

ANTRIM 2008 Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/08	6,624	20.85	876	21	10
		2/08	6,192	20.14	705	21	10
		3/08	6,698	19.69	871	21	10
		4/08	5,929	21.32	732	21	9
		5/08	6,602	18.76	979	21	10
		6/08	6,200	20.93	839	21	10
		7/08	5,380	20.99	768	21	8
		8/08	5,485	20.79	928	21	8
		9/08	5,470	21.38	1,104	21	9
		10/08	5,957	22.11	1,324	21	9
		11/08	5,723	22.42	1,148	21	9
		12/08	5,712	21.80	1,192	21	9
					71,972		11,466
ANTRIM DEVELOP	DODGE LAKE	1/08	8,139	30.83	5	20	13
		2/08	7,623	30.47	0	20	13
		3/08	8,067	30.49	0	20	13
		4/08	7,747	30.63	6	20	13
		5/08	8,085	30.64	10	20	13
		6/08	7,849	30.72	3	20	13
		7/08	7,982	30.59	2	20	13
		8/08	7,966	30.76	0	20	13
		9/08	7,470	30.77	0	20	12
		10/08	7,437	30.73	0	20	12
		11/08	7,216	30.79	4	20	12
		12/08	7,464	30.79	3	20	12
					93,045		33
ANTRIM DEVELOP	E-Z	1/08	3,843	28.66	25	10	12
		2/08	3,561	28.32	22	10	12
		3/08	3,724	28.51	27	10	12
		4/08	3,506	28.51	24	10	12
		5/08	3,540	28.31	82	10	11
		6/08	3,589	27.93	61	10	12
		7/08	3,589	28.61	68	10	12
		8/08	3,446	28.65	59	10	11
		9/08	3,272	28.71	54	10	11
		10/08	3,321	28.21	51	10	11
		11/08	3,284	28.49	62	10	11
		12/08	3,324	28.91	70	10	11
					41,999		605
ANTRIM DEVELOP	TOWER	1/08	42,274	18.19	1,088	33	41

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ANTRIM DEVELOP	TOWER	2/08	39,606	17.97	1,078	33	41		
		3/08	41,583	18.37	1,170	33	41		
		4/08	39,882	18.28	1,033	33	40		
		5/08	40,990	18.41	1,125	33	40		
		6/08	39,532	18.95	1,114	33	40		
		7/08	42,789	17.29	995	33	42		
		8/08	41,596	18.34	767	33	41		
		9/08	39,196	18.59	939	33	40		
		10/08	39,948	18.77	1,087	33	39		
		11/08	38,863	18.77	1,039	33	39		
		12/08	39,343	19.65	1,076	33	38		
					485,602		12,511		
			ANTRIM DEVELOP - REPORTER TOTALS:		692,618		24,615		
ARBOR RESOURCES	DOLLAR LAKE	1/08	11,812	2.82	11,027	13	29		
		2/08	10,792	2.82	10,095	13	29		
		3/08	12,585	2.82	11,050	13	31		
		4/08	13,304	2.82	10,875	13	34		
		5/08	13,530	2.82	7,591	13	34		
		6/08	12,731	2.82	7,482	13	33		
		7/08	14,508	2.82	6,655	13	36		
		8/08	16,652	2.82	3,619	13	41		
		9/08	14,726	2.82	4,099	14	35		
		10/08	19,426	2.82	3,764	14	45		
		11/08	16,647	2.82	3,511	14	40		
		12/08	16,533	2.82	3,345	14	38		
			173,246		83,113				
ARBOR RESOURCES	SHARKSTOOTH	3/08	10,347	2.82	10,998	4	83		
		4/08	9,865	2.82	6,415	4	82		
		5/08	12,050	2.82	9,900	4	97		
		6/08	13,426	2.82	10,633	4	112		
		7/08	13,343	2.82	14,518	4	108		
		8/08	17,870	2.82	31,828	4	144		
		9/08	20,327	2.82	26,932	4	169		
		10/08	26,151	2.82	28,687	4	211		
		11/08	23,473	2.82	26,243	4	196		
		12/08	24,486	2.82	28,438	4	197		
			171,338		194,592				
ARBOR RESOURCES	WEST DOLLAR LAKE	1/08	5,458	4.25	2,337	12	15		
		2/08	5,051	4.25	2,469	12	14		
		3/08	5,034	4.25	2,788	12	14		
		4/08	5,017	4.25	2,690	12	14		
		5/08	5,239	4.25	2,429	12	14		
		6/08	5,433	4.25	1,965	12	15		
		7/08	5,160	4.25	2,009	12	14		
		8/08	6,092	4.25	2,278	12	16		
		9/08	6,430	4.25	2,703	12	18		
		10/08	7,618	4.25	2,326	12	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ARBOR RESOURCES	WEST DOLLAR LAKE	11/08	6,640	4.25	2,029	12	18
		12/08	7,182	4.25	2,047	12	19
			70,354		28,070		
ARBOR RESOURCES - REPORTER TOTALS:			414,938		305,775		
ATLAS GAS & OIL CO	ALBERT 1	1/08	46,893	18.04	3,514	28	54
		2/08	42,173	17.98	4,364	28	52
		3/08	44,929	17.98	4,289	28	52
		4/08	43,206	17.77	3,727	30	48
		5/08	46,047	17.77	3,085	30	49
		6/08	43,759	17.86	717	30	49
		7/08	45,457	17.70	725	30	49
		8/08	44,772	18.07	940	30	48
		9/08	44,223	17.78	872	30	49
		10/08	44,746	17.73	418	30	48
		11/08	43,677	18.81	728	30	49
		12/08	44,355	18.81	1,073	30	48
			534,237		24,452		
ATLAS GAS & OIL CO	ANCHOR STEAM	1/08	9,143	2.55	33,660	11	27
		2/08	7,376	2.55	31,777	11	23
		3/08	7,730	2.55	34,496	11	23
		4/08	7,738	2.55	32,296	11	23
		5/08	7,766	2.55	33,013	11	23
		6/08	7,597	2.55	31,323	11	23
		7/08	8,010	2.55	34,745	11	23
		8/08	7,711	2.55	34,225	11	23
		9/08	7,702	2.55	34,582	11	23
		10/08	7,994	3.36	35,361	11	23
		11/08	7,644	3.36	35,170	11	23
		12/08	7,908	3.36	34,584	11	23
			94,319		405,232		
ATLAS GAS & OIL CO	APPLE ORCHARD	1/08	7,187	21.02	153	8	29
		2/08	6,311	20.91	110	8	27
		3/08	5,994	20.73	106	8	24
		4/08	6,325	20.59	110	8	26
		5/08	7,470	19.38	159	8	30
		6/08	7,442	20.76	168	8	31
		7/08	7,245	21.25	154	8	29
		8/08	7,140	21.08	178	8	29
		9/08	6,941	21.10	162	8	29
		10/08	6,656	21.58	58	8	27
		11/08	6,140	21.65	44	8	26
		12/08	5,882	22.46	98	8	24
			80,733		1,500		
ATLAS GAS & OIL CO	ARTHUR MILLER	1/08	19,572	7.52	14,393	27	23
		2/08	19,342	7.52	10,829	27	25
		3/08	20,958	7.52	10,423	27	25

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ATLAS GAS & OIL CO	ARTHUR MILLER	4/08	20,088	7.55	8,158	27	25		
		5/08	21,015	7.55	5,607	27	25		
		6/08	19,620	7.55	4,853	27	24		
		7/08	18,466	7.55	6,006	27	22		
		8/08	18,215	7.55	6,117	27	22		
		9/08	18,588	7.55	5,913	27	23		
		10/08	20,034	7.28	6,156	27	24		
		11/08	18,798	7.28	6,481	27	23		
		12/08	19,716	7.28	5,786	27	24		
					234,412		90,722		
		ATLAS GAS & OIL CO	BAGLEY WEST AIRPORT	1/08	4,998	12.35	10,111	17	9
				2/08	4,494	12.35	9,830	17	9
3/08	4,819			13.99	10,808	17	9		
4/08	4,960			13.99	10,457	17	10		
5/08	5,148			13.99	10,428	17	10		
6/08	5,174			13.99	11,908	17	10		
7/08	5,510			13.99	12,162	17	10		
8/08	6,503			13.89	12,248	17	12		
9/08	6,168			13.89	11,102	17	12		
10/08	6,281			13.89	10,388	17	12		
11/08	5,721			13.89	10,671	17	11		
12/08	5,341			13.89	10,398	17	10		
			65,117		130,511				
ATLAS GAS & OIL CO	BAGLEY WEST GP	1/08	10,419	16.43	6,461	19	18		
		2/08	9,936	16.43	4,579	19	18		
		3/08	10,961	16.98	5,681	19	19		
		4/08	10,576	16.98	6,089	19	19		
		5/08	10,989	16.98	6,657	19	19		
		6/08	10,646	16.98	6,342	19	19		
		7/08	10,052	16.98	6,343	19	17		
		8/08	10,114	16.98	6,923	19	17		
		9/08	10,158	16.98	6,413	19	18		
		10/08	10,683	16.98	7,207	19	18		
		11/08	10,871	16.98	7,258	19	19		
		12/08	10,534	16.98	6,343	19	18		
			125,939		76,296				
ATLAS GAS & OIL CO	BEAR LAKE 29	1/08	7,015	7.39	6,271	9	25		
		2/08	8,234	7.87	6,618	11	26		
		3/08	10,888	7.87	7,446	11	32		
		4/08	11,403	7.87	6,252	11	35		
		5/08	12,195	7.87	7,094	12	33		
		6/08	12,238	8.31	5,937	12	34		
		7/08	12,596	8.31	5,894	12	34		
		8/08	11,988	8.31	5,342	13	30		
		9/08	11,356	8.41	8,116	13	29		
		10/08	12,362	8.41	7,083	15	27		
		11/08	11,840	8.41	6,362	15	26		
		12/08	11,646	8.07	5,580	15	25		

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			133,761		77,995		
ATLAS GAS & OIL CO	BEAR LAKE 9	1/08	35,315	10.75	23,952	32	36
		2/08	29,762	10.75	19,686	32	32
		3/08	35,132	10.75	20,114	32	35
		4/08	38,692	10.75	19,103	32	40
		5/08	38,119	10.75	18,974	32	38
		6/08	31,989	9.99	16,637	33	32
		7/08	33,245	9.99	20,844	33	32
		8/08	32,309	9.99	17,417	33	32
		9/08	35,545	9.99	18,779	34	35
		10/08	34,946	9.99	18,689	34	33
		11/08	33,368	9.99	20,401	34	33
		12/08	31,859	9.99	24,402	34	30
			410,281		238,998		
ATLAS GAS & OIL CO	BEAVER CREEK ANTRIM	1/08	0	0.28	0	0	0
		2/08	0	0.28	0	0	0
		3/08	0	0.28	0	0	0
		4/08	0	0.28	0	0	0
		5/08	0	0.28	0	0	0
		6/08	0	0.28	0	0	0
		7/08	0	0.28	0	0	0
		8/08	0	0.00	0	0	0
		9/08	0	0.00	0	0	0
		10/08	0	0.00	0	0	0
		11/08	0	0.00	0	0	0
		12/08	0	0.28	0	0	0
			0		0		
ATLAS GAS & OIL CO	BOYNE VALLEY 31 MICROW	1/08	4,329	0.30	57,198	12	12
		2/08	4,309	0.30	52,279	12	12
		3/08	4,617	0.30	56,095	12	12
		4/08	4,701	0.30	54,879	12	13
		5/08	5,034	0.24	56,033	12	14
		6/08	5,168	0.24	57,287	12	14
		7/08	4,176	0.24	60,856	12	11
		8/08	4,200	0.24	62,338	12	11
		9/08	3,292	0.24	61,067	12	9
		10/08	3,427	0.24	61,372	12	9
		11/08	3,625	0.24	60,405	12	10
		12/08	3,628	0.24	60,100	12	10
			50,506		699,909		
ATLAS GAS & OIL CO	BROWN NE 13	1/08	1,007	5.21	713	3	11
		2/08	1,000	5.21	652	3	11
		3/08	1,054	5.21	676	3	11
		4/08	894	5.21	647	3	10
		5/08	835	5.21	669	3	9
		6/08	910	5.21	709	3	10
		7/08	1,088	5.21	694	3	12

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ATLAS GAS & OIL CO	BROWN NE 13	8/08	1,130	5.21	631	3	12
		9/08	1,200	5.21	638	3	13
		10/08	1,256	5.21	711	3	13
		11/08	1,190	5.21	659	3	13
		12/08	1,048	5.21	639	3	11
				12,612		8,038	
ATLAS GAS & OIL CO	BRUSH LIMBAUGH	1/08	12,667	11.22	1,811	21	19
		2/08	11,875	11.22	1,986	21	19
		3/08	13,622	11.22	1,464	21	21
		4/08	13,220	11.22	1,333	21	21
		5/08	13,944	11.22	692	21	21
		6/08	12,568	11.22	305	21	20
		7/08	13,769	11.22	224	21	21
		8/08	13,028	11.22	199	21	20
		9/08	12,570	11.22	171	21	20
		10/08	13,166	10.89	3,459	21	20
		11/08	13,368	10.89	3,799	21	21
		12/08	12,426	10.89	3,597	21	19
				156,223		19,040	
ATLAS GAS & OIL CO	CENTRAL LAKE 15	1/08	43,139	0.87	81,073	23	60
		2/08	39,438	0.87	72,163	24	57
		3/08	40,219	0.89	77,361	24	54
		4/08	40,213	0.95	72,723	24	56
		5/08	41,691	0.95	73,615	24	56
		6/08	40,866	0.95	68,908	24	57
		7/08	40,436	0.95	67,030	24	54
		8/08	41,615	1.05	70,048	25	54
		9/08	38,100	1.05	63,164	25	51
		10/08	34,275	1.02	59,082	25	44
		11/08	36,820	1.02	60,542	25	49
		12/08	42,853	1.02	74,281	26	53
		479,665		839,990			
ATLAS GAS & OIL CO	CENTRAL LAKE 28	1/08	54,997	1.22	76,248	24	74
		2/08	52,446	1.22	69,069	27	67
		3/08	58,795	1.50	71,534	27	70
		4/08	51,741	1.54	71,522	27	64
		5/08	53,692	1.54	70,685	27	64
		6/08	55,083	1.54	65,104	27	68
		7/08	54,468	1.54	79,402	28	63
		8/08	53,340	1.54	116,390	30	57
		9/08	52,117	1.54	125,282	30	58
		10/08	51,188	1.74	117,127	30	55
		11/08	48,795	1.74	61,984	30	54
		12/08	53,333	1.74	187,129	30	57
		639,995		1,111,476			
ATLAS GAS & OIL CO	CHESS PLAY	1/08	34,307	5.21	94,924	36	31
		2/08	32,344	5.21	97,310	36	31

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ATLAS GAS & OIL CO	CHESS PLAY	3/08	34,422	5.21	86,915	36	31		
		4/08	33,418	5.41	59,479	36	31		
		5/08	34,418	5.41	62,876	36	31		
		6/08	33,459	5.41	63,658	36	31		
		7/08	31,127	5.52	51,527	36	28		
		8/08	33,145	5.52	60,963	36	30		
		9/08	33,301	5.52	62,893	36	31		
		10/08	32,731	5.61	56,273	36	29		
		11/08	29,192	5.61	54,288	36	27		
		12/08	30,085	5.61	55,868	36	27		
					391,949		806,974		
		ATLAS GAS & OIL CO	CHESTER WEST	1/08	12,400	19.75	840	31	13
				2/08	10,088	19.75	627	31	11
3/08	11,101			19.75	539	31	12		
4/08	11,356			19.75	651	31	12		
5/08	12,486			19.75	694	31	13		
6/08	11,606			19.75	676	31	12		
7/08	12,361			19.75	533	31	13		
8/08	12,446			19.75	576	31	13		
9/08	12,980			19.75	621	31	14		
10/08	13,180			19.63	688	31	14		
11/08	12,803			19.63	526	31	14		
12/08	12,095			19.63	712	31	13		
					144,902		7,683		
ATLAS GAS & OIL CO	CHESTONIA 31 PAWN PLAY	1/08	72,431	6.38	7,256	33	71		
		2/08	68,376	6.38	6,022	34	69		
		3/08	72,211	6.38	9,704	34	68		
		4/08	68,426	6.43	8,982	34	67		
		5/08	73,405	6.43	10,114	35	68		
		6/08	74,223	6.43	9,634	35	71		
		7/08	73,466	6.70	8,422	35	68		
		8/08	76,403	6.70	10,896	36	68		
		9/08	73,341	6.70	10,906	37	66		
		10/08	63,194	6.88	5,466	37	55		
		11/08	50,141	6.88	3,325	37	45		
		12/08	84,553	6.88	9,462	37	74		
					850,170		100,189		
ATLAS GAS & OIL CO	CHIEF CREEK	1/08	9,717	5.93	4,750	16	20		
		2/08	9,766	5.93	4,640	16	21		
		3/08	12,183	5.93	4,814	16	25		
		4/08	10,667	5.93	4,658	16	22		
		5/08	10,801	5.93	4,649	16	22		
		6/08	10,197	5.93	4,433	16	21		
		7/08	10,448	5.93	4,556	16	21		
		8/08	10,113	5.93	4,496	16	20		
		9/08	10,306	5.93	4,327	16	21		
		10/08	10,232	5.93	4,409	16	21		
		11/08	10,072	5.93	4,304	16	21		

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This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	CHIEF CREEK	12/08	10,145	5.93	4,101	16	20
			124,647		54,137		
ATLAS GAS & OIL CO	CLEARWATER 14	1/08	8,338	4.95	1,407	3	90
		2/08	7,680	4.95	1,136	3	88
		3/08	7,906	4.95	1,124	3	85
		4/08	7,756	4.95	1,093	3	86
		5/08	7,822	4.95	1,140	3	84
		6/08	7,536	6.57	1,031	3	84
		7/08	7,647	6.57	1,126	3	82
		8/08	7,802	6.57	1,119	3	84
		9/08	7,761	6.57	970	3	86
		10/08	7,888	6.57	912	3	85
		11/08	7,333	6.57	903	3	81
		12/08	7,775	6.57	910	3	84
			93,244		12,871		
ATLAS GAS & OIL CO	CLEARWATER 2	1/08	39,932	5.22	11,953	26	50
		2/08	38,476	5.22	11,446	27	49
		3/08	41,238	5.68	11,266	27	49
		4/08	40,123	5.68	10,878	27	50
		5/08	41,943	5.68	11,139	27	50
		6/08	40,484	6.57	9,573	27	50
		7/08	41,648	6.57	10,005	27	50
		8/08	41,265	6.57	10,481	27	49
		9/08	42,161	6.57	14,548	27	52
		10/08	44,891	6.57	15,654	28	52
		11/08	43,481	6.57	14,057	28	52
		12/08	45,679	6.57	13,754	28	53
			501,321		144,754		
ATLAS GAS & OIL CO	CLEARWATER CENTRAL	1/08	21,459	3.95	14,948	25	28
		2/08	20,585	3.95	14,492	25	28
		3/08	21,880	3.95	15,126	25	28
		4/08	21,294	3.95	14,937	25	28
		5/08	22,079	3.95	15,625	25	28
		6/08	21,468	3.98	14,082	25	29
		7/08	22,027	3.98	13,661	25	28
		8/08	21,702	3.98	15,363	25	28
		9/08	21,199	3.98	14,625	26	27
		10/08	24,602	3.98	19,959	27	29
		11/08	23,850	3.98	17,793	27	29
		12/08	24,296	4.37	16,866	27	29
			266,441		187,477		
ATLAS GAS & OIL CO	CLEARWATER SOUTH	1/08	1,720	3.93	1,285	4	14
		2/08	1,569	3.93	1,275	4	14
		3/08	1,622	3.93	1,526	4	13
		4/08	1,531	3.93	1,493	4	13
		5/08	1,610	3.93	1,616	4	13
		6/08	1,616	4.04	1,535	4	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	CLEARWATER SOUTH	7/08	1,701	4.04	1,539	4	14
		8/08	1,667	4.04	1,523	4	13
		9/08	1,545	4.04	1,417	4	13
		10/08	1,547	4.04	1,567	4	12
		11/08	1,508	4.04	1,688	4	13
		12/08	1,528	3.86	1,461	4	12
				19,164		17,925	
ATLAS GAS & OIL CO	CONNIE STEVENS EAST	1/08	27,685	23.47	41	20	45
		2/08	25,708	23.47	62	20	44
		3/08	26,828	23.47	43	20	43
		4/08	25,991	23.47	50	20	43
		5/08	26,101	23.47	46	20	42
		6/08	25,667	23.47	44	20	43
		7/08	27,242	23.47	62	20	44
		8/08	27,969	23.47	51	20	45
		9/08	27,243	23.47	56	20	45
		10/08	27,582	23.47	101	20	44
		11/08	26,547	23.47	108	20	44
		12/08	26,998	23.47	61	20	44
		321,561		725			
ATLAS GAS & OIL CO	CONNIE STEVENS WEST	1/08	11,319	22.71	1,063	14	26
		2/08	10,566	22.71	627	14	26
		3/08	12,249	22.71	662	14	28
		4/08	11,680	22.71	538	14	28
		5/08	12,539	22.71	550	14	29
		6/08	11,910	22.71	492	14	28
		7/08	12,202	22.71	500	14	28
		8/08	12,430	22.71	384	14	29
		9/08	13,033	22.71	435	14	31
		10/08	13,449	22.71	405	14	31
		11/08	11,982	22.71	407	14	29
		12/08	12,403	22.71	396	14	29
		145,762		6,459			
ATLAS GAS & OIL CO	CUSTER 1	1/08	19,556	7.25	2,271	12	53
		2/08	17,219	7.25	1,986	12	49
		3/08	18,738	7.25	2,179	12	50
		4/08	19,070	7.25	1,939	12	53
		5/08	18,894	7.25	1,860	12	51
		6/08	18,135	7.25	1,883	12	50
		7/08	19,060	7.74	1,760	12	51
		8/08	21,049	7.74	1,861	12	57
		9/08	20,222	7.74	1,718	12	56
		10/08	15,226	8.19	979	12	41
		11/08	12,450	8.19	889	12	35
		12/08	18,515	8.19	1,881	12	50
		218,134		21,206			
ATLAS GAS & OIL CO	CUSTER 15	1/08	50,593	10.25	2,817	21	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	CUSTER 15	2/08	46,875	10.25	2,156	21	77		
		3/08	48,905	10.25	2,488	21	75		
		4/08	47,379	10.25	2,967	21	75		
		5/08	48,315	10.25	3,064	21	74		
		6/08	42,084	11.00	2,936	21	67		
		7/08	49,235	11.00	3,030	21	76		
		8/08	46,872	11.00	2,972	21	72		
		9/08	45,288	11.00	2,763	21	72		
		10/08	46,675	11.00	3,342	21	72		
		11/08	44,155	11.00	2,552	21	70		
		12/08	44,980	10.86	2,530	21	69		
					561,356		33,617		
		ATLAS GAS & OIL CO	CUSTER 20	1/08	13,781	7.14	2,925	10	44
2/08	12,511			7.14	2,084	10	43		
3/08	13,232			7.14	2,428	10	43		
4/08	12,859			7.14	2,607	10	43		
5/08	14,011			7.14	3,865	10	45		
6/08	13,681			7.16	2,662	10	46		
7/08	15,022			7.16	3,090	10	48		
8/08	14,962			7.16	3,223	10	48		
9/08	14,512			7.16	2,592	10	48		
10/08	14,908			7.16	2,655	10	48		
11/08	14,160			7.16	2,382	10	47		
12/08	14,194			8.66	2,069	10	46		
					167,833		32,582		
ATLAS GAS & OIL CO	CUSTER 29	1/08	59,176	8.85	7,723	19	100		
		2/08	56,067	8.85	7,342	19	102		
		3/08	59,574	8.85	7,329	19	101		
		4/08	58,923	8.85	7,004	19	103		
		5/08	61,286	8.85	7,042	19	104		
		6/08	59,291	9.77	6,819	19	104		
		7/08	67,831	9.77	9,988	21	104		
		8/08	66,601	9.77	8,345	21	102		
		9/08	62,968	9.77	7,101	21	100		
		10/08	63,599	9.77	7,420	21	98		
		11/08	59,294	9.77	6,992	21	94		
		12/08	60,168	9.68	6,882	21	92		
					734,778		89,987		
ATLAS GAS & OIL CO	CUSTER 33	1/08	36,152	10.94	1,116	17	69		
		2/08	34,064	10.94	1,587	18	65		
		3/08	35,954	10.94	1,386	18	64		
		4/08	34,523	10.94	942	21	55		
		5/08	36,448	10.94	1,386	21	56		
		6/08	35,172	11.99	1,201	21	56		
		7/08	36,880	11.99	1,133	21	57		
		8/08	38,872	11.99	1,900	22	57		
		9/08	38,803	11.99	1,598	22	59		
		10/08	39,902	11.99	1,444	22	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	CUSTER 33	11/08	37,586	11.99	1,319	22	57
		12/08	37,041	11.82	1,209	22	54
			441,397		16,221		
ATLAS GAS & OIL CO	CUSTER 35	1/08	15,579	8.01	2,230	18	28
		2/08	15,222	8.01	1,777	18	29
		3/08	15,726	8.01	2,080	18	28
		4/08	15,323	8.01	2,042	18	28
		5/08	16,215	8.01	1,932	18	29
		6/08	15,110	9.63	2,026	18	28
		7/08	15,679	9.63	2,611	19	27
		8/08	16,120	9.63	3,317	20	26
		9/08	16,053	9.63	2,660	20	27
		10/08	16,442	9.63	2,586	20	27
		11/08	15,570	9.63	2,393	20	26
		12/08	16,641	8.24	2,446	20	27
	189,680		28,100				
ATLAS GAS & OIL CO	CUSTER/MANCELONA W	1/08	15,493	9.53	2,624	33	15
		2/08	14,663	9.53	2,790	33	15
		3/08	14,675	9.53	2,578	33	14
		4/08	14,345	9.53	2,535	33	14
		5/08	15,061	9.53	2,725	33	15
		6/08	14,677	9.53	2,432	33	15
		7/08	14,695	9.53	1,676	33	14
		8/08	13,655	9.53	1,771	33	13
		9/08	13,229	9.53	1,827	33	13
		10/08	13,811	9.53	1,878	33	13
		11/08	13,568	9.53	1,829	33	14
		12/08	13,806	11.30	1,572	33	13
	171,678		26,237				
ATLAS GAS & OIL CO	ECHO 10 KING ARTHUR	1/08	30,160	2.43	29,399	21	46
		2/08	28,292	2.43	22,462	22	44
		3/08	32,550	2.43	24,603	22	48
		4/08	29,728	2.58	25,401	23	43
		5/08	30,512	2.58	28,471	23	43
		6/08	29,723	2.58	29,618	23	43
		7/08	30,979	2.58	27,623	23	43
		8/08	32,802	2.58	35,186	25	42
		9/08	30,494	2.58	28,751	25	41
		10/08	30,384	3.97	22,498	25	39
		11/08	28,288	3.97	19,032	25	38
		12/08	29,970	3.97	23,241	25	39
	363,882		316,285				
ATLAS GAS & OIL CO	ECHO 11	1/08	12,485	2.41	9,343	6	67
		2/08	11,263	2.41	8,717	6	65
		3/08	12,769	2.41	5,091	6	69
		4/08	11,467	2.58	3,088	6	64
		5/08	12,004	2.58	3,786	6	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ECHO 11	6/08	11,521	2.58	4,795	6	64
		7/08	12,320	2.58	5,857	6	66
		8/08	12,125	2.58	6,182	6	65
		9/08	10,407	2.58	5,426	6	58
		10/08	10,158	3.09	6,602	6	55
		11/08	9,648	3.09	5,352	6	54
		12/08	8,953	3.09	2,910	6	48
				135,120		67,149	
ATLAS GAS & OIL CO	ECHO 11B - 21174	1/08	598	2.41	0	1	19
		2/08	569	2.41	0	1	20
		3/08	610	2.41	0	1	20
		4/08	585	2.58	0	1	20
		5/08	521	2.58	0	1	17
		6/08	425	2.58	0	1	14
		7/08	541	2.58	0	1	17
		8/08	601	2.58	0	1	19
		9/08	618	2.58	0	1	21
		10/08	626	3.09	0	1	20
		11/08	442	3.09	0	1	15
		12/08	550	3.09	0	1	18
		6,686		0			
ATLAS GAS & OIL CO	ECHO 11B - 21175	1/08	611	2.41	0	1	20
		2/08	486	2.41	0	1	17
		3/08	379	2.41	0	1	12
		4/08	306	2.58	0	1	10
		5/08	343	2.58	0	1	11
		6/08	305	2.58	0	1	10
		7/08	402	2.58	0	1	13
		8/08	425	2.58	0	1	14
		9/08	232	2.58	0	1	8
		10/08	406	3.09	0	1	13
		11/08	275	3.09	0	1	9
		12/08	181	3.09	0	1	6
		4,351		0			
ATLAS GAS & OIL CO	ECHO 24	1/08	24,863	2.33	34,024	18	45
		2/08	23,422	2.33	31,347	18	45
		3/08	24,582	2.43	37,291	18	44
		4/08	23,383	2.32	28,856	18	43
		5/08	23,214	2.32	30,713	18	42
		6/08	22,951	2.32	37,292	18	43
		7/08	25,555	2.32	37,610	18	46
		8/08	25,391	2.32	38,771	18	45
		9/08	22,617	2.32	49,848	19	40
		10/08	22,517	3.47	34,175	19	38
		11/08	19,743	3.47	30,346	19	35
		12/08	21,638	3.47	40,960	19	37
		279,876		431,233			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ECHO 26	1/08	17,280	3.85	55,748	24	23
		2/08	16,008	3.85	66,261	24	23
		3/08	16,684	3.85	65,992	24	22
		4/08	16,745	3.87	67,130	24	23
		5/08	18,841	3.87	73,695	24	25
		6/08	18,379	3.87	66,953	24	26
		7/08	19,482	3.87	72,758	24	26
		8/08	18,512	3.87	85,251	24	25
		9/08	18,972	3.87	82,597	25	25
		10/08	19,388	4.08	80,577	26	24
		11/08	17,215	4.08	73,912	26	22
		12/08	20,040	4.08	66,290	26	25
					217,546		857,164
ATLAS GAS & OIL CO	ELMERS GLEWOLL	1/08	35,440	10.09	3,252	27	42
		2/08	33,190	10.09	2,856	27	42
		3/08	33,658	10.09	3,058	27	40
		4/08	32,929	10.09	2,826	27	41
		5/08	32,784	10.09	2,950	27	39
		6/08	31,070	10.09	2,703	27	38
		7/08	31,207	10.09	2,760	27	37
		8/08	31,562	10.09	3,028	27	38
		9/08	30,942	10.09	2,707	27	38
		10/08	32,337	10.09	2,682	27	39
		11/08	30,267	10.09	2,527	27	37
		12/08	31,369	10.09	2,532	27	37
					386,755		33,881
ATLAS GAS & OIL CO	ELMIRA 14	1/08	33,012	6.55	12,773	26	41
		2/08	31,004	6.55	11,038	26	41
		3/08	33,052	6.55	12,498	26	41
		4/08	33,212	6.55	13,530	27	41
		5/08	33,867	6.55	12,818	27	40
		6/08	32,498	6.55	11,521	27	40
		7/08	29,956	6.55	10,529	27	36
		8/08	32,389	6.55	9,990	27	39
		9/08	33,009	6.55	9,480	27	41
		10/08	35,600	6.55	11,849	29	40
		11/08	33,804	6.55	11,787	30	38
		12/08	35,080	6.55	13,732	30	38
					396,483		141,545
ATLAS GAS & OIL CO	ELMIRA 23	1/08	21,851	8.51	4,635	15	47
		2/08	22,818	10.13	3,954	15	52
		3/08	24,256	10.13	4,575	15	52
		4/08	23,694	10.13	4,504	15	53
		5/08	23,799	10.13	5,156	15	51
		6/08	22,994	10.13	4,616	15	51
		7/08	22,365	10.13	4,349	15	48
		8/08	22,963	10.13	4,488	15	49
		9/08	21,570	10.13	4,004	15	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ELMIRA 23	10/08	21,370	10.13	3,241	15	46
		11/08	20,197	10.13	2,914	15	45
		12/08	21,746	10.13	2,468	15	47
			269,623		48,904		
ATLAS GAS & OIL CO	ELMIRA 26	1/08	36,981	9.39	892	20	60
		2/08	31,091	10.13	871	20	54
		3/08	33,073	10.13	840	20	53
		4/08	31,158	10.13	870	20	52
		5/08	32,555	10.13	856	20	52
		6/08	31,287	10.13	801	20	52
		7/08	30,372	10.13	726	20	49
		8/08	31,633	10.13	798	20	51
		9/08	31,127	10.13	683	20	52
		10/08	31,377	10.13	684	20	51
		11/08	29,779	10.13	732	21	47
		12/08	32,108	10.13	808	21	49
	382,541		9,561				
ATLAS GAS & OIL CO	ELMIRA THRIVE WEST	1/08	12,904	8.43	45,524	14	30
		2/08	11,123	8.43	38,951	14	27
		3/08	11,246	8.43	42,884	14	26
		4/08	12,378	8.43	42,773	14	29
		5/08	12,189	8.43	41,639	14	28
		6/08	10,410	8.43	41,780	14	25
		7/08	10,219	8.43	42,440	14	24
		8/08	11,174	8.43	38,021	14	26
		9/08	10,826	8.43	30,838	14	26
		10/08	10,927	8.43	27,327	14	25
		11/08	11,061	8.43	34,141	14	26
		12/08	10,837	8.43	35,088	14	25
	135,294		461,406				
ATLAS GAS & OIL CO	ELVIRA 11	1/08	16,207	9.50	39,218	29	18
		2/08	13,367	9.61	38,548	29	16
		3/08	15,351	8.69	43,816	30	16
		4/08	21,857	8.88	52,297	34	21
		5/08	24,934	8.66	60,483	35	23
		6/08	25,552	8.62	65,225	35	24
		7/08	24,159	7.32	62,090	35	22
		8/08	27,925	7.44	77,928	36	25
		9/08	28,521	7.49	69,007	36	26
		10/08	28,433	7.52	63,335	36	25
		11/08	26,404	8.34	57,124	36	24
		12/08	26,757	7.73	54,057	36	24
	279,467		683,128				
ATLAS GAS & OIL CO	FLINT NAPPERS	1/08	12,806	6.54	5,849	17	24
		2/08	11,743	6.50	5,698	17	24
		3/08	12,626	6.46	5,720	17	24
		4/08	12,135	6.31	5,284	17	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	FLINT NAPPERS	5/08	12,813	6.58	5,963	17	24
		6/08	12,425	6.60	5,998	17	24
		7/08	12,677	6.65	6,190	17	24
		8/08	12,271	6.72	5,833	17	23
		9/08	11,973	6.70	5,357	17	23
		10/08	12,089	6.78	5,005	17	23
		11/08	11,452	7.18	4,536	17	22
		12/08	11,492	7.12	4,162	17	22
			146,502		65,595		
ATLAS GAS & OIL CO	FOREST HOME 10	1/08	26,903	3.15	192,931	18	48
		2/08	25,519	3.15	188,109	18	49
		3/08	28,337	3.15	187,635	18	51
		4/08	28,394	3.15	109,807	21	45
		5/08	30,512	3.15	191,611	21	47
		6/08	30,065	3.15	183,860	21	48
		7/08	30,846	3.15	125,595	22	45
		8/08	32,400	3.15	92,157	23	45
		9/08	31,207	3.15	112,031	23	45
		10/08	31,538	3.15	113,392	23	44
		11/08	32,384	3.15	107,297	23	47
		12/08	34,617	3.15	103,805	23	49
			362,722		1,708,230		
ATLAS GAS & OIL CO	FOREST HOME 14	1/08	2,125	1.11	12,378	5	14
		2/08	2,097	1.11	11,150	5	14
		3/08	2,619	1.11	15,904	5	17
		4/08	4,192	1.22	16,461	6	23
		5/08	4,769	1.22	14,763	6	26
		6/08	4,806	1.22	13,570	6	27
		7/08	4,766	2.79	11,102	6	26
		8/08	5,114	2.79	10,551	8	21
		9/08	4,877	2.79	9,895	8	20
		10/08	4,993	1.33	10,164	8	20
		11/08	5,628	1.33	15,633	9	21
		12/08	6,913	1.33	18,327	12	19
			52,899		159,898		
ATLAS GAS & OIL CO	FOREST HOME 34	10/08	193	1.33	300	1	6
		11/08	1,021	1.33	2,462	2	17
		12/08	1,173	1.33	3,662	2	19
			2,387		6,424		
ATLAS GAS & OIL CO	FOSTERS LAGER	1/08	10,284	7.17	3,303	12	28
		2/08	9,997	7.17	3,466	12	29
		3/08	10,686	7.17	3,623	12	29
		4/08	10,106	7.17	3,349	12	28
		5/08	9,705	7.17	3,492	12	26
		6/08	9,646	7.17	3,371	12	27
		7/08	9,427	7.17	3,343	12	25
		8/08	10,414	7.17	3,164	12	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	FOSTERS LAGER	9/08	9,983	7.17	3,268	12	28
		10/08	10,643	6.34	3,635	12	29
		11/08	10,220	6.34	3,461	12	28
		12/08	10,333	6.34	3,355	12	28
			121,444		40,830		
ATLAS GAS & OIL CO	GRAND CANYON 2	1/08	2,612	1.66	31,600	3	28
		2/08	2,205	1.66	30,934	3	25
		3/08	1,999	1.66	31,976	3	21
		4/08	1,880	1.07	31,136	3	21
		5/08	1,861	1.07	34,218	3	20
		6/08	1,954	1.07	28,277	3	22
		7/08	1,839	1.07	22,748	3	20
		8/08	1,807	1.07	24,372	3	19
		9/08	1,730	1.24	26,503	3	19
		10/08	1,845	1.24	24,802	3	20
		11/08	1,649	1.24	24,236	3	18
		12/08	1,632	1.24	24,821	3	18
			23,013		335,623		
ATLAS GAS & OIL CO	HAWK LAKE	1/08	9,982	10.94	1,405	16	20
		2/08	6,945	11.05	1,356	16	15
		3/08	9,511	11.05	1,415	16	19
		4/08	9,360	10.97	1,339	16	20
		5/08	9,723	10.98	1,288	16	20
		6/08	9,370	10.98	1,243	16	20
		7/08	9,223	10.98	1,638	16	19
		8/08	9,535	10.98	2,385	18	17
		9/08	9,540	10.98	1,921	18	18
		10/08	10,779	10.98	1,733	18	19
		11/08	9,664	10.98	1,615	18	18
		12/08	10,294	11.59	1,656	18	18
			113,926		18,994		
ATLAS GAS & OIL CO	HELENA 23	1/08	30,757	4.27	15,375	17	58
		2/08	29,333	4.27	14,171	17	59
		3/08	31,123	4.27	14,087	17	59
		4/08	30,584	4.27	13,422	17	60
		5/08	32,322	4.27	13,117	17	61
		6/08	32,245	4.35	11,393	17	63
		7/08	32,974	4.35	12,763	17	63
		8/08	34,182	4.35	14,064	17	65
		9/08	35,138	4.35	14,562	18	65
		10/08	36,652	4.35	13,110	18	66
		11/08	35,441	4.35	11,981	18	66
		12/08	37,179	4.86	11,535	18	67
			397,930		159,580		
ATLAS GAS & OIL CO	HELENA 25	1/08	54,428	5.21	33,897	22	80
		2/08	51,201	5.21	32,402	23	77
		3/08	55,899	5.21	31,804	23	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	HELENA 25	4/08	53,927	5.21	30,012	24	75		
		5/08	56,904	5.21	29,749	24	76		
		6/08	50,317	5.01	27,137	24	70		
		7/08	60,066	5.01	30,290	24	81		
		8/08	62,961	5.01	41,395	26	78		
		9/08	62,183	5.01	36,739	27	77		
		10/08	62,325	5.01	28,204	27	74		
		11/08	59,367	5.01	26,034	27	73		
		12/08	58,011	5.26	25,351	28	67		
					687,589		373,014		
		ATLAS GAS & OIL CO	HILLBILLY	1/08	17,727	12.15	8,209	21	27
				2/08	16,617	12.15	5,211	21	27
3/08	17,920			12.15	5,459	21	28		
4/08	17,986			12.32	5,251	21	29		
5/08	16,956			12.32	5,141	21	26		
6/08	17,882			12.32	4,963	21	28		
7/08	17,210			12.32	3,889	21	26		
8/08	17,710			12.32	5,626	21	27		
9/08	18,747			12.32	4,672	21	30		
10/08	18,308			12.37	7,922	21	28		
11/08	18,093			12.37	7,885	21	29		
12/08	16,356			12.37	6,316	21	25		
			211,512		70,544				
ATLAS GAS & OIL CO	IRON OXIDE	1/08	30,075	13.16	291	24	40		
		2/08	28,252	12.77	727	26	37		
		3/08	30,976	12.82	974	26	38		
		4/08	30,602	12.89	1,027	26	39		
		5/08	31,513	13.22	1,418	26	39		
		6/08	31,032	13.21	1,665	26	40		
		7/08	31,484	13.31	1,628	26	39		
		8/08	30,314	13.57	1,648	26	38		
		9/08	30,025	13.69	1,642	26	38		
		10/08	30,052	13.45	1,094	28	35		
		11/08	30,150	14.27	1,956	28	36		
		12/08	30,368	14.05	1,633	28	35		
			364,843		15,703				
ATLAS GAS & OIL CO	JORDAN 10 FOAMING WAVE	1/08	15,554	1.56	13,822	16	31		
		2/08	15,007	1.57	12,576	16	32		
		3/08	16,296	1.58	13,332	16	33		
		4/08	15,640	1.59	12,769	16	33		
		5/08	16,517	2.11	10,420	16	33		
		6/08	15,810	2.11	8,915	16	33		
		7/08	16,827	2.10	8,741	16	34		
		8/08	17,121	2.11	9,623	16	35		
		9/08	16,827	2.11	5,997	16	35		
		10/08	16,759	2.12	4,686	16	34		
		11/08	15,789	1.72	4,555	16	33		
		12/08	16,501	1.71	4,761	16	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			194,648		110,197		
ATLAS GAS & OIL CO	JORDAN 12 JIVE WAVE	1/08	30,007	3.40	3,141	23	42
		2/08	27,145	3.40	3,370	23	41
		3/08	28,901	3.40	3,566	23	41
		4/08	26,729	3.40	3,205	24	37
		5/08	28,285	3.60	3,168	24	38
		6/08	27,568	3.59	3,221	24	38
		7/08	27,801	3.60	3,223	25	36
		8/08	31,345	3.61	4,227	25	40
		9/08	30,069	3.61	3,746	25	40
		10/08	29,851	3.61	3,936	25	39
		11/08	27,861	4.55	3,651	25	37
		12/08	30,551	4.56	3,945	25	39
			346,113		42,399		
ATLAS GAS & OIL CO	JORDAN 21 IMPORTANT WA	1/08	16,224	2.08	14,159	13	40
		2/08	14,849	2.08	13,561	13	39
		3/08	15,692	2.08	14,318	13	39
		4/08	14,396	2.08	13,235	13	37
		5/08	16,445	1.97	14,353	13	41
		6/08	15,722	1.97	13,420	13	40
		7/08	16,443	1.97	14,136	13	41
		8/08	16,846	1.97	14,040	13	42
		9/08	16,481	1.97	13,513	13	42
		10/08	16,910	1.97	13,676	13	42
		11/08	16,456	2.10	12,920	13	42
		12/08	17,002	2.10	13,345	13	42
			193,466		164,676		
ATLAS GAS & OIL CO	JORDAN 29 HEAT WAVE	1/08	5,789	2.69	23,388	9	21
		2/08	5,439	2.69	18,830	9	21
		3/08	6,119	2.69	28,876	9	22
		4/08	5,827	2.80	24,703	9	22
		5/08	5,887	2.80	28,501	9	21
		6/08	5,533	2.80	26,140	9	20
		7/08	5,665	2.82	26,521	9	20
		8/08	5,743	2.82	26,516	9	21
		9/08	5,223	2.82	24,399	9	19
		10/08	5,372	3.13	24,818	9	19
		11/08	4,638	3.13	25,238	9	17
		12/08	5,234	3.13	25,635	9	19
			66,469		303,565		
ATLAS GAS & OIL CO	JORDAN 33 DYNAMITE WAV	1/08	17,398	2.88	55,420	13	43
		2/08	15,380	2.88	51,961	13	41
		3/08	15,117	2.88	55,742	13	37
		4/08	15,521	2.88	48,631	13	40
		5/08	15,219	3.32	55,920	13	38
		6/08	16,328	3.32	52,334	13	42
		7/08	16,015	3.32	52,714	13	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	JORDAN 33 DYNAMITE WAV	8/08	15,910	3.32	51,278	13	39
		9/08	17,120	3.32	49,809	13	44
		10/08	16,146	3.32	48,622	13	40
		11/08	14,224	3.41	46,959	13	36
		12/08	14,899	3.41	48,686	13	37
					189,277		618,076
ATLAS GAS & OIL CO	JORDAN 35 KING WAVE	1/08	30,760	4.71	21,542	21	47
		2/08	29,491	4.71	20,463	21	48
		3/08	33,507	4.71	23,231	21	51
		4/08	31,385	4.71	20,124	21	50
		5/08	36,116	5.62	23,155	21	55
		6/08	33,536	5.62	20,266	21	53
		7/08	32,247	5.62	20,555	21	50
		8/08	31,771	5.62	19,839	21	49
		9/08	32,890	5.62	19,856	21	52
		10/08	33,726	5.62	20,375	21	52
		11/08	31,405	5.52	16,080	21	50
		12/08	32,422	5.52	15,529	21	50
			389,256		241,015		
ATLAS GAS & OIL CO	JORDAN 9 GIGANTIC WAVE	1/08	11,879	2.03	9,374	10	38
		2/08	10,826	2.03	8,783	10	37
		3/08	11,804	2.03	9,376	10	38
		4/08	11,651	2.03	9,074	10	39
		5/08	12,120	2.10	9,246	10	39
		6/08	11,299	2.10	9,217	10	38
		7/08	11,711	2.10	9,381	10	38
		8/08	11,476	2.10	9,662	10	37
		9/08	10,992	2.10	9,502	10	37
		10/08	11,928	2.10	13,535	12	32
		11/08	11,325	2.10	15,491	12	31
		12/08	12,183	2.10	10,209	13	30
			139,194		122,850		
ATLAS GAS & OIL CO	KEARNEY 15	1/08	18,079	6.34	5,570	11	53
		2/08	16,725	6.34	4,695	11	52
		3/08	17,721	6.34	4,912	11	52
		4/08	17,502	5.46	4,881	11	53
		5/08	18,996	5.46	5,068	11	56
		6/08	18,940	5.46	4,695	11	57
		7/08	19,904	5.92	4,419	11	58
		8/08	19,438	5.92	4,263	11	57
		9/08	18,421	5.92	3,922	11	56
		10/08	18,585	5.59	4,021	11	54
		11/08	17,573	5.59	3,152	11	53
		12/08	18,966	5.59	3,539	11	56
			220,850		53,137		
ATLAS GAS & OIL CO	KEARNEY 16	1/08	27,070	6.34	14,144	17	51
		2/08	25,233	6.34	12,654	17	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	KEARNEY 16	3/08	28,290	6.34	14,910	17	54		
		4/08	27,899	5.46	13,567	18	52		
		5/08	29,635	5.46	13,388	18	53		
		6/08	29,088	5.46	12,637	18	54		
		7/08	30,647	5.92	12,530	18	55		
		8/08	29,940	5.92	11,639	18	54		
		9/08	28,375	5.92	9,985	18	53		
		10/08	28,317	5.59	12,911	18	51		
		11/08	25,973	5.59	10,670	18	48		
		12/08	28,691	5.59	12,878	19	49		
					339,158		151,913		
		ATLAS GAS & OIL CO	KEARNEY 26	1/08	43,261	6.34	9,782	18	78
				2/08	40,000	6.34	8,757	18	77
3/08	41,616			6.34	8,809	18	75		
4/08	40,102			5.46	7,566	18	74		
5/08	41,766			5.46	8,015	18	75		
6/08	39,314			5.46	8,823	18	73		
7/08	40,070			5.92	8,885	18	72		
8/08	43,429			5.92	17,312	20	70		
9/08	40,866			5.92	13,524	20	68		
10/08	40,189			5.59	10,376	20	65		
11/08	36,516			5.59	8,522	20	61		
12/08	38,809			5.59	8,628	20	63		
					485,938		118,999		
ATLAS GAS & OIL CO	KEARNEY 33	1/08	3,595	4.10	2,999	5	23		
		2/08	3,192	4.10	2,758	5	22		
		3/08	3,251	4.10	2,840	5	21		
		4/08	3,158	4.10	2,831	5	21		
		5/08	3,714	4.10	2,879	5	24		
		6/08	4,470	4.10	2,727	5	30		
		7/08	4,308	4.10	2,737	5	28		
		8/08	4,638	4.10	2,821	5	30		
		9/08	4,235	4.10	2,675	5	28		
		10/08	4,397	4.10	2,657	5	28		
		11/08	4,070	4.10	2,405	5	27		
		12/08	4,703	4.10	2,663	5	30		
					47,731		32,992		
ATLAS GAS & OIL CO	KEARNEY 36	1/08	23,651	8.81	2,480	12	64		
		2/08	22,324	8.81	2,399	12	64		
		3/08	23,874	8.81	2,540	12	64		
		4/08	22,548	8.59	2,193	12	63		
		5/08	24,450	8.59	2,228	12	66		
		6/08	23,687	8.59	1,959	12	66		
		7/08	25,697	8.47	1,934	12	69		
		8/08	25,580	8.47	1,941	12	69		
		9/08	22,482	8.47	1,772	12	62		
		10/08	16,754	9.27	1,215	12	45		
		11/08	10,985	9.27	687	12	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	KEARNEY 36	12/08	29,026	9.27	1,998	12	78
			271,058		23,346		
ATLAS GAS & OIL CO	KEARNEY 9 CHECK MATE	1/08	69,688	4.26	29,064	35	64
		2/08	64,965	4.26	27,742	36	62
		3/08	69,632	4.26	27,776	36	62
		4/08	67,228	4.30	22,311	36	62
		5/08	69,963	4.30	21,853	36	63
		6/08	66,399	4.30	20,884	36	61
		7/08	69,549	4.55	22,552	37	61
		8/08	71,955	4.55	26,033	37	63
		9/08	65,197	4.55	19,830	38	57
		10/08	70,214	4.55	20,655	38	60
		11/08	67,071	4.55	20,654	38	59
		12/08	73,194	4.55	24,270	39	61
			825,055		283,624		
ATLAS GAS & OIL CO	KING EDWARDS	1/08	17,341	12.59	590	17	33
		2/08	16,740	12.52	465	17	34
		3/08	17,974	12.73	510	17	34
		4/08	17,142	12.59	576	17	34
		5/08	17,717	12.53	327	17	34
		6/08	17,114	12.57	270	17	34
		7/08	17,321	12.40	186	17	33
		8/08	17,737	12.63	192	17	34
		9/08	17,579	12.63	358	17	34
		10/08	18,135	12.94	368	17	34
		11/08	17,303	13.51	366	17	34
		12/08	17,817	13.51	368	17	34
			209,920		4,576		
ATLAS GAS & OIL CO	LLOYDS OF LONDON	1/08	29,549	8.13	14,165	21	45
		2/08	26,692	8.13	7,766	21	44
		3/08	29,706	8.13	5,397	21	46
		4/08	28,621	8.13	5,237	21	45
		5/08	29,840	8.13	5,310	21	46
		6/08	28,515	8.13	4,410	21	45
		7/08	29,905	8.13	5,293	21	46
		8/08	28,670	8.13	4,955	21	44
		9/08	28,779	8.13	4,956	21	46
		10/08	29,255	8.13	5,163	21	45
		11/08	28,591	8.13	5,061	21	45
		12/08	29,615	8.13	5,355	21	45
			347,738		73,068		
ATLAS GAS & OIL CO	LOUDBERT	1/08	20,279	23.24	497	23	28
		2/08	18,823	23.24	418	23	28
		3/08	19,658	23.24	457	23	28
		4/08	19,093	23.24	388	23	28
		5/08	19,926	23.24	330	23	28
		6/08	19,152	23.24	343	23	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	LOUDBERT	7/08	19,482	23.24	312	23	27
		8/08	19,636	23.24	312	23	28
		9/08	19,307	23.24	323	23	28
		10/08	20,357	23.24	286	23	29
		11/08	18,689	23.24	304	23	27
		12/08	18,655	23.24	356	23	26
				233,057		4,326	
ATLAS GAS & OIL CO	MILLER CREEK	1/08	24,573	14.27	5,286	18	44
		2/08	25,424	14.27	7,429	20	44
		3/08	27,007	14.27	7,227	20	44
		4/08	25,638	14.27	6,114	20	43
		5/08	26,284	14.27	6,064	20	42
		6/08	26,527	14.27	5,356	20	44
		7/08	26,345	14.27	5,456	20	42
		8/08	26,105	14.27	5,652	20	42
		9/08	25,593	14.27	5,097	20	43
		10/08	25,666	14.27	5,169	20	41
		11/08	25,457	14.27	5,424	20	42
		12/08	24,845	14.27	5,192	20	40
		309,464		69,466			
ATLAS GAS & OIL CO	MOTHER HUBBARD	1/08	14,736	8.20	3,422	15	32
		2/08	13,964	8.07	2,791	15	32
		3/08	14,796	7.94	2,801	15	32
		4/08	13,887	8.04	2,500	15	31
		5/08	14,435	7.87	2,517	15	31
		6/08	13,417	8.02	1,821	15	30
		7/08	13,888	7.85	2,321	15	30
		8/08	13,562	8.07	2,346	15	29
		9/08	13,422	8.18	2,281	15	30
		10/08	14,382	7.62	2,772	15	31
		11/08	14,168	7.62	2,035	15	31
		12/08	14,129	8.57	2,322	15	30
		168,786		29,929			
ATLAS GAS & OIL CO	MT MARIAH	1/08	0	15.96	0	0	0
		2/08	0	15.96	0	0	0
		3/08	0	15.96	0	0	0
		4/08	0	15.96	0	0	0
		5/08	0	15.96	0	0	0
		6/08	0	15.96	0	0	0
		7/08	0	15.96	0	0	0
		8/08	0	0.00	0	0	0
		9/08	155	15.96	8,000	5	1
		10/08	2,585	15.96	47,877	9	9
		11/08	2,900	13.19	37,198	9	11
		12/08	2,538	13.19	32,234	9	9
		8,178		125,309			
ATLAS GAS & OIL CO	NET WERTH	1/08	2,182	5.79	11,247	7	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	NET WERTH	2/08	2,072	5.79	10,212	7	10		
		3/08	2,256	5.79	13,018	7	10		
		4/08	2,542	5.79	12,200	7	12		
		5/08	2,712	5.79	12,860	7	12		
		6/08	2,450	5.79	13,230	7	12		
		7/08	1,736	5.79	12,739	7	8		
		8/08	1,965	5.79	14,143	7	9		
		9/08	2,162	5.79	12,791	7	10		
		10/08	2,287	5.79	12,914	7	11		
		11/08	2,051	5.79	11,401	7	10		
		12/08	1,710	5.79	16,098	7	8		
					26,125		152,853		
		ATLAS GAS & OIL CO	NORTH ELMIRA	1/08	5,782	6.93	6,546	4	47
2/08	5,331			6.93	5,856	4	46		
3/08	5,204			6.93	6,555	4	42		
4/08	5,241			6.93	6,138	4	44		
5/08	5,308			8.34	5,960	4	43		
6/08	5,125			8.34	5,590	4	43		
7/08	5,027			8.34	5,788	4	41		
8/08	5,749			8.34	6,209	4	46		
9/08	5,399			8.34	6,008	4	45		
10/08	5,384			8.34	6,262	4	43		
11/08	5,083			8.34	5,840	4	42		
12/08	5,309			8.34	6,185	4	43		
					63,942		72,937		
ATLAS GAS & OIL CO	NORTH RUST NEVER SLEEP	1/08	22,159	24.15	1,274	25	29		
		2/08	20,180	24.15	1,165	25	28		
		3/08	21,819	24.15	1,093	25	28		
		4/08	20,501	24.15	976	25	27		
		5/08	21,892	24.15	1,483	25	28		
		6/08	23,042	23.82	2,073	29	26		
		7/08	26,934	23.82	2,418	30	29		
		8/08	28,212	23.82	2,230	30	30		
		9/08	25,170	23.82	1,940	30	28		
		10/08	27,002	23.82	1,838	30	29		
		11/08	26,062	23.82	1,633	30	29		
		12/08	25,259	23.82	1,532	30	27		
					288,232		19,655		
ATLAS GAS & OIL CO	OLD VANDY 2D	1/08	3,341	4.27	23,873	9	12		
		2/08	2,662	4.27	21,013	9	10		
		3/08	2,081	4.27	24,086	9	7		
		4/08	3,870	4.27	20,825	9	14		
		5/08	3,054	4.27	25,365	9	11		
		6/08	1,499	4.27	23,346	9	6		
		7/08	3,148	4.27	26,504	9	11		
		8/08	2,899	4.27	28,396	9	10		
		9/08	2,360	4.27	27,501	9	9		
		10/08	3,759	4.27	29,886	9	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	OLD VANDY 2D	11/08	1,578	4.27	29,486	9	6
		12/08	2,038	5.28	30,253	9	7
			32,289		310,534		
ATLAS GAS & OIL CO	OLD VANDY UNIT #1	1/08	20,906	4.00	39,590	24	28
		2/08	18,769	4.00	37,076	24	27
		3/08	19,491	4.00	40,376	24	26
		4/08	17,739	4.00	29,348	24	25
		5/08	19,533	4.00	27,297	24	26
		6/08	18,361	5.81	27,696	24	26
		7/08	20,263	5.81	33,143	24	27
		8/08	20,583	5.81	34,191	24	28
		9/08	18,644	5.81	36,744	24	26
		10/08	18,325	5.81	42,652	24	25
		11/08	16,855	5.81	42,252	25	22
		12/08	17,098	5.81	40,869	25	22
	226,567		431,234				
ATLAS GAS & OIL CO	OLD VANDY UNIT #2	1/08	1,549	5.20	0	1	50
		2/08	1,399	5.21	0	1	48
		3/08	1,450	5.15	0	1	47
		4/08	1,335	5.18	0	1	45
		5/08	1,481	5.04	0	1	48
		6/08	1,472	5.20	0	1	49
		7/08	1,636	5.23	0	1	53
		8/08	1,691	5.25	0	1	55
		9/08	1,546	5.41	0	1	52
		10/08	1,558	5.35	0	1	50
		11/08	1,350	5.74	0	1	45
		12/08	1,368	5.77	0	1	44
	17,835		0				
ATLAS GAS & OIL CO	OLD VANDY UNIT #3	1/08	20,099	3.97	16,077	17	38
		2/08	18,387	3.97	15,255	17	37
		3/08	20,158	3.97	17,602	17	38
		4/08	18,255	3.97	15,636	18	34
		5/08	19,622	3.97	17,003	18	35
		6/08	17,973	5.43	16,677	18	33
		7/08	18,340	5.43	17,432	18	33
		8/08	19,049	5.43	17,404	18	34
		9/08	17,881	5.43	16,947	18	33
		10/08	19,414	5.43	18,669	19	33
		11/08	17,747	5.43	18,650	19	31
		12/08	18,065	4.26	17,960	19	31
	224,990		205,312				
ATLAS GAS & OIL CO	OLD VANDY UNIT #5	1/08	12,663	3.04	127,241	21	19
		2/08	12,223	3.04	115,712	21	20
		3/08	12,289	3.04	129,358	21	19
		4/08	12,262	3.04	127,980	21	19
		5/08	13,021	3.04	107,168	21	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	OLD VANDY UNIT #5	6/08	11,182	3.34	96,277	21	18
		7/08	12,493	3.34	124,527	21	19
		8/08	15,218	3.34	137,151	23	21
		9/08	16,404	3.34	103,157	23	24
		10/08	16,037	3.34	127,477	23	22
		11/08	14,423	3.34	105,003	23	21
		12/08	14,196	3.34	132,555	23	20
			162,411		1,433,606		
ATLAS GAS & OIL CO	OLD VANDY UNIT #6	1/08	17,870	3.04	72,283	19	30
		2/08	16,295	3.04	59,175	19	30
		3/08	16,766	3.04	66,409	19	28
		4/08	14,367	3.04	68,331	19	25
		5/08	15,835	3.04	71,686	19	27
		6/08	14,791	2.70	67,155	19	26
		7/08	14,686	2.70	66,046	19	25
		8/08	15,308	2.70	67,978	19	26
		9/08	17,466	2.70	63,812	19	31
		10/08	16,667	2.70	60,599	19	28
		11/08	15,160	2.70	74,947	19	27
		12/08	14,933	2.70	74,610	19	25
			190,144		813,031		
ATLAS GAS & OIL CO	OLD VANDY UNIT #7	1/08	25,191	2.89	85,047	16	51
		2/08	21,695	3.02	78,707	16	47
		3/08	22,394	3.07	85,033	16	45
		4/08	18,966	2.99	86,451	16	40
		5/08	24,485	2.82	90,622	16	49
		6/08	24,269	2.79	85,114	16	51
		7/08	24,411	3.00	87,514	16	49
		8/08	22,395	3.04	88,456	16	45
		9/08	25,336	3.01	85,906	16	53
		10/08	24,411	2.98	84,517	16	49
		11/08	22,326	2.98	80,957	16	47
		12/08	23,008	3.20	82,189	16	46
			278,887		1,020,513		
ATLAS GAS & OIL CO	OLD VANDY UNIT #8	1/08	15,596	1.65	42,139	13	39
		2/08	14,444	1.65	40,640	13	38
		3/08	16,058	1.65	43,581	13	40
		4/08	15,756	1.32	42,083	13	40
		5/08	16,793	1.32	43,644	13	42
		6/08	15,869	1.32	42,873	13	41
		7/08	15,073	1.32	49,153	13	37
		8/08	16,302	1.32	50,564	13	40
		9/08	15,905	1.53	49,076	13	41
		10/08	16,017	1.53	51,087	13	40
		11/08	14,738	1.53	48,512	13	38
		12/08	13,845	1.53	49,455	13	34
			186,396		552,807		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	OLD VANDY UNIT #9	1/08	4,426	1.66	2,805	5	29
		2/08	3,884	1.66	2,860	5	27
		3/08	4,030	1.66	3,117	5	26
		4/08	3,555	1.07	3,499	5	24
		5/08	3,413	1.07	3,952	5	22
		6/08	3,616	1.07	4,036	5	24
		7/08	3,157	1.07	4,402	5	20
		8/08	3,682	1.07	4,575	5	24
		9/08	3,783	1.24	4,570	5	25
		10/08	4,161	1.24	4,736	5	27
		11/08	3,829	1.24	4,524	5	26
		12/08	3,554	1.24	4,664	5	23
					45,090		47,740
ATLAS GAS & OIL CO	RAPID RIVER 21	1/08	899	5.39	640	6	5
		2/08	890	5.39	624	6	5
		3/08	919	5.39	778	6	5
		4/08	878	5.39	667	6	5
		5/08	954	5.39	701	6	5
		6/08	1,006	5.39	680	6	6
		7/08	962	5.39	728	6	5
		8/08	960	5.39	730	6	5
		9/08	956	5.39	647	6	5
		10/08	1,017	5.39	676	6	5
		11/08	941	5.39	627	6	5
		12/08	917	5.39	588	6	5
					11,299		8,086
ATLAS GAS & OIL CO	RAPID RIVER 3	1/08	9,217	4.50	1,753	17	17
		2/08	8,344	4.50	1,682	17	17
		3/08	8,818	4.50	1,840	17	17
		4/08	8,519	4.50	1,791	17	17
		5/08	8,478	4.50	1,934	17	16
		6/08	8,187	4.50	1,818	17	16
		7/08	8,476	4.50	1,839	17	16
		8/08	8,659	4.50	1,748	17	16
		9/08	8,512	4.50	1,647	17	17
		10/08	8,646	4.50	1,694	17	16
		11/08	8,100	4.50	1,579	17	16
		12/08	8,179	4.50	1,662	17	16
					102,135		20,987
ATLAS GAS & OIL CO	RAPID RIVER 5	1/08	32,992	9.80	8,437	22	48
		2/08	29,669	9.80	6,936	22	46
		3/08	32,458	9.80	7,399	22	48
		4/08	30,837	9.80	6,271	22	47
		5/08	33,032	9.80	6,188	22	48
		6/08	31,335	10.28	5,486	22	47
		7/08	32,112	10.28	6,041	22	47
		8/08	32,058	10.28	5,150	23	45
		9/08	30,164	10.28	5,580	23	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	RAPID RIVER 5	10/08	30,515	10.28	6,236	24	41
		11/08	28,561	10.28	5,232	24	40
		12/08	28,766	10.28	5,304	24	39
			372,499		74,260		
ATLAS GAS & OIL CO	RUST PROOF	1/08	8,508	14.09	1,282	5	55
		2/08	7,601	14.09	1,190	5	52
		3/08	8,322	14.09	1,225	5	54
		4/08	7,869	14.09	984	6	44
		5/08	7,806	14.09	1,116	6	42
		6/08	7,750	14.09	957	6	43
		7/08	7,477	14.09	983	6	40
		8/08	7,488	14.09	1,084	6	40
		9/08	7,941	14.09	1,956	6	44
		10/08	8,511	14.09	1,884	7	39
		11/08	8,324	14.09	1,113	7	40
		12/08	8,658	14.09	1,432	7	40
	96,255		15,206				
ATLAS GAS & OIL CO	RUST ROAD	1/08	16,322	17.75	195	16	33
		2/08	14,487	17.71	169	16	31
		3/08	15,612	17.51	139	16	31
		4/08	14,928	17.44	112	16	31
		5/08	16,341	17.43	141	16	33
		6/08	15,620	17.38	150	16	33
		7/08	15,767	17.58	124	16	32
		8/08	17,552	17.61	128	16	35
		9/08	16,389	17.88	76	16	34
		10/08	16,814	17.90	148	16	34
		11/08	16,134	18.81	85	16	34
		12/08	15,802	18.78	111	16	32
	191,768		1,578				
ATLAS GAS & OIL CO	SCENIC	1/08	22,867	24.49	1,149	20	37
		2/08	22,004	23.75	1,126	20	38
		3/08	23,450	23.67	1,415	20	38
		4/08	23,011	23.67	1,195	20	38
		5/08	24,047	23.67	1,177	20	39
		6/08	22,422	24.20	1,101	20	37
		7/08	23,660	23.94	1,096	20	38
		8/08	22,940	24.19	1,051	20	37
		9/08	22,083	24.19	1,042	20	37
		10/08	23,236	24.22	1,140	21	36
		11/08	23,060	24.22	1,038	21	37
		12/08	22,792	25.09	1,044	21	35
	275,572		13,574				
ATLAS GAS & OIL CO	TIMBER WOLF	1/08	10,139	8.26	7,837	25	13
		2/08	9,493	8.26	7,794	25	13
		3/08	10,418	8.26	8,175	25	13
		4/08	9,746	8.26	7,065	25	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	TIMBER WOLF	5/08	10,883	8.26	7,801	25	14		
		6/08	10,561	8.26	7,110	25	14		
		7/08	10,165	8.26	7,662	25	13		
		8/08	10,169	8.26	7,671	25	13		
		9/08	10,287	8.26	8,392	25	14		
		10/08	10,593	8.26	9,001	25	14		
		11/08	10,193	8.26	8,167	25	14		
		12/08	9,463	8.26	7,754	25	12		
					122,110		94,429		
		ATLAS GAS & OIL CO	VIENNA 14	1/08	33,465	23.16	1,493	27	40
				2/08	30,687	23.22	994	27	39
				3/08	33,721	23.40	903	27	40
4/08	32,374			23.28	923	27	40		
5/08	33,754			23.44	1,122	27	40		
6/08	32,706			23.26	1,072	27	40		
7/08	33,297			23.28	633	27	40		
8/08	32,984			23.49	491	27	39		
9/08	31,434			23.65	397	27	39		
10/08	32,612			23.39	896	27	39		
11/08	31,070			24.76	909	27	38		
12/08	31,545			24.52	1,064	27	38		
			389,649		10,897				
ATLAS GAS & OIL CO	VIENNA 23	1/08	31,075	22.18	1,463	23	44		
		2/08	27,802	22.94	1,357	23	42		
		3/08	30,274	22.83	1,689	23	42		
		4/08	27,992	22.97	1,587	23	41		
		5/08	29,582	22.81	1,572	23	41		
		6/08	28,326	23.03	1,468	23	41		
		7/08	29,885	22.71	1,469	23	42		
		8/08	29,305	22.66	1,957	23	41		
		9/08	28,427	22.76	2,190	23	41		
		10/08	29,603	23.04	2,077	23	42		
		11/08	28,193	24.20	2,016	23	41		
		12/08	27,960	24.18	2,163	23	39		
			348,424		21,008				
ATLAS GAS & OIL CO	VIENNA 27	1/08	11,352	23.15	325	13	28		
		2/08	11,059	23.00	293	14	27		
		3/08	11,814	23.34	303	14	27		
		4/08	10,986	23.08	266	14	26		
		5/08	11,765	22.85	1,797	14	27		
		6/08	11,677	23.24	2,761	14	28		
		7/08	12,248	23.29	3,008	14	28		
		8/08	11,684	23.29	2,895	14	27		
		9/08	11,238	23.95	2,071	14	27		
		10/08	11,244	23.63	2,158	14	26		
		11/08	10,487	24.63	2,174	14	25		
		12/08	10,868	24.40	2,001	14	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			136,422		20,052		
ATLAS GAS & OIL CO	WARNER 10 COOL WAVE	1/08	20,714	3.69	29,294	16	42
		2/08	19,657	3.69	26,977	17	40
		3/08	20,186	3.69	28,872	17	38
		4/08	20,437	3.69	27,733	17	40
		5/08	21,183	3.68	28,038	17	40
		6/08	21,392	3.68	25,672	17	42
		7/08	22,178	3.68	30,523	17	42
		8/08	21,428	3.68	30,407	17	41
		9/08	19,827	3.68	28,018	17	39
		10/08	19,662	3.68	29,785	17	37
		11/08	17,994	4.10	22,044	17	35
		12/08	19,233	4.10	19,662	17	36
			243,891		327,025		
ATLAS GAS & OIL CO	WARNER 13	1/08	21,315	5.10	32,989	18	38
		2/08	19,903	5.10	27,870	18	38
		3/08	21,042	5.10	34,530	18	38
		4/08	20,503	5.10	30,739	18	38
		5/08	21,132	5.11	29,344	18	38
		6/08	21,092	5.11	32,672	18	39
		7/08	20,968	5.11	35,134	18	38
		8/08	21,446	5.11	35,420	19	36
		9/08	20,839	5.11	35,285	19	37
		10/08	20,886	5.11	34,951	19	35
		11/08	20,132	5.73	33,473	19	35
		12/08	19,654	5.73	32,725	19	33
			248,912		395,132		
ATLAS GAS & OIL CO	WARNER 2 AWESOME WAV	1/08	24,104	3.07	55,951	15	52
		2/08	20,290	3.08	44,892	15	47
		3/08	22,344	3.06	43,358	15	48
		4/08	21,614	3.06	41,046	15	48
		5/08	25,698	3.05	43,875	15	55
		6/08	25,381	3.06	40,164	16	53
		7/08	27,404	3.05	38,115	16	55
		8/08	25,300	3.06	39,849	16	51
		9/08	23,865	3.06	38,370	16	50
		10/08	24,482	3.06	37,837	16	49
		11/08	22,366	3.11	38,969	16	47
		12/08	21,061	3.14	36,923	16	42
			283,909		499,349		
ATLAS GAS & OIL CO	WARNER 22	1/08	47,412	5.92	1,997	29	53
		2/08	41,834	5.93	1,901	29	50
		3/08	44,218	5.81	1,884	29	49
		4/08	43,176	5.81	1,847	29	50
		5/08	45,407	5.94	2,426	29	50
		6/08	42,465	6.05	2,601	29	49
		7/08	43,976	5.99	2,903	30	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	WARNER 22	8/08	44,220	6.03	2,980	31	46
		9/08	44,813	5.96	2,575	32	47
		10/08	44,909	6.11	2,648	32	45
		11/08	46,075	6.56	2,247	32	48
		12/08	46,594	6.52	2,579	32	47
			535,099		28,588		
ATLAS GAS & OIL CO	WARNER 27	1/08	25,072	7.01	5,280	17	48
		2/08	23,577	7.01	4,357	17	48
		3/08	24,536	7.01	4,632	17	47
		4/08	24,093	7.01	4,539	17	47
		5/08	25,673	6.86	4,559	17	49
		6/08	21,236	6.86	4,268	17	42
		7/08	24,392	6.86	4,547	17	46
		8/08	22,797	6.86	4,188	17	43
		9/08	23,858	6.86	4,687	17	47
		10/08	24,993	6.86	4,554	17	47
		11/08	24,544	7.34	4,693	18	45
		12/08	23,339	7.34	4,537	18	42
	288,110		54,841				
ATLAS GAS & OIL CO	WARNER 8 BOOMING WAVE	1/08	42,488	3.52	7,770	27	51
		2/08	39,151	3.52	6,592	27	50
		3/08	41,358	3.52	6,996	27	49
		4/08	41,123	3.52	6,380	27	51
		5/08	43,139	3.98	6,677	27	52
		6/08	42,370	3.98	5,783	27	52
		7/08	40,098	3.98	6,187	27	48
		8/08	43,433	3.98	7,196	27	52
		9/08	42,171	3.98	7,264	27	52
		10/08	44,188	3.98	7,495	27	53
		11/08	40,759	4.38	7,169	27	50
		12/08	40,582	4.38	7,407	27	48
	500,860		82,916				
ATLAS GAS & OIL CO	WILSON 28	1/08	11,157	0.53	26,185	15	24
		2/08	10,341	0.53	27,276	15	24
		3/08	10,580	0.53	29,102	15	23
		4/08	10,503	0.53	29,520	15	23
		5/08	11,365	0.87	30,782	15	24
		6/08	11,475	0.87	29,771	15	26
		7/08	11,741	0.87	31,259	15	25
		8/08	11,211	0.87	31,274	15	24
		9/08	10,861	0.87	30,711	15	24
		10/08	10,842	0.87	32,275	15	23
		11/08	9,727	0.52	31,559	15	22
		12/08	10,466	0.52	32,104	15	22
	130,269		361,818				
ATLAS GAS & OIL CO	XREA	1/08	20,751	14.56	276	21	32
		2/08	19,578	14.76	231	21	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	XREA	3/08	21,604	14.23	235	21	33		
		4/08	21,190	14.46	250	21	34		
		5/08	21,742	14.76	218	21	33		
		6/08	20,983	14.69	224	21	33		
		7/08	21,657	14.78	196	21	33		
		8/08	20,329	14.96	204	21	31		
		9/08	21,202	14.64	225	21	34		
		10/08	21,519	14.75	231	21	33		
		11/08	20,298	15.80	223	21	32		
		12/08	21,067	15.91	207	21	32		
					251,920		2,720		
		ATLAS GAS & OIL CO	ZBART	1/08	19,231	15.88	288	23	27
2/08	17,323			16.08	204	23	26		
3/08	20,196			16.08	204	23	28		
4/08	19,634			15.87	308	23	28		
5/08	20,809			16.32	244	23	29		
6/08	19,482			15.84	215	24	27		
7/08	18,966			15.99	242	24	25		
8/08	18,012			16.05	387	24	24		
9/08	18,881			16.11	306	24	26		
10/08	20,020			16.46	235	24	27		
11/08	19,439			16.72	222	24	27		
12/08	19,676			17.06	170	25	25		
			231,669		3,025				
ATLAS GAS & OIL COMPANY - REPORTER TOTALS:			25,193,244		20,985,170				
AURORA ENERGY	ARROWHEAD RANCH MONT	1/08	7,452	0.02	461,316	21	11		
		2/08	6,132	0.02	406,100	21	10		
		3/08	5,974	0.02	342,847	19	10		
		4/08	6,694	0.37	308,959	18	12		
		5/08	6,193	0.37	327,389	18	11		
		6/08	6,552	0.37	274,918	18	12		
		7/08	6,599	0.37	336,420	18	12		
		8/08	6,094	0.37	377,449	18	11		
		9/08	6,047	0.37	292,466	18	11		
		10/08	6,432	0.37	293,003	19	11		
		11/08	5,426	0.02	223,535	19	10		
		12/08	4,194	0.02	185,881	19	7		
			73,789		3,830,283				
AURORA ENERGY	BLACK BEAR CENTRAL	1/08	17,991	0.15	254,523	23	25		
		2/08	15,214	0.15	199,035	23	23		
		3/08	17,948	0.15	236,800	23	25		
		4/08	14,738	0.15	209,716	21	23		
		5/08	13,325	0.15	200,039	21	20		
		6/08	14,199	0.15	180,200	20	24		
		7/08	13,675	0.15	208,820	20	22		
		8/08	14,725	0.15	205,361	20	24		
		9/08	13,644	0.15	211,663	20	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	BLACK BEAR CENTRAL	10/08	14,779	0.15	214,575	20	24
		11/08	12,155	0.19	183,055	20	20
		12/08	10,475	0.19	113,713	20	17
			172,868		2,417,500		
AURORA ENERGY	BLACK BEAR EAST	1/08	0		0	4	0
		2/08	0		0	4	0
		3/08	0		0	4	0
		4/08	0		0	4	0
		5/08	0		0	4	0
		6/08	0		0	1	0
		7/08	0		0	1	0
		8/08	0		0	0	0
		9/08	0		0	0	0
		10/08	0	0.00	0	0	0
		11/08	0	0.00	0	0	0
		12/08	0	0.00	0	0	0
	0		0				
AURORA ENERGY	BLUE CHIP	1/08	5,506	0.02	157,723	6	30
		2/08	4,950	0.02	163,862	6	28
		3/08	6,597	0.02	176,267	3	71
		4/08	5,869	1.06	124,140	3	65
		5/08	6,226	1.06	108,402	3	67
		6/08	6,118	1.06	110,726	3	68
		7/08	5,910	1.06	110,481	3	64
		8/08	6,140	1.06	98,097	3	66
		9/08	5,687	1.06	112,301	3	63
		10/08	6,838	1.06	113,323	3	74
		11/08	6,764	0.02	104,836	3	75
		12/08	6,785	0.02	92,249	3	73
	73,390		1,472,407				
AURORA ENERGY	CHANDLER NORTH	1/08	456		0	5	3
		2/08	1,200		0	5	8
		3/08	1,856		0	5	12
		4/08	1,816		0	5	12
		5/08	1,991		0	5	13
		6/08	1,862		0	4	16
		7/08	1,386		0	4	11
		8/08	1,226		0	4	10
		9/08	1,316		0	4	11
		10/08	1,942	2.13	0	6	10
		11/08	1,702	2.13	0	6	9
		12/08	1,118	2.13	0	6	6
	17,871		0				
AURORA ENERGY	CHANDLER SOUTH	1/08	13,374		202,278	7	62
		2/08	11,354		280,323	7	56
		3/08	12,179		395,829	7	56
		4/08	11,582		371,144	7	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
AURORA ENERGY	CHANDLER SOUTH	5/08	11,757		399,465	7	54		
		6/08	11,167		339,279	7	53		
		7/08	11,415		332,839	7	53		
		8/08	9,048		290,586	7	42		
		9/08	9,424		244,953	7	45		
		10/08	10,878	2.13	269,591	7	50		
		11/08	9,511	2.13	226,029	7	45		
		12/08	9,093	2.13	145,216	7	42		
					130,782		3,497,532		
		AURORA ENERGY	CORWITH - AURORA ENERG	1/08	24,125	4.44	188,774	10	78
2/08	24,660			4.44	175,674	10	85		
3/08	25,339			4.80	140,267	10	82		
4/08	24,911			1.79	133,795	10	83		
5/08	24,067			1.79	130,305	9	86		
6/08	24,451			1.79	114,272	8	102		
7/08	23,141			1.79	123,689	8	93		
8/08	23,638			1.79	125,677	8	95		
9/08	21,391			1.79	122,180	8	89		
10/08	23,492			1.79	113,110	8	95		
11/08	20,194			4.80	87,889	8	84		
12/08	20,026			4.80	97,524	8	81		
					279,435		1,553,156		
AURORA ENERGY	GAYLORD FISHING CLUB	1/08	1,024		0	3	11		
		2/08	973		0	3	11		
		3/08	1,085		0	3	12		
		4/08	948		0	3	11		
		5/08	1,094		0	3	12		
		6/08	1,098		0	3	12		
		7/08	1,289		0	3	14		
		8/08	1,180		0	3	13		
		9/08	1,218		0	3	14		
		10/08	1,212	0.32	0	3	13		
		11/08	1,230	0.44	0	3	14		
		12/08	1,200	0.44	0	3	13		
					13,551		0		
AURORA ENERGY	HUDSON 13	1/08	19,112	1.99	45,760	8	77		
		2/08	16,881	1.99	43,460	8	73		
		3/08	18,799	1.99	45,781	8	76		
		4/08	17,132	1.99	37,234	8	71		
		5/08	16,491	1.99	45,330	8	66		
		6/08	15,475	1.99	53,493	8	64		
		7/08	13,490	1.99	37,886	8	54		
		8/08	14,178	1.99	42,530	8	57		
		9/08	13,935	1.99	34,096	8	58		
		10/08	14,155	1.99	35,269	8	57		
		11/08	11,053	1.99	22,694	8	46		
		12/08	11,908	1.99	28,747	8	48		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			182,609		472,280		
AURORA ENERGY	HUDSON 19	1/08	4,542	2.60	23,553	4	37
		2/08	4,222	2.60	10,398	4	36
		3/08	5,141	2.60	18,655	4	41
		4/08	5,377	1.22	29,750	4	45
		5/08	5,599	1.22	31,609	4	45
		6/08	5,818	1.22	25,092	3	65
		7/08	5,976	1.22	29,043	3	64
		8/08	5,552	1.22	26,412	3	60
		9/08	4,719	1.22	26,317	3	52
		10/08	5,556	1.22	29,895	3	60
		11/08	4,585	2.60	20,435	3	51
		12/08	4,348	2.60	22,294	3	47
			61,435		293,453		
AURORA ENERGY	HUDSON 34 USP	1/08	38,850	4.50	395,728	29	43
		2/08	36,663	4.50	389,363	29	44
		3/08	35,763	4.50	392,507	29	40
		4/08	33,636	4.78	381,833	29	39
		5/08	31,480	4.78	176,422	26	39
		6/08	30,777	4.78	205,110	26	39
		7/08	31,626	4.78	260,778	26	39
		8/08	30,446	4.78	226,386	26	38
		9/08	30,365	4.78	171,030	26	39
		10/08	26,817	4.78	176,397	26	33
		11/08	28,627	4.50	125,221	26	37
		12/08	26,966	4.50	114,532	26	33
			382,016		3,015,307		
AURORA ENERGY	HUDSON NORTHEAST	1/08	49,085		197,503	27	59
		2/08	49,485		193,993	27	63
		3/08	52,716		170,759	27	63
		4/08	47,224		170,433	27	58
		5/08	48,054		179,826	27	57
		6/08	42,829		195,210	27	53
		7/08	43,282		207,847	27	52
		8/08	43,065		177,561	27	51
		9/08	43,266	7.28	192,652	27	53
		10/08	41,325	7.28	205,970	27	49
		11/08	43,541	5.34	199,745	27	54
		12/08	42,394	5.34	182,613	27	51
			546,266		2,274,112		
AURORA ENERGY	HUDSON NORTHWEST	1/08	28,734	4.41	60,096	24	39
		2/08	27,576	4.41	61,876	24	40
		3/08	29,595	4.41	66,638	24	40
		4/08	26,891	5.93	58,211	24	37
		5/08	26,663	5.93	49,108	21	41
		6/08	25,738	5.93	45,367	17	50
		7/08	23,893	5.93	46,121	17	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	HUDSON NORTHWEST	8/08	23,775	5.93	44,514	17	45
		9/08	21,599	5.93	41,088	17	42
		10/08	23,785	5.93	34,013	17	45
		11/08	20,335	4.41	37,223	17	40
		12/08	20,975	4.41	43,625	17	40
					299,559		587,880
AURORA ENERGY	HUDSON SOUTHWEST USP	1/08	31,013	4.22	87,674	30	33
		2/08	28,801	4.22	84,648	30	33
		3/08	27,878	4.22	89,377	30	30
		4/08	25,939	4.04	79,624	30	29
		5/08	29,395	4.04	98,656	30	32
		6/08	26,366	4.04	86,364	30	29
		7/08	28,179	4.04	107,861	30	30
		8/08	26,780	4.04	107,572	30	29
		9/08	27,770	4.04	107,803	30	31
		10/08	25,490	4.04	105,913	30	27
		11/08	25,640	4.22	78,404	29	29
		12/08	24,761	4.22	108,111	29	28
			328,012		1,142,007		
AURORA ENERGY	HUDSON WEST	1/08	285	4.44	8,514	2	5
		2/08	944	4.44	6,719	2	16
		3/08	990	4.80	7,854	2	16
		4/08	599	4.80	8,192	2	10
		5/08	464	4.80	9,351	2	7
		6/08	421	4.80	6,038	1	14
		7/08	360	4.80	4,999	1	12
		8/08	350	4.80	4,366	1	11
		9/08	307	4.80	4,217	1	10
		10/08	386	4.80	4,349	1	12
		11/08	309	4.80	4,205	1	10
		12/08	283	4.80	4,406	1	9
			5,698		73,210		
AURORA ENERGY - REPORTER TOTALS:			2,567,281		20,629,127		
AZTEC PRODUCTION	STATE MANISTEE	1/08	1,152	8.00	975	1	37
		2/08	1,167	8.00	975	1	40
		3/08	1,697	8.00	975	1	55
		4/08	1,691	8.00	1,950	1	56
		5/08	2,177	8.00	2,537	1	70
		6/08	2,177	8.00	2,210	1	73
		7/08	2,177	7.50	2,210	1	70
		8/08	1,934	7.50	1,771	1	62
		9/08	1,834	7.50	1,417	1	61
		10/08	1,727	7.50	1,835	1	56
		11/08	1,114	7.50	1,700	1	37
		12/08	1,599	7.50	1,700	1	52
			20,446		20,255		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:			20,446		20,255		
BABCOCK and BROW	GRAND CANYON	2/08	25,404	4.00	38,256	26	34
		3/08	27,236	4.00	54,323	26	34
		4/08	27,794	4.00	53,275	26	36
		5/08	30,174	3.91	52,966	26	37
		6/08	27,844	3.67	47,919	26	36
		7/08	27,987	3.77	54,171	26	35
		8/08	28,536	3.92	55,139	26	35
		9/08	27,028	3.88	54,770	26	35
		10/08	25,626	4.79	56,976	26	32
		11/08	21,200	3.91	53,925	26	27
		12/08	28,482	4.09	97,050	26	35
					297,311		618,770
BABCOCK and BROWN ENERGY, INC - REPORTER TOTALS:			297,311		618,770		
BreitBurn	AEQUUS	1/08	2,582	13.95	722	2	42
		2/08	2,456	13.99	741	2	42
		3/08	2,581	13.98	711	2	42
		4/08	2,547	13.96	665	2	42
		5/08	2,565	13.95	750	2	41
		6/08	2,526	14.14	821	2	42
		7/08	2,691	14.20	1,007	2	43
		8/08	2,708	14.18	958	2	44
		9/08	2,561	14.25	809	2	43
		10/08	2,695	14.34	823	2	43
		11/08	2,587	14.45	845	2	43
		12/08	2,432	14.45	731	2	39
			30,931		9,583		
BreitBurn	ALL STATE STAR	1/08	33,207	7.75	2,882	17	63
		2/08	30,892	7.04	2,514	17	63
		3/08	33,422	7.95	3,298	17	63
		4/08	31,685	7.82	2,721	17	62
		5/08	32,733	7.82	2,780	17	62
		6/08	31,392	8.17	2,887	17	62
		7/08	33,679	8.20	2,942	17	64
		8/08	33,468	8.29	2,965	17	63
		9/08	31,911	8.33	2,771	17	63
		10/08	28,658	8.33	3,326	17	54
		11/08	34,340	8.52	2,363	17	67
		12/08	31,713	8.39	2,244	17	60
			387,100		33,693		
BreitBurn	ASE 4E	1/08	934	16.79	93	1	30
		2/08	847	17.41	84	1	29
		3/08	846	16.99	59	1	27
		4/08	895	16.99	58	1	30
		5/08	845	16.99	52	1	27
		6/08	258	15.79	57	1	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	ASE 4E	7/08	912	15.89	49	1	29
		8/08	882	17.07	47	1	28
		9/08	853	16.20	73	1	28
		10/08	1,023	16.07	68	1	33
		11/08	848	17.06	48	1	28
		12/08	956	16.08	52	1	31
					10,099		740
BreitBurn	BAGLEY	1/08	4,526	13.95	2,872	3	49
		2/08	4,007	13.99	3,040	3	46
		3/08	4,182	13.98	3,112	3	45
		4/08	2,840	13.96	2,160	3	32
		5/08	4,571	13.95	3,603	3	49
		6/08	4,283	14.14	2,889	3	48
		7/08	4,472	14.20	3,021	3	48
		8/08	4,247	14.18	3,083	3	46
		9/08	4,032	14.25	2,990	3	45
		10/08	4,142	14.34	3,056	3	45
		11/08	3,926	14.45	2,841	3	44
		12/08	3,887	14.45	3,070	3	42
					49,115		35,737
BreitBurn	BAGLEY 15 NW	1/08	2,146	19.93	85	1	69
		2/08	1,977	19.93	89	1	68
		3/08	2,256	19.93	91	1	73
		4/08	2,044	19.93	83	1	68
		5/08	2,140	19.93	86	1	69
		6/08	2,034	21.31	83	1	68
		7/08	2,229	21.31	87	1	72
		8/08	2,005	21.31	81	1	65
		9/08	2,013	21.31	82	1	67
		10/08	2,191	21.31	83	1	71
		11/08	1,920	21.31	81	1	64
		12/08	1,951	21.31	79	1	63
					24,906		1,010
BreitBurn	BAGLEY 5	1/08	0	13.95	2,847	1	0
		2/08	1,911	13.99	3,014	1	66
		3/08	1,985	13.98	3,147	1	64
		4/08	1,912	13.96	2,966	1	64
		5/08	1,893	13.95	3,068	1	61
		6/08	1,936	14.14	2,955	1	65
		7/08	1,580	14.20	2,986	1	51
		8/08	1,507	14.18	3,081	1	49
		9/08	1,482	14.25	2,982	1	49
		10/08	1,788	14.34	3,022	1	58
		11/08	1,708	14.45	2,992	1	57
		12/08	1,781	14.45	3,000	1	57
					19,483		36,060
BreitBurn	BAGLEY EAST	1/08	19,599	19.26	772	24	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	BAGLEY EAST	2/08	18,203	20.17	823	24	26		
		3/08	20,329	20.13	832	24	27		
		4/08	19,457	20.13	793	24	27		
		5/08	19,301	20.13	770	24	26		
		6/08	18,875	19.58	769	24	26		
		7/08	19,814	19.58	787	24	27		
		8/08	20,839	19.58	731	24	28		
		9/08	18,020	19.77	731	24	25		
		10/08	19,820	19.77	750	24	27		
		11/08	17,321	19.77	728	24	24		
		12/08	16,839	20.20	679	24	23		
					228,417		9,165		
		BreitBurn	BIJOU 16	1/08	8,439	13.48	265	4	68
2/08	7,612			13.25	219	4	66		
3/08	7,965			13.29	239	4	64		
4/08	7,671			13.26	213	4	64		
5/08	7,431			13.34	226	4	60		
6/08	7,456			13.48	216	4	62		
7/08	7,752			13.31	232	4	63		
8/08	7,903			13.49	206	4	64		
9/08	7,743			13.61	230	4	65		
10/08	7,591			13.70	192	4	61		
11/08	7,239			13.73	151	4	60		
12/08	7,477			13.63	14	4	60		
					92,279		2,403		
BreitBurn	CAMP 10	1/08	7,315	10.20	775	5	47		
		2/08	6,806	10.20	811	5	47		
		3/08	6,823	10.23	1,456	5	44		
		4/08	6,775	10.23	1,460	5	45		
		5/08	6,710	10.23	897	5	43		
		6/08	6,766	10.28	1,617	5	45		
		7/08	6,869	10.28	1,322	5	44		
		8/08	6,665	10.28	1,238	5	43		
		9/08	6,170	10.26	1,226	5	41		
		10/08	6,869	10.26	1,368	5	44		
		11/08	6,565	10.26	1,509	5	44		
		12/08	6,577	10.24	674	5	42		
					80,910		14,353		
BreitBurn	CENTRAL LIVINGSTON	1/08	1,158	5.76	1,269	3	12		
		2/08	1,203	5.86	1,359	3	14		
		3/08	1,405	5.64	1,967	3	15		
		4/08	1,220	5.67	1,567	3	14		
		5/08	1,379	5.86	1,640	3	15		
		6/08	1,421	5.86	1,743	3	16		
		7/08	1,492	5.81	1,549	3	16		
		8/08	1,533	6.03	1,332	3	16		
		9/08	7,279	6.05	1,442	3	81		
		10/08	1,276	5.77	1,172	3	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	CENTRAL LIVINGSTON	11/08	1,111	5.77	1,212	3	12
		12/08	1,164	5.77	1,260	3	13
			21,641		17,512		
BreitBurn	CHARLTON 7	1/08	3,322	23.87	61	6	18
		2/08	3,426	23.87	44	6	20
		3/08	3,473	23.87	49	6	19
		4/08	3,167	23.87	46	6	18
		5/08	3,042	23.87	41	6	16
		6/08	2,472	23.48	41	6	14
		7/08	2,591	23.48	45	6	14
		8/08	3,589	23.48	47	6	19
		9/08	3,065	23.48	50	6	17
		10/08	2,589	23.48	53	6	14
		11/08	3,221	24.89	55	6	18
		12/08	3,007	24.83	57	6	16
	36,964		589				
BreitBurn	CHESTER EAST	1/08	12,836	22.14	2,111	19	22
		2/08	11,848	22.14	1,709	19	21
		3/08	13,724	22.17	1,972	19	23
		4/08	12,179	22.17	1,853	19	21
		5/08	12,305	22.17	2,054	19	21
		6/08	12,008	22.01	2,044	19	21
		7/08	13,675	22.01	2,378	19	23
		8/08	13,530	22.01	2,299	19	23
		9/08	13,894	22.19	2,334	19	24
		10/08	13,675	22.19	2,892	19	23
		11/08	13,485	22.19	2,757	19	24
		12/08	14,449	22.09	2,585	19	25
	157,608		26,988				
BreitBurn	COACHES/HAYES 34	1/08	28,758	13.95	1,815	15	62
		2/08	27,175	13.99	1,554	15	62
		3/08	28,390	13.98	1,595	15	61
		4/08	27,774	13.96	1,772	15	62
		5/08	28,891	13.95	2,017	15	62
		6/08	27,874	14.14	1,991	15	62
		7/08	27,916	14.20	1,669	15	60
		8/08	27,137	14.18	1,166	15	58
		9/08	25,866	14.25	1,155	15	57
		10/08	27,413	14.34	1,266	15	59
		11/08	25,975	14.45	1,377	15	58
		12/08	26,085	14.45	1,542	15	56
	329,254		18,919				
BreitBurn	COLONEL SAUNDERS	1/08	2,239	8.37	0	3	24
		2/08	1,650	8.37	0	3	19
		3/08	1,546	8.37	0	3	17
		4/08	1,714	8.37	0	3	19
		5/08	1,620	8.37	0	3	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	COLONEL SAUNDERS	6/08	1,762	8.37	0	3	20
		7/08	1,652	8.37	0	3	18
		8/08	893	8.37	0	3	10
		9/08	1,733	8.37	0	3	19
		10/08	1,555	8.37	0	3	17
		11/08	1,399	8.45	0	3	16
		12/08	1,240	8.51	0	3	13
				19,003		0	
BreitBurn	COLONEL SAUNDERS NORT	1/08	10,347	8.37	0	5	67
		2/08	9,859	8.37	0	5	68
		3/08	9,926	8.37	0	5	64
		4/08	8,450	8.37	0	5	56
		5/08	9,388	8.37	0	5	61
		6/08	8,766	8.37	0	5	58
		7/08	8,897	8.37	0	5	57
		8/08	5,839	8.37	0	5	38
		9/08	9,066	8.37	0	5	60
		10/08	8,955	8.37	0	5	58
		11/08	9,458	8.45	0	5	63
		12/08	9,412	8.51	0	5	61
				108,363		0	
BreitBurn	DOVER 7	1/08	9,636	6.22	133	4	78
		2/08	9,394	6.53	137	4	81
		3/08	10,084	6.29	110	4	81
		4/08	9,425	6.23	121	4	79
		5/08	9,227	6.40	98	4	74
		6/08	9,092	6.40	98	4	76
		7/08	9,090	5.93	111	4	73
		8/08	9,132	6.20	121	4	74
		9/08	9,034	6.52	125	4	75
		10/08	9,111	6.52	117	4	73
		11/08	8,699	6.54	114	4	72
		12/08	8,918	6.50	105	4	72
				110,842		1,390	
BreitBurn	DOVER RIDGE	1/08	25,445	6.22	479	9	91
		2/08	22,550	6.53	443	9	86
		3/08	25,303	6.29	500	9	91
		4/08	24,232	6.23	407	9	90
		5/08	24,405	6.40	465	9	87
		6/08	23,317	6.40	495	9	86
		7/08	23,887	5.93	464	9	86
		8/08	24,290	6.20	491	9	87
		9/08	23,850	6.52	455	9	88
		10/08	23,718	6.52	417	9	85
		11/08	22,353	6.54	367	9	83
		12/08	22,867	6.50	328	9	82
				286,217		5,311	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	DOVER VALLEY	1/08	6,604	8.41	91	3	71
		2/08	6,197	8.62	81	3	71
		3/08	6,240	8.46	91	3	67
		4/08	6,216	8.42	76	3	69
		5/08	6,223	8.54	108	3	67
		6/08	6,555	8.53	152	3	73
		7/08	6,489	8.22	147	3	70
		8/08	6,456	8.40	140	3	69
		9/08	6,379	8.61	121	3	71
		10/08	6,223	8.61	123	3	67
		11/08	5,899	8.63	109	3	66
		12/08	5,887	8.60	107	3	63
					75,368		1,346
BreitBurn	ECHO LAKE	1/08	11,100	13.70	0	8	45
		2/08	10,162	13.29	879	8	44
		3/08	11,394	14.54	0	8	46
		4/08	11,445	13.58	0	8	48
		5/08	11,830	13.42	0	8	48
		6/08	11,365	13.44	0	8	47
		7/08	11,597	13.66	0	8	47
		8/08	11,750	13.61	0	8	47
		9/08	11,382	13.60	0	8	47
		10/08	11,487	13.73	0	8	46
		11/08	10,853	13.50	0	8	45
		12/08	10,988	13.59	0	8	44
					135,353		879
BreitBurn	FLETCH	1/08	22,382	18.03	1,391	24	30
		2/08	16,172	18.03	1,016	24	23
		3/08	21,565	18.03	1,078	24	29
		4/08	23,136	18.03	1,184	24	32
		5/08	23,232	18.03	1,062	24	31
		6/08	21,287	16.14	915	24	30
		7/08	19,784	16.14	956	24	27
		8/08	21,272	16.14	960	24	29
		9/08	21,330	16.14	904	24	30
		10/08	20,041	16.14	954	24	27
		11/08	23,935	16.29	944	24	33
		12/08	23,953	17.46	1,000	24	32
					258,089		12,364
BreitBurn	FLETCH 35	1/08	342	18.03	21	1	11
		2/08	213	18.03	13	1	7
		3/08	212	18.03	11	1	7
		4/08	302	18.03	15	1	10
		5/08	283	18.03	13	1	9
		6/08	290	16.14	12	1	10
		7/08	461	16.14	22	1	15
		8/08	553	16.14	25	1	18
		9/08	225	16.14	10	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	FLETCH 35	10/08	199	16.14	9	1	6
		11/08	348	16.29	14	1	12
		12/08	281	17.46	12	1	9
			3,709		177		
BreitBurn	FONTINALIS CLUB	1/08	58,753	6.22	157,517	57	33
		2/08	56,355	6.53	146,137	57	34
		3/08	58,886	6.29	168,833	57	33
		4/08	55,420	6.23	153,428	57	32
		5/08	58,284	6.40	167,325	57	33
		6/08	57,846	6.40	197,248	57	34
		7/08	59,012	5.93	188,386	57	33
		8/08	56,950	6.20	187,007	57	32
		9/08	53,343	6.52	185,097	57	31
		10/08	56,898	6.52	178,092	57	32
		11/08	54,782	6.54	164,512	57	32
		12/08	54,522	6.50	160,966	57	31
			681,051		2,054,548		
BreitBurn	FREDERIC IX	1/08	1,975	12.11	3,788	5	13
		2/08	3,586	12.26	7,674	5	25
		3/08	1,915	12.12	4,634	5	12
		4/08	1,719	12.14	3,257	5	11
		5/08	1,952	12.14	3,091	5	13
		6/08	1,899	12.22	3,332	5	13
		7/08	1,928	12.68	3,511	5	12
		8/08	1,861	12.34	3,656	5	12
		9/08	1,846	12.21	3,481	5	12
		10/08	1,787	12.33	2,837	5	12
		11/08	1,856	12.73	3,889	5	12
		12/08	1,869	12.22	3,462	5	12
			24,193		46,612		
BreitBurn	FREDERIC X	1/08	3,437	12.11	9,094	8	14
		2/08	3,026	12.11	9,472	8	13
		3/08	3,588	12.12	10,950	8	14
		4/08	3,352	12.14	10,278	8	14
		5/08	3,859	12.14	9,739	8	16
		6/08	4,662	12.22	12,681	8	19
		7/08	4,492	12.68	12,024	8	18
		8/08	4,081	12.34	12,178	8	16
		9/08	4,124	11.75	12,836	8	17
		10/08	4,222	11.85	11,208	8	17
		11/08	3,779	12.21	7,620	8	16
		12/08	3,954	11.76	9,121	8	16
			46,576		127,201		
BreitBurn	GREEN RIVER SOUTH	1/08	108,703	11.53	7,227	60	58
		2/08	101,364	11.53	4,621	60	58
		3/08	110,106	11.50	5,378	60	59
		4/08	104,187	11.50	4,664	60	58

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	GREEN RIVER SOUTH	5/08	106,402	11.50	6,615	60	57		
		6/08	97,193	11.26	5,103	60	54		
		7/08	106,133	11.26	7,462	60	57		
		8/08	105,315	11.26	4,813	60	57		
		9/08	102,682	11.27	10,004	63	54		
		10/08	107,280	11.27	7,018	63	55		
		11/08	47,069	11.69	5,223	63	25		
		12/08	161,961	11.61	6,456	63	83		
					1,258,395		74,584		
		BreitBurn	GREEN RIVER WEST	1/08	67,037	9.51	9,939	43	50
2/08	62,967			9.51	9,050	43	50		
3/08	65,885			9.43	9,312	43	49		
4/08	62,611			9.43	8,282	43	49		
5/08	63,547			9.43	9,904	43	48		
6/08	59,695			9.69	8,099	43	46		
7/08	64,660			9.69	15,419	43	48		
8/08	65,609			9.69	15,150	43	49		
9/08	62,707			9.69	14,054	43	49		
10/08	65,094			9.69	16,519	43	49		
11/08	61,314			9.75	9,611	43	48		
12/08	66,753			9.70	7,401	43	50		
				767,879		132,740			
BreitBurn	HAYES 10	1/08	18,014	20.24	1,583	28	21		
		2/08	17,754	20.24	2,431	28	22		
		3/08	19,058	19.80	2,766	28	22		
		4/08	18,558	19.80	2,116	28	22		
		5/08	20,359	19.80	2,977	28	23		
		6/08	20,093	21.16	2,900	28	24		
		7/08	20,863	21.16	2,942	28	24		
		8/08	20,432	21.16	2,823	28	24		
		9/08	19,151	20.60	2,309	28	23		
		10/08	20,863	20.60	1,957	28	24		
		11/08	19,871	20.60	2,007	28	24		
		12/08	18,582	20.44	1,920	28	21		
					233,598		28,731		
BreitBurn	HAYES 15	1/08	651	15.38	428	1	21		
		2/08	560	15.38	533	1	19		
		3/08	703	15.38	349	1	23		
		4/08	653	15.38	205	1	22		
		5/08	669	15.51	375	1	22		
		6/08	683	15.96	275	1	23		
		7/08	667	15.96	5	1	22		
		8/08	643	15.96	557	1	21		
		9/08	665	15.96	349	1	22		
		10/08	673	15.96	318	1	22		
		11/08	640	15.26	92	1	21		
		12/08	581	14.97	1	1	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			7,788		3,487		
BreitBurn	HAYES 7	1/08	6,474	14.76	224	3	70
		2/08	5,980	14.76	199	3	69
		3/08	6,133	14.85	216	3	66
		4/08	5,865	14.85	187	3	65
		5/08	6,100	14.85	530	3	66
		6/08	5,647	14.85	2,242	3	63
		7/08	6,001	14.85	10,822	3	65
		8/08	4,786	14.85	1,033	3	51
		9/08	5,375	14.63	690	3	60
		10/08	6,186	14.63	209	3	67
		11/08	5,029	14.63	148	3	56
		12/08	5,200	15.09	123	3	56
			68,776		16,623		
BreitBurn	KNIGHT VIENNA 4	1/08	15,211	21.45	5,321	21	23
		2/08	12,915	21.45	5,378	21	21
		3/08	14,513	21.45	7,010	21	22
		4/08	14,451	21.45	6,985	21	23
		5/08	15,403	21.45	7,397	21	24
		6/08	14,926	21.06	12,160	21	24
		7/08	14,968	21.06	16,745	21	23
		8/08	14,689	21.06	15,531	21	23
		9/08	14,003	21.06	17,394	21	22
		10/08	14,968	21.06	16,540	21	23
		11/08	14,672	23.79	18,072	21	23
		12/08	14,783	21.48	11,567	22	22
			175,502		140,100		
BreitBurn	LAKE 19	1/08	2,674	8.37	0	1	86
		2/08	2,727	8.37	0	1	94
		3/08	2,909	8.37	0	1	94
		4/08	2,601	8.37	0	1	87
		5/08	2,838	8.37	0	1	92
		6/08	2,470	8.37	0	1	82
		7/08	2,294	8.37	0	1	74
		8/08	1,526	8.37	0	1	49
		9/08	2,327	8.37	0	1	78
		10/08	2,331	8.37	0	1	75
		11/08	2,444	8.45	0	1	81
		12/08	2,444	8.51	0	1	79
			29,585		0		
BreitBurn	LAKE MANUKA	1/08	6,854	18.24	1,465	3	74
		2/08	6,299	18.29	1,445	3	72
		3/08	6,284	18.30	555	3	68
		4/08	6,710	18.22	566	3	75
		5/08	6,075	18.07	773	3	65
		6/08	6,874	18.45	1,655	3	76
		7/08	6,780	18.88	10	3	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	LAKE MANUKA	8/08	6,319	18.75	888	3	68
		9/08	6,430	18.07	730	3	71
		10/08	6,853	18.97	1,188	3	74
		11/08	6,503	19.08	859	3	72
		12/08	7,057	19.04	8	3	76
					79,038		10,142
BreitBurn	LIBRATUS	1/08	2,019	13.95	29	1	65
		2/08	1,903	13.99	70	1	66
		3/08	1,962	13.98	54	1	63
		4/08	1,929	13.96	33	1	64
		5/08	1,976	13.95	31	1	64
		6/08	0	14.14	30	1	0
		7/08	2,071	14.20	31	1	67
		8/08	2,097	14.18	31	1	68
		9/08	1,930	14.25	30	1	64
		10/08	2,001	14.34	31	1	65
		11/08	1,913	14.45	30	1	64
		12/08	1,937	14.45	31	1	62
					21,738		431
BreitBurn	LIVINGSTON 19	1/08	86,488	12.04	12,608	45	62
		2/08	80,560	12.03	8,793	45	62
		3/08	86,769	12.04	9,487	45	62
		4/08	49,575	12.39	9,473	45	37
		5/08	89,959	12.24	10,222	45	64
		6/08	87,184	12.57	9,584	45	65
		7/08	86,938	12.58	9,546	45	62
		8/08	90,016	12.52	9,335	45	65
		9/08	85,954	12.70	8,938	45	64
		10/08	86,727	12.69	9,213	45	62
		11/08	81,850	12.41	8,451	45	61
		12/08	80,028	12.78	8,146	45	57
					992,048		113,796
BreitBurn	LIVINGSTON 36	1/08	30,587	18.68	10,966	14	70
		2/08	27,245	18.75	9,527	14	67
		3/08	28,733	19.07	10,253	14	66
		4/08	28,205	19.07	10,238	14	67
		5/08	27,303	19.07	9,918	14	63
		6/08	25,111	19.07	7,893	14	60
		7/08	27,023	19.07	11,771	14	62
		8/08	26,102	19.07	8,943	14	60
		9/08	26,116	19.09	10,445	14	62
		10/08	27,037	19.09	9,405	14	62
		11/08	24,096	19.09	6,092	14	57
		12/08	24,451	18.86	10,127	14	56
					322,009		115,578
BreitBurn	LIVINGSTON B3-20	1/08	1,093	10.05	46	1	35
		2/08	956	9.99	31	1	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	LIVINGSTON B3-20	3/08	977	10.02	43	1	32		
		4/08	938	10.74	29	1	31		
		5/08	906	10.44	4	1	29		
		6/08	871	10.93	0	1	29		
		7/08	845	10.89	3	1	27		
		8/08	899	10.79	0	1	29		
		9/08	892	11.07	0	1	30		
		10/08	910	10.97	0	1	29		
		11/08	855	10.28	3	1	29		
		12/08	865	11.03	8	1	28		
					11,007		167		
		BreitBurn	LONE PINE-MERCURY	1/08	7,120	18.24	0	5	46
				2/08	6,663	18.29	0	5	46
3/08	292			18.30	63	5	2		
4/08	793			18.22	1,692	5	5		
5/08	612			18.07	620	5	4		
6/08	564			18.45	7	5	4		
7/08	519			18.88	0	5	3		
8/08	371			18.75	0	5	2		
9/08	39			18.07	175	5	0		
10/08	96			18.97	0	5	1		
11/08	481			19.08	213	5	3		
12/08	7,249			19.04	11	5	47		
				24,799		2,781			
BreitBurn	LOUD 16-17	1/08	5,890	22.89	155	4	47		
		2/08	5,710	22.89	138	4	49		
		3/08	6,071	22.89	177	4	49		
		4/08	6,272	22.89	130	4	52		
		5/08	6,061	22.89	124	4	49		
		6/08	5,730	23.56	120	4	48		
		7/08	6,134	23.56	124	4	49		
		8/08	6,135	23.56	124	4	49		
		9/08	5,535	23.56	120	4	46		
		10/08	6,133	23.56	124	4	49		
		11/08	5,587	23.57	120	4	47		
		12/08	5,469	23.97	124	4	44		
					70,727		1,580		
BreitBurn	MANCELONA 23	10/08	170	11.98	526	3	2		
		11/08	1,137	12.19	1,241	3	13		
		12/08	1,290	11.41	580	3	14		
			2,597		2,347				
BreitBurn	MANCELONA 24-25	10/08	727	12.19	1,368	4	6		
		11/08	2,822	12.19	2,239	4	24		
		12/08	3,118	11.41	1,381	4	25		
			6,667		4,988				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	MANCELONA 26-27	9/08	915	12.19	1,550	1	31
		10/08	1,894	11.98	1,829	5	12
		11/08	4,973	12.19	3,261	6	28
		12/08	5,055	11.41	3,116	6	27
			12,837		9,756		
BreitBurn	MANCELONA 30	1/08	2,283	10.93	500	3	25
		2/08	2,075	10.93	366	3	24
		3/08	2,285	11.04	423	3	25
		4/08	2,194	11.04	383	3	24
		5/08	2,110	11.04	405	3	23
		6/08	2,235	11.20	404	3	25
		7/08	2,188	11.20	5	3	24
		8/08	2,338	11.20	24	3	25
		9/08	2,169	11.20	7	3	24
		10/08	2,246	11.20	30	3	24
		11/08	1,961	11.16	17	3	22
		12/08	2,276	9.53	46	3	24
			26,360		2,610		
BreitBurn	MANCELONA EAST	1/08	34,808	10.93	6,199	35	32
		2/08	31,639	10.93	6,297	35	31
		3/08	33,021	11.04	6,006	35	30
		4/08	32,375	11.04	5,989	35	31
		5/08	32,238	11.04	6,340	35	30
		6/08	32,605	11.20	5,997	35	31
		7/08	33,493	11.20	87	35	31
		8/08	32,990	11.20	409	35	30
		9/08	31,770	11.20	137	35	30
		10/08	32,363	11.20	576	35	30
		11/08	30,071	11.16	309	35	29
		12/08	33,304	9.53	1,124	35	31
			390,677		39,470		
BreitBurn	MANCELONA EAST Antrim	1/08	9,315	11.36	1,354	11	27
		2/08	8,508	11.36	1,351	11	27
		3/08	8,971	11.36	1,292	11	26
		4/08	8,492	11.36	1,123	11	26
		5/08	8,805	11.36	1,146	11	26
		6/08	9,999	9.30	1,565	11	30
		7/08	10,172	11.36	1,942	11	30
		8/08	10,447	11.36	1,559	11	31
		9/08	9,565	11.36	1,259	11	29
		10/08	7,814	11.36	1,005	11	23
		11/08	8,595	11.36	1,132	11	26
		12/08	8,711	11.36	567	11	26
			109,394		15,295		
BreitBurn	MANCELONA WEST	1/08	36,595	10.93	8,574	33	36
		2/08	33,348	10.93	8,335	33	35
		3/08	34,388	11.04	7,564	33	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	MANCELONA WEST	4/08	34,182	11.04	7,781	33	35
		5/08	34,510	11.04	7,066	33	34
		6/08	33,209	11.20	5,361	33	34
		7/08	34,173	11.20	77	33	33
		8/08	34,441	11.20	342	33	34
		9/08	31,864	11.20	109	33	32
		10/08	34,290	11.20	456	33	34
		11/08	32,346	11.16	271	33	33
		12/08	34,543	9.53	775	33	34
					407,889		46,711
BreitBurn	MID CHARLTON PHASE 1	1/08	5,812	21.76	2,418	19	10
		2/08	5,053	21.76	2,100	19	9
		3/08	4,904	21.76	2,300	19	8
		4/08	5,064	21.76	2,175	19	9
		5/08	4,968	21.47	2,345	19	8
		6/08	4,434	21.47	2,831	19	8
		7/08	4,770	21.47	2,848	19	8
		8/08	10,412	21.47	2,909	19	18
		9/08	5,426	21.47	2,865	19	10
		10/08	4,767	21.47	3,111	19	8
		11/08	5,615	19.47	4,026	19	10
		12/08	5,156	20.57	4,126	19	9
			66,381		34,054		
BreitBurn	MID CHARLTON PHASE 2	1/08	12,251	12.21	12,209	28	14
		2/08	11,085	12.21	14,430	28	14
		3/08	11,229	12.21	15,537	28	13
		4/08	11,526	12.21	6,418	28	14
		5/08	12,494	12.21	6,530	28	14
		6/08	11,565	12.21	6,026	26	15
		7/08	12,148	12.21	6,943	26	15
		8/08	13,245	12.21	7,513	26	16
		9/08	11,913	0.00	6,644	26	15
		10/08	12,147	0.00	7,014	26	15
		11/08	10,786	0.00	6,308	26	14
		12/08	9,375	0.00	5,985	26	12
			139,764		101,557		
BreitBurn	MID CHARLTON SOUTH ADD	1/08	4,342	24.30	337	10	14
		2/08	3,862	24.30	351	10	13
		3/08	4,003	24.30	357	10	13
		4/08	3,955	24.30	343	10	13
		5/08	3,939	24.30	338	10	13
		6/08	3,284	23.69	320	10	11
		7/08	3,358	23.69	363	10	11
		8/08	4,496	23.69	374	10	14
		9/08	3,748	23.69	399	10	12
		10/08	3,355	23.69	392	10	11
		11/08	3,590	23.90	394	10	12
		12/08	3,359	22.50	384	10	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			45,291		4,352		
BreitBurn	MIDDLE EARTH	1/08	13,222	10.05	37,911	7	61
		2/08	12,056	9.99	34,377	7	59
		3/08	12,598	10.02	34,306	7	58
		4/08	12,596	10.74	35,023	7	60
		5/08	11,899	10.44	34,493	7	55
		6/08	12,463	10.93	34,539	7	59
		7/08	12,772	10.89	34,914	7	59
		8/08	13,335	10.79	36,539	7	61
		9/08	11,013	11.07	33,070	7	52
		10/08	13,475	10.97	33,823	7	62
		11/08	12,639	10.28	24,062	7	60
		12/08	12,615	11.03	25,520	7	58
			150,683		398,577		
BreitBurn	NEW CALEDONIA	12/08	3,627	1.05	0	4	29
			3,627		0		
BreitBurn	NEW CALEDONIA N	12/08	846	0.00	0	2	14
			846		0		
BreitBurn	NEW CALEDONIA NW	12/08	4,274	0.00	0	3	46
			4,274		0		
BreitBurn	NEW CALEDONIA W	12/08	1,248	0.00	0	1	40
			1,248		0		
BreitBurn	NORTH LIVINGSTON	1/08	864	4.66	270	3	9
		2/08	754	4.66	150	3	9
		3/08	1,709	5.65	406	3	18
		4/08	1,676	5.65	428	3	19
		5/08	2,326	6.04	665	3	25
		6/08	1,896	6.03	503	3	21
		7/08	1,615	6.03	402	3	17
		8/08	1,763	6.03	373	3	19
		9/08	1,599	6.11	407	3	18
		10/08	1,916	6.11	484	3	21
		11/08	1,987	6.11	450	3	22
		12/08	2,152	6.33	473	3	23
			20,257		5,011		
BreitBurn	PICKERAL LAKE	1/08	20,443	6.22	57,943	12	55
		2/08	18,768	6.53	49,262	12	54
		3/08	19,083	6.29	50,426	12	51
		4/08	18,295	6.23	56,050	12	51
		5/08	19,206	6.40	50,232	12	52
		6/08	19,701	6.40	55,600	12	55
		7/08	20,644	5.93	52,966	12	55
		8/08	20,799	6.20	49,589	12	56

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	PICKERAL LAKE	9/08	19,449	6.52	48,046	12	54
		10/08	19,052	6.52	36,200	12	51
		11/08	18,112	6.54	59,399	12	50
		12/08	18,232	6.50	54,686	12	49
			231,784		620,399		
BreitBurn	POTTS LAKE	1/08	22,223	13.23	3,420	9	80
		2/08	20,136	13.23	3,513	9	77
		3/08	22,220	13.23	3,459	9	80
		4/08	20,660	13.01	3,464	9	77
		5/08	22,681	13.01	3,802	9	81
		6/08	20,434	12.65	2,979	9	76
		7/08	24,348	12.65	2,960	9	87
		8/08	23,712	12.65	3,445	9	85
		9/08	23,853	13.04	3,563	9	88
		10/08	24,347	13.04	3,501	9	87
		11/08	22,558	14.07	2,996	9	84
		12/08	22,288	14.07	2,860	9	80
			269,460		39,962		
BreitBurn	SHELL DOVER	1/08	13,415	16.26	7,443	21	21
		2/08	12,581	16.26	6,620	21	21
		3/08	13,496	16.26	6,850	21	21
		4/08	13,106	16.26	6,933	21	21
		5/08	13,382	16.26	7,343	21	21
		6/08	13,990	16.74	9,952	22	21
		7/08	13,344	16.74	8,406	21	20
		8/08	13,882	16.74	7,725	21	21
		9/08	13,828	16.74	6,602	21	22
		10/08	13,341	16.74	5,855	21	20
		11/08	13,329	16.86	6,125	21	21
		12/08	13,686	16.36	5,531	21	21
			161,380		85,385		
BreitBurn	SOUTH VANDERBILT	1/08	4,256	6.22	17,190	5	27
		2/08	4,226	6.53	16,078	5	29
		3/08	4,138	6.29	17,527	5	27
		4/08	4,176	6.23	15,502	5	28
		5/08	3,947	6.40	17,043	5	25
		6/08	3,818	6.40	18,941	5	25
		7/08	3,974	5.93	17,666	5	26
		8/08	3,934	6.20	18,149	5	25
		9/08	3,876	6.52	17,641	5	26
		10/08	3,899	6.52	15,941	5	25
		11/08	3,687	6.54	14,449	5	25
		12/08	3,806	6.50	13,373	5	25
			47,737		199,500		
BreitBurn	ST CLINTON A2-7	1/08	3,961	16.64	643	1	128
		2/08	3,721	16.64	686	1	128
		3/08	4,294	16.64	708	1	139

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	ST CLINTON A2-7	4/08	3,551	17.31	676	1	118
		5/08	3,925	17.31	746	1	127
		6/08	3,363	17.46	559	1	112
		7/08	3,969	17.46	551	1	128
		8/08	3,637	17.46	605	1	117
		9/08	3,938	15.00	666	1	131
		10/08	3,969	15.00	580	1	128
		11/08	3,535	15.00	500	1	118
		12/08	3,326	15.00	454	1	107
					45,189		7,374
BreitBurn	ST CLINTON A3-8	1/08	2,084	16.00	335	1	67
		2/08	1,797	16.00	328	1	62
		3/08	2,012	16.00	328	1	65
		4/08	1,789	15.17	332	1	60
		5/08	1,962	15.17	365	1	63
		6/08	1,838	17.18	291	1	61
		7/08	2,086	17.18	283	1	67
		8/08	1,706	17.18	277	1	55
		9/08	1,878	17.81	310	1	63
		10/08	2,086	17.81	289	1	67
		11/08	1,725	17.81	243	1	58
		12/08	1,695	17.81	231	1	55
			22,658		3,612		
BreitBurn	ST MANCELONA	1/08	902	16.53	40	1	29
		2/08	622	16.53	38	1	21
		3/08	673	14.61	60	1	22
		4/08	874	14.61	21	1	29
		5/08	838	14.61	15	1	27
		6/08	873	16.52	54	1	29
		7/08	902	16.52	39	1	29
		8/08	869	16.52	42	1	28
		9/08	778	16.52	42	1	26
		10/08	890	16.52	22	1	29
		11/08	778	15.88	73	1	26
		12/08	996	16.98	23	1	32
			9,995		469		
BreitBurn	ST MANCELONA B4-27	1/08	1,843	11.77	399	1	59
		2/08	1,737	11.77	392	1	60
		3/08	1,802	11.34	371	1	58
		4/08	1,801	11.34	414	1	60
		5/08	1,813	11.34	406	1	58
		6/08	1,719	11.98	282	1	57
		7/08	1,660	11.98	342	1	54
		8/08	1,538	11.98	267	1	50
		9/08	1,587	11.98	190	1	53
		10/08	1,239	11.98	231	1	40
		11/08	1,267	12.19	204	1	42
		12/08	1,331	11.41	170	1	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			19,337		3,668		
BreitBurn	ST MANCELONA C1-24	1/08	909	15.78	61	1	29
		2/08	820	15.78	49	1	28
		3/08	891	15.83	159	1	29
		4/08	906	15.83	123	1	30
		5/08	913	15.83	52	1	29
		6/08	894	15.94	37	1	30
		7/08	851	15.94	37	1	27
		8/08	843	15.94	28	1	27
		9/08	794	15.94	34	1	26
		10/08	728	15.94	89	1	23
		11/08	777	15.94	88	1	26
		12/08	969	16.63	41	1	31
			10,295		798		
BreitBurn	STATE BAGLEY-HAYES	1/08	6,195	13.95	257	4	50
		2/08	5,673	13.99	231	4	49
		3/08	6,086	13.98	255	4	49
		4/08	6,062	13.96	270	4	51
		5/08	6,016	13.95	268	4	49
		6/08	5,903	14.14	261	4	49
		7/08	5,851	14.20	297	4	47
		8/08	5,744	14.18	253	4	46
		9/08	5,662	14.25	271	4	47
		10/08	5,936	14.34	243	4	48
		11/08	5,663	14.45	260	4	47
		12/08	5,700	14.45	251	4	46
			70,491		3,117		
BreitBurn	STATE CLINTON 3	1/08	3,826	7.91	434	2	62
		2/08	3,220	7.91	367	2	56
		3/08	4,385	7.91	485	2	71
		4/08	4,299	8.43	454	2	72
		5/08	4,319	8.43	432	2	70
		6/08	4,209	8.54	420	2	70
		7/08	4,457	8.54	446	2	72
		8/08	4,528	8.54	463	2	73
		9/08	4,309	8.89	431	2	72
		10/08	4,436	8.89	482	2	72
		11/08	4,057	8.89	406	2	68
		12/08	4,224	8.89	460	2	68
			50,269		5,280		
BreitBurn	STATE DOVER D4-9	1/08	214	9.42	33	1	7
		2/08	193	9.42	31	1	7
		3/08	209	9.40	34	1	7
		4/08	217	9.40	34	1	7
		5/08	174	9.40	26	1	6
		6/08	211	9.92	31	1	7
		7/08	218	9.92	29	1	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	STATE DOVER D4-9	8/08	217	9.92	31	1	7
		9/08	226	10.15	33	1	8
		10/08	218	10.15	43	1	7
		11/08	349	10.15	41	1	12
		12/08	308	10.50	42	1	10
				2,754		408	
BreitBurn	STATE ELMER	1/08	9,598	12.83	0	3	103
		2/08	9,201	12.83	0	3	106
		3/08	9,815	12.83	0	3	106
		4/08	8,857	13.00	0	3	98
		5/08	9,401	13.00	0	3	101
		6/08	8,377	12.52	0	3	93
		7/08	9,098	12.52	0	3	98
		8/08	8,493	12.52	0	3	91
		9/08	9,033	12.52	0	3	100
		10/08	9,098	12.52	0	3	98
		11/08	9,079	13.68	0	3	101
		12/08	9,265	13.68	0	3	100
				109,315		0	
BreitBurn	STATE HAYES 11	1/08	759	14.68	38	1	24
		2/08	742	14.68	39	1	26
		3/08	781	14.68	31	1	25
		4/08	785	14.68	30	1	26
		5/08	800	14.68	31	1	26
		6/08	793	14.68	30	1	26
		7/08	826	14.68	31	1	27
		8/08	862	14.68	33	1	28
		9/08	798	14.68	34	1	27
		10/08	853	14.68	53	1	28
		11/08	819	14.68	31	1	27
		12/08	849	14.68	31	1	27
				9,667		412	
BreitBurn	STATE RUST	1/08	7,537	13.31	957	5	49
		2/08	6,864	13.31	876	5	47
		3/08	7,586	13.31	938	5	49
		4/08	7,184	13.63	851	5	48
		5/08	6,661	13.63	890	5	43
		6/08	6,623	13.14	768	5	44
		7/08	7,610	13.14	858	5	49
		8/08	7,412	13.14	853	5	48
		9/08	6,835	13.50	782	5	46
		10/08	7,592	13.50	832	5	49
		11/08	6,764	13.50	752	5	45
		12/08	6,186	13.50	754	5	40
				84,854		10,111	
BreitBurn	STURGEON VALLEY RANCH	1/08	30,044	6.17	3,653	15	65
		2/08	27,746	6.46	3,395	15	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	STURGEON VALLEY RANCH	3/08	28,196	6.24	4,060	15	61		
		4/08	27,492	6.18	3,902	15	61		
		5/08	26,954	6.34	4,122	15	58		
		6/08	26,012	6.34	4,647	15	58		
		7/08	26,835	5.90	4,458	15	58		
		8/08	27,099	6.15	4,670	15	58		
		9/08	27,244	6.45	4,650	15	61		
		10/08	27,379	6.45	4,220	15	59		
		11/08	26,028	6.47	3,739	15	58		
		12/08	26,114	6.43	3,495	15	56		
					327,143		49,011		
		BreitBurn	USA ELMER CLINTON	1/08	17,742	12.27	2,527	11	52
				2/08	16,333	12.27	2,634	11	51
3/08	19,348			12.27	2,774	11	57		
4/08	16,798			12.44	2,706	11	51		
5/08	18,169			12.44	2,927	11	53		
6/08	16,921			12.03	2,366	11	51		
7/08	16,487			12.03	1,922	11	48		
8/08	15,666			12.03	2,182	11	46		
9/08	16,742			12.05	2,404	11	51		
10/08	16,487			12.05	2,185	11	48		
11/08	16,469			13.11	2,010	11	50		
12/08	16,881			13.11	1,993	11	49		
				204,043		28,630			
BreitBurn	VIENNA 6	1/08	1,206	18.43	387	2	19		
		2/08	1,105	18.43	423	2	19		
		3/08	1,203	18.37	533	2	19		
		4/08	1,212	18.37	541	2	20		
		5/08	1,143	18.37	507	2	18		
		6/08	1,082	19.29	815	2	18		
		7/08	1,045	19.29	1,080	2	17		
		8/08	1,073	19.29	1,048	2	17		
		9/08	966	19.09	1,109	2	16		
		10/08	1,045	19.09	1,099	2	17		
		11/08	990	19.09	1,116	2	17		
		12/08	1,080	19.09	772	2	17		
					13,150		9,430		
BreitBurn	WEQUAS	1/08	1,257	18.24	239	1	41		
		2/08	1,201	18.29	194	1	41		
		3/08	1,142	18.30	55	1	37		
		4/08	907	18.22	41	1	30		
		5/08	1,189	18.07	119	1	38		
		6/08	1,506	18.45	46	1	50		
		7/08	1,274	18.88	1	1	41		
		8/08	1,290	18.75	145	1	42		
		9/08	1,311	18.07	124	1	44		
		10/08	1,131	18.97	256	1	36		
		11/08	1,107	19.08	182	1	37		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	WEQUAS	12/08	1,057	19.04	1	1	34
			14,372		1,403		
BreitBurn	WILDCARD	1/08	23,175	22.97	796	20	37
		2/08	21,282	22.97	742	21	35
		3/08	22,701	22.97	727	21	35
		4/08	22,747	22.97	735	21	36
		5/08	23,335	22.97	760	21	36
		6/08	21,795	23.12	740	21	35
		7/08	22,157	23.12	727	20	36
		8/08	21,633	23.12	739	20	35
		9/08	21,588	23.12	710	20	36
		10/08	22,148	23.12	765	20	36
		11/08	21,684	23.12	724	20	36
		12/08	22,292	23.27	728	20	36
			266,537		8,893		
BreitBurn	WINTER	1/08	5,372	18.48	666	17	10
		2/08	4,977	18.48	636	17	10
		3/08	5,606	18.58	1,009	17	11
		4/08	5,490	18.58	998	17	11
		5/08	5,562	18.58	1,033	17	11
		6/08	5,308	18.56	957	17	10
		7/08	5,434	18.56	951	17	10
		8/08	5,195	18.56	989	17	10
		9/08	5,006	18.75	911	17	10
		10/08	5,434	18.75	1,089	17	10
		11/08	4,894	18.75	1,004	17	10
		12/08	4,560	18.76	975	17	9
			62,838		11,218		
BreitBurn - REPORTER TOTALS:			10,702,420		4,851,128		
CHANDLER ENERGY,	GRAND CANYON	1/08	26,896	4.00	42,176	26	33
			26,896		42,176		
CHANDLER ENERGY, LLC - REPORTER TOTALS:			26,896		42,176		
DELTA	AVERY 24	1/08	21,728	24.00	233	16	44
		2/08	23,288	24.00	279	16	50
		3/08	23,688	25.00	278	16	48
		4/08	22,896	25.00	305	16	48
		5/08	23,245	25.00	243	16	47
		6/08	23,188	25.00	255	16	48
		7/08	23,713	24.00	257	16	48
		8/08	23,586	25.00	233	16	48
		9/08	23,288	25.00	225	16	49
		10/08	21,737	25.00	234	16	44
		11/08	21,894	26.00	222	16	46
		12/08	19,784	26.00	246	16	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			272,035		3,010		
DELTA	AVERY 31	1/08	37,422	24.00	219	29	42
		2/08	33,939	24.00	150	29	40
		3/08	37,513	25.00	188	29	42
		4/08	35,786	25.00	196	29	41
		5/08	36,570	25.00	114	29	41
		6/08	35,236	25.00	108	29	41
		7/08	36,986	24.00	66	29	41
		8/08	35,034	25.00	152	29	39
		9/08	34,437	25.00	150	29	40
		10/08	36,191	25.00	173	29	40
		11/08	33,238	26.00	248	29	38
		12/08	30,030	26.00	240	29	33
			422,382		2,004		
DELTA	AXFORD	1/08	35,489	10.00	2,368	40	29
		2/08	31,442	10.00	2,765	40	27
		3/08	30,122	10.00	2,207	40	24
		4/08	29,841	10.00	2,569	40	25
		5/08	31,556	10.00	3,754	40	25
		6/08	32,879	10.00	3,001	40	27
		7/08	32,516	10.00	2,832	40	26
		8/08	34,443	11.00	2,358	40	28
		9/08	33,402	11.00	2,463	40	28
		10/08	32,955	11.00	3,166	40	27
		11/08	29,629	11.00	3,304	40	25
		12/08	29,036	11.00	2,926	40	23
			383,310		33,713		
DELTA	BENSINGER	1/08	9,667	13.00	563	3	104
		2/08	8,644	12.00	528	3	99
		3/08	10,268	12.00	563	3	110
		4/08	11,478	12.00	545	3	128
		5/08	11,704	13.00	564	3	126
		6/08	11,331	13.00	546	3	126
		7/08	11,954	13.00	563	3	129
		8/08	11,936	12.00	563	3	128
		9/08	12,709	12.00	555	3	141
		10/08	12,710	14.00	583	3	137
		11/08	12,223	13.00	545	3	136
		12/08	11,557	14.00	561	3	124
			136,181		6,679		
DELTA	BOUGHNER	1/08	12,790	17.00	1,469	15	27
		2/08	11,433	17.00	1,339	15	26
		3/08	11,760	17.00	1,325	15	25
		4/08	11,303	17.00	1,014	15	25
		5/08	12,350	17.00	1,701	15	27
		6/08	12,218	17.00	1,303	15	27
		7/08	12,483	17.00	1,199	15	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BOUGHNER	8/08	11,906	17.00	1,140	15	26
		9/08	11,611	17.00	1,156	15	26
		10/08	11,523	17.00	1,183	15	25
		11/08	11,375	17.00	1,214	15	25
		12/08	11,250	18.00	1,232	15	24
					142,002		15,275
DELTA	BRILEY 17	1/08	20,104	15.00	206	17	38
		2/08	20,339	14.00	195	17	41
		3/08	22,120	14.00	219	17	42
		4/08	21,701	15.00	193	17	43
		5/08	21,703	15.00	185	17	41
		6/08	18,820	15.00	158	17	37
		7/08	18,912	15.00	144	17	36
		8/08	19,895	15.00	139	17	38
		9/08	18,870	16.00	96	17	37
		10/08	17,908	16.00	109	17	34
		11/08	17,125	17.00	121	17	34
		12/08	16,115	16.00	100	17	31
			233,612		1,865		
DELTA	BRILEY 20	1/08	3,414	15.00	462	1	110
		2/08	3,121	14.00	431	1	108
		3/08	3,080	14.00	462	1	99
		4/08	2,752	15.00	447	1	92
		5/08	2,703	15.00	464	1	87
		6/08	2,516	15.00	447	1	84
		7/08	1,874	15.00	463	1	60
		8/08	2,352	15.00	458	1	76
		9/08	1,856	16.00	391	1	62
		10/08	2,369	16.00	436	1	76
		11/08	1,947	17.00	357	1	65
		12/08	1,609	6.00	368	1	52
			29,593		5,186		
DELTA	BRILEY 33	1/08	9,448	15.00	286	10	30
		2/08	8,963	14.00	229	10	31
		3/08	9,965	14.00	255	10	32
		4/08	9,592	15.00	216	10	32
		5/08	9,661	15.00	191	10	31
		6/08	9,632	15.00	249	10	32
		7/08	9,668	15.00	177	10	31
		8/08	9,530	15.00	186	10	31
		9/08	9,148	16.00	183	10	30
		10/08	9,028	16.00	215	10	29
		11/08	8,761	17.00	205	10	29
		12/08	9,284	16.00	215	10	30
			112,680		2,607		
DELTA	DELTA BRILEY 19	1/08	20,960	15.00	2,893	24	28
		2/08	18,938	14.00	2,571	24	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	DELTA BRILEY 19	3/08	19,655	14.00	2,813	24	26		
		4/08	19,943	15.00	2,645	24	28		
		5/08	20,728	15.00	2,677	24	28		
		6/08	21,233	15.00	2,643	24	29		
		7/08	20,828	15.00	2,888	24	28		
		8/08	19,953	15.00	2,464	24	27		
		9/08	19,402	16.00	2,247	24	27		
		10/08	19,396	16.00	2,373	24	26		
		11/08	18,249	17.00	1,943	24	25		
		12/08	15,350	16.00	2,438	24	21		
					234,635		30,595		
		DELTA	DELTA BRILEY 29	1/08	40,446	15.00	1,969	31	42
				2/08	37,203	14.00	1,664	31	41
3/08	41,964			14.00	1,550	31	44		
4/08	43,174			15.00	1,716	31	46		
5/08	43,157			15.00	1,519	31	45		
6/08	42,440			15.00	1,490	31	46		
7/08	43,364			15.00	1,780	31	45		
8/08	43,258			15.00	1,190	31	45		
9/08	43,399			16.00	1,732	31	47		
10/08	44,155			16.00	1,960	31	46		
11/08	40,497			17.00	1,894	31	44		
12/08	36,533			16.00	2,159	31	38		
					499,590		20,623		
DELTA	DELTA BRILEY 31	1/08	19,396	15.00	411	18	35		
		2/08	19,902	14.00	478	18	38		
		3/08	21,070	14.00	615	18	38		
		4/08	20,893	15.00	557	18	39		
		5/08	21,167	15.00	552	18	38		
		6/08	21,377	15.00	743	18	40		
		7/08	21,719	15.00	731	18	39		
		8/08	21,120	15.00	643	18	38		
		9/08	20,165	16.00	614	18	37		
		10/08	20,923	16.00	695	18	37		
		11/08	19,571	17.00	549	18	36		
		12/08	19,247	16.00	385	18	34		
					246,550		6,973		
DELTA	DOVER 14	1/08	7,171	13.00	2,267	8	29		
		2/08	6,541	12.00	2,363	8	28		
		3/08	7,653	12.00	2,777	8	31		
		4/08	7,327	12.00	2,287	8	31		
		5/08	7,268	13.00	2,537	8	29		
		6/08	9,954	13.00	2,287	8	41		
		7/08	10,308	13.00	2,343	8	42		
		8/08	9,277	12.00	2,442	8	37		
		9/08	9,293	13.00	2,044	8	39		
		10/08	10,140	14.00	2,359	8	41		
		11/08	9,458	13.00	2,486	8	39		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 14	12/08	8,125	14.00	2,342	8	33
			102,515		28,534		
DELTA	DOVER 33	1/08	4,235	17.00	240	3	46
		2/08	3,904	17.00	225	3	45
		3/08	4,332	17.00	240	3	47
		4/08	4,208	17.00	233	3	47
		5/08	4,543	17.00	233	3	49
		6/08	4,411	17.00	233	3	49
		7/08	4,301	17.00	241	3	46
		8/08	4,426	17.00	241	3	48
		9/08	4,265	17.00	222	3	47
		10/08	4,113	17.00	241	3	44
		11/08	3,995	17.00	2,645	3	44
		12/08	3,975	18.00	240	3	43
			50,708		5,234		
DELTA	ELMER 17A	1/08	616	5.00	116	12	2
		2/08	599	6.00	108	12	2
		3/08	597	6.00	116	12	2
		4/08	585	6.00	112	12	2
		5/08	628	6.00	116	12	2
		6/08	608	6.00	112	12	2
		7/08	643	6.00	116	12	2
		8/08	639	6.00	116	12	2
		9/08	597	6.00	112	12	2
		10/08	626	6.00	116	12	2
		11/08	607	6.00	112	12	2
		12/08	604	6.00	116	12	2
			7,349		1,368		
DELTA	ELMER 17B	1/08	8,841	5.00	3,230	9	32
		2/08	8,107	6.00	3,043	9	31
		3/08	9,066	6.00	3,553	9	32
		4/08	8,715	6.00	2,853	9	32
		5/08	8,976	6.00	2,597	9	32
		6/08	8,376	6.00	2,957	9	31
		7/08	8,656	6.00	2,863	9	31
		8/08	8,474	6.00	2,748	9	30
		9/08	8,358	6.00	1,942	9	31
		10/08	8,937	6.00	1,372	9	32
		11/08	8,407	6.00	1,165	9	31
		12/08	8,758	6.00	1,123	9	31
			103,671		29,446		
DELTA	ELMER 26	1/08	17,328	5.00	5,100	23	24
		2/08	15,323	6.00	4,755	23	23
		3/08	16,222	6.00	5,138	23	23
		4/08	16,378	6.00	5,228	23	24
		5/08	17,092	6.00	5,362	23	24
		6/08	16,593	6.00	4,986	23	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	ELMER 26	7/08	17,269	6.00	5,711	23	24
		8/08	17,887	6.00	5,819	23	25
		9/08	16,116	6.00	4,466	23	23
		10/08	17,545	6.00	6,061	23	25
		11/08	16,419	6.00	5,355	23	24
		12/08	16,381	6.00	5,319	23	23
					200,553		63,300
DELTA	GARDNER 32	1/08	11,914	14.00	6,086	28	14
		2/08	11,432	14.00	6,930	28	14
		3/08	12,164	14.00	6,514	28	14
		4/08	13,043	13.00	6,161	28	16
		5/08	13,971	14.00	6,430	28	16
		6/08	12,739	14.00	6,042	28	15
		7/08	13,334	14.00	6,567	28	15
		8/08	13,380	15.00	6,857	28	15
		9/08	13,091	14.00	6,946	28	16
		10/08	13,296	14.00	7,221	28	15
		11/08	12,751	15.00	7,013	28	15
		12/08	12,563	15.00	7,542	28	14
			153,678		80,309		
DELTA	KUBACKI	1/08	7,296	13.00	4,904	19	12
		2/08	7,107	12.00	5,115	19	13
		3/08	7,951	12.00	6,209	19	13
		4/08	8,084	12.00	5,643	19	14
		5/08	8,377	13.00	5,749	19	14
		6/08	7,419	13.00	4,689	19	13
		7/08	7,489	13.00	4,364	19	13
		8/08	7,222	12.00	6,809	19	12
		9/08	7,031	12.00	5,190	19	12
		10/08	8,552	14.00	6,119	19	15
		11/08	7,886	13.00	3,982	19	14
		12/08	7,673	14.00	5,451	19	13
			92,087		64,224		
DELTA	LAKE 15	1/08	37,521	23.00	834	20	61
		2/08	35,316	23.00	954	20	61
		3/08	37,717	23.00	915	20	61
		4/08	35,891	23.00	766	20	60
		5/08	37,091	23.00	764	20	60
		6/08	36,015	23.00	976	20	60
		7/08	36,872	23.00	959	20	59
		8/08	36,450	23.00	1,072	20	59
		9/08	35,679	23.00	741	20	59
		10/08	36,521	23.00	670	20	59
		11/08	35,126	24.00	689	20	59
		12/08	32,157	24.00	635	20	52
			432,356		9,975		
DELTA	MONTMORENCY 34	1/08	14,070	2.00	40,393	7	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	MONTMORENCY 34	2/08	11,732	2.00	36,161	7	58		
		3/08	13,875	2.00	40,995	7	64		
		4/08	11,909	2.00	36,509	7	57		
		5/08	14,423	2.00	23,315	7	66		
		6/08	13,542	2.00	41,364	7	64		
		7/08	13,338	2.00	42,672	7	61		
		8/08	13,777	2.00	42,672	7	63		
		9/08	13,962	2.00	39,121	7	66		
		10/08	14,470	2.00	38,990	7	67		
		11/08	12,777	2.00	34,715	7	61		
		12/08	12,728	2.00	34,572	7	59		
					160,603		451,479		
		DELTA	MT RAYNIER	1/08	3,116	15.00	13	4	25
2/08	3,462			14.00	0	4	30		
3/08	5,027			14.00	128	4	41		
4/08	4,572			15.00	58	4	38		
5/08	4,520			15.00	60	4	36		
6/08	5,512			15.00	145	4	46		
7/08	5,795			15.00	123	4	47		
8/08	5,576			15.00	97	4	45		
9/08	5,116			16.00	194	4	43		
10/08	5,166			16.00	83	4	42		
11/08	4,629			17.00	222	4	39		
12/08	3,982			16.00	0	4	32		
					56,473		1,123		
DELTA	NIMBY	1/08	6,595	10.00	4,996	13	16		
		2/08	5,944	10.00	5,152	13	16		
		3/08	9,468	10.00	7,375	13	23		
		4/08	9,697	10.00	6,330	13	25		
		5/08	8,741	10.00	6,121	13	22		
		6/08	8,838	10.00	6,091	13	23		
		7/08	9,017	10.00	6,248	13	22		
		8/08	7,700	11.00	4,904	13	19		
		9/08	6,436	11.00	4,295	13	17		
		10/08	6,495	11.00	5,236	13	16		
		11/08	4,946	11.00	4,693	13	13		
		12/08	5,195	11.00	4,373	13	13		
					89,072		65,814		
DELTA	SCHRADER	1/08	17,390	13.00	5,611	32	18		
		2/08	19,901	12.00	4,725	32	21		
		3/08	20,231	12.00	5,237	32	20		
		4/08	18,134	12.00	5,199	32	19		
		5/08	18,497	13.00	5,475	32	19		
		6/08	15,109	13.00	4,845	32	16		
		7/08	15,994	13.00	5,282	32	16		
		8/08	16,281	12.00	5,131	32	16		
		9/08	13,602	12.00	4,986	32	14		
		10/08	13,917	14.00	4,716	32	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	SCHRADER	11/08	15,109	13.00	4,681	32	16
		12/08	15,091	14.00	5,094	32	15
			199,256		60,982		
DELTA	TOWNLINE	1/08	10,000	2.00	38,807	11	29
		2/08	9,870	2.00	34,738	11	31
		3/08	8,754	2.00	39,384	11	26
		4/08	7,933	2.00	35,075	11	24
		5/08	7,848	2.00	22,405	11	23
		6/08	8,249	2.00	39,741	11	25
		7/08	9,870	2.00	40,998	11	29
		8/08	7,804	2.00	80,813	11	23
		9/08	6,655	2.00	37,587	11	20
		10/08	7,162	2.00	37,463	11	21
		11/08	7,506	2.00	33,355	11	23
		12/08	6,241	2.00	33,219	11	18
			97,892		473,585		
DELTA	VIENNA 13	1/08	5,632	15.00	557	11	17
		2/08	4,752	14.00	584	11	15
		3/08	5,174	14.00	633	11	15
		4/08	4,823	15.00	531	11	15
		5/08	5,131	15.00	559	11	15
		6/08	4,510	15.00	498	11	14
		7/08	5,228	15.00	555	11	15
		8/08	5,782	15.00	587	11	17
		9/08	5,738	16.00	578	11	17
		10/08	5,248	16.00	613	11	15
		11/08	4,852	17.00	637	11	15
		12/08	4,645	16.00	1,085	11	14
			61,515		7,417		
DELTA	VIENNA/WALTZ	1/08	6,366	2.00	14,546	8	26
		2/08	4,386	2.00	15,313	8	19
		3/08	5,700	2.00	20,705	8	23
		4/08	6,748	2.00	18,738	8	28
		5/08	6,913	2.00	27,610	8	28
		6/08	6,868	2.00	29,798	8	29
		7/08	6,252	2.00	29,512	8	25
		8/08	7,470	2.00	28,102	8	30
		9/08	7,017	2.00	27,043	8	29
		10/08	6,741	2.00	23,292	8	27
		11/08	5,540	2.00	14,971	8	23
		12/08	5,658	2.00	14,846	8	23
			75,659		264,476		
DELTA - REPORTER TOTALS:			4,595,957		1,735,796		
DEVONIAN ENERGY	CHARLTON 32	1/08	6,153	23.89	29	11	18
		2/08	5,720	23.89	55	11	18
		3/08	6,363	23.89	118	11	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DEVONIAN ENERGY	CHARLTON 32	4/08	6,147	23.71	156	11	19
		5/08	6,395	23.71	226	11	19
		6/08	6,152	21.40	219	11	19
		7/08	6,209	21.40	248	11	18
		8/08	6,150	21.40	273	21	9
		9/08	5,419	21.40	138	21	9
		10/08	5,177	24.00	244	21	8
		11/08	6,158	24.00	219	21	10
		12/08	5,017	24.00	203	21	8
					71,060		2,128
DEVONIAN ENERGY	J A BOTT	1/08	10,274	27.88	71	18	18
		2/08	8,924	28.28	73	18	17
		3/08	10,194	28.23	202	18	18
		4/08	9,772	27.81	112	18	18
		5/08	9,821	28.14	33	18	18
		6/08	9,539	27.95	26	18	18
		7/08	9,777	27.83	37	18	18
		8/08	9,923	27.96	13	18	18
		9/08	9,501	28.11	15	18	18
		10/08	9,867	27.88	23	18	18
		11/08	9,791	27.88	61	18	18
		12/08	10,065	27.88	208	18	18
			117,448		874		
DEVONIAN ENERGY - REPORTER TOTALS:			188,508		3,002		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/08	602	16.00	140	1	19
		2/08	658	16.00	0	1	23
		3/08	564	16.00	306	1	18
		4/08	637	16.00	266	1	21
		5/08	601	16.00	243	1	19
		6/08	519	16.00	219	1	17
		7/08	353	16.00	48	1	11
		8/08	21	16.00	0	1	1
		9/08	0	16.00	0	0	0
		10/08	0	16.00	0	0	0
		11/08	336	16.00	332	1	11
		12/08	577	16.00	291	1	19
			4,868		1,845		
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			4,868		1,845		
ENERVEST OPERATIN	ASE 1 HAYES	1/08	5,678	19.95	1,561	13	14
		2/08	5,503	19.41	1,497	13	15
		3/08	5,624	19.60	1,563	13	14
		4/08	5,538	19.24	2,115	13	14
		5/08	5,692	18.81	1,573	13	14
		6/08	5,511	19.26	1,390	13	14
		7/08	5,677	19.21	1,453	13	14
		8/08	5,731	19.20	1,459	13	14

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 1 HAYES	9/08	5,556	19.25	1,476	13	14
		10/08	5,740	19.49	1,524	13	14
		11/08	5,473	20.27	1,438	13	14
		12/08	5,699	20.27	1,381	13	14
			67,422		18,430		
ENERVEST OPERATIN	ASE 2	1/08	9,140	25.36	872	10	29
		2/08	8,259	25.36	822	10	28
		3/08	9,063	25.36	1,114	10	29
		4/08	8,805	26.08	1,273	10	29
		5/08	9,266	26.08	1,318	10	30
		6/08	8,893	26.08	374	10	30
		7/08	9,059	26.08	378	10	29
		8/08	9,120	26.08	356	10	29
		9/08	9,134	26.08	223	10	30
		10/08	9,073	25.59	205	10	29
		11/08	9,617	25.59	223	10	32
		12/08	8,698	25.59	283	10	28
			108,127		7,441		
ENERVEST OPERATIN	ASE 3A-25	1/08	6,647	17.82	3,960	14	15
		2/08	6,141	17.82	4,648	14	15
		3/08	7,675	17.82	4,626	14	18
		4/08	7,216	18.03	3,993	14	17
		5/08	6,971	18.03	3,927	14	16
		6/08	6,551	18.03	3,427	14	16
		7/08	6,093	18.03	3,444	14	14
		8/08	6,678	18.03	4,445	14	15
		9/08	6,607	18.03	4,271	14	16
		10/08	6,564	18.72	4,369	14	15
		11/08	6,451	18.72	4,536	14	15
		12/08	6,952	18.72	5,843	14	16
			80,546		51,489		
ENERVEST OPERATIN	ASE 3A-36	1/08	559	18.18	333	2	9
		2/08	343	18.18	260	2	6
		3/08	417	15.71	251	2	7
		4/08	538	19.22	298	2	9
		5/08	674	19.22	380	2	11
		6/08	946	19.22	495	2	16
		7/08	686	19.22	388	2	11
		8/08	870	19.22	579	2	14
		9/08	839	19.22	542	2	14
		10/08	851	19.38	566	2	14
		11/08	820	19.38	577	2	14
		12/08	875	19.38	735	2	14
			8,418		5,404		
ENERVEST OPERATIN	ASE 3B WOLFE	1/08	12,755	28.55	1,217	16	26
		2/08	12,414	28.55	1,235	16	27
		3/08	14,129	27.38	1,736	16	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 3B WOLFE	4/08	13,511	28.18	1,953	16	28		
		5/08	14,205	28.18	2,020	16	29		
		6/08	13,221	28.18	556	16	28		
		7/08	13,510	28.18	564	16	27		
		8/08	13,671	28.18	533	16	28		
		9/08	13,563	28.18	332	16	28		
		10/08	12,461	27.85	282	16	25		
		11/08	11,380	27.85	263	16	24		
		12/08	13,453	27.85	438	16	27		
					158,273		11,129		
		ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/08	1,374	27.44	131	3	15
				2/08	1,206	27.44	120	3	14
				3/08	1,528	27.44	188	3	16
4/08	1,290			27.14	187	3	14		
5/08	1,376			27.14	196	3	15		
6/08	1,291			27.14	54	3	14		
7/08	1,311			27.14	55	3	14		
8/08	1,271			27.14	50	3	14		
9/08	1,305			27.14	32	3	15		
10/08	1,289			27.44	29	3	14		
11/08	1,421			27.44	33	3	16		
12/08	1,320			27.44	43	3	14		
					15,982		1,118		
ENERVEST OPERATIN	ASE 4-16	1/08	4,215	14.94	676	8	17		
		2/08	4,263	14.94	788	8	18		
		3/08	4,570	14.94	831	8	18		
		4/08	4,369	16.30	694	8	18		
		5/08	4,810	16.30	763	8	19		
		6/08	4,770	16.30	767	8	20		
		7/08	4,662	16.30	815	8	19		
		8/08	4,719	16.30	774	8	19		
		9/08	4,356	16.30	651	8	18		
		10/08	4,865	17.25	790	8	20		
		11/08	4,402	17.25	659	8	18		
		12/08	4,540	17.25	734	8	18		
					54,541		8,942		
ENERVEST OPERATIN	ASE 4-17	1/08	7,654	8.63	1,227	6	41		
		2/08	7,190	8.63	1,329	6	41		
		3/08	7,338	8.63	1,306	6	39		
		4/08	6,711	15.34	1,065	6	37		
		5/08	6,306	15.34	1,001	6	34		
		6/08	6,181	15.34	994	6	34		
		7/08	6,169	15.34	1,078	6	33		
		8/08	5,931	15.34	973	6	32		
		9/08	4,919	15.34	735	6	27		
		10/08	6,197	16.88	1,006	6	33		
		11/08	5,998	16.88	898	6	33		
		12/08	5,947	16.88	961	6	32		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			76,541		12,573		
ENERVEST OPERATIN	ASE 4B	1/08	13,596	13.40	2,180	10	44
		2/08	12,778	13.40	2,362	10	44
		3/08	13,232	13.40	2,355	10	43
		4/08	13,230	13.54	2,100	10	44
		5/08	14,167	13.54	2,248	10	46
		6/08	13,752	13.54	2,212	10	46
		7/08	14,353	13.54	2,509	10	46
		8/08	14,083	13.54	2,310	10	45
		9/08	13,271	13.54	1,982	10	44
		10/08	14,669	13.71	2,381	10	47
		11/08	14,320	13.71	2,145	10	48
		12/08	14,337	13.71	2,318	10	46
			165,788		27,102		
ENERVEST OPERATIN	ASE 4C	1/08	927	18.45	149	1	30
		2/08	919	18.45	170	1	32
		3/08	962	18.45	171	1	31
		4/08	1,033	17.42	164	1	34
		5/08	1,158	17.42	184	1	37
		6/08	1,184	17.42	190	1	39
		7/08	1,144	17.42	200	1	37
		8/08	1,156	17.42	190	1	37
		9/08	1,008	17.42	151	1	34
		10/08	1,139	18.81	185	1	37
		11/08	1,061	18.81	159	1	35
		12/08	1,070	18.81	173	1	35
			12,761		2,086		
ENERVEST OPERATIN	ASE 4D	1/08	600	14.74	96	1	19
		2/08	598	14.74	111	1	21
		3/08	596	14.74	106	1	19
		4/08	600	14.44	95	1	20
		5/08	666	14.44	106	1	21
		6/08	673	14.44	108	1	22
		7/08	695	14.44	121	1	22
		8/08	680	14.44	112	1	22
		9/08	539	14.44	81	1	18
		10/08	697	14.91	113	1	22
		11/08	592	14.91	104	1	20
		12/08	713	14.91	115	1	23
			7,649		1,268		
ENERVEST OPERATIN	ASE 5	1/08	16,767	22.14	1,431	19	28
		2/08	15,288	22.14	1,228	19	28
		3/08	24,334	22.14	859	19	41
		4/08	16,998	23.87	1,388	19	30
		5/08	17,260	23.87	1,961	19	29
		6/08	16,214	23.87	3,005	19	28
		7/08	16,741	23.87	3,379	19	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 5	8/08	17,107	23.87	3,979	19	29
		9/08	16,718	23.87	4,024	19	29
		10/08	17,648	25.56	4,187	19	30
		11/08	17,364	25.56	4,228	19	30
		12/08	17,152	25.56	3,495	19	29
					209,591		33,164
ENERVEST OPERATIN	ASE 512	1/08	6,603	24.96	345	6	35
		2/08	6,010	24.96	295	6	35
		3/08	6,513	24.96	337	6	35
		4/08	6,875	23.49	402	6	38
		5/08	7,152	23.49	330	6	38
		6/08	7,054	23.49	12	6	39
		7/08	7,525	23.49	29	6	40
		8/08	7,543	23.49	28	6	41
		9/08	7,312	23.49	28	6	41
		10/08	7,700	23.85	276	6	41
		11/08	7,797	23.85	414	6	43
		12/08	7,079	23.85	74	6	38
			85,163		2,570		
ENERVEST OPERATIN	ASE 519	1/08	3,099	27.66	162	1	100
		2/08	2,714	27.66	133	1	94
		3/08	2,924	27.66	151	1	94
		4/08	2,793	27.38	163	1	93
		5/08	2,810	27.38	129	1	91
		6/08	2,692	27.38	5	1	90
		7/08	2,552	27.38	10	1	82
		8/08	2,491	27.38	9	1	80
		9/08	2,746	27.38	11	1	92
		10/08	2,975	27.50	106	1	96
		11/08	3,177	27.50	169	1	106
		12/08	3,060	27.50	32	1	99
			34,033		1,080		
ENERVEST OPERATIN	ASE 5B	1/08	1,579	21.54	135	3	17
		2/08	1,434	21.54	115	3	16
		3/08	2,159	21.54	76	3	23
		4/08	1,277	23.04	104	3	14
		5/08	1,839	23.04	209	3	20
		6/08	1,723	23.04	319	3	19
		7/08	1,852	23.04	374	3	20
		8/08	1,864	23.04	434	3	20
		9/08	1,855	23.04	447	3	21
		10/08	1,926	22.83	457	3	21
		11/08	1,896	22.83	462	3	21
		12/08	1,779	22.83	362	3	19
			21,183		3,494		
ENERVEST OPERATIN	ASE 5C	1/08	6,127	27.44	320	7	28
		2/08	5,602	27.44	275	7	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 5C	3/08	5,670	27.44	294	7	26		
		4/08	5,601	29.16	327	7	27		
		5/08	5,858	29.16	270	7	27		
		6/08	5,589	29.16	10	7	27		
		7/08	6,035	29.16	23	7	28		
		8/08	6,090	29.16	23	7	28		
		9/08	5,860	29.16	23	7	28		
		10/08	6,007	29.50	215	7	28		
		11/08	5,835	29.50	310	7	28		
		12/08	5,026	29.50	52	7	23		
					69,300		2,142		
		ENERVEST OPERATIN	ASE 6	1/08	28,681	24.12	2,518	44	21
				2/08	26,752	24.12	2,400	44	21
3/08	28,603			24.12	2,336	44	21		
4/08	26,416			25.64	2,661	44	20		
5/08	27,611			25.64	4,243	44	20		
6/08	25,730			25.64	3,762	44	19		
7/08	26,623			25.64	3,942	44	20		
8/08	26,853			25.64	3,458	44	20		
9/08	26,069			25.64	3,288	44	20		
10/08	26,550			25.53	3,527	44	19		
11/08	25,388			25.53	3,395	44	19		
12/08	24,842			25.53	2,981	44	18		
					320,118		38,511		
ENERVEST OPERATIN	ASE 6B	1/08	1,853	23.84	163	2	30		
		2/08	1,784	23.84	160	2	31		
		3/08	1,847	23.84	151	2	30		
		4/08	1,920	23.90	193	2	32		
		5/08	2,104	23.90	323	2	34		
		6/08	2,001	23.90	297	2	33		
		7/08	2,043	23.90	303	2	33		
		8/08	1,936	23.90	249	2	31		
		9/08	1,799	23.90	227	2	30		
		10/08	1,763	24.60	234	2	28		
		11/08	1,625	24.60	217	2	27		
		12/08	1,762	24.60	211	2	28		
					22,437		2,728		
ENERVEST OPERATIN	ASE 6C	1/08	1,406	29.95	123	1	45		
		2/08	1,349	29.95	121	1	47		
		3/08	1,414	29.95	115	1	46		
		4/08	1,300	27.67	131	1	43		
		5/08	1,406	27.67	216	1	45		
		6/08	1,415	27.67	210	1	47		
		7/08	1,502	27.67	222	1	48		
		8/08	1,485	27.67	191	1	48		
		9/08	1,440	27.67	182	1	48		
		10/08	1,423	29.21	189	1	46		
		11/08	1,408	29.21	188	1	47		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 6C	12/08	1,366	29.21	164	1	44
			16,914		2,052		
ENERVEST OPERATIN	ASE 7	1/08	5,063	17.31	1,481	7	23
		2/08	4,565	17.31	1,290	7	22
		3/08	4,717	17.31	1,329	7	22
		4/08	4,076	25.87	1,116	7	19
		5/08	4,533	27.07	1,235	7	21
		6/08	4,449	27.07	1,158	7	21
		7/08	4,565	27.07	970	7	21
		8/08	4,564	27.07	372	7	21
		9/08	4,541	27.07	1,211	7	22
		10/08	5,025	27.19	1,767	7	23
		11/08	4,741	27.19	1,356	7	23
		12/08	5,356	27.19	1,293	7	25
			56,195		14,578		
ENERVEST OPERATIN	ASE 7B	1/08	3,078	26.20	901	4	25
		2/08	2,938	26.20	830	4	25
		3/08	3,239	26.20	912	4	26
		4/08	3,614	25.06	989	4	30
		5/08	3,584	25.06	977	4	29
		6/08	3,278	25.06	853	4	27
		7/08	3,494	25.06	742	4	28
		8/08	3,377	25.06	276	4	27
		9/08	3,561	25.06	950	4	30
		10/08	3,977	24.54	1,399	4	32
		11/08	3,934	24.54	1,126	4	33
		12/08	4,282	24.54	1,033	4	35
			42,356		10,988		
ENERVEST OPERATIN	ASE 7C	1/08	4,200	19.49	489	7	19
		2/08	3,902	18.78	455	7	19
		3/08	3,994	19.49	487	7	18
		4/08	3,797	19.42	476	7	18
		5/08	3,846	19.37	463	7	18
		6/08	3,738	19.12	414	7	18
		7/08	3,803	19.39	456	7	18
		8/08	3,776	19.00	504	7	17
		9/08	3,647	19.02	469	7	17
		10/08	3,939	19.20	531	7	18
		11/08	3,955	19.20	554	7	19
		12/08	4,098	20.21	634	7	19
			46,695		5,932		
ENERVEST OPERATIN	ASE 8	1/08	15,104	14.16	80	7	70
		2/08	14,165	14.05	86	7	70
		3/08	15,158	14.05	87	7	70
		4/08	14,584	14.13	87	7	69
		5/08	15,401	14.13	89	7	71
		6/08	14,640	14.42	91	7	70

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 8	7/08	14,284	14.32	106	7	66
		8/08	15,486	14.32	115	7	71
		9/08	15,117	14.44	63	7	72
		10/08	15,398	14.37	56	7	71
		11/08	14,514	15.09	48	7	69
		12/08	14,845	15.20	43	7	68
					178,696		951
ENERVEST OPERATIN	CHARLTON 14	1/08	10,027	26.30	1,026	13	25
		2/08	9,463	26.30	946	13	25
		3/08	8,801	26.30	937	13	22
		4/08	8,874	27.16	859	13	23
		5/08	9,271	27.16	840	13	23
		6/08	8,763	27.16	975	13	22
		7/08	8,920	27.16	873	13	22
		8/08	8,808	27.16	789	13	22
		9/08	8,824	27.16	805	13	23
		10/08	8,628	27.74	728	13	21
		11/08	8,569	27.74	643	13	22
		12/08	8,446	27.74	800	13	21
			107,394		10,221		
ENERVEST OPERATIN	MAYER	1/08	7,697	24.41	960	13	19
		2/08	7,403	24.41	853	13	20
		3/08	7,753	24.41	740	13	19
		4/08	7,233	24.46	1,001	13	19
		5/08	7,892	24.46	1,012	13	20
		6/08	7,372	24.46	752	13	19
		7/08	7,477	24.46	874	13	19
		8/08	7,519	24.46	779	13	19
		9/08	7,501	24.46	695	13	19
		10/08	7,610	25.09	846	13	19
		11/08	7,576	25.09	822	13	19
		12/08	7,537	25.09	1,152	13	19
			90,570		10,486		
ENERVEST OPERATIN	NMAG 1	1/08	9,899	30.04	180	24	13
		2/08	8,685	30.04	196	24	12
		3/08	10,015	27.84	192	24	13
		4/08	9,451	29.70	184	24	13
		5/08	9,667	29.70	166	24	13
		6/08	9,274	29.70	142	24	13
		7/08	9,452	29.70	129	24	13
		8/08	9,385	29.70	112	24	13
		9/08	9,528	29.70	107	24	13
		10/08	9,686	29.83	112	24	13
		11/08	9,608	29.83	141	24	13
		12/08	9,932	29.83	124	24	13
			114,582		1,785		
ENERVEST OPERATIN	NMAG 2	1/08	2,664	26.97	48	3	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	NMAG 2	2/08	2,346	26.97	53	3	27		
		3/08	2,556	27.94	49	3	27		
		4/08	2,421	28.18	47	3	27		
		5/08	2,540	28.18	44	3	27		
		6/08	2,382	28.18	36	3	26		
		7/08	2,433	28.18	33	3	26		
		8/08	2,352	28.18	28	3	25		
		9/08	2,438	28.18	27	3	27		
		10/08	2,417	28.80	28	3	26		
		11/08	2,254	28.80	33	3	25		
		12/08	2,214	28.80	28	3	24		
					29,017		454		
		ENERVEST OPERATIN	NMAG 3	1/08	5,524	31.56	100	7	25
2/08	4,810			31.56	108	7	24		
3/08	5,356			31.56	103	7	25		
4/08	5,224			31.56	102	7	25		
5/08	5,534			31.56	95	7	25		
6/08	5,425			31.56	83	7	26		
7/08	5,665			31.56	77	7	26		
8/08	5,428			31.56	65	7	25		
9/08	5,424			31.56	61	7	26		
10/08	5,550			30.71	64	7	26		
11/08	5,150			30.71	76	7	25		
12/08	4,981			30.71	62	7	23		
					64,071		996		
ENERVEST OPERATIN	SCV	1/08	61,034	25.59	5,071	69	29		
		2/08	52,104	25.60	3,284	69	26		
		3/08	59,575	25.60	3,613	69	28		
		4/08	56,295	25.64	4,663	69	27		
		5/08	57,771	25.78	5,099	69	27		
		6/08	55,624	25.75	4,615	69	27		
		7/08	55,059	25.75	4,568	69	26		
		8/08	54,486	25.80	4,289	69	25		
		9/08	53,978	25.92	4,408	69	26		
		10/08	55,228	25.91	4,623	69	26		
		11/08	53,871	26.73	3,955	69	26		
		12/08	54,051	27.24	3,636	69	25		
					669,076		51,824		
ENERVEST OPERATIN	STATE HAYES	1/08	3,740	23.20	250	11	11		
		2/08	3,462	23.20	184	11	11		
		3/08	3,716	23.20	173	11	11		
		4/08	3,789	24.50	186	11	11		
		5/08	3,884	24.50	194	11	11		
		6/08	3,737	24.50	196	11	11		
		7/08	3,719	24.50	17	11	11		
		8/08	3,429	24.50	12	11	10		
		9/08	3,679	24.50	343	11	11		
		10/08	3,746	24.52	272	11	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	STATE HAYES	11/08	3,582	24.52	409	11	11
		12/08	3,648	24.52	463	11	11
			44,131		2,699		
ENERVEST OPERATIN	VIENNA CHARLTON	1/08	5,699	27.25	583	11	17
		2/08	5,575	27.25	558	11	17
		3/08	6,053	27.25	644	11	18
		4/08	6,155	27.90	595	11	19
		5/08	6,598	27.90	597	11	19
		6/08	6,095	27.90	678	11	18
		7/08	5,890	27.90	576	11	17
		8/08	5,719	27.90	512	11	17
		9/08	5,688	27.90	519	11	17
		10/08	5,732	26.03	483	11	17
		11/08	5,990	26.03	450	11	18
		12/08	6,036	26.03	571	11	18
			71,230		6,766		
ENERVEST OPERATING LLC - REPORTER TOTALS:			3,048,800		350,403		
HIGHMOUNT MIDWES	BIG BASS LAKE	1/08	4,719	19.11	4,063	9	17
		2/08	4,059	19.11	3,834	9	16
		3/08	2,478	19.11	3,633	9	9
		4/08	3,284	19.11	6,414	9	12
		5/08	3,394	19.11	6,446	9	12
		6/08	3,818	19.11	16,078	9	14
		7/08	7,194	19.11	18,291	9	26
		8/08	8,035	19.11	21,116	9	29
		9/08	8,075	19.11	22,551	9	30
		10/08	11,794	8.51	34,303	9	42
		11/08	12,392	8.51	31,596	9	46
		12/08	13,237	3.70	30,821	9	47
			82,479		199,146		
HIGHMOUNT MIDWES	BIJOU	1/08	33,557	13.53	559	33	33
		2/08	27,744	13.48	389	34	28
		3/08	29,181	13.53	576	34	28
		4/08	28,129	13.53	645	34	28
		5/08	29,097	13.53	628	34	28
		6/08	29,795	13.53	657	34	29
		7/08	31,341	13.26	598	34	30
		8/08	33,270	13.53	587	34	32
		9/08	32,906	13.53	934	34	32
		10/08	33,375	13.53	801	34	32
		11/08	32,024	13.73	727	34	31
		12/08	32,356	13.63	470	34	31
			372,775		7,571		
HIGHMOUNT MIDWES	BROAD	1/08	51,392	14.91	1,860	37	45
		2/08	48,259	15.00	1,723	37	45
		3/08	52,507	15.00	1,910	37	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HIGHMOUNT MIDWES	BROAD	4/08	49,702	14.97	1,634	37	45		
		5/08	53,779	14.86	1,956	37	47		
		6/08	53,208	14.86	1,829	37	48		
		7/08	54,571	14.74	1,929	37	48		
		8/08	54,256	14.37	1,993	37	47		
		9/08	53,075	14.74	1,911	37	48		
		10/08	55,420	14.56	2,001	37	48		
		11/08	51,886	15.74	2,104	37	47		
		12/08	52,581	14.56	1,778	37	46		
					630,636		22,628		
		HIGHMOUNT MIDWES	CARGAS	1/08	1,416	23.55	387	2	23
				2/08	1,479	22.47	344	2	25
				3/08	1,544	23.55	415	2	25
4/08	1,558			23.55	640	2	26		
5/08	1,709			23.55	540	2	28		
6/08	1,655			22.99	475	2	28		
7/08	1,679			22.27	539	2	27		
8/08	1,647			22.99	467	2	27		
9/08	1,598			22.99	630	2	27		
10/08	1,529			22.99	510	2	25		
11/08	1,477			22.99	407	2	25		
12/08	1,559			22.99	867	2	25		
					18,850		6,221		
HIGHMOUNT MIDWES	CHESTER 1	1/08	42,287	5.64	22,179	17	80		
		2/08	38,503	5.07	18,914	17	78		
		3/08	41,785	4.94	21,587	17	79		
		4/08	41,604	5.15	20,402	17	82		
		5/08	39,621	5.21	19,682	17	75		
		6/08	39,432	4.77	17,949	17	77		
		7/08	39,033	4.72	19,133	17	74		
		8/08	36,866	4.77	18,165	17	70		
		9/08	36,902	3.47	16,969	17	72		
		10/08	40,330	4.29	18,871	18	72		
		11/08	37,303	4.51	18,825	18	69		
		12/08	37,262	4.29	17,469	18	67		
					470,928		230,145		
HIGHMOUNT MIDWES	CHURCHILL POINT	1/08	46,290	11.66	19,539	32	47		
		2/08	42,364	11.99	17,707	32	46		
		3/08	44,221	11.99	18,037	32	45		
		4/08	44,516	11.99	17,956	32	46		
		5/08	47,680	11.36	18,824	32	48		
		6/08	45,155	11.74	18,746	32	47		
		7/08	47,717	10.26	22,674	32	48		
		8/08	48,138	13.48	21,196	32	49		
		9/08	46,448	12.61	20,244	32	48		
		10/08	48,069	12.61	20,879	32	48		
		11/08	47,424	11.91	21,519	35	45		
		12/08	48,982	12.47	20,782	35	45		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			557,004		238,103		
HIGHMOUNT MIDWES	CLASSICS	1/08	22,664	23.55	2,964	25	29
		2/08	23,342	22.47	3,280	25	32
		3/08	26,421	23.55	4,433	25	34
		4/08	23,693	23.55	5,086	25	32
		5/08	24,136	23.55	4,362	25	31
		6/08	23,855	22.99	4,683	25	32
		7/08	24,332	22.27	5,347	25	31
		8/08	23,626	22.99	3,797	25	30
		9/08	21,701	22.99	3,798	25	29
		10/08	20,127	22.99	3,832	25	26
		11/08	21,096	22.99	4,596	25	28
		12/08	23,534	22.99	6,823	24	32
			278,527		53,001		
HIGHMOUNT MIDWES	COMSTOCK HILLS	1/08	30,270	11.71	27,564	26	38
		2/08	27,378	11.59	22,705	26	36
		3/08	30,257	11.44	26,572	26	38
		4/08	29,135	11.76	26,445	26	37
		5/08	31,101	11.84	27,134	26	39
		6/08	30,628	11.72	26,543	26	39
		7/08	30,833	12.01	26,220	26	38
		8/08	30,534	11.76	25,567	26	38
		9/08	29,344	12.21	23,857	26	38
		10/08	30,370	12.22	27,446	26	38
		11/08	29,319	12.68	25,601	26	38
		12/08	30,578	12.22	25,492	26	38
			359,747		311,146		
HIGHMOUNT MIDWES	DEWARD CLEAVER	1/08	8,720	11.60	939	5	56
		2/08	8,974	12.73	1,193	5	62
		3/08	8,975	12.88	363	5	58
			26,669		2,495		
HIGHMOUNT MIDWES	DOCTORS CLUB	1/08	91,374	11.39	1,786	78	38
		2/08	86,050	11.29	915	78	38
		3/08	92,166	11.56	1,162	78	38
		4/08	89,120	11.41	1,164	78	38
		5/08	93,523	11.50	906	78	39
		6/08	89,734	11.44	1,056	78	38
		7/08	92,349	11.44	761	78	38
		8/08	92,385	11.37	578	78	38
		9/08	89,905	11.44	1,340	78	38
		10/08	93,033	11.73	1,046	78	38
		11/08	89,333	12.28	986	78	38
		12/08	91,206	11.73	807	78	38
			1,090,178		12,507		
HIGHMOUNT MIDWES	FREDERIC I	1/08	15,044	16.55	1,373	16	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HIGHMOUNT MIDWES	FREDERIC I	2/08	13,638	15.49	1,270	15	31		
		3/08	15,439	16.55	1,563	15	33		
		4/08	13,860	16.55	1,318	16	29		
		5/08	17,479	16.55	1,393	16	35		
		6/08	16,685	16.55	1,386	16	35		
		7/08	15,921	17.69	1,285	16	32		
		8/08	16,434	16.55	888	15	35		
		9/08	15,731	16.55	988	16	33		
		10/08	17,252	16.55	1,040	15	37		
		11/08	14,497	17.06	1,062	16	30		
		12/08	15,588	16.08	1,083	15	34		
					187,568		14,649		
		HIGHMOUNT MIDWES	FREDERIC II	1/08	11,886	16.55	3,377	12	32
2/08	9,960			15.49	2,580	12	29		
3/08	11,146			16.55	3,401	12	30		
4/08	10,070			16.55	3,452	12	28		
5/08	12,343			16.55	2,854	12	33		
6/08	12,583			16.55	3,044	12	35		
7/08	12,644			17.69	2,825	12	34		
8/08	12,406			16.55	1,928	12	33		
9/08	12,495			16.55	3,341	12	35		
10/08	12,334			16.55	3,644	12	33		
11/08	11,285			17.06	3,702	12	31		
12/08	11,133			16.08	3,589	12	30		
					140,285		37,737		
HIGHMOUNT MIDWES	FREDERIC III	1/08	14,337	16.55	1,117	18	26		
		2/08	13,358	15.49	1,017	18	26		
		3/08	13,917	16.55	1,121	18	25		
		4/08	12,445	16.55	1,132	18	23		
		5/08	15,413	16.55	1,123	18	28		
		6/08	14,859	16.55	902	18	28		
		7/08	14,082	17.69	920	18	25		
		8/08	15,007	16.55	956	18	27		
		9/08	14,852	16.55	1,019	18	28		
		10/08	14,277	16.55	843	18	26		
		11/08	13,281	17.06	1,088	18	25		
		12/08	11,970	16.08	830	18	21		
					167,798		12,068		
HIGHMOUNT MIDWES	FREDERIC IV	1/08	19,521	12.20	2,480	25	25		
		2/08	16,962	12.29	1,696	25	23		
		3/08	18,220	12.20	1,966	25	23		
		4/08	17,802	12.20	2,140	25	24		
		5/08	18,011	12.20	2,096	25	23		
		6/08	19,602	12.20	3,152	25	26		
		7/08	19,766	12.14	2,928	25	25		
		8/08	19,664	12.20	2,809	25	25		
		9/08	19,211	12.20	2,673	25	26		
		10/08	20,033	12.20	2,601	25	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	FREDERIC IV	11/08	19,387	12.73	2,377	25	26
		12/08	16,901	12.22	1,970	25	22
			225,080		28,888		
HIGHMOUNT MIDWES	FREDERIC V	1/08	13,958	12.20	2,204	8	56
		2/08	13,125	12.29	1,804	8	57
		3/08	13,005	12.20	2,243	8	52
		4/08	13,113	12.20	1,894	8	55
		5/08	12,332	12.20	1,323	8	50
		6/08	12,961	12.20	1,878	8	54
		7/08	13,199	12.14	2,254	8	53
		8/08	12,821	12.20	1,825	8	52
		9/08	12,480	12.20	1,883	8	52
		10/08	13,400	12.20	2,313	8	54
		11/08	12,768	12.73	2,427	8	53
		12/08	13,548	12.22	2,874	8	55
			156,710		24,922		
HIGHMOUNT MIDWES	FREDERIC VI	1/08	7,003	12.20	3,896	13	17
		2/08	7,130	12.29	4,602	15	16
		3/08	8,030	12.20	6,240	13	20
		4/08	7,603	12.20	5,119	14	18
		5/08	7,830	12.20	4,765	15	17
		6/08	8,290	12.20	6,936	15	18
		7/08	8,500	12.14	10,168	15	18
		8/08	8,261	12.20	7,297	15	18
		9/08	8,274	12.20	6,695	15	18
		10/08	8,335	12.20	4,459	15	18
		11/08	7,864	12.73	4,643	15	17
		12/08	8,284	12.22	3,738	14	19
			95,404		68,558		
HIGHMOUNT MIDWES	FREDERIC VII	1/08	8,336	12.20	7,178	13	21
		2/08	8,230	12.29	6,145	13	22
		3/08	8,955	12.20	9,586	13	22
		4/08	9,244	12.20	9,344	13	24
		5/08	8,034	12.20	7,747	13	20
		6/08	8,042	12.20	9,135	13	21
		7/08	8,364	12.14	7,566	13	21
		8/08	7,941	12.20	5,374	13	20
		9/08	7,985	12.20	5,960	13	20
		10/08	9,507	12.20	7,241	13	24
		11/08	8,942	12.73	8,071	13	23
		12/08	6,779	12.22	4,810	12	18
			100,359		88,157		
HIGHMOUNT MIDWES	FREDERIC VIII	1/08	11,255	16.55	919	9	40
		2/08	10,089	15.49	869	9	39
		3/08	10,509	16.55	941	9	38
		4/08	9,945	16.55	1,010	9	37
		5/08	12,512	16.55	1,119	9	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	FREDERIC VIII	6/08	12,219	16.55	937	9	45
		7/08	12,420	17.69	980	9	45
		8/08	13,153	16.55	817	9	47
		9/08	13,438	16.55	984	9	50
		10/08	13,139	16.55	762	9	47
		11/08	10,883	17.06	805	9	40
		12/08	10,616	16.08	721	9	38
				140,178		10,864	
HIGHMOUNT MIDWES	FREDERIC XI	1/08	17,160	12.20	5,713	18	31
		2/08	15,916	12.29	5,684	18	30
		3/08	17,160	12.20	6,183	18	31
		4/08	16,558	12.20	6,466	18	31
		5/08	16,073	12.20	5,307	18	29
		6/08	16,640	12.20	6,622	18	31
		7/08	16,417	12.14	5,172	18	29
		8/08	17,277	12.20	7,169	18	31
		9/08	17,043	12.20	6,259	18	32
		10/08	17,779	12.20	6,682	18	32
		11/08	17,505	12.73	6,911	18	32
		12/08	17,864	12.22	6,608	18	32
		203,392		74,776			
HIGHMOUNT MIDWES	GILCHRIST	1/08	39,563	20.17	783	29	44
		2/08	35,795	20.17	726	29	43
		3/08	38,806	20.17	810	29	43
		4/08	36,670	20.17	789	29	42
		5/08	36,783	20.17	860	29	41
		6/08	35,323	20.17	720	29	41
		7/08	39,569	10.77	848	29	44
		8/08	38,590	20.17	952	29	43
		9/08	35,033	20.17	1,145	30	39
		10/08	35,123	20.17	1,355	33	34
		11/08	34,850	20.17	899	33	35
		12/08	34,919	13.56	808	33	34
		441,024		10,695			
HIGHMOUNT MIDWES	GUMP	2/08	1,472	18.18	3	1	51
		3/08	1,466	17.83	32	1	47
		4/08	1,437	17.83	45	1	48
		5/08	1,492	17.83	46	1	48
		6/08	1,523	17.83	45	1	51
		7/08	1,722	18.07	46	1	56
		8/08	1,677	17.83	46	1	54
		9/08	1,513	17.83	45	1	50
		10/08	1,528	17.83	46	1	49
		11/08	1,440	19.08	45	1	48
12/08	1,328	19.04	46	1	43		
		16,598		445			
HIGHMOUNT MIDWES	HARDWOOD	1/08	116,057	24.67	1,679	77	49

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HIGHMOUNT MIDWES	HARDWOOD	2/08	107,469	24.67	2,187	77	48		
		3/08	113,505	24.67	2,282	77	48		
		4/08	108,347	24.67	2,220	77	47		
		5/08	111,627	24.67	2,561	77	47		
		6/08	105,880	24.67	1,978	77	46		
		7/08	113,074	24.36	2,977	77	47		
		8/08	116,406	23.61	2,616	77	49		
		9/08	111,775	26.45	2,181	77	48		
		10/08	112,202	25.88	1,591	77	47		
		11/08	113,004	25.29	2,533	77	49		
		12/08	111,788	25.88	2,875	77	47		
					1,341,134		27,680		
		HIGHMOUNT MIDWES	HEART LAKE	1/08	8,447	16.55	143	5	54
2/08	7,643			15.49	154	5	53		
3/08	8,317			16.55	158	5	54		
4/08	7,252			16.55	161	5	48		
5/08	8,771			16.55	246	5	57		
6/08	8,031			16.55	164	5	54		
7/08	8,083			17.69	139	5	52		
8/08	8,921			16.55	134	5	58		
9/08	8,725			16.55	561	5	58		
10/08	8,907			16.55	372	5	57		
11/08	8,182			17.06	243	5	55		
12/08	8,355			16.08	215	5	54		
					99,634		2,690		
HIGHMOUNT MIDWES	HIGHWAY 33	1/08	24,729	23.40	301	19	42		
		2/08	23,025	23.40	143	19	42		
		3/08	24,393	23.40	370	19	41		
		4/08	21,601	23.40	425	19	38		
		5/08	25,373	25.58	331	19	43		
		6/08	24,388	25.65	225	19	43		
		7/08	23,650	23.71	179	19	40		
		8/08	22,485	23.87	82	19	38		
		9/08	20,843	26.92	333	19	37		
		10/08	20,472	26.62	237	19	35		
		11/08	20,256	25.87	101	19	36		
		12/08	20,500	26.52	333	19	35		
					271,715		3,060		
HIGHMOUNT MIDWES	HIGHWAY 612	1/08	9,810	26.49	41	11	29		
		2/08	8,802	26.49	283	11	28		
		3/08	9,964	26.49	140	11	29		
		4/08	10,169	26.49	583	11	31		
		5/08	10,467	24.68	579	11	31		
		6/08	9,368	24.74	477	11	28		
		7/08	9,937	24.34	472	11	29		
		8/08	10,596	25.22	206	11	31		
		9/08	9,932	25.42	196	11	30		
		10/08	10,258	25.62	307	11	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	HIGHWAY 612	11/08	9,991	25.36	399	11	30
		12/08	9,490	25.62	388	11	28
			118,784		4,071		
HIGHMOUNT MIDWES	HIGHWAY 65	1/08	45,143	11.84	91,512	40	36
		2/08	41,287	11.91	108,277	40	36
		3/08	44,468	10.71	126,827	41	35
		4/08	46,135	12.62	125,978	41	38
		5/08	47,256	12.62	106,995	41	37
		6/08	45,281	10.28	122,818	41	37
		7/08	47,185	11.44	121,737	41	37
		8/08	48,084	11.46	120,915	41	38
		9/08	46,088	11.40	119,741	41	37
		10/08	47,271	12.39	125,835	41	37
		11/08	46,269	12.56	115,177	41	38
		12/08	46,433	12.39	94,292	42	36
			550,900		1,380,104		
HIGHMOUNT MIDWES	HOLCOMB CREEK	1/08	11,195	11.66	36,761	16	23
		2/08	11,302	12.60	32,287	16	24
		3/08	10,613	12.60	31,681	16	21
		4/08	11,078	12.60	27,032	16	23
		5/08	11,510	14.68	26,767	16	23
		6/08	10,676	11.74	30,070	16	22
		7/08	10,650	12.63	27,703	16	21
		8/08	10,801	12.46	27,832	16	22
		9/08	11,008	13.73	27,901	16	23
		10/08	11,144	13.73	28,812	16	22
		11/08	10,608	14.62	36,177	16	22
		12/08	11,031	7.33	32,850	16	22
			131,616		365,873		
HIGHMOUNT MIDWES	JOY	1/08	47,318	24.24	3,653	44	35
		2/08	43,021	24.24	1,666	44	34
		3/08	46,592	24.24	3,886	44	34
		4/08	44,101	24.24	2,542	44	33
		5/08	47,830	24.42	3,530	44	35
		6/08	47,009	23.90	2,781	44	36
		7/08	53,458	22.18	3,958	44	39
		8/08	53,356	22.29	3,474	44	39
		9/08	47,445	24.99	3,710	44	36
		10/08	45,680	23.72	3,145	44	33
		11/08	46,188	23.95	2,855	44	35
		12/08	44,090	23.72	3,535	44	32
			566,088		38,735		
HIGHMOUNT MIDWES	LAKES OF THE NORTH	1/08	51,796	11.60	3,908	42	40
		2/08	50,892	11.60	4,698	42	42
		3/08	50,975	11.60	6,336	42	39
		4/08	49,725	11.60	5,269	42	39
		5/08	51,155	12.54	5,682	42	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	LAKES OF THE NORTH	6/08	48,712		5,047	42	39
		7/08	51,871	12.78	5,688	42	40
		8/08	56,251	12.54	5,919	42	43
		9/08	53,207	12.59	5,393	42	42
		10/08	57,824	12.53	5,556	42	44
		11/08	51,103	12.76	4,750	42	41
		12/08	49,060	12.40	3,627	42	38
			622,571		61,873		
HIGHMOUNT MIDWES	LOST LAKE WOODS	1/08	40,148	9.97	83,901	39	33
		2/08	36,635	10.17	72,081	39	32
		3/08	41,589	10.11	84,517	39	34
		4/08	39,505	10.06	78,815	39	34
		5/08	40,470	9.31	88,804	39	33
		6/08	39,202	9.98	87,117	39	34
		7/08	40,803	9.56	87,169	39	34
		8/08	41,332	9.61	88,573	39	34
		9/08	40,746	10.04	78,203	39	35
		10/08	42,208	10.01	85,502	39	35
		11/08	40,118	11.25	72,616	40	33
		12/08	40,698	10.01	83,175	40	33
			483,454		990,473		
HIGHMOUNT MIDWES	MANCELONA I	1/08	63,231	13.53	8,550	63	32
		2/08	52,756	13.48	3,542	64	28
		3/08	57,325	13.53	8,301	64	29
		4/08	55,400	13.53	8,411	64	29
		5/08	57,789	13.53	10,219	64	29
		6/08	60,502	13.53	4,609	64	32
		7/08	62,401	13.26	8,294	64	31
		8/08	61,829	13.53	12,480	64	31
		9/08	60,062	13.53	11,700	64	31
		10/08	62,245	13.53	10,875	64	31
		11/08	58,956	13.73	11,730	64	31
		12/08	61,826	13.63	7,977	63	32
			714,322		106,688		
HIGHMOUNT MIDWES	MANCELONA II	1/08	17,517	13.53	2,664	13	43
		2/08	14,718	13.48	2,812	13	39
		3/08	15,660	13.53	3,416	12	42
		4/08	15,371	13.53	3,277	13	39
		5/08	15,866	13.53	2,505	13	39
		6/08	15,715	13.53	2,623	13	40
		7/08	16,667	13.26	3,245	13	41
		8/08	17,618	13.53	3,877	13	44
		9/08	16,320	13.53	3,149	13	42
		10/08	16,176	13.53	2,724	12	43
		11/08	16,371	13.73	3,020	13	42
		12/08	16,654	13.63	2,704	12	45
			194,653		36,016		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	MARSTRAND	1/08	19,967	22.14	2,194	22	29
		2/08	18,208	22.14	1,638	22	29
		3/08	20,874	22.14	2,396	22	31
		4/08	21,697	22.14	3,653	22	33
		5/08	23,238	13.99	4,082	22	34
		6/08	22,520	22.44	4,610	22	34
		7/08	22,866	12.64	3,389	22	34
		8/08	24,244	22.14	4,392	22	36
		9/08	22,717	22.14	3,622	22	34
		10/08	21,784	22.14	3,892	22	32
		11/08	20,825	22.14	3,424	22	32
		12/08	20,607	22.14	3,550	22	30
					259,547		40,842
HIGHMOUNT MIDWES	MID CHARLTON EAST	1/08	9,567	24.87	435	17	18
		2/08	9,270	25.44	641	17	19
		3/08	10,044	25.39	462	17	19
		4/08	9,545	25.11	595	17	19
		5/08	10,611	25.15	574	17	20
		6/08	10,443	25.25	606	17	20
		7/08	10,534	25.72	710	17	20
		8/08	10,169	25.61	693	17	19
		9/08	9,325	25.80	598	17	18
		10/08	9,122	25.65	549	17	17
		11/08	8,163	25.65	1,091	17	16
		12/08	8,483	25.65	995	17	16
					115,276		7,949
HIGHMOUNT MIDWES	MID CHARLTON WEST	1/08	10,657	24.87	302	14	25
		2/08	10,301	25.44	282	14	25
		3/08	10,910	25.39	263	14	25
		4/08	10,624	25.11	286	14	25
		5/08	10,755	25.15	297	14	25
		6/08	10,369	25.25	171	14	25
		7/08	10,232	25.72	248	14	24
		8/08	11,068	25.61	245	14	25
		9/08	9,769	25.80	169	14	23
		10/08	9,985	25.65	343	14	23
		11/08	9,529	25.65	284	14	23
		12/08	9,939	25.65	389	14	23
					124,138		3,279
HIGHMOUNT MIDWES	NORTH BAY	1/08	74,327	12.59	10,355	49	49
		2/08	69,941	15.81	7,969	49	49
		3/08	73,376	12.87	7,045	49	48
		4/08	72,193	12.87	6,923	49	49
		5/08	75,204	12.83	7,717	49	49
		6/08	72,744	12.71	7,895	49	49
		7/08	76,575	13.07	9,296	49	50
		8/08	76,323	12.68	10,875	49	50
		9/08	74,067	12.87	10,294	49	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	NORTH BAY	10/08	78,677	12.93	10,923	49	52
		11/08	76,925	12.54	13,300	51	50
		12/08	77,368	22.79	13,364	51	49
			897,720		115,956		
HIGHMOUNT MIDWES	NORTH BAY II	3/08	1,626	10.71	1,641	1	52
		4/08	2,451	12.87	1,472	1	82
		5/08	2,723	12.62	1,382	1	88
		6/08	2,600	10.28	1,652	1	87
		7/08	2,650	13.07	1,560	1	85
		8/08	2,643	11.46	1,381	1	85
		9/08	2,587	11.40	1,360	1	86
		10/08	2,528	11.54	1,430	1	82
		11/08	2,774	12.56	1,236	1	92
		12/08	2,654	12.39	977	1	86
			25,236		14,091		
		HIGHMOUNT MIDWES	NORTH HARDWOOD	1/08	24,798	22.21	699
2/08	22,630			22.57	531	11	71
3/08	24,518			22.63	625	11	72
4/08	23,445			22.56	576	11	71
5/08	24,258			22.76	548	11	71
6/08	23,359				721	11	71
7/08	24,204			22.84	708	11	71
8/08	23,841			22.77	618	11	70
9/08	22,372			22.53	653	11	68
10/08	22,482			22.77	599	11	66
11/08	21,974			23.02	588	11	67
12/08	22,184			12.77	563	11	65
	280,065		7,429				
HIGHMOUNT MIDWES	NORWAY HUNT CLUB	1/08	999	11.39	286	1	32
		2/08	835	11.29	119	1	29
		3/08	912	11.56	242	1	29
		4/08	919	11.41	292	1	31
		5/08	1,006	11.50	355	1	32
		6/08	984	11.44	375	1	33
		7/08	966	11.44	663	1	31
		8/08	869	11.37	367	1	28
		9/08	810	11.44	671	1	27
		10/08	872	11.73	672	1	28
		11/08	811	12.28	561	1	27
		12/08	1,018	11.73	372	1	33
	11,001		4,975				
HIGHMOUNT MIDWES	PAFFI	1/08	36,069	7.85	3,043	16	73
		2/08	26,868	7.85	2,551	16	58
		3/08	27,647	7.85	2,799	16	56
		4/08	28,024	7.85	2,856	16	58
		5/08	30,021	7.82	2,832	17	57
		6/08	29,990	7.78	2,579	17	59

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	PAFFI	7/08	30,407	7.52	2,565	17	58
		8/08	28,571	7.79	2,647	17	54
		9/08	27,018	7.92	2,430	17	53
		10/08	27,893	7.92	2,501	17	53
		11/08	26,865	7.20	2,408	17	53
		12/08	26,933	7.43	2,355	17	51
				346,306		31,566	
HIGHMOUNT MIDWES	PRIVATE SCHMITT CREEK	1/08	23,643	7.84	51,793	12	64
		2/08	21,533	7.96	41,527	12	62
		3/08	23,130	7.91	48,414	12	62
		4/08	22,620	7.85	50,965	12	63
		5/08	24,276	7.80	53,537	12	65
		6/08	22,747	7.61	53,498	12	63
		7/08	24,899	7.51	60,168	12	67
		8/08	26,515	7.58	61,194	12	71
		9/08	26,164	7.88	57,389	12	73
		10/08	26,428	8.00	55,095	12	71
		11/08	25,125	8.33	53,760	12	70
		12/08	23,563	8.00	51,086	12	63
		290,643		638,426			
HIGHMOUNT MIDWES	SAGE CREEK	1/08	36,569	21.11	2,287	29	41
		2/08	34,020	21.11	2,040	29	40
		3/08	35,154	20.98	2,510	29	39
		4/08	31,786	21.36	1,793	29	37
		5/08	35,088	21.14	2,353	29	39
		6/08	35,347	20.92	2,159	29	41
		7/08	36,173	21.10	2,288	29	40
		8/08	37,035	20.92	2,166	29	41
		9/08	35,040	20.46	2,910	29	40
		10/08	35,389	21.13	2,327	29	39
		11/08	34,375	21.20	2,117	29	40
		12/08	34,526	21.13	1,947	29	38
		420,502		26,897			
HIGHMOUNT MIDWES	SCOTT CREEK	1/08	39,676	10.71	10,080	31	41
		2/08	37,696	10.85	11,849	31	42
		3/08	40,968	10.94	10,904	31	43
		4/08	39,267	10.92	10,479	31	42
		5/08	40,979	10.83	10,707	31	43
		6/08	39,391	10.87	9,834	31	42
		7/08	40,341	10.75	10,194	31	42
		8/08	40,673	10.78	10,609	31	42
		9/08	39,292	11.04	9,754	31	42
		10/08	40,622	11.05	9,733	31	42
		11/08	39,287	11.67	10,232	31	42
		12/08	40,124	11.05	9,931	32	40
		478,316		124,306			
HIGHMOUNT MIDWES	SHERIDAN CREEK	1/08	41,003	11.58	5,659	28	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HIGHMOUNT MIDWES	SHERIDAN CREEK	2/08	44,206	11.58	5,662	28	54		
		3/08	45,800	11.58	5,286	28	53		
		4/08	43,722	11.58	5,154	28	52		
		5/08	45,586	11.58	5,379	28	53		
		6/08	41,803	12.93	4,454	28	50		
		7/08	43,820	12.92	5,255	28	50		
		8/08	43,784	12.80	6,567	28	50		
		9/08	42,151	13.52	4,998	28	50		
		10/08	43,148	13.52	7,968	28	50		
		11/08	40,134	12.81	4,606	28	48		
		12/08	40,456	12.46	4,455	28	47		
					515,613		65,443		
		HIGHMOUNT MIDWES	SOUTH BRILEY	1/08	108,851	24.75	9,153	71	49
2/08	103,260			24.75	10,693	71	50		
3/08	109,747			24.96	12,651	71	50		
4/08	107,524			24.95	9,848	71	50		
5/08	110,939			24.96	9,398	71	50		
6/08	107,335			25.29	8,027	71	50		
7/08	113,527			24.95	10,636	71	52		
8/08	111,833			19.11	9,735	71	51		
9/08	103,902			25.99	8,539	71	49		
10/08	106,602			25.57	8,241	71	48		
11/08	103,649			25.57	8,359	71	49		
12/08	104,071			25.57	9,308	71	47		
					1,291,240		114,588		
HIGHMOUNT MIDWES	STATE MAPLE FOREST	1/08	46,038	16.63	5,542	48	31		
		2/08	42,607	17.13	4,431	48	31		
		3/08	45,265	16.58	5,907	48	30		
		4/08	43,258	16.58	4,484	48	30		
		5/08	47,283	17.40	6,817	48	32		
		6/08	42,225	17.76	9,426	51	28		
		7/08	47,028	15.65	6,170	54	28		
		8/08	49,419	17.76	5,357	57	28		
		9/08	49,626	16.92	5,001	57	29		
		10/08	51,695	17.21	4,611	58	29		
		11/08	51,512	16.64	5,632	58	30		
		12/08	54,064	17.21	5,779	58	30		
					570,020		69,157		
HIGHMOUNT MIDWES	STATE SCHMITT CREEK	1/08	49,219	7.84	208,991	41	39		
		2/08	43,960	7.96	168,180	41	37		
		3/08	46,770	7.91	195,310	41	37		
		4/08	44,106	7.85	196,616	41	36		
		5/08	47,299	7.80	200,367	41	37		
		6/08	45,386	7.61	196,506	41	37		
		7/08	45,578	7.51	217,163	41	36		
		8/08	46,046	7.58	220,575	41	36		
		9/08	44,429	7.88	200,830	41	36		
		10/08	45,907	8.00	191,005	41	36		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	STATE SCHMITT CREEK	11/08	44,779	8.33	186,492	41	36
		12/08	44,150	8.00	176,997	41	35
			547,629		2,359,032		
HIGHMOUNT MIDWES	THOMAS LAKE	1/08	84,188	17.83	3,013	46	59
		2/08	80,205	18.18	2,519	46	60
		3/08	83,105	17.83	2,872	46	58
		4/08	83,200	17.83	2,806	46	60
		5/08	86,139	17.83	3,033	46	60
		6/08	84,461	17.83	2,937	46	61
		7/08	85,567	18.07	2,734	46	60
		8/08	85,463	17.83	3,162	47	59
		9/08	85,282	17.83	3,447	47	60
		10/08	89,575	17.83	3,626	47	61
		11/08	84,952	19.08	3,225	47	60
		12/08	82,383	19.04	2,579	47	57
	1,014,520		35,953				
HIGHMOUNT MIDWES	WEBBER CREEK	1/08	14,122	19.64	2,023	10	46
		2/08	12,354	20.75	959	10	43
		3/08	13,880	20.67	1,150	10	45
		4/08	12,701	20.32	913	10	42
		5/08	13,869	20.32	1,040	10	45
		6/08	13,875		1,167	10	46
		7/08	14,427	20.42	1,240	10	47
		8/08	14,531	20.26	1,281	10	47
		9/08	13,952	20.75	1,121	10	47
		10/08	14,388	20.82	1,218	10	46
		11/08	13,940	20.84	1,083	10	46
		12/08	14,639	20.82	957	10	47
	166,678		14,152				
HIGHMOUNT MIDWES	WILD WEST	1/08	42,890	17.83	12,448	27	51
		2/08	39,725	18.18	9,359	27	51
		3/08	40,956	17.83	12,184	27	49
		4/08	40,922	17.83	10,815	27	51
		5/08	41,451	17.83	11,704	27	50
		6/08	40,744	17.83	11,292	27	50
		7/08	41,270	18.07	12,037	27	49
		8/08	39,859	17.83	11,206	27	48
		9/08	40,216	17.83	11,154	27	50
		10/08	41,816	17.83	11,403	27	50
		11/08	39,166	19.08	9,987	27	48
		12/08	38,515	19.04	7,816	27	46
	487,530		131,405				
HIGHMOUNT MIDWEST ENERGY LLC - REPORTER TOTALS:			18,699,040		8,277,431		
HRF	ABE LINCOLN	1/08	4,861	10.35	731	3	52
		2/08	4,436	10.35	561	3	51
		3/08	4,807	10.35	729	3	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ABE LINCOLN	4/08	4,720	10.30	693	3	52		
		5/08	4,555	10.35	724	3	49		
		6/08	4,518	10.35	628	3	50		
		7/08	4,661	10.35	677	3	50		
		8/08	4,343	10.35	610	3	47		
		9/08	4,169	10.35	607	3	46		
		10/08	3,958	10.35	591	3	43		
		11/08	3,494	10.88	451	3	39		
		12/08	3,657	10.88	519	3	39		
					52,179		7,521		
		HRF	BEAR SWAMP	1/08	22,888	10.96	5,507	8	92
				2/08	21,103	10.96	5,022	8	91
3/08	20,637			10.96	5,687	8	83		
4/08	20,321			10.96	5,310	8	85		
5/08	20,505			10.96	4,974	8	83		
6/08	18,684			10.96	4,972	8	78		
7/08	19,777			10.96	4,977	8	80		
8/08	20,265			10.96	4,971	8	82		
9/08	20,857			10.96	4,900	8	87		
10/08	21,055			10.96	5,007	8	85		
11/08	19,374			11.25	4,590	8	81		
12/08	19,363			11.25	4,109	8	78		
			244,829		60,026				
HRF	CLUB PROSPECT	1/08	2,174	12.99	523	2	35		
		2/08	1,905	12.99	453	2	33		
		3/08	1,873	12.99	516	2	30		
		4/08	1,926	12.99	503	2	32		
		5/08	1,967	12.99	477	2	32		
		6/08	1,794	12.99	477	2	30		
		7/08	1,876	12.99	472	2	30		
		8/08	1,915	12.99	470	2	31		
		9/08	1,918	12.99	451	2	32		
		10/08	1,939	12.99	461	2	31		
		11/08	1,747	13.89	414	2	29		
		12/08	1,763	13.89	374	2	28		
			22,797		5,591				
HRF	HERMS LANDING	1/08	2,095	11.98	315	3	23		
		2/08	1,724	11.98	218	3	20		
		3/08	1,846	11.98	280	3	20		
		4/08	1,784	11.98	262	3	20		
		5/08	1,762	11.98	280	3	19		
		6/08	1,670	11.98	232	3	19		
		7/08	1,775	11.98	258	3	19		
		8/08	1,947	11.98	274	3	21		
		9/08	1,865	11.98	271	3	21		
		10/08	1,924	11.98	287	3	21		
		11/08	1,849	14.45	239	3	21		
		12/08	1,870	14.45	265	3	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			22,111		3,181		
HRF	INDIAN GREEN	1/08	15,934	8.29	2,394	7	73
		2/08	14,771	8.29	1,868	7	73
		3/08	15,483	8.29	2,350	7	71
		4/08	14,584	8.29	2,144	7	69
		5/08	15,480	8.29	2,463	7	71
		6/08	15,278	8.29	2,123	7	73
		7/08	15,798	8.29	2,295	7	73
		8/08	15,902	8.29	6,235	7	73
		9/08	15,468	8.29	2,251	7	74
		10/08	15,401	8.29	2,299	7	71
		11/08	15,315	8.15	1,978	7	73
		12/08	15,411	8.15	2,187	7	71
			184,825		30,587		
HRF	INDIAN GREEN EAST	1/08	7,549	6.68	1,816	2	122
		2/08	8,261	6.68	1,966	2	142
		3/08	7,274	6.68	2,030	2	117
		4/08	8,122	6.68	2,122	2	135
		5/08	9,959	6.68	2,416	2	161
		6/08	9,291	6.68	2,473	2	155
		7/08	9,937	6.68	2,501	2	160
		8/08	9,823	6.68	2,410	2	158
		9/08	8,067	6.68	1,895	2	134
		10/08	10,260	6.68	2,440	2	165
		11/08	10,492	5.62	2,486	2	175
		12/08	10,637	5.62	2,257	2	172
			109,672		26,812		
HRF	LIGHTNING TREE	1/08	23,816	10.13	5,731	9	85
		2/08	21,682	10.13	5,160	9	83
		3/08	21,156	10.13	5,830	9	76
		4/08	22,085	10.13	5,771	9	82
		5/08	23,588	10.13	5,722	9	85
		6/08	22,430	10.13	5,969	9	83
		7/08	23,032	10.13	5,796	9	83
		8/08	23,307	10.13	5,718	9	84
		9/08	22,915	10.13	5,383	9	85
		10/08	22,309	10.13	5,305	9	80
		11/08	21,469	7.76	5,086	9	80
		12/08	22,247	7.76	4,721	9	80
			270,036		66,192		
HRF	LOST WATCHMAN	1/08	24,895	14.49	5,990	11	73
		2/08	23,047	14.49	5,485	11	72
		3/08	23,393	14.49	6,447	11	69
		4/08	23,139	14.49	6,046	11	70
		5/08	23,808	14.49	5,775	11	70
		6/08	21,048	14.49	5,601	11	64
		7/08	22,477	14.49	5,657	11	66

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LOST WATCHMAN	8/08	23,412	14.49	5,744	11	69
		9/08	24,076	14.49	5,656	11	73
		10/08	24,450	14.49	5,814	11	72
		11/08	23,600	10.47	5,591	11	72
		12/08	24,075	10.47	5,109	11	71
					281,420		68,915
HRF	MINERS DAM	1/08	4,192	6.13	1,009	2	68
		2/08	3,923	6.13	934	2	68
		3/08	3,772	6.13	1,040	2	61
		4/08	4,023	6.13	1,051	2	67
		5/08	4,107	6.13	996	2	66
		6/08	3,839	6.13	1,022	2	64
		7/08	4,165	6.13	1,048	2	67
		8/08	4,211	6.13	1,033	2	68
		9/08	4,328	6.13	1,017	2	72
		10/08	4,312	6.13	1,025	2	70
		11/08	4,035	6.46	956	2	67
		12/08	4,084	6.46	867	2	66
			48,991		11,998		
HRF	MINERS DAM - 21242	4/08	1,171	29.04	306	1	39
		5/08	1,256	29.04	305	1	41
		6/08	1,119	29.04	298	1	37
		7/08	1,292	29.04	325	1	42
		8/08	1,370	29.04	336	1	44
		9/08	1,796	5.48	422	1	60
		10/08	1,888	5.48	449	1	61
		11/08	1,784	5.48	423	1	59
		12/08	1,844	5.48	391	1	59
					13,520		3,255
HRF	MINERS DAM - 21243	3/08	903	1.25	249	1	29
		4/08	2,415	29.04	631	1	81
		5/08	1,999	29.04	485	1	64
		6/08	2,801	29.04	745	1	93
		7/08	2,935	29.04	739	1	95
		8/08	3,010	29.04	738	1	97
		9/08	3,984	5.26	936	1	133
		10/08	4,012	5.26	954	1	129
		11/08	3,780	5.26	895	1	126
		12/08	3,844	5.26	816	1	124
			29,683		7,188		
HRF	MINERS DAM-20279	1/08	4,150	12.03	624	1	134
		2/08	3,940	12.03	498	1	136
		3/08	3,947	12.03	599	1	127
		4/08	3,789	12.03	557	1	126
		5/08	3,844	12.03	611	1	124
		6/08	3,762	12.03	523	1	125
		7/08	3,875	12.03	563	1	125

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20279	8/08	3,821	12.03	537	1	123
		9/08	3,741	12.03	544	1	125
		10/08	3,710	12.03	554	1	120
		11/08	3,663	12.56	473	1	122
		12/08	3,733	12.56	530	1	120
				45,975		6,613	
HRF	MINERS DAM-20280	1/08	4,259	11.76	640	1	137
		2/08	3,733	11.76	472	1	129
		3/08	4,104	11.76	623	1	132
		4/08	3,896	11.76	572	1	130
		5/08	3,980	11.76	633	1	128
		6/08	3,862	11.76	537	1	129
		7/08	4,004	11.76	581	1	129
		8/08	4,012	11.76	564	1	129
		9/08	3,931	11.76	572	1	131
		10/08	3,898	11.76	582	1	126
		11/08	3,794	13.26	490	1	126
		12/08	3,707	13.26	526	1	120
				47,180		6,792	
HRF	MINERS DAM-20339	1/08	6,821	9.16	1,025	1	220
		2/08	6,441	9.16	814	1	222
		3/08	6,941	9.16	1,053	1	224
		4/08	6,611	9.16	971	1	220
		5/08	6,958	9.16	1,107	1	224
		6/08	7,097	9.16	986	1	237
		7/08	7,387	9.16	1,073	1	238
		8/08	7,308	9.16	1,027	1	236
		9/08	7,135	9.16	1,038	1	238
		10/08	7,114	9.16	1,062	1	229
		11/08	6,117	9.94	790	1	204
		12/08	6,512	9.94	924	1	210
				82,442		11,870	
HRF	MINERS DAM-20438	1/08	2,306	6.16	347	1	74
		2/08	2,174	6.16	275	1	75
		3/08	2,315	6.16	351	1	75
		4/08	2,241	6.16	329	1	75
		5/08	2,302	6.16	366	1	74
		6/08	2,202	6.16	306	1	73
		7/08	2,287	6.16	332	1	74
		8/08	2,249	6.16	316	1	73
		9/08	2,068	6.16	301	1	69
		10/08	2,178	6.16	325	1	70
		11/08	2,123	6.86	274	1	71
		12/08	2,146	6.86	304	1	69
				26,591		3,826	
HRF	MINERS DAM-20439	1/08	2,442	4.63	367	1	79
		2/08	2,232	4.63	282	1	77

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20439	3/08	2,384	4.63	362	1	77		
		4/08	2,306	4.63	339	1	77		
		5/08	2,389	4.63	380	1	77		
		6/08	2,313	4.63	321	1	77		
		7/08	2,371	4.63	344	1	76		
		8/08	2,325	4.63	327	1	75		
		9/08	2,262	4.63	329	1	75		
		10/08	2,286	4.63	341	1	74		
		11/08	2,208	5.17	285	1	74		
		12/08	2,300	5.17	326	1	74		
					27,818		4,003		
		HRF	MINERS DAM-20440	1/08	8,755	6.86	1,316	1	282
				2/08	8,106	6.86	1,025	1	280
3/08	8,396			6.86	1,274	1	271		
4/08	7,769			6.86	1,141	1	259		
5/08	7,913			6.86	1,258	1	255		
6/08	7,748			6.86	1,076	1	258		
7/08	7,858			6.86	1,141	1	253		
8/08	7,729			6.86	1,086	1	249		
9/08	7,499			6.86	1,091	1	250		
10/08	7,531			6.86	1,124	1	243		
11/08	7,249			8.04	936	1	242		
12/08	7,219			8.04	1,024	1	233		
					93,772		13,492		
HRF	MINERS DAM-21065	1/08	2,664	6.80	400	1	86		
		2/08	2,261	6.80	286	1	78		
		3/08	2,458	6.80	373	1	79		
		4/08	2,468	6.80	363	1	82		
		5/08	2,588	6.80	412	1	83		
		6/08	2,556	6.80	355	1	85		
		7/08	2,597	6.80	377	1	84		
		8/08	2,494	6.80	351	1	80		
		9/08	2,393	6.80	348	1	80		
		10/08	2,303	6.80	344	1	74		
		11/08	2,175	7.89	281	1	73		
		12/08	2,122	7.89	301	1	68		
					29,079		4,191		
HRF	MINERS DAM-21066	1/08	4,157	5.07	625	1	134		
		2/08	3,632	5.07	459	1	125		
		3/08	3,761	5.07	571	1	121		
		4/08	3,461	5.07	508	1	115		
		5/08	3,469	5.07	552	1	112		
		6/08	3,343	5.07	465	1	111		
		7/08	3,396	5.07	493	1	110		
		8/08	3,359	5.07	472	1	108		
		9/08	3,245	5.07	472	1	108		
		10/08	3,205	5.07	478	1	103		
		11/08	3,070	6.00	396	1	102		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21066	12/08	3,079	6.00	437	1	99
			41,177		5,928		
HRF	MINERS DAM-21067	1/08	9,672	6.68	1,454	1	312
		2/08	8,772	6.68	1,109	1	302
		3/08	9,375	6.68	1,422	1	302
		4/08	8,950	6.68	1,315	1	298
		5/08	9,217	6.68	1,466	1	297
		6/08	9,037	6.68	1,256	1	301
		7/08	9,476	6.68	1,376	1	306
		8/08	9,489	6.68	1,334	1	306
		9/08	9,272	6.68	1,349	1	309
		10/08	9,436	6.68	1,408	1	304
		11/08	9,141	6.63	1,181	1	305
		12/08	9,022	6.63	1,280	1	291
			110,859		15,950		
HRF	MINERS DAM-21068	1/08	562	3.32	84	1	18
		2/08	552	3.32	70	1	19
		3/08	580	3.32	88	1	19
		4/08	520	3.32	76	1	17
		5/08	573	3.32	91	1	18
		6/08	621	3.32	86	1	21
		7/08	633	3.32	92	1	20
		8/08	518	3.32	73	1	17
		9/08	481	3.32	70	1	16
		10/08	482	3.32	72	1	16
		11/08	472	2.96	61	1	16
		12/08	473	2.96	67	1	15
			6,467		930		
HRF	MINERS DAM-21153	1/08	3,795	5.85	913	1	122
		2/08	3,487	5.85	830	1	120
		3/08	3,119	5.85	860	1	101
		4/08	3,814	5.85	997	1	127
		5/08	3,498	5.85	848	1	113
		6/08	3,131	5.85	833	1	104
		7/08	3,429	5.85	863	1	111
		8/08	3,477	5.85	853	1	112
		9/08	3,509	5.85	824	1	117
		10/08	3,340	5.85	794	1	108
		11/08	3,089	6.76	732	1	103
		12/08	3,087	6.76	655	1	100
			40,775		10,002		
HRF	MINERS DAM-21154	1/08	2,567	6.33	618	1	83
		2/08	2,305	6.33	548	1	79
		3/08	2,219	6.33	612	1	72
		4/08	1,656	6.33	433	1	55
		5/08	2,460	6.33	597	1	79
		6/08	2,282	6.33	607	1	76

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21154	7/08	2,504	6.33	630	1	81
		8/08	2,524	6.33	619	1	81
		9/08	2,481	6.33	583	1	83
		10/08	2,510	6.33	597	1	81
		11/08	2,353	6.68	557	1	78
		12/08	2,383	6.68	506	1	77
				28,244		6,907	
HRF	SNOWPLOW 2A	1/08	3,046	9.64	733	2	49
		2/08	3,034	9.64	722	2	52
		3/08	3,095	9.64	853	2	50
		4/08	3,081	9.64	805	2	51
		5/08	2,933	9.64	711	2	47
		6/08	2,856	9.64	760	2	48
		7/08	3,077	9.64	774	2	50
		8/08	3,062	9.64	751	2	49
		9/08	3,078	9.64	723	2	51
		10/08	2,979	9.64	709	2	48
		11/08	2,712	8.75	643	2	45
		12/08	2,993	8.75	635	2	48
		35,946		8,819			
HRF	SOUTH OTSEGO 10 SEA O T	1/08	8,109	28.68	95	9	29
		2/08	6,921	28.68	87	9	27
		3/08	7,948	28.68	104	9	28
		4/08	7,662	28.68	100	9	28
		5/08	8,138	28.68	112	9	29
		6/08	7,643	28.14	110	9	28
		7/08	8,270	28.14	105	9	30
		8/08	8,499	28.14	105	9	30
		9/08	7,641	28.14	106	9	28
		10/08	8,227	28.14	132	9	29
		11/08	7,529	28.14	126	9	28
		12/08	7,928	28.24	134	9	28
		94,515		1,316			
HRF	STATE TLC MINERS DAM	1/08	9,337	9.50	1,403	5	60
		2/08	8,872	9.50	1,122	5	61
		3/08	9,018	9.50	1,368	5	58
		4/08	8,648	9.50	1,270	5	58
		5/08	8,832	9.50	1,405	5	57
		6/08	8,541	9.50	1,187	5	57
		7/08	8,671	9.50	1,259	5	56
		8/08	8,401	9.50	1,181	5	54
		9/08	8,005	9.50	1,165	5	53
		10/08	8,009	9.50	1,195	5	52
		11/08	7,906	9.77	1,021	5	53
		12/08	8,054	9.77	1,143	5	52
		102,294		14,719			
HRF	TLC 20	1/08	64,927	11.98	9,758	28	75

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	TLC 20	2/08	62,702	11.98	7,929	28	77		
		3/08	64,155	11.98	9,733	28	74		
		4/08	61,010	11.98	8,963	28	73		
		5/08	61,977	11.98	9,856	28	71		
		6/08	60,114	11.98	8,352	28	72		
		7/08	61,726	11.98	8,963	28	71		
		8/08	62,117	11.98	8,732	28	72		
		9/08	60,215	11.98	8,760	28	72		
		10/08	62,100	11.98	9,267	28	72		
		11/08	60,969	14.45	7,875	28	73		
		12/08	60,637	14.45	8,602	28	70		
					742,649		106,790		
		HRF	TLC AIRPORT	1/08	4,843	20.78	728	4	39
2/08	4,475			20.78	566	4	39		
3/08	4,937			20.78	749	4	40		
4/08	4,804			20.78	706	4	40		
5/08	4,945			20.78	786	4	40		
6/08	4,798			20.78	667	4	40		
7/08	4,916			20.78	714	4	40		
8/08	4,826			20.78	678	4	39		
9/08	4,757			20.78	692	4	40		
10/08	4,788			20.78	715	4	39		
11/08	5,053			18.53	653	4	42		
12/08	5,044			18.53	715	4	41		
				58,186		8,369			
HRF	TLC FOUR CORNERS	1/08	4,606	9.52	1,108	3	50		
		2/08	4,332	9.52	1,031	3	50		
		3/08	5,467	9.52	1,507	4	44		
		4/08	6,911	9.52	1,806	4	58		
		5/08	6,832	9.52	1,657	4	55		
		6/08	6,096	9.52	1,622	4	51		
		7/08	7,232	9.52	1,820	4	58		
		8/08	7,309	9.52	1,793	4	59		
		9/08	7,338	9.52	1,724	4	61		
		10/08	7,367	9.52	1,752	4	59		
		11/08	7,318	5.50	1,734	4	61		
		12/08	7,441	5.50	1,579	4	60		
					78,249		19,133		
HRF	TOM & JERRY	1/08	834	13.11	201	1	27		
		2/08	740	13.11	176	1	26		
		3/08	822	13.11	227	1	27		
		4/08	679	13.11	178	1	23		
		5/08	629	13.11	153	1	20		
		6/08	503	13.11	134	1	17		
		7/08	539	13.11	136	1	17		
		8/08	526	13.11	129	1	17		
		9/08	576	13.11	135	1	19		
		10/08	586	13.11	139	1	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TOM & JERRY	11/08	483	10.01	114	1	16
		12/08	568	10.01	120	1	18
			7,485		1,842		
HRF	TY COBB	1/08	4,018	9.17	604	2	65
		2/08	3,646	9.17	461	2	63
		3/08	3,889	9.17	590	2	63
		4/08	3,754	9.17	551	2	63
		5/08	3,792	9.17	603	2	61
		6/08	3,633	9.17	505	2	61
		7/08	3,645	9.17	529	2	59
		8/08	3,652	9.17	513	2	59
		9/08	3,744	9.17	545	2	62
		10/08	3,844	9.17	574	2	62
		11/08	3,756	8.36	485	2	63
		12/08	3,774	8.36	535	2	61
	45,147		6,495				
HRF	WELCH	1/08	1,975	11.54	297	1	64
		2/08	1,693	11.54	214	1	58
		3/08	1,881	11.54	285	1	61
		4/08	1,761	11.54	259	1	59
		5/08	1,754	11.54	279	1	57
		6/08	1,724	11.54	240	1	57
		7/08	1,865	11.54	271	1	60
		8/08	1,991	11.54	280	1	64
		9/08	1,943	11.54	283	1	65
		10/08	1,740	11.54	260	1	56
		11/08	1,766	11.43	228	1	59
		12/08	1,850	11.43	262	1	60
	21,943		3,158				
HRF - REPORTER TOTALS:			3,046,856		552,411		
J5	BENGAL 32	1/08	46,084	9.25	782	24	62
		2/08	42,879	9.20	735	24	62
		3/08	46,739	9.10	883	24	63
		4/08	44,050	9.33	849	24	61
		5/08	43,538	9.68	772	24	59
		6/08	40,718	9.33	3,518	28	48
		7/08	43,150	9.72	3,505	28	50
		8/08	44,319	9.72	2,683	28	51
		9/08	42,902	10.18	1,821	28	51
		10/08	44,853	9.91	1,551	28	52
		11/08	42,961	9.91	1,873	28	51
		12/08	44,312	10.11	2,529	28	51
	526,505		21,501				
J5	BLACK RIVER	1/08	31,593	18.08	1,207	21	49
		2/08	28,139	18.00	773	21	46
		3/08	30,517	17.87	828	21	47

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	BLACK RIVER	4/08	29,420	17.71	386	21	47
		5/08	30,393	18.22	1,288	21	47
		6/08	29,336	18.13	1,110	21	47
		7/08	29,869	18.13	1,096	21	46
		8/08	28,134	18.41	996	21	43
		9/08	26,816	18.36	834	21	43
		10/08	26,390	18.14	1,198	21	41
		11/08	25,541	18.92	1,467	21	41
		12/08	25,474	18.74	1,514	21	39
					341,622		12,697
J5	MERO 34	1/08	5,700	18.08	215	6	31
		2/08	5,245	18.00	235	6	30
		3/08	5,656	17.87	250	6	30
		4/08	5,322	17.71	221	6	30
		5/08	5,612	18.22	289	6	30
		6/08	5,524	18.13	233	6	31
		7/08	5,683	18.13	435	6	31
		8/08	5,521	18.41	319	6	30
		9/08	5,348	18.36	233	6	30
		10/08	5,558	18.14	244	6	30
		11/08	5,365	18.92	206	6	30
		12/08	5,058	18.74	126	6	27
			65,592		3,006		
J5	NORTH VIENNA 26	1/08	3,411	18.08	179	3	37
		2/08	3,334	18.00	171	3	38
		3/08	3,508	17.87	186	3	38
		4/08	3,269	17.71	305	3	36
		5/08	3,281	18.22	213	3	35
		6/08	3,139	18.13	152	3	35
		7/08	3,248	18.13	365	3	35
		8/08	3,126	18.41	250	3	34
		9/08	2,906	18.36	269	3	32
		10/08	2,993	18.14	126	3	32
		11/08	3,023	18.92	188	3	34
		12/08	2,975	0.74	176	3	32
			38,213		2,580		
J5	PENN B1-14	1/08	38	18.08	960	1	1
		2/08	26	18.00	897	1	1
		3/08	32	17.87	854	1	1
		4/08	26	17.71	1,267	1	1
		5/08	20	18.22	1,227	1	1
		6/08	19	18.13	1,267	1	1
		7/08	24	18.13	547	1	1
		8/08	25	18.41	818	1	1
		9/08	19	18.36	594	1	1
		10/08	19	18.14	647	1	1
		11/08	21	18.92	449	1	1
		12/08	19	18.74	400	1	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			288		9,927		
J5	WAGAR 22	1/08	4,174	18.08	114	2	67
		2/08	3,944	18.00	141	2	68
		3/08	4,166	17.87	119	2	67
		4/08	3,897	17.71	136	2	65
		5/08	3,885	18.22	104	2	63
		6/08	3,850	18.13	89	2	64
		7/08	3,931	18.13	65	2	63
		8/08	3,816	18.41	27	2	62
		9/08	3,681	18.36	68	2	61
		10/08	3,926	18.14	98	2	63
		11/08	3,854	18.92	131	2	64
		12/08	3,682	18.74	102	2	59
			46,806		1,194		
	J5 - REPORTER TOTALS:		1,019,026		50,905		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/08	3,000	25.00	325	2	48
		2/08	2,700	25.00	155	2	47
		3/08	2,500	25.00	240	2	40
		4/08	2,500	25.00	255	2	42
		5/08	2,600	25.00	350	2	42
		6/08	2,600	25.00	285	2	43
		7/08	2,600	25.50	285	2	42
		8/08	2,900	25.50	160	2	47
		9/08	2,800	25.50	260	2	47
		10/08	2,700	25.50	370	2	44
		11/08	2,700	25.50	255	2	45
		12/08	2,800	25.50	255	2	45
			32,400		3,195		
	JAGUAR ENERGY, LLC - REPORTER TOTALS:		32,400		3,195		
JDB ENERGY LLC	CCR	1/08	20,050	7.43	10,361	10	65
		2/08	17,791	3.53	8,875	10	61
		3/08	19,211	3.53	8,239	10	62
		4/08	19,959	3.53	8,216	10	67
		5/08	20,658	3.53	8,424	10	67
		6/08	15,658	3.53	9,982	10	52
		7/08	16,908	3.53	6,785	10	55
		8/08	15,936	3.53	9,812	11	47
		9/08	15,928	3.53	11,067	11	48
		10/08	15,448	3.53	9,812	11	45
		11/08	14,498	3.53	11,678	11	44
		12/08	12,689	3.53	10,296	11	37
			204,734		113,547		
JDB ENERGY LLC	CCR II	9/08	3,671	3.53	21,993	7	17
		10/08	3,405	3.53	20,183	7	16
		11/08	3,127	3.53	18,427	7	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JDB ENERGY LLC	CCR II	12/08	3,300	3.53	5,890	7	15
			13,503		66,493		
		JDB ENERGY LLC - REPORTER TOTALS:	218,237		180,040		
JORDAN DEVELOPME	451 RUM	1/08	11,785	19.35	805	15	25
		2/08	11,152	19.35	756	15	26
		3/08	12,224	19.35	770	15	26
		4/08	12,543	19.35	631	15	28
		5/08	13,962	19.35	602	15	30
		6/08	12,334	19.35	674	15	27
		7/08	12,721	19.35	948	15	27
		8/08	12,584	19.35	957	15	27
		9/08	12,312	19.35	936	15	27
		10/08	12,135	19.35	980	15	26
		11/08	11,924	19.35	1,056	15	26
		12/08	11,168	19.35	1,118	15	24
			146,844		10,233		
JORDAN DEVELOPME	ART CARNEY	1/08	9,515	4.39	7,990	14	22
		2/08	8,838	4.43	7,250	14	22
		3/08	9,382	4.43	7,467	14	22
		4/08	9,256	4.43	7,218	14	22
		5/08	9,628	4.43	7,350	14	22
		6/08	8,655	4.43	6,821	14	21
		7/08	8,613	4.43	7,143	14	20
		8/08	8,987	4.43	7,239	14	21
		9/08	8,638	4.43	6,896	14	21
		10/08	8,855	4.43	6,732	14	20
		11/08	9,161	4.43	6,516	14	22
		12/08	9,425	4.43	6,906	14	22
			108,953		85,528		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/08	18,926	19.35	1,365	8	76
		2/08	17,109	19.35	1,194	8	74
		3/08	17,774	19.35	1,222	8	72
		4/08	16,976	19.35	1,219	8	71
		5/08	17,771	19.35	1,209	8	72
		6/08	16,878	19.35	1,197	8	70
		7/08	17,850	19.35	1,312	8	72
		8/08	18,296	19.35	1,354	8	74
		9/08	17,988	19.35	1,361	8	75
		10/08	18,159	19.35	1,398	8	73
		11/08	17,438	19.35	1,247	8	73
		12/08	17,230	19.35	1,360	8	69
			212,395		15,438		
JORDAN DEVELOPME	BLACK	1/08	13,226	16.88	3,009	26	16
		2/08	11,935	17.51	2,779	26	16
		3/08	13,105	17.51	3,201	26	16
		4/08	12,314	17.28	3,176	26	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	BLACK	5/08	13,337	17.40	3,533	26	17		
		6/08	13,140	18.15	3,545	26	17		
		7/08	13,363	18.15	3,764	26	17		
		8/08	12,705	18.70	3,132	26	16		
		9/08	13,197	18.70	4,191	26	17		
		10/08	13,499	19.03	2,081	26	17		
		11/08	13,768	19.54	1,856	26	18		
		12/08	12,135	19.54	1,844	26	15		
					155,724		36,111		
		JORDAN DEVELOPME	COLFAX 29	1/08	16,221	4.67	52,901	10	52
2/08	14,767			4.67	43,450	10	51		
3/08	15,003			4.67	74,101	12	40		
4/08	15,674			4.67	57,035	12	44		
5/08	17,676			4.67	52,581	12	48		
6/08	16,574			4.67	47,924	12	46		
7/08	18,072			4.67	48,838	12	49		
8/08	18,705			4.67	47,226	12	50		
9/08	17,852			4.67	42,483	12	50		
10/08	20,202			4.67	42,739	12	54		
11/08	20,385			4.67	38,149	12	57		
12/08	18,945			4.67	33,671	12	51		
				210,076		581,098			
JORDAN DEVELOPME	DEWARD CLEAVER	4/08	8,603	15.96	493	5	57		
		5/08	9,006	13.78	526	5	58		
		6/08	8,414	15.96	131	5	56		
		7/08	9,290	15.96	321	5	60		
		8/08	8,802	15.96	400	5	57		
		9/08	8,084	15.96	360	5	54		
		10/08	9,203	13.19	424	5	59		
		11/08	2,900	13.19	385	5	19		
		12/08	7,487	13.19	294	5	48		
					71,789		3,334		
JORDAN DEVELOPME	DOVER WEST	1/08	16,729	16.82	1,426	21	26		
		2/08	14,978	16.81	1,088	21	25		
		3/08	15,996	16.81	1,061	21	25		
		4/08	15,709	16.81	1,017	21	25		
		5/08	16,812	16.94	989	21	26		
		6/08	16,965	16.92	856	21	27		
		7/08	17,740	16.92	786	21	27		
		8/08	18,570	17.42	863	21	29		
		9/08	16,663	17.42	770	21	26		
		10/08	17,778	17.41	764	21	27		
		11/08	17,256	17.41	700	21	27		
		12/08	17,325	17.41	650	21	27		
			202,521		10,970				
JORDAN DEVELOPME	FARMER IN THE DELL	1/08	21,061	20.01	343	17	40		
		2/08	19,187	20.01	324	17	39		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	FARMER IN THE DELL	3/08	20,324	20.01	331	17	39		
		4/08	18,867	20.01	330	17	37		
		5/08	20,172	20.01	348	17	38		
		6/08	19,912	20.01	279	17	39		
		7/08	21,010	20.01	290	17	40		
		8/08	21,552	20.01	245	17	41		
		9/08	20,098	20.01	243	17	39		
		10/08	20,463	20.01	245	17	39		
		11/08	20,074	20.01	220	17	39		
		12/08	19,779	20.01	247	17	38		
					242,499		3,445		
		JORDAN DEVELOPME	GREEN ACRES	1/08	14,103	3.73	18,004	14	32
				2/08	13,561	3.57	17,300	14	33
3/08	14,131			3.57	18,308	14	33		
4/08	13,673			3.57	17,610	14	33		
5/08	14,205			3.57	17,951	14	33		
6/08	13,712			3.57	17,766	14	33		
7/08	14,077			3.57	18,556	14	32		
8/08	13,705			3.57	16,283	14	32		
9/08	13,135			3.57	15,179	14	31		
10/08	13,149			3.57	16,908	14	30		
11/08	12,907			3.57	17,340	14	31		
12/08	13,085			3.57	17,984	14	30		
					163,443		209,189		
JORDAN DEVELOPME	HAYMEADOW	1/08	35,414	24.11	686	17	67		
		2/08	32,660	23.94	614	17	66		
		3/08	33,421	23.94	661	17	63		
		4/08	33,106	23.93	607	17	65		
		5/08	34,044	23.82	601	17	65		
		6/08	31,970	23.72	393	17	63		
		7/08	31,742	23.72	279	17	60		
		8/08	31,660	23.70	242	17	60		
		9/08	30,511	23.70	221	17	60		
		10/08	31,508	23.96	214	17	60		
		11/08	31,248	25.11	204	17	61		
		12/08	30,026	25.11	197	17	57		
					387,310		4,919		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/08	19,340	4.40	102,821	14	45		
		2/08	18,030	4.40	81,254	14	44		
		3/08	23,989	4.40	91,559	14	55		
		4/08	22,712	4.40	76,919	14	54		
		5/08	27,758	4.40	76,125	14	64		
		6/08	27,698	4.40	104,244	17	54		
		7/08	31,211	4.40	99,175	18	56		
		8/08	41,251	4.40	96,481	22	60		
		9/08	65,340	4.40	91,588	22	99		
		10/08	77,282	4.40	82,531	22	113		
		11/08	61,250	4.40	79,591	22	93		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	12/08	86,906	4.40	79,975	22	127
			502,767		1,062,263		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/08	0	0.00	0	0	0
		2/08	0	0.00	0	0	0
		3/08	0	0.00	0	0	0
		4/08	0	0.00	0	0	0
		5/08	0	0.00	0	0	0
		6/08	0	0.00	0	0	0
		7/08	0	0.00	0	0	0
		8/08	0	0.00	0	0	0
		9/08	0	0.00	0	0	0
		10/08	0	0.00	0	0	0
		11/08	0	0.00	0	0	0
		12/08	0	0.00	0	0	0
			0		0		
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	9/08	1,605	3.93	5,735	1	54
		10/08	2,154	3.93	3,475	1	69
		11/08	3,055	3.93	2,075	1	102
		12/08	2,028	2.96	1,551	1	65
			8,842		12,836		
JORDAN DEVELOPME	NESSEN CITY SOUTH	1/08	1,890	1.02	25,482	4	15
		2/08	2,046	1.02	28,139	4	18
		3/08	2,126	1.02	24,004	4	17
		4/08	1,818	1.02	22,280	4	15
		5/08	2,173	1.02	23,385	4	18
		6/08	2,335	1.02	22,171	4	19
		7/08	2,338	1.02	24,721	4	19
		8/08	2,303	1.02	25,125	4	19
		9/08	3,174	1.02	23,460	4	26
		10/08	4,723	1.02	21,497	4	38
		11/08	4,461	1.02	19,461	4	37
		12/08	4,813	1.02	19,525	4	39
			34,200		279,250		
JORDAN DEVELOPME	NICKERSON VALLEY	1/08	17,575	14.01	330	16	35
		2/08	15,040	14.01	304	16	32
		3/08	16,703	14.01	300	16	34
		4/08	15,593	14.01	312	16	32
		5/08	16,969	14.01	314	16	34
		6/08	16,770	14.01	275	16	35
		7/08	17,530	14.01	244	16	35
		8/08	16,872	14.01	213	16	34
		9/08	17,826	14.01	205	16	37
		10/08	18,111	14.01	192	16	36
		11/08	17,423	14.01	196	16	36
		12/08	17,621	14.01	212	16	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			204,033		3,097		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/08	28,395	11.21	2,049	29	32
		2/08	26,568	11.04	1,811	29	32
		3/08	28,327	11.04	1,906	29	31
		4/08	26,603	11.42	1,734	29	31
		5/08	27,116	11.44	1,781	29	30
		6/08	26,303	11.36	1,280	29	30
		7/08	26,267	11.36	1,285	29	29
		8/08	27,474	11.41	1,065	29	31
		9/08	25,563	11.41	843	29	29
		10/08	26,621	11.72	769	29	30
		11/08	26,236	12.27	524	29	30
		12/08	25,829	12.27	368	29	29
			321,302		15,415		
JORDAN DEVELOPME	PAIR O DICE	1/08	33,703	15.15	2,332	16	68
		2/08	30,459	15.15	2,172	16	66
		3/08	32,424	15.15	2,289	16	65
		4/08	31,740	15.15	2,405	16	66
		5/08	32,381	15.15	2,524	16	65
		6/08	33,668	15.15	2,339	16	70
		7/08	32,268	15.15	2,362	16	65
		8/08	33,001	15.15	2,344	16	67
		9/08	31,523	15.15	2,169	16	66
		10/08	32,565	15.15	2,081	16	66
		11/08	31,147	15.15	1,905	16	65
		12/08	31,020	15.15	2,066	16	63
			385,899		26,988		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/08	4,993	4.99	1,716	6	27
		2/08	4,578	4.88	1,592	6	26
		3/08	5,289	4.88	1,773	6	28
		4/08	5,179	5.06	1,696	6	29
		5/08	5,326	5.31	1,758	6	29
		6/08	4,882	5.08	1,774	6	27
		7/08	4,964	5.08	1,817	6	27
		8/08	4,960	5.18	1,857	6	27
		9/08	4,679	5.18	1,745	6	26
		10/08	4,628	5.08	1,793	6	25
		11/08	4,436	5.14	1,742	6	25
		12/08	4,511	5.14	1,657	6	24
			58,425		20,920		
JORDAN DEVELOPME	SCHROEDER	1/08	4,218	22.74	317	10	14
		2/08	3,951	22.87	341	10	14
		3/08	4,613	22.87	295	10	15
		4/08	4,383	23.17	286	10	15
		5/08	4,358	23.32	410	10	14
		6/08	4,026	23.28	405	10	13
		7/08	4,148	23.28	417	10	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SCHROEDER	8/08	4,198	22.78	499	10	14
		9/08	3,814	22.78	498	10	13
		10/08	3,897	24.40	572	10	13
		11/08	4,082	24.55	607	10	14
		12/08	4,078	24.55	435	10	13
				49,766		5,082	
JORDAN DEVELOPME	SLAM DUNCAN	1/08	18,119	12.41	473	17	34
		2/08	16,844	12.15	427	17	34
		3/08	18,068	12.15	443	17	34
		4/08	17,108	12.12	434	17	34
		5/08	18,140	12.35	455	17	34
		6/08	17,662	12.49	435	17	35
		7/08	18,378	12.49	428	17	35
		8/08	18,119	12.31	450	17	34
		9/08	17,693	12.31	439	17	35
		10/08	18,207	13.18	452	17	35
		11/08	17,265	13.35	570	17	34
		12/08	18,040	13.35	445	17	34
		213,643		5,451			
JORDAN DEVELOPME	SNAKE EYES	1/08	5,622	15.15	836	3	60
		2/08	4,894	15.15	783	3	56
		3/08	5,072	15.15	794	3	55
		4/08	5,172	15.15	852	3	57
		5/08	5,370	15.15	824	3	58
		6/08	3,709	15.15	885	3	41
		7/08	5,799	15.15	869	3	62
		8/08	6,097	15.15	836	3	66
		9/08	5,943	15.15	807	3	66
		10/08	6,061	15.15	819	3	65
		11/08	5,771	15.15	762	3	64
		12/08	6,067	15.15	776	3	65
		65,577		9,843			
JORDAN DEVELOPME	VIENNA 1	1/08	7,148	2.69	13,513	15	15
		2/08	6,368	2.69	12,546	15	15
		3/08	6,846	2.69	12,997	15	15
		4/08	6,566	2.69	12,641	15	15
		5/08	6,653	2.80	13,026	15	14
		6/08	6,564	2.80	12,497	15	15
		7/08	6,668	2.80	16,580	15	14
		8/08	6,796	2.80	25,552	15	15
		9/08	6,346	2.80	18,754	15	14
		10/08	6,618	2.80	16,902	15	14
		11/08	6,069	2.96	16,234	15	13
		12/08	5,434	2.96	18,241	15	12
		78,076		189,483			
JORDAN DEVELOPME	VIENNA 2	1/08	33,295	12.75	9,444	30	36
		2/08	29,970	11.60	12,000	30	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	VIENNA 2	3/08	32,511	11.60	6,095	30	35		
		4/08	31,186	11.72	6,182	30	35		
		5/08	32,991	11.93	6,364	30	35		
		6/08	31,877	11.99	6,597	30	35		
		7/08	33,545	11.99	7,407	30	36		
		8/08	33,576	11.83	6,628	30	36		
		9/08	32,569	11.83	5,882	30	36		
		10/08	33,955	12.50	5,831	30	36		
		11/08	32,118	12.50	5,388	30	36		
		12/08	32,670	12.50	5,287	30	35		
					390,263		83,105		
		JORDAN DEVELOPME	VIENNA 3	1/08	12,817	20.23	321	12	34
				2/08	11,501	20.03	329	12	33
3/08	12,823			20.03	398	12	34		
4/08	12,148			20.01	325	12	34		
5/08	12,413			18.81	372	12	33		
6/08	12,468			21.34	370	12	35		
7/08	12,082			21.34	349	12	32		
8/08	12,614			20.99	405	12	34		
9/08	12,542			20.99	397	12	35		
10/08	13,395			21.81	359	12	36		
11/08	13,197			22.08	576	12	37		
12/08	12,831			22.08	553	12	34		
					150,831		4,754		
JORDAN DEVELOPME	VOYER LAKE	1/08	20,773	18.48	364	16	42		
		2/08	18,730	18.61	334	16	40		
		3/08	19,974	18.61	351	16	40		
		4/08	18,957	18.61	338	16	39		
		5/08	20,013	18.58	378	16	40		
		6/08	20,174	18.51	379	16	42		
		7/08	20,567	18.51	390	16	41		
		8/08	19,825	18.52	398	16	40		
		9/08	20,291	18.52	410	16	42		
		10/08	20,490	19.45	443	16	41		
		11/08	19,719	19.45	417	16	41		
		12/08	20,116	19.45	427	16	41		
					239,629		4,629		
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,604,807		2,683,381				
MERIT ENERGY COM	ALBERT/LOUD	1/08	170,822	16.20	15,506	70	79		
		2/08	155,304	16.20	13,683	70	76		
		3/08	168,941	16.20	15,073	70	78		
		4/08	161,624	16.20	14,466	70	77		
		5/08	166,941	16.20	15,107	70	77		
		6/08	159,466	16.20	14,807	70	76		
		7/08	166,063	16.20	15,199	70	77		
		8/08	161,302	16.20	13,981	69	75		
		9/08	153,869	16.10	13,728	70	73		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	ALBERT/LOUD	10/08	161,068	16.10	13,944	70	74
		11/08	155,426	16.10	13,916	70	74
		12/08	151,617	16.20	13,042	70	70
			1,932,443		172,452		
MERIT ENERGY COM	BEAR LAKE 13	1/08	4,612	9.80	727	4	37
		2/08	4,311	9.70	585	4	37
		3/08	5,060	9.90	670	4	41
		4/08	5,191	9.90	648	4	43
		5/08	5,272	10.00	701	4	43
		6/08	4,770	9.90	709	4	40
		7/08	4,923	9.90	763	4	40
		8/08	4,784	9.70	1,389	4	39
		9/08	4,574	9.70	733	4	38
		10/08	4,745	9.90	764	4	38
		11/08	4,141	9.60	652	4	35
		12/08	3,763	9.50	717	4	30
	56,146		9,058				
MERIT ENERGY COM	BEAR LAKE 23	1/08	7,232	4.80	20,291	5	47
		2/08	6,747	4.80	19,265	5	47
		3/08	7,227	4.00	20,314	5	47
		4/08	6,734	4.00	19,413	5	45
		5/08	6,728	4.00	18,998	5	43
		6/08	6,354	4.80	18,218	5	42
		7/08	7,097	4.80	18,352	5	46
		8/08	7,286	4.80	17,933	5	47
		9/08	7,516	4.80	17,776	5	50
		10/08	7,285	4.80	18,211	5	47
		11/08	7,081	4.80	17,800	5	47
		12/08	6,342	4.80	17,089	5	41
	83,629		223,660				
MERIT ENERGY COM	BEAR LAKE 26	1/08	2,057	4.80	1,680	2	33
		2/08	1,803	4.80	1,422	2	31
		3/08	1,931	4.80	1,499	2	31
		4/08	1,993	4.80	1,590	2	33
		5/08	1,957	4.80	1,839	2	32
		6/08	1,848	4.80	1,763	2	31
		7/08	1,800	4.80	1,495	2	29
		8/08	1,828	4.80	1,459	2	29
		9/08	1,675	4.80	1,404	2	28
		10/08	1,607	4.80	1,437	2	26
		11/08	1,743	4.80	1,563	2	29
		12/08	1,593	4.80	1,507	2	26
	21,835		18,658				
MERIT ENERGY COM	CLINTON 5/6	1/08	21,806	16.60	434	9	78
		2/08	20,477	16.60	387	9	78
		3/08	20,718	16.60	401	9	74
		4/08	19,977	16.60	386	9	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
MERIT ENERGY COM	CLINTON 5/6	5/08	20,700	16.60	400	9	74	
		6/08	19,565	16.60	390	9	72	
		7/08	20,397	16.60	401	9	73	
		8/08	19,510	16.60	371	9	70	
		9/08	19,180	16.60	366	9	71	
		10/08	20,087	16.60	372	9	72	
		11/08	19,498	16.60	373	9	72	
		12/08	18,961	16.60	346	9	68	
				240,876		4,627		
		MERIT ENERGY COM	MANCELONA 33	1/08	634	6.70	796	4
2/08	1,121			6.70	1,068	4	10	
3/08	1,642			6.70	723	4	13	
4/08	2,411			6.70	2,229	4	20	
5/08	2,779			6.70	1,494	4	22	
6/08	3,401			6.70	1,595	4	28	
7/08	3,297			6.70	1,202	4	27	
8/08	3,716			0.00	1,441	4	30	
9/08	2,538			0.00	1,179	4	21	
10/08	3,012			0.00	1,825	4	24	
11/08	2,904			0.00	1,376	4	24	
12/08	2,704			0.00	1,336	4	22	
		30,159		16,264				
MERIT ENERGY COM	SPRINGDALE 25	1/08	812	4.00	5,051	10	3	
		2/08	747	4.00	6,866	10	3	
		3/08	756	4.00	6,529	10	2	
		4/08	561	4.00	3,446	10	2	
		5/08	656	4.00	3,400	10	2	
		6/08	545	4.00	6,946	10	2	
		7/08	748	4.00	6,094	10	2	
		8/08	714	4.00	3,729	10	2	
		9/08	576	4.00	4,364	9	2	
		10/08	939	4.00	5,585	10	3	
		11/08	888	4.00	4,087	10	3	
		12/08	888	4.00	4,390	10	3	
		8,830		60,487				
MERIT ENERGY COM	WEST CLINTON COMMON	1/08	7,895	16.60	5,062	10	25	
		2/08	7,332	16.60	4,508	10	25	
		3/08	7,869	16.60	4,665	10	25	
		4/08	7,282	16.60	4,449	10	24	
		5/08	7,609	16.60	4,279	10	25	
		6/08	7,174	16.60	4,172	10	24	
		7/08	7,476	16.60	4,284	10	24	
		8/08	6,845	16.60	3,965	10	22	
		9/08	6,880	16.60	3,823	10	23	
		10/08	7,121	16.60	3,879	10	23	
		11/08	6,909	16.60	3,884	10	23	
		12/08	8,097	16.60	3,609	10	26	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			88,489		50,579		
	MERIT ENERGY COMPANY - REPORTER TOTALS:		2,462,407		555,785		
MUSKEGON	400 HUNT CLUB	1/08	10,387	10.03	1,570	3	112
		2/08	9,619	10.03	1,731	3	111
		3/08	10,242	10.03	1,699	3	110
		4/08	10,035	10.03	1,707	3	112
		5/08	10,211	10.03	1,765	3	110
		6/08	9,672	10.03	1,469	3	107
		7/08	10,291	10.03	1,461	3	111
		8/08	8,826	10.03	1,459	3	95
		9/08	9,449	10.03	1,327	3	105
		10/08	9,311	10.03	1,400	3	100
		11/08	9,175	10.03	1,400	3	102
		12/08	8,993	10.17	1,387	3	97
			116,211		18,375		
MUSKEGON	BASS LAKE	1/08	8,580	26.67	181	20	14
		2/08	8,989	25.99	254	20	15
		3/08	9,043	26.43	241	20	15
		4/08	9,369	26.19	253	20	16
		5/08	9,945	26.19	299	20	16
		6/08	9,641	26.45	223	20	16
		7/08	8,804	26.30	164	20	14
		8/08	8,615	26.49	152	20	14
		9/08	8,135	26.17	193	20	14
		10/08	9,189	26.17	191	20	15
		11/08	9,512	27.26	234	20	16
		12/08	8,671	27.82	287	20	14
			108,493		2,672		
MUSKEGON	BIG WOLF LAKE	1/08	55,006	4.19	10,032	23	77
		2/08	50,698	4.11	9,087	23	76
		3/08	50,035	4.18	8,965	23	70
		4/08	51,383	4.18	9,234	23	74
		5/08	53,142	4.18	9,539	24	71
		6/08	51,752	4.02	9,419	24	72
		7/08	53,013	4.02	8,964	24	71
		8/08	53,944	4.07	11,154	25	70
		9/08	53,329	4.21	11,518	27	66
		10/08	54,222	4.15	9,494	29	60
		11/08	51,544	4.39	9,337	29	59
		12/08	55,907	4.46	11,185	29	62
			633,975		117,928		
MUSKEGON	CAULKINS LAKE	1/08	45,320	19.91	258	24	61
		2/08	40,631	20.54	171	24	58
		3/08	43,841	19.99	479	24	59
		4/08	41,974	20.22	506	24	58
		5/08	43,702	19.93	495	24	59

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CAULKINS LAKE	6/08	41,772	20.09	448	24	58		
		7/08	43,557	19.93	391	24	59		
		8/08	41,253	20.03	379	24	55		
		9/08	41,000	20.11	606	24	57		
		10/08	42,408	19.92	499	24	57		
		11/08	42,685	20.87	276	24	59		
		12/08	38,819	20.67	336	24	52		
				506,962		4,844			
		MUSKEGON	CRAPO LAKE	1/08	34,290	18.42	2,277	37	30
				2/08	30,640	18.07	1,913	37	29
				3/08	36,357	18.32	2,346	37	32
				4/08	33,779	18.32	2,022	37	30
				5/08	34,740	19.37	2,182	37	30
6/08	33,511			19.14	2,012	37	30		
7/08	33,762			19.47	2,187	37	29		
8/08	30,006			19.47	1,133	37	26		
9/08	29,355			18.45	2,480	37	26		
10/08	28,117			17.32	1,109	37	24		
11/08	26,495			20.11	1,144	37	24		
12/08	25,649			20.96	1,003	37	22		
				376,701		21,808			
MUSKEGON	EAST HEART LAKE	1/08	27,470	19.40	639	21	42		
		2/08	22,562	19.70	454	21	37		
		3/08	27,257	20.15	438	21	42		
		4/08	25,533	19.89	460	21	41		
		5/08	26,064	19.90	452	21	40		
		6/08	24,970	19.90	600	21	40		
		7/08	25,276	19.77	461	21	39		
		8/08	25,701	19.68	535	21	39		
		9/08	25,296	19.28	605	21	40		
		10/08	26,272	18.81	581	21	40		
		11/08	24,878	20.30	555	21	39		
		12/08	25,276	20.60	570	21	39		
				306,555		6,350			
MUSKEGON	EMERALD LAKE	1/08	4,764	29.03	301	8	19		
		2/08	3,930	28.74	278	8	17		
		3/08	4,782	28.60	325	8	19		
		4/08	4,554	28.60	302	8	19		
		5/08	4,800	28.65	294	8	19		
		6/08	4,923	28.83	289	8	21		
		7/08	4,868	29.05	292	8	20		
		8/08	4,919	29.05	294	8	20		
		9/08	4,840	28.64	269	8	20		
		10/08	4,822	28.40	277	8	19		
		11/08	4,796	28.47	239	8	20		
		12/08	4,955	29.67	306	8	20		
				56,953		3,466			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	FOX LAKE	3/08	4,750	23.92	3,851	1	153		
		4/08	6,343	21.75	3,042	1	211		
		5/08	6,968	21.29	2,748	1	225		
		6/08	6,634	21.78	2,512	2	111		
		7/08	11,464	21.77	2,413	2	185		
		8/08	10,819	18.48	0	3	116		
		9/08	11,212	18.16	2,160	3	125		
		10/08	6,891	18.23	2,021	3	74		
		11/08	11,214	19.13	2,792	3	125		
		12/08	13,520	18.46	3,034	3	145		
					89,815		24,573		
		MUSKEGON	FRENCH POND	1/08	3,337	12.53	132	2	54
2/08	3,479			12.53	153	2	60		
3/08	3,264			12.43	119	2	53		
4/08	3,002			12.13	108	2	50		
5/08	3,086			12.35	116	2	50		
6/08	3,014			12.15	123	2	50		
7/08	3,127			12.42	130	2	50		
8/08	2,967			12.65	120	2	48		
9/08	2,779			12.93	82	2	46		
10/08	2,869			12.92	104	2	46		
11/08	2,886			12.98	135	2	48		
12/08	2,963			13.79	123	2	48		
			36,773		1,445				
MUSKEGON	GINGELL LAKE	1/08	2,750	21.18	260	13	7		
		2/08	3,280	20.55	248	13	9		
		3/08	3,412	21.45	183	13	8		
		4/08	3,588	20.36	210	13	9		
		5/08	3,295	22.45	200	13	8		
		6/08	3,266	21.84	206	13	8		
		7/08	3,150	22.35	193	13	8		
		8/08	3,460	22.60	165	13	9		
		9/08	3,410	21.74	147	13	9		
		10/08	3,278	23.19	188	13	8		
		11/08	3,103	23.97	211	13	8		
		12/08	3,199	22.38	199	13	8		
			39,191		2,410				
MUSKEGON	HEART LAKE	1/08	3,601	29.25	22	17	7		
		2/08	2,695	30.20	9	17	5		
		3/08	2,826	30.13	10	17	5		
		4/08	3,435	29.82	14	17	7		
		5/08	3,996	29.71	19	17	8		
		6/08	2,699	29.87	27	17	5		
		7/08	2,880	30.30	36	17	5		
		8/08	3,046	30.30	32	17	6		
		9/08	2,875	29.90	32	17	6		
		10/08	3,486	29.51	16	17	7		
		11/08	3,595	30.58	7	17	7		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	HEART LAKE	12/08	3,250	31.61	6	17	6
			38,384		230		
MUSKEGON	ISLAND LAKE	1/08	44,117	9.85	1,414	27	53
		2/08	40,657	9.85	1,528	27	52
		3/08	42,772	9.85	1,337	27	51
		4/08	40,471	9.85	1,257	27	50
		5/08	44,928	9.85	2,086	27	54
		6/08	44,326	9.85	1,452	27	55
		7/08	47,511	9.85	1,511	27	57
		8/08	43,661	9.85	1,580	27	52
		9/08	44,854	9.85	1,303	27	55
		10/08	45,673	9.85	1,311	27	55
		11/08	43,761	9.85	955	27	54
		12/08	44,083	9.85	1,502	27	53
			526,814		17,236		
MUSKEGON	KUJAWA (DOVER)	1/08	17,412	16.17	402	22	26
		2/08	15,049	16.61	284	22	24
		3/08	16,235	16.41	299	22	24
		4/08	16,771	15.54	504	22	25
		5/08	16,373	15.48	609	22	24
		6/08	19,886	16.01	913	22	30
		7/08	20,919	16.88	672	22	31
		8/08	21,870	17.55	650	22	32
		9/08	20,835	17.18	609	22	32
		10/08	19,210	17.96	594	22	28
		11/08	19,447	17.96	647	22	29
		12/08	19,374	17.96	647	22	28
			223,381		6,830		
MUSKEGON	LAKE HORICON 14	1/08	46,453	20.17	2,367	20	75
		2/08	39,534	20.18	2,025	20	68
		3/08	45,460	19.56	2,368	20	73
		4/08	43,447	20.16	2,257	20	72
		5/08	45,171	20.29	2,367	20	73
		6/08	43,333	20.33	2,270	20	72
		7/08	44,800	20.42	2,977	20	72
		8/08	44,841	20.63	3,237	20	72
		9/08	43,706	19.88	7,987	20	73
		10/08	43,441	20.24	9,513	20	70
		11/08	43,669	20.29	10,372	20	73
		12/08	43,838	20.80	10,353	20	71
			527,693		58,093		
MUSKEGON	LAKE HORICON 15	1/08	8,008	15.05	3,083	12	22
		2/08	7,508	14.43	2,555	12	22
		3/08	8,221	13.21	2,942	12	22
		4/08	7,810	14.66	2,762	12	22
		5/08	8,285	14.49	2,998	12	22
		6/08	7,788	14.53	2,857	12	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LAKE HORICON 15	7/08	8,483	14.13	3,121	12	23
		8/08	8,315	14.48	3,024	12	22
		9/08	7,952	14.69	3,102	12	22
		10/08	7,974	14.61	3,214	12	21
		11/08	7,697	14.80	3,146	12	21
		12/08	7,667	15.50	3,177	12	21
				95,708		35,981	
MUSKEGON	LITTLE CRAPO LAKE	1/08	23,332	26.76	82	29	26
		2/08	21,817	26.48	68	29	26
		3/08	23,000	26.50	80	29	26
		4/08	22,619	26.52	66	29	26
		5/08	24,010	25.81	89	29	27
		6/08	22,697	26.62	50	29	26
		7/08	22,918	26.63	26	29	25
		8/08	21,839	26.52	33	29	24
		9/08	21,058	26.32	23	29	24
		10/08	22,331	25.63	27	29	25
		11/08	21,739	26.17	86	29	25
		12/08	23,063	27.23	74	29	26
		270,423		704			
MUSKEGON	MITCHELL LAKE	1/08	37,505	8.42	3,309	20	60
		2/08	34,132	8.42	2,590	20	59
		3/08	38,054	9.38	2,379	20	61
		4/08	36,406	9.66	2,815	21	58
		5/08	36,978	9.67	4,500	22	54
		6/08	35,693	9.68	4,402	22	54
		7/08	37,134	9.68	4,103	22	54
		8/08	37,507	9.68	4,000	22	55
		9/08	35,579	9.97	3,579	23	52
		10/08	37,049	10.02	4,132	23	52
		11/08	36,340	10.09	3,863	23	53
		12/08	37,138	10.40	3,869	23	52
		439,515		43,541			
MUSKEGON	MITCHELL LAKE II	1/08	65,785	6.87	12,447	28	76
		2/08	60,299	7.12	11,844	28	74
		3/08	65,699	7.09	12,292	28	76
		4/08	62,915	6.96	11,714	31	68
		5/08	63,333	7.02	13,033	31	66
		6/08	60,333	7.11	10,887	31	65
		7/08	61,441	7.19	10,122	31	64
		8/08	60,529	7.50	14,341	31	63
		9/08	64,181	7.50	11,650	33	65
		10/08	65,115	7.35	10,951	33	64
		11/08	64,086	7.35	12,415	33	65
		12/08	67,372	7.05	12,338	33	66
		761,088		144,034			
MUSKEGON	NO LAKE	1/08	37,830	18.62	1,589	36	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	NO LAKE	2/08	32,416	18.76	1,096	36	31		
		3/08	37,738	19.02	1,207	36	34		
		4/08	36,603	19.08	1,288	36	34		
		5/08	37,754	19.14	1,948	36	34		
		6/08	35,851	19.17	1,523	36	33		
		7/08	36,409	18.92	1,360	36	33		
		8/08	36,424	19.33	1,115	36	33		
		9/08	36,320	19.28	1,108	36	34		
		10/08	37,605	16.52	971	36	34		
		11/08	38,674	16.52	970	36	36		
		12/08	37,561	20.40	839	36	34		
					441,185		15,014		
		MUSKEGON	NORTH HIDDEN LAKE	1/08	24,241	20.04	655	20	39
2/08	22,971			19.84	618	20	40		
3/08	23,689			19.84	643	20	38		
4/08	21,844			19.84	690	20	36		
5/08	22,826			19.62	1,629	20	37		
6/08	22,475			19.61	1,242	20	37		
7/08	22,619			19.88	1,275	20	36		
8/08	21,117			20.10	1,161	20	34		
9/08	21,652			20.17	1,100	20	36		
10/08	22,750			20.24	908	20	37		
11/08	22,037			20.86	623	20	37		
12/08	22,571			21.14	480	20	36		
					270,792		11,024		
MUSKEGON	OPAL LAKE	1/08	7,443	24.84	1,225	13	18		
		2/08	6,555	25.45	1,293	13	17		
		3/08	7,820	25.45	1,923	13	19		
		4/08	7,530	25.45	1,819	13	19		
		5/08	7,660	25.65	1,854	13	19		
		6/08	7,341	25.59	2,034	13	19		
		7/08	6,591	25.59	2,635	13	16		
		8/08	7,021	25.87	1,989	13	17		
		9/08	6,848	25.58	1,588	13	18		
		10/08	6,586	25.91	1,813	13	16		
		11/08	6,363	26.55	1,830	13	16		
		12/08	6,223	26.55	1,627	13	15		
					83,981		21,630		
MUSKEGON	OTSEGO LAKE	1/08	23,320	23.74	20	30	25		
		2/08	22,477	24.19	17	30	26		
		3/08	23,852	24.00	21	30	26		
		4/08	23,015	23.60	16	30	26		
		5/08	23,415	23.97	61	30	25		
		6/08	22,732	23.74	9	30	25		
		7/08	23,447	23.21	3	30	25		
		8/08	23,045	23.72	4	30	25		
		9/08	21,802	23.79	7	30	24		
		10/08	22,653	23.79	4	30	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	11/08	21,604	24.96	15	30	24
		12/08	22,041	25.01	8	30	24
			273,403		185		
MUSKEGON	PERCH LAKE	1/08	48,274	11.52	1,856	17	92
		2/08	45,579	10.92	1,654	17	92
		3/08	48,431	12.08	1,866	17	92
		4/08	46,094	11.62	1,560	17	90
		5/08	48,912	10.65	1,638	17	93
		6/08	47,397	11.70	1,473	17	93
		7/08	47,735	11.97	1,670	17	91
		8/08	47,586	11.94	1,509	17	90
		9/08	44,950	11.86	1,251	17	88
		10/08	45,915	11.63	1,561	17	87
		11/08	43,651	12.08	1,340	17	86
		12/08	44,007	12.08	1,324	17	83
			558,531		18,702		
MUSKEGON	PIGEON RIVER	1/08	9,374	18.10	55	10	30
		2/08	8,603	17.94	81	10	30
		3/08	8,828	18.08	89	10	28
		4/08	8,509	17.83	144	10	28
		5/08	9,435	17.75	158	10	30
		6/08	8,350	17.65	135	10	28
		7/08	8,506	18.34	94	10	27
		8/08	8,350	18.53	84	10	27
		9/08	7,534	18.32	84	10	25
		10/08	7,724	18.59	70	10	25
		11/08	7,462	18.86	90	10	25
		12/08	7,539	19.15	92	10	24
			100,214		1,176		
MUSKEGON	RAMNEK RANCH (LOWER C	1/08	25,548	18.94	2,123	19	43
		2/08	20,853	19.31	3,708	19	38
		3/08	24,249	19.31	1,860	19	41
		4/08	22,362	19.31	1,996	19	39
		5/08	22,402	19.12	3,847	19	38
		6/08	22,324	19.12	4,418	19	39
		7/08	20,629	18.18	3,817	19	35
		8/08	20,897	18.48	3,922	19	35
		9/08	20,832	18.16	3,170	19	37
		10/08	21,731	18.23	1,687	19	37
		11/08	17,588	19.13	1,828	19	31
		12/08	18,894	18.46	1,919	19	32
			258,309		34,295		
MUSKEGON	RHOADS LAKE	1/08	8,329	10.03	1,259	19	14
		2/08	7,823	10.03	1,407	19	14
		3/08	8,208	10.03	1,361	19	14
		4/08	7,686	10.03	1,308	19	13
		5/08	8,770	10.03	1,515	19	15

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RHOADS LAKE	6/08	8,622	10.03	1,310	19	15
		7/08	9,360	10.03	1,329	19	16
		8/08	9,220	10.03	1,524	19	16
		9/08	9,124	10.03	1,282	19	16
		10/08	9,159	10.03	1,378	19	16
		11/08	8,706	10.03	1,329	19	15
		12/08	8,704	10.17	1,343	19	15
			103,711		16,345		
MUSKEGON	ROUND LAKE	1/08	28,078	16.33	1,215	18	50
		2/08	25,103	15.70	1,081	18	48
		3/08	27,723	15.99	1,052	18	50
		4/08	27,366	16.15	955	18	51
		5/08	27,931	15.76	1,113	18	50
		6/08	26,610	16.35	985	18	49
		7/08	27,932	16.23	1,185	18	50
		8/08	27,095	16.65	1,038	18	49
		9/08	25,297	16.04	725	18	47
		10/08	26,493	16.43	1,032	18	47
		11/08	25,304	17.66	1,609	18	47
		12/08	26,454	15.19	1,162	18	47
			321,386		13,152		
MUSKEGON	SAND LAKE	7/08	1,560	19.47	1,872	1	50
		8/08	4,982	19.47	0	2	80
		9/08	5,937	18.45	1,417	2	99
		10/08	8,067	17.32	3,324	2	130
		11/08	6,018	20.11	1,705	3	67
		12/08	8,026	20.96	1,425	3	86
			34,590		9,743		
MUSKEGON	SHUPAC LAKE	1/08	11,543	7.63	3,428	10	37
		2/08	10,238	7.80	2,735	10	35
		3/08	10,701	7.55	3,045	10	35
		4/08	10,272	7.60	2,870	10	34
		5/08	10,834	7.54	3,263	10	35
		6/08	10,692	7.28	3,104	10	36
		7/08	11,115	7.50	2,925	10	36
		8/08	11,346	7.55	2,869	10	37
		9/08	10,915	7.66	2,718	10	36
		10/08	10,548	7.52	1,841	10	34
		11/08	9,973	7.93	2,336	10	33
		12/08	10,032	7.54	2,372	10	32
			128,209		33,506		
MUSKEGON	SOUTH HIDDEN LAKE	1/08	27,108	20.04	2,219	23	38
		2/08	25,418	19.84	1,394	23	38
		3/08	25,762	19.84	398	23	36
		4/08	23,879	20.25	998	23	35
		5/08	26,039	20.25	2,474	23	37
		6/08	24,416	20.25	2,078	23	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SOUTH HIDDEN LAKE	7/08	26,774	20.25	2,357	23	38
		8/08	26,056	20.25	2,323	23	37
		9/08	23,238	20.25	2,416	23	34
		10/08	24,638	20.25	2,439	23	35
		11/08	24,346	20.25	2,116	23	35
		12/08	26,068	20.25	2,132	23	37
				303,742		23,344	
MUSKEGON	STOREY LAKE	1/08	5,562	0.55	37,433	7	26
		2/08	3,753	0.35	33,024	7	18
		3/08	3,958	0.30	35,079	7	18
		4/08	3,573	0.32	31,202	7	17
		5/08	3,649	0.34	33,724	7	17
		6/08	3,702	0.33	31,850	7	18
		7/08	3,468	0.45	29,893	7	16
		8/08	3,601	0.36	31,563	7	17
		9/08	3,655	0.47	29,841	7	17
		10/08	3,511	0.30	30,441	7	16
		11/08	3,512	0.36	28,614	7	17
		12/08	3,583	0.56	31,727	7	16
		45,527		384,391			
MUSKEGON	STURGEON RIVER	1/08	25,367	12.53	1,002	14	58
		2/08	23,177	12.53	1,023	14	57
		3/08	24,002	12.43	871	14	55
		4/08	22,875	12.13	826	14	54
		5/08	23,750	12.35	894	14	55
		6/08	23,706	12.15	971	14	56
		7/08	25,676	12.42	1,063	14	59
		8/08	25,983	12.65	1,049	14	60
		9/08	24,163	12.93	710	14	58
		10/08	23,285	12.92	840	14	54
		11/08	23,520	12.98	1,099	14	56
		12/08	23,118	13.79	800	14	53
		288,622		11,148			
MUSKEGON	TRAVERSE LAKES	1/08	10,567	26.14	534	13	26
		2/08	10,424	26.16	490	13	28
		3/08	11,446	25.92	257	13	28
		4/08	10,571	26.40	609	13	27
		5/08	10,661	26.48	549	13	26
		6/08	10,464	26.37	507	13	27
		7/08	10,431	26.01	466	13	26
		8/08	10,627	26.51	568	13	26
		9/08	9,839	26.79	520	13	25
		10/08	10,386	26.58	536	13	26
		11/08	10,132	27.37	458	13	26
		12/08	10,228	27.84	404	13	25
		125,776		5,898			
MUSKEGON	VIKING LAKE	1/08	12,981	24.11	729	13	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	VIKING LAKE	2/08	11,960	23.92	608	13	32		
		3/08	13,149	23.92	545	13	33		
		4/08	13,474	21.75	569	13	35		
		5/08	12,837	21.29	544	13	32		
		6/08	12,173	21.78	568	13	31		
		7/08	12,833	21.77	553	13	32		
		8/08	13,355	22.64	547	13	33		
		9/08	11,965	24.41	540	13	31		
		10/08	12,160	24.41	565	13	30		
		11/08	12,060	25.75	551	13	31		
		12/08	11,960	24.88	546	13	30		
					150,907		6,865		
			MUSKEGON - REPORTER TOTALS:		8,643,520		1,116,938		
NUENERGY OPERATI	BAGLEY 27	1/08	62,101	20.91	4,440	40	50		
		2/08	55,897	20.91	2,851	40	48		
		3/08	61,852	20.91	2,017	40	50		
		4/08	56,520	20.91	1,528	40	47		
		5/08	59,232	20.91	1,703	40	48		
		6/08	57,867	20.91	1,125	40	48		
		7/08	57,304	20.91	763	40	46		
		8/08	57,445	20.91	803	40	46		
		9/08	53,074	20.91	1,819	40	44		
		10/08	54,756	20.91	2,920	40	44		
		11/08	53,294	20.91	1,661	39	46		
		12/08	52,085	20.91	2,230	39	43		
			681,427		23,860				
NUENERGY OPERATI	SOUTH OTSEGO 10	1/08	38,188	27.07	309	25	49		
		2/08	33,218	27.07	489	25	46		
		3/08	35,640	27.07	232	25	46		
		4/08	35,932	27.07	280	25	48		
		5/08	37,122	27.07	326	25	48		
		6/08	36,996	27.07	551	25	49		
		7/08	39,529	27.07	396	25	51		
		8/08	40,093	27.07	558	25	52		
		9/08	36,308	27.07	550	25	48		
		10/08	36,840	27.07	420	25	48		
		11/08	34,425	27.07	167	25	46		
		12/08	33,842	27.07	252	25	44		
			438,133		4,530				
	NUENERGY OPERATING INC - REPORTER TOTALS:		1,119,560		28,390				
OILFIELD	BAGLEY 17	1/08	25,559	19.60	3,257	25	33		
		2/08	23,112	20.17	1,444	25	32		
		3/08	24,956	20.17	4,318	25	32		
		4/08	24,168	19.64	3,483	25	32		
		5/08	25,747	19.33	3,391	25	33		
		6/08	24,813	20.22	3,713	25	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY 17	7/08	24,217	20.22	1,881	25	31
		8/08	25,015	20.22	2,553	25	32
		9/08	23,429	20.22	2,531	25	31
		10/08	25,271	19.36	1,722	26	31
		11/08	24,820	20.21	769	26	32
		12/08	25,663	20.21	827	26	32
					296,770		29,889
OILFIELD	BAGLEY 30	1/08	26,315	18.04	1,642	10	85
		2/08	24,691	17.92	1,775	10	85
		3/08	24,857	17.92	2,579	10	80
		4/08	23,765	19.32	2,319	10	79
		5/08	24,073	18.35	1,961	10	78
		6/08	22,938	18.99	2,718	10	76
		7/08	23,526	18.99	3,862	10	76
		8/08	29,339	18.99	2,807	10	95
		9/08	22,392	18.99	3,657	10	75
		10/08	23,964	19.25	2,187	10	77
		11/08	23,944	18.50	2,004	10	80
		12/08	23,096	18.43	1,549	10	74
			292,900		29,060		
OILFIELD	BIG WOLF	1/08	59,626	4.40	28,957	36	53
		2/08	47,925	4.40	19,592	36	46
		3/08	55,731	4.40	16,801	36	50
		4/08	55,531	4.40	18,219	36	51
		5/08	56,390	4.40	37,172	36	51
		6/08	54,846	4.40	35,995	36	51
		7/08	59,294	4.40	38,915	36	53
		8/08	59,424	4.40	20,207	36	53
		9/08	52,382	4.40	25,481	36	49
		10/08	56,256	4.40	30,778	36	50
		11/08	58,816	4.40	27,329	36	54
		12/08	58,007	4.40	18,901	36	52
			674,228		318,347		
OILFIELD	CUSTER 19	1/08	13,976	4.48	17,478	2	225
		2/08	10,290	4.48	6,637	2	177
		3/08	13,673	4.48	8,867	2	221
		4/08	15,281	4.48	9,202	2	255
		5/08	16,978	4.48	9,222	2	274
		6/08	15,897	4.48	7,000	2	265
		7/08	17,827	4.48	4,838	2	288
		8/08	17,900	4.48	0	2	289
		9/08	17,592	4.48	0	2	293
		10/08	20,454	4.89	0	2	330
		11/08	18,111	4.89	0	2	302
		12/08	18,466	4.89	0	2	298
			196,445		63,244		
OILFIELD	CUSTER 7	1/08	57,542	4.91	69,316	25	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	CUSTER 7	2/08	54,934	4.91	55,728	25	76		
		3/08	61,494	4.91	51,543	25	79		
		4/08	60,356	4.91	49,833	25	80		
		5/08	64,065	4.91	46,278	25	83		
		6/08	62,298	4.91	37,906	25	83		
		7/08	66,714	4.91	36,473	25	86		
		8/08	68,389	4.91	33,701	25	88		
		9/08	63,975	4.91	30,951	25	85		
		10/08	76,204	5.34	30,254	25	98		
		11/08	66,167	5.34	26,850	25	88		
		12/08	68,150	5.34	26,651	25	88		
					770,288		495,484		
		OILFIELD	EAST ELMIRA 34	1/08	6,566	10.87	6,221	7	30
2/08	6,190			10.87	5,611	7	30		
3/08	6,606			10.87	5,943	7	30		
4/08	5,975			10.87	4,453	7	28		
5/08	6,318			10.87	8,838	7	29		
6/08	5,699			10.87	8,150	7	27		
7/08	5,830			10.87	6,164	7	27		
8/08	5,308			10.87	2,667	7	24		
9/08	5,077			10.87	5,066	7	24		
10/08	1,606			10.87	5,195	7	7		
11/08	4,693			11.84	4,436	7	22		
12/08	4,889			11.84	3,428	7	23		
					64,757		66,172		
OILFIELD	ELMIRA 27	1/08	2,325	10.29	154	2	37		
		2/08	2,140	12.78	232	2	37		
		3/08	2,358	12.78	323	2	38		
		4/08	2,253	12.78	269	2	38		
		5/08	2,179	12.78	372	2	35		
		6/08	2,062	12.78	409	2	34		
		7/08	2,163	12.78	475	2	35		
		8/08	1,972	12.78	194	2	32		
		9/08	1,917	12.78	354	2	32		
		10/08	1,839	15.15	425	2	30		
		11/08	1,770	15.15	456	2	30		
		12/08	1,786	15.15	319	2	29		
					24,764		3,982		
OILFIELD	ELMIRA 27 - 21076	1/08	1,896	14.25	0	1	61		
		2/08	1,785	14.25	0	1	62		
		3/08	1,867	14.25	0	1	60		
		4/08	1,746	14.25	0	1	58		
		5/08	1,746	15.53	1	1	56		
		6/08	1,729	15.53	0	1	58		
		7/08	1,680	15.53	0	1	54		
		8/08	1,689	15.53	0	1	54		
		9/08	1,128	15.53	0	1	38		
		10/08	3,489	14.37	0	1	113		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21076	11/08	2,710	14.37	0	1	90
		12/08	2,488	14.37	0	1	80
			23,953		1		
OILFIELD	ELMIRA 27 - 21079	1/08	1,906	8.77	1,735	1	61
		2/08	1,629	8.77	1,651	1	56
		3/08	1,323	8.77	1,874	1	43
		4/08	1,582	8.77	1,527	1	53
		5/08	1,701	8.77	1,477	1	55
		6/08	1,735	8.77	1,394	1	58
		7/08	1,819	8.77	1,533	1	59
		8/08	1,816	8.77	1,496	1	59
		9/08	1,699	8.77	1,377	1	57
		10/08	1,707	9.27	1,491	1	55
		11/08	1,327	9.27	1,558	1	44
		12/08	1,642	9.27	1,625	1	53
			19,886		18,738		
OILFIELD	ELMIRA 27 - 21106	1/08	1,884	10.04	33	1	61
		2/08	1,923	10.52	30	1	66
		3/08	3,522	10.13	31	1	114
		4/08	1,965	10.18	27	1	66
		5/08	1,930	10.17	31	1	62
		6/08	1,843	10.27	29	1	61
		7/08	1,894	10.29	28	1	61
		8/08	1,972	10.27	24	1	64
		9/08	1,806	10.42	13	1	60
		10/08	1,852	10.21	18	1	60
		11/08	1,783	10.53	20	1	59
		12/08	1,893	9.48	23	1	61
			24,267		307		
OILFIELD	ELMIRA 27 - 21114	1/08	2,275	8.46	100	1	73
		2/08	2,041	8.46	41	1	70
		3/08	2,160	8.46	48	1	70
		4/08	1,924	8.46	45	1	64
		5/08	2,100	8.46	44	1	68
		6/08	2,115	8.46	42	1	71
		7/08	2,232	8.46	51	1	72
		8/08	2,248	8.46	48	1	73
		9/08	2,175	8.46	38	1	73
		10/08	2,196	8.92	40	1	71
		11/08	2,137	8.92	42	1	71
		12/08	2,163	8.92	36	1	70
			25,766		575		
OILFIELD	ELMIRA 27 - 21130	1/08	3,481	12.03	227	1	112
		2/08	3,178	12.03	198	1	110
		3/08	3,355	12.03	211	1	108
		4/08	3,133	12.03	189	1	104
		5/08	3,280	12.03	213	1	106

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21130	6/08	3,208	12.03	210	1	107
		7/08	3,349	12.03	208	1	108
		8/08	3,313	12.03	213	1	107
		9/08	3,136	8.77	189	1	105
		10/08	3,130	12.30	159	1	101
		11/08	2,956	12.44	162	1	99
		12/08	3,019	12.44	162	1	97
				38,538		2,341	
OILFIELD	ELMIRA 27 - 21163	1/08	3,447	11.12	141	1	111
		2/08	3,123	11.12	108	1	108
		3/08	3,319	11.12	104	1	107
		4/08	3,101	11.12	87	1	103
		5/08	3,206	11.12	102	1	103
		6/08	3,158	11.12	79	1	105
		7/08	3,293	11.12	95	1	106
		8/08	3,257	11.12	87	1	105
		9/08	3,070	11.12	75	1	102
		10/08	3,018	11.99	68	1	97
		11/08	2,785	11.99	56	1	93
		12/08	3,065	11.99	93	1	99
		37,842		1,095			
OILFIELD	ELMIRA 34	1/08	26,344	10.87	22,206	24	35
		2/08	23,964	10.87	20,470	24	34
		3/08	25,344	10.87	21,437	24	34
		4/08	23,765	10.87	15,648	24	33
		5/08	25,940	10.87	27,657	24	35
		6/08	25,271	10.87	24,403	24	35
		7/08	25,944	10.87	19,993	24	35
		8/08	25,610	10.87	9,003	24	34
		9/08	24,649	10.87	23,476	24	34
		10/08	28,448	10.87	21,292	24	38
		11/08	23,147	11.84	18,953	24	32
		12/08	21,289	11.84	17,722	24	29
		299,715		242,260			
OILFIELD	FOX	1/08	7,875	24.38	3,313	26	10
		2/08	7,500	24.45	3,700	26	10
		3/08	8,507	23.72	3,508	26	11
		4/08	8,031	23.91	3,440	26	10
		5/08	8,501	23.84	3,210	26	11
		6/08	7,979	24.00	2,864	26	10
		7/08	8,220	23.54	3,233	26	10
		8/08	8,705	23.25	4,344	26	11
		9/08	8,457	24.28	2,543	26	11
		10/08	8,154	23.94	2,678	26	10
		11/08	8,047	24.76	5,112	26	10
		12/08	8,116	25.11	4,526	26	10
		98,092		42,471			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	GREENWOOD 11	1/08	143	4.22	1,861	0	0
		2/08	158	4.22	592	1	5
		3/08	223	4.22	389	3	2
		4/08	250	4.22	1,054	3	3
		5/08	33	4.22	11	3	0
		6/08	3	4.22	0	3	0
		7/08	0	4.22	0	3	0
		8/08	0	4.22	0	3	0
		9/08	0	4.22	0	3	0
		10/08	0	4.22	0	3	0
		11/08	0	4.22	0	3	0
		12/08	0	4.22	0	3	0
					810		3,907
OILFIELD	HAYES 24	1/08	24,806	23.31	947	17	47
		2/08	22,075	23.31	633	17	45
		3/08	23,869	23.31	546	17	45
		4/08	23,184	23.31	752	17	45
		5/08	22,206	23.31	546	17	42
		6/08	23,012	23.31	701	17	45
		7/08	26,324	23.31	530	17	50
		8/08	25,922	23.31	802	17	49
		9/08	24,127	23.31	699	17	47
		10/08	23,298	22.88	580	17	44
		11/08	21,210	22.88	719	17	42
		12/08	21,368	22.88	620	17	41
			281,401		8,075		
OILFIELD	KITCHEN B1-1	1/08	810	13.80	115	1	26
		2/08	752	15.22	108	1	26
		3/08	803	15.22	100	1	26
		4/08	738	15.22	93	1	25
		5/08	784	15.22	101	1	25
		6/08	743	15.22	85	1	25
		7/08	749	15.22	73	1	24
		8/08	778	15.22	79	1	25
		9/08	701	15.22	81	1	23
		10/08	766	15.22	82	1	25
		11/08	771	15.22	96	1	26
		12/08	759	15.22	95	1	24
			9,154		1,108		
OILFIELD	KITCHEN B2-2	1/08	517	9.81	310	1	17
		2/08	470	10.64	272	1	16
		3/08	506	10.64	289	1	16
		4/08	460	10.64	267	1	15
		5/08	460	10.64	273	1	15
		6/08	443	10.64	267	1	15
		7/08	487	10.64	250	1	16
		8/08	506	10.64	255	1	16
		9/08	480	10.64	228	1	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	KITCHEN B2-2	10/08	490	10.64	217	1	16
		11/08	451	10.64	217	1	15
		12/08	458	10.64	214	1	15
			5,728		3,059		
OILFIELD	KITCHEN B3-2	1/08	758	10.51	339	1	24
		2/08	693	11.98	301	1	24
		3/08	738	11.98	296	1	24
		4/08	682	11.98	309	1	23
		5/08	714	11.98	291	1	23
		6/08	680	11.98	271	1	23
		7/08	698	11.98	271	1	23
		8/08	727	11.98	267	1	23
		9/08	688	11.98	258	1	23
		10/08	716	11.98	248	1	23
		11/08	659	11.98	253	1	22
		12/08	695	11.98	255	1	22
	8,448		3,359				
OILFIELD	ST ELMIRA D3-30 - 20971	1/08	996	4.50	4	1	32
		2/08	962	4.50	2	1	33
		3/08	1,031	4.50	2	1	33
		4/08	1,027	4.50	0	1	34
		5/08	991	4.50	0	1	32
		6/08	1,028	4.50	14	1	34
		7/08	851	5.34	2	1	27
		8/08	953	5.34	0	1	31
		9/08	855	5.34	2	1	29
		10/08	1,015	5.34	0	1	33
		11/08	953	5.34	0	1	32
		12/08	692	5.34	0	1	22
	11,354		26				
OILFIELD	ST ELMIRA D4-30 - 20970	1/08	467	16.92	28	1	15
		2/08	318	16.92	8	1	11
		3/08	138	16.92	0	1	4
		4/08	164	16.92	0	1	5
		5/08	597	16.92	0	1	19
		6/08	564	16.92	8	1	19
		7/08	563	16.92	8	1	18
		8/08	618	16.92	8	1	20
		9/08	344	16.92	2	1	11
		10/08	456	16.92	0	1	15
		11/08	511	17.36	0	1	17
		12/08	635	17.36	0	1	20
	5,375		62				
OILFIELD	SWAIN C1-9	1/08	1,893	6.38	1,981	1	61
		2/08	1,559	6.38	1,564	1	54
		3/08	1,700	6.38	1,609	1	55
		4/08	1,564	6.38	1,390	1	52

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	SWAIN C1-9	5/08	1,719	6.38	1,359	1	55		
		6/08	1,826	6.38	1,262	1	61		
		7/08	1,950	6.38	1,175	1	63		
		8/08	1,927	6.38	996	1	62		
		9/08	1,797	6.38	1,017	1	60		
		10/08	2,014	4.48	1,080	1	65		
		11/08	1,785	4.48	900	1	60		
		12/08	1,833	4.48	882	1	59		
					21,567		15,215		
		OILFIELD	WARNER 36	1/08	28,660	11.96	7,064	38	24
				2/08	28,020	11.96	5,952	38	25
				3/08	29,880	11.96	6,110	38	25
4/08	27,584			11.96	6,895	38	24		
5/08	30,254			11.96	6,745	38	26		
6/08	28,426			11.96	6,685	38	25		
7/08	30,096			11.96	7,935	38	26		
8/08	29,218			11.96	6,670	38	25		
9/08	26,472			11.96	6,694	38	23		
10/08	28,208			11.96	5,999	38	24		
11/08	27,232			11.96	6,342	38	24		
12/08	27,580			11.96	6,093	38	23		
			341,630		79,184				
OILFIELD - REPORTER TOTALS:			3,573,678		1,427,961				
OMIMEX	PLEASANTON 25	1/08	330	5.95	5,612	1	11		
		2/08	496	5.95	6,908	1	17		
		3/08	699	5.95	7,343	1	23		
		4/08	527	5.95	7,488	1	18		
		5/08	703	5.95	8,685	1	23		
		6/08	543	5.95	8,355	1	18		
		7/08	591	5.95	8,645	1	19		
		8/08	635	5.96	8,644	1	20		
		9/08	588	5.96	8,537	1	20		
		10/08	515	5.96	8,568	1	17		
		11/08	495	5.96	8,418	1	17		
		12/08	691	5.96	8,323	1	22		
			6,813		95,526				
OMIMEX	PLEASANTON 36-20455	1/08	141	2.12	0	1	5		
		2/08	153	2.12	0	1	5		
		3/08	140	2.12	0	1	5		
		4/08	128	2.12	0	1	4		
		5/08	125	2.12	0	1	4		
		6/08	110	2.12	0	1	4		
		7/08	122	2.12	0	1	4		
		8/08	144	1.70	0	1	5		
		9/08	130	1.70	0	1	4		
		10/08	97	1.70	0	1	3		
		11/08	121	1.70	0	1	4		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 36-20455	12/08	109	1.70	0	1	4
			1,520		0		
OMIMEX	PLEASANTON 36-20456	1/08	0	6.98	0	0	0
		2/08	0	6.98	0	0	0
		3/08	0	6.98	0	0	0
		4/08	0	6.98	0	0	0
		5/08	0	6.98	0	0	0
		6/08	0	6.98	0	0	0
		7/08	0	6.98	0	0	0
		8/08	0	6.98	0	0	0
		9/08	0	6.98	0	0	0
		10/08	0	6.98	0	0	0
		11/08	0	6.98	0	0	0
		12/08	0	6.98	0	0	0
			0		0		
OMIMEX - REPORTER TOTALS:			8,333		95,526		
PAXTON RESOURCES	ALBA	1/08	22,348	8.77	1,036	14	51
		2/08	20,252	8.77	844	14	50
		3/08	21,881	8.77	844	14	50
		4/08	20,009	8.72	949	14	48
		5/08	21,250	8.72	1,047	14	49
		6/08	20,921	8.72	1,043	14	50
		7/08	20,191	8.84	910	14	47
		8/08	21,926	8.84	939	14	51
		9/08	20,137	8.84	824	14	48
		10/08	11,873	9.03	382	14	27
		11/08	17,247	9.03	592	14	41
		12/08	23,000	9.03	1,808	14	53
			241,035		11,218		
PAXTON RESOURCES	AUSTIN POWERS	10/08	0		0	0	0
		11/08	0		0	0	0
		12/08	2,303	14.39	11	1	74
			2,303		11		
PAXTON RESOURCES	BIG LAKE	1/08	5,035	18.98	236	4	41
		2/08	5,251	18.96	160	4	45
		3/08	5,220	18.96	215	4	42
		4/08	5,021	18.85	232	4	42
		5/08	5,237	19.02	252	4	42
		6/08	5,042	18.88	229	4	42
		7/08	5,039	19.10	207	4	41
		8/08	5,202	17.51	210	4	42
		9/08	4,692	19.46	198	4	39
		10/08	4,815	19.35	202	4	39
		11/08	4,598	20.30	190	4	38
		12/08	4,868	20.41	196	4	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			60,020		2,527		
PAXTON RESOURCES	BIG LAKE NORTH	1/08	12,239	18.98	574	6	66
		2/08	11,005	18.96	576	6	63
		3/08	11,756	18.96	699	6	63
		4/08	11,245	18.85	519	6	62
		5/08	11,532	19.02	556	6	62
		6/08	11,461	18.88	750	6	64
		7/08	11,825	19.10	693	6	64
		8/08	12,045	17.51	696	6	65
		9/08	11,256	19.46	475	6	63
		10/08	11,899	19.35	701	6	64
		11/08	11,614	20.30	480	6	65
		12/08	11,948	20.41	480	6	64
			139,825		7,199		
PAXTON RESOURCES	BIRCH CREEK	1/08	16,550	6.00	4,839	8	67
		2/08	15,769	6.19	4,774	8	68
		3/08	16,549	6.22	4,827	8	67
		4/08	15,739	6.25	5,107	8	66
		5/08	16,513	6.27	4,267	8	67
		6/08	15,866	6.35	1,172	8	66
		7/08	15,633	6.42	3,266	8	63
		8/08	15,659	6.35	2,502	8	63
		9/08	14,939	6.28	3,744	8	62
		10/08	15,173	6.23	4,204	8	61
		11/08	14,393	6.77	4,236	8	60
		12/08	15,550	6.77	3,487	8	63
			188,333		46,425		
PAXTON RESOURCES	BIRCH CREEK 2	1/08	1,217	6.00	719	1	39
		2/08	1,023	6.19	606	1	35
		3/08	1,046	6.22	486	1	34
		4/08	962	6.25	14	1	32
		5/08	1,019	6.27	678	1	33
		6/08	952	6.35	583	1	32
		7/08	964	6.42	1,111	1	31
		8/08	963	6.42	1,088	1	31
		9/08	907	6.28	645	1	30
		10/08	963	6.28	274	1	31
		11/08	884	6.77	213	1	29
		12/08	1,086	6.77	226	1	35
			11,986		6,643		
PAXTON RESOURCES	BLUE DEVIL	1/08	3,302	13.85	44	2	53
		2/08	2,908	13.85	50	2	50
		3/08	3,070	14.18	45	2	50
		4/08	2,940	14.18	77	2	49
		5/08	3,166	14.18	63	2	51
		6/08	3,255	13.99	103	2	54
		7/08	3,276	13.99	60	2	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE DEVIL	8/08	3,270	13.99	66	2	53
		9/08	3,021	14.61	61	2	50
		10/08	3,135	14.88	62	2	51
		11/08	3,110	14.61	62	2	52
		12/08	3,038	14.39	64	2	49
				37,491		757	
PAXTON RESOURCES	BLUE LITE	1/08	34,160	17.99	2,275	19	58
		2/08	31,894	17.99	1,429	19	58
		3/08	34,593	17.99	1,007	19	59
		4/08	32,149	18.57	2,114	19	56
		5/08	33,953	18.57	1,231	19	58
		6/08	33,057	18.57	1,243	19	58
		7/08	34,203	18.57	1,408	19	58
		8/08	33,992	18.57	1,294	19	58
		9/08	33,510	18.57	1,041	19	59
		10/08	34,081	18.78	1,311	19	58
		11/08	32,002	18.78	837	19	56
		12/08	32,151	18.78	1,056	19	55
				399,745		16,246	
PAXTON RESOURCES	BLUE LITE 5	1/08	5,600	17.99	297	2	90
		2/08	5,276	17.99	67	2	91
		3/08	5,721	17.99	45	2	92
		4/08	5,206	18.57	54	2	87
		5/08	5,427	18.57	51	2	88
		6/08	5,142	18.57	40	2	86
		7/08	5,347	18.57	17	2	86
		8/08	5,020	18.57	17	2	81
		9/08	5,096	18.57	11	2	85
		10/08	5,141	18.78	20	2	83
		11/08	4,890	18.78	11	2	82
		12/08	5,035	18.78	35	2	81
		62,901		665			
PAXTON RESOURCES	DADDY WARBUCKS	1/08	14,382	13.85	269	7	66
		2/08	12,965	13.85	278	7	64
		3/08	13,807	14.18	220	7	64
		4/08	13,304	14.18	331	7	63
		5/08	13,921	14.18	275	7	64
		6/08	13,543	13.99	362	7	64
		7/08	13,509	13.99	251	7	62
		8/08	13,387	13.99	284	7	62
		9/08	12,624	14.61	256	7	60
		10/08	12,824	14.88	270	7	59
		11/08	12,638	14.61	264	7	60
		12/08	12,205	14.39	358	7	56
		159,109		3,418			
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/08	13,301	13.85	1,506	7	61
		2/08	12,083	13.85	1,105	7	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	3/08	13,300	14.18	1,090	7	61		
		4/08	12,870	14.18	1,001	7	61		
		5/08	12,925	14.18	846	7	60		
		6/08	12,476	13.99	756	7	59		
		7/08	12,661	13.99	1,061	7	58		
		8/08	12,916	13.99	890	7	60		
		9/08	11,947	14.61	802	7	57		
		10/08	12,027	14.88	811	7	55		
		11/08	11,889	14.61	874	7	57		
		12/08	13,276	14.39	582	7	61		
					151,671		11,324		
		PAXTON RESOURCES	HIDDEN VALLEY	1/08	11,620	13.85	923	7	54
				2/08	10,707	13.85	819	7	53
3/08	11,431			14.18	1,041	7	53		
4/08	11,083			14.18	481	7	53		
5/08	11,741			14.18	1,131	7	54		
6/08	11,375			13.99	763	7	54		
7/08	11,772			13.99	1,017	7	54		
8/08	11,742			13.99	1,172	7	54		
9/08	11,188			14.61	1,223	7	53		
10/08	11,225			14.88	1,140	7	52		
11/08	11,310			14.61	1,189	7	54		
12/08	10,948			14.39	1,727	7	50		
					136,142		12,626		
PAXTON RESOURCES	JOHN HENRY	1/08	4,769	13.85	169	2	77		
		2/08	4,285	13.85	254	2	74		
		3/08	4,344	14.18	228	2	70		
		4/08	3,994	14.18	356	2	67		
		5/08	4,923	14.18	308	2	79		
		6/08	3,894	13.99	475	2	65		
		7/08	4,217	13.99	297	2	68		
		8/08	4,244	13.99	323	2	68		
		9/08	3,939	14.61	297	2	66		
		10/08	3,719	14.88	309	2	60		
		11/08	4,047	14.61	246	2	67		
		12/08	2,619	14.39	323	2	42		
					48,994		3,585		
PAXTON RESOURCES	JOHNSON	1/08	2,252	17.99	110	2	36		
		2/08	2,201	17.99	631	2	38		
		3/08	2,346	17.99	35	2	38		
		4/08	2,111	18.57	95	2	35		
		5/08	2,235	18.57	57	2	36		
		6/08	2,129	18.57	65	2	35		
		7/08	2,161	18.57	89	2	35		
		8/08	2,032	18.57	51	2	33		
		9/08	2,225	18.57	3	2	37		
		10/08	2,371	18.78	38	2	38		
		11/08	2,292	18.78	23	2	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	JOHNSON	12/08	2,521	18.78	31	2	41
			26,876		1,228		
PAXTON RESOURCES	LEO M. RILEY	1/08	2,112	29.31	34	7	10
		2/08	1,506	29.75	34	7	7
		3/08	1,909	29.75	33	7	9
		4/08	1,985	28.52	33	7	9
		5/08	2,095	28.65	32	7	10
		6/08	2,055	29.03	45	7	10
		7/08	2,127	28.90	42	7	10
		8/08	2,084	29.31	24	7	10
		9/08	1,982	28.94	25	7	9
		10/08	2,045	29.09	27	7	9
		11/08	1,899	30.50	30	7	9
		12/08	1,929	29.87	25	7	9
			23,728		384		
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/08	5,895	7.55	684	3	63
		2/08	5,320	7.56	569	3	61
		3/08	5,646	7.36	617	3	61
		4/08	5,217	7.43	582	3	58
		5/08	5,512	7.46	607	3	59
		6/08	5,076	7.46	515	3	56
		7/08	4,851	7.60	586	3	52
		8/08	4,819	7.74	545	3	52
		9/08	4,656	7.71	519	3	52
		10/08	5,069	7.65	337	3	54
		11/08	4,671	7.95	410	3	52
		12/08	4,514	8.14	367	3	49
			61,246		6,338		
PAXTON RESOURCES	LIVINGSTON 18	1/08	6,901	7.55	456	10	22
		2/08	6,265	7.56	379	10	22
		3/08	6,806	7.36	411	10	22
		4/08	6,345	7.43	389	10	21
		5/08	6,521	7.46	405	10	21
		6/08	6,476	7.46	343	10	22
		7/08	7,074	7.60	392	10	23
		8/08	6,897	7.74	361	9	25
		9/08	6,291	7.71	346	9	23
		10/08	6,181	7.65	504	9	22
		11/08	6,086	7.95	273	9	23
		12/08	6,426	8.14	244	9	23
			78,269		4,503		
PAXTON RESOURCES	MOELARRYCURLY	1/08	8,420	4.07	4,987	8	34
		2/08	8,311	4.00	6,229	8	36
		3/08	8,257	4.00	6,606	8	33
		4/08	7,530	4.16	6,438	8	31
		5/08	7,696	4.25	6,611	8	31
		6/08	7,374	4.22	8,057	8	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	MOELARRYCURLY	7/08	7,554	4.26	6,352	8	30
		8/08	7,419	4.29	6,414	8	30
		9/08	7,161	4.32	6,133	8	30
		10/08	7,399	4.33	6,251	8	30
		11/08	7,047	4.54	5,895	8	29
		12/08	7,288	4.54	6,244	8	29
				91,456		76,217	
PAXTON RESOURCES	MOELARRYCURLY #2	1/08	7,425	4.07	2,493	8	30
		2/08	6,941	4.00	3,114	8	30
		3/08	7,200	4.00	3,303	8	29
		4/08	6,742	4.16	3,219	8	28
		5/08	7,062	4.25	3,306	8	28
		6/08	6,953	4.22	4,029	8	29
		7/08	7,226	4.26	3,176	8	29
		8/08	7,407	4.29	3,207	9	27
		9/08	7,161	4.32	3,067	9	27
		10/08	7,364	4.33	3,126	9	26
		11/08	7,215	4.54	2,948	9	27
		12/08	7,361	4.54	3,122	9	26
				86,057		38,110	
PAXTON RESOURCES	NORTH WOLF CREEK	1/08	10,376	12.65	259	6	56
		2/08	8,859	12.65	204	6	51
		3/08	9,913	12.59	559	6	53
		4/08	9,456	12.70	559	6	53
		5/08	10,005	12.65	284	6	54
		6/08	9,997	12.49	202	6	56
		7/08	10,259	12.67	150	6	55
		8/08	10,278	12.91	101	6	55
		9/08	9,893	12.76	152	6	55
		10/08	10,117	12.98	207	6	54
		11/08	8,862	13.67	190	6	49
		12/08	9,275	13.67	200	6	50
		117,290		3,067			
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/08	611	12.65	25	1	20
		2/08	620	12.65	29	1	21
		3/08	575	12.59	30	1	19
		4/08	548	12.70	30	1	18
		5/08	598	12.65	29	1	19
		6/08	613	12.49	27	1	20
		7/08	587	12.67	27	1	19
		8/08	551	12.91	25	1	18
		9/08	536	12.76	29	1	18
		10/08	546	12.98	30	1	18
		11/08	592	13.67	25	1	20
		12/08	638	13.67	30	1	21
		7,015		336			
PAXTON RESOURCES	ROBBS CREEK	1/08	1,106	6.00	1,175	2	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	ROBBS CREEK	2/08	1,029	6.19	813	2	18		
		3/08	1,144	6.22	660	2	18		
		4/08	1,084	6.25	635	2	18		
		5/08	1,133	6.27	968	2	18		
		6/08	1,053	6.35	4,757	2	18		
		7/08	3,328	6.42	2,098	2	54		
		8/08	3,285	6.35	2,382	2	53		
		9/08	3,081	6.28	955	2	51		
		10/08	3,244	6.28	658	3	35		
		11/08	3,063	6.77	484	3	34		
		12/08	3,736	6.77	544	3	40		
					26,286		16,129		
		PAXTON RESOURCES	SCHROEDER	1/08	6,756	23.43	172	7	31
2/08	6,490			23.43	143	7	32		
3/08	7,009			23.28	164	7	32		
4/08	6,458			23.40	147	7	31		
5/08	6,938			23.04	148	7	32		
6/08	6,795			23.25	151	7	32		
7/08	7,144			23.33	193	7	33		
8/08	6,972			23.54	167	7	32		
9/08	6,840			23.69	145	7	33		
10/08	7,001			23.61	142	7	32		
11/08	6,683			24.63	145	7	32		
12/08	6,227			24.78	137	7	29		
					81,313		1,854		
PAXTON RESOURCES	STURGEON RIVER 14	1/08	6,150	13.85	131	2	99		
		2/08	5,521	13.85	159	2	95		
		3/08	5,819	14.18	183	2	94		
		4/08	5,731	14.18	337	2	96		
		5/08	6,113	14.18	188	2	99		
		6/08	5,765	13.99	284	2	96		
		7/08	5,679	13.99	149	2	92		
		8/08	5,694	13.99	194	2	92		
		9/08	5,318	14.61	103	2	89		
		10/08	5,371	14.88	142	2	87		
		11/08	5,298	14.61	157	2	88		
		12/08	4,927	14.39	158	2	79		
					67,386		2,185		
PAXTON RESOURCES - REPORTER TOTALS:			2,306,477		272,995				
PETROLEUM DEVELO	35-12	1/08	7,010	17.09	142	9	25		
		2/08	6,383	17.59	66	9	24		
		3/08	7,797	17.43	69	9	28		
		4/08	7,951	17.50	348	9	29		
		5/08	8,143	17.38	147	9	29		
		6/08	8,252	17.27	115	9	31		
		7/08	8,704	17.38	79	9	31		
		8/08	8,361	17.82	138	9	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	35-12	9/08	8,104	17.82	304	9	30
		10/08	8,221	18.06	68	9	29
		11/08	7,898	18.76	127	9	29
		12/08	8,096	18.76	205	9	29
			94,920		1,808		
PETROLEUM DEVELO	AVERY SMITH	1/08	14,379	24.98	1,590	8	58
		2/08	11,900	24.98	1,497	8	51
		3/08	13,492	24.98	1,606	8	54
		4/08	12,782	24.98	1,541	8	53
		5/08	13,322	24.98	1,444	8	54
		6/08	12,933	24.98	1,553	8	54
		7/08	13,905	24.98	1,590	8	56
		8/08	13,671	24.98	1,606	8	55
		9/08	12,157	24.98	1,346	8	51
		10/08	12,355	24.98	1,595	8	50
		11/08	11,892	24.98	1,553	8	50
		12/08	12,310	24.98	1,339	8	50
			155,098		18,260		
PETROLEUM DEVELO	BARNEY MILLER	1/08	22,551	18.11	764	10	73
		2/08	21,760	18.01	884	10	75
		3/08	23,494	17.89	1,334	10	76
		4/08	22,765	17.64	766	10	76
		5/08	22,678	18.22	614	10	73
		6/08	20,586	18.12	1,120	10	69
		7/08	22,732	17.58	3,064	10	73
		8/08	21,666	17.81	951	10	70
		9/08	20,705	17.90	927	10	69
		10/08	21,006	18.10	815	10	68
		11/08	20,124	18.65	2,103	10	67
		12/08	20,875	18.96	894	10	67
			260,942		14,236		
PETROLEUM DEVELO	BLUE SPRUCE	1/08	12,374	10.99	26,784	16	25
		2/08	11,750	10.99	24,252	16	25
		3/08	12,411	11.50	26,890	16	25
		4/08	11,393	11.02	25,435	16	24
		5/08	10,181	11.02	24,520	16	21
		6/08	10,776	10.99	25,100	16	22
		7/08	11,012	10.56	28,319	16	22
		8/08	10,514	11.28	11,512	16	21
		9/08	10,911	11.32	23,945	16	23
		10/08	11,376	11.56	21,193	16	23
		11/08	10,604	11.56	21,874	16	22
		12/08	10,876	11.49	23,043	16	22
			134,178		282,867		
PETROLEUM DEVELO	CALEDONIA 11	1/08	35,965	13.61	1,240	24	48
		2/08	33,252	13.61	1,160	24	48
		3/08	31,824	13.61	1,240	24	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	CALEDONIA 11	4/08	35,334	13.61	1,200	24	49		
		5/08	37,140	13.61	1,240	24	50		
		6/08	36,107	13.61	1,200	24	50		
		7/08	38,152	13.61	1,240	24	51		
		8/08	38,799	13.61	1,240	24	52		
		9/08	37,636	13.61	1,200	24	52		
		10/08	38,067	13.61	1,240	24	51		
		11/08	35,988	13.61	1,167	24	50		
		12/08	36,073	13.61	1,240	24	48		
					434,337		14,607		
		PETROLEUM DEVELO	COMEDY CLUB	1/08	383	12.03	775	1	12
				2/08	488	12.03	725	1	17
				3/08	345	12.03	775	1	11
4/08	302			12.03	750	1	10		
5/08	327			12.03	775	1	11		
6/08	317			12.03	750	1	11		
7/08	342			12.03	775	1	11		
8/08	348			12.03	775	1	11		
9/08	351			12.03	750	1	12		
10/08	377			12.03	775	1	12		
11/08	372			12.03	750	1	12		
12/08	354			12.03	775	1	11		
				4,306		9,150			
PETROLEUM DEVELO	DEVILS RIVER	1/08	3,429	10.20	23,777	10	11		
		2/08	3,431	10.11	22,384	10	12		
		3/08	4,080	10.00	23,693	10	13		
		4/08	3,869	10.31	22,439	10	13		
		5/08	3,486	10.19	23,480	10	11		
		6/08	3,348	10.19	22,554	10	11		
		7/08	2,979	9.76	26,326	10	10		
		8/08	2,525	10.26	41,982	10	8		
		9/08	3,833	9.65	26,424	10	13		
		10/08	3,831	10.33	26,314	10	12		
		11/08	3,665	11.00	25,612	10	12		
		12/08	3,587	10.80	24,991	10	12		
					42,063		309,976		
PETROLEUM DEVELO	DOUBLE ALEX	1/08	20,846	18.11	637	15	45		
		2/08	19,097	18.01	620	15	44		
		3/08	20,939	17.89	647	15	45		
		4/08	20,697	17.64	536	15	46		
		5/08	20,526	18.22	406	15	44		
		6/08	20,586	18.12	630	15	46		
		7/08	20,445	17.58	649	15	44		
		8/08	19,487	17.81	495	15	42		
		9/08	21,949	17.90	403	15	49		
		10/08	22,275	18.10	452	15	48		
		11/08	21,963	18.65	986	15	49		
		12/08	22,246	18.96	541	15	48		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			251,056		7,002		
PETROLEUM DEVELO	HAASS	1/08	26,342	11.07	4,834	15	57
		2/08	24,446	11.07	3,919	15	56
		3/08	28,390	11.07	4,418	15	61
		4/08	25,419	11.07	5,462	15	56
		5/08	24,975	11.07	4,725	15	54
		6/08	23,165	11.07	3,553	15	51
		7/08	25,055	11.07	3,875	15	54
		8/08	24,957	11.07	3,875	15	54
		9/08	24,508	11.07	3,750	15	54
		10/08	25,647	11.07	3,875	15	55
		11/08	24,585	11.07	3,796	15	55
		12/08	23,841	11.07	3,875	15	51
			301,330		49,957		
PETROLEUM DEVELO	HUSH PUPPY	1/08	20,181	12.65	543	14	46
		2/08	19,066	12.63	486	14	47
		3/08	20,806	12.59	1,157	14	48
		4/08	19,751	12.70	940	14	47
		5/08	20,385	12.65	610	14	47
		6/08	20,267	12.49	440	14	48
		7/08	20,450	12.67	335	14	47
		8/08	20,129	12.91	235	14	46
		9/08	19,585	12.76	339	14	47
		10/08	19,841	12.98	440	14	46
		11/08	19,037	13.67	444	14	45
		12/08	20,219	13.67	490	14	47
			239,717		6,459		
PETROLEUM DEVELO	KOGELMANN	1/08	26,799	12.03	2,453	15	58
		2/08	25,327	12.03	2,191	15	58
		3/08	29,333	12.03	1,980	15	63
		4/08	26,291	12.03	2,548	15	58
		5/08	27,468	12.03	2,507	15	59
		6/08	26,366	12.03	2,448	15	59
		7/08	26,372	12.03	2,720	15	57
		8/08	26,144	12.03	2,278	15	56
		9/08	24,823	12.03	2,583	15	55
		10/08	25,180	12.03	2,902	15	54
		11/08	25,084	12.03	3,564	15	56
		12/08	23,036	12.03	3,140	15	50
			312,223		31,314		
PETROLEUM DEVELO	KRUGERRAND	1/08	26,078	9.19	2,561	21	40
		2/08	26,032	9.16	2,333	21	43
		3/08	27,177	9.26	2,523	21	42
		4/08	25,329	9.11	2,212	21	40
		5/08	25,390	9.23	2,180	21	39
		6/08	25,798	9.14	2,130	21	41
		7/08	27,208	8.27	2,390	21	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	KRUGERRAND	8/08	26,279	9.30	2,573	21	40
		9/08	25,488	9.41	2,185	21	40
		10/08	25,804	9.41	2,270	21	40
		11/08	25,540	9.74	2,082	21	41
		12/08	26,679	9.92	2,015	21	41
				312,802		27,454	
PETROLEUM DEVELO	MH LAND	1/08	11,504	7.88	2,351	9	41
		2/08	10,644	7.88	3,544	9	41
		3/08	12,289	7.88	1,703	9	44
		4/08	10,554	7.88	1,677	9	39
		5/08	10,656	7.88	1,705	9	38
		6/08	10,256	7.88	1,650	9	38
		7/08	10,712	7.88	1,705	9	38
		8/08	10,476	7.88	1,705	9	38
		9/08	11,243	7.88	1,650	9	42
		10/08	11,851	7.88	1,705	9	42
		11/08	12,026	7.88	1,700	9	45
		12/08	12,451	7.88	1,705	9	45
				134,662		22,800	
PETROLEUM DEVELO	SILVERBROOK	1/08	1,101	5.75	4,950	4	9
		2/08	1,058	5.75	4,350	4	9
		3/08	1,154	5.75	4,650	4	9
		4/08	1,282	5.75	10,037	4	11
		5/08	1,483	5.75	9,462	4	12
		6/08	1,441	5.75	9,867	4	12
		7/08	1,507	5.75	8,624	4	12
		8/08	1,527	5.75	6,200	4	12
		9/08	1,514	5.75	6,000	4	13
		10/08	1,574	5.75	6,200	4	13
		11/08	1,430	5.75	5,900	4	12
		12/08	1,265	5.75	6,200	4	10
				16,336		82,440	
PETROLEUM DEVELO	TIMM	1/08	9,773	10.20	23,777	21	15
		2/08	8,556	10.11	22,384	21	14
		3/08	9,054	10.00	23,693	21	14
		4/08	8,692	10.31	22,439	21	14
		5/08	8,946	10.19	23,480	21	14
		6/08	9,240	10.19	22,554	21	15
		7/08	10,042	9.76	26,326	21	15
		8/08	10,479	10.26	33,949	21	16
		9/08	8,888	9.65	26,424	21	14
		10/08	9,180	10.33	26,314	21	14
		11/08	8,849	11.00	25,612	21	14
		12/08	8,972	10.80	24,991	21	14
				110,671		301,943	
PETROLEUM DEVELO	WINSTON CHURCHILL	1/08	5,757	3.67	4,814	15	12
		2/08	5,084	3.67	3,864	15	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	WINSTON CHURCHILL	3/08	5,718	3.67	4,580	15	12		
		4/08	5,360	3.67	4,124	15	12		
		5/08	5,565	3.67	4,623	15	12		
		6/08	5,171	3.67	4,731	15	11		
		7/08	5,197	3.67	4,376	15	11		
		8/08	4,964	3.67	4,408	15	11		
		9/08	5,618	3.67	4,728	15	12		
		10/08	5,424	3.67	4,404	15	12		
		11/08	5,303	3.67	5,167	15	12		
		12/08	5,395	3.67	4,398	15	12		
					64,556		54,217		
		PETROLEUM DEVELOPMEN - REPORTER TOTALS:			2,869,197		1,234,490		
SAMSON RESOURCE	BEYER	1/08	13,608	7.51	9,021	19	23		
		2/08	13,016	7.51	8,674	19	24		
		3/08	13,536	7.51	9,655	19	23		
		4/08	13,029	7.51	8,543	19	23		
		5/08	13,002	7.51	8,597	19	22		
		6/08	12,632	7.51	8,847	19	22		
		7/08	12,961	7.51	9,094	19	22		
		8/08	13,045	7.51	9,743	19	22		
		9/08	12,544	7.51	10,513	19	22		
		10/08	12,757	7.51	10,797	19	22		
		11/08	12,384	7.51	11,245	19	22		
		12/08	12,067	7.51	12,978	19	20		
			154,581		117,707				
SAMSON RESOURCE	BLACK BEAN #1	1/08	11,399	1.68	17,383	15	24		
		2/08	10,218	1.68	16,404	15	23		
		3/08	10,898	1.68	19,487	15	23		
		4/08	10,420	1.68	15,605	15	23		
		5/08	10,890	1.68	21,166	15	23		
		6/08	10,674	1.68	20,946	15	24		
		7/08	10,626	1.68	20,618	15	23		
		8/08	11,054	1.68	16,925	15	24		
		9/08	10,625	1.68	17,598	15	24		
		10/08	10,487	1.68	16,380	15	23		
		11/08	9,681	1.68	15,283	15	22		
		12/08	9,857	1.68	15,934	15	21		
			126,829		213,729				
SAMSON RESOURCE	BLACK BEAN #2	1/08	6,158	2.95	9,356	8	25		
		2/08	5,793	2.95	9,302	8	25		
		3/08	6,154	2.95	11,010	8	25		
		4/08	5,600	2.95	8,377	8	23		
		5/08	5,829	2.95	11,337	8	23		
		6/08	5,532	2.95	10,861	8	23		
		7/08	5,623	2.95	10,910	8	23		
		8/08	5,706	2.95	8,725	8	23		
		9/08	5,522	2.95	9,150	8	23		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	BLACK BEAN #2	10/08	5,440	2.95	8,496	8	22
		11/08	5,471	2.95	8,639	8	23
		12/08	5,829	2.95	9,426	8	23
			68,657		115,589		
SAMSON RESOURCE	BLACK BEAN #3	1/08	4,613	0.33	7,023	5	30
		2/08	4,225	0.33	6,783	5	29
		3/08	4,601	0.33	8,228	5	30
		4/08	4,384	0.33	6,572	5	29
		5/08	4,406	0.33	8,564	5	28
		6/08	4,259	0.33	8,363	5	28
		7/08	4,122	0.33	7,999	5	27
		8/08	4,616	0.33	7,039	5	30
		9/08	4,457	0.33	7,380	5	30
		10/08	4,356	0.33	6,804	5	28
		11/08	4,225	0.33	6,669	5	28
		12/08	4,599	0.33	7,437	5	30
			52,863		88,861		
SAMSON RESOURCE	CLEAR LAKE	1/08	22,041	4.70	11,732	13	55
		2/08	18,792	4.70	9,992	13	50
		3/08	21,468	4.70	10,676	13	53
		4/08	19,939	4.70	10,166	13	51
		5/08	20,282	4.70	10,724	13	50
		6/08	19,640	4.70	10,533	13	50
		7/08	20,725	4.70	10,581	13	51
		8/08	18,605	4.70	10,085	13	46
		9/08	19,403	4.70	9,575	13	50
		10/08	19,532	4.70	9,512	13	48
		11/08	19,970	4.70	8,995	13	51
		12/08	17,881	4.70	9,898	13	44
			238,278		122,469		
SAMSON RESOURCE	DISCARD	1/08	14,004	2.12	21,296	10	45
		2/08	12,985	2.12	20,842	10	45
		3/08	14,110	2.12	25,237	10	46
		4/08	17,562	2.12	26,391	10	59
		5/08	17,378	2.12	33,601	10	56
		6/08	16,508	2.12	32,377	10	55
		7/08	16,777	2.12	32,555	10	54
		8/08	15,721	2.12	24,306	10	51
		9/08	14,781	2.12	24,402	10	49
		10/08	18,170	2.12	28,379	10	59
		11/08	18,010	2.12	28,411	10	60
		12/08	18,361	2.12	29,687	10	59
			194,367		327,484		
SAMSON RESOURCE	GEHRKE	1/08	32,390	6.47	20,070	26	40
		2/08	29,602	6.47	22,129	26	39
		3/08	30,238	6.47	26,522	26	38
		4/08	28,551	6.47	23,081	26	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON RESOURCE	GEHRKE	5/08	30,150	6.47	21,549	26	37		
		6/08	27,529	6.47	21,485	26	35		
		7/08	27,465	6.47	22,994	26	34		
		8/08	28,306	6.47	24,487	26	35		
		9/08	27,530	6.47	26,670	26	35		
		10/08	28,211	6.47	26,382	26	35		
		11/08	26,960	6.47	25,302	26	35		
		12/08	27,703	6.47	18,869	26	34		
					344,635		279,540		
		SAMSON RESOURCE	GREEN BEAN #1	1/08	3,015	1.82	9,015	10	10
2/08	3,012			1.82	9,209	10	10		
3/08	3,219			1.82	10,203	10	10		
4/08	2,771			1.82	9,476	10	9		
5/08	2,895			1.82	9,374	10	9		
6/08	2,336			1.82	8,315	10	8		
7/08	1,851			1.82	6,128	10	6		
8/08	1,904			1.82	6,825	10	6		
9/08	2,067			1.82	7,355	10	7		
10/08	2,289			1.82	8,361	10	7		
11/08	2,865			1.82	10,277	10	10		
12/08	3,727			1.82	11,409	10	12		
			31,951		105,947				
SAMSON RESOURCE	GREEN BEAN #2	1/08	8,414	2.51	25,169	8	34		
		2/08	7,636	2.51	23,362	8	33		
		3/08	7,886	2.51	24,998	8	32		
		4/08	7,320	2.51	25,044	8	31		
		5/08	7,350	2.51	23,769	8	30		
		6/08	6,652	2.51	23,776	8	28		
		7/08	6,628	2.51	21,949	8	27		
		8/08	6,918	2.51	24,886	8	28		
		9/08	6,687	2.51	23,823	8	28		
		10/08	6,839	2.51	25,008	8	28		
		11/08	6,705	2.51	23,965	8	28		
		12/08	5,453	2.51	16,681	8	22		
			84,488		282,430				
SAMSON RESOURCE	LEESEBERG # 2	1/08	7,486	4.18	10,550	7	34		
		2/08	6,978	4.18	7,980	7	34		
		3/08	6,517	4.18	7,785	7	30		
		4/08	5,862	4.18	8,954	7	28		
		5/08	6,409	4.18	9,412	7	30		
		6/08	6,080	4.18	9,249	7	29		
		7/08	6,360	4.18	10,115	7	29		
		8/08	6,553	4.18	10,042	7	30		
		9/08	7,110	4.18	10,603	7	34		
		10/08	7,469	4.18	9,985	7	34		
		11/08	7,213	4.18	8,645	7	34		
		12/08	6,798	4.18	7,401	7	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			80,835		110,721		
SAMSON RESOURCE	LEESEBERG #1	1/08	6,160	7.17	8,681	3	66
		2/08	5,033	7.17	5,756	3	58
		3/08	5,834	7.17	6,968	3	63
		4/08	5,253	7.17	8,024	3	58
		5/08	5,514	7.17	8,097	3	59
		6/08	5,007	7.17	7,615	3	56
		7/08	5,257	7.17	8,360	3	57
		8/08	5,347	7.17	8,194	3	57
		9/08	5,064	7.17	7,552	3	56
		10/08	5,193	7.17	6,942	3	56
		11/08	4,961	7.17	5,945	3	55
		12/08	4,887	7.17	5,321	3	53
			63,510		87,455		
SAMSON RESOURCE	MACKINAW #1	1/08	13,283	6.96	15,254	11	39
		2/08	13,252	6.96	14,095	11	42
		3/08	13,384	6.96	14,291	11	39
		4/08	12,739	6.96	13,699	11	39
		5/08	12,803	6.96	15,620	11	38
		6/08	12,230	6.96	12,918	11	37
		7/08	12,697	6.96	12,373	11	37
		8/08	12,646	6.96	12,277	11	37
		9/08	11,942	6.96	13,656	11	36
		10/08	12,090	6.96	12,823	11	35
		11/08	11,648	6.96	11,541	11	35
		12/08	10,788	6.96	11,586	11	32
			149,502		160,133		
SAMSON RESOURCE	MACKINAW #2	1/08	15,331	6.44	17,605	13	38
		2/08	14,654	6.44	15,587	13	39
		3/08	15,096	6.44	16,119	13	37
		4/08	14,262	6.44	15,336	13	37
		5/08	14,296	6.44	17,441	13	35
		6/08	14,118	6.44	14,912	13	36
		7/08	14,558	6.44	14,187	13	36
		8/08	14,482	6.44	14,060	13	36
		9/08	13,728	6.44	15,698	13	35
		10/08	13,508	6.44	14,328	13	34
		11/08	14,162	6.44	14,032	13	36
		12/08	13,223	6.44	14,201	13	33
			171,418		183,506		
SAMSON RESOURCE	NICHOLSON HILL #1	1/08	345	1.75	491	2	6
		2/08	301	1.75	344	2	5
		3/08	279	1.75	333	2	4
		4/08	237	1.75	362	2	4
		5/08	247	1.75	363	2	4
		6/08	210	1.75	319	2	4
		7/08	257	1.75	408	2	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	NICHOLSON HILL #1	8/08	266	1.75	408	2	4
		9/08	257	1.75	384	2	4
		10/08	244	1.75	326	2	4
		11/08	214	1.75	257	2	4
		12/08	183	1.75	200	2	3
					3,040		4,195
SAMSON RESOURCE	NICHOLSON HILL #2	1/08	10,519	5.05	6,518	7	48
		2/08	10,280	5.05	7,685	7	51
		3/08	10,845	5.05	9,513	7	50
		4/08	10,379	5.05	8,390	7	49
		5/08	10,725	5.05	7,665	7	49
		6/08	9,924	5.05	7,745	7	47
		7/08	10,825	5.05	9,063	7	50
		8/08	10,667	5.05	9,228	7	49
		9/08	10,294	5.05	9,973	7	49
		10/08	10,705	5.05	10,011	7	49
		11/08	10,525	5.05	9,877	7	50
		12/08	10,577	5.05	7,205	7	49
					126,265		102,873
SAMSON RESOURCE	PAXTON QUARRY	1/08	5,153	5.17	60,435	16	10
		2/08	4,785	5.17	55,123	16	10
		3/08	5,193	5.17	62,429	16	10
		4/08	4,651	5.17	60,812	16	10
		5/08	5,274	5.17	58,723	16	11
		6/08	5,230	5.17	55,712	16	11
		7/08	5,671	5.17	57,720	16	11
		8/08	5,139	5.17	60,251	16	10
		9/08	5,232	5.17	56,371	16	11
		10/08	5,597	2.09	58,076	16	11
		11/08	5,228	2.09	50,875	16	11
		12/08	5,346	2.09	64,057	16	11
			62,499		700,584		
SAMSON RESOURCE	SEGUIN	1/08	19,745	5.96	12,235	18	35
		2/08	18,841	5.96	14,085	18	36
		3/08	19,630	5.96	17,218	18	35
		4/08	18,575	5.96	15,016	18	34
		5/08	19,889	5.96	14,216	18	36
		6/08	18,305	5.96	14,286	18	34
		7/08	18,811	5.96	15,749	18	34
		8/08	19,008	5.96	16,443	18	34
		9/08	19,447	5.96	18,840	18	36
		10/08	18,945	5.96	17,716	18	34
		11/08	17,525	5.96	16,447	18	32
		12/08	17,564	5.96	11,963	18	31
			226,285		184,214		
SAMSON RESOURCE	SNOWPLOW 1	1/08	3,506	8.20	2,024	3	38
		2/08	3,275	8.20	2,069	3	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON RESOURCE	SNOWFLOW 1	3/08	4,296	8.20	2,328	3	46		
		4/08	3,583	8.20	2,522	3	40		
		5/08	3,452	8.20	2,462	3	37		
		6/08	4,048	8.20	2,152	3	45		
		7/08	3,092	8.20	2,204	3	33		
		8/08	3,055	8.20	1,903	3	33		
		9/08	2,123	8.20	1,866	3	24		
		10/08	3,034	8.20	1,648	3	33		
		11/08	2,775	8.20	1,205	3	31		
		12/08	2,786	8.20	886	3	30		
					39,025		23,269		
		SAMSON RESOURCE	SNOWFLOW 2	1/08	589	8.79	886	1	19
				2/08	570	8.79	743	1	20
3/08	786			8.79	505	1	25		
4/08	669			8.79	0	1	22		
5/08	659			8.79	297	1	21		
6/08	794			8.79	322	1	26		
7/08	570			8.79	282	1	18		
8/08	511			8.79	238	1	16		
9/08	314			8.79	242	1	10		
10/08	536			8.79	245	1	17		
11/08	513			8.79	213	1	17		
12/08	564			8.79	328	1	18		
					7,075		4,301		
SAMSON RESOURCE	SNOWFLOW 3	1/08	19,110	9.93	5,263	14	44		
		2/08	16,639	9.93	3,676	14	41		
		3/08	20,410	9.93	4,326	14	47		
		4/08	16,719	9.93	3,657	14	40		
		5/08	17,845	9.93	3,911	14	41		
		6/08	21,356	9.93	3,722	14	51		
		7/08	17,298	9.93	3,926	14	40		
		8/08	17,027	9.93	3,179	14	39		
		9/08	12,678	9.93	3,369	14	30		
		10/08	18,237	9.93	3,319	14	42		
		11/08	17,364	9.93	2,959	14	41		
		12/08	18,839	9.93	4,382	14	43		
					213,522		45,689		
SAMSON RESOURCE	TREASURE ISLAND	1/08	18,654	7.23	26,287	23	26		
		2/08	18,787	7.23	21,484	23	28		
		3/08	19,325	7.23	23,083	23	27		
		4/08	17,603	7.23	26,889	23	26		
		5/08	18,883	7.23	27,729	23	26		
		6/08	17,054	7.23	25,941	23	25		
		7/08	17,484	7.23	27,806	23	25		
		8/08	17,331	7.23	26,557	23	24		
		9/08	16,989	7.23	25,334	23	25		
		10/08	17,327	7.23	23,165	23	24		
		11/08	16,276	7.23	19,506	23	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	TREASURE ISLAND	12/08	15,932	7.23	17,347	23	22
			211,645		291,128		
SAMSON RESOURCE	WERTH WHILE	1/08	2,899	5.56	3,329	4	23
		2/08	2,754	5.56	2,929	4	24
		3/08	2,697	5.56	2,880	4	22
		4/08	2,442	5.56	2,626	4	20
		5/08	2,358	5.56	2,876	4	19
		6/08	2,466	5.56	2,605	4	21
		7/08	2,472	5.56	2,408	4	20
		8/08	2,409	5.56	2,339	4	19
		9/08	2,375	5.56	2,716	4	20
		10/08	3,076	5.56	3,263	4	25
		11/08	3,066	5.56	3,038	4	26
		12/08	2,844	5.56	3,054	4	23
			31,858		34,063		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			2,683,128		3,585,887		
SAVOY ENERGY LP	DOVER 1/12	1/08	17,016	3.96	4,551	2	274
		2/08	15,715	4.02	4,092	2	271
		3/08	16,872	4.02	4,277	2	272
		4/08	15,845	3.93	3,897	2	264
		5/08	15,621	3.92	3,900	2	252
		6/08	15,571	3.95	4,100	2	260
		7/08	11,484	3.94	3,260	2	185
		8/08	11,929	4.24	3,150	2	192
		9/08	10,890	4.18	2,813	2	182
		10/08	10,656	4.32	2,864	2	172
		11/08	10,230	4.32	2,766	2	171
		12/08	10,099	4.47	2,771	2	163
			161,928		42,441		
SAVOY ENERGY LP - REPORTER TOTALS:			161,928		42,441		
SCHMUDE OIL	CORWITH 19	1/08	2,659	10.50	1,015	1	86
		2/08	1,851	10.50	932	1	64
		3/08	1,963	10.50	948	1	63
		4/08	1,965	10.50	1,032	1	66
		5/08	1,944	10.50	1,004	1	63
		6/08	1,815	10.50	930	1	61
		7/08	1,808	10.50	927	1	58
		8/08	1,852	10.50	998	1	60
		9/08	1,968	10.50	1,115	1	66
		10/08	1,992	10.50	1,304	1	64
		11/08	1,798	10.50	1,181	1	60
		12/08	1,804	10.50	1,208	1	58
			23,419		12,594		
SCHMUDE OIL	HARTL	1/08	9,081	4.19	0	6	49
		2/08	8,428	4.31	0	6	48

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This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SCHMUDE OIL	HARTL	3/08	9,101	3.69	0	6	49		
		4/08	8,535	4.24	0	6	47		
		5/08	9,177	4.24	0	6	49		
		6/08	8,600	4.24	0	6	48		
		7/08	8,578	4.24	0	6	46		
		8/08	8,958	4.24	0	6	48		
		9/08	8,491	4.24	0	6	47		
		10/08	8,548	4.24	0	6	46		
		11/08	8,163	4.33	0	6	45		
		12/08	8,076	4.33	0	6	43		
					103,736		0		
		SCHMUDE OIL	MARTIN IDE	1/08	10,550	3.59	5,075	5	68
				2/08	11,744	3.59	4,660	5	81
3/08	11,048			3.59	4,742	5	71		
4/08	10,674			3.59	5,157	5	71		
5/08	11,380			3.59	5,017	5	73		
6/08	10,904			3.59	4,651	5	73		
7/08	11,137			3.59	4,637	5	72		
8/08	10,945			3.59	4,988	5	71		
9/08	10,886			3.59	5,576	5	73		
10/08	10,876			3.59	6,518	5	70		
11/08	10,451			3.59	5,905	5	70		
12/08	10,145			3.59	6,025	5	65		
					130,740		62,951		
SCHMUDE OIL	NESSEN CITY	11/08	1,137	4.67	17,506	2	19		
		12/08	783	4.67	16,612	2	13		
			1,920		34,118				
SCHMUDE OIL - REPORTER TOTALS:			259,815		109,663				
SRW	CENTRAL LAKE 13	1/08	28,747	1.15	109,333	28	33		
		2/08	26,215	1.15	102,117	28	32		
		3/08	28,551	1.17	113,148	30	31		
		4/08	27,622	1.17	106,267	30	31		
		5/08	27,802	1.17	116,355	30	30		
		6/08	26,412	1.25	127,902	30	29		
		7/08	27,275	1.25	122,820	30	29		
		8/08	26,641	1.25	103,500	30	29		
		9/08	23,991	1.24	101,843	30	27		
		10/08	23,890	1.24	111,779	30	26		
		11/08	22,300	1.24	113,186	30	25		
		12/08	23,030	1.30	119,432	30	25		
			312,476		1,347,682				
SRW	CENTRAL LAKE 36	1/08	1,913	1.83	26,710	3	21		
		2/08	1,779	1.83	24,938	3	20		
		3/08	1,836	2.03	30,474	3	20		
		4/08	1,890	2.03	31,609	3	21		
		5/08	2,093	2.03	31,629	3	22		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CENTRAL LAKE 36	6/08	1,809	2.05	30,381	3	20
		7/08	1,394	2.05	31,169	3	15
		8/08	1,573	2.05	27,159	3	17
		9/08	1,486	1.88	24,673	3	17
		10/08	1,510	1.88	24,286	3	16
		11/08	925	1.88	21,797	3	10
		12/08	906	2.09	23,347	3	10
					19,114		328,172
SRW	CHARLTON 16 1-89	1/08	16,339	24.61	480	18	29
		2/08	14,921	23.79	715	18	29
		3/08	15,774	24.59	865	18	28
		4/08	15,380	24.52	1,461	18	28
		5/08	15,705	24.78	1,565	18	28
		6/08	16,295	24.62	1,522	18	30
		7/08	16,479	24.60	1,572	18	30
		8/08	16,515	24.82	776	18	30
		9/08	15,640	24.63	1,469	18	29
		10/08	16,032	24.63	1,544	18	29
		11/08	15,540	25.76	1,412	18	29
		12/08	14,606	26.08	1,393	18	26
			189,226		14,774		
SRW	CHARLTON 19 3-88	1/08	3,873	21.10	247	16	8
		2/08	3,529	20.43	0	16	8
		3/08	4,100	20.91	336	16	8
		4/08	4,003	20.99	497	16	8
		5/08	4,030	20.47	638	16	8
		6/08	4,106	20.49	238	16	9
		7/08	4,317	20.63	528	16	9
		8/08	4,479	20.66	532	16	9
		9/08	4,310	20.67	320	16	9
		10/08	4,601	20.67	647	16	9
		11/08	4,322	21.49	448	16	9
		12/08	4,238	21.22	549	16	9
			49,908		4,980		
SRW	CHESTER 22 1-02	1/08	1,925	18.58	5,082	3	21
		2/08	2,020	18.58	3,785	3	23
		3/08	1,624	18.58	4,151	3	17
		4/08	2,173	18.58	4,182	3	24
		5/08	2,279	18.77	4,114	3	24
		6/08	2,211	18.70	4,387	3	25
		7/08	2,401	18.50	4,161	3	26
		8/08	2,197	18.27	5,526	3	24
		9/08	2,597	18.27	5,386	3	29
		10/08	3,504	18.27	5,405	3	38
		11/08	5,772	18.79	5,384	3	64
		12/08	6,508	18.68	5,274	3	70
			35,211		56,837		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 22 4-90	1/08	21,759	18.58	18,632	11	64
		2/08	18,582	18.58	13,880	11	58
		3/08	23,207	18.58	15,219	11	68
		4/08	20,656	18.58	15,333	11	63
		5/08	22,156	18.77	15,086	11	65
		6/08	19,837	18.70	16,086	11	60
		7/08	20,483	18.50	15,257	11	60
		8/08	20,266	18.27	20,263	11	59
		9/08	21,978	18.27	19,748	11	67
		10/08	24,350	18.27	19,818	11	71
		11/08	21,609	18.79	19,743	11	65
		12/08	22,677	18.68	19,338	11	66
					257,560		208,403
SRW	CHESTER 31	1/08	2,636	24.09	139	5	17
		2/08	2,134	24.20	121	5	15
		3/08	2,431	23.62	232	5	16
		4/08	2,257	23.97	210	5	15
		5/08	2,536	23.89	265	5	16
		6/08	2,579	23.94	206	5	17
		7/08	2,715	24.23	190	5	18
		8/08	2,430	23.90	159	5	16
		9/08	2,194	23.90	149	5	15
		10/08	2,204	23.90	140	5	14
		11/08	2,028	24.61	177	5	14
		12/08	2,044	24.75	172	5	13
					28,188		2,160
SRW	CHESTER 7 1-91	1/08	19,120	27.78	552	26	24
		2/08	15,912	27.80	489	26	21
		3/08	18,177	27.16	582	26	23
		4/08	18,872	27.31	567	26	24
		5/08	18,838	27.88	587	26	23
		6/08	18,091	27.63	583	26	23
		7/08	18,337	27.81	486	26	23
		8/08	16,443	27.58	493	26	20
		9/08	16,120	26.96	446	26	21
		10/08	17,320	26.96	527	26	21
		11/08	16,754	28.02	535	26	21
		12/08	16,274	28.04	526	26	20
					210,258		6,373
SRW	ECHO 30	1/08	26,551	1.83	160,260	18	48
		2/08	24,148	1.83	149,627	18	46
		3/08	27,263	2.03	182,845	19	46
		4/08	25,631	2.03	189,654	19	45
		5/08	25,898	2.03	200,314	19	44
		6/08	25,648	2.05	192,414	19	45
		7/08	26,196	2.05	197,405	19	44
		8/08	24,291	2.05	172,009	19	41
		9/08	21,924	1.88	156,265	19	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 30	10/08	22,089	1.88	153,811	19	37
		11/08	18,996	1.88	138,049	19	33
		12/08	18,300	2.09	147,864	19	31
			286,935		2,040,517		
SRW	ECHO 33	1/08	9,294	4.27	242,599	19	16
		2/08	8,690	4.27	192,455	19	16
		3/08	8,994	4.53	258,136	19	15
		4/08	8,669	4.53	241,400	19	15
		5/08	8,287	4.53	212,846	19	14
		6/08	6,974	4.55	189,583	19	12
		7/08	7,737	4.55	226,780	19	13
		8/08	8,073	4.55	206,985	19	14
		9/08	8,487	4.58	218,142	19	15
		10/08	8,295	4.58	237,172	19	14
		11/08	7,494	4.58	234,226	19	13
		12/08	6,398	4.93	208,849	19	11
			97,392		2,669,173		
SRW	ECHO 9	1/08	19,681	1.70	91,215	24	26
		2/08	19,180	1.70	79,953	24	28
		3/08	22,834	1.86	106,167	24	31
		4/08	21,834	1.86	98,784	24	30
		5/08	21,178	1.86	96,813	24	28
		6/08	20,340	1.86	88,589	24	28
		7/08	20,954	1.86	98,687	24	28
		8/08	16,089	1.86	96,953	24	22
		9/08	15,767	1.64	94,462	24	22
		10/08	16,680	1.64	99,963	24	22
		11/08	15,086	1.64	99,458	24	21
		12/08	13,996	1.66	98,103	24	19
			223,619		1,149,147		
SRW	FOREST HOME 12	1/08	3,760	3.92	13,198	11	11
		2/08	3,607	3.92	11,923	11	11
		3/08	3,862	3.92	11,515	11	11
		4/08	4,269	3.92	10,387	11	13
		5/08	4,631	3.92	10,701	11	14
		6/08	4,590	3.92	9,713	11	14
		7/08	4,670	3.92	9,825	11	14
		8/08	4,378	3.92	8,893	11	13
		9/08	4,407	3.30	9,012	11	13
		10/08	4,750	3.30	9,028	11	14
		11/08	4,217	3.30	8,143	11	13
		12/08	4,804	3.42	8,671	11	14
			51,945		121,009		
SRW	KEARNEY 2	1/08	18,333	4.13	3,933	7	84
		2/08	16,819	4.13	3,562	7	83
		3/08	17,064	4.13	3,773	7	79
		4/08	16,400	4.13	3,524	7	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	KEARNEY 2	5/08	16,925	4.13	3,922	7	78		
		6/08	17,143	4.13	3,729	7	82		
		7/08	17,065	4.13	3,911	7	79		
		8/08	16,465	4.13	5,815	7	76		
		9/08	15,240	4.13	5,744	7	73		
		10/08	15,492	4.13	5,502	7	71		
		11/08	13,939	4.13	4,959	7	66		
		12/08	15,098	4.13	5,255	7	70		
					195,983		53,629		
		SRW	OPAL LAKE 1-90	1/08	5,922	24.09	434	9	21
				2/08	4,936	24.20	380	9	19
				3/08	6,137	23.62	481	9	22
4/08	5,837			23.97	297	9	22		
5/08	5,781			23.89	316	9	21		
6/08	5,524			23.94	271	9	20		
7/08	5,552			24.23	298	9	20		
8/08	5,373			23.90	320	9	19		
9/08	4,998			23.90	304	9	19		
10/08	5,186			23.90	329	9	19		
11/08	5,231			24.61	309	9	19		
12/08	4,966			24.75	264	9	18		
			65,443		4,003				
SRW	OTSEGO LAKE 1-88	1/08	17,021	29.01	196	26	21		
		2/08	13,460	29.04	257	26	18		
		3/08	17,016	28.24	0	26	21		
		4/08	15,753	28.98	220	26	20		
		5/08	16,402	28.96	155	26	20		
		6/08	16,510	29.12	222	26	21		
		7/08	16,833	29.13	210	26	21		
		8/08	16,219	29.00	137	26	20		
		9/08	15,651	28.56	159	26	20		
		10/08	16,241	28.56	189	26	20		
		11/08	15,168	29.77	172	26	19		
		12/08	15,451	29.92	276	26	19		
			191,725		2,193				
SRW	SOUTH ARM 32	1/08	15,460	1.26	115,716	18	28		
		2/08	14,103	1.26	117,040	18	27		
		3/08	14,571	1.15	117,498	18	26		
		4/08	14,764	1.15	118,309	18	27		
		5/08	15,749	1.15	122,638	18	28		
		6/08	15,614	1.15	117,352	18	29		
		7/08	14,705	1.15	118,714	18	26		
		8/08	12,864	1.15	116,649	18	23		
		9/08	12,159	1.15	112,832	18	23		
		10/08	12,288	1.15	114,520	18	22		
		11/08	11,886	1.15	110,478	18	22		
		12/08	12,008	1.18	106,070	18	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			166,171		1,387,816		
	SRW - REPORTER TOTALS:		2,381,154		9,396,868		
TERRA	ACE OF HEARTS	1/08	7,344	8.00	4,732	10	24
		2/08	7,294	8.00	4,740	10	25
		3/08	7,798	8.00	4,671	10	25
		4/08	7,136	8.90	3,830	10	24
		5/08	7,064	8.90	4,868	10	23
		6/08	6,602	8.90	4,712	10	22
		7/08	6,623	8.90	4,983	10	21
		8/08	6,133	8.90	4,858	10	20
		9/08	6,533	8.90	4,811	10	22
		10/08	6,623	8.90	4,719	10	21
		11/08	5,740	8.86	4,837	10	19
		12/08	4,683	8.87	4,511	10	15
			79,573		56,272		
TERRA	AGGIELAND	1/08	10,172	11.07	22,383	13	25
		2/08	9,428	11.07	25,433	13	25
		3/08	10,354	11.07	27,278	13	26
		4/08	10,035	11.41	24,499	13	26
		5/08	10,617	11.41	25,579	13	26
		6/08	10,263	11.23	26,037	13	26
		7/08	9,080	11.23	25,805	13	23
		8/08	18,858	11.23	27,716	13	47
		9/08	10,564	9.15	25,236	13	27
		10/08	9,079	9.15	23,932	13	23
		11/08	10,138	9.15	24,159	13	26
		12/08	9,521	9.57	23,835	13	24
			128,109		301,892		
TERRA	BAGLEY 11 D	1/08	1,425	8.55	1,751	3	15
		2/08	1,448	8.55	1,571	3	17
		3/08	1,643	8.55	1,699	3	18
		4/08	1,611	8.55	1,685	3	18
		5/08	1,727	8.55	1,686	3	19
		6/08	1,358	7.65	1,814	4	11
		7/08	1,093	7.65	1,810	4	9
		8/08	3,688	7.65	1,878	4	30
		9/08	1,245	8.43	1,821	4	10
		10/08	1,093	8.43	1,861	4	9
		11/08	762	8.43	1,808	4	6
		12/08	1,107	8.43	1,769	4	9
			18,200		21,153		
TERRA	BAGLEY 14	1/08	7,674	18.69	0	6	41
		2/08	6,713	18.69	0	6	39
		3/08	7,068	21.10	0	6	38
		4/08	6,989	21.10	0	6	39
		5/08	6,546	21.10	0	6	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 14	6/08	6,285	19.42	0	6	35
		7/08	6,897	19.42	0	6	37
		8/08	7,140	19.42	0	6	38
		9/08	6,670	19.63	0	6	37
		10/08	6,896	19.63	0	6	37
		11/08	5,258	19.63	0	6	29
		12/08	6,373	13.54	0	6	34
				80,509		0	
TERRA	BAGLEY 15 EAST	1/08	1,675	20.32	3	1	54
		2/08	1,389	20.32	2	1	48
		3/08	1,500	20.32	3	1	48
		4/08	1,425	20.32	5	1	48
		5/08	1,508	20.32	1	1	49
		6/08	1,570	20.32	0	1	52
		7/08	1,629	20.32	0	1	53
		8/08	1,654	20.32	0	1	53
		9/08	1,548	20.32	0	1	52
		10/08	1,629	20.32	0	1	53
		11/08	1,236	20.32	0	1	41
		12/08	1,471	20.32	0	1	47
		18,234		14			
TERRA	BAGLEY 15 WEST	1/08	3,335	20.32	0	1	108
		2/08	3,034	20.32	0	1	105
		3/08	3,156	20.32	0	1	102
		4/08	3,078	20.32	0	1	103
		5/08	3,091	20.32	1	1	100
		6/08	3,160	20.32	0	1	105
		7/08	3,235	20.32	0	1	104
		8/08	2,385	20.32	0	1	77
		9/08	2,475	20.32	0	1	83
		10/08	3,234	20.32	0	1	104
		11/08	2,382	20.32	0	1	79
		12/08	2,862	20.32	0	1	92
		35,427		1			
TERRA	BAGLEY 700	1/08	4,508	15.42	95	15	10
		2/08	2,933	15.42	203	15	7
		3/08	2,357	15.25	154	15	5
		4/08	2,733	15.25	334	15	6
		5/08	3,159	15.25	431	15	7
		6/08	2,619	16.30	290	15	6
		7/08	3,038	16.30	544	15	7
		8/08	1,738	16.30	496	15	4
		9/08	1,930	16.15	0	15	4
		10/08	3,038	16.15	1	15	7
		11/08	2,943	16.15	0	15	7
		12/08	2,964	16.91	67	15	6
		33,960		2,615			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BART STAR	1/08	55,365	11.68	4,930	33	54
		2/08	51,506	11.33	3,734	33	54
		3/08	52,855	11.63	4,529	33	52
		4/08	50,359	11.63	2,380	33	51
		5/08	54,205	11.63	2,897	33	53
		6/08	50,679	12.56	3,118	33	51
		7/08	51,487	12.56	4,138	33	50
		8/08	50,660	12.56	3,636	33	50
		9/08	49,438	8.87	3,430	33	50
		10/08	51,499	8.87	4,249	33	50
		11/08	45,943	8.87	4,175	33	46
		12/08	48,293	11.00	3,669	33	47
					612,289		44,885
TERRA	BEAVER LAKE	1/08	31,717	13.46	4,016	21	49
		2/08	29,115	13.46	3,877	21	48
		3/08	31,361	13.26	4,091	21	48
		4/08	29,145	13.26	3,961	21	46
		5/08	30,512	13.26	4,108	21	47
		6/08	30,672	13.33	4,024	21	49
		7/08	33,619	13.33	4,041	21	52
		8/08	32,205	13.33	4,008	21	49
		9/08	31,844	13.33	3,871	21	51
		10/08	33,618	13.89	3,870	21	52
		11/08	30,066	13.89	3,741	21	48
		12/08	28,608	13.77	3,835	21	44
					372,482		47,443
TERRA	BLUE HERRON	1/08	22,165	13.21	1,030	13	55
		2/08	20,877	13.21	881	13	55
		3/08	21,510	0.14	888	13	53
		4/08	20,833	0.14	970	13	53
		5/08	21,576	0.14	966	13	54
		6/08	21,735	14.52	1,067	13	56
		7/08	22,065	14.52	1,190	13	55
		8/08	23,043	14.52	1,434	13	57
		9/08	21,824	14.74	1,473	13	56
		10/08	22,064	14.74	1,735	13	55
		11/08	20,977	14.74	1,312	13	54
		12/08	21,421	14.44	1,322	13	53
					260,090		14,268
TERRA	BRADY BUNCH	1/08	10,665	6.49	576	11	31
		2/08	8,469	6.49	700	11	27
		3/08	10,859	6.49	1,702	11	32
		4/08	10,432	6.49	1,639	11	32
		5/08	10,613	6.49	1,561	11	31
		6/08	10,476	6.49	1,510	11	32
		7/08	11,065	6.49	1,483	11	32
		8/08	12,363	6.49	1,761	11	36
		9/08	10,856	6.49	1,370	11	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BRADY BUNCH	10/08	11,064	6.49	1,171	11	32
		11/08	10,096	6.49	1,118	11	31
		12/08	9,729	6.49	1,034	11	29
			126,687		15,625		
TERRA	BUSHMAN	1/08	45,596	12.87	996	14	105
		2/08	42,374	12.87	1,052	14	104
		3/08	43,913	12.87	1,481	14	101
		4/08	41,644	12.90	1,279	14	99
		5/08	43,269	12.90	1,507	14	100
		6/08	41,122	12.83	1,509	14	98
		7/08	42,000	12.83	1,486	14	97
		8/08	40,724	12.83	1,826	15	88
		9/08	40,066	12.83	1,709	15	89
		10/08	41,998	13.32	1,848	15	90
		11/08	41,476	13.32	1,892	15	92
		12/08	42,384	13.32	1,858	15	91
	506,566		18,443				
TERRA	CARBON BLACK	1/08	22,174	11.08	1,753	17	42
		2/08	20,300	11.08	1,664	17	41
		3/08	21,587	11.08	1,430	17	41
		4/08	19,549	11.08	1,051	17	38
		5/08	21,038	11.08	1,008	17	40
		6/08	19,282	11.23	948	17	38
		7/08	20,224	11.23	2,128	17	38
		8/08	15,299	11.23	1,070	17	29
		9/08	20,505	10.61	1,087	17	40
		10/08	20,224	10.61	1,266	17	38
		11/08	20,087	10.61	1,188	17	39
		12/08	20,829	12.07	2,832	17	40
	241,098		17,425				
TERRA	CATTLE	1/08	10,939	18.03	397	14	25
		2/08	9,963	18.03	343	14	25
		3/08	11,497	18.03	412	14	26
		4/08	10,461	18.03	345	14	25
		5/08	11,004	18.03	370	14	25
		6/08	11,060	18.03	309	14	26
		7/08	10,429	18.03	320	14	24
		8/08	9,837	18.03	333	14	23
		9/08	8,911	18.03	311	14	21
		10/08	10,428	18.03	328	14	24
		11/08	8,591	18.03	309	14	20
		12/08	7,921	18.03	328	14	18
	121,041		4,105				
TERRA	CHARLTON EAST	1/08	22,211	24.06	0	30	24
		2/08	20,878	24.06	0	30	24
		3/08	23,993	0.00	0	30	26
		4/08	22,267	0.00	0	30	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
TERRA	CHARLTON EAST	5/08	23,630	24.75	0	30	25	
		6/08	22,627	24.84	0	30	25	
		7/08	20,655	24.84	0	30	22	
		8/08	21,440	24.84	0	30	23	
		9/08	23,578	24.26	0	30	26	
		10/08	20,653	24.26	0	30	22	
		11/08	23,065	24.26	0	30	26	
		12/08	21,440	24.51	0	30	23	
					266,437		0	
		TERRA	CHARLTON WEST	1/08	10,849	27.28	0	42
2/08	10,229			27.28	0	42	8	
3/08	10,079			26.69	0	42	8	
4/08	10,487			26.69	0	42	8	
5/08	9,747			26.69	0	42	7	
6/08	10,620			26.94	0	42	8	
7/08	11,979			26.94	0	42	9	
8/08	10,727			26.94	0	42	8	
9/08	11,104			26.82	0	42	9	
10/08	11,978			26.82	0	42	9	
11/08	11,196			26.82	0	42	9	
12/08	10,089			27.16	0	44	7	
				129,084		0		
TERRA	CHESTER 7-11	1/08	6,103	16.75	2,792	13	15	
		2/08	6,228	16.75	2,514	13	17	
		3/08	7,907	17.74	3,033	13	20	
		4/08	6,966	17.74	2,416	13	18	
		5/08	6,932	17.74	2,669	13	17	
		6/08	5,962	17.18	3,315	13	15	
		7/08	6,220	17.18	1,515	13	15	
		8/08	3,635	17.18	1,980	13	9	
		9/08	6,326	17.05	2,027	13	16	
		10/08	6,220	17.05	1,997	13	15	
		11/08	7,704	17.05	2,263	13	20	
		12/08	7,628	17.46	2,141	13	19	
					77,831		28,662	
TERRA	CORWITH	1/08	26,553	9.10	0	29	30	
		2/08	23,856	9.42	0	29	28	
		3/08	26,372	9.40	0	29	29	
		4/08	25,727	9.40	0	29	30	
		5/08	26,339	9.40	0	29	29	
		6/08	26,097	9.92	0	29	30	
		7/08	26,869	9.92	0	29	30	
		8/08	26,662	9.92	0	29	30	
		9/08	24,589	10.15	0	29	28	
		10/08	26,794	10.15	0	29	30	
		11/08	35,073	10.15	0	29	40	
		12/08	28,604	10.50	0	29	32	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			323,535		0		
TERRA	DUBIE BROTHERS	1/08	14,064	7.68	17,494	16	28
		2/08	13,683	7.68	17,606	16	29
		3/08	14,213	7.68	18,291	16	29
		4/08	13,714	8.90	17,327	16	29
		5/08	14,606	8.90	18,508	16	29
		6/08	14,081	8.90	17,081	16	29
		7/08	14,259	8.90	16,453	16	29
		8/08	15,105	8.90	18,046	16	30
		9/08	13,888	8.90	16,983	16	29
		10/08	14,259	8.90	17,135	16	29
		11/08	14,043	8.90	16,921	16	29
		12/08	15,283	8.90	18,280	16	31
			171,198		210,125		
TERRA	ELK RIDGE	1/08	17,578	6.72	0	17	33
		2/08	14,839	6.72	0	17	30
		3/08	17,282	6.72	0	17	33
		4/08	16,909	6.72	0	17	33
		5/08	17,523	6.72	0	17	33
		6/08	16,960	6.24	0	17	33
		7/08	17,110	6.24	0	17	32
		8/08	15,748	6.24	0	17	30
		9/08	17,356	6.15	0	17	34
		10/08	17,110	6.15	0	17	32
		11/08	16,970	6.15	0	17	33
		12/08	17,434	6.15	0	17	33
			202,819		0		
TERRA	ELMER FUDD 1-A	1/08	24,982	9.48	12,135	35	23
		2/08	39,090	9.48	18,912	35	38
		3/08	41,984	9.55	17,899	35	39
		4/08	38,752	9.55	16,530	35	37
		5/08	37,366	9.55	14,924	35	34
		6/08	38,258	10.02	14,650	35	36
		7/08	44,594	10.02	17,533	35	41
		8/08	53,878	10.02	19,669	35	50
		9/08	41,838	10.02	19,483	35	40
		10/08	44,347	10.02	21,511	35	41
		11/08	44,088	9.96	18,729	35	42
		12/08	42,969	10.37	17,356	35	40
			492,146		209,331		
TERRA	ELMER FUDD EAST	1/08	63,161	12.83	10,002	24	85
		2/08	61,095	12.83	10,018	24	88
		3/08	60,858	12.83	9,475	24	82
		4/08	59,267	13.00	9,936	24	82
		5/08	63,213	13.00	10,597	24	85
		6/08	61,058	12.52	8,901	24	85
		7/08	66,568	12.52	8,092	24	89

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMER FUDD EAST	8/08	60,041	12.52	8,724	24	81
		9/08	61,829	12.52	9,234	24	86
		10/08	66,566	12.52	8,980	24	89
		11/08	59,899	13.68	7,955	24	83
		12/08	61,020	13.68	7,829	24	82
					744,575		109,743
TERRA	ELMIRA THRIVE EAST	1/08	10,441	0.70	52,670	15	22
		2/08	9,763	0.00	49,136	14	24
		3/08	11,250	7.21	46,182	14	26
		4/08	10,950	7.21	41,478	14	26
		5/08	8,457	7.21	48,985	14	19
		6/08	10,039	7.24	47,746	15	22
		7/08	10,457	7.24	44,316	15	22
		8/08	9,705	7.24	53,954	15	21
		9/08	9,694	7.85	54,884	15	22
		10/08	10,457	7.85	48,631	15	22
		11/08	9,729	7.85	55,646	15	22
		12/08	10,098	7.79	41,741	15	22
					121,040		585,369
TERRA	ESS LAKE	1/08	692	3.23	0	1	22
		2/08	596	3.23	0	1	21
		3/08	683	3.23	0	1	22
		4/08	621	3.23	0	1	21
		5/08	651	3.23	0	1	21
		6/08	490	3.32	0	1	16
		7/08	458	3.32	0	1	15
		8/08	562	3.32	0	1	18
		9/08	637	3.26	0	1	21
		10/08	458	3.26	0	1	15
		11/08	626	3.26	0	1	21
		12/08	596	3.26	0	1	19
			7,070		0		
TERRA	HAPPY HILLMAN	1/08	23,899	22.44	772	27	29
		2/08	25,697	22.44	769	27	33
		3/08	27,653	22.45	800	27	33
		4/08	24,745	22.45	784	27	31
		5/08	27,255	22.45	806	27	33
		6/08	23,070	23.69	759	27	28
		7/08	23,699	23.69	769	27	28
		8/08	23,231	23.69	765	27	28
		9/08	23,006	23.04	737	27	28
		10/08	23,697	23.04	769	27	28
		11/08	21,719	23.04	738	27	27
		12/08	20,898	21.02	704	27	25
			288,569		9,172		
TERRA	HEAD START	1/08	18,420	11.50	3,708	12	50
		2/08	16,681	11.50	3,377	12	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	HEAD START	3/08	15,824	11.50	3,519	12	43		
		4/08	14,689	11.50	3,292	12	41		
		5/08	16,395	11.50	2,979	12	44		
		6/08	17,440	11.90	2,876	12	48		
		7/08	19,360	11.90	2,916	12	52		
		8/08	18,149	11.90	2,893	12	49		
		9/08	17,015	12.06	2,761	12	47		
		10/08	19,359	12.06	2,902	12	52		
		11/08	16,873	12.06	2,817	12	47		
		12/08	16,940	12.06	2,943	12	46		
					207,145		36,983		
		TERRA	HUNT N HAYES	1/08	35,374	21.27	792	27	42
				2/08	32,243	21.27	748	27	41
3/08	33,504			21.05	788	27	40		
4/08	32,771			21.05	771	27	40		
5/08	34,701			21.05	793	27	41		
6/08	32,925			21.10	749	27	41		
7/08	32,734			21.10	753	27	39		
8/08	33,247			21.10	757	27	40		
9/08	33,153			20.95	741	27	41		
10/08	32,732			20.95	761	27	39		
11/08	33,053			20.95	735	27	41		
12/08	33,653			21.45	759	30	36		
				400,090		9,147			
TERRA	JACK SPRATT	1/08	20,126	12.19	892	15	43		
		2/08	18,149	12.19	777	15	42		
		3/08	19,029	12.51	840	15	41		
		4/08	19,181	12.51	866	15	43		
		5/08	19,903	12.51	864	15	43		
		6/08	18,102	12.52	816	14	43		
		7/08	17,018	12.52	861	15	37		
		8/08	16,390	12.52	881	15	35		
		9/08	16,947	12.52	802	15	38		
		10/08	17,018	12.52	878	15	37		
		11/08	18,155	12.52	793	15	40		
		12/08	18,772	11.75	911	15	40		
					218,790		10,181		
TERRA	LIFE OF BRILEY	1/08	28,224	11.69	0	28	33		
		2/08	32,196	11.69	0	28	40		
		3/08	47,449	11.69	0	28	55		
		4/08	48,215	11.69	0	28	57		
		5/08	46,486	11.69	0	28	54		
		6/08	43,770	12.32	882	28	52		
		7/08	45,979	12.32	4,365	28	53		
		8/08	51,739	0.00	4,241	28	60		
		9/08	44,415	13.23	3,369	28	53		
		10/08	45,978	13.23	3,029	28	53		
		11/08	41,697	13.23	2,663	28	50		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LIFE OF BRILEY	12/08	42,822	13.23	2,250	28	49
			518,970		20,799		
TERRA	LITTLE RASCALS	1/08	12,449	9.39	460	16	25
		2/08	14,969	9.39	380	16	32
		3/08	15,415	9.54	315	16	31
		4/08	15,991	9.54	376	16	33
		5/08	15,224	9.54	357	16	31
		6/08	14,299	9.44	347	16	30
		7/08	15,017	9.44	402	16	30
		8/08	15,035	9.44	260	16	30
		9/08	15,710	9.44	313	16	33
		10/08	15,016	9.44	365	16	30
		11/08	15,072	9.58	389	16	31
		12/08	13,088	9.86	421	16	26
			177,285		4,385		
TERRA	LIVINGSTON 17	1/08	21,565	7.63	7,202	20	35
		2/08	19,261	7.63	4,130	20	33
		3/08	21,606	7.53	5,891	20	35
		4/08	24,639	7.53	6,847	19	43
		5/08	24,526	7.53	7,910	20	40
		6/08	23,265	7.51	6,765	20	39
		7/08	22,465	7.51	5,949	20	36
		8/08	22,957	7.51	5,401	20	37
		9/08	23,130	7.66	6,619	20	39
		10/08	22,465	7.66	6,191	20	36
		11/08	22,965	7.66	5,508	20	38
		12/08	22,132	8.07	5,426	20	36
			270,976		73,839		
TERRA	LUCKY 16	1/08	10,874	14.48	0	17	21
		2/08	10,137	14.48	0	17	21
		3/08	10,710	14.48	0	17	20
		4/08	10,001	14.48	0	17	20
		5/08	10,246	14.48	0	17	19
		6/08	10,159	14.48	0	17	20
		7/08	10,310	14.48	0	17	20
		8/08	12,079	14.48	0	17	23
		9/08	11,348	14.48	0	17	22
		10/08	10,278	14.48	0	17	19
		11/08	9,536	14.48	0	17	19
		12/08	10,331	14.48	0	17	20
			126,009		0		
TERRA	MILLER TIME	1/08	10,224	11.90	1,370	6	55
		2/08	6,828	11.90	957	6	39
		3/08	7,739	11.89	1,035	6	42
		4/08	8,591	11.89	1,106	6	48
		5/08	8,280	11.89	950	6	45
		6/08	7,939	12.05	935	6	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MILLER TIME	7/08	7,874	12.05	988	6	42
		8/08	10,328	12.05	1,201	6	56
		9/08	9,364	12.74	1,117	6	52
		10/08	7,874	12.74	1,045	6	42
		11/08	7,866	12.74	965	6	44
		12/08	7,865	12.19	1,049	6	42
					100,772		12,718
TERRA	MINKE COAT	1/08	9,693	6.22	38,387	16	20
		2/08	8,906	6.22	35,598	16	19
		3/08	11,363	6.22	37,236	16	23
		4/08	9,980	6.02	37,763	16	21
		5/08	9,291	6.02	36,673	16	19
		6/08	10,382	6.02	37,790	16	22
		7/08	11,038	6.02	40,735	16	22
		8/08	10,695	6.02	40,042	18	19
		9/08	10,290	6.07	37,400	18	19
		10/08	11,038	6.07	39,312	18	20
		11/08	10,557	6.07	39,236	18	20
		12/08	8,669	6.22	37,971	18	16
					121,902		458,143
TERRA	MOSSBACK	1/08	25,742	4.59	28,220	14	59
		2/08	22,094	4.59	24,954	14	54
		3/08	24,173	4.59	33,762	14	56
		4/08	24,526	4.59	31,443	14	58
		5/08	0	4.59	29,559	14	0
		6/08	0	4.59	31,524	14	0
		7/08	25,679	4.59	26,506	14	59
		8/08	0	4.82	22,397	16	0
		9/08	18,949	4.82	23,265	16	39
		10/08	25,187	4.82	23,261	16	51
		11/08	24,260	4.82	26,624	16	51
		12/08	24,365	4.82	26,547	16	49
					214,975		328,062
TERRA	NORTH STARMIRA 1 (NADV-	1/08	10,162	16.83	420	10	33
		2/08	9,110	16.83	399	10	31
		3/08	9,932	16.84	427	10	32
		4/08	9,618	16.84	407	10	32
		5/08	9,865	16.84	402	10	32
		6/08	8,863	17.13	337	10	30
		7/08	10,162	17.13	400	10	33
		8/08	10,705	17.13	322	10	35
		9/08	8,010	16.71	321	10	27
		10/08	10,163	16.71	337	10	33
		11/08	8,013	16.71	324	10	27
		12/08	7,482	17.53	306	10	24
			112,085		4,402		
TERRA	NORTH STARMIRA 2 (NADV-	1/08	10,932	16.82	532	11	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	NORTH STARMIRA 2 (NADV-	2/08	10,017	16.82	470	11	31		
		3/08	10,794	0.00	498	11	32		
		4/08	9,885	0.00	446	11	30		
		5/08	10,319	16.82	441	11	30		
		6/08	10,241	16.99	414	11	31		
		7/08	10,741	16.99	439	11	31		
		8/08	12,838	16.99	365	11	38		
		9/08	9,691	16.87	422	11	29		
		10/08	10,742	16.87	401	11	31		
		11/08	9,404	16.87	399	11	28		
		12/08	9,519	17.46	417	11	28		
					125,123		5,244		
		TERRA	NORTH STARMIRA 3 (NADV-	1/08	18,314	14.80	626	11	54
2/08	17,058			14.80	565	11	53		
3/08	18,262			14.96	604	11	54		
4/08	17,688			14.96	556	11	54		
5/08	18,189			14.96	1,490	11	53		
6/08	17,134			0.00	6,276	11	52		
7/08	14,810			0.00	25,231	11	43		
8/08	12,750			0.00	2,615	11	37		
9/08	17,748			14.93	2,125	11	54		
10/08	14,624			14.93	627	11	43		
11/08	16,314			14.93	483	8	68		
12/08	18,877			15.49	441	8	76		
					201,768		41,639		
TERRA	NORTH STARMIRA 7 (NADV-	1/08	10,270	13.94	1,172	11	30		
		2/08	9,624	13.94	1,236	11	30		
		3/08	10,313	13.77	2,388	11	30		
		4/08	9,950	13.77	2,300	11	30		
		5/08	10,113	13.77	1,463	11	30		
		6/08	9,773	13.25	2,517	11	30		
		7/08	10,715	13.25	2,206	11	31		
		8/08	10,063	13.25	2,021	11	29		
		9/08	10,008	13.25	2,144	11	30		
		10/08	10,715	13.25	2,219	11	31		
		11/08	8,704	13.70	2,423	11	26		
		12/08	9,646	14.37	1,080	11	28		
					119,894		23,169		
TERRA	PEGGY FLEMING	1/08	10,329	8.10	20,902	10	33		
		2/08	9,524	8.10	18,741	10	33		
		3/08	9,820	7.85	21,146	10	32		
		4/08	8,866	7.85	53,140	12	25		
		5/08	9,146	7.85	90,440	12	25		
		6/08	9,684	7.54	77,685	12	27		
		7/08	10,812	7.54	88,260	12	29		
		8/08	10,604	7.54	60,200	12	28		
		9/08	9,217	7.54	74,795	12	26		
		10/08	10,812	7.54	72,599	12	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PEGGY FLEMING	11/08	8,930	7.54	36,099	12	25
		12/08	8,360	8.10	13,838	10	27
			116,104		627,845		
TERRA	PLEASANT VALLEY	1/08	12,884	18.34	724	18	23
		2/08	12,694	18.34	677	18	24
		3/08	13,061	18.82	699	18	23
		4/08	12,601	18.82	665	18	23
		5/08	12,859	18.82	705	18	23
		6/08	12,723	19.04	682	18	24
		7/08	13,436	19.04	706	18	24
		8/08	12,728	19.04	689	18	23
		9/08	11,951	19.48	663	18	22
		10/08	13,435	19.48	678	19	23
		11/08	14,443	19.48	670	19	25
		12/08	13,230	18.81	685	19	22
	156,045		8,243				
TERRA	PRICE IS RIGHT	1/08	13,166	5.74	6,316	12	35
		2/08	11,792	5.74	5,965	12	34
		3/08	13,637	5.74	6,318	12	37
		4/08	12,526	5.74	6,275	12	35
		5/08	12,791	5.74	6,622	12	34
		6/08	12,604	6.24	6,700	12	35
		7/08	12,945	6.24	6,552	12	35
		8/08	11,850	6.24	6,682	12	32
		9/08	12,490	6.08	6,352	12	35
		10/08	12,945	6.08	6,493	12	35
		11/08	12,204	6.08	6,180	12	34
		12/08	12,291	6.08	6,409	12	33
	151,241		76,864				
TERRA	ROHMANN EMPIRE	1/08	19,962	11.57	1,149	15	43
		2/08	18,013	11.57	474	15	41
		3/08	19,273	11.57	564	15	41
		4/08	18,952	11.57	709	15	42
		5/08	19,007	11.57	924	15	41
		6/08	17,595	11.93	752	15	39
		7/08	20,316	11.93	874	15	44
		8/08	16,210	11.93	805	15	35
		9/08	19,763	11.73	1,209	15	44
		10/08	20,315	11.73	1,010	15	44
		11/08	18,994	11.73	978	15	42
		12/08	18,763	12.56	938	15	40
	227,163		10,386				
TERRA	SKEBA CAPLE	1/08	27,169	19.75	143	19	46
		2/08	24,368	19.75	133	19	44
		3/08	25,082	19.78	144	19	43
		4/08	23,795	19.78	192	19	42
		5/08	23,817	19.78	172	19	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SKEBA CAPLE	6/08	24,013	19.43	123	19	42
		7/08	25,345	19.43	105	19	43
		8/08	24,760	19.43	110	19	42
		9/08	23,819	20.51	116	19	42
		10/08	25,345	20.51	98	19	43
		11/08	24,187	20.51	98	19	42
		12/08	23,333	20.28	101	19	40
			295,033		1,535		
TERRA	SOUTH CAPLE	1/08	29,722	14.48	458	22	44
		2/08	27,600	14.48	446	23	41
		3/08	29,483	14.91	480	23	41
		4/08	27,201	14.91	479	23	39
		5/08	27,829	14.91	417	23	39
		6/08	27,227	14.88	382	23	39
		7/08	27,102	14.88	361	23	38
		8/08	27,394	14.88	339	23	38
		9/08	25,266	15.05	320	23	37
		10/08	27,102	15.05	321	23	38
		11/08	24,040	15.05	468	23	35
		12/08	24,223	15.19	412	23	34
			324,189		4,883		
TERRA	SOUTH RUST NEVER SLEEP	1/08	33,535	19.02	4,203	24	45
		2/08	30,046	19.81	3,784	24	43
		3/08	33,825	20.25	4,135	24	45
		4/08	33,881	20.25	4,106	24	47
		5/08	36,379	20.25	4,007	24	49
		6/08	33,892	19.69	3,818	24	47
		7/08	33,314	19.69	3,867	24	45
		8/08	33,854	19.69	3,983	24	45
		9/08	33,352	19.69	3,809	24	46
		10/08	33,350	19.69	3,887	24	45
		11/08	33,744	19.69	3,818	24	47
		12/08	32,176	20.07	3,994	24	43
			401,348		47,411		
TERRA	ST AVERY	1/08	0	21.27	0	0	0
		2/08	27	21.27	1	1	1
		3/08	27	21.05	1	1	1
		4/08	2	21.05	0	1	0
		5/08	0	21.05	0	1	0
		6/08	0	21.10	0	0	0
		7/08	7	21.10	0	1	0
		8/08	82	21.10	2	1	3
		9/08	134	20.95	3	1	4
		10/08	7	20.95	4	1	0
		11/08	163	20.95	4	1	5
		12/08	108	21.45	2	1	3
			557		17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST CLINTON A4-18	1/08	2,282	12.10	348	1	74
		2/08	2,052	12.10	354	1	71
		3/08	2,219	12.10	342	1	72
		4/08	2,073	12.80	361	1	69
		5/08	2,163	12.80	377	1	70
		6/08	2,056	12.50	312	1	69
		7/08	1,885	12.50	239	1	61
		8/08	1,618	12.50	245	1	52
		9/08	1,834	14.92	285	1	61
		10/08	1,885	14.92	256	1	61
		11/08	1,699	14.92	230	1	57
		12/08	1,672	14.92	218	1	54
					23,438		3,567
TERRA	ST ELMER 5	1/08	348	9.55	169	1	11
		2/08	418	9.55	202	1	14
		3/08	558	9.62	238	1	18
		4/08	355	9.62	151	1	12
		5/08	437	9.62	174	1	14
		6/08	433	10.10	166	1	14
		7/08	310	10.10	123	1	10
		8/08	352	10.10	129	1	11
		9/08	282	10.10	131	1	9
		10/08	310	10.10	163	1	10
		11/08	339	10.04	144	1	11
		12/08	456	10.47	184	1	15
					4,598		1,974
TERRA	TILLI BEAN	1/08	8,586	9.09	843	12	23
		2/08	7,784	9.09	434	12	22
		3/08	8,507	9.09	615	12	23
		4/08	7,937	9.09	640	12	22
		5/08	8,937	8.36	567	12	24
		6/08	7,944	9.44	796	12	22
		7/08	7,190	9.44	375	12	19
		8/08	8,913	9.44	337	12	24
		9/08	8,687	9.44	308	12	24
		10/08	7,190	9.44	584	12	19
		11/08	8,609	9.44	530	12	24
		12/08	9,274	9.44	498	12	25
					99,558		6,527
TERRA	UNCLE EMILS LANDING	1/08	14,986	12.40	2,022	10	48
		2/08	15,626	12.40	2,205	10	54
		3/08	16,599	12.57	2,259	10	54
		4/08	15,777	12.57	2,225	10	53
		5/08	16,243	12.57	1,896	10	52
		6/08	15,052	12.49	1,802	10	50
		7/08	14,373	12.49	1,829	10	46
		8/08	14,002	12.49	1,656	10	45
		9/08	13,382	12.87	1,612	10	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	UNCLE EMILS LANDING	10/08	14,373	12.87	1,780	10	46
		11/08	14,324	12.87	1,761	10	48
		12/08	13,246	12.46	1,769	10	43
			177,983		22,816		
TERRA	UNCLE RAYS	1/08	46,680	12.75	3,857	15	100
		2/08	30,616	12.75	4,120	15	70
		3/08	24,961	12.19	4,266	15	54
		4/08	20,885	12.19	4,702	15	46
		5/08	24,789	12.19	5,008	15	53
		6/08	23,755	12.32	4,406	15	53
		7/08	26,007	12.32	466	15	56
		8/08	26,137	12.32	408	15	56
		9/08	24,096	11.61	419	15	54
		10/08	26,006	11.61	403	15	56
		11/08	23,474	11.61	406	15	52
		12/08	24,388	11.61	410	15	52
			321,794		28,871		
TERRA - REPORTER TOTALS:			10,673,404		3,566,193		
TRENDWELL	ALBERT 16	1/08	31,373	9.43	832	22	46
		2/08	29,772	9.24	612	22	47
		3/08	31,977	9.24	763	22	47
		4/08	29,777	9.24	843	22	45
		5/08	30,561	8.93	797	22	45
		6/08	29,241	9.57	752	22	44
		7/08	29,774	9.72	617	22	44
		8/08	29,979	9.06	667	22	44
		9/08	28,900	10.58	637	22	44
		10/08	30,228	9.25	710	22	44
		11/08	28,221	10.85	708	22	43
		12/08	28,640	10.85	620	22	42
			358,443		8,558		
TRENDWELL	ALBERT 17	1/08	63,641	5.46	8,223	17	121
		2/08	57,196	5.50	7,223	17	116
		3/08	62,612	5.55	8,127	17	119
		4/08	59,478	5.55	7,395	17	117
		5/08	62,838	5.55	8,055	17	119
		6/08	56,495	5.55	7,380	17	111
		7/08	59,095	4.89	7,467	17	112
		8/08	58,365	4.89	7,465	17	111
		9/08	54,081	4.96	6,996	17	106
		10/08	53,913	4.74	6,926	17	102
		11/08	52,057	4.74	6,199	17	102
		12/08	52,522	5.04	5,046	17	100
			692,293		86,502		
TRENDWELL	AVERY 15	1/08	41,128	23.19	1,659	32	41
		2/08	36,639	23.19	1,541	32	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	AVERY 15	3/08	35,747	23.19	1,635	32	36		
		4/08	37,169	23.19	1,623	32	39		
		5/08	37,945	23.27	1,761	32	38		
		6/08	36,177	23.27	1,713	32	38		
		7/08	38,768	23.19	1,771	32	39		
		8/08	39,103	22.98	1,766	32	39		
		9/08	38,095	23.15	1,692	32	40		
		10/08	34,262	23.09	1,777	32	35		
		11/08	37,896	23.33	1,692	32	39		
		12/08	33,446	24.12	1,563	32	34		
					446,375		20,193		
		TRENDWELL	AVERY 16	1/08	19,709	23.19	423	20	32
				2/08	18,814	23.19	397	20	32
3/08	22,498			23.19	420	20	36		
4/08	18,940			23.19	414	20	32		
5/08	20,890			23.27	501	20	34		
6/08	20,991			23.27	530	20	35		
7/08	19,860			23.19	540	20	32		
8/08	19,848			22.98	551	20	32		
9/08	18,702			23.15	544	20	31		
10/08	18,936			23.09	897	20	31		
11/08	17,917			23.33	826	20	30		
12/08	16,866			24.12	779	20	27		
				233,971		6,822			
TRENDWELL	AVERY 18	1/08	35,631	22.27	1,360	20	57		
		2/08	31,502	22.94	1,222	20	54		
		3/08	33,628	22.95	1,334	20	54		
		4/08	31,255	22.95	1,342	20	52		
		5/08	32,246	22.95	1,457	20	52		
		6/08	30,947	22.83	1,400	20	52		
		7/08	32,623	22.83	1,468	20	53		
		8/08	32,857	22.83	1,489	20	53		
		9/08	31,861	23.14	1,497	20	53		
		10/08	32,144	23.28	2,076	20	52		
		11/08	30,177	24.30	2,039	20	50		
		12/08	27,797	24.61	1,919	20	45		
					382,668		18,603		
TRENDWELL	BRILEY 16	1/08	21,134	24.01	372	18	38		
		2/08	18,538	24.23	348	18	35		
		3/08	19,320	23.81	372	18	35		
		4/08	18,345	23.84	360	18	34		
		5/08	19,849	23.89	372	18	36		
		6/08	19,971	23.93	360	18	37		
		7/08	19,721	23.82	372	18	35		
		8/08	19,424	24.13	372	18	35		
		9/08	18,610	23.45	360	18	34		
		10/08	19,733	24.18	372	18	35		
		11/08	19,020	24.18	360	18	35		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 16	12/08	18,525	24.97	372	18	33
			232,190		4,392		
TRENDWELL	BRILEY 6	1/08	21,851	22.85	144	21	34
		2/08	20,663	22.85	119	21	34
		3/08	21,227	22.79	119	21	33
		4/08	18,023	22.79	90	21	29
		5/08	21,776	22.58	121	21	33
		6/08	21,260	22.83	201	21	34
		7/08	22,494	22.87	215	21	35
		8/08	21,143	23.23	217	21	32
		9/08	20,730	24.08	243	21	33
		10/08	21,198	23.64	390	21	33
		11/08	20,020	23.91	362	21	32
		12/08	19,491	23.91	248	21	30
			249,876		2,469		
TRENDWELL	BRILEY 7	1/08	17,112	24.01	217	16	34
		2/08	15,590	24.23	203	16	34
		3/08	16,645	23.82	217	16	34
		4/08	15,394	23.84	210	16	32
		5/08	16,060	23.89	217	16	32
		6/08	15,139	23.93	210	16	32
		7/08	16,279	23.82	217	16	33
		8/08	16,434	24.13	217	16	33
		9/08	16,180	24.08	210	16	34
		10/08	16,480	24.18	217	16	33
		11/08	15,086	24.18	210	16	31
		12/08	14,705	24.97	217	16	30
			191,104		2,562		
TRENDWELL	BRILEY 9	1/08	15,065	24.01	713	16	30
		2/08	13,558	24.23	667	16	29
		3/08	14,576	23.82	713	16	29
		4/08	14,087	23.84	690	16	29
		5/08	14,580	23.89	713	16	29
		6/08	14,403	23.93	690	16	30
		7/08	15,109	23.82	702	16	30
		8/08	14,795	24.13	713	16	30
		9/08	14,686	24.08	690	16	31
		10/08	15,009	24.18	713	16	30
		11/08	13,586	24.18	690	16	28
		12/08	12,974	24.97	713	16	26
			172,428		8,407		
TRENDWELL	CHARLTON 27	1/08	20,394	22.75	1,302	47	14
		2/08	18,186	24.24	1,218	47	13
		3/08	18,853	24.70	1,302	47	13
		4/08	17,754	24.05	1,260	47	13
		5/08	19,479	24.68	1,302	47	13
		6/08	19,948	24.35	1,260	47	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDEWELL	CHARLTON 27	7/08	21,050	24.48	1,302	47	14
		8/08	20,450	24.89	1,302	47	14
		9/08	20,072	24.97	1,260	47	14
		10/08	20,710	24.46	1,302	47	14
		11/08	19,734	24.46	1,260	47	14
		12/08	17,434	25.88	1,302	47	12
				234,064		15,372	
TRENDEWELL	CHARLTON MILLENIUM	1/08	2,438	24.01	124	1	79
		2/08	2,186	24.24	116	1	75
		3/08	2,210	24.70	124	1	71
		4/08	2,241	24.05	120	1	75
		5/08	2,241	24.68	120	1	72
		6/08	1,977	24.35	120	1	66
		7/08	1,978	24.48	124	1	64
		8/08	2,466	24.89	124	1	80
		9/08	1,837	24.97	120	1	61
		10/08	1,909	24.46	124	1	62
		11/08	1,860	24.46	120	1	62
		12/08	1,777	25.88	124	1	57
				25,120		1,460	
TRENDEWELL	CHARLTON MILLENIUM - 211	1/08	1,419	24.01	217	1	46
		2/08	1,369	24.24	203	1	47
		3/08	1,489	24.70	217	1	48
		4/08	1,480	24.05	210	1	49
		5/08	1,546	24.68	217	1	50
		6/08	1,275	24.35	204	1	43
		7/08	1,324	24.48	217	1	43
		8/08	1,277	24.89	217	1	41
		9/08	1,267	24.97	210	1	42
		10/08	1,316	24.46	217	1	42
		11/08	1,312	24.46	210	1	44
		12/08	1,270	25.88	217	1	41
		16,344		2,556			
TRENDEWELL	CHARLTON MILLENIUM - 212	1/08	1,130	24.01	217	1	36
		2/08	959	24.24	23	1	33
		3/08	1,041	24.70	217	1	34
		4/08	1,080	24.05	210	1	36
		5/08	1,123	24.68	217	1	36
		6/08	899	24.35	204	1	30
		7/08	899	24.48	217	1	29
		8/08	859	24.89	217	1	28
		9/08	842	24.97	210	1	28
		10/08	872	24.46	217	1	28
		11/08	847	24.46	210	1	28
		12/08	828	25.88	217	1	27
		11,379		2,376			
TRENDEWELL	CHARLTON MILLENIUM - 212	1/08	1,422	24.01	217	1	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	CHARLTON MILLENIUM - 212	2/08	1,362	24.24	203	1	47		
		3/08	1,404	24.70	145	1	45		
		4/08	1,522	24.05	120	1	51		
		5/08	1,593	24.68	124	1	51		
		6/08	1,264	24.35	117	1	42		
		7/08	1,311	24.48	124	1	42		
		8/08	1,271	24.89	124	1	41		
		9/08	1,252	24.97	120	1	42		
		10/08	1,306	24.46	122	1	42		
		11/08	1,276	24.46	120	1	43		
		12/08	1,243	25.88	124	1	40		
					16,226		1,660		
		TRENDWELL	CHARLTON MILLENIUM - 212	6/08	585	24.35	204	1	20
7/08	586			29.04	217	1	19		
8/08	573			29.04	217	1	18		
9/08	560			29.04	210	1	19		
10/08	575			29.04	217	1	19		
11/08	561			29.04	210	1	19		
12/08	552			29.04	217	1	18		
			3,992		1,492				
TRENDWELL	CHARLTON MILLENNIUM - 2	1/08	982	24.01	62	1	32		
		2/08	811	24.24	58	1	28		
		3/08	1,107	24.70	62	1	36		
		4/08	1,035	24.05	60	1	35		
		5/08	1,065	24.68	62	1	34		
		6/08	883	24.35	60	1	29		
		7/08	884	24.48	62	1	29		
		8/08	855	24.89	62	1	28		
		9/08	835	24.97	60	1	28		
		10/08	878	24.46	62	1	28		
		11/08	854	24.46	60	1	28		
		12/08	888	25.88	62	1	29		
			11,077		732				
TRENDWELL	E ALBERT 16-2	1/08	76,077	17.73	1,674	40	61		
		2/08	68,009	18.16	1,594	40	59		
		3/08	70,235	17.42	1,703	40	57		
		4/08	69,244	17.29	1,649	40	58		
		5/08	72,804	17.29	1,695	40	59		
		6/08	70,050	17.75	1,637	40	58		
		7/08	72,830	16.56	1,704	40	59		
		8/08	70,674	17.71	1,696	40	57		
		9/08	67,071	18.06	1,624	40	56		
		10/08	56,249	18.09	1,699	40	45		
		11/08	56,394	19.00	1,642	40	47		
		12/08	66,717	19.00	1,703	40	54		
			816,354		20,020				
TRENDWELL	EAST ALBERT 1	1/08	4,000	17.73	31	3	43		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	EAST ALBERT 1	2/08	4,562	18.16	29	3	52		
		3/08	4,332	17.42	31	3	47		
		4/08	4,026	17.29	30	3	45		
		5/08	3,915	17.29	31	3	42		
		6/08	3,746	17.75	30	3	42		
		7/08	4,441	16.56	31	3	48		
		8/08	3,817	17.71	31	3	41		
		9/08	3,981	18.06	30	3	44		
		10/08	3,963	18.09	31	3	43		
		11/08	3,727	19.00	30	3	41		
		12/08	3,167	19.00	31	3	34		
					47,677		366		
		TRENDWELL	SOUTH ALBERT	6/08	9,949	5.55	5,005	1	332
7/08	12,218			4.89	5,931	1	394		
8/08	19,826			4.89	8,125	2	320		
9/08	24,369			4.96	9,448	4	203		
10/08	27,345			4.74	7,674	6	147		
11/08	27,565			4.74	7,171	6	153		
12/08	25,953			5.04	6,149	6	140		
					147,225		49,503		
TRENDWELL	VIENNA 16	1/08	21,731	23.27	154	20	35		
		2/08	19,581	23.17	127	20	34		
		3/08	21,394	23.06	190	20	34		
		4/08	20,359	22.94	157	20	34		
		5/08	20,952	22.94	165	20	34		
		6/08	21,176	22.71	156	20	35		
		7/08	21,334	23.16	158	20	34		
		8/08	21,461	23.24	156	20	35		
		9/08	20,335	23.25	176	20	34		
		10/08	21,155	23.19	404	20	34		
		11/08	19,880	24.03	378	20	33		
		12/08	19,164	23.76	275	20	31		
			248,522		2,496				
TRENDWELL	VIENNA 2	1/08	23,011	22.85	2,803	19	39		
		2/08	20,693	22.85	2,280	19	38		
		3/08	22,277	22.79	2,332	19	38		
		4/08	21,161	22.79	2,826	19	37		
		5/08	23,359	22.58	2,759	19	40		
		6/08	24,136	22.83	2,532	19	42		
		7/08	24,421	22.87	2,484	19	41		
		8/08	24,370	23.23	2,187	19	41		
		9/08	23,370	23.45	2,007	19	41		
		10/08	20,009	23.64	2,031	19	34		
		11/08	19,121	23.91	1,830	19	34		
		12/08	17,756	23.91	1,384	19	30		
			263,684		27,455				
TRENDWELL	VIENNA 20	1/08	35,022	22.08	2,773	26	43		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	VIENNA 20	2/08	31,031	22.27	2,174	26	41		
		3/08	34,387	22.35	2,301	26	43		
		4/08	34,086	21.98	2,646	26	44		
		5/08	35,278	22.30	2,711	26	44		
		6/08	32,419	22.87	2,218	26	42		
		7/08	33,768	22.44	2,184	26	42		
		8/08	33,670	22.40	1,929	26	42		
		9/08	32,820	22.54	1,681	26	42		
		10/08	33,615	22.25	1,801	26	42		
		11/08	31,882	22.25	1,777	26	41		
		12/08	30,516	23.27	1,399	26	38		
					398,494		25,594		
		TRENDWELL	VIENNA 31	1/08	41,027	22.50	126	29	46
2/08	38,153			22.20	116	29	45		
3/08	40,997			22.44	124	29	46		
4/08	40,126			22.44	120	29	46		
5/08	40,517			22.44	124	29	45		
6/08	38,512			22.45	120	29	44		
7/08	39,868			22.22	125	29	44		
8/08	39,887			22.30	124	29	44		
9/08	38,975			22.46	148	29	45		
10/08	45,670			22.46	155	29	51		
11/08	40,157			23.89	156	29	46		
12/08	38,241			24.09	126	29	43		
					482,130		1,564		
TRENDWELL	VIENNA 34	1/08	18,841	22.98	556	14	43		
		2/08	17,768	23.03	516	14	44		
		3/08	19,064	22.95	556	14	44		
		4/08	18,139	22.95	539	14	43		
		5/08	18,228	22.84	533	14	42		
		6/08	18,474	22.47	538	14	44		
		7/08	19,194	22.70	558	14	44		
		8/08	18,693	22.31	556	14	43		
		9/08	17,558	23.11	538	14	42		
		10/08	17,902	23.03	553	14	41		
		11/08	17,456	23.03	540	14	42		
		12/08	16,550	24.06	525	14	38		
					217,867		6,508		
TRENDWELL	WOLF CREEK	1/08	35,745	9.70	7,040	15	77		
		2/08	32,035	9.83	6,308	15	74		
		3/08	33,970	9.52	6,630	15	73		
		4/08	32,625	9.59	6,106	19	57		
		5/08	34,067	9.83	6,288	19	58		
		6/08	33,234	9.88	6,031	19	58		
		7/08	34,322	9.88	6,021	19	58		
		8/08	33,643	10.06	5,905	19	57		
		9/08	32,912	10.06	5,539	19	58		
		10/08	33,717	10.06	5,705	19	57		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	WOLF CREEK	11/08	31,237	10.85	5,555	19	55
		12/08	31,325	10.85	5,514	19	53
			398,832		72,642		
TRENDWELL	WOLF CREEK II	1/08	858	9.70	0	1	28
		2/08	641	9.83	0	1	22
		3/08	811	9.52	0	1	26
		4/08	770	9.59	0	1	26
		5/08	814	9.83	0	1	26
		6/08	839	9.88	0	1	28
		7/08	900	9.88	0	1	29
		8/08	831	10.06	0	1	27
		9/08	844	10.06	0	1	28
		10/08	868	10.06	0	1	28
		11/08	458	10.85	0	1	15
		12/08	413	10.85	0	1	13
			9,047		0		
TRENDWELL - REPORTER TOTALS:			6,307,382		390,304		
WARD LAKE ENER	ADAIR	1/08	12	12.77	10,146	1	0
		2/08	72	12.77	8,458	1	2
		3/08	23	12.77	6,298	1	1
		4/08	5	12.77	8,128	1	0
		5/08	0	12.77	0	0	0
		6/08	0	12.77	0	0	0
		7/08	0	12.77	0	0	0
		8/08	0	13.95	0	0	0
		9/08	0	13.95	0	0	0
		10/08	0	13.95	0	0	0
		11/08	4	13.95	43	1	0
		12/08	26	13.95	176	1	1
			142		33,249		
WARD LAKE ENER	ANTRIM RESOURCES 1	1/08	2,649	22.70	0	8	11
		2/08	2,391	22.70	0	8	10
		3/08	2,636	22.70	0	8	11
		4/08	2,544	22.70	0	8	11
		5/08	2,671	22.70	0	8	11
		6/08	2,365	22.70	0	8	10
		7/08	2,344	22.70	0	8	9
		8/08	2,280	12.77	0	8	9
		9/08	2,308	12.77	0	8	10
		10/08	2,463	12.77	0	8	10
		11/08	2,512	12.77	0	8	10
		12/08	2,555	12.77	0	8	10
	29,718		0				
WARD LAKE ENER	ANTRIM RESOURCES 2	1/08	925	22.70	2,414	4	7
		2/08	818	22.70	2,235	4	7
		3/08	880	22.70	1,933	4	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ANTRIM RESOURCES 2	4/08	909	22.70	1,777	4	8
		5/08	981	22.70	2,100	4	8
		6/08	1,010	22.70	2,651	4	8
		7/08	920	22.70	2,221	4	7
		8/08	919	12.77	2,509	4	7
		9/08	846	12.77	2,225	4	7
		10/08	872	12.77	2,129	4	7
		11/08	836	12.77	2,171	4	7
		12/08	816	12.77	2,185	4	7
					10,732		26,550
WARD LAKE ENER	ASIALA A4-35	1/08	465	7.96	223	1	15
		2/08	465	7.96	205	1	16
		3/08	514	7.96	239	1	17
		4/08	528	7.96	204	1	18
		5/08	581	7.96	303	1	19
		6/08	574	7.96	389	1	19
		7/08	596	7.96	390	1	19
		8/08	598	9.95	522	1	19
		9/08	602	9.95	359	1	20
		10/08	596	9.95	475	1	19
		11/08	560	9.95	573	1	19
		12/08	542	9.95	449	1	17
			6,621		4,331		
WARD LAKE ENER	BAGLEY 23	1/08	7,944	21.79	973	14	18
		2/08	6,910	21.79	923	14	17
		3/08	7,837	21.79	971	14	18
		4/08	7,536	21.79	900	14	18
		5/08	7,903	21.79	886	14	18
		6/08	7,478	21.79	1,013	14	18
		7/08	7,723	21.79	876	14	18
		8/08	7,757	23.53	729	14	18
		9/08	7,401	23.53	790	14	18
		10/08	7,463	23.53	635	14	17
		11/08	7,106	23.53	513	14	17
		12/08	7,127	23.53	992	14	16
			90,185		10,201		
WARD LAKE ENER	BAGLEY 23A	1/08	2,587	23.35	0	3	28
		2/08	2,444	23.35	0	3	28
		3/08	2,323	23.35	0	3	25
		4/08	2,312	23.35	0	3	26
		5/08	2,639	23.35	0	3	28
		6/08	2,497	23.35	0	3	28
		7/08	2,564	23.35	0	3	28
		8/08	2,587	24.62	0	3	28
		9/08	2,587	24.62	0	3	29
		10/08	2,625	24.62	0	3	28
		11/08	2,421	24.62	0	3	27
		12/08	2,645	24.62	0	3	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			30,231		0		
WARD LAKE ENER	BAGLEY 24	1/08	1,588	22.09	93	4	13
		2/08	1,393	22.09	87	4	12
		3/08	1,493	22.09	93	4	12
		4/08	1,442	22.09	90	4	12
		5/08	1,582	22.09	93	4	13
		6/08	1,484	22.09	90	4	12
		7/08	1,571	22.09	93	4	13
		8/08	1,596	22.50	93	4	13
		9/08	1,567	22.50	90	4	13
		10/08	1,607	22.50	93	4	13
		11/08	1,514	22.50	106	4	13
		12/08	1,472	22.50	39	4	12
			18,309		1,060		
WARD LAKE ENER	BAGLEY 400	1/08	4,361	16.41	623	8	18
		2/08	3,946	16.41	580	8	17
		3/08	4,156	16.41	610	8	17
		4/08	3,889	16.41	581	8	16
		5/08	3,410	16.41	441	8	14
		6/08	3,538	16.41	603	8	15
		7/08	3,942	16.41	543	8	16
		8/08	3,849	19.38	578	8	16
		9/08	3,496	19.38	549	8	15
		10/08	3,685	19.38	593	8	15
		11/08	3,685	19.38	563	8	15
		12/08	2,752	19.38	451	8	11
			44,709		6,715		
WARD LAKE ENER	BEAR LAKE	1/08	12,686	12.77	20,420	14	29
		2/08	12,103	12.77	20,206	14	30
		3/08	12,051	12.77	17,729	14	28
		4/08	9,835	12.77	19,094	14	23
		5/08	9,519	12.77	17,062	14	22
		6/08	10,650	12.77	20,183	14	25
		7/08	12,042	12.77	22,813	14	28
		8/08	11,681	13.95	21,893	14	27
		9/08	10,965	13.95	16,103	14	26
		10/08	11,112	13.95	22,382	14	26
		11/08	10,718	13.95	26,691	14	26
		12/08	9,885	13.95	23,133	14	23
			133,247		247,709		
WARD LAKE ENER	BEAR LAKE 1	1/08	1,017	12.77	1,636	1	33
		2/08	932	12.77	1,556	1	32
		3/08	1,003	12.77	1,478	1	32
		4/08	783	12.77	1,521	1	26
		5/08	949	12.77	1,701	1	31
		6/08	946	12.77	1,793	1	32
		7/08	977	12.77	1,850	1	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 1	8/08	786	13.95	1,473	1	25
		9/08	680	13.95	998	1	23
		10/08	969	13.95	1,953	1	31
		11/08	913	13.95	2,273	1	30
		12/08	923	13.95	2,160	1	30
					10,878		20,392
WARD LAKE ENER	BEAR LAKE 10	1/08	1,695	12.77	2,730	3	18
		2/08	1,462	12.77	2,441	3	17
		3/08	1,530	12.77	2,250	3	16
		4/08	1,085	12.77	2,108	3	12
		5/08	1,375	12.77	2,463	3	15
		6/08	1,442	12.77	2,732	3	16
		7/08	1,685	12.77	3,192	3	18
		8/08	1,311	13.95	2,457	3	14
		9/08	1,415	13.95	2,079	3	16
		10/08	1,412	13.95	2,844	3	15
		11/08	1,361	13.95	3,393	3	15
		12/08	1,405	13.95	3,286	3	15
			17,178		31,975		
WARD LAKE ENER	BEAR LAKE 12/11	1/08	3,559	12.77	5,727	6	19
		2/08	3,035	12.77	5,066	6	17
		3/08	3,401	12.77	5,004	6	18
		4/08	3,185	12.77	6,182	6	18
		5/08	3,236	12.77	5,799	6	17
		6/08	2,968	12.77	5,625	6	16
		7/08	3,523	12.77	6,674	6	19
		8/08	3,162	13.95	5,926	6	17
		9/08	3,067	13.95	4,505	6	17
		10/08	2,829	13.95	5,697	6	15
		11/08	2,656	13.95	6,613	6	15
		12/08	3,146	13.95	7,358	6	17
			37,767		70,176		
WARD LAKE ENER	BEAR LAKE 14	1/08	3,604	12.77	5,800	3	39
		2/08	3,496	12.77	5,838	3	40
		3/08	3,770	12.77	5,545	3	41
		4/08	2,967	12.77	5,763	3	33
		5/08	3,290	12.77	5,896	3	35
		6/08	3,390	12.77	6,424	3	38
		7/08	3,866	12.77	7,324	3	42
		8/08	3,235	13.95	6,062	3	35
		9/08	3,119	13.95	4,581	3	35
		10/08	2,818	13.95	5,678	3	30
		11/08	2,631	13.95	6,551	3	29
		12/08	2,727	13.95	6,380	3	29
			38,913		71,842		
WARD LAKE ENER	BEAR LAKE 15	1/08	699	7.96	336	2	11
		2/08	494	7.96	218	2	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 15	3/08	958	7.96	446	2	15		
		4/08	861	7.96	334	2	14		
		5/08	784	7.96	408	2	13		
		6/08	531	7.96	360	2	9		
		7/08	536	7.96	351	2	9		
		8/08	531	9.95	463	2	9		
		9/08	596	9.95	355	2	10		
		10/08	524	9.95	419	2	8		
		11/08	549	9.95	560	2	9		
		12/08	798	9.95	661	2	13		
					7,861		4,911		
		WARD LAKE ENER	BEAR LAKE 2/11	1/08	5,409	12.77	8,708	6	29
				2/08	5,016	12.77	8,375	6	29
3/08	5,186			12.77	7,629	6	28		
4/08	4,538			12.77	8,810	6	25		
5/08	4,935			12.77	8,845	6	27		
6/08	4,612			12.77	8,740	6	26		
7/08	4,562			12.77	8,642	6	25		
8/08	4,404			13.95	8,253	6	24		
9/08	4,070			13.95	5,977	6	23		
10/08	4,603			13.95	9,272	6	25		
11/08	4,826			13.95	12,018	6	27		
12/08	3,993			13.95	9,346	6	21		
					56,154		104,615		
WARD LAKE ENER	BEAR LAKE 22/23	1/08	8,141	7.96	3,912	3	88		
		2/08	7,548	7.96	3,328	3	87		
		3/08	8,410	7.96	3,917	3	90		
		4/08	7,182	7.96	2,784	3	80		
		5/08	8,210	7.96	4,270	3	88		
		6/08	6,716	7.96	4,553	3	75		
		7/08	6,643	7.96	4,361	3	71		
		8/08	6,790	9.95	5,926	3	73		
		9/08	6,553	9.95	3,901	3	73		
		10/08	7,034	9.95	5,618	3	76		
		11/08	6,690	9.95	6,838	3	74		
		12/08	6,956	9.95	5,766	3	75		
					86,873		55,174		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/08	8,311	7.96	3,994	4	67		
		2/08	7,715	7.96	3,401	4	66		
		3/08	8,994	7.96	4,189	4	73		
		4/08	8,205	7.96	3,182	4	68		
		5/08	8,366	7.96	4,351	4	67		
		6/08	7,928	7.96	5,375	4	66		
		7/08	7,877	7.96	5,170	4	64		
		8/08	8,166	9.95	7,127	4	66		
		9/08	8,130	9.95	4,839	4	68		
		10/08	8,156	9.95	6,514	4	66		
		11/08	8,259	9.95	8,442	4	69		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	12/08	8,755	9.95	7,259	4	71
			98,862		63,843		
WARD LAKE ENER	BEAR LAKE 27	1/08	4,659	7.96	2,239	4	38
		2/08	4,290	7.96	1,891	4	37
		3/08	4,888	7.96	2,276	4	39
		4/08	4,504	7.96	1,746	4	38
		5/08	4,509	7.96	2,345	4	36
		6/08	4,185	7.96	2,837	4	35
		7/08	4,277	7.96	2,807	4	34
		8/08	4,469	9.95	3,900	4	36
		9/08	4,289	9.95	2,553	4	36
		10/08	3,788	9.95	3,026	4	31
		11/08	4,081	9.95	4,171	4	34
		12/08	4,113	9.95	3,409	4	33
			52,052		33,200		
WARD LAKE ENER	BEAR LAKE 28 - 21182	1/08	1,057	8.04	508	1	34
		2/08	972	8.04	429	1	34
		3/08	1,051	8.04	490	1	34
		4/08	940	8.04	365	1	31
		5/08	916	8.04	477	1	30
		6/08	829	8.04	562	1	28
		7/08	827	8.04	543	1	27
		8/08	741	9.95	646	1	24
		9/08	117	9.95	70	1	4
		10/08	686	9.95	549	1	22
		11/08	748	9.95	763	1	25
		12/08	825	9.95	684	1	27
			9,709		6,086		
WARD LAKE ENER	BEAR LAKE 28 - 21183	1/08	2,051	9.38	986	1	66
		2/08	1,916	9.38	844	1	66
		3/08	2,133	9.38	993	1	69
		4/08	1,973	9.38	765	1	66
		5/08	1,994	9.38	1,037	1	64
		6/08	1,907	9.38	1,293	1	64
		7/08	1,966	9.38	1,291	1	63
		8/08	1,977	9.95	1,724	1	64
		9/08	1,977	9.95	1,177	1	66
		10/08	1,977	9.95	1,579	1	64
		11/08	2,019	9.95	2,064	1	67
		12/08	2,143	9.95	1,777	1	69
			24,033		15,530		
WARD LAKE ENER	BEAR LAKE 3	1/08	2,697	12.77	5,949	3	29
		2/08	3,134	12.77	5,230	3	36
		3/08	3,503	12.77	5,153	3	38
		4/08	2,702	12.77	5,249	3	30
		5/08	3,137	12.77	5,622	3	34
		6/08	3,159	12.77	5,986	2	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 3	7/08	2,756	12.77	5,221	2	44
		8/08	3,138	13.95	5,883	3	34
		9/08	3,129	13.95	4,596	2	52
		10/08	3,406	13.95	6,862	2	55
		11/08	3,394	13.95	8,448	2	57
		12/08	3,173	13.95	7,427	3	34
				37,328		71,626	
WARD LAKE ENER	BEAR LAKE WEST	5/08	8		0	2	0
		6/08	1,438	10.90	1,664	2	24
		7/08	1,850	11.94	1,978	2	30
		8/08	1,735	9.51	1,013	2	28
		9/08	1,691	9.51	1,124	2	28
		10/08	1,176	9.51	797	2	19
		11/08	1,396	9.51	790	2	23
		12/08	875	9.51	402	2	14
		10,169		7,768			
WARD LAKE ENER	BEAR LAKE WEST-21257	5/08	13	8.95	0	1	0
		6/08	141	8.95	160	1	5
		7/08	286	3.66	305	1	9
		8/08	119	9.51	70	1	4
		9/08	0	9.51	0	0	0
		10/08	57	9.51	39	1	2
		11/08	251	9.51	142	1	8
		12/08	245	9.51	112	1	8
		1,112		828			
WARD LAKE ENER	BEAR LAKE WEST-21258	5/08	5	4.90	0	1	0
		6/08	1,579	4.90	1,804	1	53
		7/08	1,366	11.94	1,462	1	44
		8/08	1,339	9.51	784	1	43
		9/08	1,601	9.51	1,067	1	53
		10/08	972	9.51	658	1	31
		11/08	1,079	9.51	610	1	36
		12/08	1,027	9.51	471	1	33
		8,968		6,856			
WARD LAKE ENER	BEAR LAKE WEST-21263	6/08	3,258	9.18	3,725	1	109
		7/08	2,787	9.18	2,982	1	90
		8/08	2,933	9.51	1,717	1	95
		9/08	3,099	9.51	2,064	1	103
		10/08	2,599	9.51	1,760	1	84
		11/08	2,448	9.51	1,384	1	82
		12/08	2,585	9.51	1,186	1	83
		19,709		14,818			
WARD LAKE ENER	BEAR LAKE WEST-21264	6/08	1,594	10.93	1,823	1	53
		7/08	2,246	10.93	2,404	1	72
		8/08	2,091	9.51	1,224	1	67

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21264	9/08	2,329	9.51	1,550	1	78
		10/08	1,724	9.51	1,168	1	56
		11/08	1,488	9.51	841	1	50
		12/08	1,099	9.51	504	1	35
			12,571		9,514		
WARD LAKE ENER	BEAR LAKE WEST-21265	6/08	2,505	9.14	2,863	1	84
		7/08	2,555	9.14	2,734	1	82
		8/08	2,449	9.51	1,434	1	79
		9/08	2,427	9.51	1,616	1	81
		10/08	2,243	9.51	1,519	1	72
		11/08	2,029	9.51	1,147	1	68
		12/08	1,937	9.51	889	1	62
			16,145		12,202		
WARD LAKE ENER	BEAR LAKE WEST-21266	6/08	2,876	8.66	3,289	1	96
		7/08	3,890	8.66	4,163	1	125
		8/08	3,783	9.51	2,215	1	122
		9/08	3,982	9.51	2,652	1	133
		10/08	3,534	9.51	2,393	1	114
		11/08	3,273	9.51	1,850	1	109
		12/08	3,370	9.51	1,546	1	109
			24,708		18,108		
WARD LAKE ENER	BEAR LAKE WEST-21271	6/08	1,042	11.59	1,191	1	35
		7/08	2,350	11.59	2,515	1	76
		8/08	2,347	9.51	1,373	1	76
		9/08	2,508	9.51	1,671	1	84
		10/08	2,178	9.51	1,475	1	70
		11/08	1,994	9.51	1,127	1	66
		12/08	1,972	9.51	905	1	64
			14,391		10,257		
WARD LAKE ENER	BEAR LAKE WEST-21275	8/08	1,407	9.51	823	1	45
		9/08	1,576	9.51	1,050	1	53
		10/08	1,429	9.51	968	1	46
		11/08	1,306	9.51	738	1	44
		12/08	1,367	9.51	628	1	44
	7,085		4,207				
WARD LAKE ENER	BEAR LAKE WEST-21276	8/08	1,567	9.51	917	1	51
		9/08	2,047	9.51	1,363	1	68
		10/08	1,782	9.51	1,207	1	57
		11/08	1,716	9.51	970	1	57
		12/08	1,715	9.51	787	1	55
	8,827		5,244				
WARD LAKE ENER	BEAR LAKE WEST-21277	8/08	3,511	9.51	2,055	1	113
		9/08	2,790	9.51	1,858	1	93
		10/08	2,542	9.51	1,722	1	82

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21277	11/08	2,305	9.51	1,302	1	77
		12/08	2,253	9.51	1,034	1	73
			13,401		7,971		
WARD LAKE ENER	BEAR LAKE WEST-21278	8/08	1,874	9.51	1,097	1	60
		9/08	1,870	9.51	1,245	1	62
		10/08	1,531	9.51	1,037	1	49
		11/08	1,461	9.51	826	1	49
		12/08	1,470	9.51	675	1	47
	8,206		4,880				
WARD LAKE ENER	BEAR LAKE WEST-21279	8/08	1,674	9.51	980	1	54
		9/08	1,685	9.51	1,122	1	56
		10/08	1,493	9.51	1,011	1	48
		11/08	1,362	9.51	770	1	45
		12/08	1,589	9.51	730	1	51
	7,803		4,613				
WARD LAKE ENER	BEAR LAKE WEST-21280	8/08	2,252	9.51	1,319	1	73
		9/08	2,138	9.51	1,424	1	71
		10/08	1,908	9.51	1,292	1	62
		11/08	1,585	9.51	896	1	53
		12/08	2,265	9.51	1,039	1	73
	10,148		5,970				
WARD LAKE ENER	BEAR LAKE WEST-21314	9/08	250	9.51	167	1	8
		10/08	740	9.51	501	1	24
		11/08	689	9.51	389	1	23
		12/08	965	9.51	443	1	31
	2,644		1,500				
WARD LAKE ENER	BEAR LAKE WEST-21315	9/08	1,235	9.51	823	1	41
		10/08	2,422	9.51	1,640	1	78
		11/08	2,306	9.51	1,304	1	77
		12/08	1,890	9.51	867	1	61
	7,853		4,634				
WARD LAKE ENER	BEAR LAKE WEST-21316	9/08	896	9.51	596	1	30
		10/08	1,503	9.51	1,017	1	48
		11/08	1,329	9.51	752	1	44
		12/08	1,292	9.51	593	1	42
	5,020		2,958				
WARD LAKE ENER	BEAR LAKE WEST-21317	10/08	2,091		1,417	1	67
		11/08	2,527		1,428	1	84
		12/08	1,840		845	1	59
	6,458		3,690				
WARD LAKE ENER	BEAR LAKE WEST-21318	9/08	30	9.51	20	1	1
		10/08	1,809	9.51	1,225	1	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21318	11/08	1,817	9.51	1,027	1	61
		12/08	1,839	9.51	844	1	59
			5,495		3,116		
WARD LAKE ENER	BEAR LAKE WEST-21319	9/08	141	9.51	93	1	5
		10/08	760	9.51	515	1	25
		11/08	719	9.51	407	1	24
		12/08	728	9.51	334	1	23
		2,348		1,349			
WARD LAKE ENER	BEAR LAKE WEST-21324	10/08	1,158		784	1	37
		11/08	1,172		662	1	39
		12/08	1,127		517	1	36
		3,457		1,963			
WARD LAKE ENER	BOND D2-19	1/08	2,437	8.54	1,171	1	79
		2/08	2,246	8.54	990	1	77
		3/08	1,972	8.54	912	1	64
		4/08	2,019	8.54	783	1	67
		5/08	2,274	8.54	1,183	1	73
		6/08	2,139	8.54	1,450	1	71
		7/08	2,174	8.54	1,427	1	70
		8/08	2,190	9.95	1,912	1	71
		9/08	2,137	9.95	1,272	1	71
		10/08	2,181	9.95	1,741	1	70
		11/08	2,150	9.95	2,197	1	72
		12/08	2,291	9.95	1,899	1	74
		26,210		16,937			
WARD LAKE ENER	BRILEY 26	1/08	44,765	17.64	3,646	21	69
		2/08	41,667	17.64	3,460	21	68
		3/08	44,211	17.64	3,597	21	68
		4/08	42,199	17.64	3,407	21	67
		5/08	44,143	17.64	3,687	21	68
		6/08	42,924	17.64	3,550	21	68
		7/08	43,600	17.64	3,122	21	67
		8/08	43,173	18.04	3,008	21	66
		9/08	42,846	18.04	3,675	21	68
		10/08	43,857	18.04	3,463	21	67
		11/08	42,980	18.04	3,915	21	68
		12/08	46,519	18.04	3,597	21	71
		522,884		42,127			
WARD LAKE ENER	BRILEY 8	1/08	25,568	5.59	18,198	27	31
		2/08	27,841	5.59	16,480	27	36
		3/08	26,117	5.59	17,385	27	31
		4/08	24,423	5.59	16,099	27	30
		5/08	25,974	5.59	15,876	27	31
		6/08	24,115	5.59	14,382	27	30
		7/08	25,377	5.59	15,841	27	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BRILEY 8	8/08	25,027	5.59	15,910	27	30
		9/08	25,678	5.59	16,046	27	32
		10/08	25,395	5.59	16,506	27	30
		11/08	24,369	5.59	15,810	27	30
		12/08	25,825	5.59	16,257	27	31
				305,709		194,790	
WARD LAKE ENER	CANADA CREEK RANCH	1/08	28,479	4.21	26,840	31	30
		2/08	29,222	4.21	24,729	31	32
		3/08	26,653	4.21	25,959	31	28
		4/08	26,387	4.21	24,176	31	28
		5/08	27,035	4.21	25,605	31	28
		6/08	26,484	4.21	25,660	31	28
		7/08	28,148	4.21	25,829	31	29
		8/08	27,864	3.56	27,709	31	29
		9/08	26,920	3.56	25,935	31	29
		10/08	27,795	3.56	27,482	31	29
		11/08	26,516	3.56	25,766	31	29
		12/08	27,238	3.56	25,175	31	28
		328,741		310,865			
WARD LAKE ENER	CHARLTON 11	1/08	10,181	21.32	3,561	17	19
		2/08	9,397	21.32	3,542	17	19
		3/08	10,492	21.32	3,872	17	20
		4/08	10,875	21.32	3,862	17	21
		5/08	10,138	21.32	4,155	17	19
		6/08	9,771	21.32	4,205	17	19
		7/08	10,098	21.32	4,328	17	19
		8/08	9,622	24.55	5,429	17	18
		9/08	9,304	24.55	5,698	17	18
		10/08	9,422	24.55	5,594	17	18
		11/08	9,001	24.55	4,712	17	18
		12/08	9,279	24.55	4,189	17	18
		117,580		53,147			
WARD LAKE ENER	CHARLTON 12	1/08	7,992	27.13	633	18	14
		2/08	7,700	27.13	687	18	15
		3/08	9,213	27.13	959	18	16
		4/08	8,778	27.13	904	18	16
		5/08	8,290	27.13	877	18	15
		6/08	7,928	27.13	808	18	15
		7/08	8,459	27.13	770	18	15
		8/08	8,344	30.27	892	18	15
		9/08	7,911	30.27	682	18	15
		10/08	8,070	30.27	782	18	14
		11/08	7,775	30.27	852	18	14
		12/08	7,401	30.27	851	18	13
		97,861		9,697			
WARD LAKE ENER	CHARLTON 15	1/08	1,977	22.66	59	1	64
		2/08	1,880	22.66	59	1	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 15	3/08	2,192	22.66	76	1	71		
		4/08	2,074	22.66	80	1	69		
		5/08	1,986	22.66	75	1	64		
		6/08	1,917	22.66	87	1	64		
		7/08	1,997	22.66	93	1	64		
		8/08	1,935	23.61	78	1	62		
		9/08	1,866	23.61	84	1	62		
		10/08	1,876	23.61	84	1	61		
		11/08	1,924	23.61	71	1	64		
		12/08	1,822	23.61	62	1	59		
					23,446		908		
		WARD LAKE ENER	CHARLTON 19	1/08	12,488	16.49	1,002	21	19
				2/08	11,133	16.49	710	21	18
3/08	12,106			16.49	811	21	19		
4/08	11,670			16.49	803	21	19		
5/08	12,427			16.49	745	21	19		
6/08	12,546			16.49	1,019	21	20		
7/08	12,918			16.49	1,514	21	20		
8/08	13,032			12.71	1,488	21	20		
9/08	12,545			12.71	1,475	21	20		
10/08	12,341			12.71	1,495	21	19		
11/08	11,624			12.71	1,291	21	18		
12/08	11,721			12.71	1,508	21	18		
					146,551		13,861		
WARD LAKE ENER	CHARLTON 2	1/08	3,239	22.01	2,900	20	5		
		2/08	2,332	22.01	1,487	20	4		
		3/08	3,412	22.01	2,718	20	5		
		4/08	3,129	22.01	4,147	20	5		
		5/08	2,529	22.01	7,385	20	4		
		6/08	4,145	22.01	8,301	20	7		
		7/08	3,298	22.01	7,051	20	5		
		8/08	3,876	22.70	11,929	20	6		
		9/08	3,870	22.70	11,768	20	6		
		10/08	3,758	22.70	12,160	20	6		
		11/08	3,515	22.70	10,822	20	6		
		12/08	3,425	22.70	10,051	20	6		
					40,528		90,719		
WARD LAKE ENER	CHARLTON 21	1/08	10,280	17.15	1,730	21	16		
		2/08	9,614	17.15	1,641	21	16		
		3/08	10,998	17.15	1,903	21	17		
		4/08	11,621	17.15	1,676	21	18		
		5/08	11,738	17.15	1,377	21	18		
		6/08	11,124	17.15	1,181	21	18		
		7/08	11,843	17.15	1,764	21	18		
		8/08	11,602	16.68	1,402	21	18		
		9/08	11,415	16.68	1,293	21	18		
		10/08	12,367	16.68	1,393	21	19		
		11/08	11,802	16.68	729	21	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 21	12/08	11,091	16.68	743	21	17
			135,495		16,832		
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/08	13,549	7.60	4,697	18	24
		2/08	12,581	7.60	4,773	18	24
		3/08	13,117	7.60	4,529	18	23
		4/08	12,744	7.60	4,544	18	24
		5/08	13,496	7.60	4,688	18	24
		6/08	13,277	7.60	4,650	18	25
		7/08	13,848	7.60	4,270	18	25
		8/08	12,905	8.11	3,926	18	23
		9/08	13,486	8.11	5,560	18	25
		10/08	13,428	8.11	4,803	18	24
		11/08	12,700	8.11	2,997	18	24
		12/08	13,362	8.11	5,265	18	24
			158,493		54,702		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/08	0	15.07	0	0	0
		2/08	0	15.07	0	0	0
		3/08	0	15.07	0	0	0
		4/08	0	15.07	0	0	0
		5/08	0	15.07	0	0	0
		6/08	0	15.07	0	0	0
		7/08	0	15.07	0	0	0
		8/08	0	16.06	0	0	0
		9/08	0	16.06	0	0	0
		10/08	0	16.06	0	0	0
		11/08	0	16.06	0	0	0
		12/08	0	16.06	0	0	0
			0		0		
WARD LAKE ENER	CHARLTON 30	1/08	1,821	11.41	202	10	6
		2/08	1,673	11.41	0	10	6
		3/08	1,787	11.41	0	10	6
		4/08	1,652	11.41	0	10	6
		5/08	1,721	11.41	0	10	6
		6/08	1,626	11.41	0	10	5
		7/08	1,660	11.41	0	10	5
		8/08	1,673	19.01	0	10	5
		9/08	1,574	19.01	0	10	5
		10/08	1,532	19.01	0	10	5
		11/08	1,524	19.01	0	10	5
		12/08	1,578	19.01	0	10	5
			19,821		202		
WARD LAKE ENER	CHARLTON 31	1/08	9,146	13.62	3,900	14	21
		2/08	8,192	13.62	3,406	14	20
		3/08	8,538	13.62	3,838	14	20
		4/08	8,520	13.62	3,923	14	20
		5/08	9,312	13.62	3,739	14	21
		6/08	9,048	13.62	3,766	14	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 31	7/08	9,024	13.62	3,844	14	21
		8/08	8,978	15.96	3,814	14	21
		9/08	8,975	15.96	3,897	14	21
		10/08	9,013	15.96	4,197	14	21
		11/08	8,865	15.96	4,046	14	21
		12/08	8,850	15.96	3,997	14	20
					106,461		46,367
WARD LAKE ENER	CHARLTON 32B	1/08	1,272	25.06	385	2	21
		2/08	1,169	25.06	325	2	20
		3/08	1,578	25.06	394	2	25
		4/08	1,683	25.06	380	2	28
		5/08	1,570	25.06	385	2	25
		6/08	1,506	25.06	379	2	25
		7/08	1,532	25.06	401	2	25
		8/08	1,497	25.41	395	2	24
		9/08	1,389	25.41	391	2	23
		10/08	1,150	25.41	440	2	19
		11/08	980	25.41	444	2	16
		12/08	1,153	25.41	427	2	19
			16,479		4,746		
WARD LAKE ENER	CHARLTON 34	1/08	4,893	27.24	416	6	26
		2/08	4,388	27.24	388	6	25
		3/08	4,740	27.24	432	6	25
		4/08	4,675	27.24	411	6	26
		5/08	4,894	27.24	409	6	26
		6/08	4,818	27.24	381	6	27
		7/08	4,860	27.24	387	6	26
		8/08	5,027	25.91	388	6	27
		9/08	4,837	25.91	371	6	27
		10/08	5,066	25.91	429	6	27
		11/08	4,554	25.91	386	6	25
		12/08	4,513	25.91	404	6	24
			57,265		4,802		
WARD LAKE ENER	CHARLTON 35	1/08	14,295	27.37	2,219	12	38
		2/08	13,005	27.37	1,991	12	37
		3/08	13,907	27.37	2,121	12	37
		4/08	12,926	27.37	2,075	12	36
		5/08	14,058	27.37	2,153	12	38
		6/08	14,165	27.37	1,424	12	39
		7/08	14,093	27.37	2,156	12	38
		8/08	14,074	25.43	2,393	12	38
		9/08	13,711	25.43	2,346	12	38
		10/08	14,762	25.43	2,548	12	40
		11/08	14,310	25.43	2,351	12	40
		12/08	14,036	25.43	2,461	12	38
			167,342		26,238		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/08	10,767	27.18	761	13	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	2/08	9,473	27.18	705	13	25		
		3/08	9,756	27.18	810	13	24		
		4/08	9,930	27.18	903	13	25		
		5/08	10,616	27.18	768	13	26		
		6/08	10,350	27.18	920	13	27		
		7/08	10,902	27.18	938	13	27		
		8/08	11,153	28.34	837	13	28		
		9/08	11,113	28.34	902	13	28		
		10/08	10,859	28.34	593	13	27		
		11/08	10,331	28.34	1,050	13	26		
		12/08	10,328	28.34	949	13	26		
					125,578		10,136		
		WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/08	15,453	16.49	6,699	12	42
2/08	14,140			16.49	6,333	12	41		
3/08	15,564			16.49	6,246	12	42		
4/08	15,043			16.49	6,264	12	42		
5/08	15,443			16.49	6,448	12	41		
6/08	15,047			16.49	6,139	12	42		
7/08	15,346			16.49	6,172	12	41		
8/08	15,314			16.77	6,042	12	41		
9/08	15,450			16.77	6,010	12	43		
10/08	15,221			16.77	5,993	12	41		
11/08	14,743			16.77	5,814	12	41		
12/08	15,075			16.77	6,005	12	41		
					181,839		74,165		
WARD LAKE ENER	CHARLTON 7	1/08	5,566	24.70	0	22	8		
		2/08	5,158	24.70	0	22	8		
		3/08	5,583	24.70	0	22	8		
		4/08	5,541	24.70	71	22	8		
		5/08	6,408	24.70	206	22	9		
		6/08	6,112	24.70	0	22	9		
		7/08	5,773	24.70	519	22	8		
		8/08	5,723	25.56	544	22	8		
		9/08	5,873	25.56	185	22	9		
		10/08	5,610	25.56	723	22	8		
		11/08	5,249	25.56	1,237	22	8		
		12/08	4,973	25.56	1,414	22	7		
					67,569		4,899		
WARD LAKE ENER	CHARLTON 9	1/08	2,172	22.58	1,457	8	9		
		2/08	1,965	22.58	1,190	8	8		
		3/08	1,922	22.58	1,323	8	8		
		4/08	2,026	22.58	1,719	8	8		
		5/08	2,203	22.58	1,625	8	9		
		6/08	2,156	22.58	1,747	8	9		
		7/08	2,011	22.58	1,031	8	8		
		8/08	2,033	22.08	1,649	8	8		
		9/08	2,083	22.08	1,612	8	9		
		10/08	1,784	22.08	1,532	8	7		

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WARD LAKE ENER	CHARLTON 9	11/08	1,760	22.08	1,345	8	7
		12/08	1,592	22.08	1,437	8	6
			23,707		17,667		
WARD LAKE ENER	CHESTER 10	1/08	4,580	24.33	0	7	21
		2/08	4,213	24.33	0	7	21
		3/08	4,401	24.33	0	7	20
		4/08	4,566	24.33	0	7	22
		5/08	5,003	24.33	0	7	23
		6/08	4,869	24.33	0	7	23
		7/08	4,871	24.33	0	7	22
		8/08	4,788	24.67	0	7	22
		9/08	4,665	24.67	0	7	22
		10/08	4,548	24.67	0	7	21
		11/08	4,265	24.67	0	7	20
		12/08	4,279	24.67	0	7	20
	55,048		0				
WARD LAKE ENER	CHESTER 18	1/08	27,445	21.21	9,483	52	17
		2/08	25,461	21.21	8,484	52	17
		3/08	26,874	21.21	8,383	52	17
		4/08	25,828	21.21	8,325	52	17
		5/08	26,821	21.21	8,325	52	17
		6/08	25,770	21.21	8,074	52	17
		7/08	27,063	21.21	8,588	52	17
		8/08	26,503	20.20	7,939	52	16
		9/08	27,381	20.20	8,151	52	18
		10/08	27,940	20.20	8,535	52	17
		11/08	26,019	20.20	6,344	52	17
		12/08	26,721	20.20	5,039	52	17
	319,826		95,670				
WARD LAKE ENER	CHESTER 22	1/08	15,877	18.66	4,645	24	21
		2/08	14,544	18.66	2,967	24	21
		3/08	15,280	18.66	3,506	24	21
		4/08	14,059	18.66	3,465	24	20
		5/08	15,147	18.66	3,516	24	20
		6/08	14,845	18.66	2,431	24	21
		7/08	14,387	18.66	2,912	24	19
		8/08	14,092	22.44	4,304	24	19
		9/08	14,500	22.44	3,878	24	20
		10/08	15,396	22.44	3,834	24	21
		11/08	14,902	22.44	3,041	24	21
		12/08	15,491	22.44	4,002	24	21
	178,520		42,501				
WARD LAKE ENER	CHESTER 23	1/08	13,871	15.31	3,626	25	18
		2/08	13,507	15.31	3,137	25	19
		3/08	14,517	15.31	2,775	25	19
		4/08	13,611	15.31	2,533	25	18
		5/08	14,314	15.31	3,069	25	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 23	6/08	13,594	15.31	2,686	25	18
		7/08	13,507	15.31	2,514	25	17
		8/08	13,562	19.70	2,443	25	17
		9/08	13,286	19.70	2,663	25	18
		10/08	13,242	19.70	2,228	25	17
		11/08	13,496	19.70	3,426	25	18
		12/08	13,983	19.70	3,381	25	18
			164,490		34,481		
WARD LAKE ENER	CHESTER 27	1/08	3,274	19.00	154	5	21
		2/08	3,230	19.00	182	5	22
		3/08	3,579	19.00	215	5	23
		4/08	3,581	19.00	237	5	24
		5/08	3,627	19.00	232	5	23
		6/08	3,543	19.00	198	5	24
		7/08	3,433	19.00	265	5	22
		8/08	3,781	20.40	336	5	24
		9/08	3,795	20.40	320	5	25
		10/08	3,708	20.40	313	5	24
		11/08	3,812	20.40	157	5	25
		12/08	3,658	20.40	122	5	24
			43,021		2,731		
WARD LAKE ENER	COE C4-34	1/08	2,300	7.96	1,105	1	74
		2/08	2,118	7.96	934	1	73
		3/08	2,336	7.96	1,088	1	75
		4/08	2,164	7.96	839	1	72
		5/08	2,300	7.96	1,196	1	74
		6/08	2,148	7.96	1,456	1	72
		7/08	2,087	7.96	1,370	1	67
		8/08	2,139	9.95	1,866	1	69
		9/08	2,221	9.95	1,322	1	74
		10/08	2,218	9.95	1,771	1	72
		11/08	2,265	9.95	2,316	1	76
		12/08	2,316	9.95	1,920	1	75
			26,612		17,183		
WARD LAKE ENER	DEAN	1/08	12,851	12.77	20,686	6	69
		2/08	11,455	12.77	19,125	6	66
		3/08	13,696	12.77	20,150	6	74
		4/08	11,124	12.77	21,598	6	62
		5/08	12,090	12.77	21,667	6	65
		6/08	13,223	12.77	25,058	6	73
		7/08	13,078	12.77	24,774	6	70
		8/08	12,768	13.95	23,930	6	69
		9/08	12,765	13.95	18,750	6	71
		10/08	13,249	13.95	26,689	6	71
		11/08	12,350	13.95	30,754	6	69
		12/08	11,395	13.95	26,665	6	61
			150,044		279,846		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DOVER 24	1/08	2,443	16.52	217	3	26
		2/08	2,286	16.52	184	3	26
		3/08	2,570	16.52	213	3	28
		4/08	2,451	16.52	215	3	27
		5/08	2,445	16.52	225	3	26
		6/08	2,385	16.52	223	3	27
		7/08	2,406	16.52	225	3	26
		8/08	2,321	16.40	200	3	25
		9/08	2,132	16.40	178	3	24
		10/08	2,169	16.40	196	3	23
		11/08	2,028	16.40	186	3	23
		12/08	1,955	16.40	195	3	21
					27,591		2,457
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/08	20,072	14.86	382	12	54
		2/08	17,580	14.86	585	12	51
		3/08	18,281	14.86	456	12	49
		4/08	17,066	14.86	436	12	47
		5/08	18,127	14.86	413	12	49
		6/08	18,079	14.86	454	12	50
		7/08	19,813	14.86	410	12	53
		8/08	19,972	15.75	496	12	54
		9/08	19,130	15.75	396	12	53
		10/08	19,630	15.75	380	12	53
		11/08	18,860	15.75	325	12	52
		12/08	18,650	15.75	388	12	50
					225,260		5,121
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/08	25,019	12.02	2,399	15	54
		2/08	23,541	12.02	1,960	15	54
		3/08	25,164	12.02	2,446	15	54
		4/08	24,663	12.02	2,587	15	55
		5/08	26,081	12.02	2,536	15	56
		6/08	24,919	12.02	2,303	15	55
		7/08	27,218	12.02	2,563	15	59
		8/08	27,753	12.79	2,709	15	60
		9/08	27,151	12.79	2,804	15	60
		10/08	28,690	12.79	2,706	15	62
		11/08	27,352	12.79	2,378	15	61
		12/08	27,518	12.79	2,570	15	59
					315,069		29,961
WARD LAKE ENER	ELEVEN/TWELVE	1/08	3,362	12.77	5,413	5	22
		2/08	4,111	12.77	6,864	5	28
		3/08	4,665	12.77	6,862	5	30
		4/08	4,020	12.77	7,804	5	27
		5/08	4,299	12.77	7,705	5	28
		6/08	4,009	12.77	7,596	5	27
		7/08	3,714	12.77	7,037	5	24
		8/08	4,426	13.95	8,295	5	29
		9/08	3,641	13.95	5,348	5	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ELEVEN/TWELVE	10/08	2,564	13.95	5,165	5	17
		11/08	3,213	13.95	8,000	5	21
		12/08	2,854	13.95	6,681	5	18
			44,878		82,770		
WARD LAKE ENER	ELMAC HILLS 7	1/08	10,634	4.70	1,222	1	343
		2/08	10,020	4.70	1,032	1	346
		3/08	10,356	4.70	1,464	1	334
		4/08	10,152	4.70	1,512	1	338
		5/08	10,496	4.70	1,462	1	339
		6/08	10,122	4.70	1,479	1	337
		7/08	10,151	4.70	1,548	1	327
		8/08	9,938	4.31	1,540	1	321
		9/08	9,814	4.31	1,476	1	327
		10/08	10,220	4.31	1,410	1	330
		11/08	9,568	4.31	1,280	1	319
		12/08	9,665	4.31	1,216	1	312
	121,136		16,641				
WARD LAKE ENER	GIRVEN	1/08	2,335	12.77	3,759	3	25
		2/08	2,152	12.77	3,593	3	25
		3/08	2,352	12.77	3,459	3	25
		4/08	1,695	12.77	3,292	3	19
		5/08	1,743	12.77	3,124	3	19
		6/08	1,803	12.77	3,420	3	20
		7/08	1,377	12.77	2,609	3	15
		8/08	1,468	13.95	2,750	3	16
		9/08	1,186	13.95	1,743	3	13
		10/08	842	13.95	1,695	3	9
		11/08	988	13.95	2,462	3	11
		12/08	1,399	13.95	3,275	3	15
	19,340		35,181				
WARD LAKE ENER	GIRVEN 11-6	1/08	3,261	12.77	5,247	2	53
		2/08	3,086	12.77	5,154	2	53
		3/08	3,049	12.77	4,488	2	49
		4/08	2,488	12.77	4,831	2	41
		5/08	2,906	12.77	5,210	2	47
		6/08	2,418	12.77	5,183	2	40
		7/08	2,882	12.77	5,459	2	46
		8/08	2,697	13.95	5,054	2	43
		9/08	2,704	13.95	3,972	2	45
		10/08	2,678	13.95	5,391	2	43
		11/08	2,658	13.95	6,620	2	44
		12/08	2,716	13.95	6,357	2	44
	33,543		62,966				
WARD LAKE ENER	GUSTAFSON	1/08	10,431	7.96	5,012	7	48
		2/08	9,738	7.96	4,293	7	48
		3/08	10,840	7.96	5,049	7	50
		4/08	10,047	7.96	3,896	7	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	GUSTAFSON	5/08	10,222	7.96	5,316	7	47		
		6/08	9,478	7.96	6,427	7	45		
		7/08	9,912	7.96	6,506	7	46		
		8/08	10,208	9.95	8,908	7	47		
		9/08	10,045	9.95	5,980	7	48		
		10/08	10,295	9.95	8,223	7	47		
		11/08	10,114	9.95	10,335	7	48		
		12/08	10,525	9.95	8,725	7	48		
					121,855		78,670		
		WARD LAKE ENER	HAYES 12	1/08	10,172	17.90	280	10	33
2/08	9,044			17.90	214	10	31		
3/08	9,940			17.90	293	10	32		
4/08	9,570			17.90	297	10	32		
5/08	10,269			17.90	318	10	33		
6/08	9,665			17.90	267	10	32		
7/08	9,513			17.90	285	10	31		
8/08	9,493			18.58	309	10	31		
9/08	8,770			18.58	268	10	29		
10/08	9,130			18.58	241	10	29		
11/08	9,042			18.58	231	10	30		
12/08	9,455			18.58	248	10	30		
			114,063		3,251				
WARD LAKE ENER	HOWES B4-21	1/08	287	8.00	316	1	9		
		2/08	0	8.00	0	0	0		
		3/08	0	8.00	0	0	0		
		4/08	19	8.00	19	0	0		
		5/08	0	8.00	0	0	0		
		6/08	0	8.00	0	0	0		
		7/08	0	8.00	0	0	0		
		8/08	0	8.22	0	0	0		
		9/08	0	8.22	0	0	0		
		10/08	0	8.22	0	0	0		
		11/08	0	8.22	0	0	0		
		12/08	0	8.22	0	0	0		
			306		335				
WARD LAKE ENER	HOWES/VILLAGE	1/08	5,656	8.00	6,232	2	91		
		2/08	5,330	8.00	5,452	2	92		
		3/08	5,731	8.00	5,653	2	92		
		4/08	5,179	8.00	5,165	2	86		
		5/08	5,544	8.00	5,229	2	89		
		6/08	5,133	8.00	4,598	2	86		
		7/08	5,273	8.00	4,901	2	85		
		8/08	5,174	8.22	4,867	2	83		
		9/08	4,773	8.22	4,726	2	80		
		10/08	4,538	8.22	4,696	2	73		
		11/08	4,257	8.22	4,476	2	71		
		12/08	4,225	8.22	4,417	2	68		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			60,813		60,412		
WARD LAKE ENER	JOHNSON 35	1/08	2,909	7.96	1,398	1	94
		2/08	2,686	7.96	1,184	1	93
		3/08	3,006	7.96	1,400	1	97
		4/08	2,759	7.96	1,070	1	92
		5/08	2,246	7.96	1,168	1	72
		6/08	2,639	7.96	1,789	1	88
		7/08	2,625	7.96	1,722	1	85
		8/08	2,570	9.95	2,244	1	83
		9/08	2,704	9.95	1,610	1	90
		10/08	2,711	9.95	2,165	1	87
		11/08	2,805	9.95	2,866	1	94
		12/08	2,965	9.95	2,458	1	96
			32,625		21,074		
WARD LAKE ENER	JOHNSON B1-35	1/08	1,111	7.96	534	1	36
		2/08	1,034	7.96	456	1	36
		3/08	1,122	7.96	523	1	36
		4/08	1,000	7.96	388	1	33
		5/08	997	7.96	518	1	32
		6/08	952	7.96	645	1	32
		7/08	1,015	7.96	666	1	33
		8/08	1,072	9.95	936	1	35
		9/08	1,046	9.95	623	1	35
		10/08	1,042	9.95	833	1	34
		11/08	1,024	9.95	1,047	1	34
		12/08	1,035	9.95	858	1	33
			12,450		8,027		
WARD LAKE ENER	KALEVA	1/08	13,117	8.00	14,453	4	106
		2/08	12,256	8.00	12,536	4	106
		3/08	13,105	8.00	12,928	4	106
		4/08	11,768	8.00	11,734	4	98
		5/08	13,257	8.00	12,505	4	107
		6/08	12,568	8.00	11,259	4	105
		7/08	12,843	8.00	11,937	4	104
		8/08	12,783	8.22	12,023	4	103
		9/08	12,102	8.22	11,982	4	101
		10/08	11,441	8.22	11,839	4	92
		11/08	10,409	8.22	10,945	4	87
		12/08	9,425	8.22	9,854	4	76
			145,074		143,995		
WARD LAKE ENER	KITCHEN A1-35	1/08	592	6.81	210	1	19
		2/08	435	6.81	148	1	15
		3/08	643	6.81	226	1	21
		4/08	573	6.81	205	1	19
		5/08	425	6.81	154	1	14
		6/08	581	6.81	221	1	19
		7/08	542	6.81	201	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN A1-35	8/08	617	6.89	227	1	20
		9/08	589	6.89	209	1	20
		10/08	363	6.89	119	1	12
		11/08	100	6.89	37	1	3
		12/08	660	6.89	231	1	21
					6,120		2,188
WARD LAKE ENER	KITCHEN B1-33	1/08	3,416	6.81	1,213	1	110
		2/08	2,987	6.81	1,019	1	103
		3/08	3,389	6.81	1,194	1	109
		4/08	3,130	6.81	1,123	1	104
		5/08	2,410	6.81	873	1	78
		6/08	3,184	6.81	1,212	1	106
		7/08	2,905	6.81	1,079	1	94
		8/08	3,266	6.89	1,200	1	105
		9/08	3,024	6.89	1,074	1	101
		10/08	2,443	6.89	798	1	79
		11/08	1,585	6.89	582	1	53
		12/08	1,270	6.89	445	1	41
			33,009		11,812		
WARD LAKE ENER	KITCHEN B3-33	1/08	1,091	6.81	387	1	35
		2/08	1,119	6.81	382	1	39
		3/08	1,017	6.81	359	1	33
		4/08	1,096	6.81	393	1	37
		5/08	924	6.81	335	1	30
		6/08	1,108	6.81	422	1	37
		7/08	1,089	6.81	405	1	35
		8/08	1,186	6.89	436	1	38
		9/08	1,109	6.89	394	1	37
		10/08	919	6.89	300	1	30
		11/08	529	6.89	195	1	18
		12/08	1,121	6.89	393	1	36
			12,308		4,401		
WARD LAKE ENER	KITCHEN C1-3	1/08	3,960	6.81	1,406	1	128
		2/08	3,713	6.81	1,267	1	128
		3/08	3,930	6.81	1,385	1	127
		4/08	3,629	6.81	1,302	1	121
		5/08	3,501	6.81	1,269	1	113
		6/08	3,587	6.81	1,366	1	120
		7/08	3,470	6.81	1,290	1	112
		8/08	3,628	6.89	1,332	1	117
		9/08	3,355	6.89	1,190	1	112
		10/08	2,743	6.89	895	1	88
		11/08	1,648	6.89	606	1	55
		12/08	3,447	6.89	1,209	1	111
			40,611		14,517		
WARD LAKE ENER	KITCHEN C1-33	1/08	1,923	6.81	682	1	62
		2/08	1,788	6.81	610	1	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	KITCHEN C1-33	3/08	1,927	6.81	679	1	62		
		4/08	1,774	6.81	636	1	59		
		5/08	1,774	6.81	643	1	57		
		6/08	1,740	6.81	662	1	58		
		7/08	1,738	6.81	646	1	56		
		8/08	1,850	6.89	680	1	60		
		9/08	1,727	6.89	613	1	58		
		10/08	1,508	6.89	492	1	49		
		11/08	1,388	6.89	510	1	46		
		12/08	1,988	6.89	697	1	64		
					21,125		7,550		
		WARD LAKE ENER	KITCHEN C1-35	1/08	1,272	6.81	451	1	41
				2/08	1,188	6.81	406	1	41
3/08	1,434			6.81	506	1	46		
4/08	1,342			6.81	482	1	45		
5/08	1,104			6.81	400	1	36		
6/08	1,432			6.81	545	1	48		
7/08	1,355			6.81	504	1	44		
8/08	1,430			6.89	525	1	46		
9/08	1,364			6.89	484	1	45		
10/08	901			6.89	294	1	29		
11/08	414			6.89	152	1	14		
12/08	1,485			6.89	521	1	48		
					14,721		5,270		
WARD LAKE ENER	KITCHEN C2-3	1/08	1,373	6.81	487	1	44		
		2/08	1,252	6.81	427	1	43		
		3/08	1,361	6.81	480	1	44		
		4/08	1,253	6.81	449	1	42		
		5/08	1,150	6.81	416	1	37		
		6/08	1,225	6.81	466	1	41		
		7/08	1,192	6.81	443	1	38		
		8/08	1,222	6.89	449	1	39		
		9/08	1,173	6.89	415	1	39		
		10/08	953	6.89	310	1	31		
		11/08	575	6.89	211	1	19		
		12/08	1,287	6.89	451	1	42		
					14,016		5,004		
WARD LAKE ENER	KITCHEN C4-34	1/08	803	6.81	285	1	26		
		2/08	712	6.81	243	1	25		
		3/08	736	6.81	259	1	24		
		4/08	693	6.81	249	1	23		
		5/08	698	6.81	253	1	23		
		6/08	823	6.81	313	1	27		
		7/08	796	6.81	296	1	26		
		8/08	870	6.89	319	1	28		
		9/08	828	6.89	294	1	28		
		10/08	621	6.89	203	1	20		
		11/08	266	6.89	98	1	9		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN C4-34	12/08	895	6.89	313	1	29
			8,741		3,125		
WARD LAKE ENER	KITCHEN D1-33	1/08	2,824	6.81	1,002	1	91
		2/08	2,385	6.81	814	1	82
		3/08	2,289	6.81	807	1	74
		4/08	2,450	6.81	879	1	82
		5/08	3,267	6.81	1,184	1	105
		6/08	3,253	6.81	1,238	1	108
		7/08	3,221	6.81	1,197	1	104
		8/08	3,365	6.89	1,236	1	109
		9/08	3,093	6.89	1,098	1	103
		10/08	2,555	6.89	834	1	82
		11/08	2,197	6.89	807	1	73
		12/08	2,744	6.89	963	1	89
			33,643		12,059		
WARD LAKE ENER	KITCHEN D1-4	1/08	4,156	6.81	1,476	1	134
		2/08	3,960	6.81	1,351	1	137
		3/08	4,292	6.81	1,513	1	138
		4/08	3,948	6.81	1,416	1	132
		5/08	3,762	6.81	1,364	1	121
		6/08	3,890	6.81	1,481	1	130
		7/08	3,738	6.81	1,389	1	121
		8/08	4,002	6.89	1,470	1	129
		9/08	3,735	6.89	1,326	1	125
		10/08	3,091	6.89	1,009	1	100
		11/08	2,045	6.89	751	1	68
		12/08	4,122	6.89	1,445	1	133
			44,741		15,991		
WARD LAKE ENER	KITCHEN D3-33	1/08	4,285	6.81	1,521	1	138
		2/08	3,949	6.81	1,347	1	136
		3/08	4,330	6.81	1,526	1	140
		4/08	3,960	6.81	1,420	1	132
		5/08	3,878	6.81	1,405	1	125
		6/08	3,941	6.81	1,500	1	131
		7/08	3,844	6.81	1,429	1	124
		8/08	4,066	6.89	1,493	1	131
		9/08	3,866	6.89	1,373	1	129
		10/08	3,275	6.89	1,069	1	106
		11/08	2,790	6.89	1,025	1	93
		12/08	4,190	6.89	1,469	1	135
			46,374		16,577		
WARD LAKE ENER	KITCHEN D4-34	1/08	1,713	6.81	608	1	55
		2/08	1,584	6.81	541	1	55
		3/08	1,668	6.81	588	1	54
		4/08	1,594	6.81	572	1	53
		5/08	1,192	6.81	432	1	38
		6/08	1,415	6.81	539	1	47

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN D4-34	7/08	1,372	6.81	510	1	44
		8/08	1,386	6.89	509	1	45
		9/08	1,297	6.89	461	1	43
		10/08	866	6.89	283	1	28
		11/08	407	6.89	149	1	14
		12/08	1,310	6.89	459	1	42
					15,804		5,651
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/08	5,283	14.77	2,759	8	21
		2/08	6,026	14.77	2,630	8	26
		3/08	4,909	14.77	2,817	8	20
		4/08	4,704	14.77	2,881	8	20
		5/08	4,888	14.77	2,987	8	20
		6/08	4,611	14.77	2,958	8	19
		7/08	4,662	14.77	2,998	8	19
		8/08	4,208	15.09	2,804	8	17
		9/08	4,208	15.09	2,804	8	18
		10/08	4,620	15.09	2,976	8	19
		11/08	4,461	15.09	2,712	8	19
		12/08	4,763	15.09	2,988	8	19
			57,343		34,314		
WARD LAKE ENER	LIVINGSTON 34	1/08	24,249	14.89	1,519	11	71
		2/08	22,642	14.89	1,441	11	71
		3/08	24,239	14.89	1,420	11	71
		4/08	23,698	14.89	1,400	11	72
		5/08	24,485	14.89	1,658	11	72
		6/08	22,909	14.89	1,468	11	69
		7/08	20,924	14.89	1,261	11	61
		8/08	22,835	14.57	1,321	11	67
		9/08	21,876	14.57	1,229	11	66
		10/08	21,816	14.57	1,274	11	64
		11/08	22,546	14.57	1,450	11	68
		12/08	22,880	14.57	1,436	11	67
			275,099		16,877		
WARD LAKE ENER	LUM	1/08	1,528	7.96	734	1	49
		2/08	1,391	7.96	613	1	48
		3/08	1,570	7.96	731	1	51
		4/08	1,467	7.96	569	1	49
		5/08	1,501	7.96	781	1	48
		6/08	1,455	7.96	986	1	49
		7/08	1,524	7.96	1,000	1	49
		8/08	1,543	9.95	1,347	1	50
		9/08	1,564	9.95	931	1	52
		10/08	1,566	9.95	1,251	1	51
		11/08	1,578	9.95	1,613	1	53
		12/08	1,659	9.95	1,374	1	54
			18,346		11,930		
WARD LAKE ENER	MAPLE GROVE 6	1/08	2,116	12.77	3,406	1	68

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	MAPLE GROVE 6	2/08	1,468	12.77	2,451	1	51		
		3/08	1,730	12.77	2,545	1	56		
		4/08	1,400	12.77	2,717	1	47		
		5/08	1,471	12.77	2,637	1	47		
		6/08	1,692	12.77	3,206	1	56		
		7/08	2,209	12.77	4,185	1	71		
		8/08	2,201	13.95	4,127	1	71		
		9/08	2,154	13.95	3,164	1	72		
		10/08	1,921	13.95	3,869	1	62		
		11/08	2,067	13.95	5,145	1	69		
		12/08	1,864	13.95	4,363	1	60		
					22,293		41,815		
		WARD LAKE ENER	MAPLE GROVE 7	1/08	4,695	11.79	44	5	30
2/08	4,184			11.79	315	5	29		
3/08	4,367			11.79	308	5	28		
4/08	4,161			11.79	300	5	28		
5/08	4,230			11.79	294	5	27		
6/08	4,313			11.79	256	5	29		
7/08	4,851			11.79	328	5	31		
8/08	4,206			13.34	224	5	27		
9/08	3,471			13.34	268	5	23		
10/08	4,029			13.34	57	5	26		
11/08	3,607			13.34	30	5	24		
12/08	3,484			13.34	82	5	22		
					49,598		2,506		
WARD LAKE ENER	MATTISON	1/08	3,770	7.96	1,812	3	41		
		2/08	3,904	7.96	1,721	3	45		
		3/08	4,398	7.96	2,049	3	47		
		4/08	4,071	7.96	1,578	3	45		
		5/08	4,023	7.96	2,093	3	43		
		6/08	3,737	7.96	2,533	3	42		
		7/08	3,870	7.96	2,540	3	42		
		8/08	3,241	9.95	2,828	3	35		
		9/08	2,962	9.95	1,763	3	33		
		10/08	3,003	9.95	2,398	3	32		
		11/08	2,996	9.95	3,061	3	33		
		12/08	3,084	9.95	2,556	3	33		
					43,059		26,932		
WARD LAKE ENER	MAXEY ET AL	1/08	1,035	8.00	1,141	1	33		
		2/08	1,124	8.00	1,150	1	39		
		3/08	1,141	8.00	1,126	1	37		
		4/08	914	8.00	911	1	30		
		5/08	1,076	8.00	1,014	1	35		
		6/08	984	8.00	882	1	33		
		7/08	1,037	8.00	965	1	33		
		8/08	998	8.22	938	1	32		
		9/08	925	8.22	916	1	31		
		10/08	982	8.22	1,017	1	32		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MAXEY ET AL	11/08	869	8.22	914	1	29
		12/08	1,105	8.22	1,155	1	36
			12,190		12,129		
WARD LAKE ENER	MID KITCHEN FARMS	1/08	22,891	6.81	8,126	15	49
		2/08	21,421	6.81	7,310	15	49
		3/08	22,889	6.81	8,068	15	49
		4/08	21,733	6.81	7,796	15	48
		5/08	22,190	6.81	8,041	15	48
		6/08	21,008	6.81	7,997	15	47
		7/08	21,480	6.81	7,982	15	46
		8/08	20,868	6.83	7,664	15	45
		9/08	20,066	6.83	7,122	15	45
		10/08	20,102	6.83	6,563	15	43
		11/08	17,696	6.83	6,500	15	39
		12/08	22,124	6.83	7,758	15	48
	254,468		90,927				
WARD LAKE ENER	MID KITCHEN FARMS-PHAS	1/08	39,199	6.81	13,915	14	90
		2/08	36,652	6.81	12,507	14	90
		3/08	38,862	6.81	13,697	14	90
		4/08	37,297	6.81	13,379	14	89
		5/08	36,579	6.81	13,255	14	84
		6/08	37,132	6.81	14,135	14	88
		7/08	37,515	6.81	13,941	14	86
		8/08	36,209	6.89	13,299	14	83
		9/08	34,590	6.89	12,278	14	82
		10/08	35,117	6.89	11,465	14	81
		11/08	26,373	6.89	9,687	14	63
		12/08	39,452	6.89	13,833	14	91
	434,977		155,391				
WARD LAKE ENER	MONTY 35	1/08	11,967	5.59	8,518	6	64
		2/08	13,005	5.59	7,698	6	75
		3/08	12,106	5.59	8,059	6	65
		4/08	11,124	5.59	7,333	6	62
		5/08	12,099	5.59	7,395	6	65
		6/08	11,641	5.59	6,942	6	65
		7/08	12,365	5.59	7,718	6	66
		8/08	11,611	5.59	7,382	6	62
		9/08	10,952	5.59	6,843	6	61
		10/08	11,020	5.59	7,163	6	59
		11/08	9,826	5.59	6,375	6	55
		12/08	10,484	5.59	6,600	6	56
	138,200		88,026				
WARD LAKE ENER	MONTY 36	1/08	8,980	5.59	6,392	3	97
		2/08	9,640	5.59	5,706	3	111
		3/08	8,504	5.59	5,661	3	91
		4/08	7,644	5.59	5,039	3	85
		5/08	8,220	5.59	5,025	3	88

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MONTY 36	6/08	8,470	5.59	5,052	3	94
		7/08	9,218	5.59	5,755	3	99
		8/08	8,497	5.59	5,401	3	91
		9/08	8,207	5.59	5,128	3	91
		10/08	7,735	5.59	5,027	3	83
		11/08	6,580	5.59	4,269	3	73
		12/08	7,127	5.59	4,486	3	77
					98,822		62,941
WARD LAKE ENER	MUD LAKE	1/08	2,843	8.00	3,133	2	46
		2/08	2,649	8.00	2,709	2	46
		3/08	2,529	8.00	2,495	2	41
		4/08	2,151	8.00	2,144	2	36
		5/08	2,724	8.00	2,570	2	44
		6/08	2,392	8.00	2,143	2	40
		7/08	2,408	8.00	2,238	2	39
		8/08	2,219	8.22	2,086	2	36
		9/08	2,705	8.22	2,679	2	45
		10/08	2,385	8.22	2,467	2	38
		11/08	2,535	8.22	2,666	2	42
		12/08	2,481	8.22	2,594	2	40
			30,021		29,924		
WARD LAKE ENER	MUD LAKE 16/17	1/08	13,795	8.00	15,201	5	89
		2/08	12,799	8.00	13,092	5	88
		3/08	13,304	8.00	13,124	5	86
		4/08	12,074	8.00	12,040	5	80
		5/08	13,114	8.00	12,370	5	85
		6/08	12,438	8.00	11,142	5	83
		7/08	12,343	8.00	11,472	5	80
		8/08	12,050	8.22	11,334	5	78
		9/08	11,561	8.22	11,447	5	77
		10/08	12,521	8.22	12,957	5	81
		11/08	11,805	8.22	12,413	5	79
		12/08	11,686	8.22	12,218	5	75
			149,490		148,810		
WARD LAKE ENER	MUD LAKE 17/20	1/08	8,314	8.00	9,160	4	67
		2/08	8,109	8.00	8,295	4	70
		3/08	8,510	8.00	8,395	4	69
		4/08	7,849	8.00	7,826	4	65
		5/08	8,769	8.00	8,271	4	71
		6/08	8,325	8.00	7,458	4	69
		7/08	8,427	8.00	7,832	4	68
		8/08	7,955	8.22	7,483	4	64
		9/08	7,230	8.22	7,159	4	60
		10/08	7,597	8.22	7,862	4	61
		11/08	7,475	8.22	7,860	4	62
		12/08	7,654	8.22	8,002	4	62
			96,214		95,603		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 8	1/08	8,321	8.00	9,170	5	54
		2/08	8,220	8.00	8,409	5	57
		3/08	8,959	8.00	8,837	5	58
		4/08	8,320	8.00	8,297	5	55
		5/08	9,294	8.00	8,766	5	60
		6/08	8,783	8.00	7,869	5	59
		7/08	9,005	8.00	8,369	5	58
		8/08	8,813	8.22	8,290	5	57
		9/08	8,379	8.22	8,296	5	56
		10/08	8,410	8.22	8,703	5	54
		11/08	7,844	8.22	8,249	5	52
		12/08	7,935	8.22	8,296	5	51
					102,283		101,551
WARD LAKE ENER	MUD LAKE 9/10	1/08	3,728	8.00	4,108	2	60
		2/08	3,533	8.00	3,615	2	61
		3/08	3,670	8.00	3,620	2	59
		4/08	3,480	8.00	3,471	2	58
		5/08	3,780	8.00	2,566	2	61
		6/08	3,492	8.00	3,127	2	58
		7/08	3,674	8.00	3,415	2	59
		8/08	3,644	8.22	3,427	2	59
		9/08	3,475	8.22	3,441	2	58
		10/08	3,483	8.22	3,605	2	56
		11/08	3,321	8.22	3,493	2	55
		12/08	3,278	8.22	3,428	2	53
					42,558		41,316
WARD LAKE ENER	MUD LAKE 9/16	1/08	995	8.00	1,096	2	16
		2/08	949	8.00	970	2	16
		3/08	962	8.00	948	2	16
		4/08	879	8.00	877	2	15
		5/08	953	8.00	899	2	15
		6/08	878	8.00	787	2	15
		7/08	901	8.00	837	2	15
		8/08	894	8.22	840	2	14
		9/08	805	8.22	797	2	13
		10/08	792	8.22	819	2	13
		11/08	728	8.22	765	2	12
		12/08	751	8.22	785	2	12
					10,487		10,420
WARD LAKE ENER	NORTH CHARLTON 18	1/08	26,537	7.57	2,403	18	48
		2/08	24,255	7.57	2,206	18	46
		3/08	26,746	7.57	2,359	18	48
		4/08	25,780	7.57	2,135	18	48
		5/08	26,925	7.57	2,408	18	48
		6/08	25,698	7.57	2,213	18	48
		7/08	26,147	7.57	2,921	18	47
		8/08	25,859	6.85	3,224	18	46
		9/08	25,455	6.85	3,181	18	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 18	10/08	25,851	6.85	2,966	18	46
		11/08	24,737	6.85	2,575	18	46
		12/08	25,161	6.85	2,527	18	45
			309,151		31,118		
WARD LAKE ENER	NORTH CHARLTON 24	1/08	12,208	15.38	6,160	27	15
		2/08	10,758	15.38	5,327	27	14
		3/08	12,859	15.38	6,297	27	15
		4/08	12,562	15.38	4,485	27	16
		5/08	12,983	15.38	3,602	27	15
		6/08	13,114	15.38	3,856	27	16
		7/08	13,009	15.38	4,636	27	16
		8/08	11,684	18.88	3,652	27	14
		9/08	10,909	18.88	4,909	27	13
		10/08	11,005	18.88	4,897	27	13
		11/08	10,883	18.88	6,432	27	13
		12/08	10,530	18.88	8,074	27	13
	142,504		62,327				
WARD LAKE ENER	NORTH CHARLTON 31	1/08	16,005	15.43	6,907	15	34
		2/08	14,108	15.43	6,700	15	32
		3/08	15,224	15.43	7,005	15	33
		4/08	14,058	15.43	6,803	15	31
		5/08	14,045	15.43	6,572	15	30
		6/08	13,999	15.43	7,017	15	31
		7/08	14,385	15.43	7,366	15	31
		8/08	14,139	15.95	6,851	15	30
		9/08	13,176	15.95	6,654	15	29
		10/08	13,595	15.95	7,140	15	29
		11/08	12,390	15.95	6,763	15	28
		12/08	12,498	15.95	6,652	15	27
	167,622		82,430				
WARD LAKE ENER	NORTH CHARLTON 36	1/08	10,805	21.10	0	22	16
		2/08	9,785	21.10	0	22	15
		3/08	10,663	21.10	0	22	16
		4/08	9,873	21.10	338	22	15
		5/08	10,455	21.10	601	22	15
		6/08	10,076	21.10	2,502	22	15
		7/08	10,084	21.10	3,060	22	15
		8/08	9,503	21.09	2,887	22	14
		9/08	9,618	21.09	2,131	22	15
		10/08	9,353	21.09	3,033	22	14
		11/08	8,927	21.09	1,952	22	14
		12/08	8,685	21.09	76	22	13
	117,827		16,580				
WARD LAKE ENER	NORTH VIENNA 6	1/08	15,213	2.39	29,253	17	29
		2/08	14,432	2.39	30,828	17	29
		3/08	13,551	2.39	30,685	17	26
		4/08	14,322	2.39	30,093	17	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	NORTH VIENNA 6	5/08	14,688	2.39	32,385	17	28		
		6/08	14,423	2.39	31,551	17	28		
		7/08	15,032	2.39	29,459	17	29		
		8/08	14,958	5.53	30,394	17	28		
		9/08	14,710	5.53	28,275	17	29		
		10/08	15,267	5.53	27,049	17	29		
		11/08	14,837	5.53	27,837	17	29		
		12/08	14,400	5.53	23,960	17	27		
					175,833		351,769		
		WARD LAKE ENER	NORTH VIENNA 7	1/08	16,686	7.91	355	13	41
				2/08	14,977	7.91	158	13	40
				3/08	14,591	7.91	1,067	13	36
4/08	14,653			7.91	582	13	38		
5/08	15,854			7.91	1,655	13	39		
6/08	16,216			7.91	1,175	13	42		
7/08	16,617			7.91	1,184	13	41		
8/08	16,442			8.31	1,235	13	41		
9/08	15,408			8.31	1,082	13	40		
10/08	15,528			8.31	1,246	13	39		
11/08	14,980			8.31	1,124	13	38		
12/08	14,660			8.31	1,192	13	36		
			186,612		12,055				
WARD LAKE ENER	NYSTROM 14	1/08	5,357	7.96	2,574	2	86		
		2/08	4,687	7.96	2,067	2	81		
		3/08	5,267	7.96	2,453	2	85		
		4/08	4,298	7.96	1,666	2	72		
		5/08	4,391	7.96	2,284	2	71		
		6/08	4,414	7.96	2,993	2	74		
		7/08	4,690	7.96	3,079	2	76		
		8/08	5,013	9.95	4,375	2	81		
		9/08	4,789	9.95	2,851	2	80		
		10/08	4,517	9.95	3,607	2	73		
		11/08	4,707	9.95	4,812	2	78		
		12/08	5,114	9.95	4,240	2	82		
			57,244		37,001				
WARD LAKE ENER	OLSHASKE	1/08	1,260	7.96	606	1	41		
		2/08	1,215	7.96	536	1	42		
		3/08	1,330	7.96	620	1	43		
		4/08	1,250	7.96	484	1	42		
		5/08	1,290	7.96	671	1	42		
		6/08	1,244	7.96	844	1	41		
		7/08	1,290	7.96	847	1	42		
		8/08	1,244	9.95	1,086	1	40		
		9/08	1,335	9.95	795	1	45		
		10/08	1,202	9.95	959	1	39		
		11/08	1,231	9.95	1,258	1	41		
		12/08	1,363	9.95	1,129	1	44		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			15,254		9,835		
WARD LAKE ENER	PIESCZAK 31	1/08	0	12.77	0	0	0
		2/08	0	12.77	0	0	0
		3/08	0	12.77	0	0	0
		4/08	0	12.77	0	0	0
		5/08	0	12.77	0	0	0
		6/08	0	12.77	0	0	0
		7/08	0	12.77	0	0	0
		8/08	0	13.95	0	0	0
		9/08	0	13.95	0	0	0
		10/08	0	13.95	0	0	0
		11/08	0	13.95	0	0	0
		12/08	0	13.95	0	0	0
			0		0		
WARD LAKE ENER	PLEASANTON 26	1/08	2,528	12.77	24,279	3	27
		2/08	2,518	12.77	20,241	3	29
		3/08	2,753	12.77	15,072	3	30
		4/08	2,506	12.77	19,451	3	28
		5/08	2,256	12.77	19,972	3	24
		6/08	2,583	12.77	22,207	3	29
		7/08	2,678	12.77	12,327	3	29
		8/08	2,647	13.95	13,727	3	28
		9/08	2,586	13.95	14,599	3	29
		10/08	2,659	13.95	12,801	3	29
		11/08	2,386	13.95	26,701	3	27
		12/08	2,314	13.95	16,035	3	25
			30,414		217,412		
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/08	900	12.77	6,052	1	29
		2/08	644	12.77	5,045	1	22
		3/08	685	12.77	3,757	1	22
		4/08	631	12.77	4,847	1	21
		5/08	580	12.77	5,137	1	19
		6/08	632	12.77	5,428	1	21
		7/08	647	12.77	2,975	1	21
		8/08	636	13.95	3,296	1	21
		9/08	630	13.95	3,558	1	21
		10/08	620	13.95	2,985	1	20
		11/08	595	13.95	6,651	1	20
		12/08	1,156	13.95	8,001	1	37
			8,356		57,732		
WARD LAKE ENER	PULLEY C2-4	1/08	2,298	5.37	816	1	74
		2/08	2,153	5.37	735	1	74
		3/08	2,267	5.37	799	1	73
		4/08	2,025	5.37	726	1	68
		5/08	1,927	5.37	698	1	62
		6/08	2,076	5.37	790	1	69
		7/08	1,897	5.37	705	1	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	PULLEY C2-4	8/08	1,937	6.89	711	1	62
		9/08	1,920	6.89	681	1	64
		10/08	1,579	6.89	516	1	51
		11/08	1,097	6.89	403	1	37
		12/08	2,293	6.89	804	1	74
			23,469		8,384		
WARD LAKE ENER	RECKOW	1/08	544	7.96	261	2	9
		2/08	509	7.96	224	2	9
		3/08	567	7.96	264	2	9
		4/08	525	7.96	204	2	9
		5/08	544	7.96	283	2	9
		6/08	525	7.96	356	2	9
		7/08	545	7.96	358	2	9
		8/08	549	9.95	478	2	9
		9/08	554	9.95	330	2	9
		10/08	552	9.95	441	2	9
		11/08	554	9.95	566	2	9
		12/08	563	9.95	467	2	9
	6,531		4,232				
WARD LAKE ENER	RECKOW D3-36	1/08	1,718	7.96	826	1	55
		2/08	1,605	7.96	707	1	55
		3/08	1,768	7.96	823	1	57
		4/08	1,631	7.96	632	1	54
		5/08	1,638	7.96	852	1	53
		6/08	1,523	7.96	1,033	1	51
		7/08	1,546	7.96	1,015	1	50
		8/08	1,524	9.95	1,330	1	49
		9/08	1,615	9.95	962	1	54
		10/08	1,505	9.95	1,202	1	49
		11/08	1,608	9.95	1,643	1	54
		12/08	1,465	9.95	1,215	1	47
	19,146		12,240				
WARD LAKE ENER	REFKE	1/08	9,984	7.96	4,798	9	36
		2/08	9,185	7.96	4,050	9	35
		3/08	9,780	7.96	4,555	9	35
		4/08	8,321	7.96	3,226	9	31
		5/08	8,663	7.96	4,506	9	31
		6/08	7,274	7.96	4,932	9	27
		7/08	7,140	7.96	4,687	9	26
		8/08	7,356	9.95	6,420	9	26
		9/08	7,056	9.95	4,200	9	26
		10/08	7,232	9.95	5,775	9	26
		11/08	6,866	9.95	7,018	9	25
		12/08	6,968	9.95	5,776	9	25
	95,825		59,943				
WARD LAKE ENER	SALO	1/08	2,003	7.96	963	1	65
		2/08	1,851	7.96	816	1	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SALO	3/08	2,081	7.96	969	1	67		
		4/08	1,969	7.96	763	1	66		
		5/08	2,084	7.96	1,083	1	67		
		6/08	2,053	7.96	1,393	1	68		
		7/08	2,086	7.96	1,370	1	67		
		8/08	1,998	9.95	1,744	1	64		
		9/08	2,048	9.95	1,219	1	68		
		10/08	1,735	9.95	1,386	1	56		
		11/08	1,809	9.95	1,849	1	60		
		12/08	1,892	9.95	1,569	1	61		
					23,609		15,124		
		WARD LAKE ENER	SPRINGDALE 28/04	1/08	13,424	7.84	7,028	4	108
				2/08	11,986	7.84	5,971	4	103
3/08	13,388			7.84	6,704	4	108		
4/08	12,202			7.84	6,866	4	102		
5/08	13,034			7.84	7,216	4	105		
6/08	12,623			7.84	6,424	4	105		
7/08	11,970			7.84	5,472	4	97		
8/08	12,105			8.57	5,853	4	98		
9/08	11,992			8.57	5,505	4	100		
10/08	11,478			8.57	5,413	4	93		
11/08	11,563			8.57	6,008	4	96		
12/08	11,557			8.57	5,631	4	93		
					147,322		74,091		
WARD LAKE ENER	SPRINGDALE 28/05	1/08	11,629	7.84	6,089	6	63		
		2/08	10,935	7.84	5,448	6	63		
		3/08	12,071	7.84	6,045	6	65		
		4/08	11,188	7.84	6,294	6	62		
		5/08	11,570	7.84	6,406	6	62		
		6/08	11,573	7.84	5,889	6	64		
		7/08	12,404	7.84	5,670	6	67		
		8/08	11,986	8.57	5,796	6	64		
		9/08	12,273	8.57	5,634	6	68		
		10/08	12,069	8.57	5,692	6	65		
		11/08	11,730	8.57	6,095	6	65		
		12/08	11,848	8.57	5,773	6	64		
					141,276		70,831		
WARD LAKE ENER	SPRINGDALE 28/20	1/08	0	7.84	0	0	0		
		2/08	0	7.84	0	0	0		
		3/08	0	7.84	0	0	0		
		4/08	0	7.84	0	0	0		
		5/08	0	7.84	0	0	0		
		6/08	0	7.84	0	0	0		
		7/08	0	7.84	0	0	0		
		8/08	0	8.57	0	0	0		
		9/08	0	8.57	0	0	0		
		10/08	0	8.57	0	0	0		
		11/08	0	8.57	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/20	12/08	0	8.57	0	0	0
			0		0		
WARD LAKE ENER	SPRINGDALE 28/28	1/08	3,751	7.84	1,964	2	60
		2/08	3,404	7.84	1,695	2	59
		3/08	3,162	7.84	1,583	2	51
		4/08	2,821	7.84	1,588	2	47
		5/08	2,794	7.84	1,547	2	45
		6/08	2,859	7.84	1,455	2	48
		7/08	2,838	7.84	1,297	2	46
		8/08	3,084	8.57	1,491	2	50
		9/08	3,250	8.57	1,492	2	54
		10/08	3,113	8.57	1,468	2	50
		11/08	2,914	8.57	1,514	2	49
		12/08	3,669	8.57	1,788	2	59
			37,659		18,882		
WARD LAKE ENER	SPRINGDALE 28/29	1/08	984	7.84	515	1	32
		2/08	947	7.84	471	1	33
		3/08	972	7.84	487	1	31
		4/08	919	7.84	517	1	31
		5/08	919	7.84	509	1	30
		6/08	958	7.84	487	1	32
		7/08	904	7.84	413	1	29
		8/08	894	8.57	432	1	29
		9/08	871	8.57	400	1	29
		10/08	816	8.57	385	1	26
		11/08	716	8.57	372	1	24
		12/08	658	8.57	321	1	21
			10,558		5,309		
WARD LAKE ENER	SPRINGDALE 28/32	1/08	260	7.84	136	1	8
		2/08	354	7.84	176	1	12
		3/08	257	7.84	129	1	8
		4/08	205	7.84	116	1	7
		5/08	228	7.84	126	1	7
		6/08	158	7.84	81	1	5
		7/08	205	7.84	93	1	7
		8/08	211	8.57	102	1	7
		9/08	214	8.57	99	1	7
		10/08	193	8.57	91	1	6
		11/08	216	8.57	112	1	7
		12/08	342	8.57	167	1	11
			2,843		1,428		
WARD LAKE ENER	SPRINGDALE 28/33	1/08	8,159	7.84	4,272	7	38
		2/08	7,951	7.84	3,961	7	39
		3/08	8,005	7.84	4,009	7	37
		4/08	7,418	7.84	4,173	7	35
		5/08	9,342	7.84	5,173	7	43
		6/08	10,374	7.84	5,279	7	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/33	7/08	10,074	7.84	4,605	7	46
		8/08	10,323	8.57	4,991	7	48
		9/08	10,449	8.57	4,797	7	50
		10/08	10,186	8.57	4,803	7	47
		11/08	9,450	8.57	4,909	7	45
		12/08	9,103	8.57	4,435	7	42
				110,834		55,407	
WARD LAKE ENER	SPRINGDALE 31	1/08	641	12.77	1,031	1	21
		2/08	599	12.77	999	1	21
		3/08	351	12.77	515	1	11
		4/08	504	12.77	976	1	17
		5/08	639	12.77	1,145	1	21
		6/08	680	12.77	1,289	1	23
		7/08	686	12.77	1,300	1	22
		8/08	201	13.95	376	1	6
		9/08	0	13.95	0	0	0
		10/08	627	13.95	1,262	1	20
		11/08	309	13.95	769	1	10
		12/08	704	13.95	1,645	1	23
		5,941		11,307			
WARD LAKE ENER	ST CHARLTON & PABST A3-	1/08	2,400	12.70	317	1	77
		2/08	2,043	12.70	252	1	70
		3/08	2,420	12.70	328	1	78
		4/08	2,134	12.70	260	1	71
		5/08	2,240	12.70	297	1	72
		6/08	2,241	12.70	371	1	75
		7/08	2,423	12.70	395	1	78
		8/08	2,327	12.99	386	1	75
		9/08	2,235	12.99	336	1	75
		10/08	2,175	12.99	353	1	70
		11/08	2,144	12.99	322	1	71
		12/08	2,273	12.99	322	1	73
		27,055		3,939			
WARD LAKE ENER	ST CHARLTON D3-25	1/08	1,067	18.23	0	1	34
		2/08	850	18.23	0	1	29
		3/08	922	18.23	0	1	30
		4/08	1,023	18.23	53	1	34
		5/08	1,155	18.23	62	1	37
		6/08	1,068	18.23	51	1	36
		7/08	1,142	18.23	62	1	37
		8/08	1,120	18.40	59	1	36
		9/08	1,123	18.40	60	1	37
		10/08	1,119	18.40	62	1	36
		11/08	1,097	18.40	59	1	37
		12/08	1,083	18.40	13	1	35
		12,769		481			
WARD LAKE ENER	ST HAYES SOUTHWEST	1/08	2,274	17.56	16	2	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	ST HAYES SOUTHWEST	2/08	2,022	17.56	15	2	35		
		3/08	2,075	17.56	13	2	33		
		4/08	2,031	17.56	23	2	34		
		5/08	2,019	17.56	15	2	33		
		6/08	1,917	17.56	15	2	32		
		7/08	2,044	17.56	31	2	33		
		8/08	2,176	18.45	31	2	35		
		9/08	2,138	18.45	12	2	36		
		10/08	1,765	18.45	14	2	28		
		11/08	1,738	18.45	30	2	29		
		12/08	1,891	18.45	29	2	30		
					24,090		244		
		WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/08	3,566	8.00	3,929	1	115
2/08	3,295			8.00	3,371	1	114		
3/08	3,547			8.00	3,498	1	114		
4/08	3,321			8.00	3,312	1	111		
5/08	3,495			8.00	3,296	1	113		
6/08	3,249			8.00	2,910	1	108		
7/08	3,364			8.00	3,127	1	109		
8/08	3,305			8.22	3,109	1	107		
9/08	2,984			8.22	2,954	1	99		
10/08	3,776			8.22	3,908	1	122		
11/08	3,657			8.22	3,845	1	122		
12/08	4,117			8.22	4,303	1	133		
					41,676		41,562		
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/08	2,277	4.21	848	1	73		
		2/08	2,537	4.21	780	1	87		
		3/08	2,298	4.21	756	1	74		
		4/08	1,599	4.21	569	1	53		
		5/08	1,356	4.21	1,300	1	44		
		6/08	1,159	4.21	1,515	1	39		
		7/08	1,076	4.21	747	1	35		
		8/08	961	4.40	703	1	31		
		9/08	959	4.40	725	1	32		
		10/08	1,690	4.40	740	1	55		
		11/08	1,879	4.40	723	1	63		
		12/08	1,878	4.40	630	1	61		
					19,669		10,036		
WARD LAKE ENER	ST PLEASANTON 11-34	1/08	757	12.77	1,217	1	24		
		2/08	771	12.77	1,287	1	27		
		3/08	775	12.77	1,139	1	25		
		4/08	717	12.77	1,390	1	24		
		5/08	764	12.77	1,369	1	25		
		6/08	752	12.77	1,424	1	25		
		7/08	777	12.77	1,473	1	25		
		8/08	788	13.95	1,477	1	25		
		9/08	777	13.95	1,142	1	26		
		10/08	806	13.95	1,622	1	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST PLEASANTON 11-34	11/08	448	13.95	1,113	1	15
		12/08	170	13.95	398	1	5
			8,302		15,051		
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/08	534	7.84	280	1	17
		2/08	508	7.84	253	1	18
		3/08	550	7.84	274	1	18
		4/08	514	7.84	289	1	17
		5/08	544	7.84	301	1	18
		6/08	548	7.84	279	1	18
		7/08	509	7.84	234	1	16
		8/08	529	8.57	256	1	17
		9/08	505	8.57	230	1	17
		10/08	482	8.57	227	1	16
		11/08	460	8.57	239	1	15
		12/08	531	8.57	259	1	17
	6,214		3,121				
WARD LAKE ENER	STAR & FRIES C4-5	1/08	1,162	5.37	412	1	37
		2/08	1,134	5.37	387	1	39
		3/08	1,203	5.37	424	1	39
		4/08	1,088	5.37	391	1	36
		5/08	1,048	5.37	380	1	34
		6/08	1,110	5.37	442	1	37
		7/08	967	5.37	359	1	31
		8/08	1,112	6.61	408	1	36
		9/08	1,089	6.61	387	1	36
		10/08	928	6.61	303	1	30
		11/08	804	6.61	295	1	27
		12/08	1,329	6.61	466	1	43
	12,974		4,654				
WARD LAKE ENER	STAR 5	1/08	17,405	5.37	6,178	6	94
		2/08	16,550	5.37	5,648	6	95
		3/08	17,489	5.37	6,164	6	94
		4/08	15,897	5.37	5,703	6	88
		5/08	15,651	5.37	5,672	6	84
		6/08	16,003	5.37	6,092	6	89
		7/08	15,718	5.37	5,841	6	84
		8/08	16,949	6.61	6,225	6	91
		9/08	15,804	6.61	5,610	6	88
		10/08	13,725	6.61	4,481	6	74
		11/08	11,235	6.61	4,127	6	62
		12/08	16,518	6.61	5,792	6	89
	188,944		67,533				
WARD LAKE ENER	STATE BROWN	1/08	11,121	7.96	5,344	3	120
		2/08	10,352	7.96	4,564	3	119
		3/08	11,592	7.96	5,399	3	125
		4/08	10,764	7.96	4,173	3	120
		5/08	10,941	7.96	5,690	3	118

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	STATE BROWN	6/08	10,394	7.96	7,047	3	115
		7/08	10,742	7.96	7,052	3	115
		8/08	10,811	9.95	9,435	3	116
		9/08	10,706	9.95	6,373	3	119
		10/08	10,783	9.95	8,612	3	116
		11/08	10,960	9.95	11,202	3	122
		12/08	11,846	9.95	9,820	3	127
			131,012		84,711		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/08	1,689	23.56	0	1	54
		2/08	1,425	23.56	0	1	49
		3/08	1,536	23.56	0	1	50
		4/08	1,477	23.56	0	1	49
		5/08	1,579	23.56	0	1	51
		6/08	1,482	23.56	0	1	49
		7/08	1,542	23.56	0	1	50
		8/08	1,548	25.04	0	1	50
		9/08	1,495	25.04	0	1	50
		10/08	1,505	25.04	0	1	49
		11/08	1,382	25.04	0	1	46
		12/08	1,467	25.04	0	1	47
			18,127		0		
WARD LAKE ENER	SUMMERLAND C2-12	1/08	587	23.10	112	1	19
		2/08	525	23.10	136	1	18
		3/08	603	23.10	58	1	19
		4/08	567	23.10	72	1	19
		5/08	539	23.10	88	1	17
		6/08	542	23.10	56	1	18
		7/08	484	23.10	44	1	16
		8/08	477	24.13	284	1	15
		9/08	476	24.13	40	1	16
		10/08	521	24.13	54	1	17
		11/08	501	24.13	54	1	17
		12/08	456	24.13	52	1	15
			6,278		1,050		
WARD LAKE ENER	TANNERVILLE	1/08	2,408	7.96	1,157	1	78
		2/08	2,171	7.96	957	1	75
		3/08	2,465	7.96	1,148	1	80
		4/08	1,112	7.96	431	1	37
		5/08	1,686	7.96	877	1	54
		6/08	1,737	7.96	1,178	1	58
		7/08	1,862	7.96	1,222	1	60
		8/08	1,907	9.95	1,665	1	62
		9/08	2,239	9.95	1,333	1	75
		10/08	2,358	9.95	1,884	1	76
		11/08	2,406	9.95	2,460	1	80
		12/08	2,514	9.95	2,084	1	81
			24,865		16,396		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	TRUNK & EASTERLING	1/08	2,536	5.37	900	2	41
		2/08	2,591	5.37	884	2	45
		3/08	2,775	5.37	979	2	45
		4/08	2,515	5.37	902	2	42
		5/08	2,218	5.37	804	2	36
		6/08	2,573	5.37	979	2	43
		7/08	2,443	5.37	907	2	39
		8/08	2,564	6.89	942	2	41
		9/08	2,423	6.89	860	2	40
		10/08	1,894	6.89	618	2	31
		11/08	1,085	6.89	399	2	18
		12/08	2,582	6.89	905	2	42
					28,199		10,079
WARD LAKE ENER	VIENNA 18	1/08	13,000	22.63	906	10	42
		2/08	12,001	22.63	869	10	41
		3/08	13,083	22.63	944	10	42
		4/08	12,900	22.63	811	10	43
		5/08	12,587	22.63	810	10	41
		6/08	12,375	22.63	648	10	41
		7/08	13,089	22.63	769	10	42
		8/08	12,479	22.96	785	10	40
		9/08	12,284	22.96	765	10	41
		10/08	12,625	22.96	853	10	41
		11/08	12,466	22.96	792	10	42
		12/08	12,166	22.96	794	10	39
					151,055		9,746
WARD LAKE ENER	VILLAGE OF CHIEF 1-35	1/08	1,986	7.96	954	1	64
		2/08	1,849	7.96	815	1	64
		3/08	2,054	7.96	957	1	66
		4/08	1,825	7.96	707	1	61
		5/08	1,419	7.96	738	1	46
		6/08	1,903	7.96	1,291	1	63
		7/08	1,768	7.96	1,161	1	57
		8/08	1,627	9.95	1,420	1	52
		9/08	1,482	9.95	882	1	49
		10/08	1,486	9.95	1,187	1	48
		11/08	1,408	9.95	1,439	1	47
		12/08	1,478	9.95	1,226	1	48
					20,285		12,777
WARD LAKE ENER	WAVE JOHNSON 3-35	1/08	0	7.96	0	0	0
		2/08	0	7.96	0	0	0
		3/08	0	7.96	0	0	0
		4/08	0	7.96	0	0	0
		5/08	0	7.96	0	0	0
		6/08	0	7.96	0	0	0
		7/08	0	7.96	0	0	0
		8/08	0	9.95	0	0	0
		9/08	0	9.95	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	WAVE JOHNSON 3-35	10/08	0	9.95	0	0	0
		11/08	0	9.95	0	0	0
		12/08	0	9.95	0	0	0
			0		0		
WARD LAKE ENER	WELLER	1/08	922	7.96	443	1	30
		2/08	844	7.96	372	1	29
		3/08	923	7.96	430	1	30
		4/08	1,009	7.96	391	1	34
		5/08	924	7.96	481	1	30
		6/08	821	7.96	556	1	27
		7/08	829	7.96	544	1	27
		8/08	797	9.95	696	1	26
		9/08	773	9.95	461	1	26
		10/08	728	9.95	581	1	23
		11/08	720	9.95	737	1	24
		12/08	746	9.95	618	1	24
			10,036		6,310		
WARD LAKE ENER	ZALUD	1/08	381	7.96	184	2	6
		2/08	329	7.96	145	2	6
		3/08	335	7.96	156	2	5
		4/08	361	7.96	140	2	6
		5/08	393	7.96	204	2	6
		6/08	376	7.96	255	2	6
		7/08	388	7.96	255	2	6
		8/08	397	9.95	347	2	6
		9/08	376	9.95	224	2	6
		10/08	377	9.95	301	2	6
		11/08	391	9.95	400	2	7
		12/08	414	9.95	343	2	7
			4,518		2,954		
WARD LAKE ENER	ZIEHM	1/08	3,422	7.96	1,644	2	55
		2/08	2,821	7.96	1,243	2	49
		3/08	3,588	7.96	1,671	2	58
		4/08	3,413	7.96	1,323	2	57
		5/08	3,442	7.96	1,790	2	56
		6/08	3,317	7.96	2,249	2	55
		7/08	3,349	7.96	2,198	2	54
		8/08	3,390	9.95	2,958	2	55
		9/08	3,351	9.95	1,995	2	56
		10/08	3,181	9.95	2,541	2	51
		11/08	3,176	9.95	3,246	2	53
		12/08	3,264	9.95	2,706	2	53
			39,714		25,564		
WARD LAKE ENER - REPORTER TOTALS:			10,657,416		5,635,913		
YOHE	AVERY 23	1/08	15,175	16.75	1,281	18	27
		2/08	14,182	16.75	1,205	18	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
YOHE	AVERY 23	3/08	14,838	16.75	920	18	27		
		4/08	14,387	16.75	711	18	27		
		5/08	16,173	16.75	927	18	29		
		6/08	14,529	16.75	986	18	27		
		7/08	14,819	16.75	484	18	27		
		8/08	12,912	16.75	531	18	23		
		9/08	14,040	16.75	1,186	18	26		
		10/08	14,734	16.75	1,168	18	26		
		11/08	13,748	16.75	620	18	25		
		12/08	13,461	18.79	593	18	24		
					172,998		10,612		
		YOHE	CHESTER 6	1/08	10,003	19.67	35	30	11
				2/08	9,018	19.67	40	30	10
3/08	9,494			19.67	35	30	10		
4/08	9,667			19.67	40	30	11		
5/08	9,932			19.67	40	30	11		
6/08	9,686			19.67	40	30	11		
7/08	10,115			19.67	35	30	11		
8/08	10,153			19.67	40	30	11		
9/08	9,862			19.67	40	30	11		
10/08	10,044			19.67	35	30	11		
11/08	9,501			19.67	40	30	11		
12/08	9,269			19.67	40	30	10		
					116,744		460		
YOHE	OLDS ROCKET	1/08	32,451	8.35	4,681	18	58		
		2/08	30,412	8.35	4,039	18	58		
		3/08	32,800	8.35	5,237	18	59		
		4/08	31,457	8.35	4,828	18	58		
		5/08	32,873	8.35	4,750	18	59		
		6/08	31,366	8.35	3,556	18	58		
		7/08	33,108	8.35	3,010	18	59		
		8/08	33,570	8.35	3,076	18	60		
		9/08	32,554	8.35	3,409	18	60		
		10/08	32,795	8.35	3,050	18	59		
		11/08	31,651	8.35	2,881	18	59		
		12/08	32,868	10.32	2,558	18	59		
					387,905		45,075		
YOHE	SEVEN UP CLUB	1/08	11,564	17.35	368	7	53		
		2/08	10,667	17.35	288	7	53		
		3/08	11,556	17.35	359	7	53		
		4/08	11,193	17.35	295	7	53		
		5/08	10,824	17.35	312	7	50		
		6/08	12,456	17.35	352	7	59		
		7/08	12,598	17.35	349	7	58		
		8/08	12,158	17.35	374	7	56		
		9/08	11,754	17.35	339	7	56		
		10/08	11,898	17.35	305	7	55		
		11/08	11,043	17.35	77	7	53		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	SEVEN UP CLUB	12/08	10,920	17.35	86	7	50
			138,631		3,504		
YOHE	STARFIRE	1/08	29,773	7.78	3,434	17	56
		2/08	28,799	7.78	2,688	17	58
		3/08	30,779	7.78	2,515	17	58
		4/08	29,489	7.78	2,358	17	58
		5/08	30,278	7.78	2,171	17	57
		6/08	29,277	7.78	1,832	17	57
		7/08	30,140	7.78	1,405	17	57
		8/08	29,905	7.78	2,040	17	57
		9/08	28,536	7.78	2,552	17	56
		10/08	23,807	7.78	1,193	17	45
		11/08	26,572	7.78	3,037	17	52
		12/08	31,346	7.78	4,429	17	59
			348,701		29,654		
YOHE	STARFIRE SOUTH	1/08	8,893		0	5	57
		2/08	8,602		0	5	59
		3/08	9,194		0	5	59
		4/08	9,312		0	5	62
		5/08	9,562		0	5	62
		6/08	9,246		0	5	62
		7/08	9,518		0	5	61
		8/08	9,968		0	5	64
		9/08	9,512		0	5	63
		10/08	7,111		0	5	46
		11/08	7,495		0	5	50
		12/08	9,363	7.78	0	5	60
			107,776		0		
YOHE	STARSHIP ENTERPRISE & S	1/08	15,271	8.35	753	10	49
		2/08	14,312	8.35	753	10	49
		3/08	16,155	8.35	874	10	52
		4/08	14,803	8.35	901	10	49
		5/08	15,469	8.35	858	10	50
		6/08	14,761	8.35	815	10	49
		7/08	14,874	8.35	771	10	48
		8/08	14,387	8.35	812	10	46
		9/08	13,952	8.35	743	10	47
		10/08	14,055	8.35	765	10	45
		11/08	14,895	8.35	790	10	50
		12/08	15,468	10.32	645	10	50
			178,402		9,480		
YOHE	SWAN	1/08	1,587	16.75	181	2	26
		2/08	1,501	16.75	171	2	26
		3/08	1,665	16.75	173	2	27
		4/08	1,576	16.75	171	2	26
		5/08	1,733	16.75	168	2	28
		6/08	1,497	16.75	85	2	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	SWAN	7/08	1,476	16.75	56	2	24
		8/08	1,338	16.75	88	2	22
		9/08	1,464	16.75	72	2	24
		10/08	1,538	16.75	109	2	25
		11/08	1,457	16.75	63	2	24
		12/08	1,335	18.79	60	2	22
					18,167		1,397
YOHE	ZEBULON	1/08	8,907	2.90	4,472	13	22
		2/08	8,238	2.90	4,557	13	22
		3/08	8,972	2.90	4,702	13	22
		4/08	8,688	2.90	4,825	13	22
		5/08	8,860	2.90	4,963	13	22
		6/08	8,690	2.90	4,789	13	22
		7/08	9,358	2.90	4,877	13	23
		8/08	8,852	2.90	4,771	13	22
		9/08	8,732	2.90	4,601	13	22
		10/08	8,968	2.90	4,867	13	22
		11/08	8,670	2.90	4,480	13	22
		12/08	8,789	1.50	4,527	13	22
			105,724		56,431		
YOHE - REPORTER TOTALS:			1,575,048		156,613		

2008 Total Antrim Production

131,056,100

88,931,392

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