

Michigan Public Service Commission

ANTRIM

2010

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/10	4,889	21.90	727	21	7
		2/10	4,172	23.04	721	21	7
		3/10	4,734	21.70	829	21	7
		4/10	4,319	23.45	705	21	7
		5/10	4,302	23.45	586	21	7
		6/10	4,532	22.31	706	21	7
		7/10	4,331	22.46	708	21	7
		8/10	4,161	22.46	531	21	6
		9/10	4,590	22.46	750	21	7
		10/10	5,418	22.46	853	21	8
		11/10	5,004	22.46	857	21	8
		12/10	5,102	22.40	865	21	8
					55,554		8,838
ANTRIM DEVELOP	DODGE LAKE	1/10	6,953	31.33	0	20	11
		2/10	6,453	31.02	0	20	12
		3/10	7,392	30.75	2	20	12
		4/10	6,938	31.16	0	20	12
		5/10	7,321	31.29	3	20	12
		6/10	7,343	30.90	4	20	12
		7/10	6,698	30.14	4	20	11
		8/10	7,218	29.79	2	20	12
		9/10	7,659	30.38	0	20	13
		10/10	7,968	30.73	0	20	13
		11/10	7,413	30.69	0	20	12
		12/10	6,201	30.69	0	20	10
					85,557		15
ANTRIM DEVELOP	E-Z	1/10	0	0.00	0	0	0
		2/10	0	0.00	0	0	0
		3/10	0	0.00	0	0	0
		4/10	0	0.00	0	0	0
		5/10	0	0.00	0	0	0
		6/10	0	0.00	0	0	0
		7/10	0	0.00	0	0	0
		8/10	0	0.00	0	0	0
		9/10	0	0.00	0	0	0
		10/10	0	0.00	0	0	0
		11/10	0	0.00	0	0	0
		12/10	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	TOWER	1/10	35,204	20.21	1,250	33	34

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/10	32,079	19.72	1,065	33	35		
		3/10	35,867	19.72	1,146	33	35		
		4/10	34,621	19.58	1,096	33	35		
		5/10	31,518	20.15	878	33	31		
		6/10	33,739	19.32	1,004	33	34		
		7/10	33,348	19.68	1,124	33	33		
		8/10	32,768	19.64	1,098	33	32		
		9/10	32,303	19.87	1,148	33	33		
		10/10	33,342	19.75	1,169	33	33		
		11/10	30,784	19.83	1,140	33	31		
		12/10	30,566	19.54	1,260	33	30		
					396,139		13,378		
			ANTRIM DEVELOP - REPORTER TOTALS:		537,250		22,231		
ATLAS GAS & OIL CO	ALBERT 1	1/10	41,556	19.39	902	30	45		
		2/10	36,625	19.11	763	30	44		
		3/10	39,810	19.20	749	30	43		
		4/10	35,181	19.13	729	30	39		
		5/10	40,021	19.13	735	30	43		
		6/10	39,090	18.92	803	30	43		
		7/10	38,547	18.96	603	30	41		
		8/10	38,465	18.53	900	30	41		
		9/10	38,599	18.34	680	30	43		
		10/10	39,367	19.12	908	30	42		
		11/10	37,638	19.13	672	30	42		
		12/10	38,693	18.98	969	30	42		
			463,592		9,413				
ATLAS GAS & OIL CO	ANCHOR STEAM	1/10	8,097	3.36	32,370	11	24		
		2/10	7,479	3.36	29,411	11	24		
		3/10	8,278	3.36	32,776	11	24		
		4/10	8,218	3.36	32,464	11	25		
		5/10	8,556	3.36	33,526	11	25		
		6/10	8,296	3.36	31,041	11	25		
		7/10	8,128	3.21	33,453	11	24		
		8/10	7,963	3.21	43,861	11	23		
		9/10	7,798	3.21	38,521	11	24		
		10/10	7,792	3.21	36,444	11	23		
		11/10	7,500	3.21	34,158	11	23		
		12/10	7,598	3.21	33,750	11	22		
			95,703		411,775				
ATLAS GAS & OIL CO	APPLE ORCHARD	1/10	6,533	22.52	142	8	26		
		2/10	5,714	22.23	123	8	26		
		3/10	6,540	22.35	143	8	26		
		4/10	6,280	22.34	123	8	26		
		5/10	6,313	22.22	150	8	25		
		6/10	6,241	22.20	138	8	26		
		7/10	6,069	21.41	144	8	24		
		8/10	4,981	21.61	101	8	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	APPLE ORCHARD	9/10	5,093	21.33	104	8	21
		10/10	5,134	21.44	112	8	21
		11/10	5,007	21.61	106	8	21
		12/10	4,865	21.91	101	8	20
			68,770		1,487		
ATLAS GAS & OIL CO	ARTHUR MILLER	1/10	18,208	8.32	13,929	27	22
		2/10	16,493	8.32	9,329	27	22
		3/10	18,269	8.32	9,814	27	22
		4/10	17,367	8.45	9,867	27	21
		5/10	18,857	8.45	11,652	27	23
		6/10	16,549	8.45	10,019	27	20
		7/10	16,379	8.45	10,980	27	20
		8/10	15,581	8.45	11,154	27	19
		9/10	15,393	6.86	10,116	27	19
		10/10	16,818	6.86	8,938	27	20
		11/10	16,246	6.86	7,698	27	20
		12/10	16,722	6.86	7,527	27	20
			202,882		121,023		
ATLAS GAS & OIL CO	BAGLEY WEST AIRPORT	1/10	5,163	14.41	7,146	17	10
		2/10	4,431	14.41	6,971	17	9
		3/10	4,776	14.41	7,508	17	9
		4/10	5,783	14.41	7,441	17	11
		5/10	5,934	14.41	7,361	17	11
		6/10	4,976	14.41	7,171	17	10
		7/10	5,328	14.41	7,394	17	10
		8/10	5,364	14.41	7,043	17	10
		9/10	5,913	13.58	6,690	17	12
		10/10	6,330	13.59	6,932	17	12
		11/10	5,381	13.58	6,294	17	11
		12/10	5,347	13.58	6,983	17	10
	64,726		84,934				
ATLAS GAS & OIL CO	BAGLEY WEST GP	1/10	8,588	16.01	5,611	19	15
		2/10	9,984	16.01	5,465	19	19
		3/10	10,003	16.01	6,629	19	17
		4/10	9,144	16.01	6,687	19	16
		5/10	9,432	16.01	7,068	19	16
		6/10	9,818	16.01	6,992	19	17
		7/10	10,113	16.01	7,785	19	17
		8/10	9,846	16.01	7,147	19	17
		9/10	8,941	13.63	6,449	19	16
		10/10	9,104	13.63	6,758	19	15
		11/10	9,256	13.63	6,314	19	16
		12/10	9,618	13.63	6,103	19	16
	113,847		79,008				
ATLAS GAS & OIL CO	BEAR LAKE 29	1/10	10,721	8.45	3,258	15	23
		2/10	11,023	7.90	2,919	15	26
		3/10	12,350	8.21	4,324	15	27

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ATLAS GAS & OIL CO	BEAR LAKE 29	4/10	11,890	8.06	3,384	15	26		
		5/10	12,715	8.18	3,245	15	27		
		6/10	10,401	8.05	2,319	15	23		
		7/10	8,594	8.12	1,948	15	18		
		8/10	11,806	8.56	3,553	15	25		
		9/10	10,894	8.63	3,002	15	24		
		10/10	11,407	8.28	3,008	15	25		
		11/10	10,880	8.16	2,721	15	24		
		12/10	10,942	8.20	2,603	15	24		
					133,623		36,284		
		ATLAS GAS & OIL CO	BEAR LAKE 9	1/10	31,726	9.65	25,904	36	28
				2/10	31,175	9.65	20,846	36	31
3/10	32,613			9.65	25,595	36	29		
4/10	33,232			9.65	24,274	36	31		
5/10	34,835			9.65	24,162	36	31		
6/10	29,249			9.65	18,843	36	27		
7/10	24,545			10.71	14,620	36	22		
8/10	33,874			10.71	23,744	36	30		
9/10	30,629			10.71	18,528	36	28		
10/10	31,198			10.71	18,867	36	28		
11/10	30,565			10.71	18,446	36	28		
12/10	29,867			10.71	18,290	37	26		
			373,508		252,119				
ATLAS GAS & OIL CO	BEAVER CREEK ANTRIM	1/10	0	0.67	0	0	0		
		2/10	0	0.67	0	0	0		
		3/10	0	0.00	0	0	0		
		4/10	0	0.00	0	0	0		
		5/10	0	0.67	0	0	0		
		6/10	0	0.67	0	0	0		
		7/10	0	0.67	0	0	0		
		8/10	0	0.67	0	0	0		
			0		0				
ATLAS GAS & OIL CO	BLUE SKY	1/10	10,514	0.62	38,571	11	31		
		2/10	10,448	0.62	24,292	11	34		
		3/10	11,880	0.62	25,323	11	35		
		4/10	11,694	0.62	24,604	11	35		
		5/10	12,595	0.62	26,788	11	37		
		6/10	12,113	0.62	24,722	11	37		
		7/10	12,065	0.51	24,450	11	35		
		8/10	12,187	0.51	24,649	11	36		
		9/10	11,324	0.51	24,412	11	34		
		10/10	11,723	0.59	23,353	11	34		
		11/10	10,957	0.59	22,837	11	33		
		12/10	10,863	0.59	23,783	11	32		
			138,363		307,784				
ATLAS GAS & OIL CO	BOYNE VALLEY 31 MICROW	1/10	3,295	0.29	52,884	12	9		
		2/10	2,749	0.29	44,887	12	8		

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ATLAS GAS & OIL CO	BOYNE VALLEY 31 MICROW	3/10	2,962	0.29	51,541	12	8		
		4/10	3,055	0.29	50,220	12	8		
		5/10	3,127	0.29	51,679	12	8		
		6/10	2,893	0.24	46,446	12	8		
		7/10	3,288	0.24	42,831	12	9		
		8/10	2,358	0.24	35,362	12	6		
		9/10	2,144	0.24	38,871	12	6		
		10/10	2,146	0.24	43,834	12	6		
		11/10	2,396	5.34	46,987	12	7		
		12/10	2,127	5.34	44,778	12	6		
					32,540		550,320		
		ATLAS GAS & OIL CO	BROWN NE 13	1/10	742	5.21	399	3	8
2/10	966			5.21	358	3	12		
3/10	873			5.21	435	3	9		
4/10	845			5.21	430	3	9		
5/10	1,002			5.21	395	3	11		
6/10	805			5.21	214	3	9		
7/10	851			5.99	245	3	9		
8/10	1,238			5.99	501	3	13		
9/10	1,051			5.99	406	3	12		
10/10	1,018			5.99	417	3	11		
11/10	1,086			5.99	409	3	12		
12/10	1,439			5.99	378	3	15		
			11,916		4,587				
ATLAS GAS & OIL CO	BRUSH LIMBAUGH	1/10	12,385	11.46	3,632	21	19		
		2/10	11,098	11.46	3,267	21	19		
		3/10	11,788	11.46	3,497	21	18		
		4/10	11,733	11.52	3,532	21	19		
		5/10	11,723	11.52	3,500	21	18		
		6/10	11,097	11.52	3,245	21	18		
		7/10	11,874	11.08	3,519	21	18		
		8/10	10,768	11.08	3,357	21	17		
		9/10	10,167	11.08	3,245	21	16		
		10/10	9,788	11.08	3,125	21	15		
		11/10	10,710	11.08	3,222	21	17		
		12/10	11,119	11.08	3,293	21	17		
			134,250		40,434				
ATLAS GAS & OIL CO	CENTRAL LAKE 15	1/10	40,744	1.03	67,856	28	47		
		2/10	37,807	1.03	58,587	28	48		
		3/10	40,628	1.03	65,537	28	47		
		4/10	38,472	1.01	61,327	28	46		
		5/10	41,225	1.01	65,176	28	47		
		6/10	39,961	1.01	64,153	28	48		
		7/10	40,259	1.09	63,302	28	46		
		8/10	40,775	1.09	63,264	28	47		
		9/10	37,854	1.09	60,087	28	45		
		10/10	39,768	1.12	63,239	28	46		
		11/10	39,148	1.12	59,773	28	47		

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ATLAS GAS & OIL CO	CENTRAL LAKE 15	12/10	37,990	1.12	61,063	28	44
			474,631		753,364		
ATLAS GAS & OIL CO	CENTRAL LAKE 28	1/10	45,147	1.84	189,543	30	49
		2/10	39,453	1.84	174,331	30	47
		3/10	42,557	1.84	174,798	30	46
		4/10	40,778	1.83	173,029	30	45
		5/10	41,549	1.83	178,206	30	45
		6/10	39,961	1.83	171,023	30	44
		7/10	40,667	1.93	167,438	30	44
		8/10	40,533	1.93	144,084	30	44
		9/10	36,402	1.93	140,925	30	40
		10/10	37,107	2.01	139,774	30	40
		11/10	35,999	2.01	131,868	30	40
		12/10	37,574	2.01	136,937	30	40
			477,727		1,921,956		
ATLAS GAS & OIL CO	CHESS PLAY	1/10	26,719	5.87	52,455	36	24
		2/10	24,210	5.87	26,378	36	24
		3/10	28,212	5.87	29,939	36	25
		4/10	26,512	5.87	30,285	36	25
		5/10	26,588	5.87	31,617	36	24
		6/10	24,212	5.87	34,725	36	22
		7/10	24,131	5.66	34,951	36	22
		8/10	24,178	5.66	38,945	36	22
		9/10	23,163	4.90	39,258	36	21
		10/10	22,946	5.79	43,158	36	21
		11/10	23,583	5.79	39,727	36	22
		12/10	24,166	5.79	33,237	36	22
			298,620		434,675		
ATLAS GAS & OIL CO	CHESTER WEST	1/10	11,193	19.90	445	31	12
		2/10	10,739	19.90	588	31	12
		3/10	11,677	19.90	671	31	12
		4/10	11,801	19.90	718	31	13
		5/10	11,776	19.90	734	31	12
		6/10	11,594	19.90	698	31	12
		7/10	11,804	19.90	692	31	12
		8/10	12,702	19.90	745	31	13
		9/10	11,560	19.90	707	31	12
		10/10	11,396	19.90	802	31	12
		11/10	12,143	19.90	676	31	13
		12/10	12,380	19.90	703	31	13
			140,765		8,179		
ATLAS GAS & OIL CO	CHESTONIA 31 PAWN PLAY	1/10	71,843	7.09	9,691	39	59
		2/10	64,105	7.09	7,857	39	59
		3/10	71,036	7.09	9,493	39	59
		4/10	67,048	7.06	10,169	39	57
		5/10	67,767	7.06	9,716	39	56
		6/10	66,732	7.06	11,605	39	57

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ATLAS GAS & OIL CO	CHESTONIA 31 PAWN PLAY	7/10	69,676	7.19	11,420	39	58
		8/10	70,379	7.19	10,312	39	58
		9/10	68,236	7.55	8,850	40	57
		10/10	70,904	7.35	9,237	40	57
		11/10	70,462	7.36	10,262	40	59
		12/10	70,646	7.36	8,874	40	57
				828,834		117,486	
ATLAS GAS & OIL CO	CHIEF CREEK	1/10	9,778	5.93	4,464	16	20
		2/10	10,406	5.93	3,660	16	23
		3/10	10,235	5.93	4,153	16	21
		4/10	10,174	5.93	4,011	16	21
		5/10	10,854	5.93	3,957	16	22
		6/10	10,248	5.93	2,649	16	21
		7/10	8,686	5.00	2,191	16	17
		8/10	10,575	5.00	4,784	16	21
		9/10	9,066	5.00	4,290	16	19
		10/10	9,661	5.00	4,419	16	19
		11/10	9,123	5.00	4,117	16	19
		12/10	8,819	5.00	4,016	16	18
		117,625		46,711			
ATLAS GAS & OIL CO	CLEARWATER 14	1/10	7,068	6.57	860	3	76
		2/10	6,402	6.57	799	3	76
		3/10	6,751	6.57	796	3	73
		4/10	6,431	6.57	759	3	71
		5/10	6,949	6.57	792	3	75
		6/10	6,660	6.57	924	3	74
		7/10	6,930	6.63	891	3	75
		8/10	7,038	6.63	890	3	76
		9/10	6,677	6.63	852	3	74
		10/10	7,208	6.63	913	3	77
		11/10	6,556	6.63	856	3	73
		12/10	6,820	6.63	817	3	73
		81,490		10,149			
ATLAS GAS & OIL CO	CLEARWATER 2	1/10	44,631	6.57	9,829	31	46
		2/10	41,292	6.57	8,646	31	48
		3/10	44,933	6.57	8,091	31	47
		4/10	42,146	6.57	6,035	31	45
		5/10	42,935	6.57	10,566	31	45
		6/10	44,322	6.57	12,823	31	48
		7/10	45,538	6.96	11,847	31	47
		8/10	45,741	6.96	11,630	31	48
		9/10	42,754	6.96	10,611	31	46
		10/10	45,627	6.96	11,396	32	46
		11/10	44,242	6.96	10,808	32	46
		12/10	44,827	6.96	10,614	32	45
		528,988		122,896			
ATLAS GAS & OIL CO	CLEARWATER CENTRAL	1/10	22,797	4.59	12,669	27	27

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This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	CLEARWATER CENTRAL	2/10	20,134	4.59	10,413	27	27		
		3/10	22,327	4.59	12,347	27	27		
		4/10	21,796	4.59	11,855	27	27		
		5/10	23,156	4.59	11,882	27	28		
		6/10	22,402	4.58	11,400	27	28		
		7/10	23,110	4.58	11,577	27	28		
		8/10	22,539	4.58	11,191	27	27		
		9/10	21,733	3.69	10,868	27	27		
		10/10	23,477	3.69	11,581	27	28		
		11/10	22,273	3.69	11,330	27	27		
		12/10	22,743	4.59	12,115	27	27		
					268,487		139,228		
		ATLAS GAS & OIL CO	CLEARWATER SOUTH	1/10	1,448	4.31	1,756	4	12
2/10	1,429			4.31	1,479	4	13		
3/10	1,540			4.31	1,326	4	12		
4/10	1,464			4.31	1,223	4	12		
5/10	1,461			4.31	1,252	4	12		
6/10	1,434			4.09	1,177	4	12		
7/10	1,489			4.09	1,293	4	12		
8/10	1,840			4.09	1,304	4	15		
9/10	1,734			4.50	1,192	4	14		
10/10	1,487			4.50	1,051	4	12		
11/10	1,289			4.50	945	4	11		
12/10	991			4.53	908	4	8		
					17,606		14,906		
ATLAS GAS & OIL CO	CONNIE STEVENS EAST	1/10	23,229	23.47	132	20	37		
		2/10	20,975	23.47	105	20	37		
		3/10	22,060	23.47	88	20	36		
		4/10	23,352	23.47	91	20	39		
		5/10	24,010	23.47	46	20	39		
		6/10	22,696	23.47	46	20	38		
		7/10	24,476	24.94	70	20	39		
		8/10	24,336	24.94	36	20	39		
		9/10	23,194	24.94	54	20	39		
		10/10	22,744	24.94	62	20	37		
		11/10	21,844	24.94	98	20	36		
		12/10	22,119	24.94	133	20	36		
					275,035		961		
ATLAS GAS & OIL CO	CONNIE STEVENS WEST	1/10	12,029	22.71	266	14	28		
		2/10	11,426	22.71	334	14	29		
		3/10	13,699	22.71	301	14	32		
		4/10	10,932	22.71	280	14	26		
		5/10	11,387	22.71	296	14	26		
		6/10	10,689	22.71	237	14	25		
		7/10	10,755	26.07	264	14	25		
		8/10	10,126	26.07	239	14	23		
		9/10	10,295	26.07	228	14	25		
		10/10	10,867	26.07	236	14	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	CONNIE STEVENS WEST	11/10	10,298	26.07	229	14	25
		12/10	10,505	26.07	237	14	24
			133,008		3,147		
ATLAS GAS & OIL CO	CUSTER 1	1/10	18,780	8.58	1,314	12	50
		2/10	17,203	8.58	1,133	12	51
		3/10	19,724	8.58	1,333	12	53
		4/10	19,597	7.99	1,208	12	54
		5/10	20,088	7.99	1,166	12	54
		6/10	19,504	7.99	1,141	12	54
		7/10	18,647	8.61	1,073	12	50
		8/10	18,903	8.61	1,105	12	51
		9/10	18,825	8.71	1,059	12	52
		10/10	19,410	8.85	1,007	12	52
		11/10	18,918	8.85	1,110	12	53
		12/10	19,019	8.85	963	12	51
			228,618		13,612		
ATLAS GAS & OIL CO	CUSTER 15	1/10	41,047	10.68	1,744	21	63
		2/10	37,265	10.68	1,401	21	63
		3/10	40,950	10.68	1,471	21	63
		4/10	39,640	10.68	1,461	21	63
		5/10	40,305	10.68	1,464	21	62
		6/10	41,275	8.93	1,579	21	66
		7/10	41,315	8.93	1,737	21	63
		8/10	41,073	8.93	1,757	21	63
		9/10	38,827	8.93	1,610	21	62
		10/10	40,679	8.93	1,640	21	62
		11/10	39,485	8.93	1,553	21	63
		12/10	39,536	8.93	1,492	21	61
			481,397		18,909		
ATLAS GAS & OIL CO	CUSTER 20	1/10	14,220	8.01	1,554	10	46
		2/10	12,871	8.01	1,407	10	46
		3/10	14,187	8.01	1,476	10	46
		4/10	13,886	8.01	1,396	10	46
		5/10	14,404	8.01	1,344	10	46
		6/10	14,449	6.17	1,227	10	48
		7/10	14,919	6.17	1,132	10	48
		8/10	14,989	6.17	1,040	10	48
		9/10	14,361	6.17	1,140	10	48
		10/10	14,880	6.17	1,241	10	48
		11/10	14,331	6.17	1,235	10	48
		12/10	13,993	6.17	1,181	10	45
			171,490		15,373		
ATLAS GAS & OIL CO	CUSTER 29	1/10	51,838	10.48	4,429	21	80
		2/10	47,565	10.48	4,031	21	81
		3/10	51,332	10.48	4,372	21	79
		4/10	51,596	10.48	4,610	21	82
		5/10	53,843	10.48	4,635	21	83

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	CUSTER 29	6/10	50,905	10.48	4,376	21	81		
		7/10	51,635	10.48	4,196	21	79		
		8/10	50,356	10.48	4,679	21	77		
		9/10	47,410	10.48	4,678	21	75		
		10/10	49,637	10.48	4,730	21	76		
		11/10	46,985	10.48	4,522	21	75		
		12/10	48,072	11.19	4,798	21	74		
					601,174		54,056		
		ATLAS GAS & OIL CO	CUSTER 33	1/10	34,959	12.39	864	22	51
				2/10	31,384	12.39	641	22	51
				3/10	34,426	12.39	708	22	50
				4/10	33,475	12.39	542	22	51
5/10	34,213			12.39	614	22	50		
6/10	33,578			12.39	624	22	51		
7/10	35,368			12.39	690	22	52		
8/10	35,069			12.39	599	22	51		
9/10	33,356			12.39	637	22	51		
10/10	34,868			12.39	659	22	51		
11/10	34,034			12.39	675	22	52		
12/10	33,509			12.39	651	22	49		
			408,239		7,904				
ATLAS GAS & OIL CO	CUSTER 35	1/10	16,107	9.11	1,613	20	26		
		2/10	14,267	9.11	1,626	20	25		
		3/10	15,772	9.11	1,680	20	25		
		4/10	15,451	9.11	1,733	20	26		
		5/10	16,147	9.11	1,628	20	26		
		6/10	15,673	9.00	1,565	20	26		
		7/10	15,914	9.00	1,549	20	26		
		8/10	15,945	9.00	1,593	20	26		
		9/10	15,018	9.00	1,391	20	25		
		10/10	15,710	9.00	1,524	20	25		
		11/10	15,798	9.00	1,550	20	26		
		12/10	16,870	9.05	1,570	20	27		
			188,672		19,022				
ATLAS GAS & OIL CO	CUSTER/MANCELONA W	1/10	13,454	11.74	2,930	33	13		
		2/10	12,074	11.74	2,621	33	13		
		3/10	13,067	11.74	2,727	33	13		
		4/10	12,718	11.74	2,735	33	13		
		5/10	12,902	11.74	2,782	33	13		
		6/10	12,159	11.74	2,590	33	12		
		7/10	11,968	11.74	2,539	33	12		
		8/10	12,225	11.74	2,456	33	12		
		9/10	11,570	11.74	2,587	33	12		
		10/10	11,775	11.74	2,507	33	11		
		11/10	11,822	11.74	2,192	33	12		
		12/10	11,397	11.74	2,541	33	11		
			147,131		31,207				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ECHO 10 KING ARTHUR	1/10	23,568	3.28	24,756	25	30
		2/10	22,788	3.28	19,949	25	33
		3/10	25,638	3.28	23,149	25	33
		4/10	23,300	3.44	24,669	25	31
		5/10	24,880	3.44	26,122	25	32
		6/10	23,621	3.44	24,654	25	31
		7/10	24,022	3.22	22,973	25	31
		8/10	23,745	3.22	20,333	25	31
		9/10	21,563	3.22	21,851	25	29
		10/10	22,475	3.25	22,659	25	29
		11/10	21,614	3.25	21,084	25	29
		12/10	21,638	3.25	25,320	25	28
					278,852		277,519
ATLAS GAS & OIL CO	ECHO 11	1/10	7,142	3.29	4,043	6	38
		2/10	5,833	2.59	3,983	6	35
		3/10	5,907	2.59	5,388	6	32
		4/10	6,577	3.02	4,181	6	37
		5/10	6,383	3.02	4,396	6	34
		6/10	5,484	3.02	4,639	6	30
		7/10	5,805	3.03	6,038	6	31
		8/10	5,618	3.03	7,864	6	30
		9/10	5,350	3.03	7,154	6	30
		10/10	6,518	3.14	7,571	6	35
		11/10	5,596	3.14	6,870	6	31
		12/10	5,330	3.14	5,765	6	29
			71,543		67,892		
ATLAS GAS & OIL CO	ECHO 11B - 21174	1/10	551	3.29	0	1	18
		2/10	393	3.29		1	14
		3/10	355	3.02		1	11
		4/10	423	3.02		1	14
		5/10	405	3.02		1	13
		6/10	402	3.02		1	13
		7/10	451	3.03		1	15
		8/10	481	3.02		1	16
		9/10	441	3.03		1	15
		10/10	467	3.14		1	15
		11/10	420	3.14		1	14
		12/10	370	3.14		1	12
			5,159		0		
ATLAS GAS & OIL CO	ECHO 11B - 21175	1/10	141	3.29	0	1	5
		2/10	9	3.29		1	0
		3/10	16	3.02		1	1
		4/10	2	3.02		1	0
		5/10	2	3.02		1	0
		6/10	29	3.02		1	1
		7/10	119	3.03		1	4
		8/10	188	3.02		1	6
		9/10	169	3.03		1	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ECHO 11B - 21175	10/10	186	3.14		1	6
		11/10	175	3.14		1	6
		12/10	471	3.14		1	15
			1,507		0		
ATLAS GAS & OIL CO	ECHO 24	1/10	17,214	2.95	26,773	18	31
		2/10	14,868	4.63	21,897	18	30
		3/10	15,210	4.63	25,758	18	27
		4/10	15,354	4.43	24,367	18	28
		5/10	16,607	4.43	23,268	18	30
		6/10	15,905	4.43	24,272	18	29
		7/10	16,800	3.54	20,757	18	30
		8/10	16,693	3.54	17,404	18	30
		9/10	15,596	3.54	19,014	18	29
		10/10	16,117	4.57	22,611	18	29
		11/10	14,885	4.57	17,811	18	28
		12/10	15,622	4.57	17,615	18	28
	190,871		261,547				
ATLAS GAS & OIL CO	ECHO 26	1/10	18,890	4.46	71,551	26	23
		2/10	17,187	4.24	63,516	26	24
		3/10	19,328	4.24	77,106	26	24
		4/10	18,415	4.28	80,506	26	24
		5/10	17,377	4.28	83,531	26	22
		6/10	16,815	4.28	78,128	26	22
		7/10	14,646	4.46	79,154	26	18
		8/10	14,829	4.46	82,053	26	18
		9/10	13,283	4.46	85,737	26	17
		10/10	13,977	4.20	93,141	26	17
		11/10	14,267	4.20	92,711	26	18
		12/10	13,663	4.20	97,883	26	17
	192,677		985,017				
ATLAS GAS & OIL CO	ELMERS GLEWOLL	1/10	27,601	10.93	1,941	27	33
		2/10	25,199	10.93	1,564	27	33
		3/10	27,949	10.93	2,125	27	33
		4/10	26,626	10.93	2,003	27	33
		5/10	28,084	10.93	2,051	27	34
		6/10	27,367	10.93	1,882	27	34
		7/10	27,897	10.93	1,873	27	33
		8/10	28,173	10.93	1,830	27	34
		9/10	26,877	10.93	1,598	27	33
		10/10	27,964	10.93	1,676	27	33
		11/10	25,893	10.93	1,807	27	32
		12/10	26,280	10.93	1,713	27	31
	325,910		22,063				
ATLAS GAS & OIL CO	ELMIRA 14	1/10	30,351	6.55	14,722	31	32
		2/10	27,428	6.55	12,640	31	32
		3/10	29,210	6.55	13,379	31	30
		4/10	27,609	6.55	12,745	31	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	ELMIRA 14	5/10	27,509	6.55	12,862	31	29		
		6/10	23,684	6.55	10,650	31	25		
		7/10	28,375	8.00	13,578	31	30		
		8/10	28,485	8.00	12,532	31	30		
		9/10	27,817	8.00	13,793	31	30		
		10/10	28,245	8.00	14,654	31	29		
		11/10	26,501	8.33	12,972	31	28		
		12/10	26,466	8.33	12,973	31	28		
					331,680		157,500		
		ATLAS GAS & OIL CO	ELMIRA 23	1/10	18,949	10.13	3,376	15	41
				2/10	16,921	10.13	3,131	15	40
				3/10	18,493	10.13	3,308	15	40
4/10	17,340			10.13	3,143	15	39		
5/10	18,841			10.13	3,619	15	41		
6/10	14,874			10.13	3,427	15	33		
7/10	19,082			11.43	4,001	15	41		
8/10	18,218			11.43	3,902	15	39		
9/10	17,678			11.43	3,677	16	37		
10/10	16,645			11.43	3,316	16	34		
11/10	16,446			11.99	3,507	16	34		
12/10	17,547			11.68	3,491	16	35		
			211,034		41,898				
ATLAS GAS & OIL CO	ELMIRA 26	1/10	28,325	10.13	556	21	43		
		2/10	24,923	10.13	515	21	42		
		3/10	25,937	10.13	422	21	40		
		4/10	25,940	10.13	563	21	41		
		5/10	25,928	10.13	498	21	40		
		6/10	23,312	10.13	397	21	37		
		7/10	26,564	10.90	517	21	41		
		8/10	26,418	10.90	460	21	41		
		9/10	25,512	10.90	473	21	40		
		10/10	24,702	10.90	417	21	38		
		11/10	23,263	11.99	505	21	37		
		12/10	25,286	11.68	507	21	39		
			306,110		5,830				
ATLAS GAS & OIL CO	ELMIRA THRIVE WEST	1/10	9,708	8.43	34,547	14	22		
		2/10	8,670	8.43	31,241	14	22		
		3/10	9,474	8.43	32,670	14	22		
		4/10	8,984	8.43	33,370	14	21		
		5/10	8,604	8.43	30,260	14	20		
		6/10	7,441	8.43	28,949	14	18		
		7/10	8,685	9.08	36,839	14	20		
		8/10	8,376	9.08	36,685	14	19		
		9/10	8,040	9.08	34,512	14	19		
		10/10	7,554	9.08	32,867	14	17		
		11/10	8,681	4.57	33,967	14	21		
		12/10	8,314	6.12	34,200	14	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			102,531		400,107		
ATLAS GAS & OIL CO	ELVIRA 11	1/10	24,083	9.18	51,338	34	23
		2/10	21,652	8.56	46,339	34	23
		3/10	23,516	8.81	49,990	34	22
		4/10	22,674	8.72	48,204	34	22
		5/10	22,347	8.69	49,219	34	21
		6/10	18,173	8.79	44,246	34	18
		7/10	22,853	8.59	50,513	34	22
		8/10	21,907	9.06	39,275	34	21
		9/10	20,745	8.90	35,681	34	20
		10/10	18,549	9.17	34,126	34	18
		11/10	20,362	9.28	36,985	34	20
		12/10	20,336	9.27	39,424	34	19
			257,197		525,340		
ATLAS GAS & OIL CO	FLINT NAPPERS	1/10	10,434	7.20	7,542	17	20
		2/10	9,509	7.19	6,151	17	20
		3/10	10,056	7.43	7,480	17	19
		4/10	9,627	7.60	7,025	17	19
		5/10	9,973	7.22	6,828	17	19
		6/10	9,669	7.26	6,099	17	19
		7/10	11,038	6.49	7,047	17	21
		8/10	11,063	7.30	6,392	17	21
		9/10	10,573	7.16	6,773	17	21
		10/10	10,109	6.27	6,763	17	19
		11/10	9,824	6.69	6,368	17	19
		12/10	9,846	6.69	6,522	17	19
			121,721		80,990		
ATLAS GAS & OIL CO	FOREST HOME 10	1/10	39,138	3.15	95,125	24	53
		2/10	36,672	3.15	88,142	24	55
		3/10	40,060	3.15	94,704	24	54
		4/10	38,950	3.15	89,003	24	54
		5/10	40,454	3.15	89,734	24	54
		6/10	39,409	3.15	81,356	24	55
		7/10	38,800	3.12	87,127	24	52
		8/10	38,063	3.12	89,884	24	51
		9/10	35,542	3.12	81,903	24	49
		10/10	36,397	3.12	89,049	24	49
		11/10	35,151	3.12	86,611	24	49
		12/10	35,098	3.12	113,504	24	47
			453,734		1,086,142		
ATLAS GAS & OIL CO	FOREST HOME 14	1/10	7,965	3.18	9,423	12	21
		2/10	7,037	3.18	8,465	12	21
		3/10	7,068	3.18	9,278	12	19
		4/10	7,220	3.31	11,145	12	20
		5/10	7,610	3.31	11,421	12	20
		6/10	7,515	3.31	11,086	12	21
		7/10	7,686	3.30	11,310	12	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	FOREST HOME 14	8/10	7,812	3.30	11,277	12	21
		9/10	7,415	3.30	10,663	12	21
		10/10	7,922	3.32	11,447	12	21
		11/10	7,771	3.32	10,447	12	22
		12/10	7,947	3.32	11,455	12	21
				90,968		127,417	
ATLAS GAS & OIL CO	FOREST HOME 34	1/10	1,359	1.33	2,924	2	22
		2/10	1,192	1.33	2,629	2	21
		3/10	1,156	1.33	2,280	2	19
		4/10	1,076	1.33	2,215	2	18
		5/10	1,273	1.33	2,294	2	21
		6/10	1,263	1.33	2,200	2	21
		7/10	1,328	3.08	2,274	2	21
		8/10	1,370	3.08	2,280	2	22
		9/10	1,316	3.08	2,104	2	22
		10/10	1,351	3.08	2,169	2	22
		11/10	1,274	3.08	2,050	2	21
		12/10	1,268	3.08	2,170	2	20
		15,226		27,589			
ATLAS GAS & OIL CO	FOSTERS LAGER	1/10	8,390	6.34	3,065	12	23
		2/10	8,057	6.34	2,937	12	24
		3/10	8,622	6.34	3,586	12	23
		4/10	7,924	6.34	3,195	12	22
		5/10	8,248	6.34	3,288	12	22
		6/10	7,939	6.34	3,167	12	22
		7/10	8,409	3.90	3,179	12	23
		8/10	8,095	3.90	2,910	12	22
		9/10	7,586	3.90	2,977	12	21
		10/10	7,876	3.90	2,897	12	21
		11/10	7,557	3.90	2,952	12	21
		12/10	7,820	3.90	3,047	12	21
		96,523		37,200			
ATLAS GAS & OIL CO	GRAND CANYON 2	1/10	1,323	1.29	25,368	3	14
		2/10	1,071	1.29	22,221	3	13
		3/10	1,064	1.29	23,948	3	11
		4/10	978	1.29	22,859	3	11
		5/10	924	1.29	23,840	3	10
		6/10	824	1.29	20,280	3	9
		7/10	682	1.29	13,770	3	7
		8/10	690	1.29	12,221	3	7
		9/10	554	1.29	10,578	2	9
		10/10	462	1.29	11,032	2	7
		11/10	787	1.59	12,271	2	13
		12/10	566	1.54	14,568	2	9
		9,925		212,956			
ATLAS GAS & OIL CO	HAWK LAKE	1/10	9,203	12.00	1,435	18	16
		2/10	8,729	12.00	1,244	18	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	HAWK LAKE	3/10	7,784	12.34	1,443	18	14		
		4/10	8,915	12.34	1,344	18	17		
		5/10	8,040	12.51	1,357	18	14		
		6/10	7,784	12.34	1,305	18	14		
		7/10	8,128	12.39	1,381	18	15		
		8/10	8,132	12.19	1,339	18	15		
		9/10	7,839	12.45	1,303	18	15		
		10/10	8,082	12.55	1,324	18	14		
		11/10	8,014	12.55	1,261	18	15		
		12/10	8,273	12.55	1,309	18	15		
					98,923		16,045		
		ATLAS GAS & OIL CO	HELENA 23	1/10	53,825	5.81	12,186	20	87
2/10	48,312			5.81	10,268	20	86		
3/10	53,058			5.81	10,528	20	86		
4/10	51,271			5.81	9,346	20	85		
5/10	52,372			5.81	8,845	20	84		
6/10	49,835			6.12	8,140	20	83		
7/10	52,899			5.94	9,683	20	85		
8/10	52,257			5.94	8,613	20	84		
9/10	49,694			5.94	7,788	20	83		
10/10	51,347			5.94	7,971	20	83		
11/10	48,670			5.94	7,364	20	81		
12/10	49,263			6.38	7,287	21	76		
			612,803		108,019				
ATLAS GAS & OIL CO	HELENA 25	1/10	67,021	5.29	25,507	30	72		
		2/10	60,434	5.29	20,178	30	72		
		3/10	68,284	5.29	20,806	30	73		
		4/10	60,115	5.29	16,158	30	67		
		5/10	60,236	5.29	17,651	30	65		
		6/10	62,379	5.40	17,826	30	69		
		7/10	67,061	5.40	17,583	30	72		
		8/10	66,497	5.40	16,464	30	71		
		9/10	61,944	5.40	12,704	30	69		
		10/10	63,237	5.40	10,441	30	68		
		11/10	60,099	5.40	14,985	30	67		
		12/10	63,259	5.39	16,787	30	68		
			760,566		207,090				
ATLAS GAS & OIL CO	HILLBILLY	1/10	11,238	12.78	12,473	21	17		
		2/10	11,655	12.78	12,551	21	20		
		3/10	13,078	12.78	11,130	21	20		
		4/10	13,296	12.66	9,972	21	21		
		5/10	11,751	12.66	10,130	21	18		
		6/10	11,164	12.66	10,796	21	18		
		7/10	11,273	12.66	10,817	21	17		
		8/10	10,903	12.66	9,478	21	17		
		9/10	11,841	12.30	8,832	21	19		
		10/10	11,454	12.30	10,761	21	18		
		11/10	10,969	12.30	10,484	21	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	HILLBILLY	12/10	11,392	12.30	10,200	21	17
			140,014		127,624		
ATLAS GAS & OIL CO	IRON OXIDE	1/10	28,427	15.46	934	28	33
		2/10	25,540	15.06	893	28	33
		3/10	29,007	15.06	943	28	33
		4/10	28,498	14.58	811	28	34
		5/10	28,726	14.85	923	28	33
		6/10	27,817	14.95	838	28	33
		7/10	28,217	14.72	1,167	28	32
		8/10	27,036	14.65	1,160	28	31
		9/10	26,425	14.71	1,143	28	31
		10/10	26,615	14.33	1,082	28	31
		11/10	25,978	14.57	1,144	28	31
		12/10	26,582	14.93	1,050	28	31
			328,868		12,088		
ATLAS GAS & OIL CO	JORDAN 10 FOAMING WAVE	1/10	13,747	1.68	2,964	16	28
		2/10	12,260	1.67	2,565	16	27
		3/10	13,659	1.66	3,088	16	28
		4/10	13,644	1.66	3,238	16	28
		5/10	13,563	1.67	3,058	16	27
		6/10	11,795	1.77	2,685	16	25
		7/10	13,513	1.64	3,115	16	27
		8/10	13,140	1.65	2,711	16	26
		9/10	12,586	1.66	2,174	16	26
		10/10	13,600	1.62	2,066	16	27
		11/10	13,399	3.73	2,172	16	28
		12/10	13,255	3.68	2,173	16	27
			158,161		32,009		
ATLAS GAS & OIL CO	JORDAN 12 JIVE WAVE	1/10	24,320	3.04	4,426	25	31
		2/10	20,893	3.04	3,960	25	30
		3/10	23,572	3.04	4,905	25	30
		4/10	23,669	3.25	5,187	25	32
		5/10	23,639	3.25	4,856	25	30
		6/10	20,026	3.33	4,424	25	27
		7/10	23,459	3.39	4,828	25	30
		8/10	23,306	3.40	4,089	25	30
		9/10	22,220	3.40	3,285	25	30
		10/10	20,517	3.39	3,090	25	26
		11/10	22,850	5.34	3,236	25	30
		12/10	22,824	5.34	3,322	25	29
			271,295		49,608		
ATLAS GAS & OIL CO	JORDAN 21 IMPORTANT WA	1/10	14,124	2.10	12,842	13	35
		2/10	12,900	2.10	11,382	13	35
		3/10	13,856	2.10	13,137	13	34
		4/10	14,262	2.10	12,355	13	37
		5/10	14,834	2.10	12,481	13	37
		6/10	13,839	2.27	11,605	13	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	JORDAN 21 IMPORTANT WA	7/10	14,936	2.05	12,642	13	37
		8/10	14,696	2.05	12,178	13	36
		9/10	14,303	2.05	13,514	13	37
		10/10	13,824	2.05	12,077	13	34
		11/10	15,296	2.05	12,627	13	39
		12/10	14,348	2.05	12,586	13	36
				171,218		149,426	
ATLAS GAS & OIL CO	JORDAN 29 HEAT WAVE	1/10	4,978	3.51	20,894	9	18
		2/10	4,681	3.51	18,168	9	19
		3/10	5,210	3.51	21,750	9	19
		4/10	5,151	3.13	21,500	9	19
		5/10	5,229	3.13	55,770	9	19
		6/10	4,936	3.13	32,208	9	18
		7/10	4,655	2.70	23,171	9	17
		8/10	4,692	2.70	19,113	9	17
		9/10	4,244	2.70	19,671	9	16
		10/10	4,232	2.70	17,399	9	15
		11/10	4,370	2.70	37,668	9	16
		12/10	4,400	2.70	19,551	9	16
		56,778		306,863			
ATLAS GAS & OIL CO	JORDAN 33 DYNAMITE WAV	1/10	11,698	3.73	52,868	13	29
		2/10	10,603	3.73	47,288	13	29
		3/10	11,182	3.73	52,209	13	28
		4/10	11,442	3.73	53,809	13	29
		5/10	11,306	3.73	51,681	13	28
		6/10	9,881	3.95	46,182	13	25
		7/10	11,350	3.95	54,188	13	28
		8/10	11,197	3.95	50,677	13	28
		9/10	11,822	3.95	52,132	13	30
		10/10	10,989	3.95	50,616	13	27
		11/10	12,000	5.34	53,850	13	31
		12/10	11,277	5.34	52,077	13	28
		134,747		617,577			
ATLAS GAS & OIL CO	JORDAN 35 KING WAVE	1/10	39,376	5.63	16,394	25	51
		2/10	34,794	5.63	15,287	25	50
		3/10	37,380	5.63	15,033	25	48
		4/10	37,281	3.73	15,932	25	50
		5/10	39,296	3.73	16,976	25	51
		6/10	34,292	3.95	14,041	25	46
		7/10	41,008	3.95	19,178	25	53
		8/10	39,899	3.95	18,751	25	51
		9/10	40,307	3.95	16,607	25	54
		10/10	39,230	3.95	17,021	25	51
		11/10	42,375	5.34	16,367	25	57
		12/10	41,589	5.34	16,687	25	54
		466,827		198,274			
ATLAS GAS & OIL CO	JORDAN 9 GIGANTIC WAVE	1/10	9,385	2.26	10,196	13	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	JORDAN 9 GIGANTIC WAVE	2/10	8,880	2.26	8,667	13	24		
		3/10	9,781	2.26	9,084	13	24		
		4/10	9,726	2.10	9,321	13	25		
		5/10	9,568	2.10	10,398	13	24		
		6/10	8,829	2.27	9,215	13	23		
		7/10	8,980	2.05	9,681	13	22		
		8/10	9,038	2.05	8,854	13	22		
		9/10	8,772	2.05	8,391	13	22		
		10/10	9,049	2.05	9,583	13	22		
		11/10	9,402	2.05	10,318	13	24		
		12/10	9,409	2.05	9,621	13	23		
					110,819		113,329		
		ATLAS GAS & OIL CO	KEARNEY 15	1/10	18,311	5.59	3,187	12	49
2/10	16,537			5.59	2,548	12	49		
3/10	18,271			5.59	2,743	12	49		
4/10	18,010			5.05	3,296	12	50		
5/10	18,176			5.05	3,516	12	49		
6/10	17,800			5.05	3,685	12	49		
7/10	18,813			6.08	3,962	12	51		
8/10	19,266			6.08	4,042	12	52		
9/10	17,952			4.62	3,604	12	50		
10/10	18,243			5.96	3,953	12	49		
11/10	17,623			5.96	3,853	12	49		
12/10	17,633			5.96	3,714	12	47		
			216,635		42,103				
ATLAS GAS & OIL CO	KEARNEY 16	1/10	31,496	5.59	13,864	20	51		
		2/10	28,791	5.59	10,237	20	51		
		3/10	30,882	5.59	9,543	20	50		
		4/10	30,168	5.05	8,637	20	50		
		5/10	31,039	5.05	7,536	20	50		
		6/10	30,295	5.05	6,185	20	50		
		7/10	31,960	6.08	9,961	20	52		
		8/10	33,650	6.08	10,337	20	54		
		9/10	31,562	4.62	8,781	20	53		
		10/10	32,672	5.96	9,451	20	53		
		11/10	30,977	5.96	9,080	20	52		
		12/10	31,178	5.96	8,827	21	48		
			374,670		112,439				
ATLAS GAS & OIL CO	KEARNEY 26	1/10	40,798	5.59	9,300	20	66		
		2/10	37,510	5.59	8,278	20	67		
		3/10	41,136	5.59	8,680	20	66		
		4/10	40,538	5.05	8,502	20	68		
		5/10	41,404	5.05	8,435	20	67		
		6/10	40,208	5.05	8,120	20	67		
		7/10	40,394	6.08	7,882	20	65		
		8/10	38,621	6.08	7,947	20	62		
		9/10	38,462	4.62	7,007	20	64		
		10/10	39,223	5.96	7,745	20	63		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	KEARNEY 26	11/10	38,430	5.96	7,300	20	64
		12/10	40,577	5.96	7,226	20	65
			477,301		96,422		
ATLAS GAS & OIL CO	KEARNEY 33	1/10	4,622	4.10	2,332	5	30
		2/10	3,546	4.10	2,134	5	25
		3/10	4,771	4.10	2,263	5	31
		4/10	5,077	4.10	2,291	5	34
		5/10	5,205	4.10	2,323	5	34
		6/10	4,688	4.10	2,090	5	31
		7/10	4,979	3.24	2,092	5	32
		8/10	5,296	3.24	2,048	5	34
		9/10	4,878	3.46	1,808	5	33
		10/10	5,084	3.46	2,041	5	33
		11/10	5,367	3.46	1,894	5	36
		12/10	4,866	3.46	1,645	5	31
			58,379		24,961		
ATLAS GAS & OIL CO	KEARNEY 36	1/10	21,782	8.67	1,475	12	59
		2/10	19,482	8.67	1,274	12	58
		3/10	20,763	8.67	1,372	12	56
		4/10	19,794	9.04	1,275	12	55
		5/10	20,367	9.04	1,350	12	55
		6/10	20,724	9.04	1,302	12	58
		7/10	21,432	9.00	1,284	12	58
		8/10	22,012	9.00	1,416	12	59
		9/10	21,296	9.42	1,333	12	59
		10/10	21,607	9.36	1,523	12	58
		11/10	20,595	9.36	1,478	12	57
		12/10	20,973	9.36	1,494	12	56
			250,827		16,576		
ATLAS GAS & OIL CO	KEARNEY 9 CHECK MATE	1/10	68,218	4.82	14,349	40	55
		2/10	61,078	4.82	12,532	40	55
		3/10	67,258	4.82	13,712	40	54
		4/10	65,172	5.04	13,806	40	54
		5/10	66,661	5.04	13,967	40	54
		6/10	65,145	5.04	13,735	40	54
		7/10	66,137	4.82	13,186	40	53
		8/10	66,103	4.82	14,376	40	53
		9/10	64,300	4.23	13,905	40	54
		10/10	65,535	4.93	16,259	40	53
		11/10	62,868	4.93	16,504	40	52
		12/10	62,768	4.93	16,728	40	51
			781,243		173,059		
ATLAS GAS & OIL CO	KING EDWARDS	1/10	16,119	13.84	184	17	31
		2/10	14,511	13.86	104	17	30
		3/10	16,289	13.82	152	17	31
		4/10	15,630	13.74	143	17	31
		5/10	16,588	13.79	132	17	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	KING EDWARDS	6/10	16,034	13.85	149	17	31		
		7/10	16,322	13.41	187	17	31		
		8/10	16,522	13.45	180	17	31		
		9/10	16,355	11.24	142	17	32		
		10/10	16,096	13.65	197	17	31		
		11/10	15,199	13.68	171	17	30		
		12/10	14,865	13.71	162	17	28		
				190,530		1,903			
		ATLAS GAS & OIL CO	LLOYDS OF LONDON	1/10	25,893	8.13	4,928	21	40
				2/10	23,004	8.13	4,296	21	39
3/10	24,779			8.13	4,209	21	38		
4/10	24,548			8.13	4,807	21	39		
5/10	25,275			8.13	4,513	21	39		
6/10	23,950			8.13	4,433	21	38		
7/10	24,705			8.58	4,370	21	38		
8/10	25,239			8.58	3,912	21	39		
9/10	24,115			8.33	4,009	21	38		
10/10	25,015			8.33	4,513	21	38		
11/10	23,746			8.33	3,877	21	38		
12/10	24,426			8.33	3,566	21	38		
		294,695		51,433					
ATLAS GAS & OIL CO	LOUBERT	1/10	16,575	23.24	292	23	23		
		2/10	15,837	23.24	297	23	25		
		3/10	18,190	23.24	258	23	25		
		4/10	17,685	23.24	352	23	26		
		5/10	18,089	23.24	359	23	25		
		6/10	17,183	23.24	231	23	25		
		7/10	17,393	24.52	210	23	24		
		8/10	16,841	24.52	181	23	24		
		9/10	16,509	24.52	272	23	24		
		10/10	17,361	24.52	255	23	24		
		11/10	16,454	24.52	249	23	24		
		12/10	16,219	24.52	231	23	23		
		204,336		3,187					
ATLAS GAS & OIL CO	MILLER CREEK	1/10	22,078	14.27	4,932	20	36		
		2/10	20,356	14.27	4,582	20	36		
		3/10	21,975	14.27	5,053	20	35		
		4/10	21,479	14.27	4,950	20	36		
		5/10	21,556	14.27	5,080	20	35		
		6/10	19,830	14.27	4,833	20	33		
		7/10	21,159	15.37	5,118	20	34		
		8/10	22,527	15.37	5,043	20	36		
		9/10	20,837	15.91	4,756	20	35		
		10/10	21,191	15.91	4,820	20	34		
		11/10	20,683	15.91	4,317	20	34		
		12/10	19,817	15.91	4,309	20	32		
		253,488		57,793					

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	MOTHER HUBBARD	1/10	12,925	8.73	967	15	28
		2/10	11,533	8.86	1,230	15	27
		3/10	12,776	8.84	1,299	15	27
		4/10	12,165	8.71	1,670	15	27
		5/10	12,608	8.65	2,261	15	27
		6/10	12,272	8.64	2,284	15	27
		7/10	12,579	8.67	2,630	15	27
		8/10	11,819	8.53	2,461	15	25
		9/10	11,499	8.52	2,481	15	26
		10/10	12,205	8.42	2,569	15	26
		11/10	12,066	8.58	2,489	15	27
		12/10	12,438	8.58	2,344	15	27
					146,885		24,685
ATLAS GAS & OIL CO	MT MARIAH	1/10	16,618	6.06	25,592	20	27
		2/10	15,480	5.87	21,705	20	28
		3/10	17,077	5.88	22,136	20	28
		4/10	16,837	5.97	20,822	20	28
		5/10	17,443	5.92	20,942	20	28
		6/10	16,453	5.89	19,274	20	27
		7/10	17,127	5.89	18,776	20	28
		8/10	18,253	6.22	21,910	20	29
		9/10	18,302	6.22	19,437	22	28
		10/10	19,130	6.22	18,832	22	28
		11/10	18,663	6.22	17,847	22	28
		12/10	19,186	6.22	17,296	22	28
					210,569		244,569
ATLAS GAS & OIL CO	NET WERTH	1/10	2,753	5.79	11,504	7	13
		2/10	2,163	5.79	10,852	7	11
		3/10	2,052	5.79	11,704	7	9
		4/10	1,796	5.79	11,684	7	9
		5/10	2,066	5.79	11,964	7	10
		6/10	1,835	5.79	10,886	7	9
		7/10	1,129	7.28	9,160	7	5
		8/10	1,416	7.28	11,680	7	7
		9/10	1,237	7.72	10,413	7	6
		10/10	2,297	7.72	10,782	7	11
		11/10	1,801	7.72	9,428	7	9
		12/10	1,478	7.72	10,367	7	7
					22,023		130,424
ATLAS GAS & OIL CO	NORTH ELMIRA	1/10	4,024	8.34	2,729	4	32
		2/10	3,464	8.34	2,545	4	31
		3/10	3,743	8.34	2,440	4	30
		4/10	3,584	8.34	2,161	4	30
		5/10	3,721	8.34	1,697	4	30
		6/10	3,296	8.34	2,990	4	27
		7/10	3,833	8.11	6,129	4	31
		8/10	3,895	8.11	6,287	4	31
		9/10	3,580	8.11	5,922	4	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	NORTH ELMIRA	10/10	3,685	8.11	6,164	4	30
		11/10	3,377	8.33	5,974	4	28
		12/10	3,474	8.33	6,031	4	28
			43,676		51,069		
ATLAS GAS & OIL CO	NORTH RUST NEVER SLEEP	1/10	22,170	23.82	1,336	30	24
		2/10	20,289	23.82	1,130	30	24
		3/10	22,661	23.82	1,167	30	24
		4/10	22,963	23.82	1,091	30	26
		5/10	22,625	23.82	1,266	30	24
		6/10	21,930	23.82	1,250	30	24
		7/10	22,600	25.99	1,286	30	24
		8/10	20,629	25.99	1,248	30	22
		9/10	22,017	25.99	1,157	30	24
		10/10	22,448	25.99	1,313	30	24
		11/10	22,142	25.99	1,310	30	25
		12/10	21,809	25.99	1,104	30	23
	264,283		14,658				
ATLAS GAS & OIL CO	OLD VANDY 2D	1/10	2,896	5.37	37,907	9	10
		2/10	2,449	5.37	34,824	9	10
		3/10	3,032	5.37	38,066	9	11
		4/10	2,563	5.37	36,978	9	9
		5/10	2,246	5.37	38,831	9	8
		6/10	1,509	5.37	30,471	9	6
		7/10	3,903	5.37	41,529	9	14
		8/10	3,680	5.37	40,032	9	13
		9/10	3,843	4.47	37,567	9	14
		10/10	3,860	4.47	36,788	9	14
		11/10	3,366	5.64	27,171	9	12
		12/10	3,969	5.64	39,325	9	14
	37,316		439,489				
ATLAS GAS & OIL CO	OLD VANDY UNIT #1	1/10	11,552	5.75	37,776	25	15
		2/10	11,273	5.75	34,846	25	16
		3/10	12,363	5.75	37,574	25	16
		4/10	12,985	5.59	36,861	25	17
		5/10	12,960	5.55	38,497	25	17
		6/10	11,053	5.63	29,734	25	15
		7/10	13,659	5.64	39,219	25	18
		8/10	13,204	5.75	39,512	25	17
		9/10	12,222	5.71	35,586	25	16
		10/10	12,553	5.72	34,487	25	16
		11/10	13,350	5.64	33,684	25	18
		12/10	10,720	5.64	33,318	25	14
	147,894		431,094				
ATLAS GAS & OIL CO	OLD VANDY UNIT #2	1/10	1,018	5.95	0	1	33
		2/10	868	5.70	0	1	31
		3/10	960	5.57	0	1	31
		4/10	1,019	5.59	0	1	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
ATLAS GAS & OIL CO	OLD VANDY UNIT #2	5/10	1,041	5.55	0	1	34	
		6/10	926	5.63	0	1	31	
		7/10	1,092	5.64	0	1	35	
		8/10	994	5.75	0	1	32	
		9/10	917	5.71	0	1	31	
		10/10	933	5.72	0	1	30	
		11/10	1,057	5.64	0	1	35	
		12/10	884	5.64	0	1	29	
				11,709		0		
		ATLAS GAS & OIL CO	OLD VANDY UNIT #3	1/10	13,888	5.08	20,379	19
2/10	11,742			5.08	19,428	19	22	
3/10	13,256			5.08	20,820	19	22	
4/10	13,764			5.08	21,200	19	24	
5/10	14,259			5.08	22,975	19	24	
6/10	12,838			5.08	18,762	19	23	
7/10	14,154			5.08	23,766	19	24	
8/10	13,176			5.08	22,288	19	22	
9/10	12,233			4.21	20,149	19	21	
10/10	12,745			4.21	18,454	19	22	
11/10	14,721			5.64	19,088	19	26	
12/10	13,141			5.64	18,742	19	22	
				159,917		246,051		
ATLAS GAS & OIL CO	OLD VANDY UNIT #5	1/10	8,383	2.96	105,751	23	12	
		2/10	7,274	2.96	99,149	23	11	
		3/10	8,643	2.96	108,177	23	12	
		4/10	9,632	2.96	107,280	23	14	
		5/10	9,707	2.96	110,737	23	14	
		6/10	9,415	2.96	89,620	22	14	
		7/10	8,138	3.00	109,538	22	12	
		8/10	7,507	3.00	110,936	22	11	
		9/10	7,627	3.00	107,764	22	12	
		10/10	7,256	3.00	108,704	22	11	
		11/10	6,870	3.16	104,671	22	10	
		12/10	7,020	3.16	107,180	22	10	
		97,472		1,269,507				
ATLAS GAS & OIL CO	OLD VANDY UNIT #6	1/10	11,212	3.02	77,935	19	19	
		2/10	10,764	3.02	72,798	19	20	
		3/10	12,125	3.02	79,623	19	21	
		4/10	12,464	3.02	79,236	19	22	
		5/10	12,280	3.02	80,209	19	21	
		6/10	7,463	3.02	54,283	19	13	
		7/10	12,452	2.94	72,735	19	21	
		8/10	11,698	2.94	76,479	19	20	
		9/10	11,663	2.94	75,734	19	20	
		10/10	11,718	2.94	76,915	19	20	
		11/10	12,361	3.16	71,727	19	22	
		12/10	11,398	3.16	74,712	19	19	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			137,598		892,386		
ATLAS GAS & OIL CO	OLD VANDY UNIT #7	1/10	12,478	3.08	108,139	16	25
		2/10	10,747	3.28	92,562	16	24
		3/10	11,913	3.25	97,541	16	24
		4/10	10,575	3.25	96,030	16	22
		5/10	9,992	3.25	104,538	16	20
		6/10	8,927	3.25	96,791	16	19
		7/10	12,023	2.98	107,071	16	24
		8/10	12,039	2.98	103,216	16	24
		9/10	12,151	2.98	98,376	16	25
		10/10	12,036	2.98	99,765	16	24
		11/10	11,670	3.16	83,931	16	24
		12/10	11,552	3.16	83,835	16	23
			136,103		1,171,795		
ATLAS GAS & OIL CO	OLD VANDY UNIT #8	1/10	13,251	1.55	57,410	13	33
		2/10	11,750	1.55	49,020	13	32
		3/10	12,168	1.55	55,676	13	30
		4/10	12,526	1.55	54,824	13	32
		5/10	12,108	1.55	56,823	13	30
		6/10	10,186	1.55	46,774	13	26
		7/10	11,504	1.55	56,882	13	29
		8/10	11,941	1.55	56,082	13	30
		9/10	11,907	1.71	53,048	13	31
		10/10	12,573	1.71	55,833	13	31
		11/10	12,475	1.59	55,427	13	32
		12/10	11,597	1.54	56,138	13	29
			143,986		653,937		
ATLAS GAS & OIL CO	OLD VANDY UNIT #9	1/10	2,461	1.29	5,323	5	16
		2/10	2,263	1.29	5,018	5	16
		3/10	2,383	1.29	5,596	5	15
		4/10	2,279	1.29	5,457	5	15
		5/10	2,262	1.29	5,559	5	15
		6/10	1,827	1.29	4,292	5	12
		7/10	1,955	1.29	5,294	5	13
		8/10	1,865	1.29	5,577	5	12
		9/10	1,683	1.73	5,364	5	11
		10/10	1,619	1.73	6,285	5	10
		11/10	1,966	1.59	6,462	5	13
		12/10	1,667	1.54	6,779	5	11
			24,230		67,006		
ATLAS GAS & OIL CO	ONEKAMA 12	1/10	0	0.00	0	0	0
		2/10	0	0.00	0	0	0
		3/10	0	0.00	0	0	0
		4/10	0	0.00	0	0	0
		5/10	0	0.00	0	0	0
		6/10	0	0.00	0	0	0
		7/10	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ONEKAMA 12	8/10	0		0	0	0
		9/10	0		0	0	0
		10/10	0	0.00	0	0	0
		11/10	0	0.00	0	0	0
		12/10	0	0.00	0	0	0
				0		0	
ATLAS GAS & OIL CO	RAPID RIVER 21	1/10	1,426	5.39	476	6	8
		2/10	1,295	5.39	482	6	8
		3/10	1,423	5.39	532	6	8
		4/10	1,422	5.39	541	6	8
		5/10	1,393	5.39	559	6	7
		6/10	1,267	5.39	541	6	7
		7/10	1,313	6.94	506	6	7
		8/10	1,333	6.94	465	6	7
		9/10	1,269	6.94	467	6	7
		10/10	1,267	6.94	525	6	7
		11/10	1,210	6.94	486	6	7
		12/10	1,212	6.94	488	6	7
		15,830		6,068			
ATLAS GAS & OIL CO	RAPID RIVER 3	1/10	7,528	4.50	1,718	17	14
		2/10	7,008	4.50	1,787	17	15
		3/10	8,266	4.50	1,943	17	16
		4/10	7,748	4.50	1,845	17	15
		5/10	7,798	4.50	1,865	17	15
		6/10	7,442	4.50	1,761	17	15
		7/10	7,948	5.01	1,756	17	15
		8/10	8,095	5.01	1,709	17	15
		9/10	7,486	5.01	1,660	17	15
		10/10	7,723	5.01	1,730	17	15
		11/10	7,287	5.01	1,601	17	14
		12/10	7,823	5.01	1,763	17	15
		92,152		21,138			
ATLAS GAS & OIL CO	RAPID RIVER 5	1/10	28,096	10.87	4,589	25	36
		2/10	25,165	10.87	3,769	25	36
		3/10	27,212	10.87	3,454	25	35
		4/10	26,996	10.87	4,660	25	36
		5/10	29,081	10.87	6,596	25	38
		6/10	27,721	10.45	6,746	25	37
		7/10	27,827	10.45	6,228	25	36
		8/10	27,731	10.45	6,410	25	36
		9/10	26,732	10.45	5,886	25	36
		10/10	26,113	10.45	6,707	25	34
		11/10	23,815	10.45	8,717	25	32
		12/10	24,715	11.28	9,592	25	32
		321,204		73,354			
ATLAS GAS & OIL CO	RUST PROOF	1/10	7,422	14.09	987	7	34
		2/10	6,976	14.09	874	7	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	RUST PROOF	3/10	7,648	14.09	946	7	35		
		4/10	7,471	14.09	896	7	36		
		5/10	7,376	14.09	671	7	34		
		6/10	6,995	14.09	616	7	33		
		7/10	7,294	15.77	447	7	34		
		8/10	7,909	15.77	203	7	36		
		9/10	7,316	15.95	104	7	35		
		10/10	7,657	15.96	819	7	35		
		11/10	7,440	15.95	988	7	35		
		12/10	8,005	15.95	986	7	37		
					89,509		8,537		
		ATLAS GAS & OIL CO	RUST ROAD	1/10	15,593	19.77	179	17	30
2/10	13,856			19.78	166	17	29		
3/10	14,549			19.74	134	17	28		
4/10	14,535			19.69	133	17	29		
5/10	14,265			19.59	129	17	27		
6/10	13,330			19.65	122	17	26		
7/10	14,384			19.20	123	17	27		
8/10	15,359			19.17	127	17	29		
9/10	15,968			16.11	139	17	31		
10/10	15,214			19.14	143	17	29		
11/10	14,897			19.20	100	17	29		
12/10	14,956			19.29	172	17	28		
			176,906		1,667				
ATLAS GAS & OIL CO	SCENIC	1/10	20,339	25.75	740	21	31		
		2/10	18,610	25.75	823	21	32		
		3/10	20,635	25.66	843	21	32		
		4/10	21,677	25.61	853	21	34		
		5/10	21,948	25.87	828	21	34		
		6/10	21,718	25.73	811	21	34		
		7/10	22,191	25.85	815	21	34		
		8/10	21,860	26.17	781	21	34		
		9/10	21,053	26.10	774	21	33		
		10/10	21,705	26.32	768	21	33		
		11/10	20,451	26.25	726	21	32		
		12/10	21,370	25.98	776	21	33		
			253,557		9,538				
ATLAS GAS & OIL CO	TIMBER WOLF	1/10	9,753	8.26	7,831	25	13		
		2/10	8,992	8.26	6,639	25	13		
		3/10	10,456	8.26	6,884	25	13		
		4/10	9,990	8.26	7,001	25	13		
		5/10	9,711	8.26	7,231	25	13		
		6/10	9,189	8.26	6,550	25	12		
		7/10	7,301	7.69	6,090	25	9		
		8/10	10,262	7.69	6,539	25	13		
		9/10	9,575	8.12	9,201	25	13		
		10/10	10,067	8.12	9,902	25	13		
		11/10	10,583	8.12	8,893	25	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	TIMBER WOLF	12/10	11,465	8.12	8,345	25	15
			117,344		91,106		
ATLAS GAS & OIL CO	VIENNA 14	1/10	31,867	25.45	391	27	38
		2/10	26,507	24.26	2,271	27	35
		3/10	27,247	25.24	774	27	33
		4/10	28,260	25.19	701	27	35
		5/10	28,674	25.36	501	27	34
		6/10	28,175	25.46	1,869	27	35
		7/10	29,405	25.31	1,914	27	35
		8/10	28,883	25.33	3,176	27	34
		9/10	27,359	25.28	2,100	27	34
		10/10	28,153	25.42	1,238	27	34
		11/10	26,804	25.19	1,441	27	33
		12/10	26,607	25.51	2,127	27	32
			337,941		18,503		
ATLAS GAS & OIL CO	VIENNA 23	1/10	23,606	24.73	2,381	23	33
		2/10	21,578	24.87	2,586	23	34
		3/10	24,020	23.90	2,720	23	34
		4/10	25,967	24.20	1,411	23	38
		5/10	25,555	24.72	1,434	23	36
		6/10	24,732	24.46	2,774	23	36
		7/10	25,103	24.65	2,735	23	35
		8/10	25,096	24.95	2,370	23	35
		9/10	25,035	24.60	2,413	23	36
		10/10	24,512	25.24	3,310	23	34
		11/10	24,390	24.77	2,945	23	35
		12/10	23,940	24.90	2,822	23	34
			293,534		29,901		
ATLAS GAS & OIL CO	VIENNA 27	1/10	9,902	25.00	839	14	23
		2/10	9,326	24.28	997	14	24
		3/10	10,630	24.28	1,322	14	24
		4/10	10,516	25.54	1,183	14	25
		5/10	11,113	25.76	1,284	14	26
		6/10	10,218	25.80	1,518	14	24
		7/10	10,765	25.32	1,543	14	25
		8/10	10,625	25.50	1,382	14	24
		9/10	10,111	25.69	1,269	14	24
		10/10	10,211	25.29	1,141	14	24
		11/10	9,856	25.37	783	14	23
		12/10	9,749	25.26	468	14	22
			123,022		13,729		
ATLAS GAS & OIL CO	WARNER 10 COOL WAVE	1/10	19,552	4.74	14,812	17	37
		2/10	17,672	4.74	13,392	17	37
		3/10	18,713	4.74	14,470	17	35
		4/10	18,647	4.74	13,545	17	37
		5/10	18,781	4.74	13,704	17	36
		6/10	16,889	5.46	12,240	17	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	WARNER 10 COOL WAVE	7/10	19,462	5.46	16,896	17	37
		8/10	18,581	5.46	18,059	17	35
		9/10	18,088	5.46	15,557	17	35
		10/10	17,695	5.46	15,953	17	34
		11/10	18,256	5.34	13,641	17	36
		12/10	18,162	5.34	12,735	17	34
				220,498		175,004	
ATLAS GAS & OIL CO	WARNER 13	1/10	18,865	5.88	31,286	19	32
		2/10	16,866	5.88	26,993	19	32
		3/10	17,305	5.88	29,091	19	29
		4/10	17,829	5.88	30,655	19	31
		5/10	18,571	5.88	30,000	19	32
		6/10	15,159	5.88	19,709	19	27
		7/10	18,297	5.88	31,202	19	31
		8/10	17,365	5.88	24,861	19	29
		9/10	17,080	5.78	25,833	19	30
		10/10	16,049	5.78	25,920	19	27
		11/10	16,793	5.34	24,642	19	29
		12/10	16,897	5.34	23,142	19	29
		207,076		323,334			
ATLAS GAS & OIL CO	WARNER 2 AWESOME WAV	1/10	20,468	3.22	39,167	16	41
		2/10	19,448	3.18	30,929	16	43
		3/10	22,980	3.17	28,442	16	46
		4/10	21,419	3.18	28,617	16	45
		5/10	21,297	3.19	30,639	16	43
		6/10	18,045	3.29	28,259	16	38
		7/10	20,765	3.22	33,899	16	42
		8/10	20,595	3.20	30,747	16	42
		9/10	20,156	3.21	29,716	16	42
		10/10	18,104	3.09	33,693	16	36
		11/10	19,837	4.66	31,796	16	41
		12/10	20,373	6.02	28,868	16	41
		243,487		374,772			
ATLAS GAS & OIL CO	WARNER 22	1/10	47,657	6.07	3,141	37	42
		2/10	43,042	6.04	2,663	37	42
		3/10	45,547	6.04	2,596	37	40
		4/10	46,569	6.07	1,951	37	42
		5/10	47,000	6.05	3,231	37	41
		6/10	42,366	6.49	2,823	37	38
		7/10	49,470	6.44	3,430	37	43
		8/10	47,931	6.47	2,376	37	42
		9/10	48,759	6.37	2,307	37	44
		10/10	43,693	6.27	2,196	37	38
		11/10	44,135	5.34	2,076	37	40
		12/10	46,116	5.34	1,920	37	40
		552,285		30,710			
ATLAS GAS & OIL CO	WARNER 27	1/10	20,197	7.49	3,327	18	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	WARNER 27	2/10	20,021	7.49	3,815	18	40		
		3/10	20,644	7.49	3,888	18	37		
		4/10	20,378	7.49	3,762	18	38		
		5/10	20,726	7.49	3,203	18	37		
		6/10	19,348	7.49	2,327	18	36		
		7/10	22,535	7.49	2,724	18	40		
		8/10	21,868	7.49	2,558	18	39		
		9/10	21,246	7.77	2,456	18	39		
		10/10	21,433	7.77	2,455	18	38		
		11/10	22,707	5.34	2,497	18	42		
		12/10	23,655	5.34	2,468	18	42		
					254,758		35,480		
		ATLAS GAS & OIL CO	WARNER 8 BOOMING WAVE	1/10	34,952	4.31	5,458	28	40
2/10	31,970			4.31	6,385	28	41		
3/10	34,803			4.31	7,646	28	40		
4/10	34,740			4.31	6,926	28	41		
5/10	35,457			4.31	7,039	28	41		
6/10	30,027			4.17	5,743	28	36		
7/10	36,201			4.17	7,206	28	42		
8/10	35,353			4.17	7,670	28	41		
9/10	34,969			4.17	7,685	28	42		
10/10	30,183			4.17	6,894	28	35		
11/10	34,246			5.34	5,750	28	41		
12/10	35,135			5.34	5,324	28	40		
					408,036		79,726		
ATLAS GAS & OIL CO	WILSON 28	1/10	8,762	0.56	26,493	15	19		
		2/10	7,828	0.56	21,944	15	19		
		3/10	8,347	0.56	15,647	15	18		
		4/10	7,779	2.10	15,298	15	17		
		5/10	8,223	2.10	31,493	15	18		
		6/10	8,894	2.27	32,356	15	20		
		7/10	9,984	2.05	27,292	15	21		
		8/10	9,892	2.05	24,861	15	21		
		9/10	9,389	2.05	23,060	15	21		
		10/10	9,172	2.05	22,879	15	20		
		11/10	9,683	2.05	22,963	15	22		
		12/10	9,045	2.05	23,269	15	19		
					106,998		287,555		
ATLAS GAS & OIL CO	XREA	1/10	19,282	16.17	220	21	30		
		2/10	17,490	15.62	268	21	30		
		3/10	19,268	16.40	298	21	30		
		4/10	19,102	17.11	249	21	30		
		5/10	19,137	16.54	254	21	29		
		6/10	18,384	16.05	333	21	29		
		7/10	20,075	15.15	317	21	31		
		8/10	19,460	15.91	202	21	30		
		9/10	18,617	16.38	199	21	30		
		10/10	18,470	15.81	163	21	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	XREA	11/10	17,894	16.21	151	21	28
		12/10	18,210	16.27	121	21	28
			225,389		2,775		
ATLAS GAS & OIL CO	ZBART	1/10	18,957	18.11	155	25	24
		2/10	16,795	18.03	145	25	24
		3/10	18,876	18.03	136	25	24
		4/10	17,610	17.97	161	25	23
		5/10	17,584	17.94	181	25	23
		6/10	17,275	17.94	163	25	23
		7/10	17,655	17.43	150	25	23
		8/10	18,100	17.50	172	25	23
		9/10	17,928	17.77	132	25	24
		10/10	17,461	17.75	135	25	23
		11/10	17,189	17.53	114	25	23
		12/10	17,630	17.53	128	25	23
			213,060		1,772		
ATLAS GAS & OIL COMPANY - REPORTER TOTALS:			23,015,795		19,689,083		
AURORA OIL & GAS C	ARROWHEAD RANCH MONT	1/10	1,714	0.02	102,827	17	3
		2/10	1,430	0.02	97,490	17	3
		3/10	3,373	0.02	102,942	17	6
		4/10	1,595	0.02	112,457	17	3
		5/10	1,972	0.02	96,080	17	4
		6/10	1,634	0.02	88,605	10	5
		7/10	1,752	0.02	82,907	10	6
			13,470		683,308		
AURORA OIL & GAS C	BLACK BEAR CENTRAL	1/10	10,159	0.24	118,818	20	16
		2/10	8,653	0.24	145,402	20	15
		3/10	10,646	0.24	151,152	20	17
		4/10	10,545	0.24	140,108	20	18
		5/10	11,105	0.24	139,270	20	18
		6/10	8,634	0.24	124,403	20	14
		7/10	10,674	0.21	114,217	20	17
			70,416		933,370		
AURORA OIL & GAS C	BLACK BEAR EAST	1/10	0	5.31	0	0	0
		2/10	0	5.31	697	1	0
		3/10	0	5.31	0	0	0
		4/10	0	0.24	17,276	1	0
		5/10	0	0.24	17,852	1	0
		6/10	0	0.24	18,979	2	0
		7/10	396	0.21	28,252	2	6
			396		83,056		
AURORA OIL & GAS C	BLUE CHIP	1/10	3,940	0.02	108,328	3	42
		2/10	3,329	0.02	93,958	3	40
		3/10	3,230	0.02	119,365	3	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA OIL & GAS C	BLUE CHIP	4/10	3,326	0.02	108,429	3	37
		5/10	3,672	0.02	81,069	3	39
		6/10	3,414	0.02	66,882	3	38
		7/10	3,571	0.02	66,396	3	38
			24,482		644,427		
AURORA OIL & GAS C	CHANDLER NORTH	1/10	2,522	2.13	103,315	6	14
		2/10	2,272	2.13	89,987	6	14
		3/10	2,570	2.13	97,138	6	14
		4/10	2,456	2.13	95,637	6	14
		5/10	2,347	2.13	96,527	6	13
		6/10	1,685	2.13	81,178	6	9
		7/10	1,922	1.13	87,578	6	10
	15,774		651,360				
AURORA OIL & GAS C	CHANDLER SOUTH	1/10	9,333	2.13	64,072	7	43
		2/10	8,088	2.13	54,957	7	41
		3/10	9,139	2.13	59,881	7	42
		4/10	8,692	2.13	58,221	7	41
		5/10	8,810	2.13	62,571	7	41
		6/10	7,045	2.13	53,203	7	34
		7/10	9,319	1.13	70,415	7	43
	60,426		423,320				
AURORA OIL & GAS C	CORWITH - AURORA ENERG	1/10	15,979	4.67	112,538	9	57
		2/10	13,657	4.67	114,447	9	54
		3/10	15,190	4.67	104,998	9	54
		4/10	14,794	5.09	97,086	9	55
		5/10	15,611	5.09	102,277	9	56
		6/10	13,836	5.09	88,646	9	51
		7/10	16,302	2.36	88,678	9	58
	105,369		708,670				
AURORA OIL & GAS C	GAYLORD FISHING CLUB	1/10	619	0.64	0	2	10
		2/10	515	0.64	0	2	9
		3/10	528	0.64	0	2	9
		4/10	526	0.61	0	2	9
		5/10	541	0.61	0	2	9
		6/10	646	0.61	0	2	11
		7/10	589	0.02	0	2	9
	3,964		0				
AURORA OIL & GAS C	HUDSON 13	1/10	12,318	1.99	63,673	8	50
		2/10	10,304	1.99	60,590	8	46
		3/10	12,046	1.99	61,667	8	49
		4/10	12,192	1.99	65,491	8	51
		5/10	13,416	1.99	65,154	8	54
		6/10	11,035	1.99	59,715	8	46
		7/10	13,498	3.59	69,572	8	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			84,809		445,862		
AURORA OIL & GAS C	HUDSON 19	1/10	3,097	2.60	15,635	2	50
		2/10	2,847	2.60	14,019	2	51
		3/10	3,096	2.60	17,314	2	50
		4/10	3,030	2.60	14,960	2	51
		5/10	3,442	2.60	14,962	2	56
		6/10	2,746	2.60	13,145	2	46
		7/10	3,378	0.19	14,404	2	54
			21,636		104,439		
AURORA OIL & GAS C	HUDSON 34 USP	1/10	33,283	4.50	167,992	27	40
		2/10	30,235	4.50	147,761	27	40
		3/10	33,599	4.50	148,908	27	40
		4/10	34,158	4.50	148,890	27	42
		5/10	33,600	4.50	178,040	27	40
		6/10	27,715	4.50	152,145	27	34
		7/10	33,550	5.42	157,210	27	40
			226,140		1,100,946		
AURORA OIL & GAS C	HUDSON NORTHEAST	1/10	32,021	4.86	140,682	27	38
		2/10	27,158	4.86	86,646	27	36
		3/10	31,293	4.86	103,934	27	37
		4/10	30,350	4.86	98,807	27	37
		5/10	30,608	4.86	105,493	27	37
		6/10	25,367	4.86	104,206	27	31
		7/10	32,102	8.38	141,236	27	38
			208,899		781,004		
AURORA OIL & GAS C	HUDSON NORTHWEST	1/10	19,174	4.41	68,012	18	34
		2/10	17,515	4.41	75,350	18	35
		3/10	18,494	4.41	58,733	18	33
		4/10	17,562	4.41	69,104	18	33
		5/10	18,932	4.41	61,519	18	34
		6/10	15,209	4.41	46,689	18	28
		7/10	17,150	6.49	49,692	18	31
			124,036		429,099		
AURORA OIL & GAS C	HUDSON SOUTHWEST USP	1/10	21,032	4.22	106,252	30	23
		2/10	19,503	4.22	90,779	30	23
		3/10	20,114	4.22	93,783	30	22
		4/10	19,215	4.22	96,013	30	21
		5/10	19,419	4.22	93,067	30	21
		6/10	15,909	4.22	81,878	30	18
		7/10	17,748	5.89	117,801	30	19
			132,940		679,573		
AURORA OIL & GAS C	HUDSON WEST	1/10	4	4.67	4,124	1	0
		2/10	1	4.67	3,872	1	0
		3/10	1	4.67	4,192	1	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA OIL & GAS C	HUDSON WEST	4/10	11	4.94	4,084	1	0
		5/10	20	4.94	4,183	1	1
		6/10	1	4.94	9,758	2	0
		7/10	0	4.91	10,146	2	0
			38		40,359		
AURORA OIL & GAS CORP. - REPORTER TOTALS:			1,092,795		7,708,793		
AZTEC PRODUCTION	STATE MANISTEE	1/10	1,863	7.00	1,488	1	60
		2/10	1,853	7.00	1,796	1	66
		3/10	2,131	7.00	1,861	1	69
		4/10	2,241	7.00	1,882	1	75
		5/10	2,498	7.00	1,845	1	81
		6/10	2,128	8.00	1,496	1	71
		7/10	1,792	8.00	732	1	58
		8/10	2,088	8.00	2,476	1	67
		9/10	1,769	8.00	1,037	1	59
		10/10	2,074	8.00	1,965	1	67
		11/10	2,146	8.00	1,848	1	72
		12/10	2,228	8.00	1,828	1	72
			24,811		20,254		
AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:			24,811		20,254		
BABCOCK and BROW	GRAND CANYON	1/10	26,841	4.56	142,607	26	33
		2/10	22,922	4.42	133,623	26	31
		3/10	24,639	4.23	112,145	26	31
		4/10	23,108	4.21	139,466	26	30
		5/10	23,362	4.18	140,154	26	29
		6/10	21,549	4.28	133,781	26	28
		7/10	25,310	4.27	133,781	26	31
		8/10	24,225	4.39	173,485	26	30
		9/10	23,632	4.30	165,697	26	30
		10/10	25,084	4.34	165,003	26	31
		11/10	23,052	4.23	152,856	26	30
		12/10	20,044	4.23	143,695	26	25
			283,768		1,736,293		
BABCOCK and BROWN ENERGY, INC - REPORTER TOTALS:			283,768		1,736,293		
BreitBurn	AEQUUS	1/10	2,089	14.75	610	2	34
		2/10	1,877	14.94	472	2	34
		3/10	2,088	14.47	531	2	34
		4/10	2,183	14.98	460	2	36
		5/10	2,247	15.06	417	2	36
		6/10	2,227	14.59	526	2	37
		7/10	2,367	15.08	675	2	38
		8/10	2,319	15.17	729	2	37
		9/10	2,158	15.23	693	2	36
		10/10	2,284	15.27	660	2	37
		11/10	2,147	15.31	509	2	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	AEQUUS	12/10	2,135	15.15	719	2	34
			26,121		7,001		
BreitBurn	ALL STATE STAR	1/10	25,369	9.12	2,063	17	48
		2/10	22,761	9.04	1,962	17	48
		3/10	24,989	8.94	2,149	17	47
		4/10	24,458	9.03	2,211	17	48
		5/10	24,550	8.69	2,959	17	47
		6/10	24,144	9.05	3,363	17	47
		7/10	25,010	8.96	1,698	17	47
		8/10	24,783	9.24	1,860	17	47
		9/10	24,910	8.21	1,465	17	49
		10/10	24,938	8.87	1,526	17	47
		11/10	23,984	8.96	1,349	17	47
		12/10	24,022	9.00	1,427	17	46
			293,918		24,032		
BreitBurn	ASE 4E	1/10	864	16.68	49	1	28
		2/10	757	16.24	60	1	27
		3/10	767	17.61	51	1	25
		4/10	842	16.73	45	1	28
		5/10	920	14.80	43	1	30
		6/10	842	15.31	55	1	28
		7/10	904	17.24	60	1	29
		8/10	847	18.55	55	1	27
		9/10	797	19.13	54	1	27
		10/10	846	19.17	47	1	27
		11/10	803	18.83	60	1	27
		12/10	815	18.76	63	1	26
			10,004		642		
BreitBurn	BAGLEY	1/10	3,582	14.75	2,586	3	39
		2/10	3,051	14.94	2,385	3	36
		3/10	3,458	14.47	2,563	3	37
		4/10	3,292	14.98	2,550	3	37
		5/10	3,321	15.06	2,647	3	36
		6/10	3,237	14.59	2,536	3	36
		7/10	3,555	15.08	2,647	3	38
		8/10	3,496	15.17	2,598	3	38
		9/10	3,266	15.23	2,529	3	36
		10/10	3,461	15.27	2,594	3	37
		11/10	3,190	15.31	1,885	3	35
		12/10	2,701	15.15	821	3	29
			39,610		28,341		
BreitBurn	BAGLEY 15 NW	1/10	2,118	23.32	69	1	68
		2/10	1,954	23.32	70	1	70
		3/10	2,127	23.80	74	1	69
		4/10	2,021	23.80	76	1	67
		5/10	2,165	23.80	84	1	70
		6/10	2,058	23.69	85	1	69

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	BAGLEY 15 NW	7/10	2,174	23.69	82	1	70
		8/10	2,110	23.69	71	1	68
		9/10	2,091	24.08	83	1	70
		10/10	2,140	24.08	81	1	69
		11/10	1,908	24.08	87	1	64
		12/10	2,005	23.82	91	1	65
				24,871		953	
BreitBurn	BAGLEY 5	1/10	1,852	14.75	2,801	1	60
		2/10	1,665	14.94	2,479	1	59
		3/10	1,814	14.47	2,596	1	59
		4/10	1,776	14.98	2,632	1	59
		5/10	1,803	15.06	2,669	1	58
		6/10	1,758	14.59	2,259	1	59
		7/10	1,856	15.08	2,636	1	60
		8/10	1,764	15.17	2,646	1	57
		9/10	1,716	15.23	2,509	1	57
		10/10	1,875	15.27	2,581	1	60
		11/10	1,955	15.31	2,507	1	65
		12/10	1,965	15.15	2,543	1	63
		21,799		30,858			
BreitBurn	BAGLEY EAST	1/10	16,031	20.20	519	24	22
		2/10	15,213	20.20	545	24	23
		3/10	16,409	20.20	565	24	22
		4/10	15,479	20.20	582	24	21
		5/10	16,921	20.20	650	24	23
		6/10	16,331	20.20	669	24	23
		7/10	16,965	20.20	637	24	23
		8/10	16,351	20.20	551	24	22
		9/10	16,320	20.20	643	24	23
		10/10	16,630	20.20	627	24	22
		11/10	14,965	20.20	679	24	21
		12/10	15,806	20.20	712	24	21
		193,421		7,379			
BreitBurn	BIJOU 16	1/10	7,107	13.87	209	4	57
		2/10	6,685	12.52	197	4	60
		3/10	7,070	13.74	210	4	57
		4/10	6,596	13.67	174	4	55
		5/10	6,810	13.56	170	4	55
		6/10	6,899	13.61	190	4	57
		7/10	7,499	13.71	179	4	60
		8/10	7,279	13.90	201	4	59
		9/10	7,173	13.97	166	4	60
		10/10	7,374	14.12	179	4	59
		11/10	7,049	14.08	165	4	59
		12/10	7,031	14.10	149	4	57
		84,572		2,189			
BreitBurn	CAMP 10	1/10	4,305	11.06	1,088	4	35

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	CAMP 10	2/10	4,147	11.06	1,087	4	37		
		3/10	4,691	11.04	1,184	4	38		
		4/10	4,269	11.04	1,243	4	36		
		5/10	4,064	11.04	1,306	4	33		
		6/10	3,895	8.11	1,109	4	32		
		7/10	4,243	8.11	1,330	4	34		
		8/10	4,360	8.11	1,337	4	35		
		9/10	4,243	11.08	1,273	4	35		
		10/10	4,295	11.08	1,358	4	35		
		11/10	6,479	11.08	1,276	4	54		
		12/10	4,543	11.07	1,284	4	37		
					53,534		14,875		
		BreitBurn	CENTRAL LIVINGSTON	1/10	1,301	4.86	1,037	3	14
2/10	1,161			4.42	1,047	3	14		
3/10	1,255			5.16	995	3	13		
4/10	1,225			5.72	1,062	3	14		
5/10	1,247			5.88	1,065	3	13		
6/10	1,181			5.89	911	3	13		
7/10	1,240			5.88	899	3	13		
8/10	1,275			5.88	995	3	14		
9/10	1,266			5.09	853	3	14		
10/10	1,278			5.07	999	3	14		
11/10	1,200			5.08	977	3	13		
12/10	1,168			5.08	921	3	13		
					14,797		11,761		
BreitBurn	CHARLTON 7	1/10	2,884	25.85	21	6	15		
		2/10	2,262	25.85	24	6	13		
		3/10	2,754	24.84	20	6	15		
		4/10	2,341	24.84	23	6	13		
		5/10	3,359	24.84	20	6	18		
		6/10	2,412	24.91	12	6	13		
		7/10	3,362	24.91	9	6	18		
		8/10	4,927	21.56	0	6	26		
		9/10	2,053	20.78	0	6	11		
		10/10	3,440	20.78	0	6	18		
		11/10	3,036	20.78	0	6	17		
		12/10	3,001	20.78	0	6	16		
					35,831		129		
BreitBurn	CHESTER EAST	1/10	10,577	22.87	1,161	19	18		
		2/10	10,446	22.87	1,056	19	20		
		3/10	11,106	22.87	1,112	19	19		
		4/10	11,446	22.87	2,191	19	20		
		5/10	11,826	22.87	3,282	19	20		
		6/10	11,552	22.77	3,554	19	20		
		7/10	11,961	22.77	4,159	19	20		
		8/10	11,949	22.77	4,593	19	20		
		9/10	11,657	22.99	1,992	19	20		
		10/10	11,633	22.99	1,459	19	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	CHESTER EAST	11/10	10,743	22.99	1,279	19	19
		12/10	10,615	22.68	1,367	19	18
			135,511		27,205		
BreitBurn	COACHES/HAYES 34	1/10	22,227	14.75	1,477	15	48
		2/10	20,138	14.94	1,244	15	48
		3/10	22,484	14.47	1,256	15	48
		4/10	21,435	14.98	1,134	15	48
		5/10	22,075	15.06	1,099	15	47
		6/10	21,238	14.59	1,126	15	47
		7/10	23,071	15.08	1,142	15	50
		8/10	22,606	15.17	1,095	15	49
		9/10	21,047	15.23	972	15	47
		10/10	22,456	15.27	977	15	48
		11/10	21,646	15.31	951	15	48
		12/10	21,297	15.15	995	15	46
		261,720		13,468			
BreitBurn	COLONEL SAUNDERS	1/10	912	8.35	0	3	10
		2/10	788	8.35	1,172	3	9
		3/10	909	8.55	1,454	3	10
		4/10	921	8.55	1,509	3	10
		5/10	908	8.55	1,168	3	10
		6/10	834	8.60	1,457	3	9
		7/10	1,010	8.60	1,552	3	11
		8/10	967	8.60	1,564	3	10
		9/10	993	8.30	1,478	3	11
		10/10	897	8.30	1,342	3	10
		11/10	860	8.30	1,352	3	10
		12/10	889	8.51	1,366	3	10
		10,888		15,414			
BreitBurn	COLONEL SAUNDERS NORT	1/10	9,589	8.35	0	5	62
		2/10	7,784	8.35	11,569	5	56
		3/10	8,478	8.55	13,557	5	55
		4/10	7,538	8.55	12,351	5	50
		5/10	8,872	8.55	11,414	5	57
		6/10	7,768	8.60	13,576	5	52
		7/10	8,969	8.60	13,786	5	58
		8/10	8,514	8.60	13,766	5	55
		9/10	8,874	8.30	13,208	5	59
		10/10	9,098	8.30	13,615	5	59
		11/10	8,365	8.30	13,141	5	56
		12/10	8,738	8.51	13,429	5	56
		102,587		143,412			
BreitBurn	DOVER 7	1/10	8,084	6.84	70	4	65
		2/10	7,312	6.81	64	4	65
		3/10	7,868	6.78	77	4	63
		4/10	7,170	6.92	82	4	60
		5/10	7,705	7.02	74	4	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	DOVER 7	6/10	7,421	6.95	77	4	62
		7/10	7,734	6.95	86	4	62
		8/10	7,467	6.91	86	4	60
		9/10	7,178	6.85	80	4	60
		10/10	7,297	7.01	80	4	59
		11/10	7,093	6.93	151	4	59
		12/10	7,225	6.94	155	4	58
				89,554		1,082	
BreitBurn	DOVER RIDGE	1/10	18,443	6.84	227	9	66
		2/10	16,329	6.81	213	9	65
		3/10	18,163	6.78	254	9	65
		4/10	16,442	6.92	274	9	61
		5/10	17,600	7.02	245	9	63
		6/10	17,386	6.95	257	9	64
		7/10	17,784	6.95	289	9	64
		8/10	16,865	6.91	280	9	60
		9/10	16,329	6.85	521	9	60
		10/10	17,060	7.01	377	9	61
		11/10	15,851	6.93	588	9	59
		12/10	16,053	6.94	560	9	58
		204,305		4,085			
BreitBurn	DOVER VALLEY	1/10	4,903	8.82	54	3	53
		2/10	4,230	8.81	47	3	50
		3/10	4,715	8.79	59	3	51
		4/10	4,590	8.88	63	3	51
		5/10	4,785	8.94	51	3	51
		6/10	4,723	8.90	61	3	52
		7/10	5,068	8.90	67	3	54
		8/10	4,952	8.87	69	3	53
		9/10	4,553	8.83	63	3	51
		10/10	4,617	8.94	65	3	50
		11/10	4,384	8.89	109	3	49
		12/10	4,340	8.89	126	3	47
		55,860		834			
BreitBurn	ECHO LAKE	1/10	10,405	13.35	0	8	42
		2/10	9,228	13.69	316	8	41
		3/10	10,254	13.66	351	8	41
		4/10	10,048	13.84	333	8	42
		5/10	10,328	13.86	341	8	42
		6/10	9,907	13.75	335	8	41
		7/10	10,609	13.90	385	8	43
		8/10	10,084	13.85	386	8	41
		9/10	9,996	13.24	442	8	42
		10/10	10,512	14.09	477	8	42
		11/10	10,519	14.08	436	8	44
		12/10	10,519	14.07	442	8	42
		122,409		4,244			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	FLETCH	1/10	22,806	18.40	0	24	31
		2/10	22,341	18.40	914	24	33
		3/10	24,248	17.41	978	24	33
		4/10	23,974	17.41	934	24	33
		5/10	25,180	17.41	948	24	34
		6/10	24,563	17.70	929	24	34
		7/10	26,773	17.70	949	24	36
		8/10	26,838	17.70	952	24	36
		9/10	25,720	18.09	928	24	36
		10/10	25,991	18.09	946	24	35
		11/10	23,874	18.09	924	24	33
		12/10	23,361	18.09	954	24	31
					295,669		
BreitBurn	FLETCH 35	1/10	234	18.40	10	1	8
		2/10	218	18.40	9	1	8
		3/10	181	17.41	7	1	6
		4/10	191	17.41	7	1	6
		5/10	203	17.41	8	1	7
		6/10	177	17.70	7	1	6
		7/10	188	17.70	7	1	6
		8/10	185	17.70	7	1	6
		9/10	177	18.09	6	1	6
		10/10	183	18.09	7	1	6
		11/10	169	18.09	7	1	6
		12/10	237	18.09	10	1	8
					2,343		
BreitBurn	FONTINALIS CLUB	1/10	44,625	6.84	106,157	48	30
		2/10	39,612	6.81	90,882	48	29
		3/10	43,090	6.78	118,710	55	25
		4/10	41,929	6.92	130,840	55	25
		5/10	41,792	7.02	113,177	54	25
		6/10	42,145	6.95	113,307	54	26
		7/10	43,671	6.95	133,897	54	26
		8/10	40,723	6.91	139,365	54	24
		9/10	41,191	6.85	107,774	54	25
		10/10	40,809	7.01	98,789	54	24
		11/10	39,040	6.93	183,193	47	28
		12/10	39,127	6.94	177,814	46	27
					497,754		
BreitBurn	FREDERIC IX	1/10	2,222	12.82	2,012	5	14
		2/10	2,173	12.67	1,791	4	19
		3/10	2,161	12.67	1,468	4	17
		4/10	1,901	12.98	1,841	4	16
		5/10	2,348	11.18	2,078	4	19
		6/10	2,290	12.39	1,892	4	19
		7/10	2,127	12.39	2,436	4	17
		8/10	1,706	13.02	2,354	4	14
		9/10	1,743	13.04	2,271	4	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	FREDERIC IX	10/10	1,781	12.89	2,385	4	14
		11/10	1,761	13.12	2,260	4	15
		12/10	1,822	12.68	2,245	4	15
			24,035		25,033		
BreitBurn	FREDERIC X	1/10	3,675	12.29	9,332	7	17
		2/10	3,148	12.16	9,147	7	16
		3/10	3,656	12.15	9,925	7	17
		4/10	3,598	12.44	10,821	7	17
		5/10	3,255	10.84	9,432	7	15
		6/10	3,945	11.91	10,518	7	19
		7/10	4,215	11.91	9,290	7	19
		8/10	2,220	12.47	8,314	7	10
		9/10	3,657	12.49	14,168	6	20
		10/10	3,897	12.36	12,823	6	21
		11/10	4,494	12.56	13,325	6	25
		12/10	4,382	12.16	11,403	6	24
	44,142		128,498				
BreitBurn	GREEN RIVER SOUTH	1/10	96,784	11.83	2,597	63	50
		2/10	87,305	11.83	3,226	63	49
		3/10	95,801	10.59	3,751	63	49
		4/10	94,665	10.59	3,742	63	50
		5/10	97,109	10.59	3,397	63	50
		6/10	94,419	11.87	4,838	63	50
		7/10	98,109	11.87	5,231	63	50
		8/10	99,380	11.87	4,320	63	51
		9/10	95,784	11.83	4,061	63	51
		10/10	95,827	11.83	4,744	63	49
		11/10	93,549	11.83	2,911	63	49
		12/10	94,814	11.96	2,408	63	49
	1,143,546		45,226				
BreitBurn	GREEN RIVER WEST	1/10	60,725	9.79	16,977	43	46
		2/10	54,411	9.79	14,102	43	45
		3/10	59,862	9.69	13,054	43	45
		4/10	58,024	9.69	6,889	43	45
		5/10	58,628	9.69	4,960	43	44
		6/10	56,820	9.80	6,508	43	44
		7/10	61,724	9.80	6,401	43	46
		8/10	61,306	9.80	4,739	43	46
		9/10	59,879	9.89	4,649	43	46
		10/10	60,757	9.89	4,622	43	46
		11/10	59,528	9.89	5,698	43	46
		12/10	60,672	9.94	4,352	43	45
	712,336		92,951				
BreitBurn	HAYES 10	1/10	20,272	22.68	1,751	28	23
		2/10	19,148	22.68	1,528	28	24
		3/10	20,760	22.54	1,552	28	24
		4/10	19,826	22.54	1,575	28	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	HAYES 10	5/10	19,682	22.54	1,528	28	23		
		6/10	16,539	22.63	1,168	28	20		
		7/10	19,936	22.63	1,552	28	23		
		8/10	19,867	22.63	1,500	28	23		
		9/10	18,994	22.61	1,531	28	23		
		10/10	16,705	22.61	1,794	28	19		
		11/10	19,249	22.61	1,907	28	23		
		12/10	19,819	22.41	1,963	28	23		
					230,797		19,349		
		BreitBurn	HAYES 15	1/10	485	15.96	0	1	16
2/10	444			15.96	0	1	16		
3/10	450			15.67	1	1	15		
4/10	521			15.67	1	1	17		
5/10	496			15.67	109	1	16		
6/10	570			16.95	0	1	19		
7/10	555			16.95	1	1	18		
8/10	578			16.95	0	1	19		
9/10	541			16.98	0	1	18		
10/10	603			16.98	75	1	19		
11/10	509			16.98	0	1	17		
12/10	298			16.98	1,543	1	10		
			6,050		1,730				
BreitBurn	HAYES 7	1/10	5,402	15.26	85	3	58		
		2/10	4,509	15.26	75	3	54		
		3/10	5,379	15.20	85	3	58		
		4/10	4,749	15.20	82	3	53		
		5/10	6,473	15.20	116	3	70		
		6/10	5,690	15.23	80	3	63		
		7/10	8,108	15.23	127	3	87		
		8/10	5,701	15.23	159	3	61		
		9/10	4,472	15.10	116	3	50		
		10/10	7,470	15.10	141	3	80		
		11/10	4,997	15.10	101	3	56		
		12/10	6,313	13.57	106	3	68		
			69,263		1,273				
BreitBurn	KNIGHT VIENNA 4	1/10	13,479	21.42	6,973	22	20		
		2/10	12,441	21.42	6,075	22	20		
		3/10	13,685	21.40	5,753	22	20		
		4/10	13,806	21.40	4,687	22	21		
		5/10	13,980	21.40	5,277	22	20		
		6/10	13,866	21.54	5,247	22	21		
		7/10	14,339	21.54	5,388	22	21		
		8/10	14,241	21.54	4,512	22	21		
		9/10	13,436	21.51	3,860	22	20		
		10/10	14,115	21.51	3,935	22	21		
		11/10	13,434	21.51	4,503	22	20		
		12/10	13,828	20.72	6,608	22	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			164,650		62,818		
BreitBurn	LAKE 19	1/10	2,005	8.35	0	1	65
		2/10	2,051	8.35	3,048	1	73
		3/10	2,409	8.55	3,852	1	78
		4/10	2,172	8.55	3,558	1	72
		5/10	2,563	8.55	3,298	1	83
		6/10	2,264	8.60	3,957	1	75
		7/10	2,411	8.60	3,705	1	78
		8/10	2,163	8.60	3,497	1	70
		9/10	2,383	8.30	3,547	1	79
		10/10	2,583	8.30	3,865	1	83
		11/10	2,377	8.30	3,734	1	79
		12/10	2,482	8.51	3,814	1	80
			27,863		39,875		
BreitBurn	LAKE MANUKA	1/10	5,524	19.66	4	3	59
		2/10	5,085	19.60	3	3	61
		3/10	5,317	19.57	6	3	57
		4/10	5,451	19.75	4	3	61
		5/10	5,518	19.82	640	3	59
		6/10	5,471	19.83	1,124	3	61
		7/10	5,906	19.52	4	3	63
		8/10	5,114	20.00	21	3	55
		9/10	5,627	19.87	22	3	63
		10/10	5,914	20.15	949	3	64
		11/10	5,681	20.22	133	3	63
		12/10	5,789	19.87	62	3	62
			66,397		2,972		
BreitBurn	LIBRATUS	1/10	1,730	14.75	31	1	56
		2/10	1,475	14.94	28	1	53
		3/10	1,613	14.47	61	1	52
		4/10	1,574	14.98	30	1	52
		5/10	1,622	15.06	31	1	52
		6/10	1,635	14.59	30	1	55
		7/10	1,740	15.08	31	1	56
		8/10	1,700	15.17	31	1	55
		9/10	1,588	15.23	30	1	53
		10/10	1,715	15.27	31	1	55
		11/10	1,661	15.31	30	1	55
		12/10	1,653	15.15	31	1	53
			19,706		395		
BreitBurn	LIVINGSTON 19	1/10	70,998	12.91	9,954	45	51
		2/10	62,744	13.00	7,161	45	50
		3/10	69,962	12.82	12,399	45	50
		4/10	68,345	13.18	10,721	45	51
		5/10	67,644	13.23	10,462	45	48
		6/10	68,476	13.08	10,580	45	51
		7/10	72,179	13.36	10,169	45	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	LIVINGSTON 19	8/10	69,854	13.41	10,241	45	50
		9/10	69,322	13.40	10,060	45	51
		10/10	70,008	13.45	10,311	45	50
		11/10	68,541	13.46	9,303	45	51
		12/10	68,504	13.44	9,905	45	49
				826,577		121,266	
BreitBurn	LIVINGSTON 36	1/10	20,242	19.82	3,281	14	47
		2/10	17,923	19.82	3,137	14	46
		3/10	19,165	18.84	3,929	14	44
		4/10	19,611	18.84	3,999	14	47
		5/10	20,007	18.84	2,752	14	46
		6/10	19,425	19.06	2,555	14	46
		7/10	20,103	19.06	3,208	14	46
		8/10	19,501	19.06	3,351	14	45
		9/10	19,249	19.34	7,385	14	46
		10/10	18,949	19.34	7,156	14	44
		11/10	19,233	19.34	7,298	14	46
		12/10	18,769	19.30	7,144	14	43
		232,177		55,195			
BreitBurn	LIVINGSTON B3-20	1/10	802	10.99	94	1	26
		2/10	712	10.97	76	1	25
		3/10	864	11.09	84	1	28
		4/10	867	11.28	104	1	29
		5/10	851	11.32	107	1	27
		6/10	926	11.51	112	1	31
		7/10	970	11.56	117	1	31
		8/10	953	11.57	123	1	31
		9/10	1,031	11.48	110	1	34
		10/10	981	11.56	111	1	32
		11/10	952	11.52	86	1	32
		12/10	921	11.65	88	1	30
		10,830		1,212			
BreitBurn	LONE PINE-MERCURY	1/10	6,365	19.66	7	5	41
		2/10	5,609	19.60	15	5	40
		3/10	6,038	19.57	25	5	39
		4/10	5,988	19.75	23	5	40
		5/10	6,138	19.82	812	5	40
		6/10	6,160	19.83	1,357	5	41
		7/10	6,582	19.52	5	5	42
		8/10	5,847	20.00	28	5	38
		9/10	5,798	19.87	12	5	39
		10/10	5,955	20.15	434	5	38
		11/10	5,712	20.22	71	5	38
		12/10	5,045	19.87	22	5	33
		71,237		2,811			
BreitBurn	LOUD 16-17	1/10	5,461	24.62	128	4	44
		2/10	5,162	24.62	134	4	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	LOUD 16-17	3/10	5,515	24.41	124	4	44		
		4/10	5,161	24.41	120	4	43		
		5/10	5,019	24.41	124	4	40		
		6/10	5,322	24.31	96	4	44		
		7/10	6,404	24.31	124	4	52		
		8/10	6,077	24.31	124	4	49		
		9/10	6,430	24.87	120	4	54		
		10/10	6,596	24.87	124	4	53		
		11/10	6,439	24.87	120	4	54		
		12/10	6,574	24.74	124	4	53		
					70,160		1,462		
		BreitBurn	MANCELONA 23	1/10	1,497	11.32	322	3	16
2/10	1,287			11.32	291	3	15		
3/10	1,140			12.67	67	3	12		
4/10	1,009			12.67	56	3	11		
5/10	910			12.67	47	3	10		
6/10	777			12.76	55	3	9		
7/10	750			12.76	60	3	8		
8/10	776			12.76	58	3	8		
9/10	1,192			12.71	574	3	13		
10/10	1,222			12.71	124	3	13		
11/10	1,309			12.71	216	3	15		
12/10	1,296			12.53	204	3	14		
			13,165		2,074				
BreitBurn	MANCELONA 24-25	1/10	3,698	11.32	606	4	30		
		2/10	3,345	11.32	522	4	30		
		3/10	3,624	12.67	719	4	29		
		4/10	3,583	12.67	553	4	30		
		5/10	3,762	12.67	486	4	30		
		6/10	3,620	12.76	556	4	30		
		7/10	3,779	12.76	639	4	30		
		8/10	3,804	12.76	552	4	31		
		9/10	3,403	12.71	578	4	28		
		10/10	3,398	12.71	425	4	27		
		11/10	3,388	12.71	809	4	28		
		12/10	3,333	12.53	859	4	27		
			42,737		7,304				
BreitBurn	MANCELONA 26-27	1/10	6,704	11.32	1,212	7	31		
		2/10	6,097	11.32	1,042	7	31		
		3/10	6,619	12.67	1,355	7	30		
		4/10	6,509	12.67	1,132	7	31		
		5/10	6,760	12.67	1,055	7	31		
		6/10	6,385	12.76	1,169	7	30		
		7/10	6,617	12.76	1,127	7	30		
		8/10	6,564	12.76	1,081	7	30		
		9/10	5,817	12.71	1,023	7	28		
		10/10	5,753	12.71	778	7	26		
		11/10	5,742	12.71	1,628	7	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	MANCELONA 26-27	12/10	5,706	12.53	1,555	7	26
			75,273		14,157		
BreitBurn	MANCELONA 30	1/10	2,321	11.49	203	3	25
		2/10	2,140	11.49	206	3	25
		3/10	2,220	11.51	158	3	24
		4/10	2,002	11.51	162	3	22
		5/10	1,891	11.51	129	3	20
		6/10	1,961	11.54	140	3	22
		7/10	2,034	11.54	117	3	22
		8/10	1,971	11.54	50	3	21
		9/10	1,895	11.69	51	3	21
		10/10	1,957	11.69	44	3	21
		11/10	1,985	11.69	49	3	22
		12/10	1,902	11.68	36	3	20
			24,279		1,345		
BreitBurn	MANCELONA EAST	1/10	30,758	11.49	1,671	35	28
		2/10	27,295	11.49	1,450	35	28
		3/10	29,959	11.51	1,206	35	28
		4/10	29,335	11.51	1,488	35	28
		5/10	30,051	11.51	1,145	35	28
		6/10	29,004	11.54	1,146	35	28
		7/10	30,662	11.54	1,502	35	28
		8/10	29,757	11.54	1,359	35	27
		9/10	29,007	11.69	1,530	35	28
		10/10	28,973	11.69	1,103	35	27
		11/10	30,180	11.69	1,510	35	29
		12/10	30,584	11.68	1,299	35	28
			355,565		16,409		
BreitBurn	MANCELONA EAST Antrim	1/10	8,158	11.36	324	11	24
		2/10	7,554	11.36	283	11	25
		3/10	8,148	11.36	766	11	24
		4/10	8,085	11.36	820	11	25
		5/10	8,556	11.36	1,087	11	25
		6/10	8,097	11.36	476	11	25
		7/10	8,443	11.36	479	11	25
		8/10	8,176	11.36	454	11	24
		9/10	6,869	11.36	473	11	21
		10/10	6,364	11.36	298	11	19
		11/10	6,330	11.36	550	11	19
		12/10	6,227	11.36	625	11	18
			91,007		6,635		
BreitBurn	MANCELONA WEST	1/10	31,910	11.49	1,501	33	31
		2/10	28,343	11.49	1,279	33	31
		3/10	30,618	11.51	1,070	33	30
		4/10	29,819	11.51	1,189	33	30
		5/10	30,994	11.51	1,230	33	30
		6/10	29,590	11.54	1,103	33	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	MANCELONA WEST	7/10	31,300	11.54	1,272	33	31
		8/10	30,077	11.54	1,112	33	29
		9/10	29,904	11.69	1,333	33	30
		10/10	30,402	11.69	1,049	33	30
		11/10	31,162	11.69	1,302	33	31
		12/10	31,548	11.68	925	33	31
				365,667		14,365	
BreitBurn	MID CHARLTON PHASE 1	1/10	5,781	21.53	2,432	19	10
		2/10	4,838	21.53	2,410	19	9
		3/10	5,687	20.40	2,457	19	10
		4/10	4,722	20.40	2,437	19	8
		5/10	5,851	20.40	2,542	19	10
		6/10	4,478	21.84	2,335	19	8
		7/10	5,958	21.84	2,467	19	10
		8/10	5,620	21.84	1,557	19	10
		9/10	6,337	21.72	732	19	11
		10/10	8,058	21.72	0	19	14
		11/10	6,859	21.72	0	19	12
		12/10	6,862	21.72	0	19	12
		71,051		19,369			
BreitBurn	MID CHARLTON PHASE 2	1/10	18,842	12.39	8,032	28	22
		2/10	16,439	12.39	6,773	28	21
		3/10	17,407	13.06	7,563	28	20
		4/10	17,642	13.06	6,742	28	21
		5/10	17,628	13.06	6,421	28	20
		6/10	17,787	12.89	6,241	28	21
		7/10	18,631	12.89	6,083	28	21
		8/10	18,421	12.89	6,547	28	21
		9/10	16,901	13.27	6,282	28	20
		10/10	17,541	13.27	6,666	28	20
		11/10	16,521	13.27	6,222	28	20
		12/10	17,316	13.42	6,630	28	20
		211,076		80,202			
BreitBurn	MID CHARLTON SOUTH ADD	1/10	3,980	24.06	394	10	13
		2/10	3,254	24.06	385	10	12
		3/10	3,672	23.91	492	10	12
		4/10	2,795	23.91	564	10	9
		5/10	3,605	23.91	680	10	12
		6/10	2,411	23.73	638	10	8
		7/10	3,554	23.73	603	10	11
		8/10	2,966	23.73	710	10	10
		9/10	3,797	22.98	310	10	13
		10/10	4,790	22.98	0	10	15
		11/10	3,872	22.98	0	10	13
		12/10	3,968	22.98	0	10	13
		42,664		4,776			
BreitBurn	MIDDLE EARTH	1/10	10,467	10.99	48,786	7	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	MIDDLE EARTH	2/10	9,624	10.97	43,194	7	49		
		3/10	10,308	11.09	46,491	7	47		
		4/10	9,761	11.28	45,288	7	46		
		5/10	9,521	11.32	45,061	7	44		
		6/10	9,450	11.51	41,829	7	45		
		7/10	10,041	11.56	40,736	7	46		
		8/10	9,942	11.57	39,163	7	46		
		9/10	10,548	11.48	42,035	7	50		
		10/10	10,240	11.56	46,040	7	47		
		11/10	9,934	11.52	44,917	7	47		
		12/10	9,718	11.65	48,409	7	45		
					119,554		531,949		
		BreitBurn	NEW CALEDONIA	1/10	2,021	0.00	2,082	4	16
2/10	1,774			0.00	1,705	4	16		
3/10	1,829			0.00	1,649	4	15		
4/10	1,757			0.00	1,488	3	20		
5/10	1,647			5.83	1,318	3	18		
6/10	1,773			5.83	1,422	3	20		
7/10	1,599			5.83	1,237	3	17		
8/10	1,777			5.83	1,602	4	14		
9/10	2,174			5.83	1,830	4	18		
10/10	2,575			5.83	1,996	4	21		
11/10	2,599			5.83	1,956	4	22		
12/10	2,506			5.83	1,811	4	20		
					24,031		20,096		
BreitBurn	NEW CALEDONIA N	1/10	2,579	0.00	2,657	4	21		
		2/10	2,035	0.00	1,955	4	18		
		3/10	2,201	0.00	1,984	4	18		
		4/10	2,166	0.00	1,835	4	18		
		5/10	2,129	5.83	1,703	4	17		
		6/10	2,141	5.83	1,717	4	18		
		7/10	2,161	5.83	1,671	4	17		
		8/10	2,072	5.83	1,868	4	17		
		9/10	2,104	5.83	1,771	4	18		
		10/10	2,263	5.83	1,754	4	18		
		11/10	2,163	5.83	1,628	4	18		
		12/10	2,090	5.83	1,511	4	17		
					26,104		22,054		
BreitBurn	NEW CALEDONIA NE	9/10	773	5.83	651	1	26		
		10/10	1,129	5.83	875	1	36		
		11/10	1,123	5.83	845	1	37		
		12/10	1,141	5.83	825	1	37		
			4,166		3,196				
BreitBurn	NEW CALEDONIA NW	1/10	10,535	0.75	10,853	5	68		
		2/10	10,558	0.75	10,146	5	75		
		3/10	11,810	0.75	10,645	5	76		
		4/10	11,466	0.75	9,712	5	76		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	NEW CALEDONIA NW	5/10	11,090	5.42	8,873	5	72		
		6/10	11,202	5.42	8,982	5	75		
		7/10	10,203	5.42	7,892	5	66		
		8/10	10,714	5.49	9,655	6	58		
		9/10	10,662	5.49	8,975	6	59		
		10/10	11,108	5.49	8,610	6	60		
		11/10	10,924	5.49	8,222	6	61		
		12/10	10,758	5.49	7,776	6	58		
					131,030		110,341		
		BreitBurn	NEW CALEDONIA W	1/10	7,385	0.00	7,609	6	40
2/10	6,192			0.00	5,950	6	37		
3/10	6,515			0.00	5,873	6	35		
4/10	6,163			0.00	5,220	6	34		
5/10	6,045			5.83	4,836	6	32		
6/10	6,220			5.83	4,988	6	35		
7/10	5,895			5.83	4,560	6	32		
8/10	6,266			5.83	5,647	7	29		
9/10	6,745			5.83	5,678	7	32		
10/10	6,550			5.83	5,077	7	30		
11/10	6,632			5.83	4,992	7	32		
12/10	7,018			5.83	5,073	7	32		
				77,626		65,503			
BreitBurn	NEW CALEDONIA WILDCAT	1/10	401	0.00	413	1	13		
		2/10	273	0.00	262	1	10		
		3/10	552	0.00	498	1	18		
		4/10	851	0.00	721	1	28		
		5/10	1,271	5.83	1,017	1	41		
		6/10	1,501	5.83	1,203	1	50		
		7/10	1,454	5.83	1,125	1	47		
		8/10	1,486	5.83	1,339	1	48		
		9/10	1,328	5.83	1,118	1	44		
		10/10	1,544	5.83	1,196	1	50		
		11/10	1,720	5.83	1,294	1	57		
		12/10	1,655	5.83	1,197	1	53		
			14,036		11,383				
BreitBurn	NORTH LIVINGSTON	1/10	3,593	7.09	554	3	39		
		2/10	2,729	7.09	445	3	32		
		3/10	3,381	7.12	553	3	36		
		4/10	3,299	7.12	572	3	37		
		5/10	3,375	7.12	928	3	36		
		6/10	2,939	7.14	948	3	33		
		7/10	2,413	4.51	877	3	26		
		8/10	3,134	4.51	951	3	34		
		9/10	2,860	4.51	773	3	32		
		10/10	2,898	4.51	834	3	31		
		11/10	3,119	4.51	451	3	35		
		12/10	2,807	4.51	330	3	30		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			36,547		8,216		
BreitBurn	PICKERAL LAKE	1/10	18,428	6.84	58,303	12	50
		2/10	16,511	6.81	51,160	12	49
		3/10	17,287	6.78	41,119	12	46
		4/10	15,715	6.92	40,786	12	44
		5/10	16,114	7.02	43,245	12	43
		6/10	16,130	6.95	41,053	12	45
		7/10	16,912	6.95	40,351	12	45
		8/10	16,279	6.91	47,314	12	44
		9/10	16,723	6.85	57,535	12	46
		10/10	17,114	7.01	55,035	12	46
		11/10	17,093	6.93	52,253	12	47
		12/10	17,622	6.94	51,919	12	47
			201,928		580,073		
BreitBurn	POTTS LAKE	1/10	18,171	13.95	1,874	9	65
		2/10	18,519	13.95	1,879	9	73
		3/10	19,608	13.95	2,029	9	70
		4/10	18,946	14.07	1,821	9	70
		5/10	19,233	14.07	2,174	9	69
		6/10	16,899	15.48	1,809	9	63
		7/10	18,351	15.48	1,852	9	66
		8/10	18,530	15.48	1,769	9	66
		9/10	18,536	15.61	1,625	9	69
		10/10	19,089	15.61	1,631	9	68
		11/10	18,535	15.61	2,193	9	69
		12/10	17,405	15.51	1,641	9	62
			221,822		22,297		
BreitBurn	SHELL DOVER	1/10	17,810	18.83	4,841	21	27
		2/10	15,472	18.83	4,656	21	26
		3/10	16,892	18.54	5,371	21	26
		4/10	16,758	18.54	5,286	21	27
		5/10	17,004	18.54	4,935	21	26
		6/10	16,263	18.62	5,012	21	26
		7/10	16,939	18.62	5,163	21	26
		8/10	17,010	18.62	4,839	21	26
		9/10	16,349	18.73	4,747	21	26
		10/10	16,210	18.73	4,528	21	25
		11/10	15,965	18.73	4,655	21	25
		12/10	16,259	18.71	4,988	21	25
			198,931		59,021		
BreitBurn	SOUTH VANDERBILT	1/10	2,956	6.84	24,122	5	19
		2/10	2,632	6.81	21,754	5	19
		3/10	2,897	6.78	23,662	5	19
		4/10	2,520	6.92	22,471	5	17
		5/10	2,766	7.02	23,198	5	18
		6/10	2,769	6.95	22,661	5	18
		7/10	2,800	6.95	23,456	5	18

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	SOUTH VANDERBILT	8/10	2,679	6.91	23,302	5	17
		9/10	2,565	6.85	22,232	5	17
		10/10	2,600	7.01	22,625	5	17
		11/10	2,731	6.93	23,210	5	18
		12/10	2,699	6.94	23,787	5	17
				32,614		276,480	
BreitBurn	ST CLINTON A2-7	1/10	3,423	13.83	374	1	110
		2/10	3,059	13.83	329	1	109
		3/10	3,320	13.83	364	1	107
		4/10	3,113	13.95	319	1	104
		5/10	3,356	13.95	402	1	108
		6/10	2,301	15.25	260	1	77
		7/10	2,419	15.25	259	1	78
		8/10	2,355	15.25	239	1	76
		9/10	2,304	20.51	214	1	77
		10/10	2,310	20.51	209	1	75
		11/10	2,218	20.51	279	1	74
		12/10	2,358	20.51	236	1	76
		32,536		3,484			
BreitBurn	ST CLINTON A3-8	1/10	1,646	17.94	179	1	53
		2/10	1,558	17.94	167	1	56
		3/10	1,710	17.94	187	1	55
		4/10	1,630	14.43	166	1	54
		5/10	1,680	14.43	200	1	54
		6/10	1,613	18.41	182	1	54
		7/10	1,590	18.41	170	1	51
		8/10	1,533	18.41	155	1	49
		9/10	1,474	18.51	137	1	49
		10/10	1,513	18.51	137	1	49
		11/10	1,460	18.51	183	1	49
		12/10	1,521	18.51	151	1	49
		18,928		2,014			
BreitBurn	ST MANCELONA	1/10	909	17.97	24	1	29
		2/10	835	17.97	45	1	30
		3/10	861	18.04	44	1	28
		4/10	685	18.04	0	1	23
		5/10	597	18.04	26	1	19
		6/10	855	17.59	41	1	29
		7/10	918	17.59	50	1	30
		8/10	918	17.59	26	1	30
		9/10	620	18.22	35	1	21
		10/10	615	18.22	38	1	20
		11/10	705	18.22	57	1	24
		12/10	647	16.93	210	1	21
		9,165		596			
BreitBurn	ST MANCELONA B4-27	1/10	1,278	11.32	113	1	41
		2/10	1,244	11.32	104	1	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	ST MANCELONA B4-27	3/10	1,302	12.67	122	1	42		
		4/10	1,272	12.67	114	1	42		
		5/10	1,263	12.67	96	1	41		
		6/10	1,155	12.76	111	1	39		
		7/10	1,288	12.76	123	1	42		
		8/10	1,155	12.76	115	1	37		
		9/10	1,233	12.71	121	1	41		
		10/10	1,345	12.71	85	1	43		
		11/10	935	12.71	140	1	31		
		12/10	1,060	12.53	365	1	34		
					14,530		1,609		
		BreitBurn	ST MANCELONA C1-24	1/10	896	17.58	71	1	29
				2/10	809	17.58	185	1	29
3/10	868			16.80	68	1	28		
4/10	858			16.80	49	1	29		
5/10	908			16.80	24	1	29		
6/10	859			17.39	23	1	29		
7/10	897			17.39	24	1	29		
8/10	907			17.39	21	1	29		
9/10	737			17.49	25	1	25		
10/10	740			17.49	24	1	24		
11/10	782			17.49	53	1	26		
12/10	767			16.90	118	1	25		
				10,028		685			
BreitBurn	STATE BAGLEY-HAYES	1/10	5,442	14.75	819	4	44		
		2/10	4,843	14.94	682	4	43		
		3/10	5,351	14.47	768	4	43		
		4/10	5,147	14.98	540	4	43		
		5/10	5,153	15.06	216	4	42		
		6/10	5,021	14.59	481	4	42		
		7/10	5,435	15.08	244	4	44		
		8/10	5,209	15.17	301	4	42		
		9/10	4,868	15.23	557	4	41		
		10/10	5,140	15.27	426	4	41		
		11/10	5,032	15.31	656	4	42		
		12/10	5,026	15.15	762	4	41		
					61,667		6,452		
BreitBurn	STATE CLINTON 3	1/10	3,631	8.80	386	2	59		
		2/10	3,565	8.80	358	2	64		
		3/10	3,759	8.80	383	2	61		
		4/10	3,365	8.83	342	2	56		
		5/10	3,389	8.83	348	2	55		
		6/10	3,214	8.83	326	2	54		
		7/10	3,194	8.83	325	2	52		
		8/10	3,339	8.83	348	2	54		
		9/10	3,360	8.93	343	2	56		
		10/10	3,477	8.93	360	2	56		
		11/10	3,175	8.93	320	2	53		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	STATE CLINTON 3	12/10	3,568	8.93	382	2	58
			41,036		4,221		
BreitBurn	STATE DOVER D4-9	1/10	829	18.32	91	1	27
		2/10	405	18.32	48	1	14
		3/10	448	18.32	54	1	14
		4/10	382	18.32	50	1	13
		5/10	410	18.32	52	1	13
		6/10	401	18.19	51	1	13
		7/10	435	18.19	79	1	14
		8/10	392	18.19	62	1	13
		9/10	376	18.43	59	1	13
		10/10	367	18.43	56	1	12
		11/10	373	18.43	58	1	12
		12/10	438	18.07	59	1	14
			5,256		719		
BreitBurn	STATE ELMER	1/10	8,125	13.75	0	3	87
		2/10	7,258	13.75	824	3	86
		3/10	7,978	13.75	923	3	86
		4/10	7,647	13.83	828	3	85
		5/10	7,762	13.83	985	3	83
		6/10	7,862	15.19	941	3	87
		7/10	7,858	15.19	898	3	84
		8/10	7,861	15.19	848	3	85
		9/10	7,519	15.46	744	3	84
		10/10	7,578	15.46	729	3	81
		11/10	6,952	15.46	931	3	77
		12/10	7,245	15.34	777	3	78
			91,645		9,428		
BreitBurn	STATE HAYES 11	1/10	873	14.68	146	1	28
		2/10	778	14.68	132	1	28
		3/10	860	14.68	140	1	28
		4/10	829	14.68	123	1	28
		5/10	848	14.68	107	1	27
		6/10	834	14.68	68	1	28
		7/10	923	14.68	97	1	30
		8/10	913	14.68	94	1	29
		9/10	862	14.68	99	1	29
		10/10	907	14.68	99	1	29
		11/10	870	14.68	118	1	29
		12/10	777	14.68	18	1	25
			10,274		1,241		
BreitBurn	STATE RUST	1/10	6,407	13.26	767	5	41
		2/10	6,387	13.26	718	5	46
		3/10	6,706	13.26	767	5	43
		4/10	6,278	13.40	714	5	42
		5/10	6,417	13.40	739	5	41
		6/10	6,451	13.47	733	5	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	STATE RUST	7/10	7,847	13.47	894	5	51
		8/10	7,396	13.47	862	5	48
		9/10	7,261	13.47	831	5	48
		10/10	7,442	13.47	861	5	48
		11/10	7,328	13.47	828	5	49
		12/10	6,685	13.47	800	5	43
					82,605		9,514
BreitBurn	STURGEON VALLEY RANCH	1/10	22,583	6.75	2,919	15	49
		2/10	20,249	6.72	2,716	15	48
		3/10	22,277	6.70	3,210	15	48
		4/10	20,221	6.83	3,483	15	45
		5/10	20,635	6.91	3,190	15	44
		6/10	20,707	6.85	3,415	15	46
		7/10	21,658	6.85	3,827	15	47
		8/10	21,040	6.82	3,984	15	45
		9/10	20,583	6.76	3,820	15	46
		10/10	20,768	6.91	5,858	15	45
		11/10	19,995	6.83	12,529	15	44
		12/10	20,487	6.84	14,905	15	44
					251,203		63,856
BreitBurn	USA ELMER CLINTON	1/10	13,651	13.74	1,288	11	40
		2/10	12,338	13.74	1,144	11	40
		3/10	13,627	13.74	1,290	11	40
		4/10	13,141	13.26	1,148	11	40
		5/10	13,008	13.26	1,349	11	38
		6/10	12,760	14.49	1,256	11	39
		7/10	12,973	13.78	1,194	11	38
		8/10	12,475	13.78	1,087	11	37
		9/10	11,954	13.99	958	11	36
		10/10	12,317	13.99	964	11	36
		11/10	11,985	13.99	1,293	11	36
		12/10	12,597	13.89	1,087	11	37
			152,826		14,058		
BreitBurn	VIENNA 6	1/10	953	17.69	469	2	15
		2/10	1,036	17.69	461	2	19
		3/10	1,067	17.59	409	2	17
		4/10	962	17.59	319	2	16
		5/10	998	17.59	363	2	16
		6/10	993	18.56	329	2	17
		7/10	964	18.56	333	2	16
		8/10	984	18.56	306	2	16
		9/10	919	17.23	248	2	15
		10/10	806	17.23	206	2	13
		11/10	900	17.23	279	2	15
		12/10	1,247	17.23	552	2	20
			11,829		4,274		
BreitBurn	WEQUAS	1/10	1,090	19.66	1	1	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	WEQUAS	2/10	1,002	19.60	1	1	36		
		3/10	1,098	19.57	1	1	35		
		4/10	1,241	19.75	1	1	41		
		5/10	1,034	19.82	116	1	33		
		6/10	1,153	19.83	509	1	38		
		7/10	1,323	19.52	3	1	43		
		8/10	1,150	20.00	1	1	37		
		9/10	1,205	19.87	1	1	40		
		10/10	1,100	20.15	53	1	35		
		11/10	1,027	20.22	10	1	34		
		12/10	1,042	19.87	7	1	34		
					13,465		704		
		BreitBurn	WILDCARD	1/10	21,313	23.34	581	21	33
2/10	19,113			23.34	507	21	33		
3/10	20,502			23.56	556	21	31		
4/10	19,872			23.56	617	21	32		
5/10	20,791			23.56	623	21	32		
6/10	20,171			23.58	616	21	32		
7/10	20,885			23.58	643	21	32		
8/10	20,499			23.58	633	21	31		
9/10	20,560			23.66	627	21	33		
10/10	20,172			23.66	624	21	31		
11/10	39,425			23.59	1,258	21	63		
12/10	20,052			23.52	662	21	31		
					263,355		7,947		
BreitBurn	WINTER	1/10	4,050	18.74	0	17	8		
		2/10	3,774	18.74	0	17	8		
		3/10	4,333	19.01	3	17	8		
		4/10	4,137	19.01	0	17	8		
		5/10	4,487	19.01	0	17	8		
		6/10	3,924	18.85	715	17	8		
		7/10	4,818	18.85	0	17	9		
		8/10	4,526	18.85	0	17	9		
		9/10	4,311	19.51	0	17	8		
		10/10	4,356	19.51	0	17	8		
		11/10	4,176	19.51	0	17	8		
		12/10	3,863	19.18	0	17	7		
					50,755		718		
BreitBurn - REPORTER TOTALS:			9,798,820		4,473,088				
DELTA	AVERY 24	1/10	20,314	27.00	216	16	41		
		2/10	17,906	27.00	253	16	40		
		3/10	20,385	27.00	316	16	41		
		4/10	19,572	27.00	286	16	41		
		5/10	20,096	27.00	276	16	41		
		6/10	20,268	27.00	211	16	42		
		7/10	20,437	27.00	232	16	41		
		8/10	20,120	27.00	188	16	41		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 24	9/10	19,723	27.00	213	16	41
		10/10	20,459	27.00	213	16	41
		11/10	19,852	27.00	186	16	41
		12/10	20,579	27.00	221	16	41
			239,711		2,811		
DELTA	AVERY 31	1/10	29,754	27.00	170	29	33
		2/10	27,769	27.00	264	29	34
		3/10	30,107	27.00	207	29	33
		4/10	29,243	27.00	414	29	34
		5/10	30,263	27.00	214	29	34
		6/10	30,166	27.00	137	29	35
		7/10	30,699	27.00	64	29	34
		8/10	30,282	27.00	24	29	34
		9/10	29,615	27.00	94	29	34
		10/10	29,097	27.00	197	29	32
		11/10	27,898	27.00	184	29	32
		12/10	27,525	27.00	67	29	31
			352,418		2,036		
DELTA	AXFORD	1/10	28,113	11.00	2,987	40	23
		2/10	25,415	11.00	2,867	40	23
		3/10	28,959	11.00	4,026	40	23
		4/10	29,314	11.00	4,266	40	24
		5/10	30,345	11.00	4,340	40	24
		6/10	29,138	11.00	3,965	40	24
		7/10	29,697	11.00	4,152	40	24
		8/10	28,442	11.00	4,508	40	23
		9/10	28,296	11.00	4,393	40	24
		10/10	28,736	11.00	4,610	40	23
		11/10	27,015	11.00	4,118	40	23
		12/10	27,016	11.00	4,256	40	22
	340,486		48,488				
DELTA	BENSINGER	1/10	8,744	14.00	785	4	71
		2/10	9,069	14.00	710	4	81
		3/10	10,175	14.00	884	4	82
		4/10	9,870	14.00	821	4	82
		5/10	10,164	14.00	804	4	82
		6/10	9,949	13.00	800	4	83
		7/10	10,938	14.00	814	4	88
		8/10	10,400	13.00	836	4	84
		9/10	10,383	14.00	510	4	87
		10/10	10,409	13.00	527	4	84
		11/10	9,301	14.00	510	4	78
		12/10	10,548	13.00	884	4	85
	119,950		8,885				
DELTA	BOUGHNER	1/10	10,960	18.00	930	15	24
		2/10	9,608	18.00	1,032	15	23
		3/10	10,710	18.00	1,201	15	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BOUGHNER	4/10	10,011	18.00	1,045	15	22		
		5/10	9,770	18.00	1,169	15	21		
		6/10	9,321	18.00	1,210	15	21		
		7/10	9,795	18.00	1,165	15	21		
		8/10	9,779	18.00	1,287	15	21		
		9/10	10,042	18.00	1,333	15	22		
		10/10	9,448	17.00	1,231	15	20		
		11/10	9,150	18.00	1,285	15	20		
		12/10	9,323	18.00	1,277	15	20		
					117,917		14,165		
		DELTA	BRILEY 17	1/10	20,423	17.00	112	17	39
				2/10	18,267	17.00	79	17	38
3/10	20,143			17.00	114	17	38		
4/10	19,673			17.00	61	17	39		
5/10	20,453			17.00	84	17	39		
6/10	18,831			17.00	68	17	37		
7/10	20,343			17.00	74	17	39		
8/10	19,394			17.00	71	17	37		
9/10	19,040			17.00	81	17	37		
10/10	19,414			17.00	87	17	37		
11/10	19,003			17.00	103	17	37		
12/10	19,131			17.00	116	17	36		
			234,115		1,050				
DELTA	BRILEY 20	1/10	2,631	17.00	94	1	85		
		2/10	2,614	17.00	80	1	93		
		3/10	2,918	17.00	96	1	94		
		4/10	2,721	17.00	87	1	91		
		5/10	2,731	17.00	94	1	88		
		6/10	2,380	17.00	85	1	79		
		7/10	2,554	17.00	79	1	82		
		8/10	2,577	17.00	85	1	83		
		9/10	2,519	17.00	84	1	84		
		10/10	2,862	17.00	95	1	92		
		11/10	2,819	17.00	84	1	94		
		12/10	2,620	17.00	84	1	85		
			31,946		1,047				
DELTA	BRILEY 33	1/10	7,999	17.00	156	10	26		
		2/10	7,545	17.00	148	10	27		
		3/10	8,054	17.00	158	10	26		
		4/10	7,890	17.00	153	10	26		
		5/10	8,098	17.00	125	10	26		
		6/10	7,731	17.00	128	10	26		
		7/10	8,566	17.00	150	10	28		
		8/10	8,482	17.00	148	10	27		
		9/10	8,182	17.00	126	10	27		
		10/10	8,434	17.00	159	10	27		
		11/10	8,339	17.00	166	10	28		
		12/10	8,649	17.00	118	10	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			97,969		1,735		
DELTA	DELTA BRILEY 19	1/10	17,602	17.00	2,250	24	24
		2/10	15,444	17.00	1,756	24	23
		3/10	17,397	17.00	1,755	24	23
		4/10	17,121	17.00	1,412	24	24
		5/10	15,360	17.00	1,194	24	21
		6/10	13,839	17.00	1,085	24	19
		7/10	14,935	17.00	1,070	24	20
		8/10	14,165	17.00	1,284	24	19
		9/10	14,067	17.00	2,231	24	20
		10/10	14,545	17.00	2,198	24	20
		11/10	14,188	17.00	2,263	24	20
		12/10	14,015	17.00	2,331	24	19
			182,678		20,829		
DELTA	DELTA BRILEY 29	1/10	35,924	17.00	3,013	31	37
		2/10	34,448	17.00	2,276	31	40
		3/10	37,147	17.00	1,875	31	39
		4/10	36,954	17.00	1,803	31	40
		5/10	38,079	17.00	1,500	31	40
		6/10	33,848	17.00	2,445	31	36
		7/10	37,106	17.00	3,820	31	39
		8/10	37,396	17.00	2,925	31	39
		9/10	36,516	17.00	2,952	31	39
		10/10	35,818	17.00	2,168	31	37
		11/10	35,146	17.00	1,912	31	38
		12/10	33,610	17.00	1,521	31	35
			431,992		28,210		
DELTA	DELTA BRILEY 31	1/10	19,276	17.00	434	18	35
		2/10	17,374	17.00	378	18	34
		3/10	18,456	17.00	421	18	33
		4/10	17,839	17.00	373	18	33
		5/10	18,112	17.00	299	18	32
		6/10	21,717	17.00	277	18	40
		7/10	17,472	17.00	256	18	31
		8/10	16,883	17.00	244	18	30
		9/10	18,105	17.00	472	18	34
		10/10	18,155	17.00	471	18	33
		11/10	17,728	17.00	439	18	33
		12/10	17,989	17.00	423	18	32
			219,106		4,487		
DELTA	DOVER 14	1/10	11,089	14.00	1,477	8	45
		2/10	8,568	14.00	1,293	8	38
		3/10	8,199	14.00	1,639	8	33
		4/10	7,940	14.00	1,484	8	33
		5/10	6,981	14.00	1,493	8	28
		6/10	8,461	13.00	1,464	8	35
		7/10	8,249	14.00	1,426	8	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 14	8/10	11,238	13.00	1,467	8	45
		9/10	10,062	14.00	1,727	8	42
		10/10	9,417	13.00	1,663	8	38
		11/10	9,152	14.00	1,631	8	38
		12/10	8,636	13.00	1,583	8	35
					107,992		18,347
DELTA	DOVER 33	1/10	3,503	18.00	241	3	38
		2/10	3,468	18.00	211	3	41
		3/10	3,791	18.00	249	3	41
		4/10	3,507	18.00	212	3	39
		5/10	3,762	18.00	235	3	40
		6/10	3,668	18.00	244	3	41
		7/10	3,695	18.00	235	3	40
		8/10	3,693	18.00	260	3	40
		9/10	3,730	18.00	269	3	41
		10/10	3,687	17.00	248	3	40
		11/10	3,603	18.00	263	3	40
		12/10	3,662	18.00	259	3	39
			43,769		2,926		
DELTA	ELMER 17A	1/10	567	6.00	105	12	2
		2/10	470	6.00	94	12	1
		3/10	498	6.00	133	12	1
		4/10	435	6.00	99	12	1
		5/10	459	6.00	104	12	1
		6/10	407	6.00	101	12	1
		7/10	440	6.00	100	12	1
		8/10	431	6.00	102	12	1
		9/10	423	6.00	100	12	1
		10/10	449	6.00	101	12	1
		11/10	435	6.00	100	12	1
		12/10	461	6.00	105	12	1
			5,475		1,244		
DELTA	ELMER 17B	1/10	8,768	6.00	1,285	9	31
		2/10	7,812	6.00	1,147	9	31
		3/10	9,380	6.00	1,268	9	34
		4/10	8,027	6.00	1,233	9	30
		5/10	8,599	6.00	1,284	9	31
		6/10	7,611	6.00	1,250	9	28
		7/10	7,971	6.00	1,347	9	29
		8/10	7,648	6.00	1,348	9	27
		9/10	7,834	6.00	1,258	9	29
		10/10	8,291	6.00	1,288	9	30
		11/10	7,487	6.00	1,229	9	28
		12/10	7,790	6.00	1,242	9	28
			97,218		15,179		
DELTA	ELMER 26	1/10	15,059	6.00	4,732	23	21
		2/10	13,598	6.00	4,262	23	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	ELMER 26	3/10	16,049	6.00	4,076	23	22		
		4/10	14,548	6.00	3,544	23	21		
		5/10	15,692	6.00	3,657	23	22		
		6/10	13,784	6.00	3,948	23	20		
		7/10	15,168	6.00	4,472	23	21		
		8/10	15,067	6.00	4,484	23	21		
		9/10	14,587	6.00	4,340	23	21		
		10/10	15,243	6.00	4,288	23	21		
		11/10	14,548	6.00	4,365	23	21		
		12/10	14,870	6.00	4,299	23	21		
					178,213		50,467		
		DELTA	GARDNER 32	1/10	10,704	15.00	6,780	28	12
				2/10	9,813	16.00	5,978	28	13
3/10	10,970			16.00	6,239	28	13		
4/10	10,873			16.00	6,082	28	13		
5/10	11,134			16.00	8,075	28	13		
6/10	10,101			16.00	8,132	28	12		
7/10	10,574			15.00	9,612	28	12		
8/10	10,206			16.00	10,786	28	12		
9/10	10,649			15.00	11,616	28	13		
10/10	10,123			15.00	8,599	28	12		
11/10	10,247			13.00	6,688	28	12		
12/10	9,484			15.00	6,653	28	11		
				124,878		95,240			
DELTA	KUBACKI	1/10	6,497	14.00	3,230	19	11		
		2/10	6,335	14.00	5,445	19	12		
		3/10	6,802	14.00	6,086	19	12		
		4/10	7,409	14.00	5,586	19	13		
		5/10	7,514	14.00	4,461	19	13		
		6/10	7,486	13.00	3,597	19	13		
		7/10	7,239	14.00	5,458	19	12		
		8/10	6,817	13.00	5,986	19	12		
		9/10	6,245	14.00	5,346	19	11		
		10/10	6,358	13.00	4,683	19	11		
		11/10	6,995	14.00	5,029	19	12		
		12/10	7,017	13.00	5,622	19	12		
					82,714		60,529		
DELTA	LAKE 15	1/10	32,823	25.00	870	20	53		
		2/10	29,287	25.00	938	20	52		
		3/10	32,066	25.00	886	20	52		
		4/10	31,053		850	20	52		
		5/10	32,730	25.00	933	20	53		
		6/10	31,484	25.00	827	20	52		
		7/10	31,586	25.00	818	20	51		
		8/10	32,246	25.00	838	20	52		
		9/10	31,850	25.00	777	20	53		
		10/10	32,371	25.00	853	20	52		
		11/10	31,111	25.00	946	20	52		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	LAKE 15	12/10	33,020	24.00	990	20	53
			381,627		10,526		
DELTA	MONTMORENCY 34	1/10	7,881	2.00	21,428	7	36
		2/10	7,645	2.00	34,552	7	39
		3/10	8,862	2.00	38,060	7	41
		4/10	8,535	2.00	34,803	7	41
		5/10	9,476	2.00	33,876	7	44
		6/10	7,141	2.00	23,293	7	34
		7/10	10,509	2.00	39,989	7	48
		8/10	9,726	2.00	37,350	7	45
		9/10	8,905	2.00	35,838	7	42
		10/10	9,401	2.00	35,526	7	43
		11/10	8,192	2.00	34,154	7	39
		12/10	7,700	2.00	31,577	7	35
			103,973		400,446		
DELTA	MT RAYNIER	1/10	3,333	17.00	7	4	27
		2/10	2,897	17.00	13	4	26
		3/10	3,181	17.00	11	4	26
		4/10	3,344	17.00	7	4	28
		5/10	3,627	17.00	8	4	29
		6/10	3,539	17.00	31	4	29
		7/10	3,880	17.00	10	4	31
		8/10	3,832	17.00	2	4	31
		9/10	3,578	17.00	14	4	30
		10/10	3,669	17.00	7	4	30
		11/10	3,620	17.00	9	4	30
		12/10	3,490	17.00	0	4	28
			41,990		119		
DELTA	NIMBY	1/10	6,071	11.00	1,298	13	15
		2/10	6,698	11.00	1,220	13	18
		3/10	7,572	11.00	1,332	13	19
		4/10	7,226	11.00	1,290	13	19
		5/10	7,416	11.00	1,255	13	18
		6/10	7,112	11.00	1,159	13	18
		7/10	7,815	11.00	1,252	13	19
		8/10	7,138	11.00	1,202	13	18
		9/10	7,022	11.00	1,363	13	18
		10/10	7,160	11.00	1,224	13	18
		11/10	6,845	11.00	1,001	13	18
		12/10	6,435	11.00	966	13	16
			84,510		14,562		
DELTA	SCHRADER	1/10	15,588	14.00	4,525	32	16
		2/10	13,914	14.00	5,264	32	16
		3/10	16,576	14.00	5,304	32	17
		4/10	15,712	14.00	5,120	32	16
		5/10	14,798	14.00	4,722	32	15
		6/10	16,485	13.00	4,691	32	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	SCHRADER	7/10	14,693	14.00	4,662	32	15
		8/10	13,493	13.00	4,301	32	14
		9/10	14,418	14.00	4,200	32	15
		10/10	14,681	13.00	3,702	32	15
		11/10	15,168	14.00	3,257	32	16
		12/10	15,848	13.00	4,473	32	16
					181,374		54,221
DELTA	TOWNLIN	1/10	6,680	2.00	65,529	11	20
		2/10	6,117	2.00	70,426	11	20
		3/10	6,913	2.00	78,960	11	20
		4/10	5,973	2.00	70,707	11	18
		5/10	6,513	2.00	70,696	11	19
		6/10	4,926	2.00	46,803	11	15
		7/10	4,735	2.00	78,407	11	14
		8/10	6,814	2.00	73,232	11	20
		9/10	7,369	2.00	70,272	11	22
		10/10	8,189	2.00	69,652	11	24
		11/10	6,641	2.00	66,964	11	20
		12/10	7,168	2.00	61,915	11	21
			78,038		823,563		
DELTA	VIENNA 13	1/10	5,204	17.00	747	11	15
		2/10	4,711	17.00	623	11	15
		3/10	4,916	17.00	810	11	14
		4/10	4,988	17.00	776	11	15
		5/10	5,216	17.00	770	11	15
		6/10	4,810	17.00	682	11	15
		7/10	5,184	17.00	715	11	15
		8/10	5,002	17.00	721	11	15
		9/10	5,182	17.00	1,363	11	16
		10/10	5,349	17.00	2,172	11	16
		11/10	5,112	17.00	2,189	11	15
		12/10	5,341	17.00	2,512	11	16
			61,015		14,080		
DELTA	VIENNA/WALTZ	1/10	4,771	2.00	24,054	8	19
		2/10	4,846	2.00	23,394	8	22
		3/10	6,024	2.00	25,043	8	24
		4/10	5,107	2.00	21,489	8	21
		5/10	6,625	2.00	26,529	8	27
		6/10	3,843	2.00	15,934	8	16
		7/10	5,984	2.00	19,621	8	24
		8/10	6,145	2.00	18,096	8	25
		9/10	5,430	2.00	25,222	8	23
		10/10	5,005	2.00	27,527	8	20
		11/10	5,194	2.00	29,327	8	22
		12/10	5,116	2.00	23,401	8	21
			64,090		279,637		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA - REPORTER TOTALS:			4,005,164		1,974,829		
DEVONIAN ENERGY	CHARLTON 32	1/10	6,362	14.87	215	21	10
		2/10	5,994	14.87	206	21	10
		3/10	8,209	14.87	271	21	13
		4/10	8,066	16.15	383	21	13
		5/10	8,465	16.15	383	21	13
		6/10	8,339	16.15	354	21	13
		7/10	8,298	16.15	383	21	13
		8/10	7,923	16.15	354	21	12
		9/10	8,425	16.15	390	21	13
		10/10	8,887	13.84	411	21	14
		11/10	8,640	13.14	397	21	14
		12/10	8,950	13.84	430	21	14
			96,558		4,177		
DEVONIAN ENERGY	J A BOTT	1/10	6,772	29.47	107	18	12
		2/10	8,498	28.00	153	18	17
		3/10	8,748	28.69	122	18	16
		4/10	8,081	29.23	57	18	15
		5/10	8,481	29.13	33	18	15
		6/10	8,248	29.00	4	18	15
		7/10	8,470	28.37	126	18	15
		8/10	8,666	28.64	29	18	16
		9/10	8,432	28.58	34	18	16
		10/10	8,637	28.70	52	18	15
		11/10	8,318	28.78	77	18	15
		12/10	8,224	28.21	119	18	15
			99,575		913		
DEVONIAN ENERGY - REPORTER TOTALS:			196,133		5,090		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/10	316	16.00	200	1	10
		2/10	424	16.00	246	1	15
		3/10	434	16.00	227	1	14
		4/10	404	16.00	202	1	13
		5/10	378	16.00	169	1	12
		6/10	259	16.00	98	1	9
		7/10	114	16.00	67	1	4
		8/10	515	16.00	176	1	17
		9/10	425	16.00	124	1	14
		10/10	505	16.00	108	1	16
		11/10	407	16.00	106	1	14
		12/10	460	16.00	97	1	15
			4,641		1,820		
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			4,641		1,820		
ENERVEST OPERATIN	ASE 1 HAYES	1/10	5,468	20.16	1,532	13	14
		2/10	5,083	20.12	1,464	13	14
		3/10	5,423	20.22	1,628	13	13

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 1 HAYES	4/10	5,087	20.45	1,581	13	13		
		5/10	5,222	20.19	1,586	13	13		
		6/10	4,313	19.75	1,104	13	11		
		7/10	3,396	19.88	752	13	8		
		8/10	5,723	19.88	1,392	13	14		
		9/10	5,387	19.52	1,245	13	14		
		10/10	5,534	19.64	1,212	13	14		
		11/10	5,219	19.95	1,299	13	13		
		12/10	4,949	19.98	1,318	13	12		
					60,804		16,113		
		ENERVEST OPERATIN	ASE 2	1/10	8,262	26.52	449	10	27
				2/10	7,549	26.52	419	10	27
3/10	8,210			26.52	475	10	26		
4/10	7,415			27.55	448	10	25		
5/10	7,598			27.55	454	10	24		
6/10	7,944			27.55	449	10	26		
7/10	7,672			27.55	452	10	25		
8/10	7,606			27.55	494	10	25		
9/10	7,187			27.55	465	10	24		
10/10	7,440			26.69	367	10	24		
11/10	6,928			26.69	359	10	23		
12/10	7,085			26.69	315	10	23		
			90,896		5,146				
ENERVEST OPERATIN	ASE 3A-25	1/10	8,068	15.14	4,606	14	19		
		2/10	8,110	15.14	5,230	14	21		
		3/10	9,622	15.14	6,419	14	22		
		4/10	9,743	13.59	6,943	14	23		
		5/10	9,463	13.59	5,908	14	22		
		6/10	8,657	13.59	5,136	14	21		
		7/10	8,743	13.59	5,974	14	20		
		8/10	8,407	13.59	5,532	14	19		
		9/10	7,624	13.59	5,040	14	18		
		10/10	8,516	14.31	7,618	14	20		
		11/10	7,808	14.31	5,653	14	19		
		12/10	7,822	14.31	6,054	14	18		
			102,583		70,113				
ENERVEST OPERATIN	ASE 3A-36	1/10	513	15.59	293	2	8		
		2/10	392	15.59	253	2	7		
		3/10	477	15.59	318	2	8		
		4/10	374	13.21	266	2	6		
		5/10	331	13.21	207	2	5		
		6/10	362	13.21	215	2	6		
		7/10	489	13.21	334	2	8		
		8/10	556	13.21	366	2	9		
		9/10	543	13.21	359	2	9		
		10/10	501	14.44	448	2	8		
		11/10	440	14.44	319	2	7		
		12/10	417	14.44	323	2	7		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5,395		3,701		
ENERVEST OPERATIN	ASE 3B WOLFE	1/10	12,209	28.49	663	16	25
		2/10	11,300	28.49	627	16	25
		3/10	12,560	28.49	727	16	25
		4/10	11,055	29.44	668	16	23
		5/10	11,242	29.44	671	16	23
		6/10	11,624	29.44	657	16	24
		7/10	11,664	29.44	687	16	24
		8/10	12,095	29.44	786	16	24
		9/10	11,485	29.44	743	16	24
		10/10	12,264	26.87	605	16	25
		11/10	11,667	26.87	605	16	24
		12/10	12,025	26.87	535	16	24
			141,190		7,974		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/10	1,260	22.07	68	3	14
		2/10	1,396	22.07	77	3	17
		3/10	1,602	22.07	93	3	17
		4/10	1,527	21.93	92	3	17
		5/10	1,610	21.93	96	3	17
		6/10	1,617	21.93	91	3	18
		7/10	1,629	21.93	96	3	18
		8/10	1,609	21.93	105	3	17
		9/10	1,553	21.93	101	3	17
		10/10	1,504	26.31	74	3	16
		11/10	1,416	26.31	73	3	16
		12/10	1,464	26.31	65	3	16
			18,187		1,031		
ENERVEST OPERATIN	ASE 4-16	1/10	4,623	17.00	799	8	19
		2/10	4,461	17.00	690	8	20
		3/10	4,577	17.00	746	8	18
		4/10	4,080	16.94	726	8	17
		5/10	4,206	16.94	750	8	17
		6/10	4,032	16.94	626	8	17
		7/10	4,029	16.94	513	8	16
		8/10	3,745	16.94	276	8	15
		9/10	3,678	16.94	210	8	15
		10/10	4,358	14.44	689	8	18
		11/10	4,521	14.44	961	8	19
		12/10	4,150	14.44	936	8	17
			50,460		7,922		
ENERVEST OPERATIN	ASE 4-17	1/10	5,907	15.70	1,020	6	32
		2/10	5,248	15.70	812	6	31
		3/10	6,206	15.70	1,012	6	33
		4/10	5,440	15.36	968	6	30
		5/10	5,860	15.36	1,045	6	31
		6/10	5,919	15.36	919	6	33
		7/10	5,833	15.36	743	6	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4-17	8/10	6,107	15.36	450	6	33
		9/10	5,429	15.36	309	6	30
		10/10	5,329	15.01	842	6	29
		11/10	5,511	15.01	1,171	6	31
		12/10	4,775	15.01	1,078	6	26
					67,564		10,369
ENERVEST OPERATIN	ASE 4B	1/10	12,726	14.24	2,198	10	41
		2/10	10,935	14.24	1,692	10	39
		3/10	12,383	14.24	2,019	10	40
		4/10	12,323	14.82	2,193	10	41
		5/10	12,609	14.82	2,249	10	41
		6/10	12,184	14.82	1,892	10	41
		7/10	12,910	14.82	1,645	10	42
		8/10	12,829	14.82	946	10	41
		9/10	12,735	14.82	726	10	42
		10/10	12,954	14.82	2,048	10	42
		11/10	13,139	14.82	2,792	10	44
		12/10	12,790	14.82	2,886	10	41
			150,517		23,286		
ENERVEST OPERATIN	ASE 4C	1/10	890	19.33	154	1	29
		2/10	872	19.33	135	1	31
		3/10	829	19.33	135	1	27
		4/10	795	18.05	142	1	27
		5/10	970	18.05	173	1	31
		6/10	923	18.05	143	1	31
		7/10	1,023	18.05	130	1	33
		8/10	1,077	18.05	79	1	35
		9/10	1,073	18.05	61	1	36
		10/10	1,046	19.12	165	1	34
		11/10	1,110	19.12	236	1	37
		12/10	935	19.12	211	1	30
			11,543		1,764		
ENERVEST OPERATIN	ASE 4D	1/10	543	15.55	94	1	18
		2/10	484	15.55	75	1	17
		3/10	555	15.55	90	1	18
		4/10	576	15.47	103	1	19
		5/10	591	15.47	105	1	19
		6/10	548	15.47	85	1	18
		7/10	605	15.47	77	1	20
		8/10	501	15.47	37	1	16
		9/10	524	15.47	30	1	17
		10/10	520	15.40	82	1	17
		11/10	600	15.40	128	1	20
		12/10	544	15.40	123	1	18
			6,591		1,029		
ENERVEST OPERATIN	ASE 5	1/10	16,197	25.86	3,274	19	27
		2/10	14,189	25.86	3,099	19	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 5	3/10	16,059	25.86	3,543	19	27		
		4/10	14,188	26.47	2,671	19	25		
		5/10	13,569	26.47	344	19	23		
		6/10	13,632	26.47	2,933	19	24		
		7/10	13,680	26.47	2,477	19	23		
		8/10	13,567	26.47	2,522	19	23		
		9/10	14,031	26.47	3,033	19	25		
		10/10	15,083	24.30	3,358	19	26		
		11/10	14,461	24.30	3,423	19	25		
		12/10	14,669	24.30	2,555	19	25		
					173,325		33,232		
		ENERVEST OPERATIN	ASE 512	1/10	51,230	9.52	1,586	6	275
				2/10	51,023	9.52	1,506	6	304
3/10	54,270			9.52	2,061	6	292		
4/10	50,446			7.14	1,318	6	280		
5/10	49,475			7.14	1,014	6	266		
6/10	46,097			7.14	605	6	256		
7/10	47,140			7.14	757	6	253		
8/10	44,662			7.14	1,153	6	240		
9/10	42,317			7.14	1,186	6	235		
10/10	43,872			6.22	1,286	6	236		
11/10	42,167			6.22	1,534	6	234		
12/10	42,338			6.22	1,495	6	228		
					565,037		15,501		
ENERVEST OPERATIN	ASE 519	1/10	2,820	27.74	87	1	91		
		2/10	3,041	27.74	90	1	109		
		3/10	3,043	27.74	116	1	98		
		4/10	2,885	25.80	75	1	96		
		5/10	3,012	25.80	62	1	97		
		6/10	2,947	25.80	39	1	98		
		7/10	2,692	25.80	43	1	87		
		8/10	2,752	25.80	71	1	89		
		9/10	2,657	25.80	74	1	89		
		10/10	2,515	26.34	74	1	81		
		11/10	2,218	26.34	81	1	74		
		12/10	2,304	26.34	81	1	74		
					32,886		893		
ENERVEST OPERATIN	ASE 5B	1/10	1,582	22.64	320	3	17		
		2/10	1,349	22.64	295	3	16		
		3/10	1,531	22.64	338	3	16		
		4/10	1,332	22.87	251	3	15		
		5/10	1,583	22.87	401	3	17		
		6/10	1,706	22.87	367	3	19		
		7/10	1,717	22.87	311	3	18		
		8/10	1,543	22.87	287	3	17		
		9/10	1,612	22.87	349	3	18		
		10/10	1,605	22.22	357	3	17		
		11/10	1,485	22.22	351	3	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 5B	12/10	1,536	22.22	267	3	17
			18,581		3,894		
ENERVEST OPERATIN	ASE 5C	1/10	11,486	26.74	356	7	53
		2/10	9,710	26.74	287	7	50
		3/10	11,055	26.74	420	7	51
		4/10	10,030	20.19	262	7	48
		5/10	11,495	20.19	236	7	53
		6/10	11,890	20.19	156	7	57
		7/10	11,912	20.19	191	7	55
		8/10	11,856	20.19	306	7	55
		9/10	11,092	20.19	311	7	53
		10/10	10,643	19.59	312	7	49
		11/10	9,905	19.59	360	7	47
		12/10	11,567	19.59	408	7	53
			132,641		3,605		
ENERVEST OPERATIN	ASE 6	1/10	25,101	25.83	3,519	44	18
		2/10	23,015	25.83	3,395	44	19
		3/10	27,810	25.83	3,956	44	20
		4/10	23,794	25.10	3,593	44	18
		5/10	25,323	25.10	3,660	44	19
		6/10	23,467	25.10	2,939	44	18
		7/10	25,403	25.10	3,024	44	19
		8/10	25,547	25.10	3,024	44	19
		9/10	24,080	25.10	3,502	44	18
		10/10	25,122	23.93	5,133	44	18
		11/10	25,013	23.93	5,787	44	19
		12/10	25,133	23.93	4,536	44	18
			298,808		46,068		
ENERVEST OPERATIN	ASE 6B	1/10	1,484	24.99	208	2	24
		2/10	1,360	24.99	201	2	24
		3/10	1,572	24.99	224	2	25
		4/10	1,007	24.54	152	2	17
		5/10	961	24.54	139	2	15
		6/10	974	24.54	122	2	16
		7/10	998	24.54	119	2	16
		8/10	1,093	24.54	129	2	18
		9/10	1,048	24.54	152	2	17
		10/10	1,183	22.76	242	2	19
		11/10	1,078	22.76	249	2	18
		12/10	1,090	22.76	197	2	18
			13,848		2,134		
ENERVEST OPERATIN	ASE 6C	1/10	1,121	31.30	157	1	36
		2/10	1,046	31.30	154	1	37
		3/10	1,223	31.30	174	1	39
		4/10	723	30.52	109	1	24
		5/10	772	30.52	112	1	25
		6/10	660	30.52	83	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 6C	7/10	936	30.52	111	1	30
		8/10	691	30.52	82	1	22
		9/10	839	30.52	122	1	28
		10/10	809	30.13	165	1	26
		11/10	775	30.13	179	1	26
		12/10	785	30.13	142	1	25
					10,380		1,590
ENERVEST OPERATIN	ASE 7	1/10	4,665	25.14	1,230	7	21
		2/10	4,079	25.14	1,024	7	21
		3/10	4,768	25.14	998	7	22
		4/10	4,573	24.84	844	7	22
		5/10	4,849	24.84	762	7	22
		6/10	5,009	24.84	634	7	24
		7/10	5,313	24.84	1,551	7	24
		8/10	5,291	24.84	1,524	7	24
		9/10	5,011	24.84	1,335	7	24
		10/10	5,150	25.48	1,469	7	24
		11/10	4,931	25.48	1,453	7	23
		12/10	5,083	25.48	1,436	7	23
			58,722		14,260		
ENERVEST OPERATIN	ASE 7B	1/10	3,887	25.11	1,024	4	31
		2/10	3,436	25.11	862	4	31
		3/10	3,781	25.11	792	4	30
		4/10	3,622	22.46	668	4	30
		5/10	3,637	22.46	571	4	29
		6/10	3,497	22.46	443	4	29
		7/10	3,627	22.46	1,059	4	29
		8/10	3,682	22.46	1,061	4	30
		9/10	3,403	22.46	907	4	28
		10/10	3,332	24.93	950	4	27
		11/10	3,321	24.93	978	4	28
		12/10	3,474	24.93	981	4	28
			42,699		10,296		
ENERVEST OPERATIN	ASE 7C	1/10	4,596	19.41	505	7	21
		2/10	4,116	19.85	447	7	21
		3/10	4,607	19.62	501	7	21
		4/10	4,393	20.05	425	7	21
		5/10	4,390	20.49	410	7	20
		6/10	4,318	20.46	395	7	21
		7/10	4,450	19.94	378	7	20
		8/10	4,378	19.37	379	7	20
		9/10	4,364	19.03	345	7	21
		10/10	4,464	19.99	352	7	21
		11/10	4,439	19.23	336	7	21
		12/10	4,587	19.84	341	7	21
			53,102		4,814		
ENERVEST OPERATIN	ASE 8	1/10	13,164	15.17	85	7	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 8	2/10	11,802	15.14	84	7	60		
		3/10	13,206	14.88	97	7	61		
		4/10	12,233	15.31	83	7	58		
		5/10	12,576	15.43	81	7	58		
		6/10	12,056	14.91	79	7	57		
		7/10	12,209	14.60	70	7	56		
		8/10	11,930	14.68	68	7	55		
		9/10	11,646	14.63	66	7	55		
		10/10	11,977	14.54	65	7	55		
		11/10	11,705	14.67	56	7	56		
		12/10	11,938	14.70	62	7	55		
					146,442		896		
		ENERVEST OPERATIN	CHARLTON 14	1/10	7,878	28.37	876	13	20
2/10	6,916			28.37	641	13	19		
3/10	6,674			28.37	685	13	17		
4/10	6,075			27.47	589	13	16		
5/10	7,187			27.47	857	13	18		
6/10	4,865			27.47	678	13	12		
7/10	3,984			27.47	199	13	10		
8/10	6,200			27.47	948	13	15		
9/10	6,297			27.47	964	13	16		
10/10	7,296			26.81	1,212	13	18		
11/10	9,920			26.81	1,208	13	25		
12/10	10,181			26.81	1,167	13	25		
					83,473		10,024		
ENERVEST OPERATIN	MAYER	1/10	7,450	26.19	954	13	18		
		2/10	6,571	26.19	828	13	18		
		3/10	7,438	26.19	928	13	18		
		4/10	7,461	25.16	788	13	19		
		5/10	7,327	25.16	947	13	18		
		6/10	7,050	25.16	836	13	18		
		7/10	7,249	25.16	799	13	18		
		8/10	7,227	25.16	777	13	18		
		9/10	7,034	25.16	771	13	18		
		10/10	7,104	25.24	760	13	18		
		11/10	7,241	25.24	882	13	19		
		12/10	7,056	25.24	628	13	17		
					86,208		9,898		
ENERVEST OPERATIN	NMAG 1	1/10	9,995	29.44	95	24	13		
		2/10	10,074	29.44	83	24	15		
		3/10	10,615	29.44	88	24	14		
		4/10	9,302	29.09	69	24	13		
		5/10	9,148	29.09	62	24	12		
		6/10	8,724	29.09	52	24	12		
		7/10	9,012	29.09	51	24	12		
		8/10	9,247	29.09	51	24	12		
		9/10	9,121	29.09	55	24	13		
		10/10	8,785	28.42	67	24	12		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	NMAG 1	11/10	8,939	28.42	73	24	12
		12/10	9,891	28.42	83	24	13
			112,853		829		
ENERVEST OPERATIN	NMAG 2	1/10	1,831	26.82	17	3	20
		2/10	2,003	26.82	16	3	24
		3/10	2,215	26.82	18	3	24
		4/10	1,740	26.91	13	3	19
		5/10	1,871	26.91	13	3	20
		6/10	1,894	26.91	11	3	21
		7/10	1,972	26.91	11	3	21
		8/10	2,082	26.91	11	3	22
		9/10	1,928	26.91	12	3	21
		10/10	2,028	26.32	15	3	22
		11/10	1,901	26.32	16	3	21
		12/10	1,996	26.32	17	3	21
	23,461		170				
ENERVEST OPERATIN	NMAG 3	1/10	4,768	30.36	45	7	22
		2/10	4,813	30.36	40	7	25
		3/10	5,330	30.36	44	7	25
		4/10	4,513	29.07	34	7	21
		5/10	4,945	29.07	34	7	23
		6/10	4,681	29.07	28	7	22
		7/10	4,724	29.07	27	7	22
		8/10	4,698	29.07	26	7	22
		9/10	4,781	29.07	29	7	23
		10/10	4,867	27.98	37	7	22
		11/10	4,536	27.98	37	7	22
		12/10	4,664	27.98	39	7	21
	57,320		420				
ENERVEST OPERATIN	SCV	1/10	45,252	27.27	4,432	69	21
		2/10	47,532	26.26	5,134	69	25
		3/10	52,455	26.58	7,080	69	25
		4/10	49,629	26.58	7,620	69	24
		5/10	51,564	26.58	8,504	69	24
		6/10	50,370	26.58	6,053	69	24
		7/10	55,114	22.12	7,483	69	26
		8/10	55,773	21.30	8,509	69	26
		9/10	54,601	21.36	6,658	69	26
		10/10	55,614	21.51	7,022	69	26
		11/10	55,209	19.68	6,542	69	27
		12/10	55,843	21.18	7,779	69	26
	628,956		82,816				
ENERVEST OPERATIN	STATE HAYES	1/10	3,723	24.38	227	11	11
		2/10	3,518	24.38	215	11	11
		3/10	3,656	24.38	258	11	11
		4/10	3,543	23.93	244	11	11
		5/10	3,854	23.93	254	11	11

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	STATE HAYES	6/10	3,785	23.93	214	11	11
		7/10	3,571	23.93	48	11	10
		8/10	3,647	23.93	417	11	11
		9/10	3,643	23.93	430	11	11
		10/10	3,636	24.36	375	11	11
		11/10	3,274	24.36	262	11	10
		12/10	3,511	24.36	327	11	10
			43,361		3,271		
ENERVEST OPERATIN	VIENNA CHARLTON	1/10	5,886	25.54	654	11	17
		2/10	5,152	25.54	477	11	17
		3/10	5,425	25.54	556	11	16
		4/10	4,576	25.64	444	11	14
		5/10	4,656	25.64	555	11	14
		6/10	4,421	25.64	616	11	13
		7/10	3,475	25.64	173	11	10
		8/10	6,022	25.64	920	11	18
		9/10	5,754	25.64	880	11	17
		10/10	5,118	23.99	851	11	15
		11/10	6,503	23.99	792	11	20
		12/10	6,454	23.99	739	11	19
			63,442		7,657		
ENERVEST OPERATING LLC - REPORTER TOTALS:			3,351,275		400,716		
HIGHMOUNT MIDWES	BIG BASS LAKE	1/10	26,715	3.56	11,015	9	96
		2/10	25,594	3.63	8,261	9	102
		3/10	27,425	3.75	11,846	9	98
		4/10	23,608	4.05	11,644	9	87
		5/10	22,060	4.18	10,785	9	79
		6/10	20,271	4.31	11,663	9	75
		7/10	23,619	3.65	20,071	9	85
			169,292		85,285		
HIGHMOUNT MIDWES	BIJOU	1/10	30,230	13.79	656	34	29
		2/10	27,117	13.87	511	34	28
		3/10	29,075	12.52	513	34	28
		4/10	27,791	13.74	537	34	27
		5/10	27,992	13.74	511	34	27
		6/10	27,107	13.74	595	34	27
		7/10	29,949	13.74	506	34	28
			199,261		3,829		
HIGHMOUNT MIDWES	BROAD	1/10	39,604	16.08	1,302	37	35
		2/10	35,771	14.59	1,364	37	35
		3/10	39,847	13.92	1,549	37	35
		4/10	39,715	14.66	1,547	37	36
		5/10	39,382	13.90	1,449	37	34
		6/10	39,413	13.90	1,432	37	36
		7/10	41,006	13.81	1,473	37	36

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			274,738		10,116		
HIGHMOUNT MIDWES	CARGAS	1/10	1,325	24.39	605	2	21
		2/10	1,172	23.29	461	2	21
		3/10	1,250	23.08	764	2	20
		4/10	1,251	23.44	472	2	21
		5/10	1,359	23.31	823	2	22
		6/10	1,218	23.22	1,074	2	20
		7/10	1,021	23.24	416	2	16
			8,596		4,615		
HIGHMOUNT MIDWES	CHESTER 1	1/10	40,905	4.74	8,234	18	73
		2/10	35,557	4.79	9,423	18	71
		3/10	39,668	5.21	8,794	18	71
		4/10	38,033	5.03	8,090	18	70
		5/10	39,106	5.08	6,732	18	70
		6/10	35,665	4.94	7,479	18	66
		7/10	37,639	4.98	7,579	18	67
			266,573		56,331		
HIGHMOUNT MIDWES	CHURCHILL POINT	1/10	42,476	12.85	18,514	36	38
		2/10	37,686	12.85	16,667	36	37
		3/10	42,261	12.83	18,663	36	38
		4/10	40,363	12.64	18,624	36	37
		5/10	40,863	12.43	19,731	36	37
		6/10	40,346	12.84	19,273	36	37
		7/10	42,104	12.85	20,678	36	38
			286,099		132,150		
HIGHMOUNT MIDWES	CLASSICS	1/10	20,741	24.39	2,369	25	27
		2/10	19,010	23.29	2,114	25	27
		3/10	21,054	23.08	3,417	25	27
		4/10	20,326	23.44	2,470	25	27
		5/10	20,896	23.31	2,331	25	27
		6/10	19,857	23.22	974	25	26
		7/10	21,625	23.24	2,766	25	28
			143,509		16,441		
HIGHMOUNT MIDWES	COMSTOCK HILLS	1/10	22,502	13.03	20,138	26	28
		2/10	19,694	13.03	17,808	26	27
		3/10	23,138	13.03	19,971	26	29
		4/10	22,505	11.49	19,436	26	29
		5/10	22,441	11.49	19,873	26	28
		6/10	22,446	11.49	19,506	26	29
		7/10	23,933	11.16	19,217	26	30
			156,659		135,949		
HIGHMOUNT MIDWES	DOCTORS CLUB	1/10	82,100	12.80	117	78	34
		2/10	73,909	12.27	88	78	34
		3/10	82,754	12.42	112	78	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	DOCTORS CLUB	4/10	80,144	11.68	291	78	34
		5/10	81,886	12.34	285	78	34
		6/10	80,319	12.34	695	78	34
		7/10	84,522	12.34	5,039	78	35
			565,634		6,627		
HIGHMOUNT MIDWES	DOLLAR LAKE	1/10	17,601	2.78	2,248	14	41
		2/10	14,868	2.73	3,542	14	38
		3/10	16,555	3.33	4,568	14	38
		4/10	15,493	2.86	5,532	14	37
		5/10	13,784	3.64	5,619	14	32
		6/10	11,546	3.54	5,294	14	27
		7/10	13,419	2.82	6,998	14	31
			103,266		33,801		
HIGHMOUNT MIDWES	FANTASY ISLAND	1/10	6,375	5.07	33,923	8	26
		2/10	5,766	5.07	30,378	8	26
		3/10	6,445	5.23	31,724	8	26
		4/10	5,453	8.31	34,468	8	23
		5/10	5,492	5.76	41,380	8	22
		6/10	5,697	5.20	39,867	8	24
		7/10	5,518	5.82	39,895	8	22
			40,746		251,635		
HIGHMOUNT MIDWES	FREDERIC I	1/10	14,235	17.75	1,181	16	29
		2/10	12,627	16.69	991	15	30
		3/10	14,097	16.24	1,185	16	28
		4/10	14,491	17.61	1,059	15	32
		5/10	15,514	17.61	1,117	15	33
		6/10	14,556	17.61	1,043	15	32
		7/10	15,692	17.61	1,273	14	36
			101,212		7,849		
HIGHMOUNT MIDWES	FREDERIC II	1/10	11,239	17.75	3,436	12	30
		2/10	10,127	16.69	2,768	12	30
		3/10	10,578	16.24	3,067	12	28
		4/10	10,694	17.61	2,595	12	30
		5/10	11,657	17.61	3,083	12	31
		6/10	10,779	17.61	3,233	12	30
		7/10	11,732	17.61	3,525	12	32
			76,806		21,707		
HIGHMOUNT MIDWES	FREDERIC III	1/10	12,521	17.75	1,103	18	22
		2/10	11,230	16.69	835	18	22
		3/10	12,058	16.24	939	18	22
		4/10	11,989	17.61	751	18	22
		5/10	13,282	17.61	877	18	24
		6/10	12,257	17.61	989	18	23
		7/10	13,620	17.61	1,291	18	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			86,957		6,785		
HIGHMOUNT MIDWES	FREDERIC IV	1/10	18,303	13.30	2,303	25	24
		2/10	16,225	12.82	1,860	25	23
		3/10	18,531	12.67	2,262	25	24
		4/10	18,192	12.67	1,631	25	24
		5/10	18,762	12.67	2,473	25	24
		6/10	17,828	12.66	2,535	25	24
		7/10	19,173	12.67	2,445	25	25
			127,014		15,509		
HIGHMOUNT MIDWES	FREDERIC V	1/10	12,769	13.30	1,830	8	51
		2/10	11,877	12.82	2,032	8	53
		3/10	12,747	12.67	2,082	8	51
		4/10	12,054	12.67	1,639	8	50
		5/10	12,228	12.67	1,798	8	49
		6/10	12,779	12.66	2,053	8	53
		7/10	13,334	12.67	2,104	8	54
			87,788		13,538		
HIGHMOUNT MIDWES	FREDERIC VI	1/10	7,774	13.30	3,903	15	17
		2/10	7,295	12.82	3,551	15	17
		3/10	8,184	12.67	5,108	15	18
		4/10	7,984	12.67	4,562	15	18
		5/10	8,383	12.67	4,671	15	18
		6/10	7,493	12.66	3,689	15	17
		7/10	8,604	12.67	4,156	15	18
			55,717		29,640		
HIGHMOUNT MIDWES	FREDERIC VII	1/10	8,327	13.30	6,041	13	21
		2/10	7,843	12.82	5,882	13	22
		3/10	9,270	12.67	6,236	13	23
		4/10	8,660	12.67	5,868	13	22
		5/10	9,205	12.67	6,457	13	23
		6/10	8,683	12.66	6,427	13	22
		7/10	9,450	12.67	6,753	13	23
			61,438		43,664		
HIGHMOUNT MIDWES	FREDERIC VIII	1/10	9,494	17.75	704	9	34
		2/10	8,610	16.69	520	9	34
		3/10	9,247	16.24	639	9	33
		4/10	9,379	17.61	617	9	35
		5/10	10,200	17.61	596	9	37
		6/10	9,462	17.61	554	9	35
		7/10	10,020	17.61	472	9	36
			66,412		4,102		
HIGHMOUNT MIDWES	FREDERIC XI	1/10	18,266	13.30	6,304	18	33
		2/10	15,929	12.82	5,221	18	32
		3/10	17,287	12.67	5,960	18	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	FREDERIC XI	4/10	16,640	12.67	5,285	18	31
		5/10	17,560	12.67	5,762	18	31
		6/10	15,873	12.66	5,627	18	29
		7/10	16,986	12.67	6,070	18	30
			118,541		40,229		
HIGHMOUNT MIDWES	GILCHRIST	1/10	32,816	15.37	343	33	32
		2/10	29,016	15.00	283	33	31
		3/10	31,936	14.28	358	33	31
		4/10	30,944	14.73	253	33	31
		5/10	30,654	15.15	378	33	30
		6/10	30,156	14.77	438	33	30
		7/10	31,208	14.86	416	33	30
	216,730		2,469				
HIGHMOUNT MIDWES	GUMP	1/10	1,359	19.58	37	1	44
		2/10	1,216	19.67	33	1	43
		3/10	1,316	19.60	37	1	42
		4/10	1,369	19.59	36	1	46
		5/10	1,382	19.57	37	1	45
		6/10	1,353	19.57	36	1	45
		7/10	1,525	19.57	37	1	49
	9,520		253				
HIGHMOUNT MIDWES	HARDWOOD	1/10	107,343	25.73	3,044	79	44
		2/10	94,060	25.73	2,785	79	43
		3/10	103,070	25.73	2,910	79	42
		4/10	101,108	25.73	2,959	79	43
		5/10	104,766	25.66	2,843	79	43
		6/10	102,261	25.66	2,851	79	43
		7/10	108,886	25.66	2,795	79	44
	721,494		20,187				
HIGHMOUNT MIDWES	HEART LAKE	1/10	7,509	17.75	177	5	48
		2/10	7,114	16.69	210	5	51
		3/10	7,596	16.24	177	5	49
		4/10	7,293	17.61	103	5	49
		5/10	7,552	17.61	88	5	49
		6/10	6,877	17.61	233	5	46
		7/10	7,555	17.61	199	5	49
	51,496		1,187				
HIGHMOUNT MIDWES	HIGHWAY 33	1/10	21,729	26.40	0	20	35
		2/10	18,955	26.40	1,167	20	34
		3/10	20,387	26.40	46	20	33
		4/10	18,718	26.40	9	20	31
		5/10	18,443	24.19	20	20	30
		6/10	18,411	24.19	642	20	31
		7/10	18,776	24.19	548	20	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			135,419		2,432		
HIGHMOUNT MIDWES	HIGHWAY 612	1/10	8,363	25.73	371	11	25
		2/10	7,564	25.72	329	11	25
		3/10	8,228	25.72	361	11	24
		4/10	8,125	25.73	267	11	25
		5/10	7,828	24.62	349	11	23
		6/10	7,962	24.66	347	11	24
		7/10	8,124	24.62	365	11	24
			56,194		2,389		
HIGHMOUNT MIDWES	HIGHWAY 65	1/10	41,693	12.86	124,939	42	32
		2/10	36,213	11.72	111,311	42	31
		3/10	41,215	11.71	108,584	42	32
		4/10	40,472	11.30	113,091	42	32
		5/10	41,589	11.79	125,419	42	32
		6/10	40,841	11.79	115,362	42	32
		7/10	42,176	11.51	125,268	42	32
			284,199		823,974		
HIGHMOUNT MIDWES	HOLCOMB CREEK	1/10	9,439	9.25	76,419	18	17
		2/10	8,744	9.25	68,509	18	17
		3/10	9,390	9.48	66,919	18	17
		4/10	8,749	9.23	63,887	18	16
		5/10	8,903	9.17	67,010	18	16
		6/10	8,153	9.36	65,763	18	15
		7/10	8,738	9.08	66,962	18	16
			62,116		475,469		
HIGHMOUNT MIDWES	JOY	1/10	40,626	25.49	5,774	44	30
		2/10	35,152	25.49	4,665	44	29
		3/10	40,666	25.49	4,607	44	30
		4/10	38,692	25.49	4,455	44	29
		5/10	39,412	25.52	4,878	44	29
		6/10	40,812	25.52	4,432	44	31
		7/10	44,053	25.52	3,969	44	32
			279,413		32,780		
HIGHMOUNT MIDWES	LAKES OF THE NORTH	1/10	52,738	13.45	3,846	42	40
		2/10	48,478	13.42	3,973	42	41
		3/10	52,680	12.71	4,172	42	40
		4/10	52,182	13.03	3,760	42	41
		5/10	52,625	13.03	3,745	42	40
		6/10	51,976	13.03	3,232	42	41
		7/10	54,910	13.70	3,488	42	42
			365,589		26,216		
HIGHMOUNT MIDWES	LOST LAKE WOODS	1/10	38,623	11.09	85,894	40	31
		2/10	34,217	11.09	78,188	40	31
		3/10	37,591	11.09	85,441	40	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	LOST LAKE WOODS	4/10	36,999	10.68	79,511	40	31
		5/10	37,364	10.68	80,461	40	30
		6/10	37,142	10.68	80,424	40	31
		7/10	37,744	10.18	81,304	40	30
			259,680		571,223		
HIGHMOUNT MIDWES	MANCELONA I	1/10	55,716	13.79	8,383	64	28
		2/10	51,207	13.87	5,437	64	29
		3/10	55,535	12.52	5,983	64	28
		4/10	55,140	13.74	6,721	64	29
		5/10	56,874	13.74	6,886	64	29
		6/10	54,889	13.74	7,124	64	29
		7/10	59,105	13.74	6,924	64	30
	388,466		47,458				
HIGHMOUNT MIDWES	MANCELONA II	1/10	14,438	13.79	2,019	12	39
		2/10	13,077	13.87	1,627	12	39
		3/10	13,761	12.52	2,149	13	34
		4/10	14,992	13.74	1,927	13	38
		5/10	16,121	13.74	2,799	13	40
		6/10	15,403	13.74	2,806	13	39
		7/10	16,805	13.74	2,715	13	42
	104,597		16,042				
HIGHMOUNT MIDWES	MARSTRAND	1/10	14,655	16.13	2,149	22	21
		2/10	13,846	16.12	1,387	22	22
		3/10	15,564	17.19	1,293	22	23
		4/10	15,897	17.19	981	22	24
		5/10	17,081	17.96	1,022	22	25
		6/10	16,487	17.68	1,668	22	25
		7/10	17,491	17.31	2,014	22	26
	111,021		10,514				
HIGHMOUNT MIDWES	MID CHARLTON EAST	1/10	7,875	25.98	490	17	15
		2/10	7,335	25.81	585	17	15
		3/10	8,044	25.81	526	17	15
		4/10	8,055	25.77	380	17	16
		5/10	9,121	25.99	536	17	17
		6/10	8,536	25.75	621	17	17
		7/10	8,632	26.18	517	17	16
	57,598		3,655				
HIGHMOUNT MIDWES	MID CHARLTON WEST	1/10	8,741	25.98	240	14	20
		2/10	7,959	25.81	245	14	20
		3/10	8,687	25.81	167	14	20
		4/10	8,382	25.77	167	14	20
		5/10	8,516	25.99	178	14	20
		6/10	8,593	25.75	191	14	20
		7/10	8,815	26.18	333	14	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			59,693		1,521		
HIGHMOUNT MIDWES	NORTH BAY	1/10	79,999	12.56	8,267	55	47
		2/10	70,192	12.64	7,061	55	46
		3/10	78,117	12.42	6,862	55	46
		4/10	73,521	12.16	6,793	55	45
		5/10	75,165	12.16	7,522	55	44
		6/10	74,054	12.16	6,850	55	45
		7/10	80,336	11.81	7,758	55	47
			531,384		51,113		
HIGHMOUNT MIDWES	NORTH BAY II	1/10	2,375	12.56	787	1	77
		2/10	2,084	12.64	721	1	74
		3/10	2,175	12.42	703	1	70
		4/10	2,167	12.16	732	1	72
		5/10	2,167	12.16	825	1	70
		6/10	2,034	12.16	782	1	68
		7/10	2,226	11.81	1,251	1	72
			15,228		5,801		
HIGHMOUNT MIDWES	NORTH HARDWOOD	1/10	16,762	25.38	224	11	49
		2/10	14,904	22.48	190	11	48
		3/10	17,743	23.06	421	11	52
		4/10	17,623	23.05	381	11	53
		5/10	18,344	23.35	366	11	54
		6/10	18,103	23.33	259	11	55
		7/10	19,348	23.54	183	11	57
			122,827		2,024		
HIGHMOUNT MIDWES	NORWAY HUNT CLUB	1/10	638	12.80	120	1	21
		2/10	556	12.27	152	1	20
		3/10	728	12.42	161	1	23
		4/10	625	11.68	137	1	21
		5/10	639	12.34	145	1	21
		6/10	596	12.34	247	1	20
		7/10	570	12.34	500	1	18
			4,352		1,462		
HIGHMOUNT MIDWES	PAFFI	1/10	26,226	8.16	2,240	17	50
		2/10	23,628	8.16	2,027	17	50
		3/10	25,662	8.16	2,176	17	49
		4/10	25,419	8.16	2,112	17	50
		5/10	27,005	8.09	2,193	17	51
		6/10	25,980	8.09	2,038	17	51
		7/10	26,573	8.09	2,097	17	50
			180,493		14,883		
HIGHMOUNT MIDWES	PRIVATE SCHMITT CREEK	1/10	21,150	7.94	57,300	12	57
		2/10	18,900	8.09	50,919	12	56
		3/10	19,711	8.09	56,804	12	53

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	PRIVATE SCHMITT CREEK	4/10	17,822	8.09	41,357	12	50
		5/10	18,348	8.03	38,161	12	49
		6/10	18,195	8.03	54,209	12	51
		7/10	19,422	8.11	64,281	12	52
			133,548		363,031		
HIGHMOUNT MIDWES	SAGE CREEK	1/10	29,050	22.32	1,430	29	32
		2/10	25,787	21.65	1,232	29	32
		3/10	28,026	21.42	1,205	29	31
		4/10	28,034	21.55	2,121	29	32
		5/10	28,409	21.66	1,156	29	32
		6/10	26,881	21.61	527	29	31
		7/10	28,423	21.52	545	29	32
	194,610		8,216				
HIGHMOUNT MIDWES	SCOTT CREEK	1/10	32,870	12.05	8,702	32	33
		2/10	29,707	10.91	7,089	32	33
		3/10	32,742	10.46	7,776	32	33
		4/10	31,781	10.67	8,669	32	33
		5/10	31,861	10.67	8,878	32	32
		6/10	31,065	10.67	7,849	32	32
		7/10	31,662	9.81	9,650	32	32
	221,688		58,613				
HIGHMOUNT MIDWES	SHARKSTOOTH	1/10	27,450	2.48	17,012	5	177
		2/10	28,019	2.48	22,056	7	143
		3/10	44,259	2.49	25,717	7	204
		4/10	45,115	3.15	19,316	7	215
		5/10	45,075	2.82	16,432	7	208
		6/10	48,068	2.83	15,622	7	229
		7/10	51,419	2.78	16,129	7	237
	289,405		132,284				
HIGHMOUNT MIDWES	SHERIDAN CREEK	1/10	39,426	14.29	3,728	28	45
		2/10	36,590	14.29	3,907	28	47
		3/10	39,624	14.29	4,141	28	46
		4/10	38,212	14.29	3,858	28	45
		5/10	39,604	13.79	3,957	28	46
		6/10	38,239	13.79	3,831	28	46
		7/10	39,135	13.79	4,225	28	45
	270,830		27,647				
HIGHMOUNT MIDWES	SOUTH BRILEY	1/10	91,586	25.45	9,035	72	41
		2/10	84,583	25.87	8,318	72	42
		3/10	92,725	25.93	8,694	72	42
		4/10	90,073	25.94	8,485	72	42
		5/10	85,522	26.23	8,645	72	38
		6/10	94,440	26.26	8,386	72	44
		7/10	92,791	24.69	8,125	72	42

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			631,720		59,688		
HIGHMOUNT MIDWES	STATE MAPLE FOREST	1/10	53,902	18.08	9,781	60	29
		2/10	53,277	18.31	9,590	60	32
		3/10	57,875	17.54	9,940	60	31
		4/10	56,003	17.89	9,402	60	31
		5/10	60,573	18.67	9,024	60	33
		6/10	57,437	17.91	11,467	60	32
		7/10	58,354	18.84	12,476	61	31
			397,421		71,680		
HIGHMOUNT MIDWES	STATE SCHMITT CREEK	1/10	37,032	7.94	175,202	41	29
		2/10	33,427	8.09	159,665	41	29
		3/10	36,168	8.09	167,626	41	28
		4/10	34,511	8.09	146,013	41	28
		5/10	34,412	8.03	145,358	41	27
		6/10	32,465	8.03	159,988	41	26
		7/10	34,014	8.11	192,133	41	27
			242,029		1,145,985		
HIGHMOUNT MIDWES	THOMAS LAKE	1/10	70,474	19.58	2,796	47	48
		2/10	62,837	19.67	2,343	47	48
		3/10	68,944	19.60	2,874	47	47
		4/10	68,234	19.59	2,497	47	48
		5/10	69,738	19.57	2,787	47	48
		6/10	67,681	19.57	2,787	47	48
		7/10	74,312	19.57	2,822	47	51
			482,220		18,906		
HIGHMOUNT MIDWES	WEBBER CREEK	1/10	9,121	22.13	788	10	29
		2/10	8,501	20.53	612	10	30
		3/10	9,465	20.92	499	10	31
		4/10	9,570	20.78	245	10	32
		5/10	9,941	20.99	678	10	32
		6/10	9,591	20.87	706	10	32
		7/10	10,090	20.91	232	10	33
			66,279		3,760		
HIGHMOUNT MIDWES	WEST DOLLAR LAKE	1/10	6,195	4.55	2,022	13	15
		2/10	4,650	4.23	1,602	13	13
		3/10	5,231	4.37	1,639	13	13
		4/10	5,105	3.24	1,612	13	13
		5/10	4,414	4.28	1,159	13	11
		6/10	5,243	3.97	1,244	13	13
		7/10	4,959	2.86	942	13	12
			35,797		10,220		
HIGHMOUNT MIDWES	WEST TWIN ANTRIM	1/10	1,407	4.55	0	1	45
		2/10	1,645	2.83	38	1	59
		3/10	3,096	2.83	64	1	100

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	WEST TWIN ANTRIM	4/10	2,665	2.83	9	1	89
		5/10	2,502	2.83	16	1	81
		6/10	2,194	2.83	44	1	73
		7/10	2,453	2.83	117	1	79
			15,962		288		
HIGHMOUNT MIDWES	WILD WEST	1/10	32,510	19.58	9,418	27	39
		2/10	28,612	19.67	8,674	27	38
		3/10	31,985	19.60	9,837	27	38
		4/10	31,057	19.59	9,019	27	38
		5/10	31,757	19.57	9,369	27	38
		6/10	31,145	19.57	9,431	27	38
		7/10	34,753	19.57	9,639	27	42
			221,819		65,387		
HIGHMOUNT MIDWEST ENERGY LLC - REPORTER TOTALS:			10,217,095		4,998,559		
HRF	ABE LINCOLN	1/10	3,250	10.88	354	3	35
		2/10	2,992	10.88	339	3	36
		3/10	3,177	10.88	380	3	34
		4/10	3,243	10.88	424	3	36
		5/10	3,321	10.88	473	3	36
		6/10	3,153	10.88	471	3	35
		7/10	2,932	11.55	513	3	32
		8/10	3,010	11.55	470	3	32
		9/10	2,758	11.55	392	3	31
		10/10	3,011	11.54	413	3	32
		11/10	2,589	11.54	365	3	29
		12/10	2,709	11.54	391	3	29
			36,145		4,985		
HRF	BEAR SWAMP	1/10	19,164	11.25	2,529	8	77
		2/10	17,775	11.25	2,222	8	79
		3/10	19,346	11.25	2,287	8	78
		4/10	18,627	11.25	2,354	8	78
		5/10	19,334	11.25	2,342	8	78
		6/10	18,802	11.25	2,527	8	78
		7/10	19,441	11.25	2,565	8	78
		8/10	18,730	11.25	2,302	8	76
		9/10	17,509	11.25	2,636	8	73
		10/10	18,712	11.70	2,611	8	75
		11/10	18,114	11.70	2,222	8	75
		12/10	18,278	11.70	2,312	8	74
			223,832		28,909		
HRF	CLUB PROSPECT	1/10	1,734	13.89	229	2	28
		2/10	1,553	13.89	194	2	28
		3/10	1,786	13.89	211	2	29
		4/10	1,800	13.89	228	2	30
		5/10	1,822	13.89	221	2	29
		6/10	1,729	13.89	232	2	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	CLUB PROSPECT	7/10	1,852	13.89	244	2	30
		8/10	1,872	13.89	230	2	30
		9/10	1,534	13.89	231	2	26
		10/10	1,793	13.46	250	2	29
		11/10	1,822	13.46	224	2	30
		12/10	1,960	13.46	248	2	32
				21,257		2,742	
HRF	HERMS LANDING	1/10	1,635	14.45	178	3	18
		2/10	1,541	14.45	175	3	18
		3/10	1,626	14.45	194	3	17
		4/10	1,556	14.45	203	3	17
		5/10	1,568	14.45	223	3	17
		6/10	1,476	14.45	221	3	16
		7/10	1,614	16.05	282	3	17
		8/10	1,631	16.05	255	3	18
		9/10	1,543	16.05	219	3	17
		10/10	1,582	16.05	217	3	17
		11/10	1,497	16.05	211	3	17
		12/10	1,509	16.05	218	3	16
		18,778		2,596			
HRF	INDIAN GREEN	1/10	14,061	8.15	1,530	7	65
		2/10	12,342	8.15	1,400	7	63
		3/10	13,321	8.15	1,592	7	61
		4/10	12,919	8.15	1,689	7	62
		5/10	13,343	8.15	1,899	7	61
		6/10	12,952	8.15	1,936	7	62
		7/10	13,560	8.15	2,372	7	62
		8/10	13,806	8.15	2,157	7	64
		9/10	13,085	8.15	1,858	7	62
		10/10	13,684	8.15	1,875	7	63
		11/10	13,272	8.14	1,871	7	63
		12/10	13,597	8.14	1,963	7	63
		159,942		22,142			
HRF	INDIAN GREEN EAST	1/10	9,631	5.62	1,271	2	155
		2/10	8,969	5.62	1,122	2	160
		3/10	9,921	5.62	1,173	2	160
		4/10	9,661	5.62	1,221	2	161
		5/10	9,923	5.62	1,202	2	160
		6/10	9,623	5.62	1,293	2	160
		7/10	9,973	5.62	1,316	2	161
		8/10	9,736	5.62	1,196	2	157
		9/10	9,253	5.62	1,392	2	154
		10/10	10,454	7.09	1,459	2	169
		11/10	10,857	7.09	1,332	2	181
		12/10	11,371	7.09	1,439	2	183
		119,372		15,416			
HRF	LIGHTNING TREE	1/10	22,352	7.76	2,950	9	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	LIGHTNING TREE	2/10	20,418	7.76	2,553	9	81		
		3/10	22,568	7.76	2,668	9	81		
		4/10	21,612	7.76	2,732	9	80		
		5/10	22,593	7.76	2,737	9	81		
		6/10	21,796	7.76	2,929	9	81		
		7/10	22,934	7.76	3,026	9	82		
		8/10	22,726	7.76	2,793	9	81		
		9/10	21,062	7.76	3,170	9	78		
		10/10	22,555	6.63	3,148	9	81		
		11/10	21,878	6.63	2,684	9	81		
		12/10	22,402	6.63	2,834	9	80		
					264,896		34,224		
		HRF	LOST WATCHMAN	1/10	21,311	10.47	2,812	11	62
2/10	19,716			10.47	2,465	11	64		
3/10	21,697			10.47	2,565	11	64		
4/10	21,145			10.47	2,673	11	64		
5/10	22,164			10.47	2,685	11	65		
6/10	22,051			10.47	2,963	11	67		
7/10	20,829			10.47	2,748	11	61		
8/10	21,580			10.47	2,652	11	63		
9/10	20,617			10.47	3,103	11	62		
10/10	20,773			14.24	2,899	11	61		
11/10	19,809			14.24	2,430	11	60		
12/10	19,812			14.24	2,507	11	58		
					251,504		32,502		
HRF	MINERS DAM	1/10	3,827	6.46	505	2	62		
		2/10	3,536	6.46	442	2	63		
		3/10	3,877	6.46	458	2	63		
		4/10	3,720	6.46	470	2	62		
		5/10	3,796	6.46	460	2	61		
		6/10	3,712	6.46	499	2	62		
		7/10	3,881	6.46	512	2	63		
		8/10	3,785	6.46	465	2	61		
		9/10	3,641	6.46	548	2	61		
		10/10	3,792	6.39	529	2	61		
		11/10	3,683	6.39	452	2	61		
		12/10	3,797	6.39	480	2	61		
					45,047		5,820		
HRF	MINERS DAM - 21242	1/10	1,628	5.48	215	1	53		
		2/10	1,501	5.48	188	1	54		
		3/10	1,623	5.48	192	1	52		
		4/10	1,564	5.48	198	1	52		
		5/10	1,603	5.48	194	1	52		
		6/10	1,582	5.48	213	1	53		
		7/10	1,669	5.48	220	1	54		
		8/10	1,656	5.48	204	1	53		
		9/10	1,577	5.48	237	1	53		
		10/10	1,608	6.18	224	1	52		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21242	11/10	1,543	6.18	189	1	51
		12/10	1,565	6.18	198	1	50
			19,119		2,472		
HRF	MINERS DAM - 21243	1/10	3,410	5.26	450	1	110
		2/10	3,129	5.26	391	1	112
		3/10	3,373	5.26	399	1	109
		4/10	3,249	5.26	411	1	108
		5/10	3,336	5.26	404	1	108
		6/10	3,323	5.26	447	1	111
		7/10	3,456	5.26	456	1	111
		8/10	3,386	5.26	416	1	109
		9/10	3,220	5.26	485	1	107
		10/10	3,272	6.18	457	1	106
		11/10	3,156	6.18	387	1	105
		12/10	3,240	6.18	410	1	105
	39,550		5,113				
HRF	MINERS DAM-20279	1/10	3,489	12.56	380	1	113
		2/10	3,180	12.56	361	1	114
		3/10	3,497	12.56	418	1	113
		4/10	3,520	12.56	460	1	117
		5/10	3,688	12.56	525	1	119
		6/10	3,444	12.56	515	1	115
		7/10	3,607	12.56	631	1	116
		8/10	3,649	12.56	570	1	118
		9/10	3,441	12.56	489	1	115
		10/10	3,560	12.56	488	1	115
		11/10	3,403	12.56	480	1	113
		12/10	3,485	12.56	503	1	112
	41,963		5,820				
HRF	MINERS DAM-20280	1/10	3,449	13.26	375	1	111
		2/10	3,174	13.26	360	1	113
		3/10	3,486	13.26	417	1	112
		4/10	3,411	13.26	446	1	114
		5/10	3,571	13.26	508	1	115
		6/10	3,496	13.26	523	1	117
		7/10	3,667	13.26	642	1	118
		8/10	3,643	13.26	569	1	118
		9/10	3,457	13.26	491	1	115
		10/10	3,589	13.26	492	1	116
		11/10	3,479	13.26	490	1	116
		12/10	3,447	13.26	498	1	111
	41,869		5,811				
HRF	MINERS DAM-20339	1/10	5,536	9.94	602	1	179
		2/10	4,916	9.94	558	1	176
		3/10	5,370	9.94	642	1	173
		4/10	5,290	9.94	691	1	176
		5/10	6,086	9.94	867	1	196

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20339	6/10	5,979	9.94	894	1	199
		7/10	6,075	10.30	1,063	1	196
		8/10	5,964	10.30	931	1	192
		9/10	5,633	10.30	800	1	188
		10/10	5,809	10.30	796	1	187
		11/10	5,580	10.30	786	1	186
		12/10	5,688	10.30	822	1	183
			67,926		9,452		
HRF	MINERS DAM-20438	1/10	1,990	6.86	217	1	64
		2/10	1,816	6.86	206	1	65
		3/10	2,000	6.86	239	1	65
		4/10	1,925	6.86	252	1	64
		5/10	1,986	6.86	283	1	64
		6/10	1,951	6.86	292	1	65
		7/10	2,072	6.86	363	1	67
		8/10	1,983	6.86	310	1	64
		9/10	1,883	6.86	268	1	63
		10/10	1,952	6.86	268	1	63
		11/10	1,877	6.86	265	1	63
		12/10	1,929	6.86	279	1	62
			23,364		3,242		
HRF	MINERS DAM-20439	1/10	2,567	5.17	279	1	83
		2/10	2,311	5.17	262	1	83
		3/10	2,513	5.17	300	1	81
		4/10	2,406	5.17	314	1	80
		5/10	2,428	5.17	346	1	78
		6/10	2,294	5.17	343	1	76
		7/10	2,378	5.17	416	1	77
		8/10	2,286	5.17	357	1	74
		9/10	2,178	5.17	309	1	73
		10/10	2,253	5.17	309	1	73
		11/10	2,119	5.17	299	1	71
		12/10	2,168	5.17	313	1	70
			27,901		3,847		
HRF	MINERS DAM-20440	1/10	6,595	8.04	718	1	213
		2/10	6,001	8.04	681	1	214
		3/10	6,583	8.04	787	1	212
		4/10	6,386	8.04	835	1	213
		5/10	6,603	8.04	940	1	213
		6/10	6,387	8.04	955	1	213
		7/10	6,573	8.04	1,150	1	212
		8/10	6,415	8.04	1,002	1	207
		9/10	6,104	8.04	867	1	203
		10/10	6,275	8.04	860	1	202
		11/10	6,016	8.04	848	1	201
		12/10	6,064	8.04	876	1	196
			76,002		10,519		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21065	1/10	2,104	7.89	229	1	68
		2/10	1,918	7.89	218	1	69
		3/10	2,157	7.89	258	1	70
		4/10	2,136	7.89	279	1	71
		5/10	2,180	7.89	310	1	70
		6/10	2,017	7.89	302	1	67
		7/10	2,138	7.89	374	1	69
		8/10	2,149	7.89	336	1	69
		9/10	2,010	7.89	286	1	67
		10/10	2,031	7.89	278	1	66
		11/10	2,002	7.89	282	1	67
		12/10	2,006	7.89	290	1	65
					24,848		3,442
HRF	MINERS DAM-21066	1/10	2,740	6.00	298	1	88
		2/10	2,484	6.00	282	1	89
		3/10	2,722	6.00	325	1	88
		4/10	2,626	6.00	343	1	88
		5/10	2,670	6.00	380	1	86
		6/10	2,524	6.00	377	1	84
		7/10	2,597	7.52	454	1	84
		8/10	2,584	7.52	403	1	83
		9/10	2,431	7.52	345	1	81
		10/10	2,527	7.52	346	1	82
		11/10	2,443	7.52	344	1	81
		12/10	2,493	7.52	360	1	80
					30,841		4,257
HRF	MINERS DAM-21067	1/10	8,133	6.63	885	1	262
		2/10	7,308	6.63	829	1	261
		3/10	7,898	6.63	944	1	255
		4/10	7,633	6.63	998	1	254
		5/10	7,760	6.63	1,105	1	250
		6/10	7,547	6.63	1,128	1	252
		7/10	7,985	6.63	1,397	1	258
		8/10	7,976	6.63	1,246	1	257
		9/10	7,727	6.63	1,098	1	258
		10/10	7,945	6.63	1,089	1	256
		11/10	7,557	6.63	1,065	1	252
		12/10	7,528	6.63	1,088	1	243
					92,997		12,872
HRF	MINERS DAM-21068	1/10	399	2.96	43	1	13
		2/10	357	2.96	41	1	13
		3/10	390	2.96	47	1	13
		4/10	380	2.96	50	1	13
		5/10	394	2.96	56	1	13
		6/10	390	2.96	58	1	13
		7/10	406	2.96	71	1	13
		8/10	400	2.96	62	1	13
		9/10	381	2.96	54	1	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21068	10/10	393	2.96	54	1	13
		11/10	388	2.96	55	1	13
		12/10	386	2.96	56	1	12
			4,664		647		
HRF	MINERS DAM-21153	1/10	3,052	6.76	403	1	98
		2/10	2,501	6.76	313	1	89
		3/10	2,732	6.76	323	1	88
		4/10	2,639	6.76	334	1	88
		5/10	2,671	6.76	324	1	86
		6/10	2,646	6.76	356	1	88
		7/10	2,745	6.76	362	1	89
		8/10	2,651	6.76	326	1	86
		9/10	2,520	6.76	379	1	84
		10/10	2,596	6.18	362	1	84
		11/10	2,306	6.18	283	1	77
		12/10	2,283	6.18	289	1	74
			31,342		4,054		
HRF	MINERS DAM-21154	1/10	2,279	6.68	301	1	74
		2/10	2,005	6.68	251	1	72
		3/10	2,199	6.68	260	1	71
		4/10	2,141	6.68	271	1	71
		5/10	2,195	6.68	266	1	71
		6/10	2,175	6.68	292	1	73
		7/10	2,276	6.68	300	1	73
		8/10	2,230	6.68	274	1	72
		9/10	2,138	6.68	322	1	71
		10/10	2,224	6.18	310	1	72
		11/10	2,143	6.18	263	1	71
		12/10	2,194	6.18	278	1	71
			26,199		3,388		
HRF	SNOWPLOW 2A	1/10	2,717	8.75	359	2	44
		2/10	2,529	8.75	316	2	45
		3/10	2,761	8.75	326	2	45
		4/10	2,607	8.75	329	2	43
		5/10	2,629	8.75	319	2	42
		6/10	2,506	8.75	337	2	42
		7/10	2,676	8.75	353	2	43
		8/10	2,599	8.75	319	2	42
		9/10	2,436	8.75	367	2	41
		10/10	2,453	8.75	342	2	40
		11/10	2,279	8.75	280	2	38
		12/10	2,305	8.75	292	2	37
			30,497		3,939		
HRF	SOUTH OTSEGO 10 SEA O T	1/10	6,758	28.11	128	9	24
		2/10	6,750	28.11	90	9	27
		3/10	7,409	28.11	116	9	27
		4/10	7,146	28.11	131	9	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	SOUTH OTSEGO 10 SEA O T	5/10	7,497	28.11	119	9	27		
		6/10	6,636	28.11	119	9	25		
		7/10	7,329	27.52	121	9	26		
		8/10	7,472	27.53	139	9	27		
		9/10	7,390	27.53	120	9	27		
		10/10	8,027	27.97	133	9	29		
		11/10	6,761	27.97	107	9	25		
		12/10	6,328	27.97	119	9	23		
					85,503		1,442		
		HRF	STATE TLC MINERS DAM	1/10	7,580	9.77	825	5	49
				2/10	6,926	9.77	785	5	49
				3/10	7,652	9.77	915	5	49
				4/10	7,513	9.77	982	5	50
5/10	7,822			9.77	1,114	5	50		
6/10	7,563			9.77	1,131	5	50		
7/10	7,800			11.00	1,365	5	50		
8/10	7,717			11.00	1,205	5	50		
9/10	7,319			11.00	1,040	5	49		
10/10	7,492			11.00	1,027	5	48		
11/10	7,030			11.00	991	5	47		
12/10	7,121			11.00	1,029	5	46		
				89,535		12,409			
HRF	TLC 20	1/10	56,523	14.45	6,151	29	63		
		2/10	51,234	14.45	5,810	29	63		
		3/10	55,437	14.45	6,629	29	62		
		4/10	54,022	14.45	7,062	29	62		
		5/10	55,162	14.45	7,854	29	61		
		6/10	54,265	14.45	8,112	29	62		
		7/10	56,399	16.05	9,867	29	63		
		8/10	56,643	16.05	8,845	29	63		
		9/10	53,750	16.05	7,636	29	62		
		10/10	56,028	16.05	7,680	29	62		
		11/10	53,962	16.05	7,606	29	62		
		12/10	54,735	16.05	7,907	29	61		
					658,160		91,159		
HRF	TLC AIRPORT	1/10	4,506	18.53	490	4	36		
		2/10	4,131	18.53	468	4	37		
		3/10	4,506	18.53	539	4	36		
		4/10	4,499	18.53	588	4	37		
		5/10	4,630	18.53	659	4	37		
		6/10	4,519	18.53	676	4	38		
		7/10	4,649	19.94	813	4	37		
		8/10	4,660	19.94	728	4	38		
		9/10	4,439	19.94	631	4	37		
		10/10	4,655	19.94	638	4	38		
		11/10	4,419	19.94	623	4	37		
		12/10	4,435	19.94	641	4	36		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			54,048		7,494		
HRF	TLC FOUR CORNERS	1/10	8,263	5.50	1,090	6	44
		2/10	7,433	5.50	929	6	44
		3/10	8,004	5.50	946	6	43
		4/10	7,569	5.50	957	6	42
		5/10	7,933	5.50	961	6	43
		6/10	7,618	5.50	1,024	6	42
		7/10	8,093	5.50	1,068	6	43
		8/10	7,952	5.50	977	6	43
		9/10	7,572	5.50	1,140	6	42
		10/10	7,474	8.64	1,043	6	40
		11/10	7,085	8.64	869	6	39
		12/10	7,162	8.64	906	6	38
			92,158		11,910		
HRF	TOM & JERRY	1/10	555	10.01	73	1	18
		2/10	603	10.01	75	1	22
		3/10	624	10.01	74	1	20
		4/10	591	10.01	75	1	20
		5/10	614	10.01	74	1	20
		6/10	584	10.01	79	1	19
		7/10	599	10.01	79	1	19
		8/10	592	10.01	73	1	19
		9/10	530	10.01	80	1	18
		10/10	588	12.93	82	1	19
		11/10	586	12.93	72	1	20
		12/10	604	12.93	76	1	19
			7,070		912		
HRF	TY COBB	1/10	3,372	8.36	367	2	54
		2/10	3,037	8.36	344	2	54
		3/10	3,267	8.36	391	2	53
		4/10	3,121	8.36	408	2	52
		5/10	3,094	8.36	440	2	50
		6/10	2,938	8.36	439	2	49
		7/10	3,173	9.23	555	2	51
		8/10	3,233	9.23	505	2	52
		9/10	3,029	9.23	430	2	50
		10/10	3,161	9.23	433	2	51
		11/10	3,034	9.23	428	2	51
		12/10	2,932	9.23	424	2	47
			37,391		5,164		
HRF	WELCH	1/10	1,594	11.43	173	1	51
		2/10	1,415	11.43	160	1	51
		3/10	1,504	11.43	180	1	49
		4/10	1,454	11.43	190	1	48
		5/10	1,466	11.43	209	1	47
		6/10	1,423	11.43	213	1	47
		7/10	1,572	11.80	275	1	51

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	8/10	1,547	11.80	242	1	50
		9/10	1,410	11.80	200	1	47
		10/10	1,474	11.80	202	1	48
		11/10	1,407	11.80	198	1	47
		12/10	1,422	11.80	205	1	46
					17,688		2,447
HRF - REPORTER TOTALS:			2,761,408		361,148		
J5	BENGAL 32	1/10	44,571	10.98	1,035	28	51
		2/10	38,328	10.98	893	28	49
		3/10	40,960	11.01	1,499	28	47
		4/10	41,126	10.96	1,650	28	49
		5/10	43,952	11.13	1,395	28	51
		6/10	41,612	11.21	1,270	28	50
		7/10	46,606	11.18	1,263	28	54
		8/10	42,888	11.15	1,039	28	49
		9/10	42,844	11.14	1,125	28	51
		10/10	45,780	11.15	922	28	53
		11/10	42,409	11.14	801	28	50
		12/10	43,700	11.14	1,089	28	50
			514,776		13,981		
J5	BLACK RIVER	1/10	27,749	19.93	743	21	43
		2/10	24,634	20.24	658	21	42
		3/10	27,381	20.03	1,396	21	42
		4/10	27,586	20.05	1,434	21	44
		5/10	28,533	19.92	1,563	21	44
		6/10	28,717	19.98	1,426	21	46
		7/10	28,919	19.74	1,407	21	44
		8/10	29,565	19.77	1,354	21	45
		9/10	29,062	20.08	1,508	21	46
		10/10	28,662	20.08	1,146	21	44
		11/10	30,006	20.36	835	21	48
		12/10	28,621	20.33	1,187	21	44
			339,435		14,657		
J5	MERO 34	1/10	3,613	19.93	491	6	19
		2/10	3,575	20.24	491	6	21
		3/10	3,963	20.03	476	6	21
		4/10	3,812	20.05	317	6	21
		5/10	4,108	19.92	144	6	22
		6/10	4,161	19.98	235	6	23
		7/10	4,196	19.74	243	6	23
		8/10	4,268	19.77	213	6	23
		9/10	4,087	20.08	139	6	23
		10/10	3,873	20.08	175	6	21
		11/10	4,071	20.36	160	6	23
		12/10	3,841	20.33	173	6	21
			47,568		3,257		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	NORTH VIENNA 26	1/10	2,132	19.93	79	3	23
		2/10	1,917	20.24	115	3	23
		3/10	2,126	20.03	99	3	23
		4/10	2,086	20.05	59	3	23
		5/10	2,129	19.92	49	3	23
		6/10	2,062	19.98	55	3	23
		7/10	2,155	19.74	57	3	23
		8/10	2,115	19.77	44	3	23
		9/10	2,157	20.08	48	3	24
		10/10	2,029	20.08	54	3	22
		11/10	2,171	20.36	32	3	24
		12/10	2,068	20.33	35	3	22
					25,147		726
J5	PENN B1-14	1/10	16	19.93	435	1	1
		2/10	15	20.24	626	1	1
		3/10	14	20.03	49	1	0
		4/10	14	20.05	47	1	0
		5/10	18	19.92	122	1	1
		6/10	15	19.98	47	1	1
		7/10	15	19.74	49	1	0
		8/10	15	19.77	122	1	0
		9/10	14	20.08	118	1	0
		10/10	15	20.08	246	1	0
		11/10	15	20.36	620	1	1
		12/10	14	20.33	233	1	0
					180		2,714
J5	WAGAR 22	1/10	2,638	19.93	119	2	43
		2/10	2,372	20.24	181	2	42
		3/10	2,558	20.03	44	2	41
		4/10	2,482	20.05	57	2	41
		5/10	2,577	19.92	41	2	42
		6/10	2,549	19.98	89	2	42
		7/10	2,533	19.74	92	2	41
		8/10	2,499	19.77	37	2	40
		9/10	2,535	20.08	52	2	42
		10/10	2,324	20.08	126	2	37
		11/10	2,520	20.36	40	2	42
		12/10	2,401	20.33	89	2	39
					29,988		967
J5 - REPORTER TOTALS:			957,094		36,302		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/10	2,400	28.00	214	2	39
		2/10	2,400	28.00	300	2	43
		3/10	2,450	28.00	360	2	40
		4/10	2,400	28.00	265	2	40
		5/10	2,400	28.00	253	2	39
		6/10	2,380	28.00	100	2	40
		7/10	2,360	28.00	105	2	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAGUAR ENERGY, LL	OTSEGO LAKE 34	8/10	2,400	28.00	385	2	39
		9/10	2,500	28.00	415	2	42
		10/10	2,500	28.00	230	2	40
		11/10	2,500	28.00	240	2	42
		12/10	2,450	28.00	240	2	40
					29,140		3,107
JAGUAR ENERGY, LLC - REPORTER TOTALS:			29,140		3,107		
JDB ENERGY LLC	CCR	1/10	13,516	3.53	4,459	10	44
		2/10	11,990	3.53	2,993	10	43
		3/10	13,728	3.53	4,192	10	44
		4/10	13,765	3.53	4,164	10	46
		5/10	13,049	3.53	12,367	10	42
		6/10	13,240	3.53	5,197	10	44
		7/10	13,091	3.53	5,482	10	42
		8/10	12,586	3.53	2,614	10	41
		9/10	12,077	3.53	3,626	10	40
		10/10	12,164	3.53	3,252	10	39
		11/10	12,360	3.53	3,430	10	41
		12/10	12,742	3.53	2,394	10	41
			154,308		54,170		
JDB ENERGY LLC	CCR II	1/10	2,998	3.53	3,484	7	14
		2/10	2,243	3.53	1,870	7	11
		3/10	2,354	3.53	1,807	7	11
		4/10	2,366	3.53	3,331	7	11
		5/10	2,897	3.53	2,863	7	13
		6/10	2,457	3.53	3,381	7	12
		7/10	2,825	3.53	14,138	7	13
		8/10	2,844	3.53	13,314	7	13
		9/10	2,452	3.53	12,986	7	12
		10/10	2,267	3.53	15,733	7	10
		11/10	1,764	3.53	2,803	7	8
		12/10	1,962	3.53	2,891	7	9
			29,429		78,601		
JDB ENERGY LLC	CCR III	1/10	588	3.53	597	2	9
		2/10	629	3.53	281	2	11
		3/10	616	3.53	202	2	10
		4/10	582	3.53	1,890	2	10
		5/10	524	3.53	1,211	2	8
		6/10	605	3.53	857	2	10
		7/10	693	3.53	967	2	11
		8/10	575	3.53	598	2	9
		9/10	670	3.53	338	2	11
		10/10	472	3.53	391	2	8
		11/10	545	3.53	1,461	2	9
		12/10	563	3.53	1,399	2	9
			7,062		10,192		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
	JDB ENERGY LLC - REPORTER TOTALS:		190,799		142,963		
JORDAN DEVELOPME	451 RUM	1/10	10,872	19.35	897	15	23
		2/10	9,271	19.35	839	15	22
		3/10	10,414	19.35	947	15	22
		4/10	11,776	19.35	920	15	26
		5/10	11,834	19.35	1,027	15	25
		6/10	12,107	19.35	1,085	15	27
		7/10	12,059	19.35	1,127	15	26
		8/10	10,958	19.35	1,221	15	24
		9/10	11,599	19.35	1,173	15	26
		10/10	11,239	19.35	1,014	15	24
		11/10	10,548	19.35	973	15	23
		12/10	9,667	19.35	735	15	21
			132,344		11,958		
JORDAN DEVELOPME	ART CARNEY	1/10	8,248	4.43	6,701	14	19
		2/10	7,630	4.43	6,106	14	19
		3/10	8,402	4.43	6,761	14	19
		4/10	7,968	4.43	6,432	14	19
		5/10	8,178	4.43	6,345	14	19
		6/10	7,797	4.43	5,955	14	19
		7/10	7,535	4.43	6,237	14	17
		8/10	7,416	4.43	6,276	14	17
		9/10	7,406	4.43	6,144	14	18
		10/10	8,365	4.43	6,560	14	19
		11/10	8,394	4.43	6,420	14	20
		12/10	8,988	4.43	6,715	14	21
			96,327		76,652		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/10	16,095	19.35	1,167	8	65
		2/10	14,671	19.35	1,065	8	65
		3/10	16,311	19.35	1,192	8	66
		4/10	14,667	19.35	1,137	8	61
		5/10	15,557	19.35	1,181	8	63
		6/10	14,729	19.35	1,152	8	61
		7/10	15,304	19.35	1,088	8	62
		8/10	15,417	19.35	1,057	8	62
		9/10	15,759	19.35	1,099	8	66
		10/10	16,571	19.35	1,085	8	67
		11/10	15,909	19.35	979	8	66
		12/10	16,456	19.35	1,101	8	66
			187,446		13,303		
JORDAN DEVELOPME	BLACK	1/10	9,634	19.59	3,690	26	12
		2/10	10,222	19.31	3,421	26	14
		3/10	11,352	19.02	3,688	26	14
		4/10	13,681	20.11	3,364	26	18
		5/10	12,910	19.97	3,304	26	16
		6/10	12,482	19.53	4,370	26	16
		7/10	12,129	20.08	2,705	26	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	BLACK	8/10	12,085	19.68	3,944	26	15
		9/10	11,635	20.10	3,345	26	15
		10/10	11,874	19.71	3,511	26	15
		11/10	11,013	19.71	3,591	26	14
		12/10	10,931	18.90	3,515	26	14
				139,948		42,448	
JORDAN DEVELOPME	COLFAX 29	1/10	15,957	4.67	24,140	12	43
		2/10	15,284	4.67	21,675	12	45
		3/10	17,797	4.67	23,890	12	48
		4/10	17,241	4.67	22,270	12	48
		5/10	17,237	4.67	22,453	12	46
		6/10	14,536	4.67	17,915	12	40
		7/10	12,519	4.67	13,496	12	34
		8/10	14,776	4.67	27,634	12	40
		9/10	15,581	4.67	22,452	12	43
		10/10	16,440	4.67	22,149	12	44
		11/10	15,672	4.67	20,770	12	44
		12/10	15,213	4.67	21,228	12	41
		188,253		260,072			
JORDAN DEVELOPME	DEWARD CLEAVER	1/10	7,950	6.06	617	5	51
		2/10	7,559	5.88	512	5	54
		3/10	8,341	5.97	650	5	54
		4/10	7,357	5.92	688	5	49
		5/10	7,979	5.89	714	5	51
		6/10	7,685	5.89	593	5	51
		7/10	7,988	6.22	672	5	52
		8/10	7,796	6.22	673	5	50
		9/10	7,792	6.22	700	5	52
		10/10	8,098	6.22	1,075	5	52
		11/10	7,106	6.22	1,570	5	47
		12/10	7,776	6.22	1,595	5	50
		93,427		10,059			
JORDAN DEVELOPME	DOVER WEST	1/10	14,361	18.49	630	21	22
		2/10	12,952	18.27	594	21	22
		3/10	13,274	18.27	731	21	20
		4/10	13,417	18.10	699	21	21
		5/10	13,957	18.35	661	21	21
		6/10	14,337	18.02	619	21	23
		7/10	14,282	17.98	636	21	22
		8/10	14,466	17.87	639	21	22
		9/10	14,050	17.88	653	21	22
		10/10	14,585	18.07	677	21	22
		11/10	13,808	18.07	647	21	22
		12/10	13,870	18.06	655	21	21
		167,359		7,841			
JORDAN DEVELOPME	FARMER IN THE DELL	1/10	17,771	20.01	246	17	34
		2/10	15,907	20.01	215	17	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	FARMER IN THE DELL	3/10	17,374	20.01	238	17	33		
		4/10	17,632	20.01	233	17	35		
		5/10	16,806	20.01	238	17	32		
		6/10	16,840	20.01	218	17	33		
		7/10	17,940	20.01	228	17	34		
		8/10	16,768	20.01	225	17	32		
		9/10	16,991	20.01	223	17	33		
		10/10	16,310	20.01	225	17	31		
		11/10	15,856	20.01	215	17	31		
		12/10	13,883	20.01	198	17	26		
					200,078		2,702		
		JORDAN DEVELOPME	GREEN ACRES	1/10	12,268	3.57	12,732	14	28
				2/10	10,815	3.57	11,702	14	28
3/10	11,573			3.57	12,779	14	27		
4/10	11,048			3.57	12,856	14	26		
5/10	11,330			3.57	16,858	14	26		
6/10	11,116			3.57	17,523	14	26		
7/10	11,350			3.57	18,485	14	26		
8/10	11,558			3.57	18,994	14	27		
9/10	11,445			3.57	18,633	14	27		
10/10	11,861			3.57	18,622	14	27		
11/10	11,151			3.57	17,109	14	27		
12/10	10,875			3.57	12,914	14	25		
				136,390		189,207			
JORDAN DEVELOPME	HAYMEADOW	1/10	29,534	25.80	218	17	56		
		2/10	26,201	25.90	195	17	55		
		3/10	28,705	25.93	216	17	54		
		4/10	27,834	25.98	213	17	55		
		5/10	28,396	25.98	218	17	54		
		6/10	27,106	25.23	209	17	53		
		7/10	27,656	25.26	222	17	52		
		8/10	27,934	25.28	209	17	53		
		9/10	27,275	25.33	151	17	53		
		10/10	29,101	25.63	201	17	55		
		11/10	28,315	25.63	194	17	56		
		12/10	28,694	26.09	204	17	54		
					336,751		2,450		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/10	95,006	4.58	59,530	28	109		
		2/10	87,209	4.40	55,983	28	111		
		3/10	98,086	4.40	55,325	28	113		
		4/10	95,809	4.40	51,116	28	114		
		5/10	98,639	4.40	51,660	28	114		
		6/10	95,392	4.40	58,660	28	114		
		7/10	95,580	4.40	56,430	28	110		
		8/10	99,898	4.40	66,129	28	115		
		9/10	87,970	4.40	36,734	28	105		
		10/10	87,826	4.40	48,671	28	101		
		11/10	89,646	4.40	44,866	28	107		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	12/10	97,041	4.40	54,994	28	112
			1,128,102		640,098		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/10	0	4.58		0	0
		2/10	0	4.58		0	0
		3/10	0	4.58		0	0
		4/10	0	4.58	0	0	0
		5/10	0	4.58	0	0	0
		6/10	0	4.58	0	0	0
		7/10	0	4.58	0	0	0
		8/10	0	4.58	0	0	0
		9/10	0	4.58	0	0	0
		10/10	0	4.58	0	0	0
		11/10	0	4.58	0	0	0
		12/10	0	3.62	0	0	0
			0		0		
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/10	0	4.58		0	0
		2/10	0	4.55		0	0
		3/10	0	3.70		0	0
		4/10	0	3.70		0	0
		5/10	0	3.70	0	0	0
		6/10	0	3.55		0	0
		7/10	0	3.55		0	0
		8/10	0	3.55		0	0
		9/10	0	3.81	0	0	0
		10/10	0	3.81		0	0
		11/10	0	3.81		0	0
		12/10	0	3.81		0	0
			0		0		
JORDAN DEVELOPME	NESSEN CITY SOUTH	1/10	1,721	1.02	22,910	4	14
		2/10	1,542	1.02	19,375	4	14
		3/10	1,818	1.02	25,049	4	15
		4/10	1,764	1.02	24,632	4	15
		5/10	1,756	1.02	26,505	4	14
		6/10	1,589	1.02	19,814	4	13
		7/10	1,515	1.02	14,736	4	12
		8/10	1,672	1.02	23,972	4	13
		9/10	1,530	1.02	19,908	4	13
		10/10	1,454	1.02	20,969	4	12
		11/10	1,420	1.02	20,151	4	12
		12/10	1,469	1.02	21,087	4	12
			19,250		259,108		
JORDAN DEVELOPME	NICKERSON VALLEY	1/10	15,982	14.01	208	16	32
		2/10	14,051	14.01	190	16	31
		3/10	15,359	14.01	211	16	31
		4/10	15,100	14.01	209	16	31
		5/10	16,216	14.01	215	16	33
		6/10	16,217	14.01	205	16	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	NICKERSON VALLEY	7/10	16,928	14.01	208	16	34
		8/10	17,182	14.01	210	16	35
		9/10	16,641	14.01	200	16	35
		10/10	17,152	14.01	175	16	35
		11/10	16,408	14.01	190	16	34
		12/10	15,697	14.01	188	16	32
					192,933		2,409
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/10	23,739	12.66	294	29	26
		2/10	21,355	12.54	330	29	26
		3/10	23,198		350	29	26
		4/10	21,982		240	29	25
		5/10	24,611		568	29	27
		6/10	21,233		1,135	29	24
		7/10	23,883		1,176	29	27
		8/10	21,702		690	29	24
		9/10	21,727		656	29	25
		10/10	21,580		616	29	24
		11/10	21,214	12.40	625	29	24
		12/10	21,052		565	29	23
			267,276		7,245		
JORDAN DEVELOPME	PAIR O DICE	1/10	26,920	15.15	2,149	16	54
		2/10	24,765	15.15	1,940	16	55
		3/10	26,981	15.15	2,118	16	54
		4/10	26,781	15.15	2,019	16	56
		5/10	27,462	15.15	2,034	16	55
		6/10	27,105	15.15	1,954	16	56
		7/10	27,936	15.15	1,995	16	56
		8/10	28,116	15.15	1,951	16	57
		9/10	26,941	15.15	1,923	16	56
		10/10	27,186	15.15	1,973	16	55
		11/10	25,844	15.15	1,933	16	54
		12/10	25,826	15.15	1,948	16	52
			321,863		23,937		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/10	4,257	5.27	1,617	6	23
		2/10	3,867	5.10	1,417	6	23
		3/10	4,339	5.14	1,573	6	23
		4/10	4,360	5.72	1,354	6	24
		5/10	4,564	5.37	734	6	25
		6/10	4,444	5.21	618	6	25
		7/10	4,531	4.93	633	6	24
		8/10	4,344	4.81	592	6	23
		9/10	4,356	5.36	651	6	24
		10/10	4,345	5.20	721	6	23
		11/10	4,076	5.20	1,110	6	23
		12/10	4,026	5.00	1,559	6	22
			51,509		12,579		
JORDAN DEVELOPME	SCHROEDER	1/10	3,595	24.07	300	10	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	SCHROEDER	2/10	3,019	23.94	270	10	11		
		3/10	3,401	24.15	384	10	11		
		4/10	3,529	24.44	371	10	12		
		5/10	3,577	24.46	357	10	12		
		6/10	3,587	22.88	387	10	12		
		7/10	3,871	23.32	407	10	12		
		8/10	3,686	23.36	403	10	12		
		9/10	3,443	23.56	638	10	11		
		10/10	3,505	21.99	736	10	11		
		11/10	4,014	21.99	757	10	13		
		12/10	3,473	23.51	957	10	11		
					42,700		5,967		
		JORDAN DEVELOPME	SLAM DUNCAN	1/10	17,364	13.49	337	17	33
2/10	15,584			13.40	317	17	33		
3/10	17,152			13.48	354	17	33		
4/10	16,749			13.64	337	17	33		
5/10	16,907			13.54	354	17	32		
6/10	16,642			13.44	346	17	33		
7/10	16,881			13.35	346	17	32		
8/10	16,935			13.39	338	17	32		
9/10	16,560			13.39	318	17	32		
10/10	16,546			13.50	333	17	31		
11/10	15,275			13.50	309	17	30		
12/10	15,679			13.38	311	17	30		
					198,274		4,000		
JORDAN DEVELOPME	SNAKE EYES	1/10	5,444	15.15	686	3	59		
		2/10	4,947	15.15	605	3	59		
		3/10	5,294	15.15	580	3	57		
		4/10	5,164	15.15	554	3	57		
		5/10	5,141	15.15	592	3	55		
		6/10	5,190	15.15	549	3	58		
		7/10	5,434	15.15	535	3	58		
		8/10	5,248	15.15	519	3	56		
		9/10	5,566	15.15	499	3	62		
		10/10	5,911	15.15	529	3	64		
		11/10	5,467	15.15	509	3	61		
		12/10	5,358	15.15	522	3	58		
					64,164		6,679		
JORDAN DEVELOPME	VIENNA 1	1/10	5,588	2.96	17,879	15	12		
		2/10	5,012	2.96	15,801	15	12		
		3/10	5,638	2.96	19,241	15	12		
		4/10	5,831	2.96	16,871	15	13		
		5/10	5,873	2.96	16,988	15	13		
		6/10	5,759	2.96	16,277	15	13		
		7/10	5,634	2.96	18,286	15	12		
		8/10	5,272	2.96	18,704	15	11		
		9/10	4,819	2.96	18,201	15	11		
		10/10	4,751	2.96	18,123	15	10		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 1	11/10	4,006	2.96	16,099	15	9
		12/10	4,129	2.96	16,506	15	9
			62,312		208,976		
JORDAN DEVELOPME	VIENNA 2	1/10	29,599	12.55	4,666	30	32
		2/10	26,313	12.84	4,292	30	31
		3/10	28,670	12.76	4,747	30	31
		4/10	27,938	12.80	4,145	30	31
		5/10	29,086	12.73	3,671	30	31
		6/10	28,674	12.80	3,992	30	32
		7/10	30,513	12.49	4,360	30	33
		8/10	29,750	12.73	4,170	30	32
		9/10	28,736	12.76	4,213	30	32
		10/10	28,995	12.78	4,253	30	31
		11/10	28,177	12.78	4,412	30	31
		12/10	27,608	12.63	4,320	30	30
	344,059		51,241				
JORDAN DEVELOPME	VIENNA 3	1/10	11,715	22.31	1,221	12	31
		2/10	10,516	21.58	1,100	12	31
		3/10	11,782	21.13	1,255	12	32
		4/10	12,092	21.77	1,354	12	34
		5/10	12,397	21.59	1,469	12	33
		6/10	12,350	22.23	1,487	12	34
		7/10	12,266	22.48	1,485	12	33
		8/10	12,352	22.53	1,554	12	33
		9/10	11,986	22.16	1,685	12	33
		10/10	12,383	22.68	1,604	12	33
		11/10	11,822	22.68	1,477	12	33
		12/10	12,249	22.16	1,499	12	33
	143,910		17,190				
JORDAN DEVELOPME	VOYER LAKE	1/10	17,468	19.40	428	16	35
		2/10	15,758	19.21	395	16	35
		3/10	17,177	19.24	430	16	35
		4/10	17,100	19.26	417	16	36
		5/10	18,435	19.26	435	16	37
		6/10	18,810	18.79	421	16	39
		7/10	19,664	18.53	446	16	40
		8/10	19,644	18.90	431	16	40
		9/10	18,963	18.96	412	16	40
		10/10	19,433	18.95	413	16	39
		11/10	18,550	18.95	398	16	39
		12/10	18,035	18.72	332	16	36
	219,037		4,958				
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,733,712		1,861,079		
LINN OPERATING, INC	BIG BASS LAKE	8/10	24,214	4.31	15,402	9	87
		9/10	22,466	4.51	12,548	9	83
		10/10	22,898	4.75	19,146	9	82

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BIG BASS LAKE	11/10	21,561	4.20	16,702	9	80
		12/10	22,423	4.14	15,276	9	80
			113,562		79,074		
LINN OPERATING, INC	BIJOU	8/10	30,886	13.97	468	34	29
		9/10	29,996	13.97	379	34	29
		10/10	30,548	14.11	229	34	29
		11/10	30,156	14.08	380	34	30
		12/10	28,920	14.10	473	34	27
		150,506		1,929			
LINN OPERATING, INC	BROAD	8/10	40,696	12.34	1,427	37	35
		9/10	41,369	14.58	1,441	37	37
		10/10	39,558	14.86	1,491	37	34
		11/10	38,652	15.05	1,428	37	35
		12/10	39,374	15.15	1,184	37	34
		199,649		6,971			
LINN OPERATING, INC	CARGAS	8/10	1,171	23.50	215	2	19
		9/10	1,252	23.35	871	2	21
		10/10	1,249	24.00	809	2	20
		11/10	1,135	23.54	572	2	19
		12/10	1,212	23.64	658	2	20
		6,019		3,125			
LINN OPERATING, INC	CHESTER 1	8/10	36,008	5.12	6,408	18	65
		9/10	33,500	5.65	5,796	18	62
		10/10	33,519	5.39	7,795	18	60
		11/10	32,332	5.85	7,430	18	60
		12/10	32,343	5.94	7,440	18	58
		167,702		34,869			
LINN OPERATING, INC	CHURCHILL POINT	8/10	42,034	12.85	20,740	36	38
		9/10	39,581	13.23	20,040	36	37
		10/10	40,091	13.22	19,692	36	36
		11/10	39,597	13.31	21,969	36	37
		12/10	40,081	13.31	20,351	36	36
		201,384		102,792			
LINN OPERATING, INC	CLASSICS	8/10	21,035	23.50	2,142	25	27
		9/10	20,549	23.35	2,395	25	27
		10/10	20,935	24.00	2,522	25	27
		11/10	20,065	23.54	3,096	25	27
		12/10	20,882	23.64	2,520	25	27
		103,466		12,675			
LINN OPERATING, INC	COMSTOCK HILLS	8/10	24,252	11.70	19,686	26	30
		9/10	23,553	11.72	19,139	26	30
		10/10	23,506	11.74	19,913	26	29
		11/10	22,745	11.72	18,991	26	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	COMSTOCK HILLS	12/10	22,784	11.67	19,513	26	28
			116,840		97,242		
LINN OPERATING, INC	DOCTORS CLUB	8/10	86,036	12.18	5,808	79	35
		9/10	83,975	11.99	5,469	79	35
		10/10	85,092	11.88	4,619	79	35
		11/10	83,544	11.90	5,122	79	35
		12/10	84,605	11.93	4,760	79	35
			423,252		25,778		
LINN OPERATING, INC	DOLLAR LAKE	8/10	13,401	3.62	5,704	14	31
		9/10	15,322	3.56	5,673	14	36
		10/10	13,348	3.40	5,108	14	31
		11/10	13,439	2.99	4,757	14	32
		12/10	12,649	3.53	4,784	14	29
			68,159		26,026		
LINN OPERATING, INC	FANTASY ISLAND	8/10	5,347	5.60	39,048	8	22
		9/10	5,170	5.75	37,733	8	22
		10/10	4,889	5.58	38,393	8	20
		11/10	4,819	5.34	37,419	8	20
		12/10	5,028	5.01	36,755	8	20
			25,253		189,348		
LINN OPERATING, INC	FREDERIC I	8/10	14,261	19.13	1,114	15	31
		9/10	13,865	19.13	1,504	15	31
		10/10	14,417	19.17	2,150	16	29
		11/10	13,473	18.88	1,924	16	28
		12/10	14,241	18.77	1,627	16	29
			70,257		8,319		
LINN OPERATING, INC	FREDERIC II	8/10	11,411	19.13	3,145	12	31
		9/10	10,686	19.13	3,091	12	30
		10/10	11,082	19.17	3,338	12	30
		11/10	10,319	18.88	3,410	12	29
		12/10	10,828	18.77	2,776	12	29
			54,326		15,760		
LINN OPERATING, INC	FREDERIC III	8/10	13,152	19.13	1,050	18	24
		9/10	12,534	19.13	860	18	23
		10/10	12,955	19.17	1,004	18	23
		11/10	11,915	18.88	934	18	22
		12/10	12,408	18.77	845	18	22
			62,964		4,693		
LINN OPERATING, INC	FREDERIC IV	8/10	19,112	13.04	1,956	25	25
		9/10	18,700	13.04	2,347	25	25
		10/10	19,695	12.89	1,853	25	25
		11/10	18,595	13.12	1,863	25	25
		12/10	18,687	12.68	1,524	25	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			94,789		9,543		
LINN OPERATING, INC	FREDERIC V	8/10	13,085	13.04	2,044	8	53
		9/10	12,989	13.04	2,250	8	54
		10/10	13,519	12.89	1,931	8	54
		11/10	13,225	13.12	1,976	8	55
		12/10	13,546	12.68	2,075	8	55
			66,364		10,276		
LINN OPERATING, INC	FREDERIC VI	8/10	8,005	13.04	3,637	15	17
		9/10	7,681	13.04	3,792	14	18
		10/10	8,161	12.89	3,838	15	18
		11/10	7,428	13.12	3,579	15	17
		12/10	7,303	12.68	3,490	15	16
			38,578		18,336		
LINN OPERATING, INC	FREDERIC VII	8/10	9,194	13.04	6,789	13	23
		9/10	7,618	13.04	6,033	12	21
		10/10	8,498	12.89	5,775	13	21
		11/10	8,170	13.12	5,375	12	23
		12/10	8,298	12.68	4,850	12	22
			41,778		28,822		
LINN OPERATING, INC	FREDERIC VIII	8/10	9,904	19.13	683	9	35
		9/10	9,347	19.13	651	9	35
		10/10	9,681	19.17	598	9	35
		11/10	8,911	18.88	593	9	33
		12/10	9,465	18.77	546	9	34
			47,308		3,071		
LINN OPERATING, INC	FREDERIC XI	8/10	17,844	13.04	6,582	18	32
		9/10	17,280	13.04	5,356	18	32
		10/10	17,609	12.89	6,058	18	32
		11/10	17,254	13.12	5,194	18	32
		12/10	18,325	12.68	5,911	18	33
			88,312		29,101		
LINN OPERATING, INC	GILCHRIST	8/10	32,175	22.36	85	33	31
		9/10	31,817	22.39	154	33	32
		10/10	31,967	22.34	116	33	31
		11/10	30,409	22.60	75	33	31
		12/10	30,815	22.44	65	33	30
			157,183		495		
LINN OPERATING, INC	GUMP	8/10	1,455	19.87	37	1	47
		9/10	1,502	19.87	35	1	50
		10/10	1,492	20.14	38	1	48
		11/10	1,484	20.22	51	1	49
		12/10	1,512	19.87	43	1	49

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			7,445		204		
LINN OPERATING, INC	HARDWOOD	8/10	104,911	25.98	2,719	79	43
		9/10	102,117	25.98	2,642	79	43
		10/10	104,977	25.93	2,723	79	43
		11/10	102,101	25.94	2,822	79	43
		12/10	103,291	25.98	2,844	79	42
			517,397		13,750		
LINN OPERATING, INC	HEART LAKE	8/10	8,113	19.13	192	5	52
		9/10	8,042	19.13	187	5	54
		10/10	8,539	19.17	189	5	55
		11/10	7,804	18.88	167	5	52
		12/10	7,912	18.77	204	5	51
			40,410		939		
LINN OPERATING, INC	HIGHWAY 33	8/10	17,717	23.49	190	20	29
		9/10	19,580	23.49	9	20	33
		10/10	18,262	24.20	248	20	29
		11/10	21,149	24.20	46	20	35
		12/10	20,707	24.21	4	20	33
			97,415		497		
LINN OPERATING, INC	HIGHWAY 612	8/10	8,192	24.85	323	11	24
		9/10	8,023	24.85	337	11	24
		10/10	8,308	25.50	333	11	24
		11/10	8,029	25.50	307	11	24
		12/10	8,192	25.51	342	11	24
			40,744		1,642		
LINN OPERATING, INC	HIGHWAY 65	8/10	42,858	12.33	121,949	42	33
		9/10	42,047	12.46	120,557	42	33
		10/10	41,252	12.58	107,476	42	32
		11/10	40,260	12.74	123,153	42	32
		12/10	40,529	12.74	124,703	42	31
			206,946		597,838		
LINN OPERATING, INC	HOLCOMB CREEK	8/10	10,679	10.62	65,631	18	19
		9/10	10,047	10.96	59,867	18	19
		10/10	10,009	8.74	68,199	18	18
		11/10	9,917	8.77	64,561	18	18
		12/10	8,881	8.54	59,428	18	16
			49,533		317,686		
LINN OPERATING, INC	JOY	8/10	44,791	25.42	3,472	44	33
		9/10	41,477	25.42	3,021	44	31
		10/10	42,986	26.64	3,149	44	31
		11/10	41,576	26.64	2,557	44	31
		12/10	39,630	26.64	3,083	44	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			210,460		15,282		
LINN OPERATING, INC	LAKES OF THE NORTH	8/10	52,542	13.85	3,255	42	40
		9/10	58,326	14.89	4,159	42	46
		10/10	53,811	13.40	3,019	42	41
		11/10	47,977	13.87	4,484	42	38
		12/10	55,545	12.90	6,014	46	39
			268,201		20,931		
LINN OPERATING, INC	LOST LAKE WOODS	8/10	37,373	10.75	76,613	40	30
		9/10	36,235	10.90	78,464	40	30
		10/10	37,311	10.90	77,255	40	30
		11/10	34,454	10.82	79,530	40	29
		12/10	35,577	10.77	76,600	40	29
			180,950		388,462		
LINN OPERATING, INC	MANCELONA I	8/10	58,505	13.97	6,933	64	29
		9/10	58,001	13.97	7,709	63	31
		10/10	58,794	14.11	6,412	64	30
		11/10	56,955	14.08	10,452	64	30
		12/10	55,145	14.10	5,869	64	28
			287,400		37,375		
LINN OPERATING, INC	MANCELONA II	8/10	16,226	13.97	2,792	13	40
		9/10	15,302	13.97	2,741	13	39
		10/10	15,870	14.11	1,980	13	39
		11/10	15,935	14.08	2,159	13	41
		12/10	16,055	14.10	2,801	13	40
			79,388		12,473		
LINN OPERATING, INC	MARSTRAND	8/10	16,654	17.85	3,250	22	24
		9/10	17,092	14.13	3,072	22	26
		10/10	16,427	12.44	2,475	22	24
		11/10	15,673	13.06	2,612	22	24
		12/10	15,646	18.13	2,441	22	23
			81,492		13,850		
LINN OPERATING, INC	MID CHARLTON EAST	8/10	9,293	26.46	501	17	18
		9/10	9,009	23.48	481	17	18
		10/10	9,238	24.19	482	17	18
		11/10	8,575	24.11	422	17	17
		12/10	8,975	21.26	457	17	17
			45,090		2,343		
LINN OPERATING, INC	MID CHARLTON WEST	8/10	8,732	26.46	277	14	20
		9/10	8,582	28.81	245	14	20
		10/10	8,157	29.95	138	14	19
		11/10	8,055	29.11	176	14	19
		12/10	9,189	12.73	233	14	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			42,715		1,069		
LINN OPERATING, INC	NORTH BAY	8/10	78,409	13.70	6,885	55	46
		9/10	76,600	13.79	7,086	55	46
		10/10	75,921	13.83	6,718	55	45
		11/10	74,219	13.96	6,434	55	45
		12/10	72,402	13.97	5,862	55	42
			377,551		32,985		
LINN OPERATING, INC	NORTH BAY II	8/10	2,158	12.32	1,226	1	70
		9/10	2,247	12.46	1,212	1	75
		10/10	2,238	12.58	1,087	1	72
		11/10	2,107	12.74	1,291	1	70
		12/10	2,048	12.74	1,290	1	66
			10,798		6,106		
LINN OPERATING, INC	NORTH HARDWOOD	8/10	19,879	24.30	65	11	58
		9/10	19,015	24.38	203	11	58
		10/10	19,581	24.55	474	11	57
		11/10	19,208	24.55	685	11	58
		12/10	19,980	24.77	646	11	59
			97,663		2,073		
LINN OPERATING, INC	NORWAY HUNT CLUB	8/10	523	12.18	258	1	17
		9/10	527	11.99	181	1	18
		10/10	547	11.88	278	1	18
		11/10	571	11.90	134	1	19
		12/10	619	11.93	140	1	20
			2,787		991		
LINN OPERATING, INC	PAFFI	8/10	26,516	6.45	1,952	17	50
		9/10	25,523	6.54	2,004	17	50
		10/10	28,253	8.45	2,117	17	54
		11/10	25,425	8.45	2,043	17	50
		12/10	25,318	8.46	1,912	17	48
			131,035		10,028		
LINN OPERATING, INC	PRIVATE SCHMITT CREEK	8/10	14,673	8.18	61,226	12	39
		9/10	13,894	8.35	52,798	12	39
		10/10	14,044	8.30	49,971	12	38
		11/10	13,840	8.63	48,384	12	38
		12/10	15,409	8.21	54,637	12	41
			71,860		267,016		
LINN OPERATING, INC	SAGE CREEK	8/10	28,807	22.19	995	29	32
		9/10	27,965	22.47	1,041	29	32
		10/10	28,280	22.61	821	29	31
		11/10	27,751	22.55	1,356	29	32
		12/10	28,532	22.24	888	29	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			141,335		5,101		
LINN OPERATING, INC	SCOTT CREEK	8/10	32,269	10.87	8,554	32	33
		9/10	30,840	10.94	8,700	32	32
		10/10	30,902	10.90	8,580	32	31
		11/10	29,879	10.96	8,179	32	31
		12/10	30,568	11.10	6,245	32	31
			154,458		40,258		
LINN OPERATING, INC	SHARKSTOOTH	8/10	52,816	3.08	16,244	7	243
		9/10	53,092	3.01	14,770	7	253
		10/10	53,696	2.92	14,294	7	247
		11/10	52,252	2.94	12,835	7	249
		12/10	51,915	3.11	13,738	7	239
			263,771		71,881		
LINN OPERATING, INC	SHERIDAN CREEK	8/10	39,059	13.79	4,448	28	45
		9/10	35,828	13.79	2,775	28	43
		10/10	39,347	14.31	4,333	28	45
		11/10	37,474	14.31	3,633	28	45
		12/10	38,593	14.31	3,701	28	44
			190,301		18,890		
LINN OPERATING, INC	SOUTH BRILEY	8/10	92,892	26.99	7,999	72	42
		9/10	92,687	26.12	6,813	72	43
		10/10	93,358	27.25	6,583	72	42
		11/10	88,026	27.31	6,904	72	41
		12/10	91,268	26.67	6,585	72	41
			458,231		34,884		
LINN OPERATING, INC	STATE MAPLE FOREST	8/10	59,464	18.80	10,229	61	31
		9/10	58,991	19.24	9,919	61	32
		10/10	60,880	19.17	9,815	61	32
		11/10	60,549	18.73	8,465	61	33
		12/10	60,867	19.66	9,647	59	33
			300,751		48,075		
LINN OPERATING, INC	STATE SCHMITT CREEK	8/10	41,027	8.18	189,486	41	32
		9/10	40,839	8.35	187,604	41	33
		10/10	42,716	8.30	179,577	41	34
		11/10	41,368	8.63	191,751	41	34
		12/10	42,483	8.21	186,277	41	33
			208,433		934,695		
LINN OPERATING, INC	THOMAS LAKE	8/10	72,169	19.87	2,895	47	50
		9/10	69,905	19.87	3,077	47	50
		10/10	71,835	20.14	3,588	47	49
		11/10	70,228	20.22	3,973	47	50
		12/10	68,929	19.87	3,565	47	47

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			353,066		17,098		
LINN OPERATING, INC	WEBBER CREEK	8/10	9,546	21.42	495	10	31
		9/10	9,764	21.25	692	10	33
		10/10	9,481	21.34	643	10	31
		11/10	9,354	20.97	321	10	31
		12/10	9,663	21.43	599	10	31
			47,808		2,750		
LINN OPERATING, INC	WEST DOLLAR LAKE	8/10	5,476	3.92	895	13	14
		9/10	4,412	4.11	760	13	11
		10/10	8,383	4.31	3,620	13	21
		11/10	6,403	2.95	2,206	13	16
		12/10	8,801	4.60	1,215	13	22
			33,475		8,696		
LINN OPERATING, INC	WEST TWIN ANTRIM	8/10	2,442	5.00	260	1	79
		9/10	416	5.00	266	1	14
		10/10	2,343	4.52	308	1	76
		11/10	2,440	2.98	310	1	81
		12/10	2,162	4.43	254	1	70
			9,803		1,398		
LINN OPERATING, INC	WILD WEST	8/10	33,878	19.87	10,257	27	40
		9/10	32,061	19.87	9,846	27	40
		10/10	33,282	20.14	10,099	27	40
		11/10	30,866	20.22	8,683	27	38
		12/10	28,519	19.87	9,435	27	34
			158,606		48,320		
	LINN OPERATING, INC. - REPORTER TOTALS:		7,464,969		3,683,831		
MERIT ENERGY COM	35-12	8/10	8,063	17.60	49	9	29
		9/10	8,090	17.60	318	9	30
		10/10	8,315	16.80	163	9	30
		11/10	7,910	17.00	98	9	29
		12/10	7,834	17.40	219	9	28
			40,212		847		
MERIT ENERGY COM	ALBERT/LOUD	1/10	133,313	16.30	13,050	70	61
		2/10	122,830	16.30	12,658	70	63
		3/10	130,705	16.30	14,606	72	59
		4/10	128,346	16.30	14,466	72	59
		5/10	133,908	16.30	12,996	72	60
		6/10	128,421	16.30	13,136	72	59
		7/10	133,657	16.30	13,267	72	60
		8/10	130,106	16.30	13,508	72	58
		9/10	128,960	16.30	13,349	72	60
		10/10	128,981	16.30	12,495	72	58
		11/10	122,464	16.30	12,599	72	57

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	ALBERT/LOUD	12/10	121,327	16.30	12,847	72	54
			1,543,018		158,977		
MERIT ENERGY COM	AVERY SMITH	8/10	11,117	25.00	930	8	45
		9/10	10,729	25.00	900	8	45
		10/10	10,468	25.00	930	8	42
		11/10	10,060	25.00	720	8	42
		12/10	10,276	25.00	930	8	41
			52,650		4,410		
MERIT ENERGY COM	BARNEY MILLER	8/10	15,426	17.50	353	10	50
		9/10	15,469	17.60	608	10	52
		10/10	15,236	17.60	553	10	49
		11/10	13,462	17.60	444	10	45
		12/10	16,041	17.30	596	10	52
			75,634		2,554		
MERIT ENERGY COM	BEAR LAKE 13	1/10	4,329	10.00	734	4	35
		2/10	3,854	9.80	543	4	34
		3/10	4,165	9.80	774	4	34
		4/10	4,069	9.90	775	4	34
		5/10	4,211	9.90	803	4	34
		6/10	3,772	10.40	626	4	31
		7/10	1,927	10.30	356	4	16
		8/10	5,246	10.10	896	4	42
		9/10	4,669	9.90	989	4	39
		10/10	4,352	10.00	1,701	4	35
		11/10	3,994	9.80	1,298	4	33
		12/10	4,042	9.50	1,699	4	33
			48,630		11,194		
MERIT ENERGY COM	BEAR LAKE 23	1/10	5,320	4.80	13,959	5	34
		2/10	4,671	4.80	15,031	5	33
		3/10	5,354	4.80	16,254	5	35
		4/10	5,065	4.80	14,938	5	34
		5/10	5,269	4.80	15,810	5	34
		6/10	4,292	4.80	10,673	5	29
		7/10	2,129	4.80	8,490	5	14
		8/10	4,360	4.80	16,516	4	35
		9/10	2,915	4.80	9,008	3	32
		10/10	4,314	5.00	7,559	4	35
		11/10	6,031	4.80	20,452	5	40
		12/10	5,239	4.80	17,528	5	34
			54,959		166,218		
MERIT ENERGY COM	BEAR LAKE 26	1/10	1,720	4.80	1,692	2	28
		2/10	1,518	4.80	1,120	2	27
		3/10	1,693	4.80	1,179	2	27
		4/10	1,552	4.80	1,091	2	26
		5/10	1,615	4.80	1,154	2	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BEAR LAKE 26	6/10	1,317	4.80	655	2	22
		7/10	1,004	4.80	356	2	16
		8/10	1,638	4.80	1,429	2	26
		9/10	1,587	4.80	1,205	2	26
		10/10	1,435	5.00	3,623	2	23
		11/10	1,442	4.80	2,106	2	24
		12/10	1,862	4.80	2,736	2	30
			18,383		18,346		
MERIT ENERGY COM	BLUE SPRUCE	8/10	6,744	9.60	21,836	16	14
		9/10	7,071	9.90	22,482	16	15
		10/10	6,908	10.00	22,976	16	14
		11/10	7,128	9.80	22,759	16	15
		12/10	7,713	10.10	20,127	16	16
			35,564		110,180		
MERIT ENERGY COM	CALEDONIA 11	8/10	35,310	15.10	649	24	47
		9/10	35,152	15.10	688	24	49
		10/10	35,072	14.10	788	24	47
		11/10	34,473	14.10	612	24	48
		12/10	34,054	14.40	726	24	46
			174,061		3,463		
MERIT ENERGY COM	CLINTON 5/6	1/10	16,018	16.60	348	9	57
		2/10	14,698	16.60	338	9	58
		3/10	15,987	16.60	391	9	57
		4/10	15,622	16.60	361	9	58
		5/10	16,333	16.60	336	9	59
		6/10	15,736	16.60	340	9	58
		7/10	16,349	16.60	341	9	59
		8/10	16,264	16.60	349	9	58
		9/10	16,309	16.60	350	9	60
		10/10	16,334	17.00	328	9	59
		11/10	15,427	16.60	340	9	57
		12/10	15,292	16.60	348	9	55
			190,369		4,170		
MERIT ENERGY COM	COMEDY CLUB	8/10	409	12.00	8	1	13
		9/10	388	12.00	8	1	13
		10/10	378	12.00	8	1	12
		11/10	350	12.00	6	1	12
		12/10	353	12.00	7	1	11
			1,878		37		
MERIT ENERGY COM	DEVILS RIVER	8/10	3,502	9.10	12,034	10	11
		9/10	3,381	9.50	10,750	10	11
		10/10	3,609	9.00	12,746	10	12
		11/10	3,046	9.50	13,636	10	10
		12/10	3,179	9.30	12,358	10	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			16,717		61,524		
MERIT ENERGY COM	DOUBLE ALEX	8/10	19,364	17.50	529	15	42
		9/10	19,152	17.60	913	15	43
		10/10	20,053	17.60	829	15	43
		11/10	19,548	17.60	666	15	43
		12/10	19,833	17.30	894	15	43
			97,950		3,831		
MERIT ENERGY COM	HAASS	8/10	21,936	11.10	4,299	15	47
		9/10	21,872	11.10	3,877	15	49
		10/10	23,342	11.10	3,760	15	50
		11/10	21,936	11.10	2,395	15	49
		12/10	21,829	11.10	3,129	15	47
			110,915		17,460		
MERIT ENERGY COM	HUSH PUPPY	8/10	18,153	13.20	357	14	42
		9/10	17,901	13.20	499	14	43
		10/10	18,583	13.60	335	14	43
		11/10	17,578	13.50	302	14	42
		12/10	17,923	13.90	266	14	41
			90,138		1,759		
MERIT ENERGY COM	KOGELMANN	8/10	26,792	12.00	496	15	58
		9/10	26,482	12.00	524	15	59
		10/10	27,365	12.00	615	15	59
		11/10	26,268	12.00	469	15	58
		12/10	26,886	12.00	568	15	58
			133,793		2,672		
MERIT ENERGY COM	KRUGERRAND	8/10	20,083	8.20	1,316	21	31
		9/10	19,657	8.40	2,431	21	31
		10/10	20,374	7.90	3,149	21	31
		11/10	19,299	8.60	2,694	21	31
		12/10	19,809	8.60	2,614	21	30
			99,222		12,204		
MERIT ENERGY COM	MANCELONA 33	1/10	1,509	0.00	276	2	24
		2/10	1,392	0.00	324	2	25
		3/10	1,495	0.00	397	2	24
		4/10	1,543	0.00	397	2	26
		5/10	1,646	0.00	444	2	27
		6/10	1,550	0.00	391	2	26
		7/10	1,536	0.00	412	2	25
		8/10	1,594	0.00	399	2	26
		9/10	1,540	0.00	381	2	26
		10/10	1,453	0.00	356	2	23
		11/10	1,553	0.00	361	2	26
		12/10	1,477	0.00	295	2	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			18,288		4,433		
MERIT ENERGY COM	MH LAND	8/10	13,950	7.90	5,623	9	50
		9/10	14,273	7.90	6,179	9	53
		10/10	14,329	7.90	2,818	9	51
		11/10	13,731	7.90	4,551	9	51
		12/10	14,972	7.90	6,040	9	54
			71,255		25,211		
MERIT ENERGY COM	SILVERBROOK	8/10	2,282	4.70	920	4	18
		9/10	2,100	4.70	909	4	18
		10/10	2,353	4.70	463	4	19
		11/10	2,302	4.70	763	4	19
		12/10	2,441	4.70	985	4	20
			11,478		4,040		
MERIT ENERGY COM	SPRINGDALE 25	1/10	311	4.00	2,217	4	2
		2/10	269	4.00	1,505	4	2
		3/10	283	4.00	1,691	4	2
		4/10	260	4.00	0	4	2
		5/10	200	4.00	1,382	4	2
		6/10	34	4.00	312	4	0
		7/10	58	4.00	1,013	3	1
		8/10	111	4.00	1,249	3	1
		9/10	92	4.00	574	3	1
		10/10	101	4.00	1,339	3	1
		11/10	141	4.00	2,419	3	2
		12/10	140	4.00	1,462	3	1
			2,000		15,163		
MERIT ENERGY COM	TIMM	8/10	5,721	9.10	25,272	21	9
		9/10	5,164	9.50	22,574	21	8
		10/10	5,461	9.00	26,768	21	8
		11/10	5,582	9.50	28,635	21	9
		12/10	5,748	9.30	25,952	21	9
			27,676		129,201		
MERIT ENERGY COM	WEST CLINTON COMMON	1/10	7,671	16.60	3,348	10	25
		2/10	7,041	16.60	3,243	11	23
		3/10	8,110	16.60	3,759	12	22
		4/10	7,915	16.60	3,467	12	22
		5/10	7,660	16.60	3,236	12	21
		6/10	7,349	16.60	3,266	12	20
		7/10	7,641	16.60	3,297	12	21
		8/10	7,036	16.60	3,389	12	19
		9/10	6,982	16.60	3,359	12	19
		10/10	6,991	17.00	3,152	12	19
		11/10	6,757	16.60	3,271	12	19
		12/10	6,701	16.60	3,343	12	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			87,854		40,130		
MERIT ENERGY COM	WINSTON CHURCHILL	8/10	5,316	3.70	4,428	15	11
		9/10	5,027	3.70	4,259	15	11
		10/10	5,189	3.70	4,453	15	11
		11/10	5,032	3.70	3,643	15	11
		12/10	5,438	3.70	3,579	15	12
				26,002		20,362	
MERIT ENERGY COMPANY - REPORTER TOTALS:			3,028,646		818,386		
MUSKEGON	400 HUNT CLUB	1/10	7,499	13.58	1,147	3	81
		2/10	7,224	13.39	1,089	3	86
		3/10	8,430	13.37	1,246	3	91
		4/10	8,520	13.36	1,285	3	95
		5/10	8,707	13.28	1,102	3	94
		6/10	8,491	13.22	1,031	3	94
		7/10	8,537	13.56	998	3	92
		8/10	7,889	13.52	751	3	85
		9/10	7,735	13.52	831	3	86
		10/10	8,024	13.52	1,053	3	86
		11/10	7,718	13.52	854	3	86
		12/10	8,056	13.52	2,148	3	87
		96,830		13,535			
MUSKEGON	BASS LAKE	1/10	20,189	14.40	1,388	20	33
		2/10	24,512	10.04	3,002	20	44
		3/10	28,907	11.74	6,704	20	47
		4/10	27,318	11.87	6,976	20	46
		5/10	30,223	11.87	6,666	20	49
		6/10	34,397	9.34	5,458	20	57
		7/10	36,595	5.68	4,960	20	59
		8/10	31,262	8.46	4,843	20	50
		9/10	36,592	6.64	4,066	20	61
		10/10	40,898	6.64	4,061	20	66
		11/10	44,003	5.79	1,868	20	73
		12/10	47,272	4.89	1,131	20	76
		402,168		51,123			
MUSKEGON	BIG WOLF LAKE	1/10	53,752	4.78	8,837	31	56
		2/10	48,967	4.65	9,352	31	56
		3/10	54,428	4.71	10,466	31	57
		4/10	51,684	4.84	9,523	31	56
		5/10	54,421	4.84	9,677	31	57
		6/10	52,603	4.96	9,486	31	57
		7/10	52,701	5.52	9,342	31	55
		8/10	51,612	4.92	9,032	31	54
		9/10	50,483	4.84	9,286	31	54
		10/10	54,020	4.64	9,896	31	56
		11/10	52,434	4.92	9,137	31	56
		12/10	52,457	4.86	8,746	31	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			629,562		112,780		
MUSKEGON	CAULKINS LAKE	1/10	50,519	21.57	2,303	25	65
		2/10	47,110	21.57	1,650	25	67
		3/10	54,016	21.57	1,855	25	70
		4/10	50,518	21.57	1,760	26	65
		5/10	50,129	23.42	1,656	29	56
		6/10	49,369	22.37	1,800	29	57
		7/10	51,848	23.10	1,830	29	58
		8/10	50,009	24.05	1,780	29	56
		9/10	51,402	23.08	1,780	29	59
		10/10	52,458	22.96	1,860	29	58
		11/10	50,859	23.37	1,504	30	57
		12/10	50,349	23.45	1,066	30	54
			608,586		20,844		
MUSKEGON	CRAPO LAKE	1/10	24,034	18.55	2,063	37	21
		2/10	25,191	17.89	1,857	37	24
		3/10	24,391	22.10	2,493	37	21
		4/10	25,717	17.59	1,558	37	23
		5/10	25,646	20.08	1,312	37	22
		6/10	27,436	17.57	1,361	37	25
		7/10	24,792	22.46	1,310	37	22
		8/10	24,156	22.22	1,339	37	21
		9/10	24,512	22.12	1,734	37	22
		10/10	26,191	19.69	1,628	37	23
		11/10	26,716	17.38	1,835	37	24
		12/10	28,097	18.13	1,890	37	24
			306,879		20,380		
MUSKEGON	EAST HEART LAKE	1/10	21,089	20.77	177	21	32
		2/10	22,820	20.79	286	21	39
		3/10	25,294	19.59	212	21	39
		4/10	23,216	21.14	297	21	37
		5/10	23,697	22.07	350	21	36
		6/10	22,351	21.42	257	21	35
		7/10	23,224	21.18	274	21	36
		8/10	23,683	21.24	268	21	36
		9/10	23,073	20.95	238	21	37
		10/10	23,733	21.05	265	21	36
		11/10	22,525	21.23	289	21	36
		12/10	23,438	21.31	332	21	36
			278,143		3,245		
MUSKEGON	EMERALD LAKE	1/10	3,810	30.12	258	8	15
		2/10	4,032	29.08	233	8	18
		3/10	4,266	29.32	257	8	17
		4/10	4,245	29.32	254	8	18
		5/10	3,476	29.58	491	8	14
		6/10	3,263	29.58	696	8	14
		7/10	3,711	29.58	1,326	8	15

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EMERALD LAKE	8/10	3,990	27.11	1,290	8	16
		9/10	3,962	27.67	1,166	8	17
		10/10	4,301	27.85	953	8	17
		11/10	4,507	26.96	889	8	19
		12/10	4,299	28.61	809	8	17
				47,862		8,622	
MUSKEGON	FOX LAKE	1/10	11,379	18.55	1,073	3	122
		2/10	12,929	19.41	1,832	3	154
		3/10	13,633	20.74	1,936	3	147
		4/10	13,404	20.82	1,846	3	149
		5/10	12,680	20.70	1,744	3	136
		6/10	13,422	20.28	1,390	3	149
		7/10	13,543	20.28	2,413	3	146
		8/10	13,988	20.53	2,970	3	150
		9/10	14,146	20.38	3,251	3	157
		10/10	9,512	20.95	925	3	102
		11/10	8,838	21.30	1,296	3	98
		12/10	8,479	19.66	1,091	3	91
		145,953		21,767			
MUSKEGON	FRENCH POND	1/10	2,188	14.33	58	2	35
		2/10	1,943	13.93	54	2	35
		3/10	2,042	13.85	54	2	33
		4/10	2,089	13.99	58	2	35
		5/10	2,134	10.65	57	2	34
		6/10	2,178	10.65	66	2	36
		7/10	2,284	13.78	2,662	2	37
		8/10	2,246	14.14	69	2	36
		9/10	2,159	14.24	63	2	36
		10/10	2,001	14.33	58	2	32
		11/10	1,215	14.29	30	2	20
		12/10	1,641	14.18	36	2	26
		24,120		3,265			
MUSKEGON	GINGELL LAKE	1/10	1,720	25.47	46	13	4
		2/10	3,540	22.21	727	13	10
		3/10	3,328	21.88	567	13	8
		4/10	3,492	21.88	392	13	9
		5/10	3,076	21.88	237	13	8
		6/10	6,824	21.88	817	13	17
		7/10	9,780	8.77	544	13	24
		8/10	11,799	5.38	650	13	29
		9/10	14,848	3.83	66	13	38
		10/10	15,162	4.18	2,137	13	38
		11/10	15,143	4.12	2,439	13	39
		12/10	16,518	4.03	2,149	13	41
		105,230		10,771			
MUSKEGON	HEART LAKE	1/10	0	0.00	0	0	0
		2/10	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	HEART LAKE	3/10	810	31.10	2	17	2		
		4/10	4,004	31.10	27	17	8		
		5/10	3,666	31.10	31	17	7		
		6/10	2,757	31.43	19	17	5		
		7/10	2,890	30.23	35	17	5		
		8/10	0	0.00	0	0	0		
		9/10	0	0.00	0	0	0		
		10/10	0	0.00	0	0	0		
		11/10	0	0.00	0	0	0		
		12/10	0	0.00	0	0	0		
					14,127		114		
		MUSKEGON	ISLAND LAKE	1/10	41,047	11.34	1,028	27	49
				2/10	37,865	11.21	830	27	50
3/10	40,940			11.17	962	27	49		
4/10	39,414			11.18	945	27	49		
5/10	41,267			11.14	926	27	49		
6/10	40,644			11.26	848	27	50		
7/10	41,076			11.36	870	27	49		
8/10	41,404			11.48	1,052	27	49		
9/10	40,534			11.48	1,176	27	50		
10/10	42,158			11.49	1,031	27	50		
11/10	39,693			11.48	765	27	49		
12/10	39,939			11.48	881	27	48		
					485,981		11,314		
MUSKEGON	KUJAWA (DOVER)	1/10	16,139	18.19	414	22	24		
		2/10	14,533	19.82	476	22	24		
		3/10	15,736	19.90	710	22	23		
		4/10	16,371	18.86	496	22	25		
		5/10	16,830	19.21	694	22	25		
		6/10	15,486	19.47	624	22	23		
		7/10	17,148	19.07	694	22	25		
		8/10	16,903	19.20	662	22	25		
		9/10	16,555	19.29	646	22	25		
		10/10	16,754	19.04	556	22	25		
		11/10	15,616	19.27	596	22	24		
		12/10	15,449	19.30	690	22	23		
					193,520		7,258		
MUSKEGON	LAKE HORICON 14	1/10	40,457	21.18	7,309	22	59		
		2/10	36,188	21.43	6,437	22	59		
		3/10	40,373	20.85	5,357	22	59		
		4/10	39,101	21.32	7,196	22	59		
		5/10	40,878	21.33	7,038	22	60		
		6/10	40,009	21.97	7,020	22	61		
		7/10	41,175	21.13	7,169	22	60		
		8/10	42,224	20.91	7,292	22	62		
		9/10	40,610	20.91	6,951	22	62		
		10/10	41,910	21.39	6,907	22	61		
		11/10	40,803	21.41	6,562	22	62		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LAKE HORICON 14	12/10	40,155	21.52	6,807	22	59
			483,883		82,045		
MUSKEGON	LAKE HORICON 15	1/10	7,220	15.66	2,080	12	19
		2/10	6,652	15.47	1,955	12	20
		3/10	7,415	15.45	2,170	12	20
		4/10	7,129	15.75	2,063	12	20
		5/10	7,384	15.33	2,105	12	20
		6/10	7,134	15.67	2,074	12	20
		7/10	7,407	15.16	2,687	12	20
		8/10	7,304	15.41	2,512	12	20
		9/10	7,185	14.71	2,491	12	20
		10/10	7,197	15.00	2,501	12	19
		11/10	6,994	15.20	2,254	12	19
		12/10	7,031	15.29	2,411	12	19
			86,052		27,303		
MUSKEGON	LITTLE CRAPO LAKE	1/10	21,258	27.53	201	29	24
		2/10	20,903	27.49	240	29	26
		3/10	28,986	27.52	632	29	32
		4/10	28,527	27.52	1,151	29	33
		5/10	25,865	27.52	277	29	29
		6/10	23,709	27.52	1,077	29	27
		7/10	22,537	27.52	1,171	29	25
		8/10	22,872	23.00	1,977	29	25
		9/10	21,337	24.09	4,409	29	25
		10/10	21,065	25.96	418	29	23
		11/10	20,540	25.87	262	29	24
		12/10	19,784	26.37	672	29	22
			277,383		12,487		
MUSKEGON	MITCHELL LAKE	1/10	35,266	11.14	3,540	23	49
		2/10	32,480	11.31	3,153	23	50
		3/10	34,977	11.39	3,340	23	49
		4/10	34,439	11.26	3,190	23	50
		5/10	34,843	11.26	3,115	23	49
		6/10	33,411	11.32	2,930	23	48
		7/10	34,686	11.05	2,924	23	49
		8/10	34,006	11.09	2,798	23	48
		9/10	33,012	10.85	2,324	23	48
		10/10	33,961	10.68	2,442	23	48
		11/10	35,118	10.68	4,498	23	51
		12/10	37,004	11.12	3,697	23	52
			413,203		37,951		
MUSKEGON	MITCHELL LAKE II	1/10	59,517	8.53	9,551	34	56
		2/10	54,220	8.59	7,522	34	57
		3/10	58,727	8.55	10,449	34	56
		4/10	55,397	8.55	9,475	34	54
		5/10	58,385	8.68	8,310	34	55
		6/10	57,356	8.76	8,096	34	56

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	MITCHELL LAKE II	7/10	59,093	8.64	6,632	34	56
		8/10	57,767	8.60	6,386	34	55
		9/10	55,918	8.76	6,976	34	55
		10/10	57,390	8.63	7,796	34	54
		11/10	56,573	8.43	7,644	34	55
		12/10	54,430	8.71	6,158	34	52
				684,773		94,995	
MUSKEGON	NO LAKE	1/10	33,275	20.59	1,344	36	30
		2/10	33,988	20.48	997	36	34
		3/10	37,655	20.66	1,403	36	34
		4/10	36,571	20.74	1,163	36	34
		5/10	35,911	21.56	1,133	36	32
		6/10	35,577	21.06	1,024	36	33
		7/10	36,530	19.98	1,039	36	33
		8/10	36,057	20.48	1,114	36	32
		9/10	35,527	20.83	1,016	36	33
		10/10	34,832	20.74	1,083	36	31
		11/10	33,627	21.03	999	36	31
		12/10	35,497	20.50	1,127	36	32
		425,047		13,442			
MUSKEGON	NORTH HIDDEN LAKE	1/10	21,049	21.59	570	20	34
		2/10	19,015	21.85	502	20	34
		3/10	20,671	21.56	467	20	33
		4/10	19,760	21.83	598	20	33
		5/10	19,673	21.64	1,164	20	32
		6/10	19,327	21.80	944	20	32
		7/10	20,544	21.41	955	20	33
		8/10	19,579	21.46	871	20	32
		9/10	19,533	21.51	860	20	33
		10/10	19,559	21.80	672	20	32
		11/10	18,698	21.79	854	20	31
		12/10	19,299	21.61	742	20	31
		236,707		9,199			
MUSKEGON	OPAL LAKE	1/10	4,942	27.76	1,263	13	12
		2/10	4,692	27.47	1,240	13	13
		3/10	5,272	26.84	1,518	13	13
		4/10	5,186	27.40	1,556	13	13
		5/10	5,538	27.40	2,261	13	14
		6/10	5,249	27.35	1,555	13	13
		7/10	5,537	27.12	1,716	13	14
		8/10	5,382	27.48	1,662	13	13
		9/10	5,430	26.92	1,370	13	14
		10/10	5,319	27.26	1,534	13	13
		11/10	5,164	26.55	1,073	13	13
		12/10	5,303	27.65	1,746	13	13
		63,014		18,494			
MUSKEGON	OTSEGO LAKE	1/10	20,372	24.71	6	30	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	OTSEGO LAKE	2/10	18,630	24.96	9	30	22		
		3/10	20,460	24.77	13	30	22		
		4/10	19,870	25.44	15	30	22		
		5/10	20,447	25.17	11	30	22		
		6/10	19,417	25.17	26,638	30	22		
		7/10	20,996	24.87	40	30	23		
		8/10	20,824	23.83	35	30	22		
		9/10	19,197	23.92	29	30	21		
		10/10	20,088	23.89	35	30	22		
		11/10	18,810	24.14	28	30	21		
		12/10	19,337	24.24	16	30	21		
					238,448		26,875		
		MUSKEGON	PERCH LAKE	1/10	44,446	12.56	1,977	17	84
2/10	39,668			12.83	1,490	17	83		
3/10	43,745			11.88	1,454	17	83		
4/10	40,969			12.63	1,375	17	80		
5/10	43,446			12.86	1,336	17	82		
6/10	43,360			12.53	1,333	17	85		
7/10	44,579			12.59	981	17	85		
8/10	44,076			12.51	1,091	17	84		
9/10	42,665			12.49	1,000	17	84		
10/10	43,351			12.94	942	17	82		
11/10	42,069			12.45	1,146	17	82		
12/10	43,482			12.17	1,037	17	82		
					515,856		15,162		
MUSKEGON	PIGEON RIVER	1/10	6,703	20.23	51	10	22		
		2/10	6,182	20.23	57	10	22		
		3/10	7,088	19.91	48	10	23		
		4/10	6,743	18.52	21	10	22		
		5/10	6,944	20.30	34	10	22		
		6/10	6,722	20.30	17	10	22		
		7/10	6,879	19.68	13	10	22		
		8/10	6,290	19.97	35	10	20		
		9/10	5,956	19.97	43	10	20		
		10/10	5,933	20.03	91	10	19		
		11/10	5,974	20.14	76	10	20		
		12/10	6,324	20.31	92	10	20		
					77,738		578		
MUSKEGON	RAMNEK RANCH (LOWER C	1/10	18,130	18.55	2,160	19	31		
		2/10	17,764	19.41	2,023	19	33		
		3/10	18,253	20.74	2,498	19	31		
		4/10	17,768	20.82	2,360	19	31		
		5/10	16,101	20.70	2,140	19	27		
		6/10	18,319	20.28	2,277	19	32		
		7/10	18,116	20.28	2,438	19	31		
		8/10	18,872	20.53	2,053	19	32		
		9/10	18,255	20.38	2,047	19	32		
		10/10	17,462	20.95	1,752	19	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RAMNEK RANCH (LOWER C	11/10	18,325	21.30	2,360	19	32
		12/10	19,648	19.66	2,243	19	33
			217,013		26,351		
MUSKEGON	RHODAS LAKE	1/10	8,410	13.58	1,286	19	14
		2/10	7,252	13.39	1,090	19	14
		3/10	7,812	13.37	1,154	19	13
		4/10	7,248	13.36	1,093	19	13
		5/10	7,678	13.28	971	19	13
		6/10	7,678	13.22	932	19	13
		7/10	8,196	13.56	959	19	14
		8/10	7,847	13.52	747	19	13
		9/10	8,182	13.52	879	19	14
		10/10	8,489	13.52	1,115	19	14
		11/10	8,208	13.52	909	19	14
		12/10	8,422	13.52	2,245	19	14
		95,422		13,380			
MUSKEGON	ROUND LAKE	1/10	27,420	14.46	954	18	49
		2/10	23,812	18.01	901	18	47
		3/10	25,945	17.15	1,162	18	46
		4/10	24,685	18.18	1,006	18	46
		5/10	25,414	17.56	1,010	18	46
		6/10	25,119	17.88	1,040	18	47
		7/10	25,826	16.95	709	18	46
		8/10	24,401	17.30	634	18	44
		9/10	23,572	17.62	739	18	44
		10/10	24,271	17.08	957	18	43
		11/10	23,748	16.49	928	18	44
		12/10	24,397	16.21	924	18	44
		298,610		10,964			
MUSKEGON	SAND LAKE	1/10	10,513	18.55	1,100	3	113
		2/10	10,747	17.89	987	3	128
		3/10	11,898	22.10	1,141	3	128
		4/10	11,928	17.59	1,026	3	133
		5/10	10,126	20.08	996	3	109
		6/10	11,108	17.57	1,111	3	123
		7/10	11,122	22.46	1,128	3	120
		8/10	11,422	22.22	1,062	3	123
		9/10	10,327	22.12	1,028	3	115
		10/10	11,129	19.69	1,069	3	120
		11/10	10,691	17.38	1,016	3	119
		12/10	10,503	18.13	1,022	3	113
		131,514		12,686			
MUSKEGON	SHUPAC LAKE	1/10	10,511	8.06	2,912	10	34
		2/10	10,425	8.21	2,439	10	37
		3/10	11,656	8.06	2,792	10	38
		4/10	11,400	8.08	2,652	10	38
		5/10	11,724	8.14	2,593	10	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	6/10	11,444	8.12	2,705	10	38
		7/10	11,667	8.07	2,694	10	38
		8/10	11,590	8.13	2,670	10	37
		9/10	11,237	8.08	2,512	10	37
		10/10	11,520	8.02	2,616	10	37
		11/10	11,216	7.98	2,374	10	37
		12/10	11,678	7.94	2,587	10	38
				136,068		31,546	
MUSKEGON	SOUTH HIDDEN LAKE	1/10	23,495	20.25	2,083	23	33
		2/10	21,565	20.25	1,859	23	33
		3/10	23,503	20.25	1,898	23	33
		4/10	22,880	20.25	2,048	23	33
		5/10	23,880	20.25	2,232	23	33
		6/10	22,549	20.25	2,103	23	33
		7/10	22,166	20.25	1,969	23	31
		8/10	23,571	20.25	1,969	23	33
		9/10	22,306	20.25	2,248	23	32
		10/10	23,440	20.25	2,307	23	33
		11/10	22,382	20.25	2,112	23	32
		12/10	23,046	20.25	2,126	23	32
		274,783		24,954			
MUSKEGON	STOREY LAKE	1/10	2,987	0.78	28,346	7	14
		2/10	2,772	0.60	25,514	7	14
		3/10	2,845	0.41	27,606	7	13
		4/10	2,680	0.32	26,039	7	13
		5/10	2,650	0.30	25,715	7	12
		6/10	2,269	0.33	24,528	7	11
		7/10	2,927	0.32	28,873	7	13
		8/10	2,912	0.31	27,604	7	13
		9/10	2,866	0.37	25,986	7	14
		10/10	306	0.32	23,464	7	1
		11/10	2,894	0.31	28,749	7	14
		12/10	2,666	0.32	28,178	7	12
		30,774		320,602			
MUSKEGON	STURGEON RIVER	1/10	20,137	14.33	532	14	46
		2/10	18,252	13.93	520	14	47
		3/10	18,156	13.85	482	14	42
		4/10	18,852	13.99	526	14	45
		5/10	20,525	10.65	548	14	47
		6/10	21,361	10.65	649	14	51
		7/10	21,061	13.78	736	14	49
		8/10	20,771	14.14	633	14	48
		9/10	20,098	14.24	590	14	48
		10/10	20,319	14.33	588	14	47
		11/10	20,340	14.29	509	14	48
		12/10	20,094	14.18	438	14	46
		239,966		6,751			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	TRAVERSE LAKES	1/10	10,174	28.14	473	13	25
		2/10	8,760	28.38	373	13	24
		3/10	9,272	27.94	345	13	23
		4/10	9,649	27.91	398	13	25
		5/10	9,906	27.66	358	13	25
		6/10	9,370	27.76	258	13	24
		7/10	9,661	26.94	266	13	24
		8/10	9,673	27.42	259	13	24
		9/10	8,842	27.57	314	13	23
		10/10	9,825	27.45	128	13	24
		11/10	9,524	27.37	364	13	24
		12/10	9,663	27.38	389	13	24
					114,319		3,925
MUSKEGON	VIKING LAKE	1/10	10,074	25.77	456	13	25
		2/10	11,366	25.27	466	13	31
		3/10	11,600	26.16	586	13	29
		4/10	10,319	26.35	472	13	26
		5/10	10,640	26.55	456	13	26
		6/10	10,718	26.75	469	13	27
		7/10	11,189	26.75	533	13	28
		8/10	10,419	26.48	479	13	26
		9/10	10,452	26.48	471	13	27
		10/10	11,554	26.67	538	13	29
		11/10	10,696	26.86	388	13	27
		12/10	12,394	21.32	497	13	31
					131,421		5,811
MUSKEGON - REPORTER TOTALS:			8,510,955		1,080,519		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	8/10	1,432	0.02	57,953	3	15
		9/10	1,218	0.02	50,086	3	14
		10/10	1,179	0.02	53,237	4	9
		11/10	1,228	0.02	52,704	4	10
		12/10	1,570	0.02	64,471	4	13
			6,627		278,451		
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	8/10	10,652	0.21	115,374	20	17
		9/10	9,736	0.21	79,051	20	16
		10/10	8,871	0.21	109,479	20	14
		11/10	10,708	0.21	105,091	20	18
		12/10	10,841	0.21	95,679	20	17
			50,808		504,674		
NORTHSTAR ENERGY	BLACK BEAR EAST	8/10	706	0.21	22,654	2	11
		9/10	514	0.21	25,578	2	9
		10/10	884	0.21	28,493	2	14
		11/10	942	0.21	27,116	2	16
		12/10	1,025	0.21	31,994	2	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			4,071		135,835		
NORTHSTAR ENERGY	BLUE CHIP	8/10	3,456	0.02	68,031	3	37
		9/10	3,689	0.02	58,800	3	41
		10/10	4,735	0.02	62,498	3	51
		11/10	4,043	0.02	61,870	3	45
		12/10	4,245	0.02	75,683	3	46
			20,168		326,882		
NORTHSTAR ENERGY	CHANDLER NORTH	8/10	2,606	1.13	110,655	6	14
		9/10	3,685	1.13	120,992	6	20
		10/10	4,604	1.13	128,182	6	25
		11/10	4,534	1.13	124,516	6	25
		12/10	4,537	1.13	128,111	6	24
			19,966		612,456		
NORTHSTAR ENERGY	CHANDLER SOUTH	8/10	11,129	1.13	100,620	7	51
		9/10	11,421	1.13	104,293	7	54
		10/10	11,313	1.13	83,754	7	52
		11/10	10,908	1.13	78,640	7	52
		12/10	11,437	1.13	98,138	7	53
			56,208		465,445		
NORTHSTAR ENERGY	CORWITH - AURORA ENERG	8/10	16,562	2.36	84,694	9	59
		9/10	15,356	2.36	83,123	9	57
		10/10	14,279	2.36	95,741	9	51
		11/10	14,748	2.36	93,626	9	55
		12/10	15,955	2.36	91,075	9	57
			76,900		448,259		
NORTHSTAR ENERGY	GAYLORD FISHING CLUB	8/10	551	0.02	465	2	9
		9/10	537	0.02	450	2	9
		10/10	532	0.02	465	2	9
		11/10	324	0.02	450	2	5
		12/10	509	0.02	465	2	8
			2,453		2,295		
NORTHSTAR ENERGY	HUDSON 13	8/10	13,119	3.59	67,746	8	53
		9/10	12,972	3.59	56,606	8	54
		10/10	11,355	3.59	57,820	8	46
		11/10	11,902	3.59	65,655	8	50
		12/10	11,601	3.59	57,616	8	47
			60,949		305,443		
NORTHSTAR ENERGY	HUDSON 19	8/10	3,234	0.19	13,487	2	52
		9/10	2,911	0.19	13,058	2	49
		10/10	2,644	0.19	12,074	2	43
		11/10	2,952	0.19	15,142	2	49
		12/10	2,877	0.19	12,726	2	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			14,618		66,487		
NORTHSTAR ENERGY	HUDSON 34 USP	8/10	29,627	5.42	166,077	27	35
		9/10	28,712	5.42	145,260	27	35
		10/10	26,912	5.42	135,108	27	32
		11/10	28,961	5.42	141,095	27	36
		12/10	29,846	5.42	152,830	27	36
			144,058		740,370		
NORTHSTAR ENERGY	HUDSON NORTHEAST	8/10	32,928	8.38	168,011	27	39
		9/10	31,639	8.38	178,120	27	39
		10/10	29,371	8.38	172,013	27	35
		11/10	32,283	8.38	157,851	27	40
		12/10	32,420	8.38	170,854	27	39
			158,641		846,849		
NORTHSTAR ENERGY	HUDSON NORTHWEST	8/10	18,235	6.49	50,197	18	33
		9/10	17,177	6.49	37,910	18	32
		10/10	17,580	6.49	36,147	18	31
		11/10	17,115	6.49	32,101	18	32
		12/10	16,868	6.49	30,730	18	30
			86,975		187,085		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	8/10	16,422	5.89	118,059	30	18
		9/10	15,546	5.89	110,048	30	17
		10/10	14,590	5.89	107,882	30	16
		11/10	15,890	5.89	90,043	30	18
		12/10	16,220	5.89	86,372	30	17
			78,668		512,404		
NORTHSTAR ENERGY	HUDSON WEST	8/10	0	4.91	9,545	2	0
		9/10	0	4.91	8,666	2	0
		10/10	0	4.91	7,140	2	0
		11/10	0	4.91	10,024	2	0
		12/10	1	4.91	9,116	2	0
			1		44,491		
NORTHSTAR ENERGY LLC - REPORTER TOTALS:			781,111		5,477,426		
NUENERGY OPERATI	ALCONA CO (SILVERWOLF	1/10	21,360	5.45	20,290	14	49
		2/10	19,182	5.45	15,946	14	49
		3/10	20,884	5.45	15,955	14	48
		4/10	20,307	5.44	14,049	14	48
		5/10	20,821	5.44	13,866	14	48
		6/10	20,155	5.44	12,859	14	48
		7/10	20,329	5.44	12,573	14	47
		8/10	19,579	5.45	11,439	14	45
		9/10	18,219	5.45	11,129	14	43
		10/10	18,890	6.08	11,175	14	44
		11/10	18,784	6.08	10,666	14	45

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY OPERATI	ALCONA CO (SILVERWOLF)	12/10	19,306	5.70	10,751	14	44
			237,816		160,698		
NUENERGY OPERATI	BAGLEY 27	1/10	44,909	22.40	5,443	38	38
		2/10	45,000	22.40	5,233	38	42
		3/10	48,405	22.40	3,692	38	41
		4/10	47,665	22.40	2,752	38	42
		5/10	48,967	22.40	2,637	38	42
		6/10	44,502	22.40	2,392	38	39
		7/10	47,074	22.40	2,141	38	40
		8/10	48,827	22.40	3,305	38	41
		9/10	47,789	22.40	3,566	38	42
		10/10	47,699	22.60	1,482	37	42
		11/10	45,445	22.60	4,199	37	41
		12/10	47,550	22.60	4,942	38	40
			563,832		41,784		
NUENERGY OPERATI	SOUTH OTSEGO 10	1/10	28,669	26.70	1,857	24	39
		2/10	30,682	26.70	1,649	25	44
		3/10	30,793	26.70	243	25	40
		4/10	28,155	26.70	301	22	43
		5/10	29,438	26.70	29	22	43
		6/10	27,709	26.70	20	22	42
		7/10	30,527	27.10	16	22	45
		8/10	29,984	27.10	8	22	44
		9/10	29,181	27.10	11	22	44
		10/10	30,261	26.60	107	22	44
		11/10	28,029	26.60	0	22	42
		12/10	29,035	26.60	0	22	43
			352,463		4,241		
NUENERGY OPERATING INC - REPORTER TOTALS:			1,154,111		206,723		
OILFIELD	BAGLEY 17	1/10	22,835	21.68	124	26	28
		2/10	20,361	21.68	8	26	28
		3/10	23,087	21.49	126	26	29
		4/10	22,336	21.49	297	26	29
		5/10	22,940	21.28	271	26	28
		6/10	21,974	21.28	162	26	28
		7/10	22,727	21.28	83	26	28
		8/10	22,287	21.28	295	26	28
		9/10	21,140	21.28	324	26	27
		10/10	21,571	21.28	411	26	27
		11/10	21,280	21.28	643	26	27
		12/10	20,796	22.09	55	26	26
			263,334		2,799		
OILFIELD	BAGLEY 30	1/10	18,770	21.42	1,227	10	61
		2/10	16,599	21.42	753	10	59
		3/10	17,766	21.42	372	10	57
		4/10	17,722	21.42	505	10	59

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	BAGLEY 30	5/10	19,094	21.95	678	10	62		
		6/10	17,610	21.95	1,162	10	59		
		7/10	18,341	21.95	974	10	59		
		8/10	18,238	21.95	1,177	10	59		
		9/10	17,437	21.95	804	10	58		
		10/10	18,078	21.95	805	10	58		
		11/10	16,904	21.95	688	10	56		
		12/10	16,337	22.64	711	10	53		
					212,896		9,856		
		OILFIELD	BIG WOLF	1/10	55,122	4.40	10,538	36	49
				2/10	48,258	4.40	10,076	36	48
				3/10	54,491	4.40	10,990	36	49
				4/10	55,811	4.40	10,374	36	52
5/10	50,599			4.40	10,419	36	45		
6/10	48,963			4.40	8,799	36	45		
7/10	50,985			4.40	9,793	36	46		
8/10	46,082			4.40	9,543	36	41		
9/10	49,733			4.40	7,806	36	46		
10/10	51,361			4.40	10,108	36	46		
11/10	48,410			4.40	10,165	36	45		
12/10	50,971			4.40	8,537	36	46		
					610,786		117,148		
OILFIELD	CUSTER 19	1/10	17,137	6.72	0	2	276		
		2/10	15,430	6.72	0	2	276		
		3/10	16,677	6.72	0	2	269		
		4/10	15,843	6.72	0	2	264		
		5/10	16,157	6.72	0	2	261		
		6/10	15,350	6.72	0	2	256		
		7/10	14,820	6.72	0	2	239		
		8/10	14,370	6.72	0	2	232		
		9/10	14,828	6.72	0	2	247		
		10/10	14,108	6.72	0	2	228		
		11/10	13,724	6.72	0	2	229		
		12/10	13,586	6.72	0	2	219		
					182,030		0		
OILFIELD	CUSTER 4	1/10	10,877	3.41	14,097	4	88		
		2/10	11,679	3.41	12,289	4	104		
		3/10	13,453	3.41	12,097	4	108		
		4/10	13,373	3.41	10,096	4	111		
		5/10	15,099	3.05	11,213	4	122		
		6/10	15,458	3.05	10,564	4	129		
		7/10	16,058	3.05	9,720	4	129		
		8/10	16,396	3.05	8,231	4	132		
		9/10	16,273	3.05	8,281	4	136		
		10/10	16,487	3.05	7,920	4	133		
		11/10	15,819	3.05	5,769	4	132		
		12/10	16,267	3.05	4,622	4	131		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			177,239		114,899		
OILFIELD	CUSTER 7	1/10	59,029	5.77	19,260	25	76
		2/10	52,953	5.77	16,331	25	76
		3/10	57,552	5.77	17,456	25	74
		4/10	55,406	5.77	16,528	25	74
		5/10	57,206	6.04	16,978	25	74
		6/10	54,319	6.04	15,514	25	72
		7/10	54,450	6.04	14,946	25	70
		8/10	52,983	6.04	14,070	25	68
		9/10	52,958	6.04	14,136	25	71
		10/10	52,971	6.04	15,563	25	68
		11/10	50,748	6.04	14,234	25	68
		12/10	51,910	6.04	13,683	25	67
			652,485		188,699		
OILFIELD	EAST ELMIRA 34	1/10	3,830	12.56	3,933	7	18
		2/10	3,169	12.56	5,871	7	16
		3/10	3,688	12.56	5,621	7	17
		4/10	3,495	12.56	5,164	7	17
		5/10	3,571	12.48	4,906	7	16
		6/10	3,916	12.48	4,824	7	19
		7/10	4,379	12.48	6,242	7	20
		8/10	3,993	12.48	7,066	7	18
		9/10	3,894	12.48	6,345	7	19
		10/10	3,704	12.48	5,094	7	17
		11/10	3,508	12.48	6,738	7	17
		12/10	3,769	12.54	6,566	7	17
			44,916		68,370		
OILFIELD	ELMIRA 27	1/10	1,294	15.15	0	2	21
		2/10	1,138	15.15	0	2	20
		3/10	1,135	14.70	0	2	18
		4/10	1,225	14.70	0	2	20
		5/10	1,243	14.80	0	2	20
		6/10	1,010	14.81	0	2	17
		7/10	1,053	14.81	0	2	17
		8/10	1,015	14.81	0	2	16
		9/10	960	14.81	0	2	16
		10/10	1,003	14.81	0	2	16
		11/10	888	14.81	0	2	15
		12/10	912	17.33	0	2	15
			12,876		0		
OILFIELD	ELMIRA 27 - 21076	1/10	1,467	16.66	1	1	47
		2/10	1,324	16.66	1	1	47
		3/10	1,308	16.66	0	1	42
		4/10	1,377	16.66	0	1	46
		5/10	1,050	16.96	0	1	34
		6/10	949	16.96	0	1	32
		7/10	1,387	16.96	0	1	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21076	8/10	1,332	16.96	0	1	43
		9/10	1,323	16.96	0	1	44
		10/10	1,281	16.96	0	1	41
		11/10	1,221	16.96	0	1	41
		12/10	1,309	17.09	0	1	42
				15,328		2	
OILFIELD	ELMIRA 27 - 21079	1/10	603	8.49	0	1	19
		2/10	523	8.49	0	1	19
		3/10	591	8.49	0	1	19
		4/10	589	8.49	0	1	20
		5/10	589	8.62	0	1	19
		6/10	491	8.62	0	1	16
		7/10	631	8.62	0	1	20
		8/10	615	8.62	0	1	20
		9/10	532	8.62	0	1	18
		10/10	519	8.62	0	1	17
		11/10	472	8.62	0	1	16
		12/10	556	8.40	0	1	18
				6,711		0	
OILFIELD	ELMIRA 27 - 21106	1/10	1,581	11.52	8	1	51
		2/10	1,441	11.59	3	1	51
		3/10	1,548	11.63	6	1	50
		4/10	1,497	11.63	7	1	50
		5/10	1,381	14.24	0	1	45
		6/10	1,165	14.24	0	1	39
		7/10	1,467	14.24	0	1	47
		8/10	1,407	14.24	0	1	45
		9/10	1,357	14.24	0	1	45
		10/10	1,285	14.24	0	1	41
		11/10	1,387	14.24	0	1	46
		12/10	1,399	14.08	0	1	45
		16,915		24			
OILFIELD	ELMIRA 27 - 21114	1/10	1,841	9.59	87	1	59
		2/10	1,579	9.59	67	1	56
		3/10	1,764	9.59	58	1	57
		4/10	1,696	9.59	57	1	57
		5/10	1,412	9.67	3	1	46
		6/10	1,255	9.67	69	1	42
		7/10	1,481	9.67	19	1	48
		8/10	1,464	9.67	0	1	47
		9/10	1,337	9.67	0	1	45
		10/10	1,349	9.67	0	1	44
		11/10	1,468	9.67	0	1	49
		12/10	1,553	9.90	0	1	50
		18,199		360			
OILFIELD	ELMIRA 27 - 21130	1/10	2,787	12.65	80	1	90
		2/10	2,425	12.65	89	1	87

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	ELMIRA 27 - 21130	3/10	2,566	12.65	89	1	83		
		4/10	2,493	12.65	86	1	83		
		5/10	2,565	12.48	71	1	83		
		6/10	2,137	12.48	63	1	71		
		7/10	2,509	12.48	38	1	81		
		8/10	2,107	12.48	0	1	68		
		9/10	2,016	12.48	69	1	67		
		10/10	2,374	12.48	125	1	77		
		11/10	2,389	12.48	115	1	80		
		12/10	2,151	12.76	56	1	69		
					28,519		881		
		OILFIELD	ELMIRA 27 - 21163	1/10	2,720	12.49	37	1	88
				2/10	2,371	12.49	36	1	85
3/10	2,531			12.49	39	1	82		
4/10	2,435			12.49	38	1	81		
5/10	2,422			12.62	47	1	78		
6/10	1,931			12.62	6	1	64		
7/10	2,161			12.62	0	1	70		
8/10	2,038			12.62	0	1	66		
9/10	1,875			12.62	0	1	63		
10/10	1,990			12.62	0	1	64		
11/10	2,071			12.62	0	1	69		
12/10	2,136			12.86	0	1	69		
					26,681		203		
OILFIELD	ELMIRA 34	1/10	16,806	12.56	12,115	24	23		
		2/10	16,531	12.56	15,273	24	25		
		3/10	17,730	12.56	14,831	24	24		
		4/10	17,372	12.56	13,476	24	24		
		5/10	17,747	12.48	12,923	24	24		
		6/10	15,322	12.48	12,347	24	21		
		7/10	18,801	12.48	14,714	24	25		
		8/10	18,629	12.48	17,030	24	25		
		9/10	18,106	12.48	14,795	24	25		
		10/10	18,256	12.48	11,759	24	25		
		11/10	16,589	12.48	15,077	24	23		
		12/10	17,185	12.54	15,502	24	23		
					209,074		169,842		
OILFIELD	FOX	1/10	5,589	24.29	8,806	26	7		
		2/10	5,797	24.29	6,940	26	8		
		3/10	5,949	24.02	29,536	26	7		
		4/10	6,619	24.02	30,381	26	8		
		5/10	8,927	20.80	25,496	26	11		
		6/10	8,659	20.20	20,393	26	11		
		7/10	8,565	20.20	23,843	26	11		
		8/10	9,046	20.20	20,070	26	11		
		9/10	8,131	20.20	22,207	26	10		
		10/10	8,195	20.20	18,846	26	10		
		11/10	7,796	20.20	19,364	26	10		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	FOX	12/10	8,125	17.38	21,113	26	10
			91,398		246,995		
OILFIELD	GREENWOOD 11	1/10	0	4.22	0	0	0
		2/10	0	4.22	0	0	0
		3/10	0	4.22	0	0	0
		4/10	0	4.22	0	0	0
		5/10	0	4.22	0	0	0
		6/10	0	4.22	0	0	0
		7/10	0	4.22	0	0	0
		8/10	0	4.22	0	0	0
		9/10	0	4.22	0	0	0
		10/10	0	4.22	0	0	0
		11/10	0	4.22	0	0	0
		12/10	0	4.22	0	0	0
			0		0		
OILFIELD	HAYES 24	1/10	19,349	22.96	457	17	37
		2/10	17,680	22.96	344	17	37
		3/10	19,390	22.96	765	17	37
		4/10	18,160	22.96	528	17	36
		5/10	18,530	23.46	561	17	35
		6/10	19,104	23.46	656	17	37
		7/10	20,306	23.46	709	17	39
		8/10	18,478	23.46	669	17	35
		9/10	17,855	23.46	1,166	17	35
		10/10	16,197	23.46	1,695	17	31
		11/10	15,459	23.46	1,208	17	30
		12/10	20,150	23.48	1,254	17	38
			220,658		10,012		
OILFIELD	HELENA 13	1/10	8,146	6.22	0	2	131
		2/10	7,458	6.22	0	2	133
		3/10	8,060	6.22	0	2	130
		4/10	7,928	6.22	0	2	132
		5/10	8,064	5.96	0	2	130
		6/10	7,688	5.96	0	2	128
		7/10	7,322	5.96	0	2	118
		8/10	6,993	5.96	0	2	113
		9/10	6,917	5.96	0	2	115
		10/10	6,591	5.96	0	2	106
		11/10	6,268	5.96	0	2	104
		12/10	6,481	5.96	0	2	105
			87,916		0		
OILFIELD	KITCHEN B1-1	1/10	808	15.72	134	1	26
		2/10	716	15.72	113	1	26
		3/10	732	15.72	123	1	24
		4/10	708	15.72	126	1	24
		5/10	694	16.03	126	1	22
		6/10	561	16.03	113	1	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	KITCHEN B1-1	7/10	653	16.03	125	1	21
		8/10	644	16.03	123	1	21
		9/10	638	16.03	109	1	21
		10/10	569	16.03	168	1	18
		11/10	699	16.03	156	1	23
		12/10	744	15.83	152	1	24
					8,166		1,568
OILFIELD	KITCHEN B2-2	1/10	527	11.32	184	1	17
		2/10	480	11.32	164	1	17
		3/10	503	11.32	152	1	16
		4/10	504	11.32	173	1	17
		5/10	516	11.36	161	1	17
		6/10	400	11.36	162	1	13
		7/10	486	11.36	157	1	16
		8/10	472	11.36	167	1	15
		9/10	502	11.36	162	1	17
		10/10	607	11.36	177	1	20
		11/10	490	11.36	162	1	16
		12/10	516	11.26	168	1	17
			6,003		1,989		
OILFIELD	KITCHEN B3-2	1/10	809	12.87	206	1	26
		2/10	712	12.87	175	1	25
		3/10	735	12.87	181	1	24
		4/10	731	12.87	172	1	24
		5/10	734	13.08	159	1	24
		6/10	582	13.08	148	1	19
		7/10	693	13.08	158	1	22
		8/10	691	13.08	148	1	22
		9/10	732	13.08	150	1	24
		10/10	701	13.08	145	1	23
		11/10	716	13.08	148	1	24
		12/10	740	12.92	150	1	24
			8,576		1,940		
OILFIELD	ST ELMIRA D3-30 - 20971	1/10	822	4.86	0	1	27
		2/10	320	4.86	0	1	11
		3/10	472	4.86	0	1	15
		4/10	460	4.86	0	1	15
		5/10	444	17.28	0	1	14
		6/10	379	17.28	0	1	13
		7/10	435	17.28	0	1	14
		8/10	406	17.28	0	1	13
		9/10	452	17.28	0	1	15
		10/10	524	17.28	0	1	17
		11/10	465	17.28	0	1	16
		12/10	536	17.15	0	1	17
			5,715		0		
OILFIELD	ST ELMIRA D4-30 - 20970	1/10	212	17.55	0	1	7

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	ST ELMIRA D4-30 - 20970	2/10	224	17.55	0	1	8		
		3/10	220	17.55	0	1	7		
		4/10	241	17.55	0	1	8		
		5/10	257	16.82	0	1	8		
		6/10	243	16.82	0	1	8		
		7/10	290	16.82	0	1	9		
		8/10	270	16.82	0	1	9		
		9/10	294	16.82	0	1	10		
		10/10	344	16.82	0	1	11		
		11/10	326	16.82	0	1	11		
		12/10	329	17.06	0	1	11		
					3,250		0		
		OILFIELD	SWAIN C1-9	1/10	2,263	4.94	662	1	73
2/10	2,094			4.94	589	1	75		
3/10	2,443			4.94	634	1	79		
4/10	2,329			4.94	642	1	78		
5/10	2,459			4.65	653	1	79		
6/10	2,388			4.65	577	1	80		
7/10	2,446			4.65	576	1	79		
8/10	2,375			4.65	425	1	77		
9/10	2,268			4.65	434	1	76		
10/10	2,354			4.65	474	1	76		
11/10	2,212			4.65	477	1	74		
12/10	2,251			4.65	415	1	73		
					27,882		6,558		
OILFIELD	WARNER 36	1/10	23,080	11.96	2,070	38	20		
		2/10	20,802	11.96	1,668	38	20		
		3/10	22,108	11.96	2,148	38	19		
		4/10	21,784	11.96	3,947	38	19		
		5/10	22,428	11.57	4,089	38	19		
		6/10	18,378	11.57	3,065	38	16		
		7/10	21,870	11.57	2,785	38	19		
		8/10	20,508	11.57	3,892	38	17		
		9/10	21,920	11.57	2,570	38	19		
		10/10	21,830	11.57	2,478	38	19		
		11/10	21,968	11.57	2,565	38	19		
		12/10	21,644	11.74	3,377	38	18		
					258,320		34,654		
OILFIELD - REPORTER TOTALS:			3,195,873		976,799				
OMIMEX	PLEASANTON 25	1/10	449	6.33	6,510	1	14		
		2/10	321	6.33	6,462	1	11		
		3/10	438	6.33	7,029	1	14		
		4/10	440	6.33	6,404	1	15		
		5/10	588	6.33	6,513	1	19		
		6/10	548	6.33	6,326	1	18		
		7/10	61	6.33	1,502	1	2		
		8/10	42	6.33	1,987	1	1		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 25	9/10	261	6.33	7,679	1	9
		10/10	471	6.33	7,969	1	15
		11/10	637	6.33	7,467	1	21
		12/10	555	6.33	7,273	1	18
			4,811		73,121		
OMIMEX	PLEASANTON 36-20455	1/10	20	1.70	0	1	1
		2/10	17	1.70	0	1	1
		3/10	34	1.70	0	1	1
		4/10	44	1.70	0	1	1
		5/10	25	1.70	0	1	1
		6/10	0	1.70	0	0	0
		7/10	0	1.70	0	0	0
		8/10	9	1.70	0	1	0
		9/10	131	1.70	1,875	1	4
		10/10	276	1.70	3,073	1	9
		11/10	430	1.70	2,710	1	14
		12/10	328	1.70	3,072	1	11
	1,314		10,730				
OMIMEX	PLEASANTON 36-20456	1/10	0	6.98	0	0	0
		2/10	0	6.98	0	0	0
		3/10	0	6.98	0	0	0
		4/10	0	6.98	0	0	0
		5/10	0	6.98	0	0	0
		6/10	0	6.98	0	0	0
		7/10	0	6.98	0	0	0
	0		0				
OMIMEX - REPORTER TOTALS:			6,125		83,851		
PAXTON RESOURCES	ALBA	1/10	19,515	8.95	1,536	14	45
		2/10	17,363	8.95	729	14	44
		3/10	18,713	8.95	758	14	43
		4/10	18,520	9.81	869	14	44
		5/10	19,324	9.81	840	14	45
		6/10	18,508	9.81	742	14	44
		7/10	18,975	9.80	1,002	14	44
		8/10	19,666	9.80	804	14	45
		9/10	19,135	9.80	697	14	46
		10/10	18,726	10.10	768	14	43
		11/10	18,120	10.10	728	14	43
		12/10	18,464	10.10	706	14	43
	225,029		10,179				
PAXTON RESOURCES	ALBA 26	1/10	1,414	8.95	278	2	23
		2/10	1,317	8.95	87	2	24
		3/10	1,452	8.95	73	2	23
		4/10	1,435	9.81	59	2	24
		5/10	1,571	9.81	69	2	25
		6/10	1,795	9.81	172	2	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ALBA 26	7/10	1,835	9.80	100	2	30
		8/10	1,561	9.80	64	2	25
		9/10	1,540	9.80	61	2	26
		10/10	1,496	10.10	81	2	24
		11/10	1,497	10.10	74	2	25
		12/10	1,553	10.10	81	2	25
					18,466		1,199
PAXTON RESOURCES	AUSTIN POWERS	1/10	2,033	14.77	30	1	66
		2/10	1,831	15.00	0	1	65
		3/10	2,010	14.87	39	1	65
		4/10	1,926	15.11	28	1	64
		5/10	1,958	15.15	12	1	63
		6/10	1,873	15.15	4	1	62
		7/10	2,038	15.17	8	1	66
		8/10	2,073	15.23	7	1	67
		9/10	1,971	15.49	8	1	66
		10/10	2,045	15.39	13	1	66
		11/10	1,952	15.39	13	1	65
		12/10	1,991	15.33	6	1	64
			23,701		168		
PAXTON RESOURCES	BIG LAKE	1/10	4,353	21.10	265	4	35
		2/10	3,819	20.87	193	4	34
		3/10	4,186	20.84	313	4	34
		4/10	4,073	20.95	307	4	34
		5/10	4,234	20.87	318	4	34
		6/10	3,786	20.96	249	4	32
		7/10	3,629	20.51	213	4	29
		8/10	3,958	20.20	228	4	32
		9/10	3,725	20.50	229	4	31
		10/10	3,220	20.57	242	4	26
		11/10	3,013	20.75	237	4	25
		12/10	3,246	20.65	275	4	26
			45,242		3,069		
PAXTON RESOURCES	BIG LAKE NORTH	1/10	9,896	21.10	603	6	53
		2/10	8,701	20.87	439	6	52
		3/10	9,535	20.84	712	6	51
		4/10	9,409	20.95	1,015	6	52
		5/10	9,847	20.87	738	6	53
		6/10	9,199	20.96	606	6	51
		7/10	9,658	20.51	548	6	52
		8/10	9,400	20.20	771	6	51
		9/10	9,350	20.50	572	6	52
		10/10	8,162	20.57	834	6	44
		11/10	7,868	20.75	846	6	44
		12/10	7,936	20.75	673	6	43
			108,961		8,357		
PAXTON RESOURCES	BIRCH CREEK	1/10	14,159	6.93	2,361	8	57

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	BIRCH CREEK	2/10	13,048	6.96	1,861	8	58		
		3/10	14,273	7.02	2,411	8	58		
		4/10	9,163	6.98	1,879	8	38		
		5/10	9,464	7.02	941	8	38		
		6/10	9,146	7.02	1,864	8	38		
		7/10	9,334	7.02	1,840	8	38		
		8/10	9,628	6.93	2,227	8	39		
		9/10	9,029	6.93	1,547	8	38		
		10/10	8,972	7.15	1,697	8	36		
		11/10	8,912	7.17	2,658	8	37		
		12/10	8,683	7.21	1,697	8	35		
					123,811		22,983		
		PAXTON RESOURCES	BIRCH CREEK 2	1/10	796	6.93	183	1	26
2/10	759			6.96	171	1	27		
3/10	793			7.02	149	1	26		
4/10	504			6.98	188	1	17		
5/10	522			7.02	289	1	17		
6/10	514			7.02	182	1	17		
7/10	522			7.02	198	1	17		
8/10	533			6.93	111	1	17		
9/10	515			6.93	152	1	17		
10/10	509			7.15	171	1	16		
11/10	508			7.17	40	1	17		
12/10	525			7.21	171	1	17		
					7,000		2,005		
PAXTON RESOURCES	BIRCH CREEK 3	1/10	638	6.93	384	1	21		
		2/10	460	6.96	435	1	16		
		3/10	428	7.02	306	1	14		
		4/10	273	6.98	384	1	9		
		5/10	292	7.02	609	1	9		
		6/10	289	7.02	341	1	10		
		7/10	304	7.02	266	1	10		
		8/10	257	6.93	404	1	8		
		9/10	265	6.93	640	1	9		
		10/10	273	7.15	422	1	9		
		11/10	305	7.17	173	1	10		
		12/10	309	7.21	422	1	10		
					4,093		4,786		
PAXTON RESOURCES	BLUE DEVIL	1/10	2,933	14.77	88	2	47		
		2/10	2,562	15.00	42	2	46		
		3/10	2,678	14.87	40	2	43		
		4/10	2,700	15.11	41	2	45		
		5/10	2,936	15.15	44	2	47		
		6/10	2,988	15.15	43	2	50		
		7/10	3,212	15.17	46	2	52		
		8/10	3,133	15.23	56	2	51		
		9/10	2,927	15.49	45	2	49		
		10/10	3,180	15.39	43	2	51		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE DEVIL	11/10	2,898	15.39	40	2	48
		12/10	2,964	15.33	41	2	48
			35,111		569		
PAXTON RESOURCES	BLUE LITE	1/10	28,856	20.36	1,604	19	49
		2/10	25,652	20.36	1,442	19	48
		3/10	28,056	20.36	1,715	19	48
		4/10	27,418	20.53	1,707	19	48
		5/10	28,192	20.53	1,684	19	48
		6/10	27,210	20.53	1,475	19	48
		7/10	28,355	20.53	1,807	19	48
		8/10	28,205	20.53	1,670	19	48
		9/10	26,364	20.53	1,561	19	46
		10/10	23,990	20.64	1,735	19	41
		11/10	22,444	20.64	703	19	39
		12/10	22,335	20.64	1,803	19	38
		317,077		18,906			
PAXTON RESOURCES	BLUE LITE 5	1/10	4,438	20.36	50	2	72
		2/10	3,974	20.36	42	2	71
		3/10	4,383	20.36	16	2	71
		4/10	4,270	20.53	16	2	71
		5/10	4,422	20.53	18	2	71
		6/10	4,322	20.53	13	2	72
		7/10	4,414	20.53	15	2	71
		8/10	4,388	20.53	15	2	71
		9/10	4,091	20.53	11	2	68
		10/10	3,738	20.64	14	2	60
		11/10	3,493	20.64	13	2	58
		12/10	3,568	20.64	32	2	58
		49,501		255			
PAXTON RESOURCES	DADDY WARBUCKS	1/10	11,300	14.77	183	7	52
		2/10	10,010	15.00	154	7	51
		3/10	10,993	14.87	158	7	51
		4/10	10,631	15.11	173	7	51
		5/10	10,899	15.15	169	7	50
		6/10	10,964	15.15	164	7	52
		7/10	11,791	15.17	153	7	54
		8/10	11,377	15.23	160	7	52
		9/10	10,942	15.49	164	7	52
		10/10	11,888	15.39	156	7	55
		11/10	10,823	15.39	119	7	52
		12/10	11,760	15.33	129	7	54
		133,378		1,882			
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	1/10	8,907	14.77	774	7	41
		2/10	8,167	15.00	777	7	42
		3/10	8,801	14.87	822	7	41
		4/10	8,203	15.11	748	7	39
		5/10	8,805	15.15	858	7	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	6/10	8,764	15.15	832	7	42
		7/10	9,321	15.17	788	7	43
		8/10	9,285	15.23	812	7	43
		9/10	8,461	15.49	799	7	40
		10/10	9,085	15.39	705	7	42
		11/10	11,472	15.39	761	7	55
		12/10	11,476	15.33	794	7	53
			110,747		9,470		
PAXTON RESOURCES	HIDDEN VALLEY	1/10	10,984	14.77	1,253	7	51
		2/10	9,641	15.00	1,233	7	49
		3/10	10,473	14.87	1,215	7	48
		4/10	10,545	15.11	1,040	7	50
		5/10	11,070	15.15	1,575	7	51
		6/10	11,177	15.15	1,454	7	53
		7/10	11,923	15.17	1,559	7	55
		8/10	11,760	15.23	1,436	7	54
		9/10	10,929	15.49	1,382	7	52
		10/10	11,810	15.39	1,464	7	54
		11/10	10,724	15.39	1,423	7	51
		12/10	10,995	15.33	1,343	7	51
			132,031		16,377		
PAXTON RESOURCES	JOHN HENRY	1/10	2,704	14.77	298	2	44
		2/10	2,682	15.00	264	2	48
		3/10	2,979	14.87	256	2	48
		4/10	2,852	15.11	193	2	48
		5/10	2,774	15.15	259	2	45
		6/10	2,613	15.15	250	2	44
		7/10	2,893	15.17	213	2	47
		8/10	2,966	15.23	104	2	48
		9/10	2,816	15.49	244	2	47
		10/10	3,014	15.39	242	2	49
		11/10	2,691	15.39	171	2	45
		12/10	2,928	15.33	280	2	47
			33,912		2,774		
PAXTON RESOURCES	JOHNSON	1/10	2,383	20.36	60	2	38
		2/10	2,114	20.36	188	2	38
		3/10	2,322	20.36	91	2	37
		4/10	2,254	20.53	92	2	38
		5/10	2,290	20.53	72	2	37
		6/10	2,203	20.53	57	2	37
		7/10	2,237	20.53	9	2	36
		8/10	2,206	20.53	82	2	36
		9/10	2,145	20.53	108	2	36
		10/10	1,959	20.64	59	2	32
		11/10	1,916	20.64	57	2	32
		12/10	2,058	20.64	54	2	33
			26,087		929		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LEO M. RILEY	1/10	917	29.84	18	7	4
		2/10	1,127	29.84	21	7	6
		3/10	1,426	28.23	17	7	7
		4/10	1,802	29.22	11	7	9
		5/10	1,888	29.00	6	7	9
		6/10	1,749	30.04	3	7	8
		7/10	1,826	29.18	3	7	8
		8/10	1,965	29.43	4	7	9
		9/10	1,978	28.87	6	7	9
		10/10	1,007	29.53	4	7	5
		11/10	952	29.60	8	7	5
		12/10	915	29.36	11	7	4
					17,552		112
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/10	4,060	8.19	288	3	44
		2/10	3,760	8.25	219	3	45
		3/10	4,055	8.01	192	3	44
		4/10	3,788	7.94	216	3	42
		5/10	3,895	7.99	217	3	42
		6/10	3,811	8.09	97	3	42
		7/10	4,309	8.17	149	3	46
		8/10	4,204	8.16	243	3	45
		9/10	4,040	8.23	243	3	45
		10/10	4,238	8.23	223	3	46
		11/10	3,773	8.19	267	3	42
		12/10	3,475	8.19	230	3	37
					47,408		2,584
PAXTON RESOURCES	LIVINGSTON 18	1/10	5,035	8.19	192	9	18
		2/10	4,324	8.25	146	9	17
		3/10	4,496	8.01	128	9	16
		4/10	4,501	7.94	144	9	17
		5/10	4,705	7.99	144	9	17
		6/10	4,165	8.09	64	9	15
		7/10	4,627	8.17	100	9	17
		8/10	4,668	8.16	163	9	17
		9/10	4,319	8.23	161	9	16
		10/10	4,085	8.23	149	9	15
		11/10	4,119	8.19	178	9	15
		12/10	4,076	8.19	154	9	15
					53,120		1,723
PAXTON RESOURCES	MOELARRYCURLY	1/10	6,767	4.76	5,863	8	27
		2/10	5,993	4.72	4,828	8	27
		3/10	6,448	4.81	5,353	8	26
		4/10	5,694	4.89	5,583	8	24
		5/10	5,810	4.60	5,645	8	23
		6/10	5,672	4.60	5,423	8	24
		7/10	5,514	4.73	5,305	8	22
		8/10	6,354	4.73	5,041	8	26
		9/10	5,151	4.73	5,457	8	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	MOELARRYCURLY	10/10	5,175	5.00	5,473	8	21
		11/10	4,921	4.87	5,273	8	21
		12/10	5,650	4.88	5,415	8	23
			69,149		64,659		
PAXTON RESOURCES	MOELARRYCURLY #2	1/10	6,432	4.76	2,931	9	23
		2/10	5,923	4.72	2,414	9	24
		3/10	6,634	4.81	2,677	9	24
		4/10	5,749	4.89	2,792	9	21
		5/10	5,898	4.60	2,823	9	21
		6/10	5,744	4.60	2,712	9	21
		7/10	5,876	4.60	2,653	9	21
		8/10	5,723	4.73	2,521	9	20
		9/10	5,795	4.73	2,728	9	21
		10/10	5,985	5.00	2,737	9	21
		11/10	5,730	4.59	2,636	9	21
		12/10	5,368	4.88	2,708	9	19
	70,857		32,332				
PAXTON RESOURCES	NORTH WOLF CREEK	1/10	9,415	14.41	237	6	51
		2/10	9,148	14.41	211	6	54
		3/10	8,992	14.71	233	6	48
		4/10	8,977	14.39	232	6	50
		5/10	8,804	14.55	247	6	47
		6/10	8,769	14.55	243	6	49
		7/10	9,413	14.55	227	6	51
		8/10	9,753	13.22	218	6	52
		9/10	9,262	13.22	227	6	51
		10/10	9,281	13.61	247	6	50
		11/10	9,157	13.49	175	6	51
		12/10	9,584	13.85	153	6	52
	110,555		2,650				
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/10	583	14.41	26	1	19
		2/10	576	14.41	21	1	21
		3/10	567	14.71	27	1	18
		4/10	623	14.39	21	1	21
		5/10	612	14.55	22	1	20
		6/10	630	14.55	30	1	21
		7/10	718	14.55	25	1	23
		8/10	764	13.22	22	1	25
		9/10	737	13.22	30	1	25
		10/10	750	13.61	30	1	24
		11/10	652	13.49	23	1	22
		12/10	692	13.85	30	1	22
	7,904		307				
PAXTON RESOURCES	ROBBS CREEK	1/10	2,835	6.93	470	3	30
		2/10	2,602	6.96	395	3	31
		3/10	2,753	7.02	436	3	30
		4/10	1,753	6.98	434	3	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	ROBBS CREEK	5/10	1,809	7.02	622	3	19		
		6/10	1,735	7.02	401	3	19		
		7/10	1,775	7.02	420	3	19		
		8/10	1,799	6.93	244	3	19		
		9/10	1,736	6.93	346	3	19		
		10/10	1,732	7.15	379	3	19		
		11/10	1,755	7.17	325	3	20		
		12/10	1,839	7.21	379	3	20		
					24,123		4,851		
		PAXTON RESOURCES	ROBBS CREEK 3	1/10	5,194	6.93	1,348	3	56
2/10	4,942			6.96	1,163	3	59		
3/10	5,423			7.02	1,026	3	58		
4/10	3,497			6.98	1,185	3	39		
5/10	3,545			7.02	1,629	3	38		
6/10	3,441			7.02	1,135	3	38		
7/10	3,499			7.02	976	3	38		
8/10	3,541			6.93	649	3	38		
9/10	3,283			6.93	935	3	36		
10/10	3,585			7.15	851	3	39		
11/10	3,343			7.17	173	3	37		
12/10	3,229			7.21	851	3	35		
				46,522		11,921			
PAXTON RESOURCES	SCHROEDER	1/10	6,020	24.72	110	7	28		
		2/10	5,419	23.94	93	7	28		
		3/10	6,036	24.24	90	7	28		
		4/10	5,445	24.36	94	7	26		
		5/10	5,602	24.17	91	7	26		
		6/10	5,569	24.34	107	7	27		
		7/10	5,884	23.62	121	7	27		
		8/10	5,874	23.56	109	7	27		
		9/10	5,679	24.05	114	7	27		
		10/10	5,760	24.03	113	7	27		
		11/10	5,490	24.01	117	7	26		
		12/10	5,414	24.06	126	7	25		
					68,192		1,285		
PAXTON RESOURCES	STURGEON RIVER 14	1/10	4,400	14.77	128	2	71		
		2/10	3,981	15.00	62	2	71		
		3/10	4,379	14.87	130	2	71		
		4/10	4,301	15.11	129	2	72		
		5/10	4,300	15.15	130	2	69		
		6/10	4,184	15.15	100	2	70		
		7/10	4,312	15.17	109	2	70		
		8/10	4,480	15.23	104	2	72		
		9/10	4,430	15.49	112	2	74		
		10/10	4,931	15.39	119	2	80		
		11/10	4,517	15.39	117	2	75		
		12/10	3,928	15.33	125	2	63		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			52,143		1,365		
	PAXTON RESOURCES - REPORTER TOTALS:		1,961,672		227,697		
PETROLEUM DEVELO	35-12	1/10	8,251	18.47	118	9	30
		2/10	7,188	18.22	210	9	29
		3/10	8,407	18.08	211	9	30
		4/10	8,110	18.28	243	9	30
		5/10	8,389	18.06	199	9	30
		6/10	7,945	18.06	230	9	29
		7/10	6,478	18.06	86	9	23
			54,768		1,297		
PETROLEUM DEVELO	AVERY SMITH	1/10	11,300	24.98	1,606	8	46
		2/10	9,559	24.98	1,444	8	43
		3/10	10,177	24.98	1,600	8	41
		4/10	10,264	24.98	1,548	8	43
		5/10	10,816	24.98	1,600	8	44
		6/10	9,488	24.98	1,548	8	40
		7/10	6,510	24.98	1,600	8	26
			68,114		10,946		
PETROLEUM DEVELO	BARNEY MILLER	1/10	13,255	20.06	800	10	43
		2/10	11,716	19.87	700	10	42
		3/10	12,870	19.71	775	10	42
		4/10	12,169	19.88	755	10	41
		5/10	11,917	19.94	775	10	38
		6/10	11,431	19.95	750	10	38
		7/10	11,452	19.47	718	10	37
			84,810		5,273		
PETROLEUM DEVELO	BLUE SPRUCE	1/10	11,326	12.20	26,471	16	23
		2/10	9,826	12.20	23,525	16	22
		3/10	10,668	11.53	25,802	16	21
		4/10	10,392	11.53	23,826	16	22
		5/10	10,204	11.78	24,597	16	21
		6/10	9,527	11.76	21,539	16	20
		7/10	5,550	11.58	19,126	16	11
			67,493		164,886		
PETROLEUM DEVELO	CALEDONIA 11	1/10	32,125	13.61	970	24	43
		2/10	27,693	13.61	929	24	41
		3/10	32,185	13.61	1,088	24	43
		4/10	33,521	13.61	1,168	24	47
		5/10	33,427	13.61	1,063	24	45
		6/10	33,106	13.61	1,103	24	46
		7/10	29,684	13.61	710	24	40
			221,741		7,031		
PETROLEUM DEVELO	COMEDY CLUB	1/10	470	12.03	775	1	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	COMEDY CLUB	2/10	610	12.03	700	1	22
		3/10	726	12.03	775	1	23
		4/10	849	12.03	750	1	28
		5/10	396	12.03	775	1	13
		6/10	403	12.03	750	1	13
		7/10	381	12.03	775	1	12
					3,835		5,300
PETROLEUM DEVELO	DEVILS RIVER	1/10	3,335	10.76	26,074	10	11
		2/10	2,996	10.76	23,553	10	11
		3/10	3,386	10.71	26,119	10	11
		4/10	3,609	10.71	25,902	10	12
		5/10	3,711	10.71	26,263	10	12
		6/10	3,523	10.68	25,056	10	12
		7/10	2,876	10.68	18,798	10	9
			23,436		171,765		
PETROLEUM DEVELO	DOUBLE ALEX	1/10	24,393	20.06	803	15	52
		2/10	21,680	19.87	700	15	52
		3/10	24,225	19.71	775	15	52
		4/10	23,355	19.88	755	15	52
		5/10	23,610	19.94	752	15	51
		6/10	21,976	19.95	750	15	49
		7/10	14,783	19.47	718	15	32
			154,022		5,253		
PETROLEUM DEVELO	HAASS	1/10	24,609	11.07	3,677	15	53
		2/10	21,776	11.07	3,286	15	52
		3/10	23,875	11.07	3,710	15	51
		4/10	21,901	11.07	3,836	15	49
		5/10	20,788	11.07	3,218	15	45
		6/10	18,806	11.07	3,240	15	42
		7/10	17,577	11.07	4,188	15	38
			149,332		25,155		
PETROLEUM DEVELO	HUSH PUPPY	1/10	18,572	14.41	501	14	43
		2/10	16,766	14.52	445	14	43
		3/10	18,568	14.71	502	14	43
		4/10	17,993	14.55	491	14	43
		5/10	17,511	14.55	507	14	40
		6/10	17,201	14.55	489	14	41
		7/10	15,133	14.55	296	14	35
			121,744		3,231		
PETROLEUM DEVELO	KOGELMANN	1/10	24,895	12.03	610	15	54
		2/10	21,829	12.03	555	15	52
		3/10	24,075	12.03	567	15	52
		4/10	22,737	12.03	732	15	51
		5/10	21,887	12.03	559	15	47
		6/10	20,678	12.03	713	15	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	KOGELMANN	7/10	20,154	12.03	424	15	43
			156,255		4,160		
PETROLEUM DEVELO	KRUGERRAND	1/10	24,265	9.95	1,512	21	37
		2/10	21,321	10.07	1,371	21	36
		3/10	23,328	9.95	1,576	21	36
		4/10	22,554	10.03	1,700	21	36
		5/10	22,812	9.96	1,808	21	35
		6/10	21,201	9.88	1,924	21	34
		7/10	16,564	10.29	1,426	21	25
			152,045		11,317		
PETROLEUM DEVELO	MH LAND	1/10	11,111	7.88	1,705	9	40
		2/10	9,954	7.88	1,540	9	40
		3/10	11,075	7.88	1,705	9	40
		4/10	11,104	7.88	1,650	9	41
		5/10	11,039	7.88	1,705	9	40
		6/10	11,207	7.88	6,000	9	42
		7/10	11,218	7.88	2,195	9	40
			76,708		16,500		
PETROLEUM DEVELO	SILVERBROOK	1/10	1,648	4.72	6,200	4	13
		2/10	1,546	4.72	5,600	4	14
		3/10	1,714	4.72	6,200	4	14
		4/10	1,948	4.72	6,000	4	16
		5/10	1,943	4.72	6,200	4	16
		6/10	1,956	4.72	1,650	4	16
		7/10	1,968	4.72	4,731	4	16
			12,723		36,581		
PETROLEUM DEVELO	TIMM	1/10	8,059	10.76	26,074	21	12
		2/10	6,997	10.76	23,553	21	12
		3/10	7,715	10.71	26,119	21	12
		4/10	7,573	10.71	25,902	21	12
		5/10	7,668	10.71	26,263	21	12
		6/10	6,980	10.68	25,056	21	11
		7/10	5,201	10.68	18,798	21	8
			50,193		171,765		
PETROLEUM DEVELO	WINSTON CHURCHILL	1/10	5,440	3.67	3,739	15	12
		2/10	4,870	3.67	4,294	15	12
		3/10	5,345	3.67	4,806	15	11
		4/10	5,142	3.67	4,616	15	11
		5/10	5,270	3.67	4,221	15	11
		6/10	5,384	3.67	5,070	15	12
		7/10	5,214	3.67	4,457	15	11
			36,665		31,203		
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			1,433,884		671,663		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ENERGY	ADAIR	1/10	1	5.52	5,013	4	0
		2/10	9	5.52	11,994	3	0
		3/10	0	5.29	2,040	1	0
		4/10	0	5.23	0	1	0
		5/10	378	5.02	15,475	3	4
		6/10	174	4.85	7,800	3	2
		7/10	703	4.89	8,544	3	8
		8/10	365	4.89	14,398	3	4
		9/10	2,530	5.29	21,212	3	28
		10/10	3,137	5.44	16,258	3	34
		11/10	3,415	5.14	16,024	3	38
		12/10	2,362	5.73	13,679	3	25
					13,074		132,437
PRESIDIUM ENERGY	BELLEFLUER	1/10	3,137	5.52	6,061	6	17
		2/10	1,944	5.52	3,843	6	12
		3/10	2,390	5.29	5,209	6	13
		4/10	2,185	5.23	4,921	6	12
		5/10	2,438	5.02	4,770	6	13
		6/10	1,748	4.85	3,833	6	10
		7/10	1,358	4.89	2,776	6	7
		8/10	2,268	4.89	4,093	5	15
		9/10	3,203	5.29	3,588	5	21
		10/10	6,099	5.44	7,931	6	33
		11/10	3,427	5.14	3,412	4	29
		12/10	3,121	5.73	7,242	5	20
					33,318		57,679
PRESIDIUM ENERGY	BOWLING 2-35	1/10	0	5.52	0	0	0
		2/10	0	5.52	0	0	0
		3/10	0	5.29	0	0	0
		4/10	8	5.23	16,200	1	0
		5/10	29	5.02	21,600	1	1
		6/10	7	4.85	900	1	0
		7/10	0	4.89	0	0	0
		8/10	17	4.89	6,300	1	1
		9/10	0	5.29	0	0	0
		10/10	0	5.44	0	0	0
		11/10	0	5.14	0	0	0
		12/10	0	5.73	0	0	0
					61		45,000
PRESIDIUM ENERGY	COUNTY LINE	3/10	349	5.29	916	1	11
		4/10	532	5.23	2,271	1	18
		5/10	462	5.02	3,914	1	15
		6/10	388	4.85	1,503	1	13
		7/10	148	4.89	391	1	5
		8/10	0	4.89	0	0	0
		9/10	0	5.29	0	0	0
		10/10	361	5.44	2,480	1	12
			609	5.14	1,067	1	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ENERGY	COUNTY LINE	12/10	541	5.73	802	1	17
			3,390		13,344		
PRESIDIUM ENERGY	GLACIER	6/10	0	4.85	0	0	0
		7/10	0	4.89	0	0	0
		8/10	0	4.89	0	0	0
		9/10	0	5.29	0	0	0
		10/10	0	5.44	0	0	0
		11/10	778	5.14	3,310	1	26
		12/10	1,102	5.73	2,986	1	36
			1,880		6,296		
PRESIDIUM ENERGY	PLEASANTON 26	1/10	45	5.52	4,242	5	0
		2/10	82	5.52	3,062	1	3
		3/10	619	5.29	4,306	4	5
		4/10	2,658	5.23	33,049	4	22
		5/10	2,924	5.02	34,741	5	19
		6/10	753	4.85	6,933	3	8
		7/10	1,173	4.89	8,544	3	13
		8/10	1,839	4.89	10,794	3	20
		9/10	3,176	5.29	22,862	4	26
		10/10	2,970	5.44	15,734	3	32
		11/10	3,470	5.14	20,298	4	29
		12/10	3,523	5.73	18,140	4	28
			23,232		182,705		
PRESIDIUM ENERGY	PLEASANTON EAST SOUTH	1/10	361	5.52	386	1	12
		2/10	0	5.52	0	0	0
		3/10	380	5.29	2,040	1	12
		4/10	920	5.23	11,396	1	31
		5/10	977	5.02	9,159	1	32
		6/10	75	4.85	867	1	3
		7/10	371	4.89	2,848	1	12
		8/10	714	4.89	16,176	1	23
		9/10	824	5.29	7,071	1	27
		10/10	802	5.44	5,419	1	26
		11/10	653	5.14	3,917	1	22
		12/10	638	5.73	4,609	1	21
			6,715		63,888		
PRESIDIUM ENERGY	WALLAKER	1/10	12,038	5.52	34,625	16	24
		2/10	18,365	5.52	49,273	16	41
		3/10	21,514	5.29	49,871	16	43
		4/10	19,732	5.29	40,863	17	39
		5/10	22,573	5.02	43,342	17	43
		6/10	14,493	4.85	28,403	17	28
		7/10	10,179	4.89	17,734	17	19
		8/10	22,444	4.89	33,601	14	52
		9/10	19,864	5.29	30,355	17	39
		10/10	24,633	5.44	27,196	17	47
		11/10	25,082	5.14	40,984	19	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ENERGY	WALLAKER	12/10	27,904	5.73	40,963	20	45
			238,821		437,210		
		PRESIDIUM ENERGY LC - REPORTER TOTALS:	320,491		938,559		
SAMSON RESOURCE	BEYER	1/10	11,603	7.51	12,015	19	20
		2/10	10,299	7.51	8,115	19	19
		3/10	11,112	7.51	10,157	19	19
		4/10	10,376	7.79	8,688	19	18
		5/10	9,920	7.79	8,354	19	17
		6/10	9,398	7.79	7,381	19	16
		7/10	8,479	7.79	6,771	19	14
		8/10	7,990	7.79	6,775	19	14
		9/10	7,849	7.79	6,247	19	14
		10/10	8,147	7.79	6,505	19	14
		11/10	7,613	7.79	7,283	18	14
		12/10	7,510	7.79	7,965	18	13
			110,296		96,256		
SAMSON RESOURCE	BIG KAHUNA	1/10	13,859	2.98	27,612	6	74
		2/10	11,561	2.98	23,851	6	69
		3/10	11,177	2.98	17,585	6	60
		4/10	10,575	5.61	15,075	6	59
		5/10	10,128	5.61	17,289	5	65
		6/10	8,936	5.61	16,857	5	60
		7/10	10,910	5.61	33,195	6	59
		8/10	11,648	5.61	13,497	6	63
		9/10	13,122	5.61	10,826	6	73
		10/10	9,313	5.61	9,114	6	50
		11/10	12,429	5.61	12,652	6	69
		12/10	10,450	5.61	8,488	6	56
			134,108		206,041		
SAMSON RESOURCE	BLACK BEAN #1	1/10	9,474	1.68	15,757	15	20
		2/10	8,471	1.68	14,478	15	20
		3/10	9,114	1.68	15,645	15	20
		4/10	8,398	4.98	13,377	15	19
		5/10	8,152	4.98	14,558	15	18
		6/10	8,133	4.98	14,294	15	18
		7/10	6,668	4.98	12,415	15	14
		8/10	5,602	4.98	10,475	15	12
		9/10	5,456	4.98	10,678	15	12
		10/10	5,142	4.98	10,433	15	11
		11/10	5,261	4.98	10,344	15	12
		12/10	5,318	4.98	10,058	15	11
			85,189		152,512		
SAMSON RESOURCE	BLACK BEAN #2	1/10	5,745	2.95	9,554	8	23
		2/10	5,123	2.95	8,755	8	23
		3/10	5,593	2.95	9,601	8	23
		4/10	4,951	4.98	7,886	8	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON RESOURCE	BLACK BEAN #2	5/10	4,827	4.98	8,622	8	19		
		6/10	4,630	4.98	8,136	8	19		
		7/10	3,938	4.98	7,331	8	16		
		8/10	3,058	4.98	5,715	8	12		
		9/10	2,816	4.98	5,510	8	12		
		10/10	2,642	4.98	5,407	8	11		
		11/10	2,588	4.98	5,089	7	12		
		12/10	2,892	4.98	5,450	7	13		
					48,803		87,056		
		SAMSON RESOURCE	BLACK BEAN #3	1/10	4,149	0.33	6,901	5	27
				2/10	3,807	0.33	6,506	5	27
				3/10	4,232	0.33	7,265	5	27
4/10	4,062			4.98	6,467	5	27		
5/10	3,747			4.98	6,693	5	24		
6/10	3,506			4.98	6,162	5	23		
7/10	3,046			4.98	5,671	5	20		
8/10	2,134			4.98	3,984	5	14		
9/10	2,018			4.98	3,952	5	13		
10/10	2,178			4.98	4,423	5	14		
11/10	2,214			4.98	4,351	5	15		
12/10	2,866			4.98	5,409	5	18		
			37,959		67,784				
SAMSON RESOURCE	CLEAR LAKE	1/10	16,151	4.70	7,311	13	40		
		2/10	14,339	4.70	6,317	13	39		
		3/10	15,965	4.70	7,035	13	40		
		4/10	15,474	5.25	6,875	13	40		
		5/10	15,602	5.25	6,818	13	39		
		6/10	15,336	5.25	7,434	13	39		
		7/10	15,234	5.25	7,031	13	38		
		8/10	13,585	5.25	5,838	13	34		
		9/10	12,765	5.25	5,695	13	33		
		10/10	11,078	5.25	5,198	13	27		
		11/10	12,243	5.25	6,260	13	31		
		12/10	13,187	5.25	7,617	13	33		
			170,959		79,429				
SAMSON RESOURCE	DISCARD	1/10	12,760	2.12	21,221	10	41		
		2/10	11,472	2.12	19,607	10	41		
		3/10	12,863	2.12	22,140	10	41		
		4/10	15,514	8.37	26,336	10	52		
		5/10	14,490	8.37	27,783	10	47		
		6/10	15,187	8.37	28,490	10	51		
		7/10	13,914	8.37	27,991	10	45		
		8/10	13,813	8.37	27,838	10	45		
		9/10	13,708	8.37	28,859	10	46		
		10/10	13,880	8.37	30,617	10	45		
		11/10	13,652	8.37	28,908	10	46		
		12/10	13,727	8.37	27,994	10	44		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			164,980		317,784		
SAMSON RESOURCE	GEHRKE	1/10	23,660	6.47	25,423	26	29
		2/10	20,864	6.47	29,900	26	29
		3/10	22,653	6.47	29,888	26	28
		4/10	26,041	7.18	32,224	26	33
		5/10	27,267	7.18	28,720	26	34
		6/10	22,752	7.18	20,439	26	29
		7/10	20,664	7.18	17,411	25	27
		8/10	20,517	7.18	17,576	25	26
		9/10	20,508	7.18	12,046	26	26
		10/10	21,341	7.18	13,437	26	26
		11/10	20,479	7.18	12,244	26	26
		12/10	21,602	7.18	13,288	26	27
			268,348		252,596		
SAMSON RESOURCE	GREEN BEAN #1	1/10	3,405	1.82	11,730	10	11
		2/10	3,044	1.82	10,990	10	11
		3/10	3,320	1.82	12,272	10	11
		4/10	3,060	2.71	12,394	10	10
		5/10	2,716	2.71	13,254	10	9
		6/10	2,401	2.71	11,229	10	8
		7/10	1,487	2.71	7,758	10	5
		8/10	523	2.71	3,172	8	2
		9/10	368	2.71	2,138	8	2
		10/10	309	2.71	2,028	9	1
		11/10	302	2.71	1,828	8	1
		12/10	576	2.71	3,495	8	2
			21,511		92,288		
SAMSON RESOURCE	GREEN BEAN #2	1/10	6,173	2.51	21,254	8	25
		2/10	5,352	2.51	19,319	8	24
		3/10	5,920	2.51	21,884	8	24
		4/10	5,524	2.71	22,377	8	23
		5/10	5,047	2.71	24,634	8	20
		6/10	4,998	2.71	23,372	8	21
		7/10	4,751	2.71	25,433	8	19
		8/10	4,202	2.71	25,700	8	17
		9/10	4,170	2.71	24,112	8	17
		10/10	4,287	2.71	28,009	8	17
		11/10	4,677	2.71	28,331	8	19
		12/10	4,682	2.71	29,102	8	19
			59,783		293,527		
SAMSON RESOURCE	LEESEBERG # 2	1/10	6,392	4.18	3,774	7	29
		2/10	5,572	4.18	3,357	7	28
		3/10	5,795	4.18	3,475	7	27
		4/10	5,944	6.34	3,375	7	28
		5/10	5,553	6.34	2,907	7	26
		6/10	5,692	6.34	3,234	7	27
		7/10	5,411	6.34	2,997	7	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	LEESEBERG # 2	8/10	5,387	6.34	1,840	7	25
		9/10	5,691	6.34	4,092	7	27
		10/10	6,199	6.34	5,822	7	29
		11/10	6,110	6.34	5,652	7	29
		12/10	6,287	6.34	3,474	7	29
				70,033		43,999	
SAMSON RESOURCE	LEESEBERG #1	1/10	4,044	7.17	2,388	3	43
		2/10	3,469	7.17	2,090	3	41
		3/10	3,675	7.17	2,204	3	40
		4/10	3,216	6.34	1,827	3	36
		5/10	3,395	6.34	1,777	3	36
		6/10	1,959	6.34	1,113	3	22
		7/10	1,760	6.34	975	2	28
		8/10	2,812	6.34	960	3	30
		9/10	3,587	6.34	2,580	3	40
		10/10	3,961	6.34	3,721	3	43
		11/10	3,954	6.34	3,658	3	44
		12/10	4,016	6.34	2,219	3	43
		39,848		25,512			
SAMSON RESOURCE	MACKINAW #1	1/10	10,047	6.96	7,410	11	29
		2/10	9,124	6.96	7,734	11	30
		3/10	9,753	6.96	8,628	11	29
		4/10	10,418	6.83	9,275	11	32
		5/10	10,213	6.83	9,645	11	30
		6/10	10,305	6.83	8,332	11	31
		7/10	9,105	6.83	7,022	11	27
		8/10	8,481	6.83	9,030	11	25
		9/10	8,104	6.83	11,978	11	25
		10/10	8,405	6.83	10,333	11	25
		11/10	7,984	6.83	8,741	11	24
		12/10	8,158	6.83	9,116	11	24
		110,097		107,244			
SAMSON RESOURCE	MACKINAW #2	1/10	11,348	6.44	8,370	13	28
		2/10	9,848	6.44	8,347	13	27
		3/10	10,557	6.44	9,339	13	26
		4/10	11,930	6.83	10,621	12	33
		5/10	11,432	6.83	10,796	12	31
		6/10	11,720	6.83	9,476	12	33
		7/10	10,169	6.83	7,842	12	27
		8/10	8,118	6.83	8,643	13	20
		9/10	8,006	6.83	11,833	13	21
		10/10	8,832	6.83	10,858	13	22
		11/10	9,097	6.83	9,959	13	23
		12/10	9,920	6.83	11,085	13	25
		120,977		117,169			
SAMSON RESOURCE	MT MOHICAN	1/10	11,515	5.23	22,715	7	53
		2/10	11,411	5.23	23,140	7	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON RESOURCE	MT MOHICAN	3/10	11,687	5.23	18,380	7	54		
		4/10	10,795	5.61	15,322	7	51		
		5/10	9,713	5.61	16,583	7	45		
		6/10	7,956	5.61	15,015	7	38		
		7/10	9,284	5.61	28,552	7	43		
		8/10	9,072	5.61	10,671	7	42		
		9/10	8,940	5.61	7,391	6	50		
		10/10	6,309	5.61	6,398	6	34		
		11/10	7,833	5.61	7,935	5	52		
		12/10	4,988	5.61	4,072	5	32		
					109,503		176,174		
		SAMSON RESOURCE	NICHOLSON HILL #1	1/10	0	1.75	0	0	0
				2/10	0	1.75	0	0	0
3/10	0			1.75	0	0	0		
4/10	0			1.75	0	0	0		
5/10	0			1.75	0	0	0		
6/10	0			1.75	0	0	0		
7/10	0			1.75	0	0	0		
8/10	0			1.75	0	0	0		
9/10	0			1.75	0	0	0		
10/10	0			1.75	0	0	0		
11/10	0			1.75	0	0	0		
12/10	0			1.75	0	0	0		
			0		0				
SAMSON RESOURCE	NICHOLSON HILL #2	1/10	9,662	5.05	10,382	7	45		
		2/10	8,577	5.05	12,291	7	44		
		3/10	9,097	5.05	12,002	7	42		
		4/10	7,878	6.34	9,749	7	38		
		5/10	7,776	6.34	8,190	7	36		
		6/10	7,707	6.34	6,923	7	37		
		7/10	7,784	6.34	6,558	7	36		
		8/10	7,859	6.34	6,733	7	36		
		9/10	8,261	6.34	4,853	6	46		
		10/10	8,697	6.34	5,476	6	47		
		11/10	8,357	6.34	4,997	6	46		
		12/10	8,690	6.34	5,345	6	47		
			100,345		93,499				
SAMSON RESOURCE	PAXTON QUARRY	1/10	4,773	2.09	62,630	16	10		
		2/10	4,134	2.09	51,481	16	9		
		3/10	4,820	2.09	64,934	16	10		
		4/10	4,232	2.71	60,758	14	10		
		5/10	4,148	2.71	58,965	14	10		
		6/10	4,286	2.71	61,384	14	10		
		7/10	3,071	2.71	60,711	14	7		
		8/10	1,844	2.71	62,626	14	4		
		9/10	1,965	2.71	53,942	14	5		
		10/10	2,760	2.71	59,223	14	6		
		11/10	2,608	2.71	60,140	14	6		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON RESOURCE	PAXTON QUARRY	12/10	3,641	2.71	54,509	14	8		
			42,282		711,303				
SAMSON RESOURCE	RAISIN CAIN	3/10	230	5.67	4,639	1	7		
		4/10	2	5.67	0	1	0		
		5/10	0	5.67	0	0	0		
		6/10	412	5.67	5,467	1	14		
		7/10	1,528	5.67	15,541	1	49		
		8/10	384	5.67	8,288	1	12		
		9/10	474	5.67	5,106	1	16		
		10/10	208	5.67	2,248	1	7		
		11/10	0	5.67	0	0	0		
		12/10	0	5.67	0	0	0		
					3,238		41,289		
		SAMSON RESOURCE	SAMSON MT MARIA	1/10	533	1.80	1,060	1	17
2/10	497			1.80	1,262	1	18		
3/10	552			1.80	885	1	18		
4/10	491			5.61	700	1	16		
5/10	546			5.61	931	1	18		
6/10	479			5.61	904	1	16		
7/10	528			5.61	1,652	1	17		
8/10	695			5.61	836	1	22		
9/10	102			5.61	87	1	3		
10/10	15			5.61	15	1	0		
11/10	6			5.61	7	1	0		
12/10	20			5.61	17	1	1		
			4,464		8,356				
SAMSON RESOURCE	SEGUIN	1/10	13,887	5.96	14,921	18	25		
		2/10	12,067	5.96	17,293	18	24		
		3/10	13,334	5.96	17,592	18	24		
		4/10	11,998	6.34	14,846	18	22		
		5/10	12,374	6.34	13,033	18	22		
		6/10	13,549	6.34	12,172	18	25		
		7/10	14,144	6.34	11,918	18	25		
		8/10	14,421	6.34	12,353	18	26		
		9/10	13,932	6.34	8,183	18	26		
		10/10	14,595	6.34	9,189	18	26		
		11/10	13,317	6.34	7,963	18	25		
		12/10	13,269	6.34	8,162	18	24		
			160,887		147,625				
SAMSON RESOURCE	SKUNK HOLLOW	1/10	2,954	1.80	5,859	1	95		
		2/10	2,208	1.80	4,918	1	79		
		3/10	2,347	1.80	3,706	1	76		
		4/10	2,515	5.61	3,586	1	84		
		5/10	384	5.61	660	1	12		
		6/10	27	5.61	50	1	1		
		7/10	711	5.61	2,084	1	23		
		8/10	2,532	5.61	2,999	1	82		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	SKUNK HOLLOW	9/10	1,831	5.61	1,495	1	61
		10/10	166	5.61	164	1	5
		11/10	1,422	5.61	1,473	1	47
		12/10	2,451	5.61	1,999	1	79
			19,548		28,993		
SAMSON RESOURCE	SNOWFLOW 1	1/10	1,925	8.20	39	3	21
		2/10	1,576	8.20	114	3	19
		3/10	1,678	8.20	54	3	18
		4/10	1,513	8.20	57	2	25
		5/10	1,580	8.20	49	2	25
		6/10	1,433	8.20	54	2	24
		7/10	1,391	8.20	63	3	15
		8/10	1,354	8.20	57	3	15
		9/10	1,257	8.20	52	3	14
		10/10	1,534	8.20	43	2	25
		11/10	1,177	8.20	37	2	20
		12/10	1,188	8.20	38	2	19
	17,606		657				
SAMSON RESOURCE	SNOWFLOW 2	1/10	555	8.79	236	1	18
		2/10	576	8.79	212	1	21
		3/10	633	8.79	216	1	20
		4/10	590	8.79	197	1	20
		5/10	631	8.79	198	1	20
		6/10	548	8.79	193	1	18
		7/10	525	8.79	191	1	17
		8/10	465	8.79	183	1	15
		9/10	364	8.79	180	1	12
		10/10	431	8.79	214	1	14
		11/10	416	8.79	193	1	14
		12/10	462	8.79	201	1	15
	6,196		2,414				
SAMSON RESOURCE	SNOWFLOW 3	1/10	17,345	9.93	573	14	40
		2/10	13,155	9.93	1,793	14	34
		3/10	13,299	9.93	2,812	14	31
		4/10	12,260	9.93	2,689	12	34
		5/10	12,786	9.93	2,690	12	34
		6/10	12,091	9.93	2,776	12	34
		7/10	12,620	9.93	2,818	12	34
		8/10	12,746	9.93	2,866	12	34
		9/10	11,616	9.93	2,622	12	32
		10/10	14,647	9.93	2,986	12	39
		11/10	13,537	9.93	2,819	12	38
		12/10	12,341	9.93	2,487	12	33
	158,443		29,931				
SAMSON RESOURCE	SUCKER CREEK	1/10	619	1.80	1,235	2	10
		2/10	539	1.80	1,187	2	10
		3/10	604	1.80	953	2	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON RESOURCE	SUCKER CREEK	4/10	624	5.61	889	2	10		
		5/10	551	5.61	941	2	9		
		6/10	423	5.61	797	2	7		
		7/10	431	5.61	1,311	2	7		
		8/10	374	5.61	437	2	6		
		9/10	450	5.61	374	2	8		
		10/10	451	5.61	464	2	7		
		11/10	798	5.61	814	2	13		
		12/10	845	5.61	711	2	14		
					6,709		10,113		
		SAMSON RESOURCE	THIBODEAU	1/10	12,343	1.80	24,604	5	80
				2/10	10,012	1.80	19,463	5	72
3/10	10,645			1.80	16,679	5	69		
4/10	10,107			5.61	14,428	5	67		
5/10	9,761			5.61	16,666	5	63		
6/10	9,589			5.61	18,088	5	64		
7/10	10,643			5.61	31,932	5	69		
8/10	9,466			5.61	10,732	5	61		
9/10	12,048			5.61	9,961	5	80		
10/10	6,949			5.61	6,723	5	45		
11/10	11,878			5.61	12,103	5	79		
12/10	11,999			5.61	9,769	5	77		
			125,440		191,148				
SAMSON RESOURCE	TONTON	1/10	209	1.80	413	1	7		
		2/10	18	1.80	30	1	1		
		3/10	103	1.80	162	1	3		
		4/10	3	5.61	4	1	0		
		5/10	6	5.61	11	1	0		
		6/10	29	5.61	55	1	1		
		7/10	182	5.61	655	1	6		
		8/10	105	5.61	130	1	3		
		9/10	7	5.61	6	1	0		
		10/10	54	5.61	53	1	2		
		11/10	106	5.61	107	1	4		
		12/10	102	5.61	84	1	3		
			924		1,710				
SAMSON RESOURCE	TREASURE ISLAND	1/10	9,810	7.23	5,791	23	14		
		2/10	8,628	7.23	5,198	23	13		
		3/10	9,220	7.23	5,529	23	13		
		4/10	7,855	8.95	4,461	20	13		
		5/10	7,720	8.95	4,041	19	13		
		6/10	7,760	8.95	4,408	19	14		
		7/10	8,085	8.95	4,477	20	13		
		8/10	8,651	8.95	2,954	22	13		
		9/10	9,253	8.95	6,654	22	14		
		10/10	8,938	8.95	8,396	21	14		
		11/10	8,408	8.95	7,778	22	13		
		12/10	8,898	8.95	4,916	20	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			103,226		64,603		
SAMSON RESOURCE	WERTH WHILE	1/10	2,303	5.56	1,699	4	19
		2/10	2,034	5.56	1,724	4	18
		3/10	2,157	5.56	1,908	4	17
		4/10	2,200	2.71	1,959	4	18
		5/10	2,199	2.71	2,076	4	18
		6/10	2,254	2.71	1,823	4	19
		7/10	1,972	2.71	1,521	4	16
		8/10	1,496	2.71	1,593	4	12
		9/10	1,404	2.71	2,076	4	12
		10/10	1,583	2.71	1,946	4	13
		11/10	1,656	2.71	1,812	4	14
		12/10	1,635	2.71	1,827	4	13
			22,893		21,964		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			2,324,595		3,468,976		
SAVOY ENERGY LP	DOVER 1/12	1/10	11,424	4.19	4,331	2	184
		2/10	11,299	4.18	3,929	3	135
		3/10	12,579	4.08	4,379	3	135
		4/10	11,773	4.25	4,006	3	131
		5/10	10,048	4.24	3,074	3	108
		6/10	8,636	4.24	2,496	3	96
		7/10	8,692	4.31	2,615	3	93
		8/10	8,757	5.02	2,602	3	94
		9/10	8,338	5.02	2,544	3	93
		10/10	8,622	4.54	2,716	3	93
		11/10	7,981	4.50	2,687	3	89
		12/10	8,137	5.03	2,765	3	87
			116,286		38,144		
SAVOY ENERGY LP - REPORTER TOTALS:			116,286		38,144		
SCHMUDE OIL	CORWITH 19	1/10	1,078	10.50	483	1	35
		2/10	1,014	10.50	437	1	36
		3/10	1,054	10.50	486	1	34
		4/10	1,234	10.50	463	1	41
		5/10	1,279	10.50	491	1	41
		6/10	1,232	10.50	527	1	41
		7/10	1,193	10.50	551	1	38
		8/10	1,178	10.50	555	1	38
		9/10	1,161	10.50	549	1	39
		10/10	1,159	10.50	608	1	37
		11/10	986	10.50	634	1	33
		12/10	1,007	10.50	725	1	32
			13,575		6,509		
SCHMUDE OIL	HARTL	1/10	7,215	4.27	0	6	39
		2/10	6,407	4.41	0	6	38
		3/10	7,213	4.41	0	6	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SCHMUDE OIL	HARTL	4/10	6,775	4.41	0	6	38		
		5/10	7,059	4.41	0	6	38		
		6/10	6,907	4.41	0	6	38		
		7/10	7,214	4.41	0	6	39		
		8/10	6,784	4.41	0	6	36		
		9/10	6,677	4.41	0	6	37		
		10/10	6,546	4.37	0	6	35		
		11/10	6,654	4.37	0	6	37		
		12/10	6,448	4.37	0	6	35		
					81,899		0		
		SCHMUDE OIL	MARTIN IDE	1/10	9,089	3.59	2,414	5	59
				2/10	8,259	3.59	2,184	5	59
3/10	9,459			3.59	2,427	5	61		
4/10	9,087			3.59	2,314	5	61		
5/10	9,528			3.59	2,456	5	61		
6/10	9,301			3.59	2,637	5	62		
7/10	9,093			3.59	2,757	5	59		
8/10	8,952			3.59	2,776	5	58		
9/10	9,002			3.59	2,746	5	60		
10/10	9,087			3.59	3,039	5	59		
11/10	8,947			3.59	3,175	5	60		
12/10	9,739			3.59	3,626	5	63		
			109,543		32,551				
SCHMUDE OIL	NESSEN CITY	1/10	0		0	0	0		
		2/10	0		0	0	0		
		3/10	0		0	0	0		
		4/10	0		0	0	0		
		5/10	0		0	0	0		
		6/10	0		0	0	0		
		7/10	0		0	0	0		
		8/10	0		0	0	0		
		9/10	0		0	0	0		
		10/10	0		0	0	0		
		11/10	0		0	0	0		
		12/10	0		0	0	0		
			0		0				
SCHMUDE OIL	PIGEON RIVER ANTRIM	12/10	1,752	10.50	796	1	57		
			1,752		796				
SCHMUDE OIL - REPORTER TOTALS:			206,769		39,856				
SRW	CENTRAL LAKE 13	1/10	28,528	1.37	108,717	30	31		
		2/10	24,665	1.37	96,020	30	29		
		3/10	26,254	1.41	92,559	30	28		
		4/10	24,552	1.41	97,180	30	27		
		5/10	27,079	1.41	107,726	30	29		
		6/10	26,774	1.32	102,411	30	30		
		7/10	27,671	1.32	103,988	30	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CENTRAL LAKE 13	8/10	27,944	1.32	103,381	30	30
		9/10	25,980	1.32	97,876	30	29
		10/10	27,088	1.42	100,809	30	29
		11/10	26,333	1.42	100,470	30	29
		12/10	26,292	1.39	103,633	30	28
				319,160		1,214,770	
SRW	CENTRAL LAKE 36	1/10	1,771	2.49	25,612	3	19
		2/10	1,336	2.49	22,961	3	16
		3/10	1,646	2.36	25,619	3	18
		4/10	1,654	2.36	24,734	3	18
		5/10	1,436	2.36	25,363	3	15
		6/10	1,584	2.39	25,103	3	18
		7/10	1,632	2.39	25,087	3	18
		8/10	1,582	2.39	25,506	3	17
		9/10	1,409	2.39	24,570	3	16
		10/10	1,185	2.35	20,471	3	13
		11/10	848	2.35	16,340	3	9
		12/10	694	2.38	17,388	3	7
				16,777		278,754	
SRW	CHARLTON 16 1-89	1/10	12,707	26.21	0	18	23
		2/10	10,908	26.21	156	18	22
		3/10	12,047	26.13	0	18	22
		4/10	11,648	26.03	1,014	18	22
		5/10	13,753	26.30	1,993	18	25
		6/10	12,962	26.35	1,707	18	24
		7/10	13,018	25.76	1,660	18	23
		8/10	13,669	25.76	1,297	18	24
		9/10	14,133	26.28	1,662	18	26
		10/10	13,284	26.09	1,559	18	24
		11/10	12,478	26.16	1,434	18	23
		12/10	12,286	25.83	1,448	18	22
		152,893		13,930			
SRW	CHARLTON 19 3-88	1/10	0	20.95	0	0	0
		2/10	0	20.97	0	0	0
		3/10	0	20.90	0	0	0
		4/10	0	19.96	0	0	0
		5/10	0	19.15	0	0	0
		6/10	0	17.77	0	0	0
		7/10	0	18.40	0	0	0
		8/10	11	18.40	0	16	0
		9/10	10,498	18.56	0	16	22
		10/10	9,872	18.56	0	16	20
		11/10	9,256	18.56	0	16	19
		12/10	9,200	9.56	0	16	19
		38,837		0			
SRW	CHESTER 22 1-02	1/10	10,475	19.17	2,334	3	113
		2/10	11,350	18.99	1,958	3	135

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHESTER 22 1-02	3/10	13,255	19.25	2,368	3	143		
		4/10	13,468	19.64	2,271	3	150		
		5/10	13,679	19.88	2,166	3	147		
		6/10	13,324	19.58	1,833	3	148		
		7/10	13,459	19.55	2,094	3	145		
		8/10	13,312	19.55	2,068	3	143		
		9/10	13,684	19.74	2,282	3	152		
		10/10	14,419	19.75	2,296	3	155		
		11/10	13,364	19.75	2,282	3	148		
		12/10	13,789	19.89	2,759	3	148		
					157,578		26,711		
		SRW	CHESTER 22 4-90	1/10	21,212	19.17	8,557	11	62
				2/10	23,686	18.99	7,180	11	77
3/10	23,420			19.25	8,682	11	69		
4/10	22,315			19.64	8,326	11	68		
5/10	23,135			19.88	7,944	11	68		
6/10	22,690			19.58	6,720	11	69		
7/10	22,882			19.55	7,677	11	67		
8/10	21,980			19.55	7,581	11	64		
9/10	21,524			19.74	8,366	11	65		
10/10	21,777			19.75	8,418	11	64		
11/10	21,694			19.75	8,368	11	66		
12/10	22,226			19.89	10,118	11	65		
				268,541		97,937			
SRW	CHESTER 31	1/10	1,716	26.84	145	5	11		
		2/10	1,714	26.67	133	5	12		
		3/10	2,014	27.63	129	5	13		
		4/10	1,848	27.64	108	5	12		
		5/10	1,944	27.37	104	5	13		
		6/10	1,852	26.92	133	5	12		
		7/10	1,899	26.53	173	5	12		
		8/10	1,737	26.53	170	5	11		
		9/10	1,718	26.88	282	5	11		
		10/10	1,830	26.86	287	5	12		
		11/10	1,684	27.42	127	5	11		
		12/10	1,616	26.54	218	5	10		
					21,572		2,009		
SRW	CHESTER 7 1-91	1/10	16,299	26.84	653	26	20		
		2/10	17,599	26.67	648	26	24		
		3/10	18,441	27.63	678	26	23		
		4/10	17,305	27.64	648	26	22		
		5/10	17,940	27.37	645	26	22		
		6/10	17,591	26.92	676	26	23		
		7/10	18,616	26.53	708	26	23		
		8/10	18,514	26.53	691	26	23		
		9/10	18,667	26.88	683	26	24		
		10/10	17,952	26.86	648	26	22		
		11/10	16,981	27.42	608	26	22		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 7 1-91	12/10	17,270	26.54	631	26	21
			213,175		7,917		
SRW	ECHO 30	1/10	25,546	2.49	162,211	19	43
		2/10	22,427	2.49	145,421	19	42
		3/10	23,623	2.36	162,251	19	40
		4/10	23,006	2.36	156,647	19	40
		5/10	23,310	2.36	160,635	19	40
		6/10	24,011	2.39	158,987	19	42
		7/10	23,791	2.39	158,882	19	40
		8/10	24,526	2.39	161,536	19	42
		9/10	22,501	2.39	155,611	19	39
		10/10	23,711	2.35	129,652	19	40
		11/10	22,250	2.35	103,485	19	39
		12/10	22,455	2.38	110,124	19	38
			281,157		1,765,442		
SRW	ECHO 33	1/10	11,752	4.50	177,957	19	20
		2/10	9,605	4.50	160,572	19	18
		3/10	11,195	4.62	184,150	19	19
		4/10	11,535	4.62	168,997	19	20
		5/10	11,873	4.62	174,022	19	20
		6/10	11,643	4.28	169,353	19	20
		7/10	12,393	4.28	171,865	19	21
		8/10	12,291	4.28	172,970	19	21
		9/10	11,159	4.28	145,404	19	20
		10/10	11,911	4.39	150,421	19	20
		11/10	11,601	4.39	135,520	19	20
		12/10	11,648	4.35	128,545	19	20
			138,606		1,939,776		
SRW	ECHO 9	1/10	15,674	1.83	41,304	24	21
		2/10	15,575	1.83	37,664	24	23
		3/10	17,155	1.79	38,757	24	23
		4/10	15,240	1.79	36,566	24	21
		5/10	16,409	1.79	41,464	24	22
		6/10	16,457	1.85	38,992	24	23
		7/10	16,657	1.85	38,360	24	22
		8/10	16,483	1.85	37,435	24	22
		9/10	15,089	1.85	37,428	24	21
		10/10	14,779	1.88	37,534	24	20
		11/10	14,339	1.88	37,106	24	20
		12/10	16,068	1.86	33,807	24	22
			189,925		456,417		
SRW	FOREST HOME 12	1/10	6,326	3.25	5,980	11	19
		2/10	5,893	3.25	5,110	11	19
		3/10	6,666	3.22	5,543	11	20
		4/10	6,574	3.22	5,205	11	20
		5/10	6,679	3.22	5,063	11	20
		6/10	6,566	3.12	4,922	11	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	FOREST HOME 12	7/10	6,927	3.12	4,784	11	20
		8/10	7,022	3.12	4,571	11	21
		9/10	6,781	3.12	4,174	11	21
		10/10	6,992	3.09	4,047	11	20
		11/10	6,476	3.09	3,928	11	20
		12/10	6,783	3.03	4,107	11	20
				79,685		57,434	
SRW	KEARNEY 2	1/10	13,754	5.86	2,957	7	63
		2/10	12,247	5.86	2,776	7	62
		3/10	13,402	5.86	2,386	7	62
		4/10	13,230	5.86	3,335	7	63
		5/10	13,577	5.86	3,646	7	63
		6/10	12,958	5.86	3,469	7	62
		7/10	14,071	5.86	4,082	7	65
		8/10	13,835	5.86	4,363	7	64
		9/10	13,125	5.86	4,236	7	63
		10/10	13,282	5.86	4,378	7	61
		11/10	12,837	5.86	4,120	7	61
		12/10	12,838	5.80	4,066	7	59
		159,156		43,814			
SRW	OPAL LAKE 1-90	1/10	4,403	26.84	376	9	16
		2/10	4,460	26.67	354	9	18
		3/10	4,818	27.63	297	9	17
		4/10	4,639	27.64	434	9	17
		5/10	4,631	27.37	336	9	17
		6/10	4,486	26.92	335	9	17
		7/10	4,528	26.53	413	9	16
		8/10	4,576	26.53	323	9	16
		9/10	4,505	26.88	350	9	17
		10/10	4,949	26.86	393	9	18
		11/10	5,402	27.42	343	9	20
		12/10	4,494	26.54	491	9	16
		55,891		4,445			
SRW	OTSEGO LAKE 1-88	1/10	12,889	29.63	0	26	16
		2/10	14,123	29.63		26	19
		3/10	15,224	29.63	270	26	19
		4/10	14,504	29.72	277	26	19
		5/10	15,079	30.23	194	26	19
		6/10	14,554	29.59	237	26	19
		7/10	15,270	29.66	43	26	19
		8/10	15,215	29.66	266	26	19
		9/10	15,377	29.44	243	26	20
		10/10	15,767	29.18	271	26	20
		11/10	15,203	29.33	0	26	19
		12/10	15,404	29.14	286	26	19
		178,609		2,087			
SRW	SOUTH ARM 32	1/10	12,583	1.38	88,641	19	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	SOUTH ARM 32	2/10	11,142	1.38	79,130	19	21		
		3/10	11,847	1.44	91,888	19	20		
		4/10	11,245	1.44	75,366	19	20		
		5/10	11,965	1.44	76,916	19	20		
		6/10	12,053	1.35	83,572	19	21		
		7/10	12,030	1.35	79,880	19	20		
		8/10	12,074	1.35	76,170	19	20		
		9/10	11,440	1.35	74,990	19	20		
		10/10	11,721	1.49	74,242	19	20		
		11/10	11,555	1.49	70,946	19	20		
		12/10	11,658	1.50	68,445	19	20		
					141,313		940,186		
		SRW - REPORTER TOTALS:			2,412,875		6,851,629		
TERRA	ACE OF HEARTS	1/10	5,466	9.33	4,031	10	18		
		2/10	4,963	9.33	3,703	10	18		
		3/10	5,658	9.33	4,789	10	18		
		4/10	6,662	9.33	4,893	10	22		
		5/10	5,696	9.33	4,922	10	18		
		6/10	4,373	9.62	4,135	10	15		
		7/10	4,903	9.62	3,227	10	16		
		8/10	5,048	9.62	5,124	10	16		
		9/10	4,594	8.67	4,364	10	15		
		10/10	5,140	8.67	5,295	10	17		
		11/10	5,058	8.67	5,098	10	17		
		12/10	4,734	9.84	5,128	10	15		
			62,295		54,709				
TERRA	AGGIELAND	1/10	9,520	10.22	23,690	13	24		
		2/10	8,643	10.22	20,909	13	24		
		3/10	8,999	10.22	23,703	13	22		
		4/10	9,314	10.22	22,794	13	24		
		5/10	9,854	10.22	23,897	13	24		
		6/10	9,628	9.82	23,111	13	25		
		7/10	9,778	9.82	23,292	13	24		
		8/10	9,855	9.82	20,680	13	24		
		9/10	9,530	10.05	17,009	13	24		
		10/10	9,565	10.05	17,365	13	24		
		11/10	8,712	10.05	18,001	13	22		
		12/10	9,405	6.53	18,145	13	23		
			112,803		252,596				
TERRA	BAGLEY 11 D	1/10	902	15.45	1,462	4	7		
		2/10	784	15.45	1,544	4	7		
		3/10	1,267	17.31	1,750	4	10		
		4/10	1,189	17.31	1,754	4	10		
		5/10	1,651	17.31	1,920	4	13		
		6/10	1,556	16.70	1,916	4	13		
		7/10	1,654	16.70	2,234	4	13		
		8/10	1,565	16.70	2,244	4	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 11 D	9/10	1,430	16.70	1,506	4	12
		10/10	643	16.70	1,924	4	5
		11/10	783	16.70	2,050	4	7
		12/10	753	10.48	2,189	4	6
			14,177		22,493		
TERRA	BAGLEY 14	1/10	6,694	19.77	0	6	36
		2/10	6,053	19.77	0	6	36
		3/10	6,327	19.77	0	6	34
		4/10	6,524	19.77	0	6	36
		5/10	6,528	19.77	0	6	35
		6/10	6,469	19.77	0	6	36
		7/10	6,624	19.77	0	6	36
		8/10	6,808	19.77	0	6	37
		9/10	6,642	19.77	0	6	37
		10/10	6,980	19.77	0	6	38
		11/10	6,827	19.77	0	6	38
		12/10	6,202	19.77	0	6	33
			78,678		0		
TERRA	BAGLEY 15 EAST	1/10	1,558	20.32	0	1	50
		2/10	1,373	20.32	91	1	49
		3/10	1,466	20.32	104	1	47
		4/10	1,340	20.32	164	1	45
		5/10	1,467	20.32	234	1	47
		6/10	1,446	20.32	210	1	48
		7/10	1,485	20.32	198	1	48
		8/10	1,358	20.32	137	1	44
		9/10	1,477	20.32	142	1	49
		10/10	1,582	20.32	208	1	51
		11/10	1,537	20.32	241	1	51
		12/10	1,373	20.32	158	1	44
			17,462		1,887		
TERRA	BAGLEY 15 WEST	1/10	2,401	20.32	0	1	77
		2/10	2,070	20.32	138	1	74
		3/10	2,172	20.32	156	1	70
		4/10	2,170	20.32	267	1	72
		5/10	2,177	20.32	351	1	70
		6/10	2,207	20.32	324	1	74
		7/10	2,304	20.32	310	1	74
		8/10	2,307	20.32	235	1	74
		9/10	2,246	20.32	217	1	75
		10/10	2,405	20.32	320	1	78
		11/10	2,331	20.32	368	1	78
		12/10	2,084	20.32	242	1	67
			26,874		2,928		
TERRA	BAGLEY 700	1/10	6,567	19.50	1,207	15	14
		2/10	7,438	19.50	1,267	15	18
		3/10	7,092	19.10	1,312	15	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 700	4/10	6,643	19.10	1,165	15	15
		5/10	6,918	19.10	609	15	15
		6/10	6,610	19.75	191	15	15
		7/10	6,468	19.75	29	15	14
		8/10	6,525	19.75	404	15	14
		9/10	6,599	19.20	657	15	15
		10/10	7,672	19.20	691	15	16
		11/10	6,611	19.20	610	15	15
		12/10	6,737	19.23	703	15	14
					81,880		8,845
TERRA	BART STAR	1/10	45,991	13.87	2,768	33	45
		2/10	40,707	13.87	2,710	33	44
		3/10	44,749	13.58	3,584	33	44
		4/10	41,902	13.58	3,438	33	42
		5/10	41,565	13.58	2,937	33	41
		6/10	40,231	14.07	2,781	33	41
		7/10	42,545	14.07	3,003	33	42
		8/10	41,515	14.07	2,824	33	41
		9/10	39,646	13.87	2,809	33	40
		10/10	39,902	13.87	2,879	33	39
		11/10	40,758	13.87	2,795	33	41
		12/10	41,661	13.73	2,772	33	41
			501,172		35,300		
TERRA	BEAVER LAKE	1/10	29,598	14.17	3,588	21	45
		2/10	25,915	14.17	3,083	21	44
		3/10	29,384	13.84	3,374	21	45
		4/10	27,971	13.84	3,122	21	44
		5/10	29,601	13.84	3,197	21	45
		6/10	30,356	14.08	3,103	21	48
		7/10	32,136	14.08	3,038	21	49
		8/10	31,861	14.08	3,144	21	49
		9/10	30,511	14.26	3,199	21	48
		10/10	29,085	14.26	3,589	21	45
		11/10	28,227	14.26	3,659	21	45
		12/10	28,486	14.12	3,716	21	44
			353,131		39,812		
TERRA	BLUE HERRON	1/10	20,500	15.20	1,340	13	51
		2/10	17,831	15.20	1,062	13	49
		3/10	19,270	15.20	1,247	13	48
		4/10	18,348	15.20	1,286	13	47
		5/10	19,564	15.20	1,468	13	49
		6/10	18,877	15.18	1,431	13	48
		7/10	19,835	15.18	1,546	13	49
		8/10	20,511	15.18	1,529	13	51
		9/10	20,147	15.09	1,197	13	52
		10/10	19,223	15.09	852	13	48
		11/10	19,138	15.09	1,010	13	49
		12/10	19,599	15.24	995	13	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			232,843		14,963		
TERRA	BRADY BUNCH	1/10	7,829	7.06	1,068	11	23
		2/10	7,465	7.06	1,078	11	24
		3/10	8,289	7.06	1,192	11	24
		4/10	7,785	7.06	1,090	11	24
		5/10	7,963	7.06	1,102	11	23
		6/10	8,413	7.52	1,184	11	25
		7/10	9,398	7.52	1,213	11	28
		8/10	10,192	7.52	1,262	11	30
		9/10	9,791	7.20	1,154	11	30
		10/10	9,809	7.20	1,118	11	29
		11/10	9,430	7.20	1,082	11	29
		12/10	9,695	6.04	1,151	11	28
			106,059		13,694		
TERRA	BUSHMAN	1/10	38,954	14.98	1,925	15	84
		2/10	35,435	14.98	1,739	15	84
		3/10	38,995	14.98	1,965	15	84
		4/10	36,138	14.92	1,923	15	80
		5/10	38,543	14.92	1,940	15	83
		6/10	36,866	15.08	1,884	15	82
		7/10	37,354	15.08	1,956	15	80
		8/10	37,391	15.08	1,963	15	80
		9/10	35,154	15.24	1,883	15	78
		10/10	36,109	15.24	1,908	15	78
		11/10	34,461	15.24	1,850	15	77
		12/10	35,168	15.20	1,879	15	76
			440,568		22,815		
TERRA	CARBON BLACK	1/10	19,853	12.74	1,246	17	38
		2/10	17,652	12.74	1,110	17	37
		3/10	19,184	12.74	992	17	36
		4/10	17,197	12.74	920	17	34
		5/10	18,519	12.74	947	17	35
		6/10	17,513	12.92	917	17	34
		7/10	18,446	12.92	907	17	35
		8/10	19,634	12.92	1,084	17	37
		9/10	19,885	13.58	1,248	17	39
		10/10	20,058	13.58	1,469	17	38
		11/10	19,980	13.58	2,088	17	39
		12/10	19,588	13.39	1,590	17	37
			227,509		14,518		
TERRA	CATTLE	1/10	8,417	18.03	1,169	14	19
		2/10	7,895	18.43	1,011	14	20
		3/10	8,642	18.43	1,103	14	20
		4/10	6,631	18.43	993	14	16
		5/10	7,531	18.43	1,027	14	17
		6/10	8,624	18.43	991	14	21
		7/10	8,631	18.43	996	14	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CATTLE	8/10	8,771	18.43	1,015	14	20
		9/10	8,370	18.43	948	14	20
		10/10	8,761	18.43	977	14	20
		11/10	8,501	18.43	956	14	20
		12/10	8,313	18.43	976	14	19
				99,087		12,162	
TERRA	CHARLTON EAST	1/10	19,592	24.72	0	22	29
		2/10	18,062	24.72	87	22	29
		3/10	21,085	24.99	116	22	31
		4/10	20,171	24.99	122	22	31
		5/10	23,194	24.99	152	22	34
		6/10	23,718	26.26	117	22	36
		7/10	24,174	26.26	77	22	35
		8/10	24,516	26.26	49	22	36
		9/10	23,499	25.87	34	22	36
		10/10	24,927	25.87	41	22	37
		11/10	24,103	25.87	39	22	37
		12/10	20,226	25.61	17	22	30
		267,267		851			
TERRA	CHARLTON WEST	1/10	6,030	28.30	0	35	6
		2/10	6,439	28.30	0	35	7
		3/10	7,691	25.19	0	35	7
		4/10	7,379	25.19	0	35	7
		5/10	7,573	25.19	0	35	7
		6/10	7,358	24.80	0	35	7
		7/10	11,491	24.80	0	40	9
		8/10	21,081	0.39	0	41	17
		9/10	24,401	0.39	0	41	20
		10/10	25,953	8.34	0	41	20
		11/10	31,831	5.67	1,299	41	26
		12/10	36,310	0.73	2,034	41	29
		193,537		3,333			
TERRA	CHESTER 7-11	1/10	6,082	19.01	1,847	13	15
		2/10	6,803	19.01	1,644	13	19
		3/10	7,527	18.61	1,797	13	19
		4/10	7,091	18.61	1,646	13	18
		5/10	7,445	18.61	1,582	13	18
		6/10	6,540	19.05	1,031	13	17
		7/10	6,665	19.05	1,294	13	17
		8/10	6,337	19.05	1,483	13	16
		9/10	6,209	18.88	1,696	13	16
		10/10	7,236	18.88	1,656	13	18
		11/10	6,403	18.88	1,611	13	16
		12/10	6,737	18.97	1,761	13	17
		81,075		19,048			
TERRA	CORWITH	1/10	25,633	11.04	0	30	28
		2/10	23,078	11.04	2,693	30	27

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CORWITH	3/10	25,713	10.55	3,063	30	28		
		4/10	24,301	10.55	3,114	30	27		
		5/10	25,384	10.55	3,187	30	27		
		6/10	24,863	10.99	3,104	30	28		
		7/10	26,180	10.99	4,687	30	28		
		8/10	25,873	10.99	4,018	30	28		
		9/10	24,210	10.85	3,726	30	27		
		10/10	25,068	10.85	3,805	30	27		
		11/10	24,742	10.85	3,799	30	27		
		12/10	26,246	11.06	3,467	30	28		
					301,291		38,663		
		TERRA	DUBIE BROTHERS	1/10	13,140	8.65	16,950	16	26
2/10	11,967			8.65	15,457	16	27		
3/10	13,100			8.65	17,564	16	26		
4/10	11,118			8.65	16,495	16	23		
5/10	12,406			8.65	16,294	16	25		
6/10	13,233			8.78	16,917	16	28		
7/10	12,983			8.78	16,854	16	26		
8/10	12,901			8.78	16,274	16	26		
9/10	12,027			8.67	16,236	16	25		
10/10	12,693			8.67	16,917	16	26		
11/10	12,468			8.67	15,917	16	26		
12/10	12,918			8.68	16,427	16	26		
			150,954		198,302				
TERRA	ELK RIDGE	1/10	16,370	6.43	0	17	31		
		2/10	14,759	6.43	17,885	17	31		
		3/10	15,830	6.43	19,541	17	30		
		4/10	15,045	6.43	18,399	17	30		
		5/10	15,969	6.43	18,461	17	30		
		6/10	15,420	6.21	18,184	17	30		
		7/10	15,856	6.21	19,275	17	30		
		8/10	16,059	6.21	19,133	17	30		
		9/10	15,779	6.38	19,684	17	31		
		10/10	16,339	6.38	19,325	17	31		
		11/10	16,185	6.38	18,676	17	32		
		12/10	16,053	6.38	19,305	17	30		
			189,664		207,868				
TERRA	ELMER FUDD 1-A	1/10	44,533	10.36	17,426	37	39		
		2/10	40,294	10.36	16,461	37	39		
		3/10	44,783	10.36	17,528	37	39		
		4/10	43,116	10.09	15,951	37	39		
		5/10	45,321	10.09	16,909	37	39		
		6/10	43,779	9.85	15,859	37	39		
		7/10	43,990	9.85	15,405	37	38		
		8/10	44,776	9.85	15,554	37	39		
		9/10	42,664	10.31	15,633	37	38		
		10/10	46,138	10.31	15,958	37	40		
		11/10	44,067	10.31	15,206	37	40		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMER FUDD 1-A	12/10	44,467	10.45	15,366	37	39
			527,928		193,256		
TERRA	ELMER FUDD EAST	1/10	54,408	13.75	5,610	24	73
		2/10	49,063	13.75	4,978	24	73
		3/10	53,683	13.75	5,556	24	72
		4/10	50,505	13.83	4,854	24	70
		5/10	54,710	13.83	6,184	24	74
		6/10	60,959	15.19	6,527	24	85
		7/10	60,506	15.19	6,107	24	81
		8/10	59,265	15.19	5,658	24	80
		9/10	57,106	15.46	5,007	24	79
		10/10	59,479	15.46	5,084	24	80
		11/10	57,368	15.46	6,787	24	80
		12/10	59,021	15.34	5,563	24	79
			676,073		67,915		
TERRA	ELMIRA THRIVE EAST	1/10	8,352	8.59	35,702	13	21
		2/10	7,166	8.59	31,609	13	20
		3/10	7,249	8.85	33,784	13	18
		4/10	7,296	8.85	35,386	13	19
		5/10	7,143	8.85	35,300	13	18
		6/10	6,103	9.23	33,184	13	16
		7/10	7,025	9.23	37,917	13	17
		8/10	7,486	9.23	36,430	13	19
		9/10	7,146	9.01	34,430	13	18
		10/10	7,312	9.01	35,683	13	18
		11/10	7,354	9.01	34,769	13	19
		12/10	6,981	8.58	34,909	13	17
			86,613		419,103		
TERRA	ESS LAKE	1/10	550	3.41	0	1	18
		2/10	501	3.41	586	1	18
		3/10	540	3.35	643	1	17
		4/10	525	3.35	620	1	18
		5/10	564	3.35	630	1	18
		6/10	504	3.40	574	1	17
		7/10	528	3.40	621	1	17
		8/10	530	3.40	611	1	17
		9/10	528	3.41	637	1	18
		10/10	464	3.41	532	1	15
		11/10	481	3.41	537	1	16
		12/10	463	3.41	538	1	15
			6,178		6,529		
TERRA	HAPPY HILLMAN	1/10	22,801	24.03	580	27	27
		2/10	21,575	24.03	550	27	29
		3/10	23,596	24.04	691	27	28
		4/10	22,784	24.04	725	27	28
		5/10	23,817	24.04	713	27	28
		6/10	23,308	24.19	629	27	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HAPPY HILLMAN	7/10	24,672	24.19	671	27	29
		8/10	24,652	24.19	670	27	29
		9/10	23,823	24.15	626	27	29
		10/10	24,150	24.15	659	27	29
		11/10	23,297	24.15	663	27	29
		12/10	23,453	23.63	669	27	28
				281,928		7,846	
TERRA	HEAD START	1/10	16,535	11.65	3,152	12	44
		2/10	14,743	11.65	2,856	12	44
		3/10	15,383	11.65	3,148	12	41
		4/10	15,050	11.65	3,042	12	42
		5/10	15,398	11.65	3,150	12	41
		6/10	15,293	12.52	3,035	12	42
		7/10	15,945	12.52	3,143	12	43
		8/10	15,453	12.52	3,041	12	42
		9/10	15,447	11.86	3,036	12	43
		10/10	16,397	11.86	3,125	12	44
		11/10	15,938	11.86	2,892	12	44
		12/10	17,709	12.05	3,115	12	48
		189,291		36,735			
TERRA	HUNT N HAYES	1/10	31,778	22.19	550	30	34
		2/10	28,427	22.19	542	30	34
		3/10	31,378	21.78	578	30	34
		4/10	30,235	21.78	647	30	34
		5/10	31,154	21.78	635	30	33
		6/10	30,261	22.11	666	30	34
		7/10	31,835	22.11	651	30	34
		8/10	32,543	22.11	655	30	35
		9/10	31,255	21.94	606	30	35
		10/10	31,446	21.94	606	30	34
		11/10	30,253	21.94	622	30	34
		12/10	31,281	21.80	674	30	34
		371,846		7,432			
TERRA	JACK SPRATT	1/10	17,894	12.73	1,032	15	38
		2/10	15,613	12.73	995	15	37
		3/10	17,694	12.73	1,075	15	38
		4/10	16,168	12.73	1,027	15	36
		5/10	17,331	12.73	1,079	15	37
		6/10	15,894	12.36	1,141	15	35
		7/10	15,545	12.36	893	15	33
		8/10	15,387	12.36	1,057	15	33
		9/10	15,459	12.68	1,168	15	34
		10/10	16,064	12.68	1,149	15	35
		11/10	15,902	12.68	988	15	35
		12/10	16,299	12.71	1,045	15	35
		195,250		12,649			
TERRA	LIFE OF BRILEY	1/10	38,248	12.83	5,092	28	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LIFE OF BRILEY	2/10	33,034	12.83	4,982	28	42		
		3/10	35,650	12.83	5,547	28	41		
		4/10	37,055	12.83	5,115	28	44		
		5/10	38,728	12.83	6,242	28	45		
		6/10	36,358	12.68	5,783	28	43		
		7/10	38,241	12.68	5,919	28	44		
		8/10	38,814	12.68	6,258	28	45		
		9/10	38,530	12.96	5,302	28	46		
		10/10	41,545	12.96	4,661	28	48		
		11/10	40,349	12.96	5,321	28	48		
		12/10	40,657	12.56	4,820	28	47		
					457,209		65,042		
		TERRA	LITTLE RASCALS	1/10	13,259	11.39	293	16	27
2/10	12,121			11.39	324	16	27		
3/10	14,131			11.39	316	16	28		
4/10	13,699			11.39	354	16	29		
5/10	14,023			11.39	346	16	28		
6/10	12,472			11.46	297	16	26		
7/10	13,076			11.46	294	16	26		
8/10	13,076			11.46	264	16	26		
9/10	12,888			11.43	234	16	27		
10/10	13,600			11.43	297	16	27		
11/10	14,013			11.43	333	16	29		
12/10	13,359			11.52	298	16	27		
					159,717		3,650		
TERRA	LIVINGSTON 17	1/10	17,533	8.27	2,904	19	30		
		2/10	16,687	8.27	2,904	19	31		
		3/10	18,455	8.30	3,246	19	31		
		4/10	17,491	8.30	3,310	19	31		
		5/10	17,528	8.30	5,305	19	30		
		6/10	16,544	8.33	5,788	19	29		
		7/10	19,189	8.33	6,231	19	33		
		8/10	19,133	8.33	6,052	19	32		
		9/10	18,189	8.21	5,106	19	32		
		10/10	19,259	8.21	5,731	19	33		
		11/10	18,572	8.21	2,796	19	33		
		12/10	18,935	8.23	2,317	19	32		
					217,515		51,690		
TERRA	LUCKY 16	1/10	10,329	20.05	0	17	20		
		2/10	9,724	20.05	268	17	20		
		3/10	10,487	20.15	362	17	20		
		4/10	9,939	20.15	356	17	19		
		5/10	10,452	20.15	305	17	20		
		6/10	9,712	20.02	286	17	19		
		7/10	10,084	20.02	300	17	19		
		8/10	9,758	20.02	358	17	19		
		9/10	9,830	20.28	405	17	19		
		10/10	13,219	20.28	444	17	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LUCKY 16	11/10	9,798	20.28	507	17	19
		12/10	9,997	20.15	617	17	19
			123,329		4,208		
TERRA	MILLER TIME	1/10	8,253	11.83	1,240	6	44
		2/10	7,461	11.83	1,081	6	44
		3/10	8,590	11.83	1,261	6	46
		4/10	8,046	11.83	1,167	6	45
		5/10	8,789	11.83	1,297	6	47
		6/10	8,089	12.33	1,229	6	45
		7/10	8,070	12.33	1,283	6	43
		8/10	7,254	12.33	1,190	6	39
		9/10	7,789	12.46	1,207	6	43
		10/10	8,463	12.46	1,257	6	45
		11/10	6,859	12.46	1,060	6	38
		12/10	5,312	12.18	896	6	29
		92,975		14,168			
TERRA	MINKE COAT	1/10	9,964	6.67	37,770	18	18
		2/10	10,440	6.67	33,897	18	21
		3/10	12,590	6.14	39,055	18	23
		4/10	13,052	6.14	40,097	18	24
		5/10	14,566	6.14	40,568	18	26
		6/10	11,760	6.15	42,100	18	22
		7/10	11,945	6.15	40,189	18	21
		8/10	12,018	6.15	41,791	18	22
		9/10	11,779	6.16	36,022	18	22
		10/10	12,622	6.16	29,872	18	23
		11/10	12,564	6.16	37,914	18	23
		12/10	11,885	5.85	22,620	18	21
		145,185		441,895			
TERRA	MOSSBACK	1/10	21,201	4.82	16,690	16	43
		2/10	18,914	4.82	16,679	16	42
		3/10	20,636	4.82	15,968	16	42
		4/10	19,781	4.82	16,766	16	41
		5/10	20,689	4.82	17,252	16	42
		6/10	19,773	4.82	14,865	16	41
		7/10	20,476	4.82	14,540	16	41
		8/10	20,263	4.82	15,475	16	41
		9/10	20,125	4.82	14,183	16	42
		10/10	20,375	4.82	15,624	16	41
		11/10	19,014	4.82	15,186	16	40
		12/10	18,988	4.82	14,655	16	38
		240,235		187,883			
TERRA	NORTH STARMIRA 1 (NADV-	1/10	6,607	18.04	254	10	21
		2/10	6,522	18.04	244	10	23
		3/10	6,874	18.45	244	10	22
		4/10	6,952	18.45	280	10	23
		5/10	8,670	18.45	259	10	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 1 (NADV-	6/10	7,105	17.26	197	10	24
		7/10	8,228	17.26	270	10	27
		8/10	9,729	17.26	240	10	31
		9/10	7,647	18.53	244	10	25
		10/10	8,662	18.53	163	10	28
		11/10	7,742	18.53	191	10	26
		12/10	7,741	18.50	205	10	25
			92,479		2,791		
TERRA	NORTH STARMIRA 2 (NADV-	1/10	9,570	17.69	248	11	28
		2/10	8,544	17.69	258	11	28
		3/10	9,194	17.53	231	11	27
		4/10	8,866	17.53	249	11	27
		5/10	12,249	17.53	236	11	36
		6/10	9,782	17.33	214	11	30
		7/10	12,738	17.33	251	11	37
		8/10	15,912	17.33	230	11	47
		9/10	10,661	17.99	213	11	32
		10/10	9,960	17.99	261	11	29
		11/10	9,696	17.99	219	11	29
		12/10	7,627	17.92	201	11	22
			124,799		2,811		
TERRA	NORTH STARMIRA 3 (NADV-	1/10	16,003	16.54	246	8	65
		2/10	14,158	16.54	236	8	63
		3/10	15,660	16.54	247	8	63
		4/10	14,338	16.54	247	8	60
		5/10	19,117	16.54	323	8	77
		6/10	16,200	16.31	225	8	68
		7/10	15,406	16.31	341	9	55
		8/10	18,082	16.31	478	9	65
		9/10	13,808	16.88	356	9	51
		10/10	10,695	16.88	323	9	38
		11/10	14,607	16.88	290	9	54
		12/10	13,742	16.97	230	9	49
			181,816		3,542		
TERRA	NORTH STARMIRA 7 (NADV-	1/10	9,936	14.62	2,692	10	32
		2/10	8,834	14.62	2,478	10	32
		3/10	9,103	15.08	2,468	10	29
		4/10	8,993	15.08	2,673	10	30
		5/10	9,134	15.08	2,686	10	29
		6/10	7,518	15.20	2,258	10	25
		7/10	9,416	15.20	2,796	10	30
		8/10	9,635	15.20	2,786	10	31
		9/10	9,046	15.20	2,593	10	30
		10/10	8,725	15.20	2,609	10	28
		11/10	7,606	15.20	2,661	10	25
		12/10	9,763	15.20	2,825	10	31
			107,709		31,525		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PEGGY FLEMING	1/10	7,823	7.68	52,545	11	23
		2/10	7,867	7.68	70,063	11	26
		3/10	9,459	7.25	69,681	11	28
		4/10	9,212	7.25	70,005	11	28
		5/10	8,733	7.25	62,654	11	26
		6/10	7,295	8.15	55,862	11	22
		7/10	8,585	8.15	69,167	11	25
		8/10	9,270	8.15	67,491	11	27
		9/10	8,901	7.96	54,509	11	27
		10/10	7,164	7.96	56,435	11	21
		11/10	7,946	7.96	62,724	11	24
		12/10	8,630	7.99	68,107	11	25
					100,885		759,243
TERRA	PLEASANT VALLEY	1/10	12,523	20.61	566	19	21
		2/10	11,498	20.61	446	19	22
		3/10	12,563	20.26	582	19	21
		4/10	12,372	20.26	603	19	22
		5/10	12,887	20.26	645	19	22
		6/10	12,346	20.61	585	19	22
		7/10	12,944	20.61	613	19	22
		8/10	13,003	20.61	633	19	22
		9/10	12,673	20.15	623	19	22
		10/10	12,626	20.15	644	19	21
		11/10	12,355	20.15	612	19	22
		12/10	12,108	19.90	637	19	21
					149,898		7,189
TERRA	PRICE IS RIGHT	1/10	11,911	6.30	6,053	12	32
		2/10	10,692	6.30	5,378	12	32
		3/10	11,486	6.30	5,828	12	31
		4/10	10,826	6.30	5,626	12	30
		5/10	11,639	6.30	5,653	12	31
		6/10	11,336	6.40	5,515	12	31
		7/10	11,643	6.40	5,503	12	31
		8/10	11,867	6.40	5,228	12	32
		9/10	12,334	6.05	5,109	12	34
		10/10	12,617	6.05	6,156	12	34
		11/10	12,613	6.05	5,914	12	35
		12/10	12,175	6.05	6,144	12	33
					141,139		68,107
TERRA	ROHMANN EMPIRE	1/10	17,947	13.01	630	15	39
		2/10	16,150	13.01	1,375	15	38
		3/10	17,912	13.01	798	15	39
		4/10	17,253	13.01	417	15	38
		5/10	17,299	13.01	515	15	37
		6/10	15,938	13.17	315	15	35
		7/10	16,488	13.17	515	15	35
		8/10	16,889	13.17	379	15	36
		9/10	16,676	13.55	401	15	37

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ROHMANN EMPIRE	10/10	16,433	13.55	512	15	35
		11/10	15,699	13.55	461	15	35
		12/10	16,414	13.44	422	15	35
			201,098		6,740		
TERRA	SKEBA CAPLE	1/10	20,461	21.18	77	19	35
		2/10	19,482	21.18	61	19	37
		3/10	20,850	21.30	95	19	35
		4/10	20,635	21.30	101	19	36
		5/10	19,710	21.30	89	19	33
		6/10	17,514	20.65	158	19	31
		7/10	21,636	20.65	77	19	37
		8/10	20,992	20.65	162	19	36
		9/10	20,096	21.46	87	19	35
		10/10	20,047	21.46	72	19	34
		11/10	20,110	21.46	88	19	35
		12/10	20,460	21.39	87	19	35
	241,993		1,154				
TERRA	SOUTH CAPLE	1/10	28,794	17.05	454	23	40
		2/10	26,847	17.05	364	23	42
		3/10	28,711	17.40	337	23	40
		4/10	27,393	17.40	338	23	40
		5/10	26,007	17.40	343	23	36
		6/10	23,670	17.44	228	23	34
		7/10	29,162	17.44	345	23	41
		8/10	28,207	17.44	291	23	40
		9/10	27,361	17.53	294	23	40
		10/10	28,041	17.53	311	23	39
		11/10	27,071	17.53	309	23	39
		12/10	27,118	19.10	304	23	38
	328,382		3,918				
TERRA	SOUTH RUST NEVER SLEEP	1/10	30,118	20.45	3,677	24	40
		2/10	29,847	20.45	3,417	24	44
		3/10	32,536	20.45	3,788	24	44
		4/10	31,373	20.71	3,631	24	44
		5/10	32,131	20.71	3,767	24	43
		6/10	28,617	20.71	3,311	24	40
		7/10	31,923	20.71	3,703	24	43
		8/10	30,446	20.71	3,612	24	41
		9/10	30,726	20.90	3,581	24	43
		10/10	31,680	20.90	3,732	24	43
		11/10	30,524	20.90	3,511	24	42
		12/10	30,331	19.90	3,694	24	41
	370,252		43,424				
TERRA	ST AVERY	1/10	277	22.19	5	1	9
		2/10	203	22.19	4	1	7
		3/10	227	21.78	4	1	7
		4/10	213	21.78	5	1	7

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ST AVERY	5/10	240	21.78	5	1	8		
		6/10	227	22.11	5	1	8		
		7/10	238	22.11	5	1	8		
		8/10	247	22.11	5	1	8		
		9/10	238	21.94	5	1	8		
		10/10	264	21.94	5	1	9		
		11/10	209	21.94	4	1	7		
		12/10	255	21.80	6	1	8		
					2,838		58		
		TERRA	ST CLINTON A4-18	1/10	1,558	13.76	163	1	50
2/10	1,376			13.76	142	1	49		
3/10	1,524			13.76	160	1	49		
4/10	1,438			14.36	140	1	48		
5/10	1,427			14.36	163	1	46		
6/10	1,335			15.74	145	1	45		
7/10	1,336			15.74	137	1	43		
8/10	1,259			15.74	122	1	41		
9/10	1,201			15.45	107	1	40		
10/10	1,242			15.45	108	1	40		
11/10	1,191			15.45	143	1	40		
12/10	1,225			15.45	117	1	40		
				16,112		1,647			
TERRA	ST ELMER 5	1/10	334	10.46	130	1	11		
		2/10	294	10.46	120	1	11		
		3/10	302	10.46	118	1	10		
		4/10	281	10.17	104	1	9		
		5/10	310	10.17	115	1	10		
		6/10	307	9.93	111	1	10		
		7/10	311	9.93	109	1	10		
		8/10	313	9.93	109	1	10		
		9/10	300	10.40	110	1	10		
		10/10	161	10.40	131	1	5		
		11/10	184	10.40	108	1	6		
		12/10	327	10.55	72	1	11		
					3,424		1,337		
TERRA	TILLI BEAN	1/10	8,729	9.81	482	12	23		
		2/10	8,135	9.81	361	12	24		
		3/10	8,481	9.81	470	12	23		
		4/10	7,607	9.81	454	12	21		
		5/10	7,740	9.81	417	12	21		
		6/10	7,662	9.83	469	12	21		
		7/10	6,848	9.83	475	12	18		
		8/10	7,037	9.83	531	12	19		
		9/10	7,664	9.57	441	12	21		
		10/10	8,335	9.57	438	12	22		
		11/10	7,212	9.57	568	12	20		
		12/10	8,648	9.57	355	12	23		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			94,098		5,461		
TERRA	UNCLE EMILS LANDING	1/10	12,514	0.13	1,886	10	40
		2/10	12,003	0.13	1,746	10	43
		3/10	12,535	0.13	1,846	10	40
		4/10	12,697	0.13	1,849	10	42
		5/10	12,317	0.13	1,824	10	40
		6/10	11,734	12.95	1,788	10	39
		7/10	11,481	12.95	1,832	10	37
		8/10	10,975	12.95	1,806	10	35
		9/10	11,635	12.95	1,809	10	39
		10/10	12,395	12.95	1,848	10	40
		11/10	12,116	12.95	1,878	10	40
		12/10	12,958	12.95	2,193	10	42
			145,360		22,305		
TERRA	UNCLE RAYS	1/10	22,977	11.74	381	15	49
		2/10	20,394	11.74	334	15	49
		3/10	23,038	11.74	364	15	50
		4/10	22,510	11.74	394	15	50
		5/10	23,654	11.74	370	15	51
		6/10	22,731	11.56	384	15	51
		7/10	24,727	11.56	348	15	53
		8/10	24,955	11.56	363	15	54
		9/10	24,150	11.67	365	15	54
		10/10	25,859	11.67	412	15	56
		11/10	23,798	11.67	355	15	53
		12/10	23,721	11.67	451	15	51
			282,514		4,521		
	TERRA - REPORTER TOTALS:		9,894,394		3,450,561		
TRENDWELL	45TH PARALLEL	1/10	2,392	3.65	40,352	4	19
		2/10	4,263	3.65	46,582	6	25
		3/10	4,837	3.65	56,363	6	26
		4/10	4,909	3.65	62,050	6	27
		5/10	6,068	3.65	60,735	6	33
		6/10	6,409	3.65	47,987	6	36
		7/10	7,138	3.65	37,746	6	38
		8/10	7,634	3.65	29,444	6	41
		9/10	9,608	3.65	18,519	7	46
		10/10	10,845	3.65	18,285	7	50
		11/10	10,839	3.65	16,676	7	52
		12/10	12,476	3.65	20,351	7	57
			87,418		455,090		
TRENDWELL	ALBERT 16	1/10	26,251	10.40	1,056	22	38
		2/10	23,879	10.60	1,002	22	39
		3/10	25,897	11.62	1,002	22	38
		4/10	25,375	10.56	863	22	38
		5/10	25,767	11.46	677	22	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	ALBERT 16	6/10	25,166	10.20	708	22	38
		7/10	25,523	11.22	763	22	37
		8/10	25,321	9.06	770	22	37
		9/10	25,377	9.57	810	22	38
		10/10	25,990	10.10	853	22	38
		11/10	25,457	10.23	838	22	39
		12/10	26,035	110.27	822	22	38
				306,038		10,164	
TRENDWELL	ALBERT 17	1/10	49,088	5.64	1,948	17	93
		2/10	44,228	5.64	1,543	17	93
		3/10	48,008	5.55	1,411	17	91
		4/10	46,545	5.47	1,232	17	91
		5/10	48,922	5.60	1,287	17	93
		6/10	46,758	5.78	1,201	17	92
		7/10	48,873	5.66	1,070	17	93
		8/10	48,560	5.61	933	17	92
		9/10	46,173	5.81	870	17	91
		10/10	47,321	5.81	878	17	90
		11/10	45,760	5.75	752	17	90
		12/10	46,582	5.73	779	17	88
		566,818		13,904			
TRENDWELL	AVERY 15	1/10	33,189	24.64	1,762	32	33
		2/10	30,017	24.73	1,598	32	34
		3/10	31,886	24.84	1,757	32	32
		4/10	30,486	24.61	1,728	32	32
		5/10	31,243	24.37	2,207	32	31
		6/10	30,959	24.37	2,211	32	32
		7/10	31,498	23.98	2,269	32	32
		8/10	32,279	23.62	2,234	32	33
		9/10	31,974	23.91	2,193	32	33
		10/10	31,130	23.69	2,060	32	31
		11/10	29,962	23.80	1,920	32	31
		12/10	31,094	23.74	1,941	32	31
		375,717		23,880			
TRENDWELL	AVERY 16	1/10	17,461	24.64	876	20	28
		2/10	14,912	24.73	738	20	27
		3/10	17,509	24.84	778	20	28
		4/10	15,468	24.61	765	20	26
		5/10	16,403	24.37	937	20	26
		6/10	16,014	24.37	920	20	27
		7/10	17,009	23.98	879	20	27
		8/10	16,618	23.62	862	20	27
		9/10	14,347	23.91	778	20	24
		10/10	16,894	23.69	758	20	27
		11/10	16,535	23.80	802	20	28
		12/10	16,531	23.74	853	20	27
		195,701		9,946			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 18	1/10	23,502	24.46	2,093	20	38
		2/10	21,679	24.21	1,889	20	39
		3/10	23,489	24.26	2,105	20	38
		4/10	21,714	24.44	2,033	20	36
		5/10	22,169	24.28	2,054	20	36
		6/10	20,988	24.05	1,944	20	35
		7/10	22,433	23.55	1,946	20	36
		8/10	23,092	23.50	2,054	20	37
		9/10	22,107	23.69	1,864	20	37
		10/10	22,873	23.87	2,023	20	37
		11/10	21,830	23.84	2,021	20	36
		12/10	22,598	23.79	2,043	20	36
					268,474		24,069
TRENDWELL	BRILEY 16	1/10	16,081	25.23	376	18	29
		2/10	14,359	25.52	348	18	28
		3/10	15,940	25.45	373	18	29
		4/10	15,850	24.58	360	18	29
		5/10	14,988	25.61	370	18	27
		6/10	16,026	25.61	360	18	30
		7/10	16,111	25.08	362	18	29
		8/10	15,869	25.19	372	18	28
		9/10	15,820	25.09	358	18	29
		10/10	16,725	25.24	372	18	30
		11/10	16,446	25.30	361	18	30
		12/10	14,908	25.21	372	18	27
					189,123		4,384
TRENDWELL	BRILEY 6	1/10	16,786	25.06	259	21	26
		2/10	16,403	24.91	196	21	28
		3/10	17,845	24.68	258	21	27
		4/10	16,496	25.11	316	21	26
		5/10	16,773	25.20	302	21	26
		6/10	15,372	25.20	315	21	24
		7/10	17,739	24.68	322	21	27
		8/10	17,960	24.08	389	21	28
		9/10	17,399	24.73	273	21	28
		10/10	17,362	24.37	266	21	27
		11/10	16,558	25.00	262	21	26
		12/10	17,105	24.44	247	21	26
					203,798		3,405
TRENDWELL	BRILEY 7	1/10	14,481	25.23	216	16	29
		2/10	12,689	25.52	195	16	28
		3/10	14,163	25.45	217	16	29
		4/10	14,144	24.58	209	16	29
		5/10	12,809	25.61	217	16	26
		6/10	14,142	25.61	210	16	29
		7/10	14,275	25.08	218	16	29
		8/10	14,306	25.19	217	16	29
		9/10	13,648	25.09	210	16	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 7	10/10	14,133	25.24	218	16	28
		11/10	13,778	25.30	210	16	29
		12/10	14,360	25.21	284	16	29
			166,928		2,621		
TRENDWELL	BRILEY 9	1/10	12,328	25.02	684	16	25
		2/10	11,087	25.52	643	16	25
		3/10	11,621	25.45	713	16	23
		4/10	11,172	24.58	690	16	23
		5/10	14,385	25.61	713	16	29
		6/10	11,628	25.61	690	16	24
		7/10	12,335	25.08	714	16	25
		8/10	12,572	25.19	713	16	25
		9/10	12,227	25.09	641	16	25
		10/10	12,108	25.24	712	16	24
		11/10	11,424	25.30	689	16	24
		12/10	12,261	25.21	701	16	25
	145,148		8,303				
TRENDWELL	BRUCE	1/10	0		0	0	0
		2/10	155	3.65	0	1	6
		3/10	1,002	3.65	0	1	32
		4/10	787	3.65	0	1	26
		5/10	1,083	3.65	0	1	35
		6/10	1,159	3.65	0	1	39
		7/10	1,411	3.65	0	1	46
		8/10	1,581	3.65	0	1	51
	7,178		0				
TRENDWELL	CHARLTON 27	1/10	17,366	26.26	1,310	47	12
		2/10	15,407	26.37	1,186	47	12
		3/10	17,940	26.40	1,303	47	12
		4/10	16,862	26.67	1,260	47	12
		5/10	18,041	26.31	1,301	47	12
		6/10	17,174	26.47	1,218	47	12
		7/10	18,790	25.63	1,302	47	13
		8/10	18,408	25.77	1,272	47	13
		9/10	17,837	26.09	1,260	47	13
		10/10	18,651	25.94	1,303	47	13
		11/10	17,960	25.94	1,259	47	13
		12/10	17,244	26.28	1,303	47	12
	211,680		15,277				
TRENDWELL	CHARLTON MILLENIUM	1/10	1,690	26.26	214	1	55
		2/10	1,479	26.37	112	1	53
		3/10	1,622	26.40	124	1	52
		4/10	1,543	26.67	120	1	51
		5/10	1,649	26.31	124	1	53
		6/10	1,578	26.47	116	1	53
		7/10	1,455	25.63	124	1	47
		8/10	1,703	25.77	124	1	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON MILLENIUM	9/10	1,637	26.09	120	1	55
		10/10	1,694	25.94	124	1	55
		11/10	1,632	25.94	120	1	54
		12/10	2,114	26.28	124	1	68
			19,796		1,546		
TRENDWELL	CHARLTON MILLENIUM - 211	1/10	1,175	26.26	217	1	38
		2/10	1,078	26.37	196	1	39
		3/10	799	26.40	217	1	26
		4/10	1,170	26.67	210	1	39
		5/10	1,240	26.31	217	1	40
		6/10	1,148	26.37	203	1	38
		7/10	1,221	25.63	217	1	39
		8/10	1,250	25.77	217	1	40
		9/10	1,206	26.09	210	1	40
		10/10	1,246	25.94	217	1	40
		11/10	1,200	25.94	210	1	40
		12/10	1,157	26.28	217	1	37
			13,890		2,548		
TRENDWELL	CHARLTON MILLENIUM - 212	1/10	783	26.26	217	1	25
		2/10	691	26.37	196	1	25
		3/10	755	26.40	217	1	24
		4/10	706	26.67	210	1	24
		5/10	717	26.31	217	1	23
		6/10	655	26.37	203	1	22
		7/10	715	25.63	217	1	23
		8/10	711	25.77	217	1	23
		9/10	695	26.09	210	1	23
		10/10	730	25.94	217	1	24
		11/10	703	25.94	210	1	23
		12/10	702	26.28	217	1	23
			8,563		2,548		
TRENDWELL	CHARLTON MILLENIUM - 212	1/10	1,253	26.26	124	1	40
		2/10	1,122	26.37	112	1	40
		3/10	1,227	26.40	124	1	40
		4/10	1,166	26.67	120	1	39
		5/10	1,239	26.31	124	1	40
		6/10	1,165	26.37	116	1	39
		7/10	1,253	25.63	124	1	40
		8/10	1,266	25.77	124	1	41
		9/10	1,225	26.09	120	1	41
		10/10	1,269	25.94	124	1	41
		11/10	1,220	25.94	120	1	41
		12/10	1,247	26.28	124	1	40
			14,652		1,456		
TRENDWELL	CHARLTON MILLENIUM - 212	1/10	548	29.04	124	1	18
		2/10	463	29.04	196	1	17
		3/10	488	29.04	217	1	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON MILLENIUM - 212	4/10	467	29.04	210	1	16
		5/10	544	29.04	214	1	18
		6/10	540	29.04	200	1	18
		7/10	613	29.04	214	1	20
		8/10	571	29.04	217	1	18
		9/10	552	29.04	210	1	18
		10/10	571	29.04	217	1	18
		11/10	551	29.04	210	1	18
		12/10	565	29.04	217	1	18
					6,473		2,446
TRENDWELL	CHARLTON MILLENNIUM - 2	1/10	867	26.26	62	1	28
		2/10	758	26.37	56	1	27
		3/10	818	26.40	62	1	26
		4/10	777	26.67	60	1	26
		5/10	830	26.31	62	1	27
		6/10	785	26.47	58	1	26
		7/10	841	25.63	62	1	27
		8/10	841	25.77	62	1	27
		9/10	814	26.09	60	1	27
		10/10	845	25.94	62	1	27
		11/10	813	25.94	60	1	27
		12/10	812	26.28	62	1	26
			9,801		728		
TRENDWELL	CRESSWELL	1/10	0		0	0	0
		2/10	0		0	0	0
		3/10	0		0	0	0
		4/10	0		0	0	0
		5/10	0		0	0	0
		6/10	0		0	0	0
		7/10	0		0	0	0
		8/10	0		0	0	0
			0		0		
TRENDWELL	E ALBERT 16-2	1/10	58,552	19.16	1,696	40	47
		2/10	54,904	18.84	1,533	40	49
		3/10	59,900	19.17	1,700	40	48
		4/10	59,242	18.51	1,642	40	49
		5/10	62,423	18.92	1,677	40	50
		6/10	61,789	18.65	1,644	40	51
		7/10	63,288	18.10	1,696	40	51
		8/10	60,794	18.37	1,692	40	49
		9/10	59,245	18.60	1,643	40	49
		10/10	62,892	18.59	1,684	40	51
		11/10	59,519	18.76	1,650	40	50
		12/10	59,160	18.81	1,705	40	48
			721,708		19,962		
TRENDWELL	EAST ALBERT 1	1/10	3,212	19.16	31	3	35
		2/10	2,855	18.84	28	3	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	EAST ALBERT 1	3/10	3,149	19.17	31	3	34		
		4/10	3,173	18.51	30	3	35		
		5/10	3,373	18.92	31	3	36		
		6/10	3,098	18.65	30	3	34		
		7/10	3,237	18.10	31	3	35		
		8/10	3,436	18.37	31	3	37		
		9/10	3,093	18.60	30	3	34		
		10/10	2,983	18.59	31	3	32		
		11/10	3,419	18.76	30	3	38		
		12/10	3,774	18.81	31	3	41		
					38,802		365		
		TRENDWELL	SOUTH ALBERT	1/10	21,964	5.64	6,040	6	118
				2/10	19,791	5.64	5,485	6	118
3/10	21,482			5.55	6,200	6	115		
4/10	20,939			5.47	5,990	6	116		
5/10	20,737			5.60	6,023	6	111		
6/10	20,478			5.78	5,975	6	114		
7/10	19,956			5.66	6,135	6	107		
8/10	20,255			5.61	6,113	6	109		
9/10	19,682			5.81	5,940	6	109		
10/10	19,657			5.81	6,165	6	106		
11/10	18,691			5.75	5,941	6	104		
12/10	19,026			5.73	6,180	6	102		
					242,658		72,187		
TRENDWELL	VIENNA 16	1/10	17,477	24.57	251	20	28		
		2/10	15,807	24.25	209	20	28		
		3/10	17,311	24.28	286	20	28		
		4/10	16,653	24.29	310	20	28		
		5/10	17,493	23.37	330	20	28		
		6/10	17,159	24.30	357	20	29		
		7/10	18,361	23.71	414	20	30		
		8/10	18,507	23.78	342	20	30		
		9/10	18,871	23.94	388	20	31		
		10/10	17,283	23.99	326	20	28		
		11/10	16,236	24.37	329	20	27		
		12/10	16,552	24.32	310	20	27		
					207,710		3,852		
TRENDWELL	VIENNA 2	1/10	24,491	25.06	1,081	19	42		
		2/10	21,480	24.91	899	19	40		
		3/10	24,694	24.68	1,125	19	42		
		4/10	24,734	25.11	1,095	19	43		
		5/10	24,721	25.20	1,146	19	42		
		6/10	24,856	25.20	1,113	19	44		
		7/10	25,532	24.68	1,131	19	43		
		8/10	25,482	24.08	1,163	19	43		
		9/10	24,490	24.73	1,063	19	43		
		10/10	25,217	24.37	1,143	19	43		
		11/10	23,713	25.00	1,148	19	42		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 2	12/10	23,788	24.44	941	19	40
			293,198		13,048		
TRENDWELL	VIENNA 20	1/10	28,217	23.28	725	26	35
		2/10	26,354	23.75	665	26	36
		3/10	28,993	23.66	756	26	36
		4/10	28,432	23.59	791	26	36
		5/10	28,337	23.85	844	26	35
		6/10	28,766	23.68	891	26	37
		7/10	29,672	22.85	917	26	37
		8/10	29,376	23.40	857	26	36
		9/10	28,963	23.25	794	26	37
		10/10	29,893	23.55	814	26	37
		11/10	27,274	23.47	819	26	35
		12/10	27,254	23.40	720	26	34
			341,531		9,593		
TRENDWELL	VIENNA 31	1/10	37,178	24.04	294	29	41
		2/10	33,493	24.32	112	29	41
		3/10	36,916	24.35	165	29	41
		4/10	35,476	24.33	120	29	41
		5/10	35,824	24.61	124	29	40
		6/10	33,510	24.56	119	29	39
		7/10	34,316	24.02	142	29	38
		8/10	33,840	24.02	123	29	38
		9/10	33,944	23.80	120	29	39
		10/10	34,300	24.24	124	29	38
		11/10	34,429	23.90	120	29	40
		12/10	34,472	24.26	124	29	38
			417,698		1,687		
TRENDWELL	VIENNA 34	1/10	16,872	24.15	557	14	39
		2/10	14,897	24.21	504	14	38
		3/10	16,262	24.10	557	14	37
		4/10	16,001	24.11	540	14	38
		5/10	16,380	24.24	557	14	38
		6/10	15,441	24.16	527	14	37
		7/10	15,901	23.46	555	14	37
		8/10	15,786	23.75	555	14	36
		9/10	15,299	23.53	539	14	36
		10/10	15,965	23.62	546	14	37
		11/10	15,154	23.71	538	14	36
		12/10	15,672	23.84	558	14	36
			189,630		6,533		
TRENDWELL	WOLF CREEK	1/10	32,430	10.31	2,979	19	55
		2/10	28,943	10.31	2,611	19	54
		3/10	31,085	10.68	2,623	19	53
		4/10	31,103	10.68	2,354	19	55
		5/10	31,667	10.59	2,474	19	54
		6/10	31,765	10.59	2,360	19	56

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	WOLF CREEK	7/10	32,006	10.59	2,467	19	54
		8/10	32,429	10.59	2,331	19	55
		9/10	31,293	10.59	2,151	19	55
		10/10	32,146	11.20	2,217	19	55
		11/10	31,029	11.00	2,549	19	54
		12/10	31,702	11.16	2,041	19	54
				377,598		29,157	
TRENDWELL	WOLF CREEK II	1/10	1,614	10.31	0	1	52
		2/10	1,507	10.31	0	1	54
		3/10	1,643	10.68	0	1	53
		4/10	1,628	10.68	0	1	54
		5/10	1,593	10.59	0	1	51
		6/10	1,647	10.59	0	1	55
		7/10	1,635	10.59	0	1	53
		8/10	1,666	10.59	0	1	54
		9/10	1,603	10.59	0	1	53
		10/10	1,628	11.20	0	1	53
		11/10	1,572	11.00	0	1	52
		12/10	1,576	11.16	0	1	51
				19,312		0	
TRENDWELL - REPORTER TOTALS:			5,647,041		738,699		
WARD LAKE ENER	ANTRIM RESOURCES 1	1/10	1,922	17.08	0	8	8
		2/10	1,759	17.08	0	8	8
		3/10	1,794	17.08	0	8	7
		4/10	1,937	17.08	0	8	8
		5/10	2,226	16.49	0	8	9
		6/10	2,282	16.27	0	8	10
		7/10	2,357	16.14	0	8	9
		8/10	2,376	20.45	0	8	10
		9/10	2,219	20.45	0	8	9
		10/10	1,896	20.45	0	8	8
		11/10	1,654	20.45	0	8	7
		12/10	1,611	20.45	0	8	6
		24,033		0			
WARD LAKE ENER	ANTRIM RESOURCES 2	1/10	775	17.08	1,879	3	8
		2/10	651	17.08	1,717	3	8
		3/10	769	17.08	1,858	3	8
		4/10	831	17.08	1,760	3	9
		5/10	811	16.49	1,784	3	9
		6/10	779	16.27	1,617	3	9
		7/10	812	16.14	1,686	3	9
		8/10	801	20.45	1,625	3	9
		9/10	763	20.45	1,652	3	8
		10/10	735	20.45	1,734	3	8
		11/10	701	20.45	1,688	3	8
		12/10	719	20.45	1,512	3	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			9,147		20,512		
WARD LAKE ENER	ASIALA A4-35	1/10	574	8.79	588	1	19
		2/10	525	8.79	449	1	19
		3/10	557	8.79	397	1	18
		4/10	558	8.79	407	1	19
		5/10	630	10.49	399	1	20
		6/10	541	10.00	221	1	18
		7/10	459	10.44	246	1	15
		8/10	604	10.65	408	1	19
		9/10	582	10.65	417	1	19
		10/10	605	10.31	433	1	20
		11/10	607	10.31	392	1	20
		12/10	623	9.67	367	1	20
			6,865		4,724		
WARD LAKE ENER	BAGLEY 23	1/10	7,021	22.34	1,059	14	16
		2/10	6,428	22.34	697	14	16
		3/10	6,720	22.34	767	14	15
		4/10	5,845	22.34	681	14	14
		5/10	5,925	25.43	998	14	14
		6/10	6,355	25.43	935	14	15
		7/10	6,750	25.43	976	14	16
		8/10	6,510	23.44	1,009	14	15
		9/10	6,321	23.44	852	14	15
		10/10	6,728	23.44	960	14	15
		11/10	6,592	23.44	934	14	16
		12/10	6,459	23.44	925	14	15
			77,654		10,793		
WARD LAKE ENER	BAGLEY 23A	1/10	2,500	23.54	0	3	27
		2/10	2,225	23.54	0	3	26
		3/10	2,534	23.54	0	3	27
		4/10	2,253	23.54	0	3	25
		5/10	2,179	25.05	0	3	23
		6/10	2,207	25.05	0	3	25
		7/10	2,226	25.05	0	3	24
		8/10	2,100	24.48	0	3	23
		9/10	2,078	24.48	0	3	23
		10/10	2,107	24.48	0	3	23
		11/10	2,151	24.48	0	3	24
		12/10	2,172	24.48	0	3	23
			26,732		0		
WARD LAKE ENER	BAGLEY 24	1/10	1,421	23.32	87	4	11
		2/10	1,287	23.32	84	4	11
		3/10	1,535	23.32	93	4	12
		4/10	1,199	23.32	90	4	10
		5/10	1,121	23.70	93	4	9
		6/10	1,123	23.70	90	4	9
		7/10	1,145	23.70	72	4	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 24	8/10	1,231	22.19	93	4	10
		9/10	1,291	22.19	90	4	11
		10/10	1,339	22.19	93	4	11
		11/10	1,279	22.19	90	4	11
		12/10	1,241	22.19	93	4	10
					15,212		1,068
WARD LAKE ENER	BAGLEY 400	1/10	2,515	19.20	470	7	12
		2/10	2,216	19.20	416	7	11
		3/10	2,429	19.20	442	7	11
		4/10	1,988	19.20	362	7	9
		5/10	2,291	16.66	369	18	4
		6/10	2,296	16.66	361	18	4
		7/10	2,357	16.66	326	18	4
		8/10	2,401	19.91	367	18	4
		9/10	2,434	19.91	360	18	5
		10/10	2,373	19.91	372	18	4
		11/10	2,300	19.91	366	18	4
		12/10	2,178	19.91	372	18	4
			27,778		4,583		
WARD LAKE ENER	BEAR LAKE	1/10	9,995	14.26	25,539	14	23
		2/10	10,243	14.26	21,434	14	26
		3/10	10,681	14.26	27,554	14	25
		4/10	10,353	14.26	27,356	14	25
		5/10	11,337	14.39	32,610	14	26
		6/10	9,432	14.31	24,163	14	22
		7/10	8,344	13.91	15,630	14	19
		8/10	11,677	14.48	32,034	14	27
		9/10	10,315	14.59	29,318	13	26
		10/10	11,083	14.15	30,937	13	27
		11/10	10,986	14.07	29,895	13	28
		12/10	10,643	14.24	30,964	13	26
			125,089		327,434		
WARD LAKE ENER	BEAR LAKE 1	1/10	797	14.26	2,037	1	26
		2/10	771	14.26	1,614	1	28
		3/10	817	14.26	2,110	1	26
		4/10	807	14.26	2,130	1	27
		5/10	832	14.39	2,394	1	27
		6/10	624	14.31	1,599	1	21
		7/10	555	13.91	1,039	1	18
		8/10	864	14.48	2,371	1	28
		9/10	807	14.59	2,292	1	27
		10/10	870	14.15	2,430	1	28
		11/10	847	14.07	2,303	1	28
		12/10	865	14.24	2,517	1	28
			9,456		24,836		
WARD LAKE ENER	BEAR LAKE 10	1/10	1,294	14.26	3,310	3	14
		2/10	1,084	14.26	2,268	3	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 10	3/10	1,184	14.26	3,055	3	13		
		4/10	1,170	14.26	3,087	3	13		
		5/10	1,195	14.36	3,432	3	13		
		6/10	980	14.31	2,511	3	11		
		7/10	823	13.91	1,542	3	9		
		8/10	1,071	14.48	2,937	3	12		
		9/10	936	14.59	2,661	3	10		
		10/10	953	14.15	2,662	3	10		
		11/10	987	14.07	2,688	3	11		
		12/10	1,075	14.24	3,126	3	12		
					12,752		33,279		
		WARD LAKE ENER	BEAR LAKE 12/11	1/10	2,971	14.26	7,591	4	24
				2/10	2,859	14.26	5,982	4	26
3/10	2,790			14.26	7,198	4	22		
4/10	2,551			14.26	6,740	4	21		
5/10	2,671			14.39	7,681	4	22		
6/10	2,480			14.31	6,351	4	21		
7/10	2,341			13.91	4,385	4	19		
8/10	2,409			14.48	6,612	4	19		
9/10	1,993			14.59	5,667	4	17		
10/10	1,569			14.15	4,375	4	13		
11/10	1,224			14.07	3,331	4	10		
12/10	1,497			14.24	4,356	4	12		
				27,355		70,269			
WARD LAKE ENER	BEAR LAKE 14	1/10	2,051	14.26	5,240	3	22		
		2/10	2,176	14.26	4,551	3	26		
		3/10	2,233	14.26	5,760	3	24		
		4/10	2,385	14.26	6,302	3	27		
		5/10	2,531	14.39	7,277	3	27		
		6/10	2,271	14.31	5,815	3	25		
		7/10	2,498	13.91	4,680	3	27		
		8/10	3,158	14.48	8,662	3	34		
		9/10	2,463	14.59	7,001	3	27		
		10/10	2,424	14.15	6,768	3	26		
		11/10	2,642	14.07	7,188	3	29		
		12/10	2,616	14.24	7,613	3	28		
					29,448		76,857		
WARD LAKE ENER	BEAR LAKE 15	1/10	914	8.79	937	1	29		
		2/10	871	8.79	758	1	31		
		3/10	913	8.79	650	1	29		
		4/10	860	8.79	628	1	29		
		5/10	845	10.49	535	1	27		
		6/10	601	10.00	246	1	20		
		7/10	362	10.44	194	1	12		
		8/10	703	10.65	475	1	23		
		9/10	525	10.65	377	1	18		
		10/10	740	10.31	529	1	24		
		11/10	736	10.31	476	1	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 15	12/10	717	9.67	422	1	23
			8,787		6,227		
WARD LAKE ENER	BEAR LAKE 2/11	1/10	4,311	14.26	11,016	5	28
		2/10	3,805	14.26	7,961	5	27
		3/10	4,271	14.26	11,021	5	28
		4/10	4,269	14.26	11,281	5	28
		5/10	4,264	14.39	12,265	5	27
		6/10	3,296	14.31	8,445	5	22
		7/10	2,610	13.91	4,889	5	17
		8/10	3,382	14.48	9,281	5	22
		9/10	3,843	14.59	10,924	5	26
		10/10	4,477	14.15	12,499	5	29
		11/10	4,319	14.07	11,755	5	29
		12/10	4,328	14.24	12,592	5	28
			47,175		123,929		
WARD LAKE ENER	BEAR LAKE 22/23	1/10	4,869	8.79	4,992	3	52
		2/10	4,716	8.79	4,025	3	56
		3/10	4,843	8.79	3,447	3	52
		4/10	4,632	8.79	3,381	3	51
		5/10	5,095	10.49	3,226	3	55
		6/10	3,560	10.00	1,459	3	40
		7/10	2,207	10.44	1,183	3	24
		8/10	5,005	14.48	3,382	3	54
		9/10	3,615	14.59	2,594	3	40
		10/10	3,451	14.15	2,470	3	37
		11/10	3,814	14.07	2,464	3	42
		12/10	3,880	14.24	2,287	3	42
			49,687		34,910		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/10	7,108	8.79	7,289	4	57
		2/10	7,037	8.79	6,006	4	63
		3/10	7,422	8.79	5,283	4	60
		4/10	6,882	8.79	5,023	4	57
		5/10	7,789	10.49	4,932	4	63
		6/10	5,866	10.00	2,405	4	49
		7/10	4,643	10.44	2,488	4	37
		8/10	6,104	14.48	4,124	4	49
		9/10	6,212	10.65	4,457	4	52
		10/10	6,573	14.15	4,705	4	53
		11/10	6,857	14.07	4,430	4	57
		12/10	7,285	14.24	4,293	4	59
			79,778		55,435		
WARD LAKE ENER	BEAR LAKE 27	1/10	3,783	8.79	3,880	4	30
		2/10	3,928	8.79	3,352	4	35
		3/10	4,291	8.79	3,055	4	35
		4/10	4,085	8.79	2,982	4	34
		5/10	4,544	10.49	2,877	4	37
		6/10	3,535	10.00	1,449	4	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 27	7/10	2,622	10.44	1,405	4	21
		8/10	2,479	14.48	1,674	4	20
		9/10	3,068	10.65	2,201	4	26
		10/10	3,425	10.31	2,451	4	28
		11/10	3,560	10.31	2,300	4	30
		12/10	4,344	9.67	2,560	4	35
				43,664		30,186	
WARD LAKE ENER	BEAR LAKE 28 - 21182	1/10	526	8.79	540	1	17
		2/10	519	8.79	443	1	19
		3/10	547	8.79	389	1	18
		4/10	527	8.79	385	1	18
		5/10	562	10.49	356	1	18
		6/10	432	10.00	177	1	14
		7/10	453	10.44	242	1	15
		8/10	447	10.65	302	1	14
		9/10	432	10.65	311	1	14
		10/10	410	10.31	294	1	13
		11/10	387	10.31	250	1	13
		12/10	365	9.67	215	1	12
		5,607		3,904			
WARD LAKE ENER	BEAR LAKE 28 - 21183	1/10	1,848	8.79	1,896	1	60
		2/10	1,852	8.79	1,580	1	66
		3/10	1,952	8.79	1,389	1	63
		4/10	1,878	8.79	1,371	1	63
		5/10	2,055	10.49	1,302	1	66
		6/10	1,467	10.00	601	1	49
		7/10	1,418	10.44	760	1	46
		8/10	1,863	10.65	1,258	1	60
		9/10	1,802	10.65	1,293	1	60
		10/10	1,903	10.31	1,362	1	61
		11/10	1,935	10.31	1,250	1	65
		12/10	2,018	9.67	1,189	1	65
		21,991		15,251			
WARD LAKE ENER	BEAR LAKE 3	1/10	2,402	14.26	6,135	3	26
		2/10	2,440	14.26	5,107	3	29
		3/10	2,298	14.26	5,928	3	25
		4/10	2,220	14.26	5,863	3	25
		5/10	2,680	14.36	7,711	2	43
		6/10	2,609	14.31	6,684	2	43
		7/10	2,393	13.91	4,484	2	39
		8/10	3,155	14.48	8,652	2	51
		9/10	2,429	14.59	6,904	2	40
		10/10	2,319	14.15	6,472	2	37
		11/10	2,172	14.07	5,911	2	36
		12/10	2,202	14.24	6,405	2	36
		29,319		76,256			
WARD LAKE ENER	BEAR LAKE WEST	1/10	1,545	12.47	481	2	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE WEST	2/10	1,570	12.47	421	2	28		
		3/10	1,668	12.47	455	2	27		
		4/10	1,759	12.47	446	2	29		
		5/10	1,923	10.42	426	2	31		
		6/10	1,678	10.42	421	2	28		
		7/10	1,307	12.60	332	2	21		
		8/10	2,220	12.60	694	2	36		
		9/10	1,920	12.60	578	2	32		
		10/10	2,001	13.40	606	2	32		
		11/10	1,595	13.39	447	2	27		
		12/10	1,600	13.39	467	2	26		
					20,786		5,774		
		WARD LAKE ENER	BEAR LAKE WEST-21257	1/10	0	12.47	0	0	0
2/10	0			12.47	0	0	0		
3/10	0			12.47	0	0	0		
4/10	0			12.47	0	0	0		
5/10	0			10.42	0	0	0		
6/10	0			10.42	0	0	0		
7/10	0			12.60	0	0	0		
8/10	0			12.60	0	0	0		
9/10	0			12.60	0	0	0		
10/10	0			13.40	0	0	0		
11/10	0			13.39	0	0	0		
12/10	0			13.39	0	0	0		
			0		0				
WARD LAKE ENER	BEAR LAKE WEST-21258	1/10	893	12.47	278	1	29		
		2/10	928	12.47	249	1	33		
		3/10	983	12.47	268	1	32		
		4/10	980	12.47	249	1	33		
		5/10	1,037	10.42	229	1	33		
		6/10	913	10.42	229	1	30		
		7/10	732	12.60	186	1	24		
		8/10	1,122	12.60	351	1	36		
		9/10	890	12.60	268	1	30		
		10/10	874	13.40	265	1	28		
		11/10	823	13.39	231	1	27		
		12/10	808	13.39	236	1	26		
			10,983		3,039				
WARD LAKE ENER	BEAR LAKE WEST-21263	1/10	1,219	12.47	380	1	39		
		2/10	2,156	12.47	576	1	77		
		3/10	2,142	12.47	584	1	69		
		4/10	2,091	12.47	531	1	70		
		5/10	2,258	10.42	499	1	73		
		6/10	1,886	10.42	473	1	63		
		7/10	1,536	12.60	391	1	50		
		8/10	2,349	12.60	735	1	76		
		9/10	2,060	12.60	621	1	69		
		10/10	2,023	13.40	612	1	65		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21263	11/10	1,954	13.39	548	1	65
		12/10	1,974	13.39	576	1	64
			23,648		6,526		
WARD LAKE ENER	BEAR LAKE WEST-21264	1/10	1,172	12.47	365	1	38
		2/10	1,122	12.47	301	1	40
		3/10	1,138	12.47	310	1	37
		4/10	1,160	12.47	294	1	39
		5/10	1,293	10.42	286	1	42
		6/10	1,145	10.42	288	1	38
		7/10	897	12.60	228	1	29
		8/10	1,223	12.60	382	1	39
		9/10	1,014	12.60	306	1	34
		10/10	1,021	13.40	309	1	33
		11/10	935	13.39	262	1	31
		12/10	1,009	13.39	294	1	33
	13,129		3,625				
WARD LAKE ENER	BEAR LAKE WEST-21265	1/10	1,761	12.47	548	1	57
		2/10	1,571	12.47	421	1	56
		3/10	1,590	12.47	434	1	51
		4/10	1,578	12.47	401	1	53
		5/10	1,703	10.42	377	1	55
		6/10	1,432	10.42	359	1	48
		7/10	1,097	12.60	279	1	35
		8/10	1,698	12.60	531	1	55
		9/10	1,469	12.60	443	1	49
		10/10	1,456	13.40	441	1	47
		11/10	1,386	13.39	389	1	46
		12/10	1,412	13.39	412	1	46
	18,153		5,035				
WARD LAKE ENER	BEAR LAKE WEST-21266	1/10	2,264	12.47	705	1	73
		2/10	2,268	12.47	608	1	81
		3/10	2,308	12.47	630	1	74
		4/10	2,271	12.47	576	1	76
		5/10	2,472	10.42	547	1	80
		6/10	2,003	10.42	502	1	67
		7/10	1,533	12.60	390	1	49
		8/10	2,385	12.60	746	1	77
		9/10	2,153	12.60	649	1	72
		10/10	2,148	13.40	650	1	69
		11/10	2,057	13.39	577	1	69
		12/10	2,065	13.39	602	1	67
	25,927		7,182				
WARD LAKE ENER	BEAR LAKE WEST-21271	1/10	1,605	12.47	500	1	52
		2/10	1,615	12.47	433	1	58
		3/10	1,662	12.47	453	1	54
		4/10	1,622	12.47	412	1	54
		5/10	1,760	10.42	389	1	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21271	6/10	1,458	10.42	366	1	49
		7/10	1,155	12.60	294	1	37
		8/10	1,763	12.60	551	1	57
		9/10	1,523	12.60	459	1	51
		10/10	1,556	13.40	471	1	50
		11/10	1,462	13.39	410	1	49
		12/10	1,446	13.39	422	1	47
			18,627		5,160		
WARD LAKE ENER	BEAR LAKE WEST-21275	1/10	1,097	12.47	341	1	35
		2/10	795	12.47	213	1	28
		3/10	1,135	12.47	309	1	37
		4/10	1,124	12.47	285	1	37
		5/10	1,208	10.42	267	1	39
		6/10	879	10.42	221	1	29
		7/10	612	12.60	156	1	20
		8/10	1,092	12.60	342	1	35
		9/10	1,023	12.60	308	1	34
		10/10	1,083	13.40	328	1	35
		11/10	1,067	13.39	299	1	36
		12/10	1,226	13.39	358	1	40
			12,341		3,427		
WARD LAKE ENER	BEAR LAKE WEST-21276	1/10	1,729	12.47	538	1	56
		2/10	1,714	12.47	459	1	61
		3/10	1,719	12.47	469	1	55
		4/10	1,664	12.47	422	1	55
		5/10	1,798	10.42	398	1	58
		6/10	1,271	10.42	319	1	42
		7/10	817	12.60	208	1	26
		8/10	1,812	12.60	566	1	58
		9/10	1,666	12.60	502	1	56
		10/10	1,713	13.40	518	1	55
		11/10	1,613	13.39	452	1	54
		12/10	1,648	13.39	481	1	53
			19,164		5,332		
WARD LAKE ENER	BEAR LAKE WEST-21277	1/10	1,873	12.47	583	1	60
		2/10	1,817	12.47	487	1	65
		3/10	1,820	12.47	496	1	59
		4/10	1,769	12.47	449	1	59
		5/10	1,919	10.42	424	1	62
		6/10	1,530	10.42	384	1	51
		7/10	1,109	12.60	282	1	36
		8/10	1,867	10.65	584	1	60
		9/10	1,680	10.65	506	1	56
		10/10	1,653	10.31	501	1	53
		11/10	1,763	10.31	494	1	59
		12/10	1,674	9.67	488	1	54
			20,474		5,678		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21278	1/10	1,179	12.47	367	1	38
		2/10	1,132	12.47	304	1	40
		3/10	1,096	12.47	299	1	35
		4/10	1,025	12.47	260	1	34
		5/10	1,136	10.42	251	1	37
		6/10	799	10.42	200	1	27
		7/10	471	12.60	120	1	15
		8/10	911	12.60	285	1	29
		9/10	992	12.60	299	1	33
		10/10	1,040	13.40	315	1	34
		11/10	1,027	13.39	288	1	34
		12/10	957	13.39	279	1	31
					11,765		3,267
WARD LAKE ENER	BEAR LAKE WEST-21279	1/10	914	12.47	284	1	29
		2/10	1,035	12.47	278	1	37
		3/10	1,137	12.47	310	1	37
		4/10	1,124	12.47	285	1	37
		5/10	1,227	10.42	271	1	40
		6/10	959	10.42	240	1	32
		7/10	744	12.60	189	1	24
		8/10	1,016	12.60	318	1	33
		9/10	941	12.60	284	1	31
		10/10	953	13.40	289	1	31
		11/10	905	13.39	254	1	30
		12/10	897	13.39	262	1	29
					11,852		3,264
WARD LAKE ENER	BEAR LAKE WEST-21280	1/10	1,266	12.47	394	1	41
		2/10	1,266	12.47	339	1	45
		3/10	1,287	12.47	351	1	42
		4/10	1,256	12.47	319	1	42
		5/10	1,374	10.42	304	1	44
		6/10	1,064	10.42	267	1	35
		7/10	825	12.60	210	1	27
		8/10	1,290	12.60	403	1	42
		9/10	1,179	12.60	356	1	39
		10/10	1,178	13.40	356	1	38
		11/10	1,050	13.39	294	1	35
		12/10	806	13.39	235	1	26
					13,841		3,828
WARD LAKE ENER	BEAR LAKE WEST-21314	1/10	638	12.47	199	1	21
		2/10	657	12.47	176	1	23
		3/10	687	12.47	187	1	22
		4/10	671	12.47	170	1	22
		5/10	731	10.42	162	1	24
		6/10	572	10.42	143	1	19
		7/10	462	12.60	118	1	15
		8/10	738	12.60	231	1	24
		9/10	621	12.60	187	1	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21314	10/10	596	13.40	181	1	19
		11/10	582	13.39	163	1	19
		12/10	603	13.39	176	1	19
			7,558		2,093		
WARD LAKE ENER	BEAR LAKE WEST-21315	1/10	1,685	12.47	524	1	54
		2/10	1,669	12.47	448	1	60
		3/10	1,667	12.47	454	1	54
		4/10	1,612	12.47	409	1	54
		5/10	1,725	10.42	382	1	56
		6/10	1,393	10.42	349	1	46
		7/10	1,051	12.60	267	1	34
		8/10	1,645	12.60	515	1	53
		9/10	1,485	12.60	447	1	50
		10/10	1,295	13.40	392	1	42
		11/10	1,521	13.39	426	1	51
		12/10	1,475	13.39	430	1	48
	18,223		5,043				
WARD LAKE ENER	BEAR LAKE WEST-21316	1/10	691	12.47	215	1	22
		2/10	795	12.47	213	1	28
		3/10	813	12.47	222	1	26
		4/10	799	12.47	203	1	27
		5/10	862	10.42	191	1	28
		6/10	643	10.42	161	1	21
		7/10	453	12.60	115	1	15
		8/10	810	12.60	253	1	26
		9/10	758	12.60	229	1	25
		10/10	765	13.40	232	1	25
		11/10	207	13.39	58	1	7
		12/10	353	13.39	103	1	11
	7,949		2,195				
WARD LAKE ENER	BEAR LAKE WEST-21317	1/10	2,426		755	1	78
		2/10	2,458		659	1	88
		3/10	2,505		683	1	81
		4/10	2,465		626	1	82
		5/10	2,727		603	1	88
		6/10	2,136	10.42	536	1	71
		7/10	1,596	12.60	406	1	51
		8/10	2,769	12.60	866	1	89
		9/10	2,508	12.60	756	1	84
		10/10	2,574	13.40	779	1	83
		11/10	2,490	13.39	698	1	83
		12/10	2,551	13.39	744	1	82
	29,205		8,111				
WARD LAKE ENER	BEAR LAKE WEST-21318	1/10	1,770	12.47	551	1	57
		2/10	1,785	12.47	479	1	64
		3/10	1,789	12.47	488	1	58
		4/10	1,716	12.47	435	1	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE WEST-21318	5/10	1,851	10.42	410	1	60		
		6/10	1,789	10.42	449	1	60		
		7/10	1,428	12.60	363	1	46		
		8/10	2,050	12.60	641	1	66		
		9/10	1,660	12.60	500	1	55		
		10/10	1,714	13.40	519	1	55		
		11/10	1,608	13.39	450	1	54		
		12/10	1,708	13.39	498	1	55		
					20,868		5,783		
		WARD LAKE ENER	BEAR LAKE WEST-21319	1/10	646	12.47	201	1	21
2/10	666			12.47	178	1	24		
3/10	660			12.47	180	1	21		
4/10	644			12.47	164	1	21		
5/10	717			10.42	158	1	23		
6/10	573			10.42	144	1	19		
7/10	115			12.60	29	1	4		
8/10	14			12.60	4	1	0		
9/10	565			12.60	171	1	19		
10/10	666			13.40	202	1	21		
11/10	622			13.39	174	1	21		
12/10	624			13.39	182	1	20		
				6,512		1,787			
WARD LAKE ENER	BEAR LAKE WEST-21324	1/10	935		291	1	30		
		2/10	952		255	1	34		
		3/10	967		264	1	31		
		4/10	943		239	1	31		
		5/10	1,021		226	1	33		
		6/10	848	10.42	213	1	28		
		7/10	629	12.60	160	1	20		
		8/10	1,006	12.60	315	1	32		
		9/10	856	12.60	258	1	29		
		10/10	860	13.40	260	1	28		
		11/10	812	13.39	228	1	27		
		12/10	835	13.39	244	1	27		
					10,664		2,953		
WARD LAKE ENER	BEAR LAKE WEST-21337	1/10	1,034		322	1	33		
		2/10	1,010		271	1	36		
		3/10	1,005		274	1	32		
		4/10	970		246	1	32		
		5/10	1,046		231	1	34		
		6/10	746	10.42	187	1	25		
		7/10	664	12.60	169	1	21		
		8/10	889	12.60	278	1	29		
		9/10	842	12.60	254	1	28		
		10/10	852	13.40	258	1	27		
		11/10	875	13.39	245	1	29		
		12/10	917	13.39	268	1	30		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			10,850		3,003		
WARD LAKE ENER	BOND D2-19	1/10	1,204	8.79	1,234	1	39
		2/10	1,581	8.79	1,350	1	56
		3/10	1,708	8.79	1,216	1	55
		4/10	1,584	8.79	1,156	1	53
		5/10	1,647	10.49	1,044	1	53
		6/10	1,319	10.00	540	1	44
		7/10	749	10.44	401	1	24
		8/10	1,089	10.65	736	1	35
		9/10	1,329	10.65	953	1	44
		10/10	1,457	13.40	1,042	1	47
		11/10	1,431	13.39	924	1	48
		12/10	884	9.67	522	1	29
			15,982		11,118		
WARD LAKE ENER	BRILEY 26	1/10	41,776	17.83	3,844	22	61
		2/10	36,636	17.83	3,954	22	59
		3/10	40,926	17.83	4,240	22	60
		4/10	27,014	17.83	2,987	22	41
		5/10	24,876	18.22	2,360	22	36
		6/10	25,539	15.80	2,021	22	39
		7/10	27,390	15.29	1,228	22	40
		8/10	28,432	15.14	2,361	22	42
		9/10	28,475	15.49	2,830	22	43
		10/10	29,576	15.69	2,993	22	43
		11/10	29,405	15.77	3,013	22	45
		12/10	33,185	15.91	3,884	22	49
			373,230		35,715		
WARD LAKE ENER	BRILEY 8	1/10	24,275	6.07	15,598	27	29
		2/10	21,435	6.07	13,387	27	28
		3/10	23,507	6.07	14,739	27	28
		4/10	18,299	6.07	11,625	27	23
		5/10	17,044	6.27	11,058	26	21
		6/10	16,573	6.27	10,635	26	21
		7/10	17,958	6.27	11,303	26	22
		8/10	18,033	6.27	10,646	26	22
		9/10	17,521	6.27	11,409	26	22
		10/10	17,102	6.27	10,846	26	21
		11/10	17,352	5.55	10,886	26	22
		12/10	18,246	5.55	11,110	26	23
			227,345		143,242		
WARD LAKE ENER	CANADA CREEK RANCH	1/10	23,562	4.00	24,292	31	25
		2/10	20,860	4.00	21,627	31	24
		3/10	23,102	4.00	23,376	31	24
		4/10	19,123	4.00	20,773	31	21
		5/10	19,175	4.58	21,194	31	20
		6/10	18,636	4.58	29,910	31	20
		7/10	19,444	4.58	21,337	31	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CANADA CREEK RANCH	8/10	19,688	4.58	21,732	31	20
		9/10	18,725	4.58	20,279	31	20
		10/10	18,058	4.60	17,138	31	19
		11/10	18,711	4.60	13,337	31	20
		12/10	18,905	4.60	16,973	31	20
				237,989		251,968	
WARD LAKE ENER	CHARLTON 11	1/10	7,761	22.09	3,055	17	15
		2/10	6,843	22.09	2,059	17	14
		3/10	7,488	22.09	2,396	17	14
		4/10	6,407	22.09	2,341	17	13
		5/10	5,895	25.20	2,412	17	11
		6/10	5,862	22.70	2,065	17	11
		7/10	5,965	22.19	1,597	17	11
		8/10	5,846	21.43	1,010	17	11
		9/10	5,752	21.43	2,010	17	11
		10/10	5,802	21.43	2,202	17	11
		11/10	5,686	21.43	2,094	17	11
		12/10	6,178	21.43	2,268	17	12
		75,485		25,509			
WARD LAKE ENER	CHARLTON 12	1/10	6,146	28.75	1,004	18	11
		2/10	5,954	28.75	827	18	12
		3/10	6,787	28.75	959	18	12
		4/10	5,828	28.75	1,319	18	11
		5/10	5,214	28.75	1,019	18	9
		6/10	5,407	22.70	750	18	10
		7/10	6,162	22.19	781	18	11
		8/10	5,347	24.37	135	18	10
		9/10	5,563	24.37	1,207	18	10
		10/10	6,140	24.37	667	18	11
		11/10	5,719	24.37	908	18	11
		12/10	5,663	24.37	739	18	10
		69,930		10,315			
WARD LAKE ENER	CHARLTON 15	1/10	1,969	23.82	56	1	64
		2/10	1,736	23.82	77	1	62
		3/10	1,960	23.82	89	1	63
		4/10	1,705	23.82	70	1	57
		5/10	1,729	22.88	79	1	56
		6/10	1,743	21.84	74	1	58
		7/10	1,760	21.68	78	1	57
		8/10	1,778	23.04	69	1	57
		9/10	1,721	23.04	74	1	57
		10/10	1,644	21.57	75	1	53
		11/10	1,532	21.57	69	1	51
		12/10	1,558	21.57	68	1	50
		20,835		878			
WARD LAKE ENER	CHARLTON 19	1/10	11,815	10.95	1,535	21	18
		2/10	10,404	10.95	1,363	21	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 19	3/10	11,346	10.95	1,386	21	17		
		4/10	8,568	10.95	1,370	21	14		
		5/10	8,710	13.19	1,172	21	13		
		6/10	9,857	11.74	1,100	21	16		
		7/10	9,739	11.82	1,108	21	15		
		8/10	9,883	11.25	1,264	21	15		
		9/10	9,557	11.25	823	21	15		
		10/10	9,491	11.25	813	21	15		
		11/10	9,201	11.25	779	21	15		
		12/10	9,715	11.25	1,229	21	15		
					118,286		13,942		
		WARD LAKE ENER	CHARLTON 2	1/10	2,085	22.23	5,564	20	3
2/10	1,697			22.23	4,064	20	3		
3/10	2,361			22.23	7,312	20	4		
4/10	1,365			22.23	5,450	20	2		
5/10	930			25.20	6,900	20	1		
6/10	1,054			22.70	6,653	20	2		
7/10	1,047			22.19	4,539	20	2		
8/10	852			19.92	4,449	20	1		
9/10	655			19.92	4,072	20	1		
10/10	434			19.92	2,815	20	1		
11/10	0			19.92	0	0	0		
12/10	0			19.92	0	0	0		
			12,480		51,818				
WARD LAKE ENER	CHARLTON 21	1/10	10,497	15.46	938	20	17		
		2/10	9,501	15.46	742	20	17		
		3/10	10,638	15.46	839	20	17		
		4/10	10,174	15.46	949	20	17		
		5/10	10,407	16.49	921	20	17		
		6/10	10,460	16.27	850	20	17		
		7/10	11,171	16.14	937	20	18		
		8/10	11,551	14.84	857	20	19		
		9/10	10,863	14.84	827	20	18		
		10/10	10,521	14.84	826	20	17		
		11/10	9,495	14.84	768	20	16		
		12/10	9,368	14.84	843	21	14		
			124,646		10,297				
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/10	13,270	8.21	4,852	18	24		
		2/10	11,882	8.21	4,366	18	24		
		3/10	12,830	8.21	4,656	18	23		
		4/10	10,909	8.21	3,757	18	20		
		5/10	10,810	8.61	3,816	18	19		
		6/10	10,782	7.87	3,831	18	20		
		7/10	11,224	7.70	4,128	18	20		
		8/10	11,376	7.60	4,619	18	20		
		9/10	11,160	7.77	4,371	18	21		
		10/10	11,086	7.41	4,565	18	20		
		11/10	10,749	7.76	4,263	18	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 22 (NORTH)	12/10	11,222	7.58	4,480	18	20
			137,300		51,704		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/10	0	16.06	0	0	0
		2/10	0	16.06	0	0	0
		3/10	0	16.06	0	0	0
		4/10	0	16.06	0	0	0
		5/10	0	16.06	0	0	0
		6/10	0	17.90	0	0	0
		7/10	0	16.23	0	0	0
		8/10	0		0	0	0
		9/10	0		0	0	0
		10/10	0		0	0	0
		11/10	0		0	0	0
		12/10	0		0	0	0
			0		0		
WARD LAKE ENER	CHARLTON 30	1/10	1,529	13.16	0	10	5
		2/10	1,387	13.16	0	10	5
		3/10	1,488	13.16	0	10	5
		4/10	1,432	13.16	0	10	5
		5/10	1,436	17.90	0	10	5
		6/10	1,680	17.90	0	10	6
		7/10	1,504	16.23	0	10	5
		8/10	1,462	7.66	0	10	5
		9/10	1,461	7.66	0	10	5
		10/10	1,407	7.66	0	10	5
		11/10	1,287	7.66	0	10	4
		12/10	1,321	7.66	0	10	4
			17,394		0		
WARD LAKE ENER	CHARLTON 31	1/10	7,308	19.85	2,776	14	17
		2/10	6,274	19.85	2,456	14	16
		3/10	6,431	19.85	2,719	14	15
		4/10	6,260	19.85	2,482	14	15
		5/10	6,467	15.77	2,540	14	15
		6/10	10,244	17.90	2,201	14	24
		7/10	11,708	16.23	2,475	14	27
		8/10	11,917	8.73	2,647	14	27
		9/10	13,450	8.73	2,476	14	32
		10/10	14,045	8.73	2,765	14	32
		11/10	13,598	8.73	4,205	14	32
		12/10	13,667	8.73	3,743	14	31
			121,369		33,485		
WARD LAKE ENER	CHARLTON 32B	1/10	1,067	25.25	530	2	17
		2/10	930	25.25	468	2	17
		3/10	1,193	25.25	582	2	19
		4/10	520	25.25	433	2	9
		5/10	920	25.25	483	2	15
		6/10	1,021	17.90	556	2	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 32B	7/10	1,127	16.23	132	2	18
		8/10	871	20.96	418	2	14
		9/10	878	20.96	289	2	15
		10/10	649	20.96	310	2	10
		11/10	785	20.96	322	2	13
		12/10	993	20.96	356	2	16
					10,954		4,879
WARD LAKE ENER	CHARLTON 34	1/10	3,435	26.19	0	6	18
		2/10	2,983	26.19	0	6	18
		3/10	3,411	26.19	0	6	18
		4/10	2,552	26.19	0	6	14
		5/10	2,657	25.44	0	6	14
		6/10	2,785	23.66	0	6	15
		7/10	2,964	23.70	0	6	16
		8/10	3,378	25.54	0	6	18
		9/10	3,225	25.54	0	6	18
		10/10	3,278	25.54	0	6	18
		11/10	3,116	25.54	0	6	17
		12/10	2,926	25.54	0	6	16
			36,710		0		
WARD LAKE ENER	CHARLTON 35	1/10	13,364	25.08	1,737	12	36
		2/10	12,110	25.08	1,666	12	36
		3/10	13,332	25.08	1,717	12	36
		4/10	11,145	25.08	1,590	12	31
		5/10	11,589	25.44	1,969	12	31
		6/10	12,197	23.66	1,845	12	34
		7/10	11,737	23.70	1,621	12	32
		8/10	12,125	23.53	1,573	12	33
		9/10	11,705	23.53	1,662	12	33
		10/10	12,398	23.53	1,853	12	33
		11/10	12,091	23.53	1,550	12	34
		12/10	11,611	23.53	1,540	12	31
			145,404		20,323		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/10	9,479	27.54	744	13	24
		2/10	8,416	27.54	657	13	23
		3/10	9,459	27.54	750	13	23
		4/10	7,929	27.54	722	13	20
		5/10	7,437	27.54	719	13	18
		6/10	7,751	17.90	677	13	20
		7/10	8,968	16.23	726	13	22
		8/10	8,875	26.87	683	13	22
		9/10	9,024	26.87	630	13	23
		10/10	9,439	26.87	656	13	23
		11/10	9,024	26.87	539	13	23
		12/10	9,651	26.87	622	13	24
			105,452		8,125		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/10	20,045	16.11	5,310	12	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	2/10	17,619	16.11	4,752	12	52		
		3/10	22,733	16.11	7,426	12	61		
		4/10	22,820	16.11	7,748	12	63		
		5/10	23,452	17.90	9,232	12	63		
		6/10	23,857	17.90	9,651	12	66		
		7/10	26,987	16.23	10,000	12	73		
		8/10	26,772	7.70	10,109	12	72		
		9/10	26,592	7.70	10,217	12	74		
		10/10	27,632	7.70	10,562	12	74		
		11/10	26,057	7.70	9,745	12	72		
		12/10	26,603	7.70	9,675	12	71		
					291,169		104,427		
		WARD LAKE ENER	CHARLTON 7	1/10	5,283	23.42	483	22	8
2/10	4,905			23.42	935	22	8		
3/10	5,574			23.42	1,688	22	8		
4/10	5,191			23.42	1,674	22	8		
5/10	5,656			24.18	1,410	22	8		
6/10	5,772			23.72	1,107	22	9		
7/10	6,353			23.18	1,100	22	9		
8/10	6,281			23.27	1,475	22	9		
9/10	5,545			23.20	1,469	22	8		
10/10	4,906			23.47	1,507	22	7		
11/10	4,216			23.78	2,332	22	6		
12/10	4,295			23.59	902	22	6		
					63,977		16,082		
WARD LAKE ENER	CHARLTON 9	1/10	1,391	23.59	344	8	6		
		2/10	1,319	23.59	242	8	6		
		3/10	1,377	23.59	269	8	6		
		4/10	1,327	23.59	363	8	6		
		5/10	1,338	22.88	371	8	5		
		6/10	1,298	21.84	344	8	5		
		7/10	1,318	21.68	643	8	5		
		8/10	1,305	22.56	1,529	8	5		
		9/10	1,303	22.56	1,533	8	5		
		10/10	1,357	22.56	1,728	8	5		
		11/10	1,222	22.56	646	8	5		
		12/10	1,170	21.42	402	8	5		
					15,725		8,414		
WARD LAKE ENER	CHESTER 10	1/10	3,863	24.27	0	7	18		
		2/10	3,406	24.27	0	7	17		
		3/10	3,694	24.27	0	7	17		
		4/10	2,580	24.27	0	7	12		
		5/10	2,455	24.53	0	7	11		
		6/10	2,339	24.53	0	7	11		
		7/10	2,651	22.43	0	7	12		
		8/10	2,574	22.59	0	7	12		
		9/10	2,512	22.81	0	7	12		
		10/10	2,680	22.85	0	7	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 10	11/10	2,563	22.83	0	7	12
		12/10	2,566	22.68	0	7	12
			33,883		0		
WARD LAKE ENER	CHESTER 18	1/10	24,198	19.84	11,904	52	15
		2/10	21,457	19.84	9,509	52	15
		3/10	23,800	19.84	11,572	52	15
		4/10	22,253	19.84	10,230	52	14
		5/10	23,269	19.88	12,643	52	14
		6/10	22,758	19.27	9,766	52	15
		7/10	23,420	19.07	9,752	52	15
		8/10	23,622	18.93	10,390	52	15
		9/10	22,898	19.12	9,873	52	15
		10/10	23,487	19.10	9,857	52	15
		11/10	22,528	19.14	9,196	52	14
		12/10	22,984	19.23	8,333	52	14
	276,674		123,025				
WARD LAKE ENER	CHESTER 22	1/10	13,753	20.22	4,486	24	18
		2/10	12,744	20.22	2,884	24	19
		3/10	13,442	20.22	3,598	24	18
		4/10	12,606	20.22	3,169	24	18
		5/10	12,885	17.90	2,568	24	17
		6/10	11,998	17.90	2,460	24	17
		7/10	12,564	16.23	3,255	24	17
		8/10	12,341	21.32	3,267	24	17
		9/10	13,416	21.32	2,755	24	19
		10/10	14,385	21.32	2,450	24	19
		11/10	13,166	21.32	1,231	24	18
		12/10	13,149	21.32	1,984	24	18
	156,449		34,107				
WARD LAKE ENER	CHESTER 23	1/10	16,779	15.44	3,235	25	22
		2/10	22,038	15.44	3,076	25	31
		3/10	25,453	15.44	4,278	25	33
		4/10	22,729	15.44	6,436	25	30
		5/10	23,997	15.44	8,998	25	31
		6/10	21,293	17.90	6,834	25	28
		7/10	21,660	16.23	8,003	25	28
		8/10	21,214	7.67	9,756	25	27
		9/10	21,141	7.67	8,544	25	28
		10/10	19,111	7.67	8,591	25	25
		11/10	19,953	7.67	7,230	25	27
		12/10	19,700	7.67	5,284	25	25
	255,068		80,265				
WARD LAKE ENER	CHESTER 27	1/10	2,922	22.65	255	5	19
		2/10	2,889	22.65	233	5	21
		3/10	2,886	22.65	249	5	19
		4/10	2,664	22.65	230	5	18
		5/10	2,658	22.65	213	5	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 27	6/10	2,442	17.90	210	5	16
		7/10	2,558	16.23	217	5	16
		8/10	2,603	20.04	743	5	17
		9/10	2,919	20.04	194	5	19
		10/10	3,182	20.04	220	5	21
		11/10	2,957	20.04	212	5	20
		12/10	3,186	20.04	224	5	21
					33,866		3,200
WARD LAKE ENER	COE C4-34	1/10	2,087	8.79	2,141	1	67
		2/10	1,766	8.79	1,507	1	63
		3/10	1,880	8.79	1,338	1	61
		4/10	1,865	8.79	1,361	1	62
		5/10	2,143	10.49	1,357	1	69
		6/10	2,295	10.00	941	1	77
		7/10	2,226	10.44	1,192	1	72
		8/10	2,295	10.65	1,550	1	74
		9/10	2,003	10.65	1,437	1	67
		10/10	2,395	10.31	1,715	1	77
		11/10	1,809	10.31	1,169	1	60
		12/10	2,116	9.67	1,247	1	68
			24,880		16,955		
WARD LAKE ENER	DEAN	1/10	11,152	14.26	28,492	5	72
		2/10	11,147	14.26	23,790	6	66
		3/10	11,904	14.26	30,712	6	64
		4/10	12,118	14.26	32,023	6	67
		5/10	12,371	14.39	35,582	6	66
		6/10	9,320	14.31	23,876	6	52
		7/10	9,126	13.91	17,095	6	49
		8/10	14,630	14.48	40,139	6	79
		9/10	12,205	14.59	34,691	6	68
		10/10	12,225	14.15	34,132	6	66
		11/10	11,218	14.07	30,535	6	62
		12/10	11,403	14.24	33,170	6	61
			138,819		364,237		
WARD LAKE ENER	DOVER 24	1/10	2,087	16.51	239	3	22
		2/10	1,839	16.51	215	3	22
		3/10	2,045	16.51	240	3	22
		4/10	1,635	16.51	223	3	18
		5/10	1,630	13.19	225	3	18
		6/10	1,806	11.74	225	3	20
		7/10	1,818	11.82	235	3	20
		8/10	1,776	14.53	235	3	19
		9/10	1,741	14.53	231	3	19
		10/10	1,786	14.53	232	3	19
		11/10	1,794	14.53	231	3	20
		12/10	1,842	14.53	245	3	20
			21,799		2,776		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/10	16,782	15.24	501	12	45
		2/10	15,109	15.24	454	12	45
		3/10	16,178	15.24	460	12	43
		4/10	13,698	15.24	380	12	38
		5/10	13,409	15.63	366	12	36
		6/10	13,756	14.96	339	12	38
		7/10	15,319	15.01	403	12	41
		8/10	16,059	15.00	416	12	43
		9/10	12,316	15.00	637	12	34
		10/10	13,866	15.00	667	12	37
		11/10	13,132	15.00	738	12	36
		12/10	12,742	15.00	703	12	34
					172,366		6,064
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/10	25,831	12.26	2,830	15	56
		2/10	22,509	12.26	2,372	15	54
		3/10	24,330	12.26	2,541	15	52
		4/10	23,380	12.26	2,321	15	52
		5/10	24,249	12.20	2,149	15	52
		6/10	23,596	12.06	1,988	15	52
		7/10	25,220	12.06	2,584	15	54
		8/10	26,435	12.33	2,504	15	57
		9/10	26,744	12.33	1,382	15	59
		10/10	26,207	12.33	1,261	15	56
		11/10	25,068	12.33	1,409	15	56
		12/10	25,724	12.33	1,419	15	55
					299,293		24,760
WARD LAKE ENER	ELEVEN/TWELVE	1/10	4,111	14.26	10,503	5	27
		2/10	3,709	14.26	7,761	5	26
		3/10	3,240	14.26	8,358	5	21
		4/10	3,017	14.26	7,970	5	20
		5/10	3,248	14.39	9,343	5	21
		6/10	2,798	14.31	7,167	5	19
		7/10	2,049	13.91	3,839	5	13
		8/10	2,510	14.48	6,889	5	16
		9/10	2,716	14.59	7,721	5	18
		10/10	2,475	14.15	6,909	5	16
		11/10	2,049	14.07	5,574	5	14
		12/10	2,478	14.24	7,205	5	16
					34,400		89,239
WARD LAKE ENER	ELMAC HILLS 7	1/10	9,187	4.53	539	1	296
		2/10	8,495	4.53	493	1	303
		3/10	9,112	4.53	458	1	294
		4/10	6,720	4.53	314	1	224
		5/10	6,309	4.80	359	1	204
		6/10	6,816	4.80	414	1	227
		7/10	7,103	4.80	459	1	229
		8/10	7,331	4.57	477	1	236
		9/10	7,362	4.57	486	1	245

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ELMAC HILLS 7	10/10	7,329	4.57	454	1	236
		11/10	7,165	4.57	457	1	239
		12/10	6,520	4.57	305	1	210
			89,449		5,215		
WARD LAKE ENER	GIRVEN	1/10	421	14.26	1,076	2	7
		2/10	236	14.26	494	2	4
		3/10	397	14.26	1,022	2	6
		4/10	269	14.26	711	2	4
		5/10	803	14.39	2,309	2	13
		6/10	629	14.31	1,612	2	10
		7/10	425	13.91	796	2	7
		8/10	703	14.48	1,928	2	11
		9/10	574	14.59	1,631	2	10
		10/10	756	14.15	2,110	2	12
		11/10	888	14.07	2,418	2	15
		12/10	1,172	14.24	3,409	3	13
	7,273		19,516				
WARD LAKE ENER	GIRVEN 11-6	1/10	2,429	14.26	6,207	2	39
		2/10	2,385	14.26	4,989	2	43
		3/10	2,506	14.26	6,462	2	40
		4/10	2,681	14.26	7,085	2	45
		5/10	2,898	14.39	8,335	2	47
		6/10	2,347	14.31	6,012	2	39
		7/10	1,982	13.91	3,711	2	32
		8/10	2,641	14.48	7,244	2	43
		9/10	2,178	14.59	6,190	2	36
		10/10	2,611	14.15	7,290	2	42
		11/10	2,457	14.07	6,687	2	41
		12/10	2,385	14.24	6,938	2	38
	29,500		77,150				
WARD LAKE ENER	GUSTAFSON	1/10	9,473	8.79	9,712	7	44
		2/10	9,436	8.79	8,052	7	48
		3/10	9,679	8.79	6,888	7	45
		4/10	9,679	8.79	7,064	7	46
		5/10	10,468	10.49	6,627	7	48
		6/10	8,853	10.00	3,629	7	42
		7/10	7,960	10.44	4,265	7	37
		8/10	11,043	10.65	7,459	7	51
		9/10	9,780	10.65	7,016	7	47
		10/10	9,919	10.31	7,099	7	46
		11/10	9,456	10.31	6,109	7	45
		12/10	10,920	9.67	6,436	7	50
	116,666		80,356				
WARD LAKE ENER	HAYES 12	1/10	8,126	19.13	187	10	26
		2/10	7,227	19.13	168	10	26
		3/10	7,623	19.13	196	10	25
		4/10	6,968	19.13	178	10	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	HAYES 12	5/10	7,293	19.44	185	10	24		
		6/10	7,154	19.10	160	10	24		
		7/10	7,502	18.67	146	10	24		
		8/10	7,457	19.00	140	10	24		
		9/10	7,220	19.00	143	10	24		
		10/10	7,295	19.00	172	10	24		
		11/10	7,101	19.00	174	10	24		
		12/10	7,226	19.00	159	10	23		
					88,192		2,008		
		WARD LAKE ENER	HOWES B4-21	1/10	0	8.35	0	0	0
				2/10	0	8.35	0	1	0
				3/10	77	8.35	102	1	2
4/10	106			8.35	139	1	4		
5/10	52			8.31	59	1	2		
6/10	69			8.30	73	1	2		
7/10	37			8.63	29	1	1		
8/10	62			8.65	81	1	2		
9/10	32			9.04	45	1	1		
10/10	87			8.63	100	1	3		
11/10	99			8.63	160	1	3		
12/10	41			8.55	70	1	1		
			662		858				
WARD LAKE ENER	HOWES/VILLAGE	1/10	3,255	8.35	4,210	2	52		
		2/10	3,135	8.35	3,790	2	56		
		3/10	3,456	8.35	4,633	2	56		
		4/10	3,643	8.35	4,814	2	61		
		5/10	3,700	8.31	4,213	2	60		
		6/10	3,232	8.30	3,452	2	54		
		7/10	2,351	8.63	1,858	2	38		
		8/10	3,997	8.65	5,211	2	64		
		9/10	2,918	9.04	4,105	2	49		
		10/10	3,093	8.63	3,541	2	50		
		11/10	3,474	8.63	5,678	2	58		
		12/10	3,444	8.55	6,036	2	56		
			39,698		51,541				
WARD LAKE ENER	JOHNSON 35	1/10	2,497	8.79	2,560	1	81		
		2/10	2,438	8.79	2,081	1	87		
		3/10	2,552	8.79	1,817	1	82		
		4/10	2,437	8.79	1,779	1	81		
		5/10	2,479	10.49	1,570	1	80		
		6/10	2,227	10.00	912	1	74		
		7/10	1,848	10.44	991	1	60		
		8/10	2,356	10.65	1,592	1	76		
		9/10	2,269	10.65	1,627	1	76		
		10/10	2,434	10.31	1,742	1	79		
		11/10	2,556	10.31	1,651	1	85		
		12/10	2,689	9.67	1,585	1	87		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			28,782		19,907		
WARD LAKE ENER	JOHNSON B1-35	1/10	855	8.79	876	1	28
		2/10	813	8.79	694	1	29
		3/10	849	8.79	604	1	27
		4/10	804	8.79	587	1	27
		5/10	871	10.49	552	1	28
		6/10	635	10.00	261	1	21
		7/10	485	10.44	260	1	16
		8/10	732	10.65	495	1	24
		9/10	723	10.65	519	1	24
		10/10	772	10.31	553	1	25
		11/10	780	10.31	504	1	26
		12/10	839	9.67	495	1	27
			9,158		6,400		
WARD LAKE ENER	KALEVA	1/10	9,533	8.35	12,328	4	77
		2/10	9,528	8.35	11,516	4	85
		3/10	9,923	8.35	13,296	4	80
		4/10	10,185	8.35	13,461	4	85
		5/10	8,954	8.31	10,199	4	72
		6/10	8,107	8.30	8,656	4	68
		7/10	7,318	8.63	5,782	4	59
		8/10	8,964	8.65	11,688	4	72
		9/10	7,458	9.04	10,499	4	62
		10/10	8,006	8.63	9,168	4	65
		11/10	7,747	8.63	12,660	4	65
		12/10	7,867	8.55	13,788	4	63
			103,590		133,041		
WARD LAKE ENER	KITCHEN A1-35	1/10	459	6.88	84	1	15
		2/10	317	6.88	59	1	11
		3/10	434	6.88	80	1	14
		4/10	461	6.88	83	1	15
		5/10	449	7.14	81	1	14
		6/10	453	7.14	82	1	15
		7/10	443	6.88	85	1	14
		8/10	476	6.08	85	1	15
		9/10	429	6.88	77	1	14
		10/10	450	7.01	77	1	15
		11/10	458	7.01	81	1	15
		12/10	499	7.01	73	1	16
			5,328		947		
WARD LAKE ENER	KITCHEN B1-33	1/10	2,372	6.88	433	1	77
		2/10	2,083	6.88	388	1	74
		3/10	2,297	6.88	426	1	74
		4/10	2,258	6.88	406	1	75
		5/10	2,290	7.14	416	1	74
		6/10	2,331	7.14	423	1	78
		7/10	2,284	6.88	436	1	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN B1-33	8/10	2,378	6.08	425	1	77
		9/10	2,137	6.88	382	1	71
		10/10	1,297	7.01	222	1	42
		11/10	2,011	7.01	356	1	67
		12/10	2,298	7.01	335	1	74
				26,036		4,648	
WARD LAKE ENER	KITCHEN B3-33	1/10	964	6.88	176	1	31
		2/10	824	6.88	153	1	29
		3/10	981	6.88	182	1	32
		4/10	947	6.88	170	1	32
		5/10	962	7.14	175	1	31
		6/10	933	7.14	169	1	31
		7/10	929	6.88	178	1	30
		8/10	956	6.08	171	1	31
		9/10	885	6.88	158	1	30
		10/10	948	7.01	162	1	31
		11/10	931	7.01	165	1	31
		12/10	915	7.01	134	1	30
		11,175		1,993			
WARD LAKE ENER	KITCHEN C1-3	1/10	2,688	6.88	491	1	87
		2/10	2,415	6.88	450	1	86
		3/10	2,648	6.88	491	1	85
		4/10	2,509	6.88	451	1	84
		5/10	2,529	7.14	459	1	82
		6/10	2,427	7.14	440	1	81
		7/10	2,451	6.88	469	1	79
		8/10	2,548	6.08	455	1	82
		9/10	2,331	6.88	416	1	78
		10/10	2,372	7.01	407	1	77
		11/10	2,392	7.01	423	1	80
		12/10	2,399	7.01	350	1	77
		29,709		5,302			
WARD LAKE ENER	KITCHEN C1-33	1/10	1,554	6.88	284	1	50
		2/10	1,354	6.88	252	1	48
		3/10	1,482	6.88	275	1	48
		4/10	1,436	6.88	258	1	48
		5/10	1,524	7.14	277	1	49
		6/10	1,494	7.14	271	1	50
		7/10	1,532	6.88	293	1	49
		8/10	1,589	6.08	284	1	51
		9/10	1,473	6.88	263	1	49
		10/10	1,545	7.01	265	1	50
		11/10	1,505	7.01	266	1	50
		12/10	1,496	7.01	218	1	48
		17,984		3,206			
WARD LAKE ENER	KITCHEN C1-35	1/10	1,069	6.88	195	1	34
		2/10	1,042	6.88	194	1	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	KITCHEN C1-35	3/10	1,199	6.88	222	1	39		
		4/10	1,031	6.88	186	1	34		
		5/10	1,023	7.14	186	1	33		
		6/10	995	7.14	180	1	33		
		7/10	1,062	6.88	203	1	34		
		8/10	1,006	6.08	180	1	32		
		9/10	881	6.88	157	1	29		
		10/10	782	7.01	134	1	25		
		11/10	684	7.01	121	1	23		
		12/10	856	7.01	125	1	28		
					11,630		2,083		
		WARD LAKE ENER	KITCHEN C2-3	1/10	1,069	6.88	195	1	34
				2/10	971	6.88	181	1	35
3/10	1,062			6.88	197	1	34		
4/10	976			6.88	176	1	33		
5/10	979			7.14	178	1	32		
6/10	934			7.14	170	1	31		
7/10	933			6.88	178	1	30		
8/10	977			6.08	175	1	32		
9/10	928			6.88	166	1	31		
10/10	911			7.01	156	1	29		
11/10	938			7.01	166	1	31		
12/10	955			7.01	139	1	31		
					11,633		2,077		
WARD LAKE ENER	KITCHEN C4-34	1/10	828	6.88	151	1	27		
		2/10	721	6.88	134	1	26		
		3/10	774	6.88	143	1	25		
		4/10	705	6.88	127	1	24		
		5/10	712	7.14	129	1	23		
		6/10	716	7.14	130	1	24		
		7/10	712	6.88	136	1	23		
		8/10	772	6.08	138	1	25		
		9/10	696	6.88	124	1	23		
		10/10	713	7.01	122	1	23		
		11/10	694	7.01	123	1	23		
		12/10	754	7.01	110	1	24		
					8,797		1,567		
WARD LAKE ENER	KITCHEN D1-33	1/10	2,634	6.88	481	1	85		
		2/10	2,349	6.88	437	1	84		
		3/10	2,496	6.88	462	1	81		
		4/10	2,595	6.88	467	1	87		
		5/10	2,691	7.14	488	1	87		
		6/10	2,483	7.14	451	1	83		
		7/10	2,554	6.88	488	1	82		
		8/10	2,589	6.08	462	1	84		
		9/10	2,293	6.88	410	1	76		
		10/10	2,249	7.01	385	1	73		
		11/10	2,162	7.01	382	1	72		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN D1-33	12/10	2,141	7.01	313	1	69
			29,236		5,226		
WARD LAKE ENER	KITCHEN D1-4	1/10	3,469	6.88	633	1	112
		2/10	3,141	6.88	585	1	112
		3/10	3,443	6.88	638	1	111
		4/10	3,279	6.88	590	1	109
		5/10	3,318	7.14	602	1	107
		6/10	3,197	7.14	580	1	107
		7/10	3,241	6.88	619	1	105
		8/10	3,418	6.08	610	1	110
		9/10	3,107	6.88	555	1	104
		10/10	3,202	7.01	549	1	103
		11/10	3,207	7.01	567	1	107
		12/10	3,195	7.01	466	1	103
			39,217		6,994		
WARD LAKE ENER	KITCHEN D3-33	1/10	3,323	6.88	607	1	107
		2/10	3,048	6.88	568	1	109
		3/10	3,347	6.88	620	1	108
		4/10	3,314	6.88	596	1	110
		5/10	3,381	7.14	614	1	109
		6/10	3,237	7.14	587	1	108
		7/10	3,295	6.88	630	1	106
		8/10	3,415	6.08	610	1	110
		9/10	3,190	6.88	569	1	106
		10/10	3,310	7.01	567	1	107
		11/10	3,205	7.01	566	1	107
		12/10	3,279	7.01	479	1	106
			39,344		7,013		
WARD LAKE ENER	KITCHEN D4-34	1/10	1,239	6.88	226	1	40
		2/10	1,124	6.88	209	1	40
		3/10	1,241	6.88	230	1	40
		4/10	1,113	6.88	200	1	37
		5/10	1,103	7.14	200	1	36
		6/10	1,065	7.14	193	1	36
		7/10	1,072	6.88	205	1	35
		8/10	1,137	6.08	203	1	37
		9/10	1,016	6.88	181	1	34
		10/10	1,030	7.01	177	1	33
		11/10	1,011	7.01	179	1	34
		12/10	1,053	7.01	154	1	34
			13,204		2,357		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/10	6,136	14.69	2,055	8	25
		2/10	4,711	14.69	1,808	8	21
		3/10	4,912	14.69	1,994	8	20
		4/10	4,755	14.69	1,796	8	20
		5/10	4,603	14.69	1,709	8	19
		6/10	3,714	14.69	1,499	8	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN FARMS SOUTH	7/10	3,374	14.69	620	8	14
		8/10	3,375	14.61	462	8	14
		9/10	2,218	14.61	1,159	8	9
		10/10	3,050	14.61	1,331	8	12
		11/10	2,968	14.61	1,187	8	12
		12/10	2,298	14.61	1,210	8	9
					46,114		16,830
WARD LAKE ENER	LIVINGSTON 34	1/10	20,802	14.83	1,164	11	61
		2/10	18,335	14.83	1,025	11	60
		3/10	20,567	14.83	1,267	11	60
		4/10	17,293	14.83	868	11	52
		5/10	17,278	15.15	895	11	51
		6/10	17,002	15.15	904	11	52
		7/10	17,318	15.15	902	11	51
		8/10	17,469	15.15	974	11	51
		9/10	17,034	15.15	812	11	52
		10/10	17,710	13.76	871	11	52
		11/10	16,832	13.76	813	11	51
		12/10	17,095	13.75	884	11	50
			214,735		11,379		
WARD LAKE ENER	LUM	1/10	1,343	8.79	1,377	1	43
		2/10	1,584	8.79	1,353	1	57
		3/10	1,663	8.79	1,184	1	54
		4/10	1,605	8.79	1,171	1	54
		5/10	1,785	10.49	1,130	1	58
		6/10	1,423	10.00	583	1	47
		7/10	1,364	10.44	731	1	44
		8/10	1,787	10.65	1,207	1	58
		9/10	1,703	10.65	1,222	1	57
		10/10	1,804	10.31	1,293	1	58
		11/10	1,776	10.31	1,148	1	59
		12/10	1,861	9.67	1,097	1	60
			19,698		13,496		
WARD LAKE ENER	MAPLE GROVE 6	1/10	911	14.26	2,328	1	29
		2/10	943	14.26	2,013	1	34
		3/10	951	14.26	2,454	1	31
		4/10	723	14.26	1,909	1	24
		5/10	1,077	14.39	3,095	1	35
		6/10	975	14.31	2,498	1	33
		7/10	897	13.91	1,681	1	29
		8/10	1,361	14.48	3,734	1	44
		9/10	1,475	14.59	4,192	1	49
		10/10	1,566	14.15	4,370	1	51
		11/10	1,460	14.07	3,973	1	49
		12/10	1,399	14.24	4,070	1	45
			13,738		36,317		
WARD LAKE ENER	MAPLE GROVE 7	1/10	3,445	13.07	1,031	5	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	MAPLE GROVE 7	2/10	3,882	13.07	858	5	28		
		3/10	3,659	13.07	1,002	5	24		
		4/10	3,446	13.07	691	5	23		
		5/10	3,687	12.80	666	5	24		
		6/10	2,960	12.80	336	5	20		
		7/10	1,422	12.50	166	5	9		
		8/10	3,539	12.33	419	5	23		
		9/10	2,956	12.50	682	5	20		
		10/10	3,885	12.33	1,241	5	25		
		11/10	3,593	12.33	1,320	5	24		
		12/10	3,499	12.33	862	5	23		
					39,973		9,274		
		WARD LAKE ENER	MATTISON	1/10	2,024	8.79	2,075	2	33
2/10	2,270			8.79	1,936	2	41		
3/10	2,541			8.79	1,808	2	41		
4/10	2,463			8.79	1,798	2	41		
5/10	2,625			10.49	1,662	2	42		
6/10	1,944			10.00	797	2	32		
7/10	1,785			10.44	957	2	29		
8/10	1,781			10.65	1,203	2	29		
9/10	1,928			10.65	1,383	2	32		
10/10	1,623			10.31	1,161	2	26		
11/10	1,972			10.31	1,273	2	33		
12/10	2,401			9.67	1,415	2	39		
					25,357		17,468		
WARD LAKE ENER	MAXEY ET AL	1/10	790	8.35	1,021	1	25		
		2/10	729	8.35	881	1	26		
		3/10	736	8.35	986	1	24		
		4/10	750	8.35	990	1	25		
		5/10	740	8.31	842	1	24		
		6/10	572	8.30	610	1	19		
		7/10	273	8.63	216	1	9		
		8/10	644	8.65	839	1	21		
		9/10	653	9.04	918	1	22		
		10/10	671	8.63	769	1	22		
		11/10	667	8.63	1,090	1	22		
		12/10	707	8.55	1,239	1	23		
					7,932		10,401		
WARD LAKE ENER	MID KITCHEN FARMS	1/10	20,608	6.95	3,761	15	44		
		2/10	17,720	6.95	3,299	15	42		
		3/10	19,046	6.95	3,529	15	41		
		4/10	18,244	6.95	3,283	15	41		
		5/10	18,352	7.14	3,330	15	39		
		6/10	17,499	7.14	3,176	15	39		
		7/10	17,997	6.88	3,439	15	39		
		8/10	17,565	6.54	3,137	15	38		
		9/10	17,821	6.88	3,182	15	40		
		10/10	18,533	7.01	3,176	15	40		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MID KITCHEN FARMS	11/10	18,156	7.01	3,209	15	40
		12/10	19,055	7.01	2,781	15	41
			220,596		39,302		
WARD LAKE ENER	MID KITCHEN FARMS-PHAS	1/10	34,183	6.88	6,239	14	79
		2/10	30,808	6.88	5,736	14	79
		3/10	34,050	6.88	6,309	14	78
		4/10	33,381	6.88	6,006	14	79
		5/10	34,117	7.14	6,191	14	79
		6/10	33,087	7.14	6,005	14	79
		7/10	33,621	6.88	6,425	14	77
		8/10	33,669	6.54	6,014	14	78
		9/10	31,904	6.88	5,698	14	76
		10/10	34,134	7.01	5,850	14	79
		11/10	33,117	7.01	5,854	14	79
		12/10	33,406	7.01	4,876	14	77
	399,477		71,203				
WARD LAKE ENER	MONTY 35	1/10	8,706	6.07	5,595	6	47
		2/10	7,575	6.07	4,731	6	45
		3/10	8,241	6.07	5,167	6	44
		4/10	7,607	6.07	4,823	6	42
		5/10	7,694	6.27	4,992	6	41
		6/10	7,519	6.27	4,825	6	42
		7/10	7,444	6.27	4,686	6	40
		8/10	7,632	6.27	4,505	6	41
		9/10	6,933	6.27	4,515	6	39
		10/10	7,304	6.27	4,632	6	39
		11/10	6,940	6.27	4,354	6	39
		12/10	6,784	6.27	4,131	6	36
	90,379		56,956				
WARD LAKE ENER	MONTY 36	1/10	5,561	6.07	3,574	3	60
		2/10	4,845	6.07	3,026	3	58
		3/10	5,190	6.07	3,254	3	56
		4/10	4,698	6.07	2,985	3	52
		5/10	4,843	6.27	3,142	3	52
		6/10	4,534	6.27	2,910	3	50
		7/10	4,886	6.27	3,075	3	53
		8/10	5,124	6.27	3,025	3	55
		9/10	5,232	6.27	3,407	3	58
		10/10	5,080	6.27	3,221	3	55
		11/10	4,837	6.27	3,035	3	54
		12/10	4,640	6.27	2,825	3	50
	59,470		37,479				
WARD LAKE ENER	MUD LAKE	1/10	1,692	8.35	2,187	2	27
		2/10	1,513	8.35	1,828	2	27
		3/10	1,955	8.35	2,620	2	32
		4/10	2,087	8.35	2,758	2	35
		5/10	2,042	8.31	2,325	2	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE	6/10	1,472	8.30	1,571	2	25
		7/10	1,137	8.63	899	2	18
		8/10	1,690	8.65	2,203	2	27
		9/10	1,433	9.04	2,018	2	24
		10/10	1,821	8.63	2,086	2	29
		11/10	1,815	8.63	2,967	2	30
		12/10	1,772	8.55	3,103	2	29
					20,429		26,565
WARD LAKE ENER	MUD LAKE 16/17	1/10	10,301	8.35	13,322	5	66
		2/10	10,203	8.35	12,333	5	73
		3/10	11,075	8.35	14,842	5	71
		4/10	11,447	8.35	15,128	5	76
		5/10	11,967	8.31	13,629	6	64
		6/10	11,885	8.30	12,691	6	66
		7/10	10,911	8.63	8,620	6	59
		8/10	12,373	8.65	16,135	6	67
		9/10	9,423	9.04	13,264	6	52
		10/10	9,936	8.63	11,380	6	53
		11/10	9,964	8.63	16,285	6	55
		12/10	9,936	8.55	17,416	6	53
			129,421		165,045		
WARD LAKE ENER	MUD LAKE 17/20	1/10	5,344	8.35	6,911	3	57
		2/10	4,967	8.35	6,004	3	59
		3/10	4,846	8.35	6,495	3	52
		4/10	4,451	8.35	5,885	3	49
		5/10	4,930	8.31	5,615	3	53
		6/10	3,935	8.30	4,203	3	44
		7/10	3,177	8.63	2,510	3	34
		8/10	3,880	8.65	5,059	3	42
		9/10	4,359	9.04	6,133	3	48
		10/10	5,145	8.63	5,892	3	55
		11/10	5,150	8.63	8,417	3	57
		12/10	5,696	8.55	9,985	3	61
			55,880		73,109		
WARD LAKE ENER	MUD LAKE 8	1/10	7,341	8.35	9,494	5	47
		2/10	7,305	8.35	8,829	5	52
		3/10	7,583	8.35	10,160	5	49
		4/10	7,780	8.35	10,281	5	52
		5/10	7,976	8.31	9,085	5	51
		6/10	6,918	8.30	7,387	5	46
		7/10	6,128	8.63	4,842	5	40
		8/10	7,830	8.65	10,209	5	51
		9/10	6,263	9.04	8,814	5	42
		10/10	7,083	8.63	8,113	5	46
		11/10	6,818	8.63	11,143	5	45
		12/10	6,654	8.55	11,664	5	43
			85,679		110,021		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 9/10	1/10	3,637	8.35	4,703	2	59
		2/10	3,733	8.35	4,512	2	67
		3/10	3,801	8.35	5,093	2	61
		4/10	3,813	8.35	5,040	2	64
		5/10	4,138	8.31	4,713	2	67
		6/10	3,863	8.30	4,125	2	64
		7/10	3,028	8.63	2,393	2	49
		8/10	4,102	8.65	5,349	2	66
		9/10	3,597	9.04	5,061	2	60
		10/10	4,116	8.63	4,714	2	66
		11/10	4,268	8.63	6,976	2	71
		12/10	4,069	8.55	7,133	2	66
					46,165		59,812
WARD LAKE ENER	MUD LAKE 9/16	1/10	751	8.35	972	2	12
		2/10	732	8.35	885	2	13
		3/10	727	8.35	975	2	12
		4/10	740	8.35	978	2	12
		5/10	770	8.31	877	2	12
		6/10	622	8.30	664	2	10
		7/10	383	8.63	302	2	6
		8/10	934	8.65	1,218	2	15
		9/10	743	9.04	1,046	1	25
		10/10	732	8.63	838	1	24
		11/10	691	8.63	1,128	1	23
		12/10	748	8.55	1,310	1	24
					8,573		11,193
WARD LAKE ENER	NORTH CHARLTON 18	1/10	23,056	4.57	2,689	18	41
		2/10	21,376	4.57	2,196	18	42
		3/10	23,357	4.57	2,698	18	42
		4/10	20,364	4.57	2,288	18	38
		5/10	21,469	7.68	2,359	18	38
		6/10	21,390	7.68	2,811	18	40
		7/10	21,754	7.68	2,965	18	39
		8/10	22,260	5.06	3,549	18	40
		9/10	21,595	5.06	3,348	18	40
		10/10	21,903	5.06	3,766	18	39
		11/10	21,338	5.59	3,529	18	40
		12/10	21,541	5.59	3,470	18	39
					261,403		35,668
WARD LAKE ENER	NORTH CHARLTON 24	1/10	9,686	15.49	5,961	27	12
		2/10	8,809	15.49	5,272	27	12
		3/10	9,681	15.49	5,782	27	12
		4/10	8,734	15.49	5,378	27	11
		5/10	9,330	18.70	5,016	27	11
		6/10	9,677	18.04	5,755	27	12
		7/10	9,903	18.05	5,955	27	12
		8/10	9,764	17.94	5,567	27	12
		9/10	9,590	17.94	5,432	27	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 24	10/10	9,691	17.94	5,118	27	12
		11/10	9,524	17.94	5,409	27	12
		12/10	9,507	17.94	5,423	27	11
			113,896		66,068		
WARD LAKE ENER	NORTH CHARLTON 31	1/10	10,907	15.35	8,728	15	23
		2/10	9,843	15.35	8,024	15	23
		3/10	10,254	15.35	7,949	15	22
		4/10	8,456	15.35	7,525	15	19
		5/10	8,566	15.77	7,333	15	18
		6/10	7,047	15.07	4,501	15	16
		7/10	8,041	15.05	9,322	15	17
		8/10	8,104	14.63	9,368	15	17
		9/10	8,028	14.29	8,466	15	18
		10/10	9,858	14.40	9,758	15	21
		11/10	8,802	14.44	7,630	15	20
		12/10	8,565	15.09	6,141	15	18
	106,471		94,745				
WARD LAKE ENER	NORTH CHARLTON 36	1/10	9,283	21.01	35	22	14
		2/10	8,465	21.01	0	22	14
		3/10	9,164	21.01	3	22	13
		4/10	7,894	21.01	114	22	12
		5/10	7,799	21.01	555	22	11
		6/10	7,928	18.04	70	22	12
		7/10	8,075	18.05	82	22	12
		8/10	8,099	17.94	0	22	12
		9/10	8,052	17.94	84	22	12
		10/10	8,211	17.94	0	22	12
		11/10	8,049	17.94	0	22	12
		12/10	8,459	17.94	18	22	12
	99,478		961				
WARD LAKE ENER	NORTH VIENNA 6	1/10	12,804	2.65	26,168	17	24
		2/10	11,529	2.65	24,396	17	24
		3/10	12,592	2.65	24,893	17	24
		4/10	11,599	2.65	22,688	17	23
		5/10	11,552	2.65	21,850	17	22
		6/10	8,377	5.48	17,110	17	16
		7/10	7,466	5.48	1,569	17	14
		8/10	12,177	2.80	26,488	17	23
		9/10	12,001	2.80	23,361	17	24
		10/10	11,908	2.80	16,746	17	23
		11/10	11,441	2.80	25,109	17	22
		12/10	11,423	2.80	21,201	17	22
	134,869		251,579				
WARD LAKE ENER	NORTH VIENNA 7	1/10	13,827	8.40	1,532	13	34
		2/10	12,062	8.40	1,330	13	33
		3/10	12,921	8.40	1,430	13	32
		4/10	12,170	8.40	1,350	13	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH VIENNA 7	5/10	12,099	8.40	1,342	13	30
		6/10	9,391	5.48	1,100	13	24
		7/10	7,202	5.48	1,017	13	18
		8/10	12,890	7.95	1,616	13	32
		9/10	12,448	7.95	1,472	13	32
		10/10	12,871	7.95	1,496	13	32
		11/10	12,136	7.95	1,477	13	31
		12/10	12,411	7.95	1,420	13	31
					142,428		16,582
WARD LAKE ENER	NYSTROM 14	1/10	4,312	8.79	4,421	2	70
		2/10	3,994	8.79	3,409	2	71
		3/10	3,855	8.79	2,744	2	62
		4/10	3,580	8.79	2,613	2	60
		5/10	3,632	10.49	2,300	2	59
		6/10	2,838	10.00	1,164	2	47
		7/10	1,596	10.44	856	2	26
		8/10	4,312	10.65	2,913	2	70
		9/10	3,202	10.65	2,297	2	53
		10/10	3,640	10.31	2,605	2	59
		11/10	3,440	10.31	2,223	2	57
		12/10	3,752	9.67	2,211	2	61
			42,153		29,756		
WARD LAKE ENER	OLSHASKE	1/10	1,054	8.79	1,080	1	34
		2/10	1,097	8.79	936	1	39
		3/10	1,193	8.79	850	1	38
		4/10	1,274	8.79	930	1	42
		5/10	1,443	10.49	914	1	47
		6/10	1,045	10.00	428	1	35
		7/10	408	10.44	219	1	13
		8/10	1,279	10.65	864	1	41
		9/10	914	10.65	655	1	30
		10/10	1,155	10.31	826	1	37
		11/10	1,411	10.31	912	1	47
		12/10	1,552	9.67	915	1	50
			13,825		9,529		
WARD LAKE ENER	PIESCZAK 31	1/10	0	14.26	0	0	0
		2/10	0	14.26	0	0	0
		3/10	0	14.26	0	0	0
		4/10	0	14.26	0	0	0
		5/10	0	14.39	0	0	0
		6/10	0	14.31	0	0	0
		7/10	0	13.91	0	0	0
		8/10	0	14.48	0	0	0
		9/10	0	14.59	0	0	0
		10/10	0	14.15	0	0	0
		11/10	0	14.07	0	0	0
		12/10	0	14.24	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENER	PULLEY C2-4	1/10	1,709	6.88	312	1	55
		2/10	1,611	6.88	300	1	58
		3/10	1,771	6.88	328	1	57
		4/10	1,635	6.88	294	1	55
		5/10	1,687	7.14	306	1	54
		6/10	1,640	7.14	298	1	55
		7/10	1,650	6.88	315	1	53
		8/10	1,737	6.08	310	1	56
		9/10	1,600	6.08	286	1	53
		10/10	1,658	7.01	284	1	53
		11/10	1,641	7.01	290	1	55
		12/10	1,602	7.01	234	1	52
			19,941		3,557		
WARD LAKE ENER	RECKOW	1/10	876	8.79	899	2	14
		2/10	801	8.79	683	2	14
		3/10	1,403	8.79	999	2	23
		4/10	1,451	8.79	1,059	2	24
		5/10	1,495	10.49	947	2	24
		6/10	1,019	10.00	418	2	17
		7/10	818	10.44	439	2	13
		8/10	1,263	10.65	853	2	20
		9/10	1,395	10.65	1,001	2	23
		10/10	1,522	10.31	1,090	2	25
		11/10	1,482	10.31	958	2	25
		12/10	1,295	9.67	763	2	21
			14,820		10,109		
WARD LAKE ENER	RECKOW D3-36	1/10	1,890	8.79	1,939	1	61
		2/10	1,803	8.79	1,539	1	64
		3/10	1,915	8.79	1,363	1	62
		4/10	2,015	8.79	1,470	1	67
		5/10	2,420	10.49	1,532	1	78
		6/10	1,594	10.00	653	1	53
		7/10	1,227	10.44	657	1	40
		8/10	1,994	10.65	1,346	1	64
		9/10	2,041	10.65	1,464	1	68
		10/10	2,181	10.31	1,561	1	70
		11/10	2,270	10.31	1,467	1	76
		12/10	2,334	9.67	1,375	1	75
			23,684		16,366		
WARD LAKE ENER	REFKE	1/10	6,311	8.79	6,472	8	25
		2/10	5,838	8.79	4,982	8	26
		3/10	6,080	8.79	4,328	8	25
		4/10	5,727	8.79	4,180	8	24
		5/10	6,516	10.49	4,126	7	30
		6/10	4,737	10.00	1,941	7	23
		7/10	4,143	10.44	2,221	7	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	REFKE	8/10	6,964	10.65	4,704	7	32
		9/10	6,555	10.65	4,702	7	31
		10/10	5,469	10.31	3,915	7	25
		11/10	6,152	10.31	3,974	7	29
		12/10	5,516	9.67	3,252	7	25
					70,008		48,797
WARD LAKE ENER	SALO	1/10	1,442	8.79	1,479	1	47
		2/10	1,574	8.79	1,343	1	56
		3/10	1,508	8.79	1,073	1	49
		4/10	1,066	8.79	778	1	36
		5/10	1,832	10.49	1,160	1	59
		6/10	1,270	10.00	521	1	42
		7/10	1,030	10.44	552	1	33
		8/10	1,531	10.65	1,034	1	49
		9/10	1,558	10.65	1,117	1	52
		10/10	1,651	10.31	1,182	1	53
		11/10	1,696	10.31	1,096	1	57
		12/10	1,711	9.67	1,008	1	55
					17,869		12,343
WARD LAKE ENER	SPRINGDALE 28/04	1/10	7,977	8.51	5,819	4	64
		2/10	7,762	8.51	4,565	4	69
		3/10	8,687	8.51	6,377	4	70
		4/10	8,243	8.51	6,088	4	69
		5/10	9,610	8.72	8,746	4	77
		6/10	8,741	8.63	7,145	4	73
		7/10	7,691	8.59	5,623	4	62
		8/10	10,426	8.89	10,453	4	84
		9/10	10,175	9.54	9,397	4	85
		10/10	10,900	8.69	8,753	4	88
		11/10	10,648	8.67	6,768	4	89
		12/10	10,524	8.73	8,521	4	85
					111,384		88,255
WARD LAKE ENER	SPRINGDALE 28/05	1/10	9,558	8.51	6,972	6	51
		2/10	9,799	8.51	5,762	6	58
		3/10	10,406	8.51	7,640	6	56
		4/10	10,431	8.51	7,705	6	58
		5/10	11,121	8.72	10,122	6	60
		6/10	10,112	8.63	8,266	6	56
		7/10	7,946	8.59	5,810	6	43
		8/10	12,038	8.89	12,070	6	65
		9/10	10,027	9.54	9,259	6	56
		10/10	10,510	8.69	8,440	6	56
		11/10	9,827	8.67	6,245	6	55
		12/10	9,675	8.73	7,834	6	52
					121,450		96,125
WARD LAKE ENER	SPRINGDALE 28/20	1/10	0	8.51	0	0	0
		2/10	0	8.51	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SPRINGDALE 28/20	3/10	0	8.51	0	0	0		
		4/10	0	8.51	0	0	0		
		5/10	0	8.72	0	0	0		
		6/10	0	8.63	0	0	0		
		7/10	0	8.59	0	0	0		
		8/10	0	8.89	0	0	0		
		9/10	0	9.54	0	0	0		
		10/10	0	8.69	0	0	0		
		11/10	0	8.67	0	0	0		
		12/10	0	8.73	0	0	0		
					0		0		
		WARD LAKE ENER	SPRINGDALE 28/28	1/10	2,529	8.51	1,845	2	41
				2/10	2,337	8.51	1,374	2	42
3/10	2,428			8.51	1,782	2	39		
4/10	2,621			8.51	1,936	2	44		
5/10	2,859			8.72	2,603	2	46		
6/10	2,381			8.63	1,946	2	40		
7/10	2,070			8.59	1,513	2	33		
8/10	2,661			8.89	2,668	2	43		
9/10	2,445			9.54	2,258	2	41		
10/10	2,489			8.69	1,999	2	40		
11/10	2,226			8.67	1,414	2	37		
12/10	2,168			8.73	1,755	2	35		
					29,214		23,093		
WARD LAKE ENER	SPRINGDALE 28/29	1/10	528	8.51	386	1	17		
		2/10	444	8.51	261	1	16		
		3/10	502	8.51	368	1	16		
		4/10	529	8.51	391	1	18		
		5/10	614	8.72	558	1	20		
		6/10	537	8.63	438	1	18		
		7/10	399	8.59	292	1	13		
		8/10	278	8.89	279	1	9		
		9/10	356	9.54	329	1	12		
		10/10	274	8.69	220	1	9		
		11/10	211	8.67	134	1	7		
		12/10	321	8.73	260	1	10		
					4,993		3,916		
WARD LAKE ENER	SPRINGDALE 28/32	1/10	219	8.51	161	1	7		
		2/10	32	8.51	19	1	1		
		3/10	98	8.51	72	1	3		
		4/10	153	8.51	113	1	5		
		5/10	172	8.72	157	1	6		
		6/10	109	8.63	89	1	4		
		7/10	22	8.59	16	1	1		
		8/10	0	8.89	0	1	0		
		9/10	96	9.54	88	1	3		
		10/10	109	8.69	88	1	4		
		11/10	81	8.67	52	1	3		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/32	12/10	114	8.73	92	1	4
			1,205		947		
WARD LAKE ENER	SPRINGDALE 28/33	1/10	8,060	8.51	5,880	6	43
		2/10	8,518	8.51	5,008	6	51
		3/10	7,905	8.51	5,804	6	42
		4/10	7,535	8.51	5,564	6	42
		5/10	7,983	8.72	7,267	7	37
		6/10	7,082	8.63	5,789	7	34
		7/10	5,506	8.59	4,027	7	25
		8/10	7,228	8.89	7,246	7	33
		9/10	6,551	9.54	6,049	6	36
		10/10	6,562	8.69	5,270	6	35
		11/10	6,151	8.67	3,909	6	34
		12/10	6,176	8.73	5,001	5	40
			85,257		66,814		
WARD LAKE ENER	SPRINGDALE 31	1/10	340	14.26	870	1	11
		2/10	365	14.26	777	1	13
		3/10	350	14.26	903	1	11
		4/10	349	14.26	924	1	12
		5/10	488	14.39	1,404	1	16
		6/10	394	14.31	1,008	1	13
		7/10	408	13.91	764	1	13
		8/10	658	14.48	1,806	1	21
		9/10	608	14.59	1,728	1	20
		10/10	640	8.69	1,785	1	21
		11/10	581	8.67	1,583	1	19
		12/10	579	8.73	1,687	1	19
			5,760		15,239		
WARD LAKE ENER	ST CHARLTON & PABST A3-	1/10	3,185	12.49	310	1	103
		2/10	2,811	12.49	244	1	100
		3/10	3,061	12.49	303	1	99
		4/10	2,786	12.49	289	1	93
		5/10	2,891	12.49	310	1	93
		6/10	2,834	18.04	300	1	94
		7/10	3,020	18.05	302	1	97
		8/10	3,009	12.73	271	1	97
		9/10	2,922	12.73	298	1	97
		10/10	2,938	12.73	278	1	95
		11/10	2,640	12.73	309	1	88
		12/10	2,983	12.73	291	1	96
			35,080		3,505		
WARD LAKE ENER	ST CHARLTON D3-25	1/10	1,039	17.00	31	1	34
		2/10	864	17.00	0	1	31
		3/10	888	17.00	0	1	29
		4/10	990	17.00	0	1	33
		5/10	936	17.00	87	1	30
		6/10	921	18.04	64	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST CHARLTON D3-25	7/10	1,010	18.05	86	1	33
		8/10	1,037	18.74	84	1	33
		9/10	981	18.74	87	1	33
		10/10	984	18.74	89	1	32
		11/10	935	18.74	86	1	31
		12/10	904	18.74	1	1	29
					11,489		615
WARD LAKE ENER	ST HAYES SOUTHWEST	1/10	1,814	19.19	15	2	29
		2/10	1,623	19.19	14	2	29
		3/10	1,710	19.19	16	2	28
		4/10	1,580	19.19	15	2	26
		5/10	1,574	19.19	16	2	25
		6/10	1,548	19.10	14	2	26
		7/10	1,628	18.67	6	2	26
		8/10	1,654	19.47	7	2	27
		9/10	1,608	19.47	8	2	27
		10/10	1,597	19.47	5	2	26
		11/10	1,479	19.47	6	2	25
		12/10	1,525	19.47	7	2	25
			19,340		129		
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/10	859	8.51	1,111	1	28
		2/10	938	8.51	1,135	1	34
		3/10	426	8.51	571	1	14
		4/10	1,152	8.51	1,522	1	38
		5/10	1,788	8.31	2,037	1	58
		6/10	1,243	8.30	1,327	1	41
		7/10	838	8.63	662	1	27
		8/10	1,577	8.65	2,057	1	51
		9/10	2,038	9.04	2,869	1	68
		10/10	1,692	8.63	1,938	1	55
		11/10	1,832	8.63	2,993	1	61
		12/10	1,437	8.55	2,519	1	46
			15,820		20,741		
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/10	2,324	4.30	279	1	75
		2/10	2,006	4.30	536	1	72
		3/10	2,397	4.30	589	1	77
		4/10	1,412	4.30	568	1	47
		5/10	1,462	4.30	562	1	47
		6/10	1,491	6.27	558	1	50
		7/10	1,240	6.27	781	1	40
		8/10	998	4.07	589	1	32
		9/10	1,338	4.07	871	1	45
		10/10	1,607	4.07	1,019	1	52
		11/10	1,752	4.07	1,099	1	58
		12/10	1,822	4.07	1,109	1	59
			19,849		8,560		
WARD LAKE ENER	ST PLEASANTON 11-34	1/10	690	14.26	1,761	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	ST PLEASANTON 11-34	2/10	658	14.26	1,378	1	24		
		3/10	727	14.26	1,876	1	23		
		4/10	736	14.26	1,946	1	25		
		5/10	754	14.39	2,169	1	24		
		6/10	665	14.31	1,705	1	22		
		7/10	570	13.91	1,068	1	18		
		8/10	786	14.48	2,159	1	25		
		9/10	738	14.59	2,100	1	25		
		10/10	768	14.15	2,145	1	25		
		11/10	748	14.07	2,035	1	25		
		12/10	732	14.24	2,130	1	24		
					8,572		22,472		
		WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/10	330	8.51	241	1	11
2/10	377			8.51	221	1	13		
3/10	353			8.51	259	1	11		
4/10	373			8.51	276	1	12		
5/10	407			8.72	371	1	13		
6/10	329			8.63	270	1	11		
7/10	136			8.59	99	1	4		
8/10	173			8.89	174	1	6		
9/10	246			9.54	227	1	8		
10/10	311			8.69	249	1	10		
11/10	282			8.67	179	1	9		
12/10	386			8.73	312	1	12		
					3,703		2,878		
WARD LAKE ENER	STAR & FRIES C4-5	1/10	1,112	6.88	203	1	36		
		2/10	990	6.88	2,350	1	35		
		3/10	1,081	6.88	200	1	35		
		4/10	1,049	6.88	189	1	35		
		5/10	1,070	7.14	194	1	35		
		6/10	1,035	7.14	188	1	35		
		7/10	1,021	6.88	195	1	33		
		8/10	1,277	6.08	228	1	41		
		9/10	1,032	6.88	184	1	34		
		10/10	1,075	7.01	184	1	35		
		11/10	1,064	7.01	188	1	35		
		12/10	1,083	7.01	158	1	35		
					12,889		4,461		
WARD LAKE ENER	STAR 5	1/10	14,038	6.52	2,562	6	75		
		2/10	12,624	6.52	2,350	6	75		
		3/10	13,910	6.52	2,578	6	75		
		4/10	13,278	6.52	2,389	6	74		
		5/10	14,208	7.14	2,578	6	76		
		6/10	13,597	7.14	2,468	6	76		
		7/10	14,547	6.88	2,780	6	78		
		8/10	14,628	6.08	2,613	6	79		
		9/10	13,526	6.88	2,415	6	75		
		10/10	14,329	7.01	2,456	6	77		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	STAR 5	11/10	14,017	7.01	2,478	6	78
		12/10	14,445	7.01	2,108	6	78
			167,147		29,775		
WARD LAKE ENER	STATE BROWN	1/10	11,222	8.79	11,508	3	121
		2/10	11,114	8.79	9,485	3	132
		3/10	11,738	8.79	8,354	3	126
		4/10	11,218	8.79	8,187	3	125
		5/10	12,652	10.49	8,011	3	136
		6/10	8,577	10.00	3,516	3	95
		7/10	6,687	10.44	3,583	3	72
		8/10	11,976	8.65	8,090	3	129
		9/10	10,158	10.65	7,287	3	113
		10/10	10,838	10.31	7,757	3	117
		11/10	11,222	10.31	7,250	3	125
		12/10	11,936	9.67	7,034	3	128
			129,338		90,062		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/10	1,326	24.45	0	1	43
		2/10	1,220	24.45	0	1	44
		3/10	1,414	24.45	0	1	46
		4/10	1,189	24.45	0	1	40
		5/10	1,209	25.34	0	1	39
		6/10	1,199	25.34	0	1	40
		7/10	1,232	25.34	0	1	40
		8/10	1,216	25.07	0	1	39
		9/10	1,215	25.07	0	1	41
		10/10	1,233	25.07	0	1	40
		11/10	1,177	25.07	3	1	39
		12/10	1,147	25.07	0	1	37
			14,777		3		
WARD LAKE ENER	SUMMERLAND C2-12	1/10	933	25.98	146	1	30
		2/10	845	25.98	113	1	30
		3/10	862	25.98	131	1	28
		4/10	701	25.98	171	1	23
		5/10	584	25.98	123	1	19
		6/10	599	22.70	270	1	20
		7/10	628	22.19	243	1	20
		8/10	381	20.95	0	1	12
		9/10	524	20.95	248	1	17
		10/10	586	20.95	248	1	19
		11/10	607	20.95	216	1	20
		12/10	634	20.95	208	1	20
			7,884		2,117		
WARD LAKE ENER	TANNERVILLE	1/10	1,934	8.79	1,983	1	62
		2/10	1,846	8.79	1,575	1	66
		3/10	1,886	8.79	1,343	1	61
		4/10	1,817	8.79	1,326	1	61
		5/10	1,980	10.49	1,253	1	64

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	TANNERVILLE	6/10	1,569	10.00	643	1	52
		7/10	1,623	10.44	870	1	52
		8/10	1,752	10.65	1,184	1	57
		9/10	1,756	10.65	1,260	1	59
		10/10	1,795	10.31	1,284	1	58
		11/10	1,634	10.31	1,056	1	54
		12/10	1,646	9.67	969	1	53
					21,238		14,746
WARD LAKE ENER	TRUNK & EASTERLING	1/10	2,235	6.88	408	2	36
		2/10	2,021	6.88	376	2	36
		3/10	2,195	6.88	407	2	35
		4/10	956	6.88	172	2	16
		5/10	967	7.14	175	2	16
		6/10	922	7.14	167	2	15
		7/10	917	6.88	175	2	15
		8/10	999	6.08	178	2	16
		9/10	888	6.88	159	2	15
		10/10	908	7.01	155	2	15
		11/10	893	7.01	158	2	15
		12/10	893	7.01	130	2	14
			14,794		2,660		
WARD LAKE ENER	VIENNA 18	1/10	12,149	23.20	850	10	39
		2/10	10,788	23.20	704	10	39
		3/10	11,138	23.20	809	10	36
		4/10	8,761	23.20	611	10	29
		5/10	8,459	23.20	646	10	27
		6/10	8,584	22.70	529	10	29
		7/10	9,168	22.19	844	10	30
		8/10	9,991	22.06	786	10	32
		9/10	9,578	22.06	741	10	32
		10/10	9,938	22.06	754	10	32
		11/10	9,719	22.06	688	10	32
		12/10	9,862	22.06	708	10	32
			118,135		8,670		
WARD LAKE ENER	VILLAGE OF CHIEF 1-35	1/10	1,557	8.79	1,596	1	50
		2/10	1,423	8.79	1,214	1	51
		3/10	1,456	8.79	1,036	1	47
		4/10	1,356	8.79	989	1	45
		5/10	1,393	10.49	883	1	45
		6/10	704	10.00	289	1	23
		7/10	599	10.44	321	1	19
		8/10	1,090	10.65	736	1	35
		9/10	1,254	10.65	900	1	42
		10/10	801	10.31	573	1	26
		11/10	2,024	10.31	1,307	1	67
		12/10	1,000	9.67	589	1	32
			14,657		10,433		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	WAVE JOHNSON 3-35	1/10	0	8.79	0	0	0
		2/10	0	8.79	0	0	0
		3/10	0	8.79	0	0	0
		4/10	0	8.79	0	0	0
		5/10	0	10.49	0	0	0
		6/10	0	10.00	0	0	0
		7/10	0	10.44	0	0	0
		8/10	0	10.65	0	0	0
		9/10	0	10.65	0	0	0
		10/10	0	10.31	0	0	0
		11/10	0	10.31	0	0	0
		12/10	0	9.67	0	0	0
					0		0
WARD LAKE ENER	WELLER	1/10	349	8.79	358	1	11
		2/10	462	8.79	394	1	17
		3/10	522	8.79	371	1	17
		4/10	525	8.79	383	1	18
		5/10	559	10.49	354	1	18
		6/10	359	10.00	147	1	12
		7/10	340	10.44	182	1	11
		8/10	540	10.65	364	1	17
		9/10	553	10.65	396	1	18
		10/10	583	10.31	418	1	19
		11/10	612	10.31	395	1	20
		12/10	642	9.67	378	1	21
					6,046		4,140
WARD LAKE ENER	ZALUD	1/10	364	8.79	374	1	12
		2/10	347	8.79	296	1	12
		3/10	371	8.79	265	1	12
		4/10	387	8.79	282	1	13
		5/10	439	10.49	277	1	14
		6/10	320	10.00	131	1	11
		7/10	152	10.44	81	1	5
		8/10	235	10.65	159	1	8
		9/10	439	10.65	315	1	15
		10/10	550	10.31	393	1	18
		11/10	544	10.31	352	1	18
		12/10	485	9.67	286	1	16
					4,633		3,211
WARD LAKE ENER	ZIEHM	1/10	2,902	8.79	2,975	2	47
		2/10	2,838	8.79	2,422	2	51
		3/10	3,006	8.79	2,139	2	48
		4/10	2,938	8.79	2,144	2	49
		5/10	3,182	10.49	2,016	2	51
		6/10	2,524	14.31	1,035	2	42
		7/10	2,357	13.91	1,263	2	38
		8/10	2,710	10.65	1,831	2	44
		9/10	2,619	10.65	1,880	2	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ZIEHM	10/10	2,812	10.31	2,013	2	45
		11/10	2,893	10.31	1,869	2	48
		12/10	3,006	9.67	1,771	2	48
			33,787		23,358		
WARD LAKE ENER - REPORTER TOTALS:			8,998,372		4,907,667		
YOHE	AVERY 23	1/10	14,213	18.79	472	18	25
		2/10	12,912	18.79	357	18	26
		3/10	14,394	18.79	341	18	26
		4/10	14,006	18.79	330	18	26
		5/10	14,602	18.79	970	18	26
		6/10	14,107	18.79	1,012	18	26
		7/10	14,717	18.79	1,025	18	26
		8/10	14,729	18.79	1,019	18	26
		9/10	14,417	18.79	1,027	18	27
		10/10	14,677	18.79	1,034	18	26
		11/10	14,160	18.79	1,007	18	26
		12/10	14,346	18.79	1,000	18	26
	171,280		9,594				
YOHE	CHESTER 6	1/10	7,875	19.67	40	30	8
		2/10	7,415	19.67	35	30	9
		3/10	7,686	19.67	40	30	8
		4/10	7,729	19.67	35	30	9
		5/10	7,822	19.67	40	30	8
		6/10	7,458	19.67	35	30	8
		7/10	7,850	19.67	40	30	8
		8/10	8,181	19.67	40	30	9
		9/10	7,853	19.67	35	30	9
		10/10	7,950	19.67	40	30	9
		11/10	7,677	19.67	40	30	9
		12/10	7,731	19.67	35	30	8
	93,227		455				
YOHE	OLDS ROCKET	1/10	32,173	10.32	1,820	19	55
		2/10	28,606	10.32	1,494	19	54
		3/10	30,530	10.32	1,641	19	52
		4/10	30,615	10.32	1,607	19	54
		5/10	29,910	10.32	1,620	19	51
		6/10	27,424	10.32	1,289	19	48
		7/10	34,509	10.32	1,677	19	59
		8/10	32,375	10.32	1,636	19	55
		9/10	30,340	10.32	1,510	19	53
		10/10	50,947	10.32	1,535	19	86
		11/10	30,767	10.32	1,745	19	54
		12/10	30,145	10.32	2,795	19	51
	388,341		20,369				
YOHE	SEVEN UP CLUB	1/10	8,843	17.35	30	7	41
		2/10	7,781	17.35	31	7	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
YOHE	SEVEN UP CLUB	3/10	8,616	17.35	49	7	40		
		4/10	9,236	17.35	34	7	44		
		5/10	8,995	17.35	27	7	41		
		6/10	9,152	17.35	74	7	44		
		7/10	9,849	17.35	287	7	45		
		8/10	9,246	17.35	294	7	43		
		9/10	9,493	17.35	283	7	45		
		10/10	9,790	17.35	293	7	45		
		11/10	9,364	17.35	284	7	45		
		12/10	9,170	17.35	285	7	42		
					109,535		1,971		
		YOHE	STARFIRE	1/10	29,981	7.78	3,490	18	54
				2/10	27,410	7.78	2,979	18	54
3/10	29,348			7.78	3,148	18	53		
4/10	28,329			7.78	2,992	18	52		
5/10	28,971			7.78	2,970	18	52		
6/10	28,196			7.78	2,864	18	52		
7/10	28,970			7.78	2,644	18	52		
8/10	29,342			7.78	2,723	18	53		
9/10	28,359			7.78	2,355	18	53		
10/10	28,950			7.78	2,589	18	52		
11/10	28,046			7.78	2,542	18	52		
12/10	28,804			7.78	2,503	18	52		
				344,706		33,799			
YOHE	STARFIRE SOUTH	1/10	9,993	7.78	0	5	64		
		2/10	9,136	7.78	0	5	65		
		3/10	9,782	7.78	0	5	63		
		4/10	9,443	7.78	0	5	63		
		5/10	9,657	7.78	0	5	62		
		6/10	9,399	7.78	0	5	63		
		7/10	9,656	7.78	0	5	62		
		8/10	9,780	7.78	0	5	63		
		9/10	9,453	7.78	0	5	63		
		10/10	10,171	7.78	0	5	66		
		11/10	9,854	7.78	0	5	66		
		12/10	10,120	7.78	0	5	65		
					116,444		0		
YOHE	STARSHIP ENTERPRISE & S	1/10	13,788	10.32	968	10	44		
		2/10	12,852	10.32	837	10	46		
		3/10	13,084	10.32	867	10	42		
		4/10	13,754	10.32	862	10	46		
		5/10	12,818	10.32	913	10	41		
		6/10	11,202	10.32	687	10	37		
		7/10	14,789	10.32	1,032	10	48		
		8/10	13,875	10.32	935	10	45		
		9/10	13,631	10.32	894	10	45		
		10/10	21,835	10.32	833	10	70		
		11/10	13,186	10.32	1,010	10	44		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	STARSHIP ENTERPRISE & S	12/10	12,920	10.32	961	10	42
			167,734		10,799		
YOHE	SWAN	1/10	1,339	18.79	32	2	22
		2/10	1,232	18.79	25	2	22
		3/10	1,354	18.79	23	2	22
		4/10	1,311	18.79	24	2	22
		5/10	1,325	18.79	86	2	21
		6/10	1,228	18.79	81	2	20
		7/10	1,282	18.79	86	2	21
		8/10	1,305	18.79	81	2	21
		9/10	1,302	18.79	84	2	22
		10/10	1,328	18.79	79	2	21
		11/10	1,280	18.79	83	2	21
		12/10	1,317	18.79	75	2	21
			15,603		759		
YOHE	ZEBULON	1/10	8,295	2.97	3,944	13	21
		2/10	7,521	2.97	3,479	13	21
		3/10	8,285	2.97	3,952	13	21
		4/10	7,826	2.97	3,721	13	20
		5/10	8,102	2.97	3,790	13	20
		6/10	8,001	2.97	3,805	13	21
		7/10	8,224	2.97	3,751	13	20
		8/10	8,156	2.97	3,745	13	20
		9/10	8,143	2.97	3,638	13	21
		10/10	8,429	2.97	4,031	13	21
		11/10	7,995	2.97	3,594	13	21
		12/10	8,155	2.97	3,580	13	20
			97,132		45,030		
	YOHE - REPORTER TOTALS:		1,504,002		122,776		

2010 Total Antrim Production

120,161,871

77,219,117

Gas volumes are reported at 14.73 psia and 60 degrees F

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