,120	1	98
		11/07	3,004	6.81	1,095	1	100
		12/07	3,022	6.81	1,110	1	97
			44,493		16,136		
WARD LAKE ENER	KITCHEN D1-4	1/07	4,574	3.29	1,736	1	148
		2/07	4,199	3.29	1,456	1	150
		3/07	4,705	3.29	1,651	1	152
		4/07	4,588	3.29	1,619	1	153
		5/07	4,559	3.29	1,644	1	147
		6/07	4,524	6.81	1,637	1	151
		7/07	4,388	6.81	1,585	1	142
		8/07	4,471	6.81	1,631	1	144
		9/07	4,405	6.81	1,657	1	147
		10/07	3,831	6.81	3,831	1	124
		11/07	4,232	6.81	1,542	1	141
		12/07	4,316	6.81	1,584	1	139
	52,792		21,573				
WARD LAKE ENER	KITCHEN D3-33	1/07	4,596	5.68	1,744	1	148
		2/07	3,757	5.68	1,303	1	134
		3/07	4,628	5.68	1,623	1	149
		4/07	4,509	5.68	1,591	1	150
		5/07	4,480	5.68	1,616	1	145
		6/07	4,404	6.81	1,594	1	147
		7/07	4,444	6.81	1,606	1	143
		8/07	4,459	6.81	1,626	1	144
		9/07	4,442	6.81	1,671	1	148
		10/07	4,020	6.81	1,480	1	130
		11/07	4,316	6.81	1,573	1	144
		12/07	4,418	6.81	1,622	1	143
	52,473		19,049				
WARD LAKE ENER	KITCHEN D4-34	1/07	1,812	7.60	687	1	58
		2/07	1,531	7.60	531	1	55
		3/07	1,911	7.60	670	1	62
		4/07	1,935	7.60	683	1	65
		5/07	1,851	7.60	668	1	60
		6/07	1,895	6.81	686	1	63
		7/07	1,772	6.81	640	1	57
		8/07	1,811	6.81	661	1	58
		9/07	1,768	6.81	665	1	59
		10/07	1,463	6.81	539	1	47
		11/07	1,744	6.81	636	1	58
		12/07	1,698	6.81	624	1	55
	21,191		7,690				
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/07	6,113	13.75	3,113	8	25
		2/07	5,603	13.75	2,839	8	25
		3/07	6,751	13.75	3,149	8	27
		4/07	5,581	13.75	3,037	8	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	KITCHEN FARMS SOUTH	5/07	4,183	13.75	3,120	8	17		
		6/07	3,604	14.77	2,893	8	15		
		7/07	5,658	14.77	3,123	8	23		
		8/07	5,169	14.77	3,175	8	21		
		9/07	4,163	14.77	2,989	8	17		
		10/07	6,115	14.77	3,029	8	25		
		11/07	5,920	14.77	2,626	8	25		
		12/07	5,644	14.77	2,753	8	23		
					64,504		35,846		
		WARD LAKE ENER	LIVINGSTON 34	1/07	25,984	15.61	1,706	11	76
				2/07	23,821	15.61	1,467	11	77
				3/07	25,125	15.61	1,571	11	74
				4/07	25,078	15.61	1,650	11	76
5/07	26,472			15.61	1,856	11	78		
6/07	25,628			14.89	1,706	11	78		
7/07	26,706			14.89	2,006	11	78		
8/07	26,567			14.89	1,637	11	78		
9/07	25,748			14.89	1,586	11	78		
10/07	26,399			14.89	1,693	11	77		
11/07	24,900			14.89	1,582	11	75		
12/07	24,450			14.89	1,451	11	72		
					306,878		19,911		
WARD LAKE ENER	LUM	1/07	1,426	8.29	763	1	46		
		2/07	1,327	8.29	791	1	47		
		3/07	1,439	8.29	1,068	1	46		
		4/07	1,259	8.29	970	1	42		
		5/07	1,310	8.29	868	1	42		
		6/07	1,227	7.96	727	1	41		
		7/07	1,235	7.96	610	1	40		
		8/07	1,296	7.96	780	1	42		
		9/07	1,483	7.96	839	1	49		
		10/07	1,460	7.96	790	1	47		
		11/07	1,412	7.96	745	1	47		
		12/07	1,467	7.96	680	1	47		
					16,341		9,631		
WARD LAKE ENER	MAPLE GROVE 6	1/07	1,849	14.09	3,101	1	60		
		2/07	1,519	14.09	2,670	1	54		
		3/07	1,718	14.09	2,966	1	55		
		4/07	1,525	14.09	2,743	1	51		
		5/07	1,530	14.09	2,424	1	49		
		6/07	1,166	12.77	2,174	1	39		
		7/07	1,260	12.77	2,347	1	41		
		8/07	1,484	12.77	2,577	1	48		
		9/07	1,200	12.77	2,201	1	40		
		10/07	1,286	12.77	1,736	1	41		
		11/07	1,941	12.77	3,258	1	65		
		12/07	2,196	12.77	3,587	1	71		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			18,674		31,784		
WARD LAKE ENER	MAPLE GROVE 7	1/07	6,164	11.79	591	5	40
		2/07	4,522	11.79	834	5	32
		3/07	5,121	11.79	711	5	33
		4/07	5,560	11.79	676	5	37
		5/07	5,620	11.79	260	5	36
		6/07	5,380	11.79	120	5	36
		7/07	4,130	11.79	115	5	27
		8/07	4,046	11.79	659	5	26
		9/07	3,974	11.79	543	5	26
		10/07	5,063	11.79	1,384	5	33
		11/07	4,723	11.79	144	5	31
		12/07	4,806	11.79	46	5	31
			59,109		6,083		
WARD LAKE ENER	MATTISON	1/07	4,874	8.29	2,610	3	52
		2/07	4,170	8.29	2,486	3	50
		3/07	4,384	8.29	3,252	3	47
		4/07	3,965	8.29	3,054	3	44
		5/07	3,903	8.29	2,587	3	42
		6/07	3,782	7.96	2,242	3	42
		7/07	2,907	7.96	1,436	3	31
		8/07	3,931	7.96	2,367	3	42
		9/07	4,544	7.96	2,571	3	50
		10/07	4,192	7.96	2,268	3	45
		11/07	4,011	7.96	2,114	3	45
		12/07	3,980	7.96	1,846	3	43
			48,643		28,833		
WARD LAKE ENER	MAXEY ET AL	1/07	1,024	7.90	1,693	1	33
		2/07	957	7.90	1,452	1	34
		3/07	1,183	7.90	1,670	1	38
		4/07	1,063	7.90	1,486	1	35
		5/07	1,183	7.90	1,480	1	38
		6/07	1,070	8.00	1,235	1	36
		7/07	1,136	8.00	1,418	1	37
		8/07	1,229	8.00	1,417	1	40
		9/07	913	8.00	1,492	1	30
		10/07	823	8.00	938	1	27
		11/07	932	8.00	1,183	1	31
		12/07	1,032	8.00	1,256	1	33
			12,545		16,720		
WARD LAKE ENER	MID KITCHEN FARMS	1/07	25,803	6.65	9,790	15	55
		2/07	22,935	6.65	7,955	15	55
		3/07	24,918	6.65	8,740	15	54
		4/07	23,966	6.65	8,456	15	53
		5/07	23,866	6.65	8,611	15	51
		6/07	23,106	6.81	8,363	15	51
		7/07	22,864	6.81	8,259	15	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MID KITCHEN FARMS	8/07	22,771	6.81	8,306	15	49
		9/07	21,553	6.81	8,100	15	48
		10/07	22,964	6.81	8,457	15	49
		11/07	22,524	6.81	8,209	15	50
		12/07	23,295	6.81	8,551	15	50
					280,565		101,797
WARD LAKE ENER	MID KITCHEN FARMS-PHAS	1/07	40,539	6.65	15,382	14	93
		2/07	36,482	6.65	12,653	14	93
		3/07	40,646	6.65	14,257	14	94
		4/07	39,466	6.65	13,925	14	94
		5/07	40,398	6.65	14,576	14	93
		6/07	40,294	6.81	14,585	14	96
		7/07	39,553	6.81	14,287	14	91
		8/07	40,950	6.81	14,937	14	94
		9/07	38,189	6.81	14,367	14	91
		10/07	40,224	6.81	14,813	14	93
		11/07	38,729	6.81	14,114	14	92
		12/07	39,985	6.81	14,678	14	92
					475,455		172,574
WARD LAKE ENER	MONTY 35	1/07	13,140	5.12	9,436	5	85
		2/07	11,817	5.12	7,663	5	84
		3/07	13,156	5.12	9,140	5	85
		4/07	12,401	5.12	8,312	5	83
		5/07	11,797	5.12	7,757	5	76
		6/07	11,597	5.59	12,429	6	64
		7/07	14,482	5.59	12,650	6	78
		8/07	16,572	5.59	11,234	6	89
		9/07	14,527	5.59	10,514	6	81
		10/07	14,436	5.59	9,443	6	78
		11/07	13,500	5.59	8,410	6	75
		12/07	14,183	5.59	9,545	6	76
					161,608		116,533
WARD LAKE ENER	MONTY 36	6/07	3,335	5.59	3,575	2	56
		7/07	9,622	5.59	8,405	3	103
		8/07	12,277	5.59	8,322	3	132
		9/07	10,100	5.59	7,311	3	112
		10/07	9,406	5.59	6,153	3	101
		11/07	9,035	5.59	5,628	3	100
		12/07	9,090	5.59	6,117	3	98
					62,865		45,511
WARD LAKE ENER	MUD LAKE	1/07	2,080	5.71	3,440	2	34
		2/07	1,832	5.71	2,778	2	33
		3/07	2,411	5.71	3,401	2	39
		4/07	2,421	5.71	3,386	2	40
		5/07	2,808	5.71	3,512	2	45
		6/07	2,634	8.00	3,037	2	44
		7/07	2,676	8.00	3,339	2	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE	8/07	2,681	8.00	3,091	2	43
		9/07	1,301	8.00	2,125	2	22
		10/07	2,444	8.00	2,781	2	39
		11/07	2,660	8.00	3,376	2	44
		12/07	2,842	8.00	3,458	2	46
				28,790		37,724	
WARD LAKE ENER	MUD LAKE 16/17	1/07	16,163	7.90	26,728	5	104
		2/07	13,756	7.90	20,867	5	98
		3/07	16,594	7.90	23,405	5	107
		4/07	14,379	7.90	20,113	5	96
		5/07	15,973	7.90	19,976	5	103
		6/07	14,188	8.00	16,366	5	95
		7/07	14,213	8.00	17,732	5	92
		8/07	14,217	8.00	16,390	5	92
		9/07	8,132	8.00	13,289	5	54
		10/07	16,689	8.00	18,986	5	108
		11/07	13,601	8.00	17,262	5	91
		12/07	13,868	8.00	16,878	5	89
				171,773		227,992	
WARD LAKE ENER	MUD LAKE 17/20	1/07	8,898	7.90	14,714	4	72
		2/07	8,697	7.90	13,192	4	78
		3/07	10,754	7.90	15,169	4	87
		4/07	9,713	7.90	13,586	4	81
		5/07	10,735	7.90	13,426	4	87
		6/07	9,117	8.00	10,516	4	76
		7/07	8,344	8.00	10,410	4	67
		8/07	8,523	8.00	9,826	4	69
		9/07	5,073	8.00	8,289	4	42
		10/07	7,964	8.00	9,061	4	64
		11/07	7,240	8.00	9,189	4	60
		12/07	8,067	8.00	9,819	4	65
				103,125		137,197	
WARD LAKE ENER	MUD LAKE 8	1/07	7,084	7.90	11,715	5	46
		2/07	6,142	7.90	9,316	5	44
		3/07	7,261	7.90	10,241	5	47
		4/07	6,400	7.90	8,952	5	43
		5/07	7,211	7.90	9,018	5	47
		6/07	6,370	8.00	7,348	5	42
		7/07	6,440	8.00	8,036	5	42
		8/07	6,676	8.00	7,697	5	43
		9/07	3,750	8.00	6,128	5	25
		10/07	6,886	8.00	7,835	5	44
		11/07	7,578	8.00	9,617	5	51
		12/07	8,328	8.00	10,134	5	54
				80,126		106,037	
WARD LAKE ENER	MUD LAKE 9/10	1/07	4,356	7.90	7,202	2	70
		2/07	3,884	7.90	5,892	2	69

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	MUD LAKE 9/10	3/07	4,566	7.90	6,439	2	74		
		4/07	4,014	7.90	5,614	2	67		
		5/07	4,471	7.90	5,591	2	72		
		6/07	3,724	8.00	4,297	2	62		
		7/07	3,821	8.00	4,766	2	62		
		8/07	4,152	8.00	4,786	2	67		
		9/07	2,579	8.00	4,214	2	43		
		10/07	5,434	8.00	6,182	2	88		
		11/07	3,736	8.00	4,742	2	62		
		12/07	3,921	8.00	4,771	2	63		
					48,658		64,496		
		WARD LAKE ENER	MUD LAKE 9/16	1/07	1,254	7.90	2,073	2	20
2/07	1,153			7.90	1,748	2	21		
3/07	1,273			7.90	1,795	2	21		
4/07	1,124			7.90	1,572	2	19		
5/07	1,269			7.90	1,587	2	20		
6/07	1,102			8.00	1,271	2	18		
7/07	1,080			8.00	1,347	2	17		
8/07	1,067			8.00	1,229	2	17		
9/07	85			8.00	138	2	1		
10/07	1,942			8.00	2,209	2	31		
11/07	1,211			8.00	1,537	2	20		
12/07	1,088			8.00	1,324	2	18		
			13,648		17,830				
WARD LAKE ENER	NORTH CHARLTON 18	1/07	28,172	4.64	3,178	18	50		
		2/07	23,324	4.64	2,551	18	46		
		3/07	26,289	4.64	2,899	18	47		
		4/07	27,863	4.64	2,795	18	52		
		5/07	28,328	4.64	2,920	18	51		
		6/07	26,631	7.57	2,399	18	49		
		7/07	27,689	7.57	2,622	18	50		
		8/07	27,439	7.57	2,359	18	49		
		9/07	26,961	7.57	2,010	18	50		
		10/07	27,078	7.57	2,326	18	49		
		11/07	26,047	7.57	2,115	18	48		
		12/07	26,869	7.57	2,244	18	48		
			322,690		30,418				
WARD LAKE ENER	NORTH CHARLTON 24	1/07	12,444	18.70	7,330	27	15		
		2/07	11,706	18.70	6,515	27	15		
		3/07	11,949	18.70	6,495	27	14		
		4/07	12,289	18.70	6,640	27	15		
		5/07	14,041	18.70	6,709	27	17		
		6/07	13,852	15.38	6,452	27	17		
		7/07	13,140	15.38	6,377	27	16		
		8/07	13,203	15.38	6,376	27	16		
		9/07	12,807	15.38	6,122	27	16		
		10/07	12,820	15.38	5,978	27	15		
		11/07	12,291	15.38	5,627	27	15		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 24	12/07	12,208	15.38	6,001	27	15
			152,750		76,622		
WARD LAKE ENER	NORTH CHARLTON 31	1/07	16,443	14.71	7,445	15	35
		2/07	14,057	14.71	5,375	15	33
		3/07	15,833	14.71	6,772	15	34
		4/07	15,389	14.71	6,396	15	34
		5/07	16,971	14.71	7,919	15	36
		6/07	16,643	15.43	7,647	15	37
		7/07	17,473	15.43	7,555	15	38
		8/07	17,559	15.43	7,373	15	38
		9/07	16,343	15.43	7,055	15	36
		10/07	16,609	15.43	7,174	15	36
		11/07	16,103	15.43	7,074	15	36
		12/07	16,056	15.43	7,095	15	35
			195,479		84,880		
WARD LAKE ENER	NORTH CHARLTON 36	1/07	12,697	21.49	886	22	19
		2/07	12,115	21.49	1,283	22	20
		3/07	12,844	21.49	2,978	22	19
		4/07	13,378	21.49	3,152	22	20
		5/07	14,268	21.49	3,133	22	21
		6/07	13,188	21.10	1,866	22	20
		7/07	13,211	21.10	2,937	22	19
		8/07	13,162	21.10	2,645	22	19
		9/07	12,702	21.10	2,437	22	19
		10/07	12,516	21.10	2,355	22	18
		11/07	12,030	21.10	1,692	22	18
		12/07	11,178	21.10	323	22	16
			153,289		25,687		
WARD LAKE ENER	NORTH VIENNA 6	1/07	17,547	2.34	31,677	17	33
		2/07	15,214	2.34	26,429	17	32
		3/07	16,926	2.34	33,264	17	32
		4/07	16,414	2.34	35,924	17	32
		5/07	16,798	2.34	35,875	17	32
		6/07	16,487	2.39	33,865	17	32
		7/07	17,206	2.39	34,560	17	33
		8/07	16,980	2.39	33,814	17	32
		9/07	16,193	2.39	31,736	17	32
		10/07	16,357	2.39	31,192	17	31
		11/07	15,453	2.39	30,746	17	30
		12/07	15,057	2.39	29,793	17	29
			196,632		388,875		
WARD LAKE ENER	NORTH VIENNA 7	1/07	18,755	7.75	1,046	13	47
		2/07	16,470	7.75	974	13	45
		3/07	17,985	7.75	950	13	45
		4/07	17,677	7.75	991	13	45
		5/07	18,805	7.75	1,176	13	47
		6/07	18,401	7.91	484	13	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH VIENNA 7	7/07	18,951	7.91	232	13	47
		8/07	18,825	7.91	392	13	47
		9/07	18,077	7.91	637	13	46
		10/07	18,290	7.91	734	13	45
		11/07	17,653	7.91	964	13	45
		12/07	17,705	7.91	717	13	44
					217,594		9,297
WARD LAKE ENER	NYSTROM 14	1/07	5,280	8.29	2,828	2	85
		2/07	4,370	8.29	2,605	2	78
		3/07	4,763	8.29	3,533	2	77
		4/07	4,120	8.29	3,173	2	69
		5/07	4,544	8.29	3,012	2	73
		6/07	4,383	7.96	2,598	2	73
		7/07	4,553	7.96	2,249	2	73
		8/07	4,487	7.96	2,702	2	72
		9/07	5,546	7.96	3,137	2	92
		10/07	5,501	7.96	2,977	2	89
		11/07	5,413	7.96	2,854	2	90
		12/07	5,684	7.96	2,637	2	92
					58,644		34,305
WARD LAKE ENER	OLSHASKE	1/07	1,123	8.29	601	1	36
		2/07	1,026	8.29	612	1	37
		3/07	1,120	8.29	831	1	36
		4/07	1,034	8.29	797	1	34
		5/07	1,115	8.29	739	1	36
		6/07	1,064	7.96	630	1	35
		7/07	1,063	7.96	525	1	34
		8/07	1,111	7.96	699	1	36
		9/07	1,295	7.96	733	1	43
		10/07	1,261	7.96	682	1	41
		11/07	1,208	7.96	637	1	40
		12/07	1,256	7.96	582	1	41
					13,676		8,068
WARD LAKE ENER	PIESCZAK 31	1/07	0	14.09	0	0	0
		2/07	0	14.09	0	0	0
		3/07	0	14.09	0	0	0
		4/07	0	14.09	0	0	0
		5/07	0	14.09	0	0	0
		6/07	0	12.77	0	0	0
		7/07	0	12.77	0	0	0
		8/07	0	12.77	0	0	0
		9/07	0	12.77	0	0	0
		10/07	0	12.77	0	0	0
		11/07	0	12.77	0	0	0
		12/07	0	12.77	0	0	0
					0		0
WARD LAKE ENER	PLEASANTON 26	1/07	2,410	14.09	25,162	3	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	PLEASANTON 26	2/07	2,127	14.09	22,228	3	25		
		3/07	2,481	14.09	29,919	3	27		
		4/07	2,414	14.09	27,988	3	27		
		5/07	2,930	14.09	24,355	3	31		
		6/07	1,320	12.77	9,098	3	15		
		7/07	1,562	12.77	18,507	3	17		
		8/07	1,645	12.77	17,913	3	18		
		9/07	1,094	12.77	9,407	3	12		
		10/07	1,880	12.77	15,966	3	20		
		11/07	2,110	12.77	39,506	3	23		
		12/07	2,190	12.77	20,721	3	24		
					24,163		260,770		
		WARD LAKE ENER	PLEASANTON EAST SOUTH	1/07	582	14.09	6,272	1	19
2/07	488			14.09	5,541	1	17		
3/07	590			14.09	7,458	1	19		
4/07	519			14.09	6,977	1	17		
5/07	576			14.09	6,071	1	19		
6/07	477			12.77	2,268	1	16		
7/07	473			12.77	4,613	1	15		
8/07	317			12.77	4,465	1	10		
9/07	407			12.77	2,345	1	14		
10/07	700			12.77	3,980	1	23		
11/07	682			12.77	9,848	1	23		
12/07	677			12.77	5,165	1	22		
					6,488		65,003		
WARD LAKE ENER	PULLEY C2-4	1/07	2,788	6.40	1,058	1	90		
		2/07	2,403	6.40	834	1	86		
		3/07	2,704	6.40	948	1	87		
		4/07	2,587	6.40	913	1	86		
		5/07	2,497	6.40	901	1	81		
		6/07	2,499	5.37	905	1	83		
		7/07	2,418	5.37	874	1	78		
		8/07	2,469	5.37	901	1	80		
		9/07	2,505	5.37	942	1	84		
		10/07	2,099	5.37	773	1	68		
		11/07	2,442	5.37	890	1	81		
		12/07	2,438	5.37	895	1	79		
					29,849		10,834		
WARD LAKE ENER	RECKOW	1/07	709	8.29	380	2	11		
		2/07	647	8.29	385	2	12		
		3/07	670	8.29	497	2	11		
		4/07	644	8.29	496	2	11		
		5/07	771	8.29	511	2	12		
		6/07	757	7.96	448	2	13		
		7/07	731	7.96	361	2	12		
		8/07	710	7.96	427	2	11		
		9/07	565	7.96	319	2	9		
		10/07	532	7.96	288	2	9		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	RECKOW	11/07	530	7.96	280	2	9
		12/07	546	7.96	253	2	9
			7,812		4,645		
WARD LAKE ENER	RECKOW D3-36	1/07	1,607	8.29	861	1	52
		2/07	1,402	8.29	835	1	50
		3/07	1,544	8.29	1,145	1	50
		4/07	1,469	8.29	1,131	1	49
		5/07	1,492	8.29	989	1	48
		6/07	1,375	7.96	815	1	46
		7/07	1,351	7.96	667	1	44
		8/07	1,465	7.96	882	1	47
		9/07	1,677	7.96	948	1	56
		10/07	1,626	7.96	879	1	52
		11/07	1,594	7.96	840	1	53
		12/07	1,692	7.96	785	1	55
	18,294		10,777				
WARD LAKE ENER	REFKE	1/07	11,788	8.29	6,313	9	42
		2/07	10,790	8.29	6,433	9	43
		3/07	12,097	8.29	8,973	9	43
		4/07	10,172	8.29	7,834	9	38
		5/07	10,266	8.29	6,804	9	37
		6/07	9,686	7.96	5,741	9	36
		7/07	9,741	7.96	4,812	9	35
		8/07	9,589	7.96	5,776	9	34
		9/07	11,255	7.96	6,367	9	42
		10/07	10,528	7.96	5,696	9	38
		11/07	10,322	7.96	5,441	9	38
		12/07	10,341	7.96	4,798	9	37
	126,575		74,988				
WARD LAKE ENER	SALO	1/07	1,863	5.64	997	1	60
		2/07	1,665	5.64	993	1	59
		3/07	1,798	5.64	1,335	1	58
		4/07	1,507	5.64	1,159	1	50
		5/07	1,606	5.64	1,063	1	52
		6/07	1,580	7.96	936	1	53
		7/07	1,523	7.96	752	1	49
		8/07	1,586	7.96	955	1	51
		9/07	1,795	7.96	1,016	1	60
		10/07	1,741	7.96	942	1	56
		11/07	1,732	7.96	913	1	58
		12/07	1,950	7.96	905	1	63
	20,346		11,966				
WARD LAKE ENER	SPRINGDALE 28/04	1/07	13,047	8.29	6,654	4	105
		2/07	11,535	8.29	6,362	4	103
		3/07	12,853	8.29	6,299	4	104
		4/07	11,759	8.29	5,523	4	98
		5/07	12,578	8.29	5,818	4	101

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/04	6/07	11,224	7.84	6,267	4	94
		7/07	11,128	7.84	7,127	4	90
		8/07	11,104	7.84	6,361	4	90
		9/07	8,155	7.84	1,954	4	68
		10/07	12,257	7.84	6,227	4	99
		11/07	12,499	7.84	9,279	4	104
		12/07	13,129	7.84	7,595	4	106
					141,268		75,466
WARD LAKE ENER	SPRINGDALE 28/05	1/07	10,434	8.29	5,178	6	56
		2/07	8,463	8.29	4,669	6	50
		3/07	9,810	8.29	4,807	6	53
		4/07	8,852	8.29	4,158	6	49
		5/07	9,527	8.29	4,407	6	51
		6/07	9,020	7.84	5,036	6	50
		7/07	9,595	7.84	6,146	6	52
		8/07	9,932	7.84	5,689	6	53
		9/07	6,802	7.84	1,629	6	38
		10/07	10,893	7.84	5,534	6	59
		11/07	10,574	7.84	7,850	6	59
		12/07	11,421	7.84	6,607	6	61
					115,323		61,710
WARD LAKE ENER	SPRINGDALE 28/20	1/07	0	8.29	0	0	0
		2/07	0	8.29	0	0	0
		3/07	0	8.29	0	0	0
		4/07	0	8.29	0	0	0
		5/07	0	8.29	0	0	0
		6/07	0	7.84	0	0	0
		7/07	0	7.84	0	0	0
		8/07	0	7.84	0	0	0
		9/07	0	7.84	0	0	0
		10/07	0	7.84	0	0	0
		11/07	0	7.84	0	0	0
		12/07	0	7.84	0	0	0
			0		0		
WARD LAKE ENER	SPRINGDALE 28/28	1/07	3,716	7.92	1,844	2	60
		2/07	2,875	7.92	1,586	2	51
		3/07	3,564	7.92	1,747	2	57
		4/07	2,911	7.92	1,367	2	49
		5/07	3,484	7.92	1,612	2	56
		6/07	3,370	7.84	1,882	2	56
		7/07	3,320	7.84	2,127	2	54
		8/07	3,377	7.84	1,935	2	54
		9/07	1,845	7.84	442	2	31
		10/07	3,804	7.84	1,932	2	61
		11/07	3,401	7.84	2,524	2	57
		12/07	3,649	7.84	2,111	2	59
			39,316		21,109		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/29	1/07	1,014	7.92	503	1	33
		2/07	806	7.92	444	1	29
		3/07	964	7.92	472	1	31
		4/07	918	7.92	431	1	31
		5/07	1,003	7.92	464	1	32
		6/07	908	7.84	507	1	30
		7/07	905	7.84	579	1	29
		8/07	940	7.84	539	1	30
		9/07	476	7.84	114	1	16
		10/07	908	7.84	461	1	29
		11/07	924	7.84	687	1	31
		12/07	963	7.84	557	1	31
					10,729		5,758
WARD LAKE ENER	SPRINGDALE 28/32	1/07	0	8.29	0	0	0
		2/07	0	8.29	0	0	0
		3/07	793	8.29	388	0	0
		4/07	544	8.29	255	0	0
		5/07	567	8.29	262	0	0
		6/07	516	7.84	288	0	0
		7/07	476	7.84	305	1	15
		8/07	468	7.84	268	1	15
		9/07	330	7.84	79	1	11
		10/07	417	7.84	212	1	13
		11/07	48	7.84	36	1	2
		12/07	312	7.84	181	1	10
					4,471		2,274
WARD LAKE ENER	SPRINGDALE 28/33	1/07	8,521	7.92	4,229	7	39
		2/07	7,245	7.92	3,996	7	37
		3/07	8,681	7.92	4,254	7	40
		4/07	8,046	7.92	3,779	7	38
		5/07	8,801	7.92	4,071	7	41
		6/07	8,131	7.84	4,539	7	39
		7/07	7,784	7.84	4,986	7	36
		8/07	7,854	7.84	4,499	7	36
		9/07	6,959	7.84	1,667	7	33
		10/07	7,817	7.84	3,972	7	36
		11/07	7,537	7.84	5,596	7	36
		12/07	7,904	7.84	4,573	7	36
					95,280		50,161
WARD LAKE ENER	SPRINGDALE 31	1/07	792	14.09	1,327	1	26
		2/07	646	14.09	1,136	1	23
		3/07	699	14.09	1,206	1	23
		4/07	619	14.09	1,114	1	21
		5/07	543	14.09	859	1	18
		6/07	548	12.77	1,021	1	18
		7/07	527	12.77	981	1	17
		8/07	614	12.77	1,068	1	20
		9/07	444	12.77	813	1	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 31	10/07	687	12.77	927	1	22
		11/07	465	12.77	780	1	16
		12/07	514	12.77	840	1	17
			7,098		12,072		
WARD LAKE ENER	ST CHARLTON & PABST A3-	1/07	2,428	12.63	509	1	78
		2/07	2,085	12.63	280	1	74
		3/07	2,445	12.63	348	1	79
		4/07	2,324	12.63	202	1	77
		5/07	2,427	12.63	238	1	78
		6/07	2,443	12.70	254	1	81
		7/07	2,537	12.70	246	1	82
		8/07	2,312	12.70	251	1	75
		9/07	2,441	12.70	300	1	81
		10/07	2,475	12.70	349	1	80
		11/07	2,394	12.70	336	1	80
		12/07	2,415	12.70	348	1	78
	28,726		3,661				
WARD LAKE ENER	ST CHARLTON D3-25	1/07	1,162	17.75	32	1	37
		2/07	1,078	17.75	56	1	39
		3/07	1,462	17.75	60	1	47
		4/07	1,206	17.75	48	1	40
		5/07	1,276	17.75	33	1	41
		6/07	1,249	18.23	35	1	42
		7/07	1,296	18.23	37	1	42
		8/07	1,333	18.23	35	1	43
		9/07	1,254	18.23	41	1	42
		10/07	1,266	18.23	38	1	41
		11/07	1,222	18.23	30	1	41
		12/07	1,186	18.23	29	1	38
	14,990		474				
WARD LAKE ENER	ST HAYES SOUTHWEST	1/07	2,289	17.35	23	2	37
		2/07	2,181	17.35	16	2	39
		3/07	2,411	17.35	15	2	39
		4/07	2,171	17.35	19	2	36
		5/07	2,257	17.35	22	2	36
		6/07	2,303	17.56	16	2	38
		7/07	2,423	17.56	14	2	39
		8/07	2,410	17.56	13	2	39
		9/07	2,325	17.56	14	2	39
		10/07	2,412	17.56	15	2	39
		11/07	2,252	17.56	12	2	38
		12/07	2,208	17.56	11	2	36
	27,642		190				
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/07	3,602	7.90	5,956	1	116
		2/07	3,009	7.90	4,565	1	107
		3/07	3,631	7.90	5,121	1	117
		4/07	3,227	7.90	4,514	1	108

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	5/07	3,632	7.90	4,543	1	117
		6/07	3,273	8.00	3,776	1	109
		7/07	3,127	8.00	3,901	1	101
		8/07	3,323	8.00	3,831	1	107
		9/07	1,718	8.00	2,808	1	57
		10/07	2,961	8.00	3,368	1	96
		11/07	3,233	8.00	4,105	1	108
		12/07	3,498	8.00	4,257	1	113
					38,234		50,745
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/07	1,613	3.43	1,023	1	52
		2/07	1,300	3.43	2,630	1	46
		3/07	1,566	3.43	1,694	1	51
		4/07	1,547	3.43	1,665	1	52
		5/07	1,545	3.43	1,634	1	50
		6/07	1,372	4.21	1,517	1	46
		7/07	1,516	4.21	1,530	1	49
		8/07	1,637	4.21	1,507	1	53
		9/07	1,564	4.21	1,373	1	52
		10/07	1,767	4.21	1,256	1	57
		11/07	1,869	4.21	1,104	1	62
		12/07	2,318	4.21	1,020	1	75
			19,614		17,953		
WARD LAKE ENER	ST PLEASANTON 11-34	1/07	747	14.09	1,251	1	24
		2/07	554	14.09	972	1	20
		3/07	634	14.09	1,095	1	20
		4/07	580	14.09	1,043	1	19
		5/07	676	14.09	1,071	1	22
		6/07	598	12.77	1,114	1	20
		7/07	590	12.77	1,098	1	19
		8/07	647	12.77	1,121	1	21
		9/07	452	12.77	829	1	15
		10/07	755	12.77	1,019	1	24
		11/07	810	12.77	1,359	1	27
		12/07	798	12.77	1,305	1	26
			7,841		13,277		
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/07	1,024	8.29	508	1	33
		2/07	1,054	8.29	582	1	38
		3/07	1,182	8.29	580	1	38
		4/07	307	8.29	145	1	10
		5/07	456	8.29	211	1	15
		6/07	539	7.84	301	1	18
		7/07	439	7.84	281	1	14
		8/07	437	7.84	249	1	14
		9/07	175	7.84	42	1	6
		10/07	394	7.84	200	1	13
		11/07	454	7.84	337	1	15
		12/07	508	7.84	293	1	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			6,969		3,729		
WARD LAKE ENER	STAR & FRIES C4-5	1/07	1,277	6.40	484	1	41
		2/07	1,145	6.40	398	1	41
		3/07	1,256	6.40	440	1	41
		4/07	1,201	6.40	423	1	40
		5/07	1,170	6.40	422	1	38
		6/07	1,085	5.37	393	1	36
		7/07	1,129	5.37	408	1	36
		8/07	640	5.37	233	1	21
		9/07	1,193	5.37	449	1	40
		10/07	1,055	5.37	388	1	34
		11/07	1,183	5.37	431	1	39
		12/07	1,217	5.37	447	1	39
			13,551		4,916		
WARD LAKE ENER	STAR 5	1/07	19,400	6.40	7,361	6	104
		2/07	17,405	6.40	6,036	6	104
		3/07	18,890	6.40	6,626	6	102
		4/07	18,243	6.40	6,437	6	101
		5/07	18,052	6.40	6,513	6	97
		6/07	18,354	5.37	6,643	6	102
		7/07	18,329	5.37	6,621	6	99
		8/07	18,376	5.37	6,703	6	99
		9/07	17,837	5.37	6,711	6	99
		10/07	16,695	5.37	6,148	6	90
		11/07	17,436	5.37	6,354	6	97
		12/07	17,856	5.37	6,554	6	96
			216,873		78,707		
WARD LAKE ENER	STATE BROWN	1/07	8,341	8.29	4,466	3	90
		2/07	7,593	8.29	4,526	3	90
		3/07	9,342	8.29	6,929	3	100
		4/07	8,423	8.29	6,488	3	94
		5/07	8,921	8.29	5,913	3	96
		6/07	8,608	7.96	5,102	3	96
		7/07	8,689	7.96	4,292	3	93
		8/07	9,068	7.96	5,462	3	97
		9/07	10,359	7.96	5,860	3	115
		10/07	10,182	7.96	5,509	3	109
		11/07	8,944	7.96	4,715	3	99
		12/07	10,865	7.96	5,040	3	117
			109,335		64,302		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/07	1,889	23.01	0	1	61
		2/07	1,661	23.01	0	1	59
		3/07	1,960	23.01	0	1	63
		4/07	1,744	23.01	0	1	58
		5/07	1,843	23.01	0	1	59
		6/07	1,712	23.56	0	1	57
		7/07	1,783	23.56	0	1	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	8/07	1,718	23.56	0	1	55
		9/07	1,638	23.56	0	1	55
		10/07	1,661	23.56	0	1	54
		11/07	1,538	23.56	0	1	51
		12/07	1,588	23.56	0	1	51
					20,735		0
WARD LAKE ENER	SUMMERLAND C2-12	1/07	582	25.18	0	1	19
		2/07	477	25.18	0	1	17
		3/07	512	25.18	0	1	17
		4/07	513	25.18	0	1	17
		5/07	580	25.18	0	1	19
		6/07	567	23.10	9	1	19
		7/07	567	23.10	24	1	18
		8/07	584	23.10	66	1	19
		9/07	569	23.10	80	1	19
		10/07	582	23.10	3	1	19
		11/07	565	23.10	64	1	19
		12/07	584	23.10	96	1	19
			6,682		342		
WARD LAKE ENER	TANNERVILLE	1/07	2,372	8.29	1,270	1	77
		2/07	2,494	8.29	1,487	1	89
		3/07	2,662	8.29	1,975	1	86
		4/07	2,301	8.29	1,772	1	77
		5/07	2,490	8.29	1,650	1	80
		6/07	2,292	7.96	1,359	1	76
		7/07	2,282	7.96	1,127	1	74
		8/07	2,024	7.96	1,219	1	65
		9/07	2,579	7.96	1,459	1	86
		10/07	2,438	7.96	1,319	1	79
		11/07		7.96		1	
		12/07	2,486	7.96	1,154	1	80
			26,420		15,791		
WARD LAKE ENER	TRUNK & EASTERLING	1/07	3,305	6.40	1,254	2	53
		2/07	2,849	6.40	988	2	51
		3/07	3,331	6.40	1,169	2	54
		4/07	3,201	6.40	1,129	2	53
		5/07	3,077	6.40	1,111	2	50
		6/07	3,097	5.37	1,121	2	52
		7/07	2,922	5.37	1,056	2	47
		8/07	3,032	5.37	1,106	2	49
		9/07	2,927	5.37	1,101	2	49
		10/07	2,533	5.37	933	2	41
		11/07	2,826	5.37	1,030	2	47
		12/07	2,807	5.37	1,030	2	45
			35,907		13,028		
WARD LAKE ENER	VIENNA 18	1/07	13,943	23.28	1,097	10	45
		2/07	12,567	23.28	1,013	10	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	VIENNA 18	3/07	14,176	23.28	1,037	10	46		
		4/07	13,860	23.28	1,109	10	46		
		5/07	14,127	23.28	707	10	46		
		6/07	13,886	22.63	790	10	46		
		7/07	13,886	22.63	854	10	45		
		8/07	14,176	22.63	1,139	10	46		
		9/07	13,578	22.63	1,021	10	45		
		10/07	13,435	22.63	974	10	43		
		11/07	12,692	22.63	966	10	42		
		12/07	12,394	22.63	957	10	40		
					162,720		11,664		
		WARD LAKE ENER	VILLAGE OF CHIEF 1-35	1/07	1,693	8.29	907	1	55
2/07	1,514			8.29	902	1	54		
3/07	1,497			8.29	1,110	1	48		
4/07	1,441			8.29	1,110	1	48		
5/07	1,458			8.29	966	1	47		
6/07	1,421			7.96	842	1	47		
7/07	1,470			7.96	726	1	47		
8/07	1,596			7.96	961	1	51		
9/07	1,838			7.96	1,040	1	61		
10/07	1,830			7.96	990	1	59		
11/07	1,885			7.96	993	1	63		
12/07	2,019			7.96	936	1	65		
			19,662		11,483				
WARD LAKE ENER	WAVE JOHNSON 3-35	1/07	0	8.29	0	0	0		
		2/07	0	8.29	0	0	0		
		3/07	0	8.29	0	0	0		
		4/07	0	8.29	0	0	0		
		5/07	0	8.29	0	0	0		
		6/07	0	7.96	0	0	0		
		7/07	0	7.96	0	0	0		
		8/07	0	7.96	0	0	0		
		9/07	0	7.96	0	0	0		
		10/07	0	7.96	0	0	0		
		11/07	0	7.96	0	0	0		
		12/07	0	7.96	0	0	0		
			0		0				
WARD LAKE ENER	WELLER	1/07	1,020	8.29	547	1	33		
		2/07	883	8.29	526	1	32		
		3/07	897	8.29	665	1	29		
		4/07	740	8.29	570	1	25		
		5/07	639	8.29	425	1	21		
		6/07	726	7.96	430	1	24		
		7/07	798	7.96	394	1	26		
		8/07	829	7.96	499	1	27		
		9/07	886	7.96	501	1	30		
		10/07	882	7.96	477	1	28		
		11/07	896	7.96	472	1	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	WELLER	12/07	950	7.96	441	1	31
			10,146		5,947		
WARD LAKE ENER	ZALUD	1/07	462	8.29	247	2	7
		2/07	409	8.29	244	2	7
		3/07	439	8.29	325	2	7
		4/07	377	8.29	291	2	6
		5/07	376	8.29	249	2	6
		6/07	899	7.96	532	2	15
		7/07	477	7.96	236	2	8
		8/07	497	7.96	299	2	8
		9/07	524	7.96	297	2	9
		10/07	404	7.96	219	2	7
		11/07	362	7.96	191	2	6
		12/07	383	7.96	177	2	6
			5,609		3,307		
WARD LAKE ENER	ZIEHM	1/07	3,040	8.29	1,627	2	49
		2/07	2,735	8.29	1,630	2	49
		3/07	3,006	8.29	2,230	2	48
		4/07	2,640	8.29	2,033	2	44
		5/07	2,225	8.29	1,475	2	36
		6/07	2,563	7.96	1,519	2	43
		7/07	2,660	7.96	1,314	2	43
		8/07	2,437	7.96	1,467	2	39
		9/07	3,773	7.96	2,135	2	63
		10/07	3,740	7.96	2,024	2	60
		11/07	3,649	7.96	1,924	2	61
		12/07	3,411	7.96	1,582	2	55
			35,879		20,960		
WARD LAKE ENER - REPORTER TOTALS:			11,092,684		5,908,314		
YOHE	AVERY 23	1/07	16,564	16.75	2,050	18	30
		2/07	14,481	16.75	1,841	18	29
		3/07	15,900	16.75	1,904	18	28
		4/07	15,615	16.75	1,705	18	29
		5/07	15,951	16.75	1,172	18	29
		6/07	16,034	16.75	1,031	18	30
		7/07	17,128	16.75	1,696	18	31
		8/07	16,659	16.75	2,336	18	30
		9/07	15,374	16.75	2,172	18	28
		10/07	15,942	16.75	2,101	18	29
		11/07	15,119	16.75	1,530	18	28
		12/07	15,337	16.75	1,567	18	27
			190,104		21,105		
YOHE	CHESTER 6	1/07	9,358	19.67	565	30	10
		2/07	9,007	19.67	35	30	11
		3/07	9,413	19.67	40	30	10
		4/07	9,280	19.67	35	30	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
YOHE	CHESTER 6	5/07	9,867	19.67	40	30	11		
		6/07	9,641	19.67	40	30	11		
		7/07	10,220	19.67	35	30	11		
		8/07	10,429	19.67	40	30	11		
		9/07	9,783	19.67	40	30	11		
		10/07	10,272	19.67	35	30	11		
		11/07	9,701	19.67	45	30	11		
		12/07	9,971	19.67	40	30	11		
					116,942		990		
		YOHE	OLDS ROCKET	1/07	32,372	8.35	4,282	14	75
2/07	27,502			8.35	3,512	14	70		
3/07	32,280			8.35	4,207	14	74		
4/07	31,802			8.35	3,840	14	76		
5/07	30,807			8.35	4,076	14	71		
6/07	31,011			8.35	3,950	14	74		
7/07	32,056			8.35	4,104	14	74		
8/07	31,353			8.35	4,185	14	72		
9/07	30,447			8.35	4,052	14	72		
10/07	29,743			8.35	3,899	14	69		
11/07	29,712			8.35	4,146	14	71		
12/07	31,278			8.35	5,457	14	72		
				370,363		49,710			
YOHE	SEVEN UP CLUB	1/07	11,110	17.35	323	7	51		
		2/07	8,940	17.35	242	7	46		
		3/07	11,374	17.35	356	7	52		
		4/07	11,240	17.35	369	7	54		
		5/07	11,562	17.35	311	7	53		
		6/07	13,838	17.35	319	7	66		
		7/07	14,672	17.35	366	7	68		
		8/07	14,187	17.35	364	7	65		
		9/07	12,702	17.35	335	7	60		
		10/07	12,464	17.35	342	7	57		
		11/07	11,962	17.35	354	7	57		
		12/07	11,813	17.35	365	7	54		
			145,864		4,046				
YOHE	STARFIRE	1/07	26,358	7.78	2,993	15	57		
		2/07	23,412	7.78	1,820	15	56		
		3/07	26,159	7.78	3,397	15	56		
		4/07	25,587	7.78	3,157	15	57		
		5/07	24,436	7.78	4,089	15	53		
		6/07	24,200	7.78	5,409	15	54		
		7/07	21,841	7.78	10,262	17	41		
		8/07	33,246	7.78	9,136	17	63		
		9/07	30,245	7.78	6,465	17	59		
		10/07	30,565	7.78	4,518	17	58		
		11/07	30,031	7.78	4,928	17	59		
		12/07	30,966	7.78	4,185	17	59		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			327,046		60,359		
YOHE	STARFIRE SOUTH	1/07	5,021		0	1	162
		2/07	4,795		0	1	171
		3/07	5,358		0	1	173
		4/07	5,617		0	1	187
		5/07	7,717		0	1	249
		6/07	7,642		0	1	255
		7/07	17,869		0	5	115
		8/07	7,798		0	1	252
		9/07	8,530		0	5	57
		10/07	8,621		0	5	56
		11/07	8,970		0	5	60
		12/07	8,734		0	5	56
			96,672		0		
YOHE	STARSHIP ENTERPRISE & S	1/07	16,676	8.35	1,353	10	54
		2/07	14,168	8.35	1,034	10	51
		3/07	16,629	8.35	1,338	10	54
		4/07	17,124	8.35	1,112	10	57
		5/07	16,588	8.35	1,218	10	53
		6/07	15,975	8.35	1,235	10	53
		7/07	16,514	8.35	1,298	10	53
		8/07	16,882	8.35	1,191	10	54
		9/07	16,394	8.35	1,095	10	55
		10/07	16,016	8.35	1,052	10	52
		11/07	15,306	8.35	1,060	10	51
		12/07	15,405	8.35	833	10	50
			193,677		13,819		
YOHE	SWAN	1/07	1,781	16.75	158	2	29
		2/07	1,584	16.75	103	2	28
		3/07	1,729	16.75	105	2	28
		4/07	1,683	16.75	97	2	28
		5/07	1,715	16.75	87	2	28
		6/07	1,628	16.75	76	2	27
		7/07	1,706	16.75	155	2	28
		8/07	1,666	16.75	233	2	27
		9/07	1,537	16.75	193	2	26
		10/07	1,439	16.75	180	2	23
		11/07	1,386	16.75	184	2	23
		12/07	1,604	16.75	182	2	26
			19,458		1,753		
YOHE	ZEBULON	1/07	9,460	2.90	5,865	13	23
		2/07	8,436	2.90	5,144	13	23
		3/07	8,828	2.90	5,575	13	22
		4/07	8,445	2.90	5,306	13	22
		5/07	8,751	2.90	6,080	13	22
		6/07	8,956	2.90	6,047	13	23
		7/07	9,235	2.90	5,989	13	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	ZEBULON	8/07	9,565	2.90	6,045	13	24
		9/07	8,818	2.90	5,868	13	23
		10/07	8,999	2.90	5,816	13	22
		11/07	8,875	2.90	4,776	13	23
		12/07	8,812	2.90	4,607	13	22
					107,180		67,118
YOHE - REPORTER TOTALS:			1,567,306		218,900		
2007 Total Antrim Production			136,130,066		92,437,414		

Gas volumes are reported at 14.73 psia and 60 degrees F

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