

ANTRIM

2013

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/13	116	23.39	67	21	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
					116		67
ANTRIM DEVELOP	DODGE LAKE	1/13	6,202	30.51	0	20	10
		2/13	5,831	30.28	0	20	10
		3/13	6,378	0.00	0	20	10
		4/13	6,007	29.88	0	20	10
		5/13	6,230	29.87	4	20	10
		6/13	6,249	29.20	0	20	10
		7/13	6,447	29.88	0	20	10
		8/13	6,646	30.61	0	20	11
		9/13	6,140	30.53	0	20	10
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
					56,130		4
ANTRIM DEVELOP	E-Z	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	TOWER	1/13	29,469	20.58	1,017	33	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/13	27,130	20.57	957	33	29		
		3/13	29,771	0.00	1,035	33	29		
		4/13	28,460	20.63	909	33	29		
		5/13	28,900	20.88	1,012	33	28		
		6/13	27,676	21.22	967	33	28		
		7/13	27,763	20.71	901	33	27		
		8/13	31,379	21.00	978	33	31		
		9/13	26,026	23.05	898	33	26		
		10/13	31,210	18.65	991	33	30		
		11/13	25,618	20.95	856	33	26		
		12/13	29,559	20.93	959	33	29		
					342,961		11,480		
			ANTRIM DEVELOP - REPORTER TOTALS:		399,207		11,551		
ARBOR OPERATING,	GRAND CANYON	1/13	9,970	4.80	147,623	26	12		
		2/13	7,411	4.19	99,949	26	10		
		3/13	8,397	4.59	138,964	26	10		
		4/13	10,794	4.44	163,431	26	14		
		5/13	11,406	4.31	132,047	26	14		
		6/13	12,616	4.11	137,149	26	16		
		7/13	14,191	3.98	86,853	26	18		
		8/13	17,109	3.49	103,839	26	21		
		9/13	18,343	4.13	93,181	26	24		
		10/13	19,024	3.98	83,877	26	24		
		11/13	20,140	4.08	83,783	26	26		
		12/13	18,951	4.24	71,807	26	23		
					168,352		1,342,503		
	ARBOR OPERATING, L.L.C. - REPORTER TOTALS:		168,352		1,342,503				
AZTEC PRODUCTION	STATE MANISTEE	1/13	3,372	6.70	1,838	1	109		
		2/13	3,031	6.70	1,634	1	108		
		3/13	3,206	6.70	1,883	1	103		
		4/13	3,001	6.70	1,768	1	100		
		5/13	3,090	6.70	1,870	1	100		
		6/13	2,981	6.70	1,748	1	99		
		7/13	3,049	6.70	1,708	1	98		
		8/13	3,094	6.70	1,533	1	100		
		9/13	3,086	6.70	1,846	1	103		
		10/13	3,091	6.70	1,750	1	100		
		11/13	3,014	6.70	1,749	1	100		
		12/13	3,091	6.70	1,793	1	100		
					37,106		21,120		
	AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:		37,106		21,120				
BREITBURN	AEQUUS	1/13	1,475	15.61	1,126	2	24		
		2/13	1,312	15.61	716	2	23		
		3/13	1,413	15.60	663	2	23		
		4/13	1,443	15.60	546	2	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	AEQUUS	5/13	1,605	15.60	778	2	26		
		6/13	1,681	15.63	804	2	28		
		7/13	1,724	15.63	827	2	28		
		8/13	1,757	15.63	710	2	28		
		9/13	1,708	15.69	656	2	28		
		10/13	1,793	0.00	642	2	29		
		11/13	1,689	0.00	633	2	28		
		12/13	1,683	0.00	591	2	27		
					19,283		8,692		
		BREITBURN	ALL STATE STAR	1/13	19,458	9.41	1,031	17	37
2/13	17,153			9.41	984	17	36		
3/13	18,544			9.25	1,177	17	35		
4/13	17,619			9.25	1,210	17	35		
5/13	18,827			9.25	1,203	17	36		
6/13	18,590			9.62	1,258	17	36		
7/13	19,326			9.62	1,344	17	37		
8/13	18,885			9.62	1,592	17	36		
9/13	16,314			14.73	1,033	17	32		
10/13	16,479			14.73	795	17	31		
11/13	16,850			14.73	700	17	33		
12/13	16,718			12.08	874	17	32		
					214,763		13,201		
BREITBURN	ASE 4E	1/13	874	17.64	50	1	28		
		2/13	795	17.64	55	1	28		
		3/13	917	17.11	45	1	30		
		4/13	865	17.11	52	1	29		
		5/13	915	17.11	57	1	30		
		6/13	838	17.11	42	1	28		
		7/13	896	17.11	47	1	29		
		8/13	905	17.11	53	1	29		
		9/13	857	17.11	51	1	29		
		10/13	958	17.11	44	1	31		
		11/13	929	17.11	45	1	31		
		12/13	971	17.11	27	1	31		
					10,720		568		
BREITBURN	BAGLEY	1/13	2,788	15.61	2,581	3	30		
		2/13	2,498	15.61	2,386	3	30		
		3/13	2,762	15.60	2,786	3	30		
		4/13	2,624	15.60	2,482	3	29		
		5/13	2,663	15.60	2,332	3	29		
		6/13	2,619	15.63	2,339	3	29		
		7/13	2,690	15.63	2,482	3	29		
		8/13	2,749	15.63	2,607	3	30		
		9/13	2,618	15.69	2,704	3	29		
		10/13	2,677	0.00	2,679	3	29		
		11/13	2,465	0.00	2,398	3	27		
		12/13	2,545	0.00	2,479	3	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			31,698		30,255		
BREITBURN	BAGLEY 15 NW	1/13	1,703	24.92	351	1	55
		2/13	1,494	24.92	296	1	53
		3/13	1,695	24.98	371	1	55
		4/13	1,711	24.98	365	1	57
		5/13	1,740	24.98	315	1	56
		6/13	1,666	24.98	348	1	56
		7/13	1,762	24.98	450	1	57
		8/13	1,756	24.98	295	1	57
		9/13	1,684	24.98	644	1	56
		10/13	1,717	24.98	393	1	55
		11/13	1,585	24.98	351	1	53
		12/13	1,653	25.02	432	1	53
			20,166		4,611		
BREITBURN	BAGLEY 5	1/13	1,568	15.61	2,357	1	51
		2/13	1,401	15.61	1,882	1	50
		3/13	1,532	15.60	1,997	1	49
		4/13	1,464	15.60	1,922	1	49
		5/13	1,524	15.60	1,981	1	49
		6/13	1,491	15.63	1,939	1	50
		7/13	1,582	15.63	1,875	1	51
		8/13	1,562	15.63	2,073	1	50
		9/13	1,481	15.69	1,903	1	49
		10/13	1,147	0.00	1,326	1	37
		11/13	1,350	0.00	2,093	1	45
		12/13	1,493	0.00	2,277	1	48
			17,595		23,625		
BREITBURN	BAGLEY EAST	1/13	14,468	22.01	2,970	24	19
		2/13	12,986	22.01	2,563	24	19
		3/13	14,267	22.01	3,106	24	19
		4/13	13,770	22.01	2,928	24	19
		5/13	14,074	22.01	2,537	24	19
		6/13	13,598	19.81	2,827	24	19
		7/13	14,021	19.81	3,569	24	19
		8/13	13,668	19.81	2,289	24	18
		9/13	12,943	18.94	4,931	24	18
		10/13	13,082	18.94	2,983	24	18
		11/13	12,019	18.94	2,654	24	17
		12/13	12,336	18.92	3,213	24	17
			161,232		36,570		
BREITBURN	BIJOU 16	1/13	9,866	13.87	159	4	80
		2/13	8,596	13.87	154	4	77
		3/13	9,548	13.78	170	4	77
		4/13	9,152	13.78	160	4	76
		5/13	9,105	13.78	161	4	73
		6/13	9,236	13.78	162	4	77
		7/13	9,026	13.78	139	4	73

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BREITBURN	BIJOU 16	8/13	9,762	13.78	186	4	79
		9/13	9,186	13.78	120	4	77
		10/13	8,623	12.79	12	4	70
		11/13	10,020	12.79	29	4	84
		12/13	9,788	13.25	15	4	79
					111,908		1,467
BREITBURN	CAMP 10	1/13	2,697	10.22	1,126	4	22
		2/13	2,353	10.22	1,065	4	21
		3/13	2,650	10.22	1,188	4	21
		4/13	2,540	10.22	1,160	4	21
		5/13	2,752	10.22	1,172	4	22
		6/13	2,911	10.16	1,112	4	24
		7/13	2,832	10.16	1,253	4	23
		8/13	3,003	10.16	1,244	4	24
		9/13	3,261	10.17	980	4	27
		10/13	3,591	10.17	162	4	29
		11/13	3,469	10.17	145	4	29
		12/13	3,294	10.11	173	4	27
			35,353		10,780		
BREITBURN	CENTRAL LIVINGSTON	1/13	813	4.89	600	3	9
		2/13	739	4.89	590	3	9
		3/13	810	4.87	652	3	9
		4/13	738	4.87	623	3	8
		5/13	739	4.87	623	3	8
		6/13	710	5.32	647	3	8
		7/13	726	5.32	690	3	8
		8/13	743	5.32	684	3	8
		9/13	712	5.34	664	3	8
		10/13	736	5.34	701	3	8
		11/13	694	5.34	690	3	8
		12/13	691	5.34	739	3	7
			8,851		7,903		
BREITBURN	CHARLTON 7	1/13	3,320	20.78	0	6	18
		2/13	2,952	20.78	0	6	18
		3/13	3,311	20.78	0	6	18
		4/13	2,856	20.78	0	6	16
		5/13	3,347	20.78	0	6	18
		6/13	3,028	20.78	0	6	17
		7/13	3,063	20.78	0	6	16
		8/13	2,970	20.78	0	6	16
		9/13	2,911	20.78	0	5	19
		10/13	3,176	20.78	0	5	20
		11/13	2,906	20.78	0	6	16
		12/13	2,996	20.78	0	6	16
			36,836		0		
BREITBURN	CHESTER EAST	1/13	9,475	25.35	2,475	19	16
		2/13	8,323	25.35	2,247	19	16

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BREITBURN	CHESTER EAST	3/13	9,110	24.88	2,434	19	15		
		4/13	8,920	24.88	2,318	19	16		
		5/13	9,186	24.88	2,333	19	16		
		6/13	9,587	24.88	2,097	19	17		
		7/13	9,680	24.88	1,938	19	16		
		8/13	9,535	24.88	2,066	19	16		
		9/13	8,869	24.55	1,764	19	16		
		10/13	9,027	24.55	2,166	18	16		
		11/13	8,295	24.55	2,118	18	15		
		12/13	8,835	24.55	2,260	18	16		
					108,842		26,216		
		BREITBURN	COACHES/HAYES 34	1/13	18,148	15.61	469	15	39
				2/13	16,188	15.61	657	15	39
3/13	17,743			15.60	589	15	38		
4/13	16,974			15.60	528	15	38		
5/13	17,193			15.60	447	15	37		
6/13	16,508			15.63	335	15	37		
7/13	16,577			15.63	418	15	36		
8/13	16,762			15.63	462	15	36		
9/13	16,285			15.69	596	15	36		
10/13	16,725			0.00	497	15	36		
11/13	15,768			0.00	764	15	35		
12/13	16,216			0.00	771	15	35		
					201,087		6,533		
BREITBURN	COLONEL SAUNDERS	1/13	164	8.44	95	3	2		
		2/13	161	8.44	98	3	2		
		3/13	179	8.44	115	3	2		
		4/13	187	8.44	122	3	2		
		5/13	188	8.44	160	3	2		
		6/13	218	8.04	204	3	2		
		7/13	171	8.04	198	3	2		
		8/13	137	8.04	158	3	1		
		9/13	127	8.04	143	3	1		
		10/13	113	8.04	126	3	1		
		11/13	120	8.15	146	3	1		
		12/13	87	8.15	119	3	1		
					1,852		1,684		
BREITBURN	COLONEL SAUNDERS NORT	1/13	6,747	8.44	3,892	5	44		
		2/13	5,857	8.44	3,581	5	42		
		3/13	6,141	8.44	3,936	5	40		
		4/13	5,799	8.44	3,779	5	39		
		5/13	6,211	8.44	5,259	5	40		
		6/13	6,667	8.04	6,213	5	44		
		7/13	6,662	8.04	7,723	5	43		
		8/13	6,899	8.04	8,000	5	44		
		9/13	6,653	8.04	7,497	5	44		
		10/13	7,140	8.04	7,940	5	46		
		11/13	6,236	8.15	7,568	5	42		

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BREITBURN	COLONEL SAUNDERS NORT	12/13	5,884	8.15	8,048	5	38
			76,896		73,436		
BREITBURN	DOVER 7	1/13	6,133	6.86	116	4	49
		2/13	5,054	6.86	389	4	45
		3/13	5,611	6.62	333	4	45
		4/13	5,297	6.62	117	4	44
		5/13	5,331	6.62	125	4	43
		6/13	5,241	6.69	121	4	44
		7/13	5,634	6.69	118	4	45
		8/13	5,756	6.69	149	4	46
		9/13	5,518	7.00	133	4	46
		10/13	5,732	7.00	119	4	46
		11/13	5,559	7.00	104	4	46
		12/13	5,724	7.00	107	4	46
			66,590		1,931		
BREITBURN	DOVER RIDGE	1/13	13,644	6.86	414	9	49
		2/13	11,630	6.86	455	9	46
		3/13	12,613	6.62	514	9	45
		4/13	12,250	6.62	477	9	45
		5/13	12,637	6.62	498	9	45
		6/13	12,029	6.69	486	9	45
		7/13	12,509	6.69	421	9	45
		8/13	12,458	6.69	412	9	45
		9/13	12,119	7.00	401	9	45
		10/13	12,866	7.00	399	9	46
		11/13	12,435	7.00	352	9	46
		12/13	12,669	7.00	360	9	45
			149,859		5,189		
BREITBURN	DOVER VALLEY	1/13	2,933	8.84	81	3	32
		2/13	2,512	8.84	84	3	30
		3/13	2,611	8.68	94	3	28
		4/13	2,431	8.68	88	3	27
		5/13	2,704	8.68	93	3	29
		6/13	2,900	8.73	91	3	32
		7/13	3,221	8.73	88	3	35
		8/13	3,195	8.73	88	3	34
		9/13	2,947	8.93	89	3	33
		10/13	3,159	8.93	91	3	34
		11/13	3,038	8.93	76	3	34
		12/13	3,041	8.93	62	3	33
			34,692		1,025		
BREITBURN	ECHO LAKE	1/13	10,610	14.88	578	8	43
		2/13	9,383	14.88	487	8	42
		3/13	10,176	14.56	585	8	41
		4/13	10,272	14.56	601	8	43
		5/13	10,831	14.56	594	8	44
		6/13	10,381	15.16	580	8	43

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BREITBURN	ECHO LAKE	7/13	10,630	15.16	600	8	43
		8/13	10,692	15.16	396	8	43
		9/13	10,165	15.24	390	8	42
		10/13	10,442	15.24	426	8	42
		11/13	10,154	15.24	424	8	42
		12/13	10,395	15.52	429	8	42
					124,131		6,090
BREITBURN	FLETCH	1/13	23,573	18.68	954	24	32
		2/13	21,446	18.68	856	24	32
		3/13	23,712	18.68	949	24	32
		4/13	23,388	18.50	911	24	32
		5/13	24,227	18.50	943	24	33
		6/13	23,504	18.70	1,120	24	33
		7/13	24,031	18.70	943	24	32
		8/13	24,037	18.70	946	24	32
		9/13	23,464	18.70	915	24	33
		10/13	24,094	18.64	956	24	32
		11/13	21,920	18.64	892	24	30
		12/13	23,815	18.82	962	24	32
					281,211		11,347
BREITBURN	FLETCH 35	1/13	231	18.68	9	1	7
		2/13	243	18.68	10	1	9
		3/13	237	18.68	9	1	8
		4/13	222	18.50	9	1	7
		5/13	232	18.50	9	1	7
		6/13	229	18.70	11	1	8
		7/13	235	18.70	9	1	8
		8/13	237	18.70	9	1	8
		9/13	223	18.70	9	1	7
		10/13	230	18.64	9	1	7
		11/13	207	18.64	8	1	7
		12/13	230	18.82	9	1	7
			2,756		110		
BREITBURN	FONTINALIS CLUB	1/13	41,363	6.86	205,016	40	33
		2/13	35,892	6.86	187,100	40	32
		3/13	39,038	6.62	199,762	40	31
		4/13	37,850	6.62	191,951	40	32
		5/13	35,619	6.62	196,028	40	29
		6/13	34,085	6.69	189,574	40	28
		7/13	32,762	6.69	133,920	40	26
		8/13	31,477	6.69	136,276	39	26
		9/13	30,186	7.00	134,287	39	26
		10/13	30,440	7.00	137,865	39	25
		11/13	28,413	7.00	88,815	37	26
		12/13	28,969	7.00	90,377	38	25
			406,094		1,890,971		
BREITBURN	FREDERIC IX	1/13	1,876	12.96	1,730	4	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	FREDERIC IX	2/13	1,698	12.96	1,522	4	15		
		3/13	1,793	13.16	1,773	4	14		
		4/13	1,706	13.16	1,517	4	14		
		5/13	1,527	13.16	1,843	4	12		
		6/13	1,699	13.16	2,044	4	14		
		7/13	1,680	13.16	1,825	4	14		
		8/13	1,722	13.16	1,752	4	14		
		9/13	1,649	13.16	1,609	4	14		
		10/13	1,649	13.16	1,451	4	13		
		11/13	1,690	13.16	1,604	4	14		
		12/13	1,660	13.16	1,867	4	13		
					20,349		20,537		
		BREITBURN	FREDERIC X	1/13	5,132	12.41	9,512	7	24
2/13	4,614			12.41	8,244	7	24		
3/13	4,070			12.60	7,346	7	19		
4/13	4,321			12.60	8,308	7	21		
5/13	4,879			12.60	9,415	7	22		
6/13	4,843			12.60	8,279	7	23		
7/13	4,877			12.60	7,940	7	22		
8/13	4,486			12.60	7,037	7	21		
9/13	4,637			12.60	7,735	7	22		
10/13	4,641			12.60	7,981	7	21		
11/13	4,057			12.60	6,404	7	19		
12/13	4,336			12.60	5,546	7	20		
					54,893		93,747		
BREITBURN	GREEN RIVER SOUTH	1/13	88,551	11.56	2,295	62	46		
		2/13	80,567	11.56	1,627	62	46		
		3/13	88,665	12.46	1,316	62	46		
		4/13	85,996	12.46	2,343	64	45		
		5/13	89,163	12.46	1,730	64	45		
		6/13	85,647	12.51	1,146	65	44		
		7/13	86,739	12.51	1,149	65	43		
		8/13	88,559	12.51	1,497	64	45		
		9/13	87,231	12.67	1,151	66	44		
		10/13	89,504	12.67	2,125	66	44		
		11/13	86,365	12.67	1,643	66	44		
		12/13	85,135	13.10	1,208	66	42		
					1,042,122		19,230		
BREITBURN	GREEN RIVER WEST	1/13	61,807	9.80	2,165	44	45		
		2/13	55,697	9.80	1,850	44	45		
		3/13	61,982	9.92	2,619	44	45		
		4/13	59,641	9.92	2,245	45	44		
		5/13	60,314	9.92	966	46	42		
		6/13	58,839	9.49	1,142	46	43		
		7/13	60,984	9.49	1,400	44	45		
		8/13	62,613	9.49	1,550	44	46		
		9/13	63,319	10.32	2,022	46	46		
		10/13	66,628	10.32	1,222	46	47		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	GREEN RIVER WEST	11/13	62,231	10.32	985	46	45
		12/13	62,015	10.05	1,403	46	43
			736,070		19,569		
BREITBURN	HAYES 10	1/13	20,026	23.92	1,021	28	23
		2/13	14,540	23.92	886	28	19
		3/13	16,606	23.58	982	28	19
		4/13	15,402	23.58	998	28	18
		5/13	16,284	23.58	983	28	19
		6/13	16,070	24.24	966	28	19
		7/13	16,205	24.24	1,016	28	19
		8/13	15,910	24.24	845	28	18
		9/13	15,325	23.23	799	28	18
		10/13	15,617	23.23	863	28	18
		11/13	15,217	23.23	882	28	18
		12/13	15,438	23.62	925	28	18
	192,640		11,166				
BREITBURN	HAYES 15	1/13	492	18.34	0	1	16
		2/13	441	18.34	0	1	16
		3/13	450	18.34	0	1	15
		4/13	376	18.34	0	1	13
		5/13	411	18.34	361	1	13
		6/13	421	19.01	34	1	14
		7/13	439	19.01	294	1	14
		8/13	438	19.01	56	1	14
		9/13	419	18.45	66	1	14
		10/13	415	18.45	177	1	13
		11/13	408	18.45	40	1	14
		12/13	481	19.17	0	1	16
	5,191		1,028				
BREITBURN	HAYES 7	1/13	4,105	15.53	56	3	44
		2/13	3,870	15.53	46	3	46
		3/13	4,112	15.56	56	3	44
		4/13	3,866	15.56	55	3	43
		5/13	4,221	15.64	56	3	45
		6/13	4,065	15.64	52	3	45
		7/13	4,056	15.64	57	3	44
		8/13	4,128	15.64	54	3	44
		9/13	3,981	15.60	57	3	44
		10/13	4,185	15.60	58	3	45
		11/13	4,095	15.60	56	3	46
		12/13	4,064	15.60	54	3	44
	48,748		657				
BREITBURN	KNIGHT VIENNA 4	1/13	12,266	21.27	4,787	21	19
		2/13	11,071	21.27	4,384	20	20
		3/13	11,865	21.27	4,458	20	19
		4/13	11,635	21.27	3,881	20	19
		5/13	12,398	21.27	4,252	21	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	KNIGHT VIENNA 4	6/13	12,707	21.39	4,531	21	20
		7/13	13,094	21.39	4,515	21	20
		8/13	13,144	21.39	4,256	21	20
		9/13	12,002	21.39	3,884	21	19
		10/13	12,251	21.34	3,882	18	22
		11/13	11,325	21.34	3,514	18	21
		12/13	12,285	21.23	4,090	18	22
					146,043		50,434
BREITBURN	LAKE 19	1/13	1,895	8.44	1,093	1	61
		2/13	1,780	8.44	1,089	1	64
		3/13	1,968	8.44	1,261	1	63
		4/13	1,874	8.44	1,221	1	62
		5/13	1,925	8.44	1,630	1	62
		6/13	1,737	8.04	1,619	1	58
		7/13	1,714	8.04	1,987	1	55
		8/13	1,708	8.04	1,981	1	55
		9/13	1,736	8.04	1,956	1	58
		10/13	1,824	8.04	2,028	1	59
		11/13	1,475	8.15	1,790	1	49
		12/13	1,496	8.15	2,046	1	48
					21,132		19,701
BREITBURN	LAKE MANUKA	1/13	5,638	20.94	3	3	61
		2/13	5,115	20.94	2	3	61
		3/13	5,294	20.63	1	3	57
		4/13	4,961	20.63	3	3	55
		5/13	4,789	20.63	25	3	51
		6/13	5,039	20.63	4	3	56
		7/13	5,231	20.63	22	3	56
		8/13	4,988	20.63	15	3	54
		9/13	4,583	20.63	15	3	51
		10/13	4,580	20.63	10	3	49
		11/13	4,600	20.63	9	3	51
		12/13	4,516	20.63	10	3	49
					59,334		119
BREITBURN	LIBRATUS	1/13	1,417	15.61	31	1	46
		2/13	1,263	15.61	28	1	45
		3/13	1,356	15.60	31	1	44
		4/13	1,268	15.60	30	1	42
		5/13	1,296	15.60	30	1	42
		6/13	1,301	15.63	30	1	43
		7/13	1,360	15.63	31	1	44
		8/13	1,336	15.63	17	1	43
		9/13	1,228	15.69	0	1	41
		10/13	1,249	0.00	0	1	40
		11/13	1,160	0.00	0	1	39
		12/13	1,190	0.00	0	1	38
					15,424		228

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON 19	1/13	58,298	13.84	8,804	45	42
		2/13	51,902	13.84	8,330	45	41
		3/13	57,200	13.78	10,255	45	41
		4/13	54,469	13.78	8,838	45	40
		5/13	56,506	13.78	9,269	45	40
		6/13	54,972	13.90	9,474	45	41
		7/13	54,326	13.90	8,656	45	39
		8/13	56,012	13.90	9,531	45	40
		9/13	53,990	15.69	8,620	45	40
		10/13	54,736	7.67	7,925	45	39
		11/13	51,781	7.67	5,918	45	38
		12/13	52,654	7.67	18,354	45	38
					656,846		113,974
BREITBURN	LIVINGSTON 36	1/13	17,188	22.47	3,483	14	40
		2/13	14,714	22.47	2,862	14	38
		3/13	16,063	21.38	3,447	14	37
		4/13	15,290	21.38	3,206	14	36
		5/13	15,961	21.38	2,838	14	37
		6/13	15,158	20.24	3,108	14	36
		7/13	16,292	20.24	4,091	14	38
		8/13	16,004	20.24	2,645	14	37
		9/13	16,143	22.48	6,065	14	38
		10/13	16,193	22.48	3,641	14	37
		11/13	14,401	22.48	3,135	14	34
		12/13	15,623	22.64	4,010	14	36
					189,030		42,531
BREITBURN	LIVINGSTON B3-20	1/13	629	12.00	76	1	20
		2/13	567	12.00	60	1	20
		3/13	562	11.87	66	1	18
		4/13	501	11.87	60	1	17
		5/13	561	11.87	75	1	18
		6/13	592	12.09	90	1	20
		7/13	715	12.09	124	1	23
		8/13	761	12.09	217	1	25
		9/13	727	15.69	134	1	24
		10/13	740	15.69	218	1	24
		11/13	721	15.69	355	1	24
		12/13	731	15.69	128	1	24
					7,807		1,603
BREITBURN	LONE PINE-MERCURY	1/13	5,226	20.94	12	4	42
		2/13	4,638	20.94	11	4	41
		3/13	4,981	20.63	5	4	40
		4/13	4,624	20.63	19	4	39
		5/13	5,121	20.63	105	4	41
		6/13	4,808	20.63	36	4	40
		7/13	4,760	20.63	108	4	38
		8/13	5,074	20.63	242	4	41
		9/13	5,100	20.63	174	4	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LONE PINE-MERCURY	10/13	5,321	20.63	104	4	43
		11/13	5,306	20.63	76	4	44
		12/13	4,948	20.63	91	4	40
			59,907		983		
BREITBURN	LOUD 16-17	1/13	5,420	24.54	0	4	44
		2/13	4,747	24.54	0	4	42
		3/13	5,125	24.54	0	4	41
		4/13	4,767	24.54	0	4	40
		5/13	5,268	24.54	0	4	42
		6/13	4,767	24.54	0	4	40
		7/13	4,885	24.54	0	4	39
		8/13	5,010	24.54	0	4	40
		9/13	4,920	24.54	0	4	41
		10/13	5,230	24.54	0	4	42
		11/13	4,513	24.54	0	4	38
		12/13	5,057	24.54	0	4	41
			59,709		0		
BREITBURN	MANCELONA 23	1/13	1,286	13.36	87	3	14
		2/13	1,187	13.36	94	3	14
		3/13	1,327	13.29	90	3	14
		4/13	1,283	13.29	82	3	14
		5/13	1,359	13.29	74	3	15
		6/13	1,324	13.23	78	3	15
		7/13	1,338	13.23	79	3	14
		8/13	1,337	13.23	90	3	14
		9/13	1,263	13.60	100	3	14
		10/13	1,302	13.60	127	3	14
		11/13	1,398	13.60	252	3	16
		12/13	1,407	13.48	48	3	15
			15,811		1,201		
BREITBURN	MANCELONA 24-25	1/13	3,271	13.36	339	4	26
		2/13	2,985	13.36	333	4	27
		3/13	3,530	13.29	385	4	28
		4/13	3,375	13.29	382	4	28
		5/13	3,516	13.29	345	4	28
		6/13	3,401	13.23	363	4	28
		7/13	3,516	13.23	371	4	28
		8/13	3,537	13.23	362	4	29
		9/13	3,358	13.60	366	4	28
		10/13	3,458	13.60	472	4	28
		11/13	3,215	13.60	574	4	27
		12/13	3,171	13.48	287	4	26
	40,333		4,579				
BREITBURN	MANCELONA 26-27	1/13	6,170	13.36	522	7	28
		2/13	5,608	13.36	382	7	29
		3/13	6,295	13.29	502	7	29
		4/13	6,064	13.29	327	7	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
BREITBURN	MANCELONA 26-27	5/13	6,035	13.29	880	7	28	
		6/13	5,545	13.23	526	7	26	
		7/13	5,229	13.23	520	7	24	
		8/13	5,296	13.23	523	7	24	
		9/13	5,378	13.60	548	7	26	
		10/13	5,538	13.60	581	7	26	
		11/13	5,213	13.60	703	7	25	
		12/13	5,160	13.48	513	7	24	
				67,531		6,527		
		BREITBURN	MANCELONA 30	1/13	2,236	11.70	6	3
2/13	2,023			11.70	117	3	24	
3/13	2,225			11.69	145	3	24	
4/13	2,109			11.69	131	3	23	
5/13	2,257			11.69	132	3	24	
6/13	1,768			10.48	102	3	20	
7/13	1,961			10.48	100	3	21	
8/13	1,884			10.48	117	3	20	
9/13	2,161			11.90	151	3	24	
10/13	2,220			11.90	132	3	24	
11/13	2,031			11.90	152	3	23	
12/13	2,094			11.89	161	3	23	
				24,969		1,446		
BREITBURN	MANCELONA EAST	1/13	28,591	11.70	172	34	27	
		2/13	25,627	11.70	3,250	33	28	
		3/13	28,628	11.69	3,679	33	28	
		4/13	27,727	11.69	3,500	33	28	
		5/13	28,329	11.69	3,280	33	28	
		6/13	23,216	10.48	3,309	33	23	
		7/13	27,457	10.48	3,956	33	27	
		8/13	28,712	10.48	4,154	33	28	
		9/13	26,961	11.90	3,123	33	27	
		10/13	26,680	11.90	3,607	33	26	
		11/13	26,409	11.90	5,146	34	26	
		12/13	26,186	11.89	4,730	34	25	
				324,523		41,906		
BREITBURN	MANCELONA EAST Antrim	1/13	6,486	11.72	130	10	21	
		2/13	5,922	11.72	203	10	21	
		3/13	6,594	11.71	284	10	21	
		4/13	6,374	11.71	288	10	21	
		5/13	6,632	11.53	202	10	21	
		6/13	6,182	11.53	208	10	21	
		7/13	6,411	11.53	181	10	21	
		8/13	6,220	11.53	193	11	18	
		9/13	6,009	11.56	196	11	18	
		10/13	6,055	11.56	217	11	18	
		11/13	6,023	11.56	294	11	18	
		12/13	6,633	11.55	238	10	21	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			75,541		2,634		
BREITBURN	MANCELONA WEST	1/13	30,513	11.70	159	33	30
		2/13	27,611	11.70	3,058	33	30
		3/13	30,012	11.69	3,300	33	29
		4/13	28,535	11.69	3,211	33	29
		5/13	28,352	11.69	3,004	33	28
		6/13	28,306	10.48	2,880	33	29
		7/13	28,670	10.48	3,187	33	28
		8/13	29,559	10.48	3,243	33	29
		9/13	29,158	11.90	3,177	33	29
		10/13	28,578	11.90	3,200	33	28
		11/13	27,999	11.90	2,855	33	28
		12/13	28,823	11.89	2,964	33	28
			346,116		34,238		
BREITBURN	MID CHARLTON PHASE 1	1/13	7,891	18.45	0	19	13
		2/13	7,084	18.45	0	19	13
		3/13	7,974	18.48	0	19	14
		4/13	7,110	18.48	0	19	12
		5/13	7,713	18.48	0	19	13
		6/13	7,558	18.48	0	19	13
		7/13	7,733	18.48	0	18	14
		8/13	8,450	12.76	0	19	14
		9/13	8,398	12.76	0	19	15
		10/13	8,823	12.76	0	19	15
		11/13	7,586	12.76	0	19	13
		12/13	7,944	12.76	7	19	13
			94,264		7		
BREITBURN	MID CHARLTON PHASE 2	1/13	14,167	13.49	8,641	27	17
		2/13	12,573	13.49	8,174	27	17
		3/13	13,891	12.53	8,977	27	17
		4/13	13,163	12.53	8,919	27	16
		5/13	14,425	12.53	9,406	27	17
		6/13	13,782	13.57	9,232	27	17
		7/13	13,777	13.57	9,787	27	16
		8/13	13,671	13.57	10,347	28	16
		9/13	13,110	13.57	10,317	28	16
		10/13	13,231	13.57	10,808	28	15
		11/13	11,816	12.43	10,581	27	15
		12/13	12,327	12.43	11,361	28	14
			159,933		116,550		
BREITBURN	MID CHARLTON SOUTH ADD	1/13	3,625	22.98	0	10	12
		2/13	3,311	22.98	0	10	12
		3/13	3,532	22.98	0	10	11
		4/13	3,069	22.98	0	10	10
		5/13	3,363	22.98	0	10	11
		6/13	3,119	22.98	0	10	10
		7/13	3,107	22.98	0	10	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MID CHARLTON SOUTH ADD	8/13	3,182	22.98	0	10	10
		9/13	3,133	22.98	0	10	10
		10/13	3,298	22.98	0	10	11
		11/13	2,949	22.98	0	10	10
		12/13	3,131	22.98	0	10	10
				38,819		0	
BREITBURN	MIDDLE EARTH	1/13	7,455	12.00	44,190	7	34
		2/13	6,539	12.00	35,276	7	33
		3/13	6,847	11.87	1,343	7	32
		4/13	6,646	11.87	1,336	7	32
		5/13	6,523	11.87	1,541	7	30
		6/13	6,144	12.09	1,877	7	29
		7/13	5,822	12.09	2,241	6	31
		8/13	5,895	12.09	2,689	7	27
		9/13	5,421	15.69	6,321	7	26
		10/13	5,438	15.69	25,478	7	25
		11/13	5,270	15.69	25,004	7	25
		12/13	5,424	15.69	25,284	7	25
		73,424		172,580			
BREITBURN	NEW CALEDONIA	1/13	2,472	6.45	971	4	20
		2/13	2,261	6.45	841	4	20
		3/13	2,421	6.45	941	4	20
		4/13	2,389	6.45	936	4	20
		5/13	2,459	6.68	891	4	20
		6/13	2,150	6.68	766	4	18
		7/13	2,186	6.68	787	4	18
		8/13	2,424	6.76	929	4	20
		9/13	2,403	6.76	930	4	20
		10/13	2,515	6.76	909	4	20
		11/13	2,219	7.13	679	4	18
		12/13	2,272	7.13	679	4	18
		28,171		10,259			
BREITBURN	NEW CALEDONIA N	1/13	2,854	6.45	1,121	4	23
		2/13	2,390	6.45	889	4	21
		3/13	2,713	6.45	1,055	4	22
		4/13	2,667	6.45	1,045	4	22
		5/13	2,756	6.68	999	4	22
		6/13	2,563	6.68	913	4	21
		7/13	2,757	6.68	992	4	22
		8/13	2,732	6.76	1,046	4	22
		9/13	2,614	6.76	1,011	4	22
		10/13	2,251	6.76	814	4	18
		11/13	2,154	7.13	660	4	18
		12/13	2,613	7.13	781	4	21
		31,064		11,326			
BREITBURN	NEW CALEDONIA NE	1/13	2,487	6.45	977	2	40
		2/13	2,181	6.45	811	2	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA WILDCAT	12/13	2,608	7.13	779	1	84
			30,923		11,243		
BREITBURN	NORTH LIVINGSTON	1/13	1,976	4.51	445	2	32
		2/13	1,736	4.51	409	2	31
		3/13	1,949	4.51	432	2	31
		4/13	1,942	4.51	437	2	32
		5/13	1,903	4.51	703	3	20
		6/13	2,133	4.51	765	3	24
		7/13	2,403	4.51	880	3	26
		8/13	2,755	4.51	957	3	30
		9/13	2,703	4.51	731	3	30
		10/13	2,798	4.51	691	3	30
		11/13	2,671	4.51	585	3	30
		12/13	2,830	4.51	498	3	30
			27,799		7,533		
BREITBURN	PICKERAL LAKE	1/13	14,347	6.86	43,719	11	42
		2/13	15,286	6.86	31,823	11	50
		3/13	16,616	6.62	40,285	11	49
		4/13	16,204	6.62	34,869	10	54
		5/13	15,952	6.62	35,625	11	47
		6/13	15,753	6.69	37,676	11	48
		7/13	15,450	6.69	36,943	11	45
		8/13	16,590	6.69	34,684	11	49
		9/13	15,351	7.00	43,605	12	43
		10/13	15,670	7.00	50,534	12	42
		11/13	15,430	7.00	44,149	11	47
		12/13	15,671	7.00	42,710	11	46
			188,320		476,622		
BREITBURN	POTTS LAKE	1/13	14,247	15.88	1,230	9	51
		2/13	13,260	15.88	1,198	9	53
		3/13	14,661	15.88	1,316	9	53
		4/13	14,146	15.88	1,444	9	52
		5/13	14,206	15.98	1,430	9	51
		6/13	13,954	15.98	1,478	9	52
		7/13	14,807	15.98	1,549	9	53
		8/13	14,998	16.02	1,512	9	54
		9/13	14,583	16.02	1,389	9	54
		10/13	14,782	16.02	1,321	9	53
		11/13	12,879	15.40	1,155	9	48
		12/13	14,242	15.40	1,227	9	51
			170,765		16,249		
BREITBURN	SHELL DOVER	1/13	12,544	17.85	4,420	21	19
		2/13	11,102	17.85	3,338	21	19
		3/13	12,048	17.91	3,535	20	19
		4/13	11,676	17.91	3,130	20	19
		5/13	12,076	17.91	4,004	21	19
		6/13	11,387	17.73	2,565	21	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	SHELL DOVER	7/13	11,902	17.73	4,079	21	18
		8/13	11,778	17.73	4,180	21	18
		9/13	10,943	17.67	3,792	18	20
		10/13	11,083	17.67	4,383	19	19
		11/13	10,233	17.67	5,589	20	17
		12/13	10,859	17.67	6,238	20	17
					137,631		49,253
BREITBURN	SOUTH VANDERBILT	1/13	2,067	6.86	12,738	3	22
		2/13	1,850	6.86	12,591	3	22
		3/13	1,907	6.62	13,080	3	20
		4/13	1,917	6.62	12,821	3	21
		5/13	1,955	6.62	12,981	3	21
		6/13	1,827	6.69	13,476	3	20
		7/13	1,658	6.69	11,664	3	18
		8/13	1,959	6.69	15,294	3	21
		9/13	1,774	7.00	14,517	3	20
		10/13	1,702	7.00	15,991	3	18
		11/13	1,592	7.00	15,017	3	18
		12/13	1,310	7.00	9,288	2	21
					21,518		159,458
BREITBURN	ST CLINTON A2-7	1/13	1,943	20.35	178	1	63
		2/13	1,755	20.35	169	1	63
		3/13	1,973	20.02	188	1	64
		4/13	1,809	20.02	196	1	60
		5/13	1,875	20.06	201	1	60
		6/13	1,786	20.06	201	1	60
		7/13	1,857	20.06	206	1	60
		8/13	1,851	20.06	197	1	60
		9/13	1,799	20.06	182	1	60
		10/13	1,838	20.06	175	1	59
		11/13	1,452	20.06	139	1	48
		12/13	1,678	19.69	154	1	54
					21,616		2,186
BREITBURN	ST CLINTON A3-8	1/13	1,199	18.51	109	1	39
		2/13	1,100	18.51	105	1	39
		3/13	1,219	18.51	116	1	39
		4/13	1,142	18.51	124	1	38
		5/13	1,185	18.51	126	1	38
		6/13	1,154	18.51	130	1	38
		7/13	1,201	18.51	133	1	39
		8/13	1,195	18.51	127	1	39
		9/13	1,163	18.51	117	1	39
		10/13	1,193	18.51	113	1	38
		11/13	1,064	18.51	101	1	35
		12/13	1,164	18.51	107	1	38
					13,979		1,408
BREITBURN	ST MANCELONA	1/13	779	17.55	5	1	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	ST MANCELONA	2/13	692	17.55	4	1	25		
		3/13	802	17.76	8	1	26		
		4/13	775	17.76	37	1	26		
		5/13	786	17.76	53	1	25		
		6/13	716	17.76	34	1	24		
		7/13	697	17.76	24	1	22		
		8/13	680	17.76	60	1	22		
		9/13	641	17.76	17	1	21		
		10/13	643	17.76	20	1	21		
		11/13	549	17.76	43	1	18		
		12/13	554	17.79	11	1	18		
					8,314		316		
		BREITBURN	ST MANCELONA B4-27	1/13	942	13.36	61	1	30
2/13	878			13.36	78	1	31		
3/13	925			13.29	75	1	30		
4/13	900			13.29	68	1	30		
5/13	930			13.29	62	1	30		
6/13	883			13.23	65	1	29		
7/13	810			13.23	50	1	26		
8/13	923			13.23	79	1	30		
9/13	865			13.60	91	1	29		
10/13	889			13.60	90	1	29		
11/13	893			13.60	118	1	30		
12/13	910			13.48	97	1	29		
					10,748		934		
BREITBURN	ST MANCELONA C1-24	1/13	805	17.38	12	1	26		
		2/13	754	17.38	16	1	27		
		3/13	832	17.44	15	1	27		
		4/13	802	17.44	14	1	27		
		5/13	819	17.44	12	1	26		
		6/13	755	17.44	13	1	25		
		7/13	773	17.44	13	1	25		
		8/13	780	17.44	13	1	25		
		9/13	741	17.44	15	1	25		
		10/13	766	17.44	15	1	25		
		11/13	745	17.44	20	1	25		
		12/13	494	16.59	3	1	16		
					9,066		161		
BREITBURN	STATE BAGLEY-HAYES	1/13	4,328	15.61	461	4	35		
		2/13	3,799	15.61	405	4	34		
		3/13	3,983	15.60	434	4	32		
		4/13	3,704	15.60	433	4	31		
		5/13	3,776	15.60	487	4	30		
		6/13	3,751	15.63	482	4	31		
		7/13	3,802	15.63	473	4	31		
		8/13	3,847	15.63	506	4	31		
		9/13	3,714	15.69	458	4	31		
		10/13	3,887	0.00	479	4	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE BAGLEY-HAYES	11/13	3,744	0.00	459	4	31
		12/13	3,832	0.00	465	4	31
			46,167		5,542		
BREITBURN	STATE CLINTON 3	1/13	3,644	9.53	234	2	59
		2/13	3,126	9.53	187	2	56
		3/13	3,375	9.53	209	2	54
		4/13	3,214	9.53	200	2	54
		5/13	3,707	9.53	222	2	60
		6/13	3,416	9.53	207	2	57
		7/13	3,531	9.53	215	2	57
		8/13	3,587	9.53	218	2	58
		9/13	3,475	9.53	217	2	58
		10/13	3,754	9.53	225	2	61
		11/13	3,412	9.53	207	2	57
		12/13	3,553	9.53	212	2	57
	41,794		2,553				
BREITBURN	STATE DOVER D4-9	1/13	359	14.44	52	1	12
		2/13	431	14.44	68	1	15
		3/13	425	14.40	57	1	14
		4/13	435	14.40	60	1	15
		5/13	344	14.40	47	1	11
		6/13	384	14.40	53	1	13
		7/13	415	14.40	57	1	13
		8/13	368	14.40	50	1	12
		9/13	338	14.40	45	1	11
		10/13	293	14.40	41	1	9
		11/13	244	14.40	40	1	8
		12/13	420	14.40	81	1	14
	4,456		651				
BREITBURN	STATE ELMER	1/13	6,590	15.73	655	3	71
		2/13	5,849	15.73	615	3	70
		3/13	6,539	15.74	676	3	70
		4/13	6,013	15.74	716	3	67
		5/13	6,299	15.85	738	3	68
		6/13	6,036	15.85	747	3	67
		7/13	6,427	15.85	774	3	69
		8/13	6,471	15.90	750	3	70
		9/13	6,147	15.90	680	3	68
		10/13	6,329	15.90	657	3	68
		11/13	5,578	15.19	583	3	62
		12/13	6,062	15.19	611	3	65
	74,340		8,202				
BREITBURN	STATE GARFIELD B3-9 HDL	11/13	844	5.14	0	1	28
		12/13	801	5.14	0	1	26
			1,645		0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE HAYES 11	1/13	823	14.68	64	1	27
		2/13	741	14.68	56	1	26
		3/13	838	14.68	62	1	27
		4/13	806	14.68	60	1	27
		5/13	851	14.68	62	1	27
		6/13	858	14.68	59	1	29
		7/13	891	14.68	54	1	29
		8/13	909	14.68	62	1	29
		9/13	874	14.68	58	1	29
		10/13	902	14.68	61	1	29
		11/13	827	14.68	60	1	28
		12/13	852	14.68	62	1	27
					10,172		720
BREITBURN	STATE RUST	1/13	6,459	13.48	468	5	42
		2/13	6,131	13.48	415	5	44
		3/13	6,550	13.48	459	5	42
		4/13	6,050	13.48	424	5	40
		5/13	6,177	13.42	417	5	40
		6/13	6,109	13.42	418	5	41
		7/13	6,522	13.42	445	5	42
		8/13	6,371	13.29	433	5	41
		9/13	6,629	13.29	421	5	44
		10/13	6,276	13.29	422	5	40
		11/13	5,886	13.45	404	5	39
		12/13	6,314	13.45	426	5	41
					75,474		5,152
BREITBURN	STURGEON VALLEY RANCH	1/13	18,457	6.86	6,301	15	40
		2/13	15,731	6.86	7,258	15	37
		3/13	17,137	6.62	7,153	15	37
		4/13	16,516	6.62	6,919	15	37
		5/13	16,737	6.62	7,093	15	36
		6/13	15,628	6.69	6,299	15	35
		7/13	16,074	6.69	5,535	15	35
		8/13	16,372	6.69	5,586	15	35
		9/13	15,443	7.00	5,372	15	34
		10/13	16,422	7.00	5,323	15	35
		11/13	15,836	7.00	5,066	15	35
		12/13	15,943	7.00	7,836	15	34
					196,296		75,741
BREITBURN	USA ELMER CLINTON	1/13	11,945	14.24	943	11	35
		2/13	10,370	14.24	852	11	34
		3/13	10,921	14.25	896	11	32
		4/13	10,009	14.25	930	11	30
		5/13	10,645	14.34	976	11	31
		6/13	10,383	14.34	1,000	11	31
		7/13	10,778	14.34	1,033	11	32
		8/13	10,692	14.38	989	11	31
		9/13	10,461	14.38	908	11	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	USA ELMER CLINTON	10/13	10,331	14.38	842	11	30
		11/13	9,666	13.81	789	11	29
		12/13	10,290	13.81	805	11	30
			126,491		10,963		
BREITBURN	VIENNA 6	1/13	1,022	18.51	357	2	16
		2/13	886	18.51	314	2	16
		3/13	928	20.75	312	2	15
		4/13	773	20.75	232	2	13
		5/13	892	17.98	275	2	14
		6/13	986	17.98	317	2	16
		7/13	1,013	17.98	315	2	16
		8/13	1,033	17.98	303	2	17
		9/13	920	17.98	268	2	15
		10/13	916	17.98	262	2	15
		11/13	792	17.98	221	2	13
		12/13	854	17.98	256	2	14
			11,015		3,432		
BREITBURN	WEQUAS	1/13	941	20.94	1	1	30
		2/13	883	20.94	1	1	32
		3/13	833	20.63	1	1	27
		4/13	731	20.63	1	1	24
		5/13	821	20.63	12	1	26
		6/13	1,026	20.63	2	1	34
		7/13	1,048	20.63	19	1	34
		8/13	1,022	20.63	16	1	33
		9/13	939	20.63	16	1	31
		10/13	910	20.63	9	1	29
		11/13	884	20.63	12	1	29
		12/13	922	20.63	10	1	30
			10,960		100		
BREITBURN	WILDCARD	1/13	17,834	24.61	671	21	27
		2/13	16,174	24.61	617	21	28
		3/13	17,589	24.44	684	21	27
		4/13	16,841	24.44	673	21	27
		5/13	17,415	24.44	688	21	27
		6/13	17,083	24.44	708	21	27
		7/13	17,539	24.44	710	21	27
		8/13	17,949	23.39	696	21	28
		9/13	17,417	23.39	670	21	28
		10/13	17,855	24.88	658	21	27
		11/13	15,917	24.88	614	21	25
		12/13	17,800	24.75	671	21	27
			207,413		8,060		
BREITBURN	WINTER	1/13	3,849	14.26	874	16	8
		2/13	3,102	14.26	726	14	8
		3/13	3,653	13.74	858	16	7
		4/13	3,759	13.74	852	17	7

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	WINTER	5/13	3,909	13.74	868	17	7		
		6/13	3,334	12.64	742	16	7		
		7/13	3,865	12.64	678	14	9		
		8/13	3,852	12.64	734	14	9		
		9/13	3,723	12.64	647	14	9		
		10/13	3,746	12.64	784	14	9		
		11/13	3,533	12.64	777	15	8		
		12/13	3,670	12.64	814	14	8		
					43,995		9,354		
		BREITBURN - REPORTER TOTALS:			8,498,754		3,907,659		
CHEVRON MICHIGAN	ALBERT 1	1/13	32,868	18.72	434	30	35		
		2/13	29,746	18.59	372	30	35		
		3/13	32,617	19.12	439	30	35		
		4/13	31,350	18.83	368	30	35		
		5/13	32,205	18.39	314	30	35		
		6/13	31,327	18.54	251	30	35		
		7/13	32,623	18.64	277	30	35		
		8/13	32,720	18.90	291	30	35		
		9/13	33,454	18.43	290	30	37		
		10/13	33,096	19.34	209	30	36		
		11/13	29,790	19.26	223	30	33		
		12/13	30,639	19.33	108	30	33		
			382,435		3,576				
CHEVRON MICHIGAN	ANCHOR STEAM	1/13	6,491	3.66	27,309	11	19		
		2/13	5,462	3.66	22,995	11	18		
		3/13	5,706	3.66	27,611	11	17		
		4/13	4,518	3.66	28,448	11	14		
		5/13	3,851	3.66	33,140	11	11		
		6/13	3,725	3.66	30,426	11	11		
		7/13	3,392	3.66	22,766	11	10		
		8/13	4,556	3.66	27,537	11	13		
		9/13	3,855	3.66	20,725	11	12		
		10/13	5,313	3.66	29,454	11	16		
		11/13	4,512	3.66	27,525	11	14		
		12/13	5,106	3.66	28,986	11	15		
			56,487		326,922				
CHEVRON MICHIGAN	APPLE ORCHARD	1/13	4,741	21.44	78	8	19		
		2/13	4,201	21.69	66	8	19		
		3/13	4,943	21.72	65	8	20		
		4/13	5,046	21.79	69	8	21		
		5/13	5,148	21.83	72	8	21		
		6/13	4,647	25.08	72	8	19		
		7/13	4,934	21.78	79	8	20		
		8/13	5,211	21.90	93	8	21		
		9/13	5,352	22.08	96	8	22		
		10/13	5,539	22.24	94	8	22		
11/13	4,448	22.51	66	8	19				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	APPLE ORCHARD	12/13	5,230	21.82	97	8	21
			59,440		947		
CHEVRON MICHIGAN	ARTHUR MILLER	1/13	13,475	8.19	3,891	27	16
		2/13	12,311	8.19	3,357	27	16
		3/13	13,996	8.19	3,699	27	17
		4/13	13,334	8.19	3,469	27	16
		5/13	13,908	8.19	3,737	27	17
		6/13	12,800	8.19	3,744	27	16
		7/13	12,448	8.19	4,213	27	15
		8/13	12,537	8.19	4,262	27	15
		9/13	12,371	8.19	3,784	27	15
		10/13	12,325	8.19	4,462	27	15
		11/13	12,104	8.19	4,221	27	15
		12/13	12,880	8.19	4,261	27	15
			154,489		47,100		
CHEVRON MICHIGAN	BAGLEY WEST AIRPORT	1/13	4,597	17.05	7,038	17	9
		2/13	3,652	17.05	6,134	17	8
		3/13	4,141	14.38	6,778	17	8
		4/13	4,038	14.38	6,313	17	8
		5/13	4,391	14.38	6,916	17	8
		6/13	4,192	14.38	6,726	17	8
		7/13	4,257	14.38	7,833	17	8
		8/13	4,607	14.38	7,426	17	9
		9/13	4,428	14.38	7,690	17	9
		10/13	3,083	14.38	4,957	17	6
		11/13	417	14.38	12	17	1
		12/13	3,842	14.38	6,415	17	7
			45,645		74,238		
CHEVRON MICHIGAN	BAGLEY WEST GP	1/13	7,685	15.72	1,723	19	13
		2/13	6,001	15.72	1,945	19	11
		3/13	6,325	19.93	2,268	19	11
		4/13	6,059	19.93	2,085	19	11
		5/13	6,217	19.93	2,001	19	11
		6/13	5,940	19.93	2,184	19	10
		7/13	6,013	19.93	2,272	19	10
		8/13	5,826	19.93	2,175	19	10
		9/13	4,017	19.93	2,074	19	7
		10/13	3,394	19.93	1,409	19	6
		11/13	3,435	19.93	1,502	19	6
		12/13	4,818	19.93	2,032	19	8
			65,730		23,670		
CHEVRON MICHIGAN	BEAR LAKE 29	1/13	10,516	9.31	2,566	15	23
		2/13	9,525	8.46	2,532	15	23
		3/13	10,341	8.47	2,669	15	22
		4/13	9,955	8.35	2,583	15	22
		5/13	10,378	8.37	2,624	15	22
		6/13	10,013	8.45	2,420	15	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	BEAR LAKE 29	7/13	10,590	8.52	2,473	15	23
		8/13	10,622	8.68	2,353	15	23
		9/13	10,383	8.41	2,371	15	23
		10/13	10,660	8.43	2,400	15	23
		11/13	10,305	8.64	2,290	15	23
		12/13	10,266	8.61	2,234	15	22
				123,554		29,515	
CHEVRON MICHIGAN	BEAR LAKE 9	1/13	24,091	10.05	22,594	37	21
		2/13	21,862	10.05	16,344	37	21
		3/13	24,401	9.36	19,308	37	21
		4/13	23,713	9.36	18,204	37	21
		5/13	24,612	9.36	17,882	37	21
		6/13	24,267	9.36	15,738	37	22
		7/13	24,990	9.36	18,725	37	22
		8/13	24,339	9.36	14,317	37	21
		9/13	22,682	9.36	9,505	37	20
		10/13	25,158	9.36	19,164	37	22
		11/13	24,383	9.36	16,476	37	22
		12/13	25,024	9.36	12,318	37	22
		289,522		200,575			
CHEVRON MICHIGAN	BLUE SKY	1/13	6,543	0.55	28,826	11	19
		2/13	6,339	0.55	27,470	11	21
		3/13	7,171	0.55	29,916	11	21
		4/13	6,811	0.52	28,293	11	21
		5/13	7,182	0.52	29,786	11	21
		6/13	5,088	0.52	19,889	11	15
		7/13	6,072	0.58	29,883	11	18
		8/13	7,293	0.58	32,230	11	21
		9/13	6,857	0.58	30,389	11	21
		10/13	7,040	0.58	28,349	11	21
		11/13	6,633	0.58	27,134	11	20
		12/13	6,854	0.58	26,707	11	20
		79,883		338,872			
CHEVRON MICHIGAN	BOYNE VALLEY 31 MICROW	1/13	567	0.23	41,157	12	2
		2/13	677	0.23	45,609	12	2
		3/13	847	0.23	48,800	12	2
		4/13	784	0.23	46,514	12	2
		5/13	762	0.23	48,137	12	2
		6/13	734	0.23	45,666	12	2
		7/13	747		48,759	12	2
		8/13	701		46,995	12	2
		9/13	661	0.23	45,761	12	2
		10/13	677		49,550	12	2
11/13	673	0.23	46,525	12	2		
12/13	622	0.23	48,356	12	2		
		8,452		561,829			
CHEVRON MICHIGAN	BROWN NE 13	1/13	1,191	4.52	381	3	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	BROWN NE 13	2/13	1,117	4.52	304	3	13		
		3/13	1,233	5.56	388	3	13		
		4/13	1,159	5.56	356	3	13		
		5/13	1,184	5.56	420	3	13		
		6/13	1,133	5.56	312	3	13		
		7/13	1,171	5.56	332	3	13		
		8/13	1,138	5.56	354	3	12		
		9/13	1,035	5.56	332	3	12		
		10/13	1,076	5.56	316	3	12		
		11/13	1,105	5.56	396	3	12		
		12/13	1,181	5.56	341	3	13		
					13,723		4,232		
		CHEVRON MICHIGAN	BRUSH LIMBAUGH	1/13	8,881	11.30	1,730	21	14
2/13	8,078			11.30	2,314	21	14		
3/13	9,036			11.30	2,792	21	14		
4/13	8,835			11.30	2,753	21	14		
5/13	9,104			11.30	3,224	21	14		
6/13	8,524			11.30	3,097	21	14		
7/13	9,065			11.30	3,073	21	14		
8/13	9,110			11.30	3,142	21	14		
9/13	8,614			11.30	2,924	21	14		
10/13	8,897			11.30	2,880	21	14		
11/13	7,775			11.30	2,784	21	12		
12/13	8,503			11.30	3,068	21	13		
					104,422		33,781		
CHEVRON MICHIGAN	CENTRAL LAKE 15	1/13	28,315	1.50	63,937	28	33		
		2/13	25,578	1.50	57,687	28	33		
		3/13	28,189	1.50	60,747	28	32		
		4/13	26,942	1.42	56,186	28	32		
		5/13	27,376	1.42	45,557	28	32		
		6/13	24,844	1.42	47,614	28	30		
		7/13	21,397	1.68	39,782	28	25		
		8/13	26,059	1.68	52,964	28	30		
		9/13	24,934	1.68	53,365	28	30		
		10/13	25,921	1.72	54,654	28	30		
		11/13	25,905	1.72	57,460	28	31		
		12/13	26,045	1.72	54,097	28	30		
					311,505		644,050		
CHEVRON MICHIGAN	CENTRAL LAKE 28	1/13	30,666	2.07	142,049	30	33		
		2/13	26,739	2.07	195,179	30	32		
		3/13	29,474	2.07	214,923	30	32		
		4/13	28,769	2.18	203,917	30	32		
		5/13	29,975	2.18	207,243	30	32		
		6/13	27,929	2.18	196,498	30	31		
		7/13	25,841	2.18	198,157	30	28		
		8/13	29,408	2.18	191,788	30	32		
		9/13	27,466	2.18	178,874	30	31		
		10/13	27,103	2.18	176,647	30	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CENTRAL LAKE 28	11/13	26,153	2.18	161,847	30	29
		12/13	26,088	2.18	168,637	30	28
			335,611		2,235,759		
CHEVRON MICHIGAN	CHESS PLAY	1/13	17,639	5.74	23,735	36	16
		2/13	15,492	5.74	28,061	36	15
		3/13	17,203	5.74	27,779	36	15
		4/13	16,560	5.75	25,508	36	15
		5/13	17,303	5.75	53,881	36	15
		6/13	15,588	5.75	28,336	36	14
		7/13	15,175	5.73	23,095	36	14
		8/13	17,507	5.73	29,355	36	16
		9/13	16,376	5.73	24,771	36	15
		10/13	16,756	5.90	27,213	36	15
		11/13	16,266	5.90	25,371	36	15
		12/13	16,427	5.90	26,508	36	15
			198,292		343,613		
CHEVRON MICHIGAN	CHESTER WEST	1/13	8,871	21.13	588	31	9
		2/13	8,253	21.13	549	31	10
		3/13	9,219	21.13	352	31	10
		4/13	8,821	21.13	115	31	9
		5/13	8,894	21.13	170	31	9
		6/13	8,788	21.13	151	31	9
		7/13	9,167	21.13	143	31	10
		8/13	9,248	21.13	112	31	10
		9/13	8,967	21.13	139	31	10
		10/13	9,265	21.13	140	31	10
		11/13	7,251	21.13	134	31	8
		12/13	371	21.13	37	31	0
			97,115		2,630		
CHEVRON MICHIGAN	CHESTONIA 31 PAWN PLAY	1/13	64,874	7.93	11,381	40	52
		2/13	57,017	7.93	13,972	40	51
		3/13	63,615	7.93	16,132	40	51
		4/13	62,067	7.93	15,589	40	52
		5/13	65,050	7.93	14,798	40	52
		6/13	59,367	7.93	11,363	40	49
		7/13	58,459	7.93	10,972	40	47
		8/13	64,360	7.93	13,707	40	52
		9/13	61,075	7.93	12,339	40	51
		10/13	60,578	5.90	29,539	40	49
		11/13	61,442	7.72	12,975	40	51
		12/13	63,005	7.72	11,888	40	51
			740,909		174,655		
CHEVRON MICHIGAN	CHIEF CREEK	1/13	9,910	5.62	2,234	16	20
		2/13	9,112	5.62	1,926	16	20
		3/13	9,930	5.70	2,293	16	20
		4/13	9,555	5.70	2,122	16	20
		5/13	9,926	5.70	2,163	16	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CHIEF CREEK	6/13	9,151	5.70	1,969	16	19
		7/13	9,214	5.70	1,980	16	19
		8/13	9,082	5.70	2,042	16	18
		9/13	8,738	5.70	1,974	16	18
		10/13	8,735	5.70	1,612	16	18
		11/13	7,955	5.70	1,692	16	17
		12/13	8,109	5.70	1,837	16	16
					109,417		23,844
CHEVRON MICHIGAN	CLEARWATER 14	1/13	6,114	7.61	708	3	66
		2/13	5,387	7.61	639	3	64
		3/13	5,794	7.61	706	3	62
		4/13	5,815	7.61	663	3	65
		5/13	5,687	7.61	690	3	61
		6/13	5,519	7.61	682	3	61
		7/13	5,632	7.61	687	3	61
		8/13	5,544	7.61	695	3	60
		9/13	5,492	7.61	642	3	61
		10/13	5,462	7.61	673	3	59
		11/13	5,367	7.61	621	3	60
		12/13	6,169	7.61	637	3	66
			67,982		8,043		
CHEVRON MICHIGAN	CLEARWATER 2	1/13	39,791	6.75	7,561	32	40
		2/13	35,532	6.75	6,821	32	40
		3/13	40,182	6.75	7,535	32	40
		4/13	38,705	6.75	7,079	32	40
		5/13	39,727	6.75	7,362	32	40
		6/13	39,664	6.75	7,283	32	41
		7/13	40,373	6.75	7,330	32	41
		8/13	40,872	6.75	7,414	32	41
		9/13	39,541	6.75	6,849	32	41
		10/13	41,089	6.75	7,184	32	41
		11/13	38,811	6.75	6,625	32	40
		12/13	40,902	6.75	6,798	32	41
			475,189		85,841		
CHEVRON MICHIGAN	CLEARWATER CENTRAL	1/13	20,461	4.99	8,255	27	24
		2/13	18,542	4.99	7,219	27	25
		3/13	20,387	4.65	7,809	27	24
		4/13	20,031	4.65	7,202	27	25
		5/13	20,072	4.65	6,914	27	24
		6/13	19,592	5.11	8,191	27	24
		7/13	20,086	5.11	8,302	27	24
		8/13	20,227	5.11	7,863	27	24
		9/13	19,762	5.11	7,244	27	24
		10/13	20,023	5.11	7,079	27	24
		11/13	18,883	5.11	7,026	27	23
		12/13	19,448	5.18	7,859	27	23
			237,514		90,963		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CLEARWATER SOUTH	1/13	1,283	4.94	788	4	10
		2/13	920	4.94	713	4	8
		3/13	978	4.64	756	4	8
		4/13	846	4.64	635	4	7
		5/13	1,006	4.64	696	4	8
		6/13	878	5.34	912	4	7
		7/13	1,089	5.34	841	4	9
		8/13	1,164	5.34	860	4	9
		9/13	1,103	5.34	765	4	9
		10/13	1,346	5.34	676	4	11
		11/13	1,498	5.34	638	4	12
		12/13	1,298	5.34	693	4	10
					13,409		8,973
CHEVRON MICHIGAN	CONNIE STEVENS EAST	1/13	20,669	24.64	374	20	33
		2/13	18,678	24.64	312	20	33
		3/13	20,410	24.64	427	20	33
		4/13	19,938	24.64	309	20	33
		5/13	20,600	24.64	400	20	33
		6/13	19,805	24.64	383	20	33
		7/13	20,776	24.64	396	20	33
		8/13	20,714	24.64	387	20	33
		9/13	19,676	24.64	335	20	33
		10/13	19,901	24.64	351	20	32
		11/13	17,621	24.64	238	20	29
		12/13	19,648	24.64	300	20	32
					238,436		4,212
CHEVRON MICHIGAN	CONNIE STEVENS WEST	1/13	9,328	24.93	82	14	21
		2/13	8,183	24.93	91	14	21
		3/13	9,419	24.93	138	14	22
		4/13	10,046	24.93	129	14	24
		5/13	9,834	24.93	129	14	23
		6/13	9,270	24.93	94	14	22
		7/13	9,435	24.93	115	14	22
		8/13	9,540	24.93	71	14	22
		9/13	8,830	24.93	87	14	21
		10/13	9,192	24.93	70	14	21
		11/13	8,284	24.93	38	14	20
		12/13	8,649	24.93	138	14	20
					110,010		1,182
CHEVRON MICHIGAN	CUSTER 1	1/13	17,366	9.30	797	12	47
		2/13	15,438	9.30	629	12	46
		3/13	16,684	9.30	708	12	45
		4/13	16,357	9.45	708	12	45
		5/13	17,865	9.45	648	12	48
		6/13	16,869	9.45	606	12	47
		7/13	15,375	9.45	665	12	41
		8/13	18,108	9.45	759	12	49
		9/13	17,012	9.45	966	12	47

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CUSTER 1	10/13	16,680	9.36	161	12	45
		11/13	17,261	9.36	1,315	12	48
		12/13	17,261	9.36	1,104	12	46
			202,276		9,066		
CHEVRON MICHIGAN	CUSTER 15	1/13	35,068	12.01	328	21	54
		2/13	31,313	12.01	458	21	53
		3/13	35,278	11.96	234	21	54
		4/13	32,794	11.96	40	21	52
		5/13	35,711	11.96	105	21	55
		6/13	34,208	11.96	278	21	54
		7/13	35,871	11.96	215	21	55
		8/13	35,664	11.96	300	21	55
		9/13	32,769	11.96	13	21	52
		10/13	34,777	11.96	141	21	53
		11/13	33,073	11.96	842	21	52
		12/13	32,050	11.96	1,289	21	49
			408,576		4,243		
CHEVRON MICHIGAN	CUSTER 20	1/13	12,759	8.80	128	10	41
		2/13	11,369	8.80	200	10	41
		3/13	12,473	8.80	92	10	40
		4/13	12,101	8.80	57	10	40
		5/13	12,728	8.80	37	10	41
		6/13	12,494	10.20	93	10	42
		7/13	12,976	10.20	73	10	42
		8/13	12,917	10.20	116	10	42
		9/13	12,325	10.20	4	10	41
		10/13	12,637	10.20	52	10	41
		11/13	11,796	10.20	330	10	39
		12/13	11,985	10.20	480	10	39
			148,560		1,662		
CHEVRON MICHIGAN	CUSTER 29	1/13	39,671	11.64	2,887	20	64
		2/13	34,255	11.64	2,536	20	61
		3/13	38,433	11.07	2,852	20	62
		4/13	36,358	11.07	2,614	20	61
		5/13	37,361	11.07	2,825	20	60
		6/13	36,813	10.73	2,696	20	61
		7/13	40,815	10.73	2,761	20	66
		8/13	41,372	10.73	2,854	20	67
		9/13	40,434	10.73	2,293	20	67
		10/13	41,834	10.73	1,802	20	67
		12/13	37,538	11.53	1,496	20	61
	463,502		29,740				
CHEVRON MICHIGAN	CUSTER 33	1/13	29,552	13.69	362	22	43
		2/13	25,951	13.69	284	22	42
		3/13	29,018	13.27	306	22	43
		4/13	26,996	13.27	391	22	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	CUSTER 33	5/13	26,531	13.27	82	22	39		
		6/13	27,540	12.85	486	22	42		
		7/13	29,744	12.85	492	22	44		
		8/13	30,649	12.85	958	22	45		
		9/13	29,260	12.85	418	22	44		
		10/13	30,014	12.85	423	22	44		
		11/13	27,511	12.85	591	22	42		
		12/13	26,345	13.55	892	22	39		
					339,111		5,685		
		CHEVRON MICHIGAN	CUSTER 35	1/13	12,899	10.23	798	20	21
2/13	12,204			10.23	939	20	22		
3/13	13,576			9.97	897	20	22		
4/13	13,037			9.97	864	20	22		
5/13	12,863			9.97	726	20	21		
6/13	12,470			9.94	606	20	21		
7/13	13,133			9.94	733	20	21		
8/13	13,332			9.94	399	20	21		
9/13	12,664			9.94	1,372	20	21		
10/13	11,551			9.94	1,144	20	19		
11/13	8,675			9.94	601	20	14		
12/13	13,911			10.49	501	20	22		
					150,315		9,580		
CHEVRON MICHIGAN	CUSTER/MANCELONA W	1/13	10,983	11.79	2,423	33	11		
		2/13	9,942	11.79	2,667	33	11		
		3/13	10,963	11.79	2,356	33	11		
		4/13	10,269	11.79	2,243	33	10		
		5/13	11,140	11.79	2,455	33	11		
		6/13	10,934	11.79	1,768	33	11		
		7/13	11,142	11.79	1,571	33	11		
		8/13	10,843	11.79	1,984	33	11		
		9/13	10,762	11.79	3,751	33	11		
		10/13	9,488	11.79	3,180	33	9		
		11/13	6,235	11.79	1,778	33	6		
		12/13	11,613	11.79	1,584	33	11		
					124,314		27,760		
CHEVRON MICHIGAN	ECHO 10 KING ARTHUR	1/13	10,615	3.35	22,311	25	14		
		2/13	10,642	3.35	22,875	25	15		
		3/13	11,775	3.35	25,815	25	15		
		4/13	11,800	4.34	26,092	25	16		
		5/13	12,462	4.34	29,244	25	16		
		6/13	11,072	4.34	23,695	25	15		
		7/13	9,645	3.40	24,421	25	12		
		8/13	11,743	3.40	24,328	25	15		
		9/13	10,387	3.40	27,003	25	14		
		10/13	10,438	3.40	26,760	25	13		
		11/13	10,051	3.40	26,024	25	13		
		12/13	8,436	3.40	26,745	25	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			129,066		305,313		
CHEVRON MICHIGAN	ECHO 11	1/13	5,610	3.12	7,037	6	30
		2/13	5,406	3.12	6,408	6	32
		3/13	6,267	3.12	7,987	6	34
		4/13	5,977	2.82	8,506	6	33
		5/13	6,256	2.82	8,900	6	34
		6/13	5,431	2.82	9,277	6	30
		7/13	5,541	2.82	11,006	6	30
		8/13	6,397	2.82	11,459	6	34
		9/13	5,889	2.82	10,129	6	33
		10/13	6,212	3.05	10,474	6	33
		11/13	5,994	3.05	9,913	6	33
		12/13	5,553	3.05	7,481	6	30
			70,533		108,577		
CHEVRON MICHIGAN	ECHO 11B - 21174	1/13	467	3.29	1,172	1	15
		2/13	552	3.29	1,068	1	20
		3/13	416	3.29	1,331	1	13
		4/13	385	3.29	1,417	1	13
		5/13	414	3.29	1,483	1	13
		6/13	373	3.29	1,546	1	12
		7/13	384	3.29	1,834	1	12
		8/13	401	3.29	1,909	1	13
		9/13	367	3.29	1,688	1	12
		10/13	372		1,745	1	12
		11/13	368		1,652	1	12
		12/13	478	3.29	1,246	1	15
			4,977		18,091		
CHEVRON MICHIGAN	ECHO 11B - 21175	1/13	351	3.29	1,172	1	11
		2/13	318	3.29	1,068	1	11
		3/13	284	3.29	1,331	1	9
		4/13	284	3.29	1,417	1	9
		5/13	288	3.29	1,483	1	9
		6/13	360	3.29	1,546	1	12
		7/13	372	3.29	1,834	1	12
		8/13	422	3.29	1,909	1	14
		9/13	384	3.29	1,688	1	13
		10/13	388		1,745	1	13
		11/13	366		1,652	1	12
		12/13	292	3.29	1,246	1	9
			4,109		18,091		
CHEVRON MICHIGAN	ECHO 24	1/13	13,230	3.14	15,192	18	24
		2/13	11,008	3.14	12,622	18	22
		3/13	11,935	3.14	14,032	18	21
		4/13	11,902	3.25	10,164	18	22
		5/13	12,272	3.25	11,056	18	22
		6/13	11,624	3.25	19,613	19	20
		7/13	12,196	3.21	26,174	19	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ECHO 24	8/13	12,814	3.21	27,235	19	22
		9/13	11,990	3.21	24,027	19	21
		10/13	12,587	3.00	26,639	19	21
		11/13	12,302	3.00	25,623	19	22
		12/13	12,146	3.00	26,660	19	21
				146,006		239,037	
CHEVRON MICHIGAN	ECHO 26	1/13	8,425	3.86	104,142	26	10
		2/13	7,330	3.86	90,993	26	10
		3/13	9,570	3.86	81,553	26	12
		4/13	6,857	4.23	66,195	26	9
		5/13	6,760	4.23	99,840	26	8
		6/13	5,915	4.23	104,666	26	8
		7/13	6,147	4.23	81,393	26	8
		8/13	7,077	4.23	77,504	26	9
		9/13	6,691	4.23	59,804	26	9
		10/13	6,040	4.05	57,716	26	7
		11/13	5,177	4.05	56,726	26	7
		12/13	4,370	4.05	60,360	26	5
		80,359		940,892			
CHEVRON MICHIGAN	ELMERS GLEWOLL	1/13	22,600	11.45	1,162	27	27
		2/13	20,397	11.45	1,081	27	27
		3/13	22,340	11.45	1,062	27	27
		4/13	21,425	11.45	1,016	27	26
		5/13	20,455	11.45	1,047	27	24
		6/13	22,515	11.45	1,183	27	28
		7/13	22,914	11.45	1,135	27	27
		8/13	22,591	11.45	1,174	27	27
		9/13	21,404	11.45	1,162	27	26
		10/13	22,139	11.45	1,195	27	26
		11/13	20,775	11.45	1,022	27	26
		12/13	21,750	11.45	1,066	27	26
		261,305		13,305			
CHEVRON MICHIGAN	ELMIRA 14	1/13	23,137	8.29	11,278	31	24
		2/13	20,361	8.29	10,626	31	23
		3/13	22,766	8.29	12,245	31	24
		4/13	21,996	8.29	10,625	31	24
		5/13	22,808	8.29	10,681	31	24
		6/13	21,599	8.29	9,524	31	23
		7/13	20,751		9,275	31	22
		8/13	20,991		9,346	31	22
		9/13	20,510	8.29	6,742	31	22
		10/13	20,383		4,957	31	21
		11/13	20,817	8.29	3,553	31	22
		12/13	21,595	8.29	5,915	31	22
		257,714		104,767			
CHEVRON MICHIGAN	ELMIRA 23	1/13	13,310	12.01	2,939	16	27
		2/13	11,775	12.01	2,444	16	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ELVIRA 11	12/13	14,792	7.11	30,847	34	14
			189,866		387,436		
CHEVRON MICHIGAN	FLINT NAPPERS	1/13	9,007	7.62	6,801	17	17
		2/13	7,821	7.34	5,814	17	16
		3/13	9,148	7.40	6,519	17	17
		4/13	9,080	7.18	6,136	17	18
		5/13	9,211	7.31	7,097	17	17
		6/13	8,925	7.23	6,240	17	18
		7/13	8,189	7.21	6,633	17	16
		8/13	9,231	6.82	6,360	17	18
		9/13	8,983	6.37	6,431	17	18
		10/13	9,225	7.54	7,146	17	17
		11/13	8,681	7.49	6,041	17	17
		12/13	9,249	7.71	5,649	17	18
			106,750		76,867		
CHEVRON MICHIGAN	FOREST HOME 10	1/13	34,176	4.06	46,481	23	48
		2/13	30,578	4.06	45,497	23	47
		3/13	33,595	4.06	58,270	23	47
		4/13	32,253	4.06	56,163	23	47
		5/13	32,984	4.06	57,270	23	46
		6/13	30,788	4.06	50,819	23	45
		7/13	30,616	4.06	47,169	23	43
		8/13	31,171	4.06	57,076	23	44
		9/13	31,534	4.06	46,624	23	46
		10/13	32,990	4.06	51,122	23	46
		11/13	32,390	4.06	68,869	23	47
		12/13	33,719	4.06	78,291	23	47
			386,794		663,651		
CHEVRON MICHIGAN	FOREST HOME 14	1/13	7,362	3.69	24,251	12	20
		2/13	6,569	3.69	23,737	12	20
		3/13	7,239	3.69	30,401	12	19
		4/13	7,077	3.51	29,302	12	20
		5/13	7,250	3.51	29,880	12	19
		6/13	7,004	3.51	26,514	12	19
		7/13	7,395	3.66	24,610	12	20
		8/13	7,287	3.66	29,778	12	20
		9/13	7,122	3.66	24,325	12	20
		10/13	7,380	3.60	26,672	12	20
		11/13	7,095	3.60	35,931	12	20
		12/13	7,229	3.60	40,847	12	19
			86,009		346,248		
CHEVRON MICHIGAN	FOREST HOME 34	1/13	1,500	3.40	4,041	2	24
		2/13	1,277	3.40	3,956	2	23
		3/13	1,149	4.17	5,066	2	19
		4/13	1,336	4.17	4,883	2	22
		5/13	1,403	4.17	4,980	2	23
		6/13	1,343	4.17	4,419	2	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	FOREST HOME 34	7/13	1,403	4.17	4,101	2	23
		8/13	1,413	4.17	4,963	2	23
		9/13	1,377	4.17	4,054	2	23
		10/13	1,414	4.17	4,445	2	23
		11/13	1,361	4.17	5,988	2	23
		12/13	1,516	4.17	6,807	2	24
					16,492		57,703
CHEVRON MICHIGAN	FOSTERS LAGER	1/13	7,001	5.97	2,733	12	19
		2/13	6,191	5.97	2,927	12	18
		3/13	6,243	5.97	2,995	12	17
		4/13	6,529	5.97	3,777	12	18
		5/13	5,617	5.97	3,559	12	15
		6/13	5,303	5.97	3,976	12	15
		7/13	6,896	5.97	3,728	12	19
		8/13	7,108	5.97	3,428	12	19
		9/13	5,331	5.97	2,532	12	15
		10/13	7,472	5.97	3,496	12	20
		11/13	6,122	5.97	2,761	12	17
		12/13	7,083	5.97	3,197	12	19
			76,896		39,109		
CHEVRON MICHIGAN	GRAND CANYON 2	1/13	0	1.73	0	0	0
		2/13	0	1.73	0	0	0
		3/13	0	1.73	0	0	0
		4/13	0	1.73	0	0	0
		5/13	0	1.73	0	0	0
		6/13	0	1.73	0	0	0
		7/13	0		0	0	0
		8/13	0		0	0	0
		9/13	0	1.73	0	0	0
		10/13	0		0	0	0
		11/13	0	1.73	0	0	0
		12/13	0	1.73	0	0	0
			0		0		
CHEVRON MICHIGAN	HAWK LAKE	1/13	8,725	12.85	923	18	16
		2/13	7,912	12.85	846	18	16
		3/13	8,650	12.67	875	18	15
		4/13	8,375	12.67	931	18	16
		5/13	8,669	12.67	943	18	16
		6/13	8,375	12.80	885	18	16
		7/13	8,699	12.80	844	18	16
		8/13	8,574	12.80	891	18	15
		9/13	8,327	12.80	862	18	15
		10/13	8,583		801	18	15
		11/13	7,919		667	18	15
		12/13	7,859	13.04	631	18	14
			100,667		10,099		
CHEVRON MICHIGAN	HELENA 23	1/13	38,212	7.22	4,945	21	59

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	HELENA 23	2/13	33,855	7.22	4,446	21	58		
		3/13	37,576	6.87	4,635	21	58		
		4/13	36,140	6.87	4,484	21	57		
		5/13	38,284	6.87	4,492	21	59		
		6/13	38,188	7.34	4,860	21	61		
		7/13	37,676	7.34	4,691	21	58		
		8/13	37,463	7.34	4,704	21	58		
		9/13	35,899	7.34	4,309	21	57		
		10/13	37,084	7.34	4,570	21	57		
		11/13	35,332	7.34	4,151	21	56		
		12/13	35,681	6.71	4,211	21	55		
					441,390		54,498		
		CHEVRON MICHIGAN	HELENA 25	1/13	56,511	5.88	7,905	30	61
2/13	50,708			5.88	7,035	30	60		
3/13	55,228			5.34	7,263	30	59		
4/13	53,158			5.34	7,024	30	59		
5/13	56,062			5.34	7,248	30	60		
6/13	53,021			5.77	7,072	30	59		
7/13	53,336			5.77	6,883	30	57		
8/13	54,005			5.77	6,438	30	58		
9/13	49,015			5.77	5,445	30	54		
10/13	54,400			5.77	6,501	30	58		
11/13	53,204			5.77	6,261	30	59		
12/13	53,359			4.82	6,208	30	57		
					642,007		81,283		
CHEVRON MICHIGAN	HILLBILLY	1/13	9,414	12.16	9,922	21	14		
		2/13	9,022	12.16	8,940	21	15		
		3/13	8,951	12.16	10,384	21	14		
		4/13	9,036	12.16	11,084	21	14		
		5/13	9,637	12.16	11,039	21	15		
		6/13	10,024	12.16	9,968	21	16		
		7/13	10,040	12.16	10,625	21	15		
		8/13	9,072	12.16	10,800	21	14		
		9/13	9,536	12.16	10,953	21	15		
		10/13	9,065	12.16	10,847	21	14		
		11/13	8,698	12.16	10,493	21	14		
		12/13	9,382	12.16	11,053	21	14		
					111,877		126,108		
CHEVRON MICHIGAN	IRON OXIDE	1/13	22,330	14.63	845	28	26		
		2/13	20,321	14.71	822	28	26		
		3/13	22,144	15.24	846	28	25		
		4/13	21,805	14.84	815	28	26		
		5/13	22,386	14.97	816	28	26		
		6/13	20,845	15.50	766	28	25		
		7/13	22,051	15.02	899	28	25		
		8/13	22,203	15.17	858	28	26		
		9/13	21,359	14.88	821	28	25		
		10/13	21,596	15.14	814	28	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	IRON OXIDE	11/13	19,393	15.63	777	28	23
		12/13	20,874	15.33	854	28	24
			257,307		9,933		
CHEVRON MICHIGAN	JORDAN 10 FOAMING WAVE	1/13	8,172	2.34	8,505	16	16
		2/13	7,171	2.34	8,031	16	16
		3/13	7,894	2.34	8,450	16	16
		4/13	7,557	2.34	8,116	16	16
		5/13	7,471	2.34	8,335	16	15
		6/13	7,202	2.34	8,583	16	15
		7/13	7,727		9,691	16	16
		8/13	7,414		9,643	16	15
		9/13	6,959	2.34	9,270	16	14
		10/13	6,693		9,245	16	13
		11/13	6,787	2.34	6,225	16	14
		12/13	6,426	2.34	5,724	16	13
			87,473		99,818		
CHEVRON MICHIGAN	JORDAN 12 JIVE WAVE	1/13	19,781	3.01	8,613	25	26
		2/13	16,713	3.01	9,079	25	24
		3/13	18,796	3.01	8,068	25	24
		4/13	18,449	3.01	7,095	25	25
		5/13	19,089	3.01	7,250	25	25
		6/13	18,345	3.01	7,061	25	24
		7/13	19,001		7,867	25	25
		8/13	18,891		7,899	25	24
		9/13	17,860	3.01	7,770	25	24
		10/13	17,380		7,981	25	22
		11/13	17,981	3.01	12,323	25	24
		12/13	17,746	3.01	13,894	24	24
			220,032		104,900		
CHEVRON MICHIGAN	JORDAN 21 IMPORTANT WA	1/13	11,704	3.83	21,488	13	29
		2/13	10,664	3.83	21,457	13	29
		3/13	11,540	3.83	25,080	13	29
		4/13	10,466	3.83	25,185	13	27
		5/13	11,553	3.83	25,051	13	29
		6/13	10,878	3.83	22,183	13	28
		7/13	11,168		20,866	13	28
		8/13	10,756		18,355	13	27
		9/13	10,361	3.83	16,459	13	27
		10/13	10,527		13,555	13	26
		11/13	10,858	3.83	9,828	13	28
		12/13	9,950	3.83	9,444	13	25
			130,425		228,951		
CHEVRON MICHIGAN	JORDAN 29 HEAT WAVE	1/13	3,021	3.93	19,120	9	11
		2/13	2,787	3.93	15,277	9	11
		3/13	2,830	3.93	14,640	9	10
		4/13	2,925	3.93	13,224	9	11
		5/13	2,979	3.93	19,438	9	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	JORDAN 29 HEAT WAVE	6/13	2,714	3.93	21,640	9	10
		7/13	2,623	3.93	17,714	9	9
		8/13	2,758	3.93	10,429	9	10
		9/13	2,675	3.93	15,111	9	10
		10/13	2,879	3.93	16,581	9	10
		11/13	2,795	3.93	15,961	9	10
		12/13	2,627	3.93	17,026	9	9
			33,613		196,161		
CHEVRON MICHIGAN	JORDAN 33 DYNAMITE WAV	1/13	3,367	3.73	84,447	13	8
		2/13	2,960	3.73	77,627	13	8
		3/13	2,828	3.73	76,359	13	7
		4/13	2,889	3.73	71,639	13	7
		5/13	3,482	3.73	35,146	13	9
		6/13	3,621	3.73	28,824	13	9
		7/13	3,775		35,457	13	9
		8/13	4,067		36,897	13	10
		9/13	4,463	3.73	34,589	13	11
		10/13	5,042		34,801	13	12
		11/13	5,296	3.73	31,842	13	14
		12/13	6,895	3.73	30,660	13	17
			48,685		578,288		
CHEVRON MICHIGAN	JORDAN 35 KING WAVE	1/13	24,243	5.63	40,708	25	31
		2/13	24,443	5.63	32,342	25	35
		3/13	26,331	5.63	37,978	25	34
		4/13	27,781	5.63	27,389	25	37
		5/13	26,667	5.63	41,683	25	34
		6/13	25,196	5.63	55,431	25	34
		7/13	26,609		68,186	25	34
		8/13	26,775		70,956	25	35
		9/13	25,085	5.63	66,517	25	33
		10/13	25,330		66,925	25	33
		11/13	24,870	5.63	61,236	25	33
		12/13	22,813	5.63	58,961	25	29
			306,143		628,312		
CHEVRON MICHIGAN	JORDAN 9 GIGANTIC WAVE	1/13	9,136	2.44	10,964	13	23
		2/13	6,934	2.44	9,531	13	19
		3/13	8,236	2.44	11,317	13	20
		4/13	7,546	2.44	11,437	13	19
		5/13	7,875	2.44	11,775	13	20
		6/13	7,624	2.44	12,478	13	20
		7/13	7,924		14,179	13	20
		8/13	7,788		14,047	13	19
		9/13	7,511	2.44	13,352	13	19
		10/13	8,004		13,114	13	20
		11/13	8,114	2.44	11,864	13	21
		12/13	7,614	2.44	12,403	13	19
			94,306		146,461		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	KEARNEY 15	1/13	15,673	7.18	2,416	12	42
		2/13	13,995	7.18	1,943	12	42
		3/13	15,712	7.18	2,242	12	42
		4/13	15,316	6.51	2,207	12	43
		5/13	15,832	6.51	2,829	12	43
		6/13	15,420	6.51	2,978	12	43
		7/13	14,741	6.51	2,391	12	40
		8/13	15,714	6.51	2,999	12	42
		9/13	14,947	6.51	2,421	12	42
		10/13	16,272	6.14	2,412	12	44
		11/13	15,287	6.14	2,309	12	42
		12/13	15,582	6.14	2,284	12	42
					184,491		29,431
CHEVRON MICHIGAN	KEARNEY 16	1/13	25,414	7.18	6,056	21	39
		2/13	22,653	7.18	4,756	21	39
		3/13	25,235	7.18	5,394	21	39
		4/13	24,041	6.51	5,836	21	38
		5/13	25,160	6.51	6,562	21	39
		6/13	24,608	6.51	6,180	21	39
		7/13	24,164	6.51	5,246	21	37
		8/13	25,340	6.51	6,110	21	39
		9/13	23,444	6.51	4,926	21	37
		10/13	25,112	6.14	5,168	21	39
		11/13	22,905	6.14	4,648	21	36
		12/13	22,929	6.14	4,706	21	35
					291,005		65,588
CHEVRON MICHIGAN	KEARNEY 26	1/13	36,601	7.18	5,532	20	59
		2/13	31,461	7.18	10,078	20	56
		3/13	32,395	7.18	23,810	20	52
		4/13	30,401	6.51	38,623	20	51
		5/13	30,352	6.51	45,595	20	49
		6/13	29,538	6.51	41,315	20	49
		7/13	28,530	6.51	26,326	20	46
		8/13	30,994	6.51	24,719	20	50
		9/13	27,922	6.51	17,349	20	47
		10/13	30,332	6.14	15,668	20	49
		11/13	31,096	6.14	13,606	20	52
		12/13	33,544	6.14	12,536	20	54
					373,166		275,157
CHEVRON MICHIGAN	KEARNEY 33	1/13	5,259	3.46	1,824	5	34
		2/13	4,817	3.46	1,612	5	34
		3/13	5,350	3.46	1,686	5	35
		4/13	4,996	3.46	1,738	5	33
		5/13	4,979	3.46	1,860	5	32
		6/13	4,400	3.46	1,598	5	29
		7/13	4,260	3.46	1,384	5	27
		8/13	4,409	3.46	1,603	5	28
		9/13	3,937	3.46	1,253	5	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	KEARNEY 33	10/13	4,730	3.46	1,271	5	31
		11/13	4,635	3.46	1,243	5	31
		12/13	4,852	3.46	1,161	5	31
			56,624		18,233		
CHEVRON MICHIGAN	KEARNEY 36	1/13	21,395	10.40	1,471	12	57
		2/13	18,572	10.40	1,320	12	55
		3/13	19,724	10.40	1,375	12	53
		4/13	18,768	8.52	1,508	12	52
		5/13	18,082	8.52	2,194	12	49
		6/13	18,794	8.52	2,405	12	52
		7/13	15,677	8.52	4,237	12	42
		8/13	13,706	8.52	6,105	12	37
		9/13	11,536	8.52	14,044	12	32
		10/13	12,675	9.17	2,372	12	34
		11/13	11,053	9.17	13,720	12	31
		12/13	11,469	9.17	9,523	12	31
	191,451		60,274				
CHEVRON MICHIGAN	KEARNEY 9 CHECK MATE	1/13	53,770	5.10	12,580	39	44
		2/13	47,360	5.10	10,636	39	43
		3/13	52,341	5.10	12,449	39	43
		4/13	49,673	4.85	11,984	39	42
		5/13	51,597	4.85	12,611	39	43
		6/13	49,134	4.85	10,157	39	42
		7/13	30,512	4.37	5,300	39	25
		8/13	55,910	4.37	10,262	39	46
		9/13	49,540	4.37	9,315	39	42
		10/13	50,107	4.07	9,425	39	41
		11/13	48,298	4.07	8,828	39	41
		12/13	47,886	4.07	9,099	39	40
	586,128		122,646				
CHEVRON MICHIGAN	KING EDWARDS	1/13	12,510	13.75	120	17	24
		2/13	11,584	13.72	65	17	24
		3/13	13,293	13.86	127	17	25
		4/13	12,845	13.77	447	17	25
		5/13	12,856	13.63	20	17	24
		6/13	13,167	13.70	138	17	26
		7/13	13,969	13.78	93	17	26
		8/13	13,894	13.86	15	17	26
		9/13	13,758	13.84	8	17	27
		10/13	14,083	13.94	87	17	27
		11/13	12,287	14.06	47	17	24
		12/13	13,237	13.76	229	17	25
	157,483		1,396				
CHEVRON MICHIGAN	LLOYDS OF LONDON	1/13	20,650	8.01	4,563	21	32
		2/13	17,887	8.01	4,329	21	30
		3/13	19,768	8.01	4,675	21	30
		4/13	18,976	8.01	4,628	21	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	LLOYDS OF LONDON	5/13	19,992	8.01	5,157	21	31		
		6/13	19,153	8.01	4,674	21	30		
		7/13	19,034	8.01	4,859	21	29		
		8/13	20,098	8.01	4,976	21	31		
		9/13	19,815	8.01	4,803	21	31		
		10/13	20,162	8.01	4,914	21	31		
		11/13	17,942	8.01	4,699	21	28		
		12/13	19,782	8.01	4,912	21	30		
					233,259		57,189		
		CHEVRON MICHIGAN	LOUDBERT	1/13	13,672	23.54	97	23	19
2/13	12,649			23.54	72	23	20		
3/13	13,963			23.54	79	23	20		
4/13	13,623			23.54	82	23	20		
5/13	13,807			23.54	88	23	19		
6/13	13,076			23.54	90	23	19		
7/13	13,705			23.54	105	23	19		
8/13	14,069			23.54	108	23	20		
9/13	13,255			23.54	117	23	19		
10/13	13,585			23.54	93	23	19		
11/13	12,058			23.54	80	23	17		
12/13	12,589			23.54	66	23	18		
			160,051		1,077				
CHEVRON MICHIGAN	MILLER CREEK	1/13	17,384	16.15	2,978	20	28		
		2/13	15,115	16.15	2,849	20	27		
		3/13	16,517	16.15	3,494	20	27		
		4/13	15,474	16.15	3,289	20	26		
		5/13	16,006	16.15	3,316	20	26		
		6/13	15,079	16.15	3,199	20	25		
		7/13	15,954	16.15	3,248	20	26		
		8/13	16,630	16.15	2,941	20	27		
		9/13	16,557	16.15	3,235	20	28		
		10/13	17,269	16.15	3,425	20	28		
		11/13	15,522	16.15	2,490	20	26		
		12/13	17,035	16.15	2,075	20	27		
			194,542		36,539				
CHEVRON MICHIGAN	MOTHER HUBBARD	1/13	10,715	8.69	3,556	15	23		
		2/13	9,802	8.77	3,662	15	23		
		3/13	10,825	8.77	3,942	15	23		
		4/13	10,851	8.73	3,587	15	24		
		5/13	11,086	9.08	3,734	15	24		
		6/13	10,727	8.78	3,605	15	24		
		7/13	10,722	8.76	3,635	15	23		
		8/13	10,844	8.75	3,831	15	23		
		9/13	10,420	8.59	3,489	15	23		
		10/13	11,029	8.74	4,022	15	24		
11/13	10,198	8.83	3,581	15	23				
12/13	10,536	8.86	3,990	15	23				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			127,755		44,634		
CHEVRON MICHIGAN	MT MARIA	1/13	18,089	6.20	8,151	22	27
		2/13	15,026	6.20	6,866	22	24
		3/13	17,167	6.20	9,056	22	25
		4/13	16,347	6.20	7,875	22	25
		5/13	17,166	6.20	7,899	22	25
		6/13	16,604	6.20	7,158	22	25
		7/13	16,792	6.20	6,728	22	25
		8/13	16,884	6.20	6,815	22	25
		9/13	16,449	6.20	6,604	22	25
		10/13	16,388	6.20	6,622	22	24
		11/13	15,292	6.20	6,275	22	23
		12/13	16,081	6.20	8,000	22	24
			198,285		88,049		
CHEVRON MICHIGAN	NET WERTH	1/13	1,143	9.59	13,028	7	5
		2/13	1,106	9.59	9,780	7	6
		3/13	1,114	9.59	15,939	7	5
		4/13	1,112	9.59	16,832	7	5
		5/13	1,257	9.59	26,226	7	6
		6/13	1,316	9.59	23,258	7	6
		7/13	1,487	9.59	20,643	7	7
		8/13	1,540	9.59	20,372	7	7
		9/13	1,444	9.59	17,611	7	7
		10/13	1,365	9.59	14,523	7	6
		11/13	1,074	9.59	9,230	7	5
		12/13	1,016	9.59	9,772	7	5
			14,974		197,214		
CHEVRON MICHIGAN	NORTH ELMIRA	1/13	2,151	8.60	7,385	4	17
		2/13	2,016	8.60	6,648	4	18
		3/13	2,488	8.60	7,666	4	20
		4/13	2,610	8.60	7,814	4	22
		5/13	2,926	8.60	8,097	4	24
		6/13	2,767	8.60	7,732	4	23
		7/13	2,851		7,845	4	23
		8/13	2,817		7,907	4	23
		9/13	2,796	8.60	8,097	4	23
		10/13	2,833		8,888	4	23
		11/13	2,711	8.60	8,753	4	23
		12/13	2,674	8.60	8,599	4	22
			31,640		95,431		
CHEVRON MICHIGAN	NORTH RUST NEVER SLEEP	1/13	17,267	25.56	210	30	19
		2/13	15,605	25.56	141	30	19
		3/13	16,990	25.44	148	30	18
		4/13	16,742	25.44	78	30	19
		5/13	16,808	25.44	290	30	18
		6/13	16,329	25.44	402	30	18
		7/13	16,233	25.44	335	30	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	NORTH RUST NEVER SLEEP	8/13	16,664	25.44	461	30	18
		9/13	16,897	25.44	454	30	19
		10/13	16,900	25.44	550	30	18
		11/13	14,299	25.44	306	30	16
		12/13	15,808	25.44	536	30	17
				196,542		3,911	
CHEVRON MICHIGAN	OLD VANDY 2D	1/13	2,114	4.45	20,049	9	8
		2/13	2,076	4.45	17,193	9	8
		3/13	2,485	4.45	17,366	9	9
		4/13	2,113	4.45	16,439	9	8
		5/13	1,820	4.45	18,380	9	7
		6/13	1,937	4.45	20,870	9	7
		7/13	2,046		24,113	9	7
		8/13	2,244		23,942	9	8
		9/13	2,698	4.45	23,511	9	10
		10/13	2,526		21,867	9	9
		11/13	2,201	4.45	19,570	9	8
		12/13	2,702	4.45	21,279	9	10
		26,962		244,579			
CHEVRON MICHIGAN	OLD VANDY UNIT #1	1/13	9,089	6.82	26,448	25	12
		2/13	8,828	6.82	24,120	25	13
		3/13	10,750	6.82	26,221	25	14
		4/13	10,299	6.82	27,272	25	14
		5/13	9,898	6.82	27,689	25	13
		6/13	10,651	6.82	27,223	25	14
		7/13	12,498		26,442	25	16
		8/13	12,381		25,907	25	16
		9/13	12,991	6.82	24,228	25	17
		10/13	13,689		26,833	25	18
		11/13	13,273	6.82	24,180	25	18
		12/13	13,236	6.82	25,141	25	17
		137,583		311,704			
CHEVRON MICHIGAN	OLD VANDY UNIT #2	1/13	769	7.43	1,057	1	25
		2/13	677	7.43	964	1	24
		3/13	819	7.43	1,048	1	26
		4/13	775	7.43	1,090	1	26
		5/13	744	7.43	1,107	1	24
		6/13	785	7.43	1,088	1	26
		7/13	846		1,057	1	27
		8/13	849		1,036	1	27
		9/13	849	7.43	969	1	28
		10/13	795		1,073	1	26
		11/13	730	7.43	967	1	24
		12/13	886	7.43	1,005	1	29
		9,524		12,461			
CHEVRON MICHIGAN	OLD VANDY UNIT #3	1/13	10,794	5.26	20,100	19	18
		2/13	8,642	5.26	18,331	19	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	OLD VANDY UNIT #3	3/13	9,583	5.26	19,928	19	16		
		4/13	9,993	5.26	20,726	19	18		
		5/13	9,361	5.26	21,043	19	16		
		6/13	10,163	5.26	20,689	19	18		
		7/13	11,362		20,096	19	19		
		8/13	11,248		19,689	19	19		
		9/13	9,251	5.26	18,413	19	16		
		10/13	8,627		20,393	19	15		
		11/13	8,122	5.26	18,377	19	14		
		12/13	10,263	5.26	19,107	19	17		
					117,409		236,892		
		CHEVRON MICHIGAN	OLD VANDY UNIT #5	1/13	5,076	2.44	94,698	22	7
				2/13	5,322	2.44	77,965	22	9
3/13	6,301			2.44	64,063	22	9		
4/13	6,178			2.44	71,156	22	9		
5/13	6,175			2.44	68,860	22	9		
6/13	5,078			2.44	57,896	22	8		
7/13	4,787				58,306	22	7		
8/13	5,003				65,183	22	7		
9/13	5,173			2.44	58,960	22	8		
10/13	5,949				56,924	22	9		
11/13	5,797			2.44	52,873	22	9		
12/13	4,912			2.44	57,363	22	7		
					65,751		784,247		
CHEVRON MICHIGAN	OLD VANDY UNIT #6	1/13	8,075	2.12	59,202	19	14		
		2/13	6,042	2.12	62,071	19	11		
		3/13	6,687	2.12	71,103	19	11		
		4/13	6,602	2.12	69,404	19	12		
		5/13	6,737	2.12	75,142	19	11		
		6/13	5,244	2.12	70,580	19	9		
		7/13	5,378		41,581	19	9		
		8/13	6,393		65,694	19	11		
		9/13	6,755	2.12	84,799	19	12		
		10/13	7,307		89,228	19	12		
		11/13	7,624	2.12	71,790	19	13		
		12/13	6,790	2.12	55,969	19	12		
					79,634		816,563		
CHEVRON MICHIGAN	OLD VANDY UNIT #7	1/13	8,507	3.13	84,023	16	17		
		2/13	7,123	3.13	80,053	16	16		
		3/13	7,321	3.13	84,529	16	15		
		4/13	5,934	3.13	75,246	16	12		
		5/13	6,500	3.13	86,293	16	13		
		6/13	5,918	3.13	77,702	16	12		
		7/13	5,866		84,927	16	12		
		8/13	6,621		90,813	16	13		
		9/13	6,304	3.13	92,204	16	13		
		10/13	6,841		102,511	16	14		
		11/13	6,879	3.13	100,728	16	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	OLD VANDY UNIT #7	12/13	5,360	3.13	92,399	16	11
			79,174		1,051,428		
CHEVRON MICHIGAN	OLD VANDY UNIT #8	1/13	7,842	1.48	55,781	13	19
		2/13	6,627	1.48	45,604	13	18
		3/13	7,169	1.48	49,086	13	18
		4/13	6,794	1.48	48,121	13	17
		5/13	7,627	1.48	45,411	13	19
		6/13	6,741	1.48	34,611	13	17
		7/13	5,805		34,328	13	14
		8/13	6,566		42,192	13	16
		9/13	6,220	1.48	43,760	13	16
		10/13	5,691		37,299	13	14
		11/13	5,281	1.48	67,628	13	14
		12/13	4,576	1.48	68,242	13	11
			76,939		572,063		
CHEVRON MICHIGAN	OLD VANDY UNIT #9	1/13	576	1.50	1,109	5	4
		2/13	455	1.50	364	5	3
		3/13	510	1.50	0	5	3
		4/13	437	1.50	344	5	3
		5/13	602	1.50	557	5	4
		6/13	473	1.50	636	5	3
		7/13	413		919	5	3
		8/13	519		672	5	3
		9/13	447	1.50	1,002	5	3
		10/13	442		1,023	5	3
		11/13	444	1.50	1,086	5	3
		12/13	435	1.50	1,172	5	3
			5,753		8,884		
CHEVRON MICHIGAN	ONEKAMA 12	1/13	0		0	0	0
		2/13	0		0	0	0
		3/13	0		0	0	0
		4/13	0		0	0	0
		5/13	0		0	0	0
		6/13	0		0	0	0
		7/13	0		0	0	0
		8/13	0		0	0	0
		9/13	0		0	0	0
		10/13	0		0	0	0
		11/13	0		0	0	0
		12/13	0		0	0	0
			0		0		
CHEVRON MICHIGAN	RAPID RIVER 21	1/13	692	7.05	249	6	4
		2/13	605	7.05	204	6	4
		3/13	700	7.05	288	6	4
		4/13	669	7.05	348	6	4
		5/13	690	7.05	70	6	4
		6/13	660	7.05	361	6	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	RAPID RIVER 21	7/13	700	7.05	298	6	4
		8/13	708	7.05	151	6	4
		9/13	694	7.05	245	6	4
		10/13	710	7.05	280	6	4
		11/13	662	7.05	425	6	4
		12/13	793	7.05	641	6	4
					8,283		3,560
CHEVRON MICHIGAN	RAPID RIVER 3	1/13	6,812	5.26	706	17	13
		2/13	5,665	5.26	578	17	12
		3/13	6,621	5.26	818	17	13
		4/13	6,653	5.26	988	17	13
		5/13	7,125	5.26	198	17	14
		6/13	6,484	5.26	1,023	17	13
		7/13	6,488	5.26	846	17	12
		8/13	6,574	5.26	430	17	12
		9/13	6,427	5.26	695	17	13
		10/13	6,513	5.26	794	17	12
		11/13	6,287	5.26	1,205	17	12
		12/13	6,299	5.26	1,817	17	12
					77,948		10,098
CHEVRON MICHIGAN	RAPID RIVER 5	1/13	21,086	11.21	13,039	25	27
		2/13	18,886	11.21	9,532	25	27
		3/13	20,174	11.03	11,489	25	26
		4/13	20,345	11.03	10,934	25	27
		5/13	20,822	11.03	12,452	25	27
		6/13	21,664	9.82	10,854	25	29
		7/13	21,230	9.82	6,063	25	27
		8/13	20,909	9.82	2,419	25	27
		9/13	19,056	9.82	3,006	25	25
		10/13	19,507	9.82	3,984	25	25
		11/13	19,922	9.82	13,144	25	27
		12/13	19,466	10.30	22,788	25	25
			243,067		119,704		
CHEVRON MICHIGAN	RUST PROOF	1/13	5,946	16.29	286	7	27
		2/13	5,289	16.29	645	7	27
		3/13	5,849	16.29	442	7	27
		4/13	5,561	16.29	474	7	26
		5/13	5,810	16.29	583	7	27
		6/13	5,671	16.29	386	7	27
		7/13	5,997	16.29	482	7	28
		8/13	6,040	16.29	419	7	28
		9/13	5,579	16.29	416	7	27
		10/13	5,909	16.29	527	7	27
		11/13	4,930	16.29	417	7	23
		12/13	5,693	16.29	273	7	26
			68,274		5,350		
CHEVRON MICHIGAN	RUST ROAD	1/13	13,219	19.19	39	17	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	RUST ROAD	2/13	11,873	19.12	69	17	25		
		3/13	13,049	18.85	26	17	25		
		4/13	12,491	18.94	32	17	24		
		5/13	12,440	18.87	59	17	24		
		6/13	11,446	19.06	40	17	22		
		7/13	12,930	18.88	61	17	25		
		8/13	13,137	19.18	94	17	25		
		9/13	13,585	19.26	47	17	27		
		10/13	13,890	19.76	85	17	26		
		11/13	12,554	19.77	32	17	25		
		12/13	13,563	19.17	62	17	26		
					154,177		646		
		CHEVRON MICHIGAN	SCENIC	1/13	17,483	26.38	963	21	27
2/13	15,998			26.02	770	21	27		
3/13	17,655			25.84	994	21	27		
4/13	17,516			26.34	1,183	21	28		
5/13	18,869			26.03	996	21	29		
6/13	18,191			26.12	959	21	29		
7/13	18,867			26.19	1,218	21	29		
8/13	19,067			26.32	1,263	21	29		
9/13	18,027			26.22	1,192	21	29		
10/13	17,044			26.18	1,246	21	26		
11/13	17,205			26.37	1,065	21	27		
12/13	18,265			26.27	1,185	21	28		
					214,187		13,034		
CHEVRON MICHIGAN	TIMBER WOLF	1/13	9,146	9.60	7,998	25	12		
		2/13	7,996	9.60	6,043	25	11		
		3/13	8,337	9.60	6,696	25	11		
		4/13	8,442	9.60	7,215	25	11		
		5/13	8,734	9.60	4,990	25	11		
		6/13	8,461	9.60	4,055	25	11		
		7/13	8,566	9.60	6,529	25	11		
		8/13	8,424	9.60	7,330	25	11		
		9/13	8,629	9.60	7,244	25	12		
		10/13	9,124	9.60	7,132	25	12		
		11/13	8,552	9.60	5,748	25	11		
		12/13	9,625	9.60	6,166	25	12		
					104,036		77,146		
CHEVRON MICHIGAN	VIENNA 14	1/13	22,733	24.95	1,909	27	27		
		2/13	20,903	24.96	1,632	27	28		
		3/13	23,641	24.81	1,822	27	28		
		4/13	22,812	25.09	1,767	27	28		
		5/13	23,038	25.00	1,859	27	28		
		6/13	23,229	25.02	1,860	27	29		
		7/13	23,974	25.11	1,898	27	29		
		8/13	22,070	25.20	1,723	27	26		
		9/13	22,341	25.87	1,759	27	28		
		10/13	23,595	24.69	1,674	27	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	VIENNA 14	11/13	20,350	25.22	1,704	27	25
		12/13	22,104	24.80	1,805	27	26
			270,790		21,412		
CHEVRON MICHIGAN	VIENNA 23	1/13	20,493	24.79	1,332	23	29
		2/13	17,075	25.16	1,561	23	27
		3/13	20,516	24.33	1,487	23	29
		4/13	21,258	24.71	619	23	31
		5/13	22,088	24.78	831	23	31
		6/13	20,734	25.59	832	23	30
		7/13	21,353	25.54	843	23	30
		8/13	21,232	24.98	835	23	30
		9/13	20,456	25.39	785	23	30
		10/13	20,848	25.26	759	23	29
		11/13	18,142	25.19	713	23	26
		12/13	19,715	25.27	637	23	28
		243,910		11,234			
CHEVRON MICHIGAN	VIENNA 27	1/13	8,349	25.82	1,006	14	19
		2/13	7,619	25.62	1,041	14	19
		3/13	8,510	24.89	1,199	14	20
		4/13	8,106	24.63	1,321	14	19
		5/13	8,397	25.20	1,278	14	19
		6/13	8,187	25.54	1,375	14	19
		7/13	8,226	25.09	1,851	14	19
		8/13	8,763	24.81	1,740	14	20
		9/13	8,192	25.61	1,369	14	20
		10/13	8,279	25.46	1,021	14	19
		11/13	7,643	25.69	701	14	18
		12/13	8,036	24.64	826	14	19
		98,307		14,728			
CHEVRON MICHIGAN	WARNER 10 COOL WAVE	1/13	13,335	6.08	10,112	17	25
		2/13	11,285	6.08	8,520	17	24
		3/13	12,944	6.08	8,874	17	25
		4/13	12,178	6.08	8,979	17	24
		5/13	12,900	6.08	9,759	17	24
		6/13	12,649	6.08	9,548	17	25
		7/13	12,727		9,013	17	24
		8/13	12,818		8,903	17	24
		9/13	13,462	6.08	7,986	17	26
		10/13	13,578		8,164	17	26
		11/13	13,690	6.08	7,313	17	27
		12/13	13,935	6.08	8,674	17	26
		155,501		105,845			
CHEVRON MICHIGAN	WARNER 13	1/13	12,853	5.50	19,219	19	22
		2/13	12,223	5.50	24,509	19	23
		3/13	13,913	5.50	25,972	19	24
		4/13	13,463	5.50	25,584	19	24
		5/13	14,242	5.50	27,326	19	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	WARNER 13	6/13	14,057	5.50	26,316	19	25
		7/13	15,066		25,950	19	26
		8/13	14,791		27,665	19	25
		9/13	14,347	5.50	21,404	19	25
		10/13	14,314		21,701	19	24
		11/13	13,969	5.50	20,902	19	25
		12/13	13,940	5.50	20,872	19	24
				167,178		287,420	
CHEVRON MICHIGAN	WARNER 2 AWESOME WAV	1/13	6,818	5.51	96,447	16	14
		2/13	7,348	5.51	78,736	16	16
		3/13	9,755	5.51	86,674	16	20
		4/13	9,501	5.51	69,825	16	20
		5/13	10,239	5.51	49,988	16	21
		6/13	10,418	5.51	44,828	16	22
		7/13	10,520		50,029	16	21
		8/13	10,536		45,520	16	21
		9/13	10,102	5.51	49,551	16	21
		10/13	9,830		42,743	16	20
		11/13	9,261	5.51	42,149	16	19
		12/13	8,470	5.51	44,632	16	17
		112,798		701,122			
CHEVRON MICHIGAN	WARNER 22	1/13	39,443	6.69	12,145	37	34
		2/13	33,865	6.69	10,628	37	33
		3/13	38,617	6.69	11,191	37	34
		4/13	36,218	6.69	11,088	37	33
		5/13	37,855	6.69	11,927	37	33
		6/13	38,316	6.69	11,765	37	35
		7/13	38,197		11,197	37	33
		8/13	38,145		11,078	37	33
		9/13	39,044	6.69	10,110	37	35
		10/13	38,364		10,219	37	33
		11/13	38,570	6.69	9,388	37	35
		12/13	39,251	6.69	10,665	37	34
		455,885		131,401			
CHEVRON MICHIGAN	WARNER 27	1/13	18,068	8.45	843	18	32
		2/13	16,078	8.45	1,105	18	32
		3/13	17,800	8.45	1,273	18	32
		4/13	16,015	8.45	1,052	18	30
		5/13	16,813	8.45	1,020	18	30
		6/13	17,558	8.45	1,093	18	33
		7/13	18,496		1,124	18	33
		8/13	18,150		1,128	18	33
		9/13	17,562	8.45	1,185	18	33
		10/13	17,639		1,095	18	32
		11/13	17,574	8.45	1,214	18	33
		12/13	17,659	8.45	971	18	32
		209,412		13,103			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	WARNER 8 BOOMING WAVE	1/13	30,258	4.40	5,433	28	35
		2/13	25,665	4.40	5,370	28	33
		3/13	29,035	4.40	7,463	28	33
		4/13	27,866	4.40	6,223	28	33
		5/13	29,188	4.40	6,649	28	34
		6/13	27,762	4.40	6,349	28	33
		7/13	28,648		6,298	28	33
		8/13	29,185		6,451	28	34
		9/13	27,548	4.40	5,767	28	33
		10/13	27,980		5,136	28	32
		11/13	28,366	4.40	5,374	28	34
		12/13	28,569	4.40	5,290	28	33
					340,070		71,803
CHEVRON MICHIGAN	WILSON 28	1/13	6,430	0.56	28,742	15	14
		2/13	6,214	0.56	23,749	15	15
		3/13	6,997	0.56	27,890	15	15
		4/13	6,927	0.56	27,495	15	15
		5/13	6,850	0.56	28,160	15	15
		6/13	6,369	0.56	29,501	15	14
		7/13	6,834		29,596	15	15
		8/13	6,771		29,937	15	15
		9/13	6,458	0.56	28,566	15	14
		10/13	6,367		27,963	15	14
		11/13	6,190	0.56	27,694	15	14
		12/13	5,779	0.56	27,854	15	12
					78,186		337,147
CHEVRON MICHIGAN	XREA	1/13	15,804	16.36	579	21	24
		2/13	14,170	16.30	266	21	24
		3/13	16,046	16.03	83	21	25
		4/13	15,610	15.95	155	21	25
		5/13	16,184	16.27	206	21	25
		6/13	15,645	16.20	176	21	25
		7/13	15,946	16.27	175	21	24
		8/13	16,313	15.94	173	21	25
		9/13	15,839	16.39	125	21	25
		10/13	16,578	16.10	79	21	25
		11/13	14,739	16.57	85	21	23
		12/13	16,327	16.12	62	21	25
					189,201		2,164
CHEVRON MICHIGAN	ZBART	1/13	14,915	17.29	157	25	19
		2/13	14,305	17.10	116	25	20
		3/13	15,203	17.17	116	25	20
		4/13	14,491	17.42	155	25	19
		5/13	15,442	17.35	161	25	20
		6/13	14,356	17.51	152	25	19
		7/13	15,296	17.35	148	25	20
		8/13	15,144	17.43	179	25	20
		9/13	15,031	17.37	154	25	20

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ZBART	10/13	15,607	17.63	152	25	20
		11/13	14,238	17.69	126	25	19
		12/13	15,310	17.65	139	25	20
			179,338		1,755		
CHEVRON MICHIGAN LLC - REPORTER TOTALS:			17,897,674		18,460,677		
DELTA	AVERY 24	1/13	23,417	26.72	97	16	47
		2/13	19,495	26.66	103	16	44
		3/13	19,486	26.48	112	16	39
		4/13	19,000	26.61	92	16	40
		5/13	20,808	26.45	103	16	42
		6/13	19,046	26.84	124	16	40
		7/13	20,956	26.45	126	16	42
		8/13	21,713	27.01	104	16	44
		9/13	21,246	26.79	121	16	44
		10/13	21,150	26.79	116	16	43
		11/13	16,920	26.77	135	16	35
		12/13	18,512	26.27	70	16	37
	241,749		1,303				
DELTA	AVERY 31	1/13	26,658	26.72	40	29	30
		2/13	22,632	26.08	36	29	28
		3/13	22,140	26.48	66	29	25
		4/13	21,991	26.61	56	29	25
		5/13	23,353	26.45	36	29	26
		6/13	24,863	26.89	48	29	29
		7/13	25,047	26.45	52	29	28
		8/13	23,312	27.01	63	29	26
		9/13	23,474	26.79	91	29	27
		10/13	23,359	23.79	62	29	26
		11/13	21,377	26.77	61	29	25
		12/13	24,653	26.27	91	29	27
	282,859		702				
DELTA	AXFORD	1/13	23,611	10.50	2,183	40	19
		2/13	21,197	10.50	1,882	40	19
		3/13	22,662	10.50	2,304	40	18
		4/13	21,733	10.50	2,470	40	18
		5/13	23,665	10.50	1,882	40	19
		6/13	23,217	10.50	2,902	40	19
		7/13	23,573	10.50	2,707	40	19
		8/13	23,904	10.50	3,200	40	19
		9/13	24,338	10.50	2,583	40	20
		10/13	24,135	10.50	2,960	40	19
		11/13	21,433	10.50	2,440	40	18
		12/13	25,247	10.50	2,060	40	20
	278,715		29,573				
DELTA	BENSINGER	1/13	9,817	13.33	919	4	79
		2/13	8,635	13.38	993	4	77

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BENSINGER	3/13	8,522	12.55	1,068	4	69		
		4/13	8,249	13.17	1,020	4	69		
		5/13	9,697	12.92	993	4	78		
		6/13	9,593	13.57	1,065	4	80		
		7/13	9,213	13.09	1,011	4	74		
		8/13	10,397	13.45	1,025	4	84		
		9/13	10,991	12.74	1,019	4	92		
		10/13	9,838	13.08	1,123	4	79		
		11/13	9,892	12.83	1,018	4	82		
		12/13	9,536	13.28	1,121	4	77		
					114,380		12,375		
		DELTA	BOUGHNER	1/13	7,489	18.02	987	15	16
				2/13	6,554	17.72	862	15	16
3/13	6,252			17.69	886	15	13		
4/13	6,208			17.37	1,062	15	14		
5/13	7,471			17.37	862	15	16		
6/13	6,988			17.84	1,053	15	16		
7/13	6,885			17.90	940	15	15		
8/13	6,951			17.76	7,054	15	15		
9/13	6,872			17.80	962	15	15		
10/13	7,138			17.98	1,079	15	15		
11/13	6,240			17.94	995	15	14		
12/13	7,008			18.06	620	15	15		
					82,056		17,362		
DELTA	BRILEY 17	1/13	17,430	17.70	54	17	33		
		2/13	15,190	17.07	43	17	32		
		3/13	15,254	16.92	72	17	29		
		4/13	15,458	16.74	36	17	30		
		5/13	15,710	17.05	43	17	30		
		6/13	15,142	17.09	42	17	30		
		7/13	15,859	16.88	63	17	30		
		8/13	15,937	17.01	44	17	30		
		9/13	15,859	17.44	90	17	31		
		10/13	16,203	17.21	37	17	31		
		11/13	14,256	16.91	31	17	28		
		12/13	16,330	14.98	60	17	31		
					188,628		615		
DELTA	BRILEY 20	1/13	2,345	17.70	98	1	76		
		2/13	2,055	17.07	87	1	73		
		3/13	2,096	16.92	98	1	68		
		4/13	2,138	16.74	88	1	71		
		5/13	2,436	17.05	87	1	79		
		6/13	2,459	17.09	90	1	82		
		7/13	2,530	16.88	93	1	82		
		8/13	2,611	17.01	88	1	84		
		9/13	2,341	17.44	91	1	78		
		10/13	1,964	17.21	90	1	63		
		11/13	1,617	16.91	90	1	54		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 20	12/13	2,452	14.98	107	1	79
			27,044		1,107		
DELTA	BRILEY 33	1/13	9,715	17.70	37	10	31
		2/13	8,393	17.07	27	10	30
		3/13	8,353	16.92	37	10	27
		4/13	8,070	16.74	38	10	27
		5/13	8,718	17.05	43	10	28
		6/13	8,770	17.09	33	10	29
		7/13	8,889	16.88	36	10	29
		8/13	9,020	17.01	42	10	29
		9/13	8,043	17.44	36	10	27
		10/13	8,050	17.21	39	10	26
		11/13	7,410	16.91	33	10	25
		12/13	8,270	14.98	39	10	27
			101,701		440		
DELTA	DELTA BRILEY 19	1/13	14,381	17.70	1,604	24	19
		2/13	13,088	17.07	1,607	24	19
		3/13	13,510	16.92	1,024	24	18
		4/13	12,957	16.74	882	24	18
		5/13	14,024	17.05	1,607	24	19
		6/13	13,162	17.09	2,171	24	18
		7/13	13,682	16.88	1,683	24	18
		8/13	13,651	17.01	1,529	24	18
		9/13	12,888	17.44	1,531	24	18
		10/13	13,362	17.21	1,487	24	18
		11/13	11,780	16.91	1,325	24	16
		12/13	12,801	14.98	1,458	24	17
			159,286		17,908		
DELTA	DELTA BRILEY 29	1/13	30,084	17.70	767	31	31
		2/13	27,237	17.07	890	31	31
		3/13	27,493	16.92	889	31	29
		4/13	25,584	16.74	827	31	28
		5/13	27,033	17.05	890	31	28
		6/13	24,872	17.09	975	31	27
		7/13	25,500	16.88	1,095	31	27
		8/13	27,360	17.01	1,026	31	28
		9/13	27,649	17.44	1,095	31	30
		10/13	27,581	17.21	1,192	31	29
		11/13	22,395	16.91	912	31	24
		12/13	27,886	14.98	793	31	29
			320,674		11,351		
DELTA	DELTA BRILEY 31	1/13	14,152	17.70	250	18	25
		2/13	11,361	17.07	221	18	23
		3/13	11,999	16.92	203	18	21
		4/13	11,538	16.74	336	18	21
		5/13	11,849	17.05	221	18	21
		6/13	11,987	17.09	502	18	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DELTA BRILEY 31	7/13	11,173	16.88	397	18	20
		8/13	12,435	17.01	412	18	22
		9/13	12,255	17.44	455	18	23
		10/13	12,157	17.21	564	18	22
		11/13	10,623	16.91	473	18	20
		12/13	12,950	14.98	324	18	23
					144,479		4,358
DELTA	DOVER 14	1/13	5,393	13.33	1,608	8	22
		2/13	5,479	13.38	1,418	8	24
		3/13	5,486	12.55	1,869	8	22
		4/13	4,677	13.17	1,782	8	19
		5/13	4,884	12.92	1,418	8	20
		6/13	5,304	13.57	1,862	8	22
		7/13	4,814	13.09	1,767	8	19
		8/13	3,583	13.45	1,792	8	14
		9/13	2,560	12.74	1,781	8	11
		10/13	2,678	13.08	1,961	8	11
		11/13	3,143	12.83	1,779	8	13
		12/13	3,927	13.28	1,959	8	16
			51,928		20,996		
DELTA	DOVER 33	1/13	3,388	18.02	196	3	36
		2/13	2,729	17.72	178	3	32
		3/13	2,450	17.69	176	3	26
		4/13	2,529	17.37	213	3	28
		5/13	2,964	17.37	178	3	32
		6/13	3,032	17.59	211	3	34
		7/13	2,972	17.90	189	3	32
		8/13	3,154	17.76	211	3	34
		9/13	3,214	17.80	193	3	36
		10/13	3,198	17.98	216	3	34
		11/13	2,830	17.94	200	3	31
		12/13	3,219	18.06	124	3	35
			35,679		2,285		
DELTA	ELMER 17A	1/13	384	6.74	106	12	1
		2/13	331	6.27	84	12	1
		3/13	337	5.59	93	12	1
		4/13	352	5.81	90	12	1
		5/13	381	5.71	84	12	1
		6/13	341	5.57	90	12	1
		7/13	321	6.05	93	12	1
		8/13	442	5.46	93	12	1
		9/13	486	5.57	90	12	1
		10/13	504	5.73	93	12	1
		11/13	441	5.64	90	12	1
		12/13	520	5.75	93	12	1
			4,840		1,099		
DELTA	ELMER 17B	1/13	6,154	5.74	1,240	9	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	ELMER 17B	2/13	5,072	6.24	1,026	9	20		
		3/13	5,020	5.59	1,131	9	18		
		4/13	4,820	5.81	1,080	9	18		
		5/13	5,473	5.71	1,026	9	20		
		6/13	5,279	5.57	1,008	9	20		
		7/13	5,316	6.05	1,080	9	19		
		8/13	4,216	5.46	879	9	15		
		9/13	5,552	5.57	1,099	9	21		
		10/13	5,720	5.73	1,272	9	20		
		11/13	4,269	5.64	1,032	9	16		
		12/13	5,449	5.75	835	9	20		
					62,340		12,708		
		DELTA	ELMER 26	1/13	12,593	5.74	4,433	23	18
2/13	10,606			6.24	3,818	23	16		
3/13	10,629			5.59	4,171	23	15		
4/13	10,175			5.81	4,140	23	15		
5/13	10,569			5.71	3,818	23	15		
6/13	10,463			5.57	4,116	23	15		
7/13	10,152			6.05	3,930	23	14		
8/13	10,354			5.46	3,984	23	15		
9/13	10,699			5.57	3,752	23	16		
10/13	11,105			5.73	3,832	23	16		
11/13	10,630			5.64	3,391	23	15		
12/13	11,565			5.75	3,831	23	16		
					129,540		47,216		
DELTA	GARDNER 32	1/13	7,894	16.01	5,699	28	9		
		2/13	6,046	14.81	5,487	28	8		
		3/13	6,956	12.71	6,956	28	8		
		4/13	6,615	14.82	6,269	28	8		
		5/13	7,058	15.11	5,487	28	8		
		6/13	6,624	15.53	6,756	28	8		
		7/13	5,233	15.10	6,874	28	6		
		8/13	6,649	15.78	6,732	28	8		
		9/13	6,049	15.04	6,150	28	7		
		10/13	4,885	14.89	6,273	28	6		
		11/13	5,130	13.98	6,006	28	6		
		12/13	5,524	13.72	7,314	28	6		
					74,663		76,003		
DELTA	KUBACKI	1/13	5,369	13.33	5,537	19	9		
		2/13	4,622	13.38	4,481	19	9		
		3/13	4,635	12.55	4,775	19	8		
		4/13	4,658	13.17	4,892	19	8		
		5/13	5,737	12.92	4,481	19	10		
		6/13	5,733	13.57	4,905	19	10		
		7/13	5,554	13.09	5,300	19	9		
		8/13	5,159	13.45	4,534	19	9		
		9/13	5,762	12.74	3,475	19	10		
		10/13	5,543	13.08	3,823	19	9		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	KUBACKI	11/13	4,470	12.83	3,036	19	8
		12/13	5,291	13.28	3,224	19	9
			62,533		52,463		
DELTA	LAKE 15	1/13	35,626	25.37	319	20	57
		2/13	29,238	26.01	516	20	52
		3/13	30,384	25.89	356	20	49
		4/13	29,412	25.86	402	20	49
		5/13	31,584	25.87	516	20	51
		6/13	30,124	26.11	489	20	50
		7/13	31,339	25.23	439	20	51
		8/13	31,600	26.12	448	20	51
		9/13	32,162	26.08	438	20	54
		10/13	30,981	26.27	883	20	50
		11/13	27,633	26.32	463	20	46
		12/13	33,819	24.53	532	20	55
		373,902		5,801			
DELTA	MONTMORENCY 34	1/13	4,528	2.02	22,658	7	21
		2/13	4,104	2.06	30,201	7	21
		3/13	3,885	2.44	34,659	7	18
		4/13	3,582	2.38	32,289	7	17
		5/13	3,776	2.29	30,201	7	17
		6/13	3,660	2.48	32,810	7	17
		7/13	4,058	2.50	33,280	7	19
		8/13	3,883	2.45	31,104	7	18
		9/13	3,798	2.62	30,365	7	18
		10/13	3,761	2.55	31,794	7	17
		11/13	3,221	2.33	27,258	7	15
		12/13	2,978	2.38	28,164	7	14
		45,234		364,783			
DELTA	MT RAYNIER	1/13	3,319	17.70	34	4	27
		2/13	3,157	17.07	27	4	28
		3/13	3,029	16.92	34	4	24
		4/13	2,768	16.74	33	4	23
		5/13	3,301	17.05	27	4	27
		6/13	3,650	17.09	32	4	30
		7/13	3,676	16.88	39	4	30
		8/13	3,794	17.01	36	4	31
		9/13	3,709	17.44	34	4	31
		10/13	3,571	17.21	34	4	29
		11/13	3,327	16.91	31	4	28
		12/13	3,781	14.98	36	4	30
		41,082		397			
DELTA	NIMBY	1/13	5,031	10.50	694	13	12
		2/13	4,307	10.50	812	13	12
		3/13	4,997	10.50	749	13	12
		4/13	4,676	10.50	818	13	12
		5/13	5,048	10.50	812	13	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	NIMBY	6/13	5,090	10.50	1,281	13	13
		7/13	5,091	10.50	1,034	13	13
		8/13	4,981	10.50	1,136	13	12
		9/13	5,060	10.50	845	13	13
		10/13	5,065	10.50	1,181	13	13
		11/13	4,482	10.50	914	13	11
		12/13	4,961	10.50	763	13	12
			58,789		11,039		
DELTA	SCHRADER	1/13	14,717	13.33	2,542	32	15
		2/13	10,755	13.38	1,711	32	12
		3/13	11,256	12.55	2,074	32	11
		4/13	11,751	13.17	1,950	32	12
		5/13	12,415	12.92	1,711	32	12
		6/13	12,442	13.57	3,846	32	13
		7/13	12,441	13.09	3,832	32	13
		8/13	11,729	13.45	4,315	32	12
		9/13	12,591	12.74	4,706	32	13
		10/13	15,271	13.08	3,505	32	15
		11/13	13,310	12.83	3,105	32	14
		12/13	14,115	13.28	3,075	32	14
			152,793		36,372		
DELTA	TOWNLIN	1/13	5,383	2.02	42,064	11	16
		2/13	5,102	2.06	29,014	11	17
		3/13	4,616	2.44	33,300	11	14
		4/13	3,861	2.38	31,022	11	12
		5/13	3,841	2.29	29,084	11	11
		6/13	3,628	2.48	31,523	11	11
		7/13	3,704	2.50	31,975	11	11
		8/13	3,810	2.45	29,884	11	11
		9/13	3,187	2.62	28,886	11	10
		10/13	3,466	2.55	30,548	11	10
		11/13	3,224	2.33	26,189	11	10
		12/13	3,090	2.38	27,059	11	9
			46,912		370,548		
DELTA	VIENNA 13	1/13	4,578	17.70	678	11	13
		2/13	4,008	17.07	360	11	13
		3/13	3,933	16.92	415	11	12
		4/13	3,872	16.74	421	11	12
		5/13	3,996	17.05	360	11	12
		6/13	3,816	17.09	290	11	12
		7/13	3,765	16.88	393	11	11
		8/13	3,735	17.01	774	11	11
		9/13	3,784	17.44	524	11	11
		10/13	3,597	17.21	393	11	11
		11/13	3,521	16.91	274	11	11
		12/13	3,961	14.98	146	11	12
			46,566		5,028		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA/WALTZ	1/13	3,103	2.02	21,687	8	12
		2/13	2,624	2.06	13,719	8	12
		3/13	3,100	2.44	29,584	8	12
		4/13	2,822	2.38	23,483	8	12
		5/13	2,728	2.24	13,714	8	11
		6/13	2,615	2.48	22,300	8	11
		7/13	2,372	2.50	18,549	8	10
		8/13	2,638	2.45	25,214	8	11
		9/13	2,256	2.62	21,089	8	9
		10/13	2,408	2.55	22,448	8	10
		11/13	2,256	2.33	20,963	8	9
		12/13	2,255	2.38	20,613	8	9
					31,177		253,363
DELTA - REPORTER TOTALS:			3,159,549		1,357,195		
DEVONIAN ENERGY	CHARLTON 32	1/13	8,636	10.58	391	21	13
		2/13	7,548	10.58	363	21	13
		3/13	9,049	10.58	323	21	14
		4/13	8,512	10.42	333	21	14
		5/13	8,864	10.42	433	21	14
		6/13	8,563	10.42	419	21	14
		7/13	8,701	10.42	421	21	13
		8/13	8,827	10.42	304	21	14
		9/13	8,556	10.42	200	21	14
		10/13	9,010	10.23	122	21	14
		11/13	8,153	10.23	113	21	13
		12/13	8,132	10.23	113	21	12
			102,551		3,535		
DEVONIAN ENERGY	J A BOTT	1/13	7,827	28.18	31	18	14
		2/13	6,665	29.06	18	18	13
		3/13	7,478	28.78	42	18	13
		4/13	7,154	28.78	61	18	13
		5/13	7,931	28.01	20	18	14
		6/13	7,312	28.36	103	18	14
			44,367		275		
DEVONIAN ENERGY - REPORTER TOTALS:			146,918		3,810		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/13	269	16.00	399	1	9
		2/13	265	16.00	317	1	9
		3/13	112	16.00	111	1	4
		4/13	0	16.00	0	0	0
		5/13	0	16.00	0	0	0
		6/13	0	16.00	0	0	0
		7/13	0	16.00	0	0	0
		8/13	0	16.00	0	0	0
		9/13	0	16.00	0	0	0
		10/13	0	16.00	0	0	0
		11/13	172	16.00	161	1	6

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DYNAMIC DEVELOPM	NYSTROM C1-14	12/13	226	16.00	0	1	7
			1,044		988		
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			1,044		988		
ENERVEST OPERATIN	ASE 1 HAYES	1/13	4,083	20.47	1,258	13	10
		2/13	3,575	20.15	1,139	13	10
		3/13	3,732	20.12	1,028	13	9
		4/13	3,771	20.38	972	13	10
		5/13	4,062	19.99	1,071	13	10
		6/13	3,841	20.38	1,024	13	10
		7/13	4,241	20.38	1,116	13	11
		8/13	3,904	20.51	1,678	13	10
		9/13	4,100	21.20	1,371	13	11
		10/13	4,326	21.20	1,029	13	11
		11/13	3,990	20.82	890	13	10
		12/13	4,093	19.90	937	13	10
			47,718		13,513		
ENERVEST OPERATIN	ASE 2	1/13	6,016	28.06	702	10	19
		2/13	5,489	28.06	617	10	20
		3/13	5,876	28.06	848	10	19
		4/13	5,940	28.06	899	10	20
		5/13	6,029	28.06	1,254	10	19
		6/13	6,329	28.06	1,412	10	21
		7/13	6,541	28.06	1,804	10	21
		8/13	6,739	28.06	1,148	10	22
		9/13	6,293	28.06	774	10	21
		10/13	6,302	28.06	710	10	20
		11/13	6,027	28.06	330	10	20
		12/13	5,957	28.06	404	10	19
			73,538		10,902		
ENERVEST OPERATIN	ASE 3A-25	1/13	9,173	8.71	3,624	14	21
		2/13	8,395	8.71	3,826	14	21
		3/13	9,759	8.71	4,138	14	22
		4/13	9,854	11.72	4,198	14	23
		5/13	10,038	11.72	4,250	14	23
		6/13	9,590	11.72	4,305	14	23
		7/13	9,641	11.72	3,953	14	22
		8/13	10,387	11.72	4,086	14	24
		9/13	9,429	11.16	4,347	14	22
		10/13	10,090	11.16	4,706	14	23
		11/13	8,873	11.16	4,073	14	21
		12/13	9,381	11.16	3,963	14	22
			114,610		49,469		
ENERVEST OPERATIN	ASE 3A-36	1/13	412	11.95	190	2	7
		2/13	380	11.95	198	2	7
		3/13	442	11.95	203	2	7
		4/13	422	12.53	194	2	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 3A-36	5/13	402	12.53	185	2	6		
		6/13	441	12.53	214	2	7		
		7/13	481	12.53	214	2	8		
		8/13	492	12.53	209	2	8		
		9/13	488	11.08	241	2	8		
		10/13	539	11.08	266	2	9		
		11/13	420	11.08	204	2	7		
		12/13	375	11.08	179	2	6		
					5,294		2,497		
		ENERVEST OPERATIN	ASE 3B WOLFE	1/13	8,484	27.91	979	16	17
2/13	7,529			27.91	832	16	17		
3/13	7,968			27.91	1,144	16	16		
4/13	8,195			26.19	1,256	16	17		
5/13	8,366			26.19	1,751	16	17		
6/13	7,948			26.19	1,773	16	17		
7/13	8,038			26.19	2,192	16	16		
8/13	8,715			26.19	1,476	16	18		
9/13	9,317			21.21	1,146	16	19		
10/13	11,044			21.21	1,103	16	22		
11/13	11,447			21.21	562	16	24		
12/13	13,345			21.21	807	16	27		
					110,396		15,021		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/13	1,504	18.41	145	3	16		
		2/13	1,358	18.41	125	3	16		
		3/13	1,386	18.41	167	3	15		
		4/13	1,380	17.49	178	3	15		
		5/13	1,463	17.49	258	3	16		
		6/13	1,455	17.49	271	3	16		
		7/13	1,468	17.49	336	3	16		
		8/13	1,496	17.49	214	3	16		
		9/13	1,443	17.07	150	3	16		
		10/13	1,543	17.07	141	3	17		
		11/13	1,247	17.07	57	3	14		
		12/13	3,415	17.07	192	3	37		
					19,158		2,234		
ENERVEST OPERATIN	ASE 4-16	1/13	3,518	17.66	706	8	14		
		2/13	3,220	17.66	694	8	14		
		3/13	3,485	17.66	691	8	14		
		4/13	3,226	17.10	600	8	13		
		5/13	3,653	17.10	887	8	15		
		6/13	3,176	17.10	612	8	13		
		7/13	3,284	17.10	680	8	13		
		8/13	3,423	17.10	773	8	14		
		9/13	3,203	16.01	795	8	13		
		10/13	3,220	16.01	769	8	13		
		11/13	2,926	16.01	679	8	12		
		12/13	3,206	16.01	793	8	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			39,540		8,679		
ENERVEST OPERATIN	ASE 4-17	1/13	5,279	14.17	1,003	6	28
		2/13	4,704	14.17	961	6	28
		3/13	5,474	14.17	1,028	6	29
		4/13	5,162	18.33	976	6	29
		5/13	5,039	18.33	1,245	6	27
		6/13	4,394	18.33	862	6	24
		7/13	4,781	18.33	1,006	6	26
		8/13	5,173	18.33	1,193	6	28
		9/13	4,344	18.13	1,097	6	24
		10/13	4,119	18.13	1,014	6	22
		11/13	3,785	18.13	904	6	21
		12/13	3,827	18.13	977	6	21
			56,081		12,266		
ENERVEST OPERATIN	ASE 4B	1/13	11,632	16.53	2,348	10	38
		2/13	10,721	16.53	2,326	10	38
		3/13	11,303	16.53	2,257	10	36
		4/13	11,072	16.62	2,095	10	37
		5/13	11,807	16.62	2,919	10	38
		6/13	11,574	16.62	2,272	10	39
		7/13	11,765	16.62	2,483	10	38
		8/13	9,989	16.62	2,296	10	32
		9/13	10,981	16.94	2,778	10	37
		10/13	11,209	16.94	2,774	10	36
		11/13	10,110	16.94	2,441	10	34
		12/13	11,100	16.94	2,858	10	36
			133,263		29,847		
ENERVEST OPERATIN	ASE 4C	1/13	659	19.35	136	1	21
		2/13	582	19.35	129	1	21
		3/13	630	19.35	128	1	20
		4/13	611	18.40	117	1	20
		5/13	634	18.40	157	1	20
		6/13	596	18.40	117	1	20
		7/13	632	18.40	133	1	20
		8/13	582	18.40	133	1	19
		9/13	573	19.24	145	1	19
		10/13	641	19.24	159	1	21
		11/13	597	19.24	145	1	20
		12/13	607	19.24	158	1	20
			7,344		1,657		
ENERVEST OPERATIN	ASE 4D	1/13	300	15.63	58	1	10
		2/13	230	15.63	48	1	8
		3/13	291	15.63	56	1	9
		4/13	310	14.98	56	1	10
		5/13	433	14.98	102	1	14
		6/13	412	14.98	77	1	14
		7/13	452	14.98	91	1	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4D	8/13	307	14.98	67	1	10
		9/13	360	15.21	87	1	12
		10/13	410	15.21	96	1	13
		11/13	317	15.21	72	1	11
		12/13	329	15.21	80	1	11
					4,151		890
ENERVEST OPERATIN	ASE 5	1/13	13,815	25.28	4,704	19	23
		2/13	12,439	25.28	4,369	19	23
		3/13	13,588	25.28	4,341	19	23
		4/13	12,423	23.01	9,473	19	22
		5/13	13,160	23.01	11,176	19	22
		6/13	13,186	23.01	9,983	19	23
		7/13	12,817	23.01	8,966	19	22
		8/13	13,392	23.01	8,502	19	23
		9/13	13,722	22.54	7,613	19	24
		10/13	14,026	22.54	8,810	19	24
		11/13	12,273	22.54	6,991	19	22
		12/13	13,114	22.54	7,753	19	22
			157,955		92,681		
ENERVEST OPERATIN	ASE 512	1/13	38,665	4.68	1,420	6	208
		2/13	36,867	4.68	1,303	6	219
		3/13	36,113	4.68	1,214	6	194
		4/13	32,592	5.89	438	6	181
		5/13	32,184	5.89	1,264	6	173
		6/13	26,799	5.89	1,135	6	149
		7/13	28,326	5.89	1,239	6	152
		8/13	30,930	5.89	1,298	6	166
		9/13	32,325	5.68	1,201	6	180
		10/13	34,340	5.68	637	6	185
		11/13	35,904	5.68	1,542	6	199
		12/13	36,299	5.68	1,680	6	195
			401,344		14,371		
ENERVEST OPERATIN	ASE 519	1/13	2,131	26.10	112	1	69
		2/13	2,051	26.10	106	1	73
		3/13	2,002	26.10	97	1	65
		4/13	1,982	26.68	36	1	66
		5/13	1,803	26.68	100	1	58
		6/13	1,472	26.68	87	1	49
		7/13	1,683	26.68	101	1	54
		8/13	1,843	26.68	105	1	59
		9/13	1,895	25.42	98	1	63
		10/13	2,247	25.42	54	1	72
11/13	1,967	25.42	114	1	66		
12/13	2,146	25.42	132	1	69		
			23,222		1,142		
ENERVEST OPERATIN	ASE 5B	1/13	1,898	20.42	591	3	20
		2/13	1,583	20.42	508	3	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 6B	12/13	1,046	24.11	198	2	17
			14,049		3,021		
ENERVEST OPERATIN	ASE 6C	1/13	598	27.19	133	1	19
		2/13	560	27.19	122	1	20
		3/13	798	27.19	194	1	26
		4/13	863	25.93	203	1	29
		5/13	1,032	25.93	250	1	33
		6/13	1,086	25.93	281	1	36
		7/13	1,207	25.93	250	1	39
		8/13	1,173	25.93	246	1	38
		9/13	1,172	23.46	242	1	39
		10/13	1,288	23.46	251	1	42
		11/13	1,095	23.46	211	1	37
		12/13	1,113	23.46	208	1	36
			11,985		2,591		
ENERVEST OPERATIN	ASE 7	1/13	4,477	25.57	1,214	7	21
		2/13	4,069	25.57	1,054	7	21
		3/13	4,417	25.57	848	7	20
		4/13	4,154	27.00	209	7	20
		5/13	4,327	27.00	1,192	7	20
		6/13	4,300	27.00	1,313	7	20
		7/13	4,377	27.00	1,352	7	20
		8/13	4,639	27.00	1,370	7	21
		9/13	4,360	26.84	1,265	7	21
		10/13	5,021	26.84	1,246	7	23
		11/13	4,814	26.84	1,261	7	23
		12/13	5,545	26.84	1,424	7	26
			54,500		13,748		
ENERVEST OPERATIN	ASE 7B	1/13	3,352	25.75	1,047	4	27
		2/13	3,160	25.75	937	4	28
		3/13	3,430	25.75	754	4	28
		4/13	2,950	25.36	167	4	25
		5/13	3,184	25.36	979	4	26
		6/13	3,234	25.36	1,096	4	27
		7/13	3,395	25.36	1,160	4	27
		8/13	3,275	25.36	1,073	4	26
		9/13	3,133	24.40	1,013	4	26
		10/13	3,547	24.40	964	4	29
		11/13	3,094	24.40	904	4	26
		12/13	3,521	24.40	998	4	28
			39,275		11,092		
ENERVEST OPERATIN	ASE 7C	1/13	4,380	20.78	196	7	20
		2/13	3,896	21.33	180	7	20
		3/13	4,359	21.24	188	7	20
		4/13	4,187	21.78	172	7	20
		5/13	4,267	21.34	178	7	20
		6/13	4,093	20.86	159	7	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7C	7/13	4,067	20.86	153	7	19
		8/13	4,033	21.36	148	7	19
		9/13	3,748	22.57	135	7	18
		10/13	3,839	22.57	150	7	18
		11/13	3,344	21.98	149	7	16
		12/13	3,728	22.12	0	7	17
					47,941		1,808
ENERVEST OPERATIN	ASE 8	1/13	9,961	14.74	89	7	46
		2/13	9,181	14.40	76	7	47
		3/13	10,155	14.35	68	7	47
		4/13	9,758	13.83	48	7	46
		5/13	10,875	14.41	50	7	50
		6/13	10,113	14.93	41	7	48
		7/13	10,723	14.93	44	7	49
		8/13	10,636	15.01	49	7	49
		9/13	9,955	15.16	54	7	47
		10/13	10,328	15.16	46	7	48
		11/13	9,588	14.83	37	7	46
		12/13	10,037	14.86	30	7	46
			121,310		632		
ENERVEST OPERATIN	CHARLTON 14	1/13	4,844	24.48	1,967	13	12
		2/13	4,467	24.48	1,877	13	12
		3/13	5,293	24.48	1,440	13	13
		4/13	4,481	27.14	1,168	13	11
		5/13	4,319	27.14	1,561	13	11
		6/13	4,297	27.14	1,185	13	11
		7/13	4,772	27.14	1,306	13	12
		8/13	4,588	27.14	1,679	13	11
		9/13	4,519	27.50	1,585	13	12
		10/13	4,530	27.50	1,652	13	11
		11/13	4,351	27.50	1,691	13	11
		12/13	4,390	27.50	1,627	13	11
			54,851		18,738		
ENERVEST OPERATIN	MAYER	1/13	5,801	25.39	715	12	16
		2/13	5,180	25.39	560	13	14
		3/13	5,667	25.39	580	13	14
		4/13	5,451	25.07	555	13	14
		5/13	6,212	25.07	600	13	15
		6/13	6,033	25.07	520	13	15
		7/13	6,274	25.07	491	13	16
		8/13	6,174	25.07	467	13	15
		9/13	6,080	24.80	456	13	16
		10/13	6,372	24.80	458	13	16
		11/13	5,788	24.80	374	13	15
		12/13	6,080	24.80	438	13	15
			71,112		6,214		
ENERVEST OPERATIN	NMAG 1	1/13	10,230	27.60	66	24	14

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	NMAG 1	2/13	9,470	27.76	69	24	14		
		3/13	10,468	27.76	66	24	14		
		4/13	10,273	28.41	58	24	14		
		5/13	10,543	28.41	56	24	14		
		6/13	9,500	27.69	33	24	13		
		7/13	9,915	27.69	91	24	13		
		8/13	9,873	27.61	82	24	13		
		9/13	9,412	28.66	57	24	13		
		10/13	9,704	28.66	57	24	13		
		11/13	9,503	27.47	54	24	13		
		12/13	10,303	27.40	65	24	14		
					119,194		754		
		ENERVEST OPERATIN	NMAG 2	1/13	1,591	27.47	10	3	17
2/13	1,471			27.47	11	3	18		
3/13	1,671			27.47	11	3	18		
4/13	1,671			26.26	9	3	19		
5/13	1,713			26.26	9	3	18		
6/13	1,927			26.26	6	3	21		
7/13	1,985			26.26	18	3	21		
8/13	1,951			26.26	16	3	21		
9/13	1,882			25.24	11	3	21		
10/13	2,045			25.24	11	3	22		
11/13	1,874			25.24	10	3	21		
12/13	2,056			25.24	12	3	22		
					21,837		134		
ENERVEST OPERATIN	NMAG 3	1/13	4,581	28.09	30	7	21		
		2/13	4,236	28.09	31	7	22		
		3/13	4,709	28.09	30	7	22		
		4/13	4,546	28.79	26	7	22		
		5/13	4,488	28.79	24	7	21		
		6/13	4,872	28.79	17	7	23		
		7/13	4,884	28.79	46	7	22		
		8/13	4,429	28.79	38	7	20		
		9/13	4,576	28.82	29	7	22		
		10/13	4,636	28.82	28	7	21		
		11/13	3,961	28.82	23	7	19		
		12/13	4,409	28.82	28	7	20		
					54,327		350		
ENERVEST OPERATIN	SCV	1/13	58,568	17.62	2,443	69	27		
		2/13	52,988	17.67	3,147	69	27		
		3/13	58,886	17.80	3,937	69	28		
		4/13	54,675	18.36	3,629	69	26		
		5/13	58,895	17.64	3,813	69	28		
		6/13	54,116	17.19	3,387	69	26		
		7/13	59,350	17.19	4,235	69	28		
		8/13	60,403	19.05	3,951	69	28		
		9/13	60,191	18.03	4,056	69	29		
		10/13	61,137	18.03	4,281	69	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	SCV	11/13	56,469	17.74	3,874	69	27
		12/13	59,997	17.56	4,009	69	28
			695,675		44,762		
ENERVEST OPERATIN	STATE HAYES	1/13	3,796	25.30	368	7	17
		2/13	3,523	25.30	326	11	11
		3/13	3,850	25.30	362	11	11
		4/13	3,797	23.22	347	11	12
		5/13	4,077	23.22	363	11	12
		6/13	3,897	23.22	366	11	12
		7/13	3,996	23.22	349	11	12
		8/13	3,936	23.22	450	11	12
		9/13	3,755	24.15	464	11	11
		10/13	3,883	24.15	547	11	11
		11/13	3,590	24.15	530	11	11
		12/13	4,181	24.15	548	11	12
			46,281		5,020		
ENERVEST OPERATIN	VIENNA CHARLTON	1/13	3,974	23.15	1,570	11	12
		2/13	3,085	23.15	1,260	11	10
		3/13	3,521	23.15	932	11	10
		4/13	3,284	23.59	800	11	10
		5/13	4,159	23.59	1,403	11	12
		6/13	3,968	23.59	1,023	11	12
		7/13	4,293	23.59	1,099	11	13
		8/13	4,198	23.59	1,437	11	12
		9/13	4,233	20.53	1,386	11	13
		10/13	4,621	20.53	1,478	11	14
		11/13	4,352	20.53	1,482	11	13
		12/13	4,656	20.53	1,508	11	14
			48,344		15,378		
ENERVEST OPERATING LLC - REPORTER TOTALS:			2,945,983		445,706		
HRF	ABE LINCOLN	1/13	1,862	11.25	313	3	20
		2/13	1,907	11.25	310	3	23
		3/13	2,183	11.25	355	3	23
		4/13	2,104	11.40	346	3	23
		5/13	1,903	12.87	324	3	20
		6/13	1,675	13.42	337	3	19
		7/13	1,790	12.87	415	3	19
		8/13	1,795	12.87	415	3	19
		9/13	1,750	13.42	415	3	19
		10/13	1,851	13.42	415	3	20
		11/13	1,699	13.42	313	3	19
		12/13	1,926	13.42	315	3	21
			22,445		4,273		
HRF	BEAR SWAMP	1/13	14,968	11.70	1,737	8	60
		2/13	13,370	11.70	1,420	8	60
		3/13	15,071	11.70	1,515	8	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	BEAR SWAMP	4/13	14,283	11.34	1,592	8	60		
		5/13	14,771	11.34	1,606	8	60		
		6/13	14,293	11.34	1,599	8	60		
		7/13	14,641	11.34	1,542	8	59		
		8/13	14,805	11.34	1,473	8	60		
		9/13	13,946	11.34	1,535	8	58		
		10/13	13,788	11.34	1,861	8	56		
		11/13	14,269	11.34	872	8	59		
		12/13	14,820	11.34	1,383	8	60		
					173,025		18,135		
		HRF	CLOVER PATCH	1/13	23,708	6.09	3,637	6	127
				2/13	21,245	6.09	3,116	6	126
				3/13	22,950	6.09	3,315	6	123
4/13	22,015			6.09	3,278	6	122		
5/13	22,744			6.09	3,461	6	122		
6/13	23,370			6.09	4,113	6	130		
7/13	24,561			6.09	4,804	6	132		
8/13	27,284			6.09	5,037	6	147		
9/13	32,686			6.09	5,829	10	109		
10/13	34,168			6.09	6,367	10	110		
11/13	30,957			6.09	3,823	10	103		
12/13	32,786			6.09	4,222	10	106		
					318,474		51,002		
HRF	CLUB PROSPECT	1/13	1,440	13.46	167	2	23		
		2/13	1,341	13.46	142	2	24		
		3/13	1,490	13.46	150	2	24		
		4/13	1,518	14.21	169	2	25		
		5/13	1,554	14.21	169	2	25		
		6/13	1,458	14.21	163	2	24		
		7/13	1,429	14.21	151	2	23		
		8/13	1,420	14.21	141	2	23		
		9/13	1,214	14.21	134	2	20		
		10/13	1,199	14.21	162	2	19		
		11/13	1,216	14.21	74	2	20		
		12/13	1,408	14.21	131	2	23		
					16,687		1,753		
HRF	HERMS LANDING	1/13	1,246	16.05	209	3	13		
		2/13	1,137	16.05	185	3	14		
		3/13	1,255	16.05	204	3	13		
		4/13	1,225	16.05	201	3	14		
		5/13	1,292	14.40	220	3	14		
		6/13	1,211	14.40	244	3	13		
		7/13	1,328	14.40	307	3	14		
		8/13	1,337	14.40	307	3	14		
		9/13	1,250	14.40	307	3	14		
		10/13	1,313	14.40	307	3	14		
		11/13	1,182	14.40	218	3	13		
12/13	1,271	14.40	208	3	14				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			15,047		2,917		
HRF	INDIAN GREEN	1/13	10,618	8.15	1,782	7	49
		2/13	9,461	8.15	1,539	7	48
		3/13	10,382	8.15	1,688	7	48
		4/13	9,833	8.15	1,618	7	47
		5/13	10,275	9.76	1,750	7	47
		6/13	9,793	9.76	1,970	7	47
		7/13	10,158	9.76	2,352	7	47
		8/13	10,203	9.76	2,352	7	47
		9/13	9,695	9.76	2,352	7	46
		10/13	10,006	9.76	2,352	7	46
		11/13	9,100	9.76	1,677	7	43
		12/13	9,975	9.76	1,631	7	46
			119,499		23,063		
HRF	INDIAN GREEN EAST	1/13	4,410	7.09	512	2	71
		2/13	3,953	7.09	420	2	71
		3/13	4,455	7.09	448	2	72
		4/13	4,224	9.26	471	2	70
		5/13	4,198	9.26	332	2	68
		6/13	3,946	9.26	441	2	66
		7/13	4,510	9.26	475	2	73
		8/13	4,088	9.26	407	2	66
		9/13	3,525	9.26	388	2	59
		10/13	3,589	9.26	484	2	58
		11/13	3,366	9.26	205	2	56
		12/13	3,736	9.26	349	2	60
			48,000		4,932		
HRF	LIGHTNING TREE	1/13	21,202	6.63	2,460	9	76
		2/13	19,021	6.63	2,020	9	75
		3/13	21,363	6.63	2,148	9	77
		4/13	19,223	10.88	2,143	9	71
		5/13	20,011	10.88	2,176	9	72
		6/13	19,701	10.88	2,204	9	73
		7/13	20,292	10.88	2,137	9	73
		8/13	19,584	10.88	1,948	9	70
		9/13	17,365	10.88	1,912	9	64
		10/13	17,705	10.88	2,389	9	63
		11/13	17,407	10.88	1,064	9	64
		12/13	18,263	10.88	1,704	9	65
			231,137		24,305		
HRF	LOST WATCHMAN	1/13	16,942	14.24	1,966	11	50
		2/13	15,340	14.24	1,629	11	50
		3/13	17,505	14.24	1,760	11	51
		4/13	16,929	14.47	1,887	11	51
		5/13	17,843	14.47	1,940	11	52
		6/13	17,448	14.47	1,952	11	53
		7/13	17,928	14.47	1,888	11	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LOST WATCHMAN	8/13	17,973	14.47	1,788	11	53
		9/13	16,858	14.47	1,856	11	51
		10/13	16,633	14.47	2,245	11	49
		11/13	16,591	14.47	1,014	11	50
		12/13	17,457	14.47	1,629	11	51
					205,447		21,554
HRF	MINERS DAM	1/13	3,523	6.39	409	2	57
		2/13	3,203	6.39	340	2	57
		3/13	3,574	6.39	359	2	58
		4/13	3,374	7.20	376	2	56
		5/13	3,387	7.20	368	2	55
		6/13	3,408	7.20	381	2	57
		7/13	3,455	7.20	364	2	56
		8/13	3,388	7.20	337	2	55
		9/13	3,318	7.20	365	2	55
		10/13	3,440	7.20	464	2	55
		11/13	3,221	7.20	197	2	54
		12/13	3,482	7.20	325	2	56
			40,773		4,285		
HRF	MINERS DAM - 21242	1/13	1,365	6.18	158	1	44
		2/13	1,171	6.18	124	1	42
		3/13	1,468	6.18	148	1	47
		4/13	1,361	6.67	152	1	45
		5/13	1,385	6.67	151	1	45
		6/13	1,366	6.67	153	1	46
		7/13	1,431	6.67	151	1	46
		8/13	1,368	6.67	136	1	44
		9/13	1,346	6.67	148	1	45
		10/13	1,346	6.67	182	1	43
		11/13	680	6.67	42	1	23
		12/13	939	6.67	88	1	30
			15,226		1,633		
HRF	MINERS DAM - 21243	1/13	2,925	6.18	339	1	94
		2/13	2,631	6.18	279	1	94
		3/13	2,911	6.18	293	1	94
		4/13	2,713	6.67	302	1	90
		5/13	2,798	6.67	304	1	90
		6/13	2,718	6.67	304	1	91
		7/13	2,865	6.67	302	1	92
		8/13	2,835	6.67	282	1	91
		9/13	2,831	6.67	312	1	94
		10/13	2,897	6.67	391	1	93
		11/13	2,749	6.67	168	1	92
		12/13	2,556	6.67	238	1	82
			33,429		3,514		
HRF	MINERS DAM-20279	1/13	2,997	12.56	503	1	97
		2/13	2,673	12.56	435	1	95

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20279	3/13	2,959	12.56	481	1	95		
		4/13	2,910	12.56	479	1	97		
		5/13	3,087	14.43	525	1	100		
		6/13	2,875	14.43	579	1	96		
		7/13	2,988	14.43	692	1	96		
		8/13	2,986	14.43	692	1	96		
		9/13	2,844	14.43	692	1	95		
		10/13	2,893	14.43	692	1	93		
		11/13	2,619	14.43	482	1	87		
		12/13	2,890	14.43	472	1	93		
					34,721		6,724		
		HRF	MINERS DAM-20280	1/13	2,732	13.26	459	1	88
2/13	2,486			13.26	404	1	89		
3/13	2,761			13.26	449	1	89		
4/13	2,789			13.26	459	1	93		
5/13	3,000			14.43	510	1	97		
6/13	2,910			14.43	586	1	97		
7/13	2,997			14.43	694	1	97		
8/13	2,986			14.43	694	1	96		
9/13	2,859			14.43	694	1	95		
10/13	2,936			14.43	694	1	95		
11/13	2,610			14.43	481	1	87		
12/13	2,743			14.43	448	1	88		
			33,809		6,572				
HRF	MINERS DAM-20339	1/13	4,992	10.30	838	1	161		
		2/13	4,460	10.30	725	1	159		
		3/13	4,914	10.30	799	1	159		
		4/13	4,806	10.30	790	1	160		
		5/13	4,697	14.43	799	1	152		
		6/13	4,641	14.43	934	1	155		
		7/13	4,792	14.43	1,110	1	155		
		8/13	4,716	14.43	1,110	1	152		
		9/13	4,406	14.43	1,110	1	147		
		10/13	4,629	14.43	1,110	1	149		
		11/13	4,236	14.43	780	1	141		
		12/13	4,594	14.43	751	1	148		
			55,883		10,856				
HRF	MINERS DAM-20438	1/13	1,877	6.86	315	1	61		
		2/13	1,694	6.86	275	1	61		
		3/13	1,868	6.86	304	1	60		
		4/13	1,811	6.86	298	1	60		
		5/13	1,732	14.43	295	1	56		
		6/13	1,608	14.43	324	1	54		
		7/13	1,665	14.43	386	1	54		
		8/13	1,679	14.43	386	1	54		
		9/13	1,615	14.43	386	1	54		
		10/13	1,659	14.43	386	1	54		
		11/13	1,533	14.43	282	1	51		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	12/13	1,651	14.43	270	1	53
			20,392		3,907		
HRF	MINERS DAM-20439	1/13	1,826	5.17	307	1	59
		2/13	1,628	5.17	265	1	58
		3/13	1,776	5.17	289	1	57
		4/13	1,709	5.17	281	1	57
		5/13	1,601	14.43	272	1	52
		6/13	1,499	14.43	302	1	50
		7/13	1,562	14.43	362	1	50
		8/13	1,568	14.43	362	1	51
		9/13	1,503	14.43	362	1	50
		10/13	1,534	14.43	362	1	49
		11/13	1,377	14.43	254	1	46
		12/13	1,470	14.43	240	1	47
			19,053		3,658		
HRF	MINERS DAM-20440	1/13	5,211	8.04	875	1	168
		2/13	4,676	8.04	760	1	167
		3/13	5,143	8.04	837	1	166
		4/13	4,996	8.04	822	1	167
		5/13	4,913	14.43	836	1	158
		6/13	4,686	14.43	943	1	156
		7/13	4,888	14.43	1,132	1	158
		8/13	4,903	14.43	1,132	1	158
		9/13	4,699	14.43	1,132	1	157
		10/13	4,772	14.43	1,132	1	154
		11/13	4,348	14.43	801	1	145
		12/13	4,552	14.43	744	1	147
			57,787		11,146		
HRF	MINERS DAM-21065	1/13	1,727	7.89	290	1	56
		2/13	1,546	7.89	251	1	55
		3/13	1,738	7.89	283	1	56
		4/13	1,716	7.89	282	1	57
		5/13	1,861	8.07	317	1	60
		6/13	1,778	8.07	358	1	59
		7/13	1,867	8.07	432	1	60
		8/13	1,867	8.07	432	1	60
		9/13	1,767	8.07	432	1	59
		10/13	1,765	8.07	432	1	57
		11/13	1,635	8.07	301	1	55
		12/13	1,706	8.07	279	1	55
			20,973		4,089		
HRF	MINERS DAM-21066	1/13	2,288	7.52	384	1	74
		2/13	2,048	7.52	333	1	73
		3/13	2,242	7.52	365	1	72
		4/13	2,157	7.52	355	1	72
		5/13	2,228	8.07	379	1	72
		6/13	2,202	8.07	443	1	73

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21066	7/13	2,311	8.07	535	1	75
		8/13	2,346	8.07	535	1	76
		9/13	2,251	8.07	535	1	75
		10/13	2,312	8.07	535	1	75
		11/13	2,146	8.07	395	1	72
		12/13	2,273	8.07	372	1	73
					26,804		5,166
HRF	MINERS DAM-21067	1/13	6,646	6.63	1,116	1	214
		2/13	5,979	6.63	972	1	214
		3/13	6,710	6.63	1,092	1	216
		4/13	6,418	6.63	1,055	1	214
		5/13	6,641	8.07	1,130	1	214
		6/13	6,395	8.07	1,288	1	213
		7/13	6,683	8.07	1,548	1	216
		8/13	6,633	8.07	1,548	1	214
		9/13	6,518	8.07	1,548	1	217
		10/13	6,689	8.07	1,548	1	216
		11/13	6,015	8.07	1,108	1	201
		12/13	6,300	8.07	1,029	1	203
					77,627		14,982
HRF	MINERS DAM-21068	1/13	390	2.96	65	1	13
		2/13	329	2.96	53	1	12
		3/13	361	2.96	59	1	12
		4/13	350	2.96	58	1	12
		5/13	341	8.07	58	1	11
		6/13	343	8.07	69	1	11
		7/13	357	8.07	83	1	12
		8/13	346	8.07	83	1	11
		9/13	354	8.07	83	1	12
		10/13	348	8.07	83	1	11
		11/13	321	8.07	59	1	11
		12/13	334	8.07	55	1	11
					4,174		808
HRF	MINERS DAM-21153	1/13	2,308	6.18	268	1	74
		2/13	2,084	6.18	221	1	74
		3/13	2,342	6.18	235	1	76
		4/13	2,230	6.67	249	1	74
		5/13	2,243	6.87	244	1	72
		6/13	2,199	6.67	246	1	73
		7/13	2,163	6.67	228	1	70
		8/13	2,152	6.67	214	1	69
		9/13	2,053	6.67	226	1	68
		10/13	2,092	6.67	282	1	67
		11/13	2,102	6.67	129	1	70
		12/13	2,234	6.67	208	1	72
					26,202		2,750
HRF	MINERS DAM-21154	1/13	2,046	6.18	237	1	66

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-21154	2/13	1,837	6.18	195	1	66		
		3/13	2,048	6.18	206	1	66		
		4/13	1,928	6.67	215	1	64		
		5/13	1,950	6.67	212	1	63		
		6/13	1,935	6.67	217	1	65		
		7/13	1,978	6.67	208	1	64		
		8/13	1,986	6.67	198	1	64		
		9/13	1,914	6.67	211	1	64		
		10/13	1,952	6.67	264	1	63		
		11/13	1,865	6.67	114	1	62		
		12/13	1,995	6.67	186	1	64		
					23,434		2,463		
		HRF	PINE ISLAND	1/13	2,214	10.64	257	1	71
2/13	2,000			10.64	212	1	71		
3/13	2,189			10.64	220	1	71		
4/13	2,125			10.64	237	1	71		
5/13	2,267			10.64	247	1	73		
6/13	2,191			10.64	245	1	73		
7/13	2,356			10.64	248	1	76		
8/13	2,425			10.64	241	1	78		
9/13	2,314			10.64	255	1	77		
10/13	2,320			10.64	313	1	75		
11/13	2,104			10.64	129	1	70		
12/13	2,278			10.64	213	1	73		
					26,783		2,817		
HRF	SNOWPLOW 2A	1/13	2,065	8.75	240	2	33		
		2/13	1,873	8.75	199	2	33		
		3/13	2,121	8.75	213	2	34		
		4/13	1,992	9.85	222	2	33		
		5/13	1,985	9.85	216	2	32		
		6/13	1,940	9.85	217	2	32		
		7/13	2,041	9.85	215	2	33		
		8/13	2,026	9.85	202	2	33		
		9/13	1,868	9.85	206	2	31		
		10/13	1,903	9.85	257	2	31		
		11/13	2,020	9.85	124	2	34		
		12/13	2,012	9.85	188	2	32		
					23,846		2,499		
HRF	SOUTH OTSEGO 10 SEA O T	1/13	7,121	27.23	0	9	26		
		2/13	6,289	27.23	0	9	25		
		3/13	7,532	27.23	0	9	27		
		4/13	6,789	27.23	0	9	25		
		5/13	7,089	27.23	0	9	25		
		6/13	6,285	27.48	0	9	23		
		7/13	6,017	27.48	0	9	22		
		8/13	6,508	27.48	0	9	23		
		9/13	6,198	27.48	0	9	23		
		10/13	5,790	27.48	0	9	21		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10 SEA O T	11/13	5,307	27.48	0	9	20
		12/13	5,291	27.48	0	9	19
			76,216		0		
HRF	STATE TLC MINERS DAM	1/13	6,654	11.00	1,117	5	43
		2/13	6,030	11.00	980	5	43
		3/13	6,652	11.00	1,082	5	43
		4/13	6,509	11.00	1,070	5	43
		5/13	6,878	12.17	1,170	5	44
		6/13	6,574	12.17	1,323	5	44
		7/13	6,907	12.17	1,599	5	45
		8/13	6,940	12.17	1,599	5	45
		9/13	6,646	12.17	1,599	5	44
		10/13	6,770	12.17	1,599	5	44
		11/13	6,221	12.17	1,146	5	41
		12/13	6,518	12.17	1,065	5	42
			79,299		15,349		
HRF	TLC 20	1/13	46,336	16.05	7,782	29	52
		2/13	41,659	16.05	6,773	29	51
		3/13	46,178	16.05	7,512	29	51
		4/13	44,627	16.05	7,338	29	51
		5/13	46,151	22.22	7,852	29	51
		6/13	43,280	22.22	8,713	29	50
		7/13	45,660	22.22	10,573	29	51
		8/13	45,882	22.22	10,573	29	51
		9/13	43,825	22.22	10,573	29	50
		10/13	44,668	22.22	10,573	29	50
		11/13	41,086	22.22	7,568	29	47
		12/13	44,351	22.22	7,247	29	49
			533,703		103,077		
HRF	TLC AIRPORT	1/13	3,746	19.94	629	4	30
		2/13	3,387	19.94	551	4	30
		3/13	3,784	19.94	616	4	31
		4/13	3,702	19.94	609	4	31
		5/13	3,908	20.83	665	4	32
		6/13	3,601	20.83	725	4	30
		7/13	3,680	20.83	852	4	30
		8/13	3,648	20.83	852	4	29
		9/13	3,457	20.83	852	4	29
		10/13	3,555	20.83	852	4	29
			43,192		8,368		
HRF	TLC FOUR CORNERS	1/13	6,990	8.64	811	6	38
		2/13	6,218	8.64	660	6	37
		3/13	6,864	8.64	690	6	37
		4/13	6,365	10.15	709	6	35
		5/13	6,516	10.15	709	6	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC FOUR CORNERS	6/13	6,352	10.15	711	6	35
		7/13	6,581	10.15	693	6	35
		8/13	6,611	10.15	658	6	36
		9/13	6,418	10.15	707	6	36
		10/13	6,628	10.15	895	6	36
		11/13	6,469	10.15	396	6	36
		12/13	6,798	10.15	634	6	37
					78,810		8,273
HRF	TOM & JERRY	1/13	542	12.93	63	1	17
		2/13	477	12.93	51	1	17
		3/13	557	12.93	56	1	18
		4/13	537	13.50	60	1	18
		5/13	510	13.50	55	1	16
		6/13	489	13.50	55	1	16
		7/13	511	13.50	54	1	16
		8/13	504	13.50	50	1	16
		9/13	428	13.50	47	1	14
		10/13	426	13.50	57	1	14
		11/13	437	13.50	27	1	15
		12/13	470	13.50	44	1	15
					5,888		619
HRF	TY COBB	1/13	2,807	9.23	471	2	45
		2/13	2,483	9.23	404	2	44
		3/13	2,701	9.23	439	2	44
		4/13	2,639	9.23	434	2	44
		5/13	2,691	9.36	458	2	43
		6/13	2,433	9.36	490	2	41
		7/13	2,640	9.36	611	2	43
		8/13	2,714	9.36	611	2	44
		9/13	2,601	9.36	611	2	43
		10/13	2,695	9.36	611	2	43
		11/13	2,467	9.36	454	2	41
		12/13	2,667	9.36	436	2	43
					31,538		6,030
HRF	WELCH	1/13	1,333	11.80	224	1	43
		2/13	1,181	11.80	192	1	42
		3/13	1,292	11.80	210	1	42
		4/13	1,224	11.80	2,011	1	41
		5/13	1,262	12.21	215	1	41
		6/13	1,175	12.21	236	1	39
		7/13	1,284	12.21	297	1	41
		8/13	1,313	12.21	297	1	42
		9/13	1,246	12.21	297	1	42
		10/13	1,245	12.21	297	1	40
		11/13	1,128	12.21	208	1	38
		12/13	1,227	12.21	200	1	40
			14,910		4,684		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF - REPORTER TOTALS:			2,554,233		386,203		
J5	BENGAL 32	1/13	39,109	11.97	421	28	45
		2/13	35,300	12.00	372	28	45
		3/13	37,427	11.99	405	28	43
		4/13	35,662	11.97	492	28	42
		5/13	35,774	12.00	476	28	41
		6/13	36,745	11.97	496	28	44
		7/13	35,978	12.03	493	28	41
		8/13	37,949	12.02	496	28	44
		9/13	38,786	12.03	464	28	46
		10/13	39,736	12.93	444	28	46
		11/13	34,306	12.93	399	28	41
		12/13	36,618	11.67	391	28	42
			443,390		5,349		
J5	BLACK RIVER	1/13	24,259	20.25	1,494	21	37
		2/13	22,599	19.85	2,146	21	38
		3/13	23,802	19.84	2,217	20	38
		4/13	23,118	20.13	2,089	20	39
		5/13	23,550	20.03	2,575	20	38
		6/13	23,155	20.13	1,318	20	39
		7/13	23,423	20.41	1,516	20	38
		8/13	23,932	20.10	1,407	21	37
		9/13	22,687	20.06	1,324	20	38
		10/13	23,421	20.62	1,295	20	38
		11/13	21,049	20.26	1,227	20	35
		12/13	23,318	20.20	1,437	20	38
			278,313		20,045		
J5	MERO 34	1/13	2,781	20.25	165	6	15
		2/13	2,633	19.85	197	6	16
		3/13	2,852	19.84	137	5	18
		4/13	2,860	20.13	350	5	19
		5/13	2,902	20.03	140	5	19
		6/13	2,846	20.13	286	5	19
		7/13	2,920	20.41	184	5	19
		8/13	3,050	20.10	267	6	16
		9/13	2,707	20.06	194	5	18
		10/13	2,791	20.62	331	5	18
		11/13	2,508	20.26	302	5	17
		12/13	2,621	20.20	350	5	17
			33,471		2,903		
J5	NORTH VIENNA 26	1/13	1,453	20.25	49	3	16
		2/13	1,389	19.85	59	3	17
		3/13	1,472	19.84	56	3	16
		4/13	1,460	20.13	54	3	16
		5/13	1,451	20.03	49	3	16
		6/13	1,438	20.13	48	3	16
		7/13	1,491	20.41	63	3	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	NORTH VIENNA 26	8/13	1,494	20.10	65	3	16
		9/13	1,442	20.06	21	3	16
		10/13	1,487	20.62	52	3	16
		11/13	1,363	20.26	32	3	15
		12/13	1,459	20.20	18	3	16
				17,399		566	
J5	PENN B1-14	1/13	13	20.25	0	1	0
		2/13	13	19.85	0	1	0
		3/13	0	19.84	0	0	0
		4/13	0	20.13	0	0	0
		5/13	0	20.03	0	0	0
		6/13	0	20.13	0	0	0
		7/13	0	20.41	0	0	0
		8/13	0	20.10	0	0	0
		9/13	0	20.06	0	0	0
		10/13	0	20.62	0	0	0
		11/13	0	20.26	0	0	0
		12/13	0	20.20	0	0	0
		26		0			
J5	WAGAR 22	1/13	2,411	20.25	44	2	39
		2/13	2,315	19.85	92	2	41
		3/13	2,546	19.84	106	2	41
		4/13	2,354	20.13	98	2	39
		5/13	2,328	20.03	86	2	38
		6/13	2,516	20.13	127	2	42
		7/13	2,586	20.41	36	2	42
		8/13	2,645	20.10	37	2	43
		9/13	2,589	20.06	104	2	43
		10/13	2,639	20.62	93	2	43
		11/13	2,345	20.26	49	2	39
		12/13	2,382	20.20	27	2	38
		29,656		899			
J5 - REPORTER TOTALS:			802,255		29,762		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/13	2,100	29.00	280	2	34
		2/13	2,100	29.00	200	2	38
		3/13	1,750	29.00	90	2	28
		4/13	1,600	29.00	70	2	27
		5/13	1,500	29.00	100	2	24
		6/13	1,700	28.40	180	2	28
		7/13	2,000	28.40	420	2	32
		8/13	1,900	28.40	400	2	31
		9/13	1,900	28.40	350	2	32
		10/13	1,900	28.40	175	2	31
		11/13	1,900	28.40	180	2	32
		12/13	1,900	28.40	330	2	31
		22,250		2,775			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAGUAR ENERGY, LLC - REPORTER TOTALS:			22,250		2,775		
JDB ENERGY LLC	CCR	1/13	9,665	4.81	1,119	10	31
		2/13	8,616	4.81	1,216	10	31
		3/13	9,563	4.81	1,237	10	31
		4/13	9,429	4.81	1,160	10	31
		5/13	9,931	4.81	1,585	10	32
		6/13	9,666	4.81	1,086	10	32
		7/13	9,172	4.81	1,436	10	30
		8/13	10,273	4.81	1,415	10	33
		9/13	9,468	4.81	1,919	10	32
		10/13	10,676	4.81	1,461	10	34
		11/13	8,779	4.81	1,381	10	29
		12/13	9,422	4.81	1,662	10	30
			114,660		16,677		
JDB ENERGY LLC	CCR II	1/13	3,621	4.81	1,106	7	17
		2/13	3,198	4.81	1,077	7	16
		3/13	3,360	4.81	1,387	7	15
		4/13	3,128	4.81	1,342	7	15
		5/13	2,928	4.81	1,227	7	13
		6/13	2,754	4.81	996	7	13
		7/13	3,657	4.81	1,534	7	17
		8/13	3,003	4.81	1,400	7	14
		9/13	2,619	4.81	695	7	12
		10/13	1,724	4.81	611	7	8
		11/13	1,413	4.81	734	7	7
		12/13	1,761	4.81	1,100	7	8
			33,166		13,209		
JDB ENERGY LLC	CCR III	1/13	451	4.81	104	2	7
		2/13	454	4.81	112	2	8
		3/13	447	4.81	185	2	7
		4/13	433	4.81	161	2	7
		5/13	390	4.81	263	2	6
		6/13	366	4.81	303	2	6
		7/13	350	4.81	178	2	6
		8/13	387	4.81	241	2	6
		9/13	385	4.81	281	2	6
		10/13	456	4.81	244	2	7
		11/13	416	4.81	229	2	7
		12/13	284	4.81	188	2	5
			4,819		2,489		
JDB ENERGY LLC - REPORTER TOTALS:			152,645		32,375		
JORDAN DEVELOPME	451 RUM	1/13	7,222	19.35	248	15	16
		2/13	6,446	19.35	216	15	15
		3/13	7,434	19.35	225	15	16
		4/13	6,636	19.35	214	15	15
		5/13	7,526	19.35	268	15	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	451 RUM	6/13	7,050	19.35	257	15	16
		7/13	6,393	19.35	266	15	14
		8/13	6,675	19.35	248	15	14
		9/13	6,603	19.35	226	15	15
		10/13	6,543	19.35	254	15	14
		11/13	5,109	19.35	241	15	11
		12/13	4,662	19.35	380	15	10
					78,299		3,043
JORDAN DEVELOPME	ART CARNEY	1/13	8,116	4.43	9,734	14	19
		2/13	7,458	4.43	8,481	14	19
		3/13	8,463	4.43	9,578	14	19
		4/13	8,564	4.43	9,523	14	20
		5/13	8,390	4.43	11,147	14	19
		6/13	8,116	4.43	9,193	14	19
		7/13	8,309	4.43	9,200	14	19
		8/13	8,579	4.43	7,314	14	20
		9/13	8,384	4.43	6,804	14	20
		10/13	8,330	4.43	7,090	14	19
		11/13	7,514	4.43	6,046	14	18
		12/13	8,055	4.43	6,695	14	19
			98,278		100,805		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/13	13,926	19.35	897	8	56
		2/13	12,342	19.35	790	8	55
		3/13	13,541	19.35	900	8	55
		4/13	12,761	19.35	787	8	53
		5/13	13,215	19.35	878	8	53
		6/13	12,745	19.35	874	8	53
		7/13	12,958	19.35	896	8	52
		8/13	13,409	19.35	909	8	54
		9/13	12,698	19.35	858	8	53
		10/13	12,825	19.35	838	8	52
		11/13	11,101	19.35	781	8	46
		12/13	14,055	19.35	856	8	57
			155,576		10,264		
JORDAN DEVELOPME	BLACK	1/13	10,017	20.16	356	26	12
		2/13	8,281	20.72	375	26	11
		3/13	9,825	20.37	508	26	12
		4/13	10,044	20.88	437	26	13
		5/13	9,510	20.67	964	26	12
		6/13	9,487	20.97	1,047	26	12
		7/13	9,729	20.30	1,034	26	12
		8/13	9,504	20.67	1,018	26	12
		9/13	8,779	20.46	816	26	11
		10/13	9,723	21.36	342	26	12
		11/13	9,960	21.55	59	26	13
		12/13	9,492	20.02	93	26	12
			114,351		7,049		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	COLFAX 29	1/13	14,078	4.53	24,118	12	38
		2/13	12,570	4.53	23,978	12	37
		3/13	13,561	4.53	26,287	12	36
		4/13	12,831	4.53	24,850	12	36
		5/13	13,191	4.53	25,123	12	35
		6/13	12,371	4.53	24,196	12	34
		7/13	12,262	4.53	24,974	12	33
		8/13	13,134	4.53	26,186	12	35
		9/13	13,505	4.53	25,051	12	38
		10/13	13,871	4.53	24,931	12	37
		11/13	12,927	4.53	24,339	12	36
		12/13	12,090	4.53	23,007	12	32
					156,391		297,040
JORDAN DEVELOPME	DEWARD CLEAVER	1/13	7,961	6.20	1,293	5	51
		2/13	6,910	6.20	1,108	5	49
		3/13	7,992	6.20	1,220	5	52
		4/13	7,629	6.20	1,229	5	51
		5/13	7,629	6.20	1,019	5	49
		6/13	9,953	6.20	357	5	66
		7/13	8,535	6.20	1,136	5	55
		8/13	8,482	6.20	1,173	5	55
		9/13	8,246	6.20	1,155	5	55
		10/13	8,220	6.20	1,109	5	53
		11/13	7,816	6.20	1,055	5	52
		12/13	8,351	6.20	497	5	54
			97,724		12,351		
JORDAN DEVELOPME	DOVER WEST	1/13	8,676	17.24	790	21	13
		2/13	7,811	16.57	778	21	13
		3/13	9,126	17.06	770	21	14
		4/13	8,525	17.09	840	21	14
		5/13	9,020	16.10	1,310	21	14
		6/13	9,079	17.24	760	21	14
		7/13	8,835	17.30	710	21	14
		8/13	9,297	17.50	765	21	14
		9/13	7,760	17.15	545	21	12
		10/13	7,555	16.64	535	21	12
		11/13	7,597	17.18	590	21	12
		12/13	7,036	17.18	580	21	11
			100,317		8,973		
JORDAN DEVELOPME	FARMER IN THE DELL	1/13	19,235	20.01	154	17	36
		2/13	17,087	20.01	145	17	36
		3/13	18,806	20.01	144	17	36
		4/13	18,551	20.01	197	17	36
		5/13	19,217	20.01	180	17	36
		6/13	18,872	20.01	174	17	37
		7/13	19,697	20.01	175	17	37
		8/13	20,336	20.01	239	17	39
9/13	19,416	20.01	302	17	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	FARMER IN THE DELL	10/13	19,698	20.01	266	17	37
		11/13	16,666	20.01	252	17	33
		12/13	19,005	20.01	305	17	36
			226,586		2,533		
JORDAN DEVELOPME	GREEN ACRES	1/13	9,766	3.57	10,796	14	22
		2/13	8,682	3.57	9,744	14	22
		3/13	9,846	3.57	13,115	14	23
		4/13	9,339	3.57	12,069	14	22
		5/13	9,582	3.57	12,532	14	22
		6/13	9,216	3.57	18,611	14	22
		7/13	9,467	3.57	19,405	14	22
		8/13	9,007	3.57	20,518	14	21
		9/13	9,137	3.57	20,017	14	22
		10/13	9,550	3.57	18,895	14	22
		11/13	8,897	3.57	15,307	14	21
		12/13	9,321	3.57	16,231	14	21
	111,810		187,240				
JORDAN DEVELOPME	HAYMEADOW	1/13	23,408	26.41	144	17	44
		2/13	21,640	26.60	131	17	45
		3/13	23,557	26.44	134	17	45
		4/13	23,390	26.44	188	17	46
		5/13	23,971	26.50	173	17	45
		6/13	22,745	26.53	174	17	45
		7/13	22,791	26.25	182	17	43
		8/13	23,629	26.43	327	17	45
		9/13	23,038	26.50	303	17	45
		10/13	24,124	26.84	291	17	46
		11/13	21,232	26.94	251	17	42
		12/13	24,422	26.84	323	17	46
	277,947		2,621				
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/13	94,116	4.72	31,028	28	108
		2/13	82,392	4.72	26,572	28	105
		3/13	91,935	4.72	29,074	28	106
		4/13	89,424	4.72	28,515	28	106
		5/13	91,327	4.72	31,050	28	105
		6/13	90,037	4.72	28,225	28	107
		7/13	94,423	4.72	26,259	28	109
		8/13	93,119	4.72	31,564	28	107
		9/13	86,426	4.72	22,757	28	103
		10/13	93,809	4.72	30,170	28	108
11/13	90,391	4.72	27,204	28	108		
12/13	90,944	4.72	27,731	28	105		
	1,088,343		340,149				
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/13	3,928	5.06	76,046	13	10
		2/13	3,877	5.06	73,168	13	11
		3/13	4,146	5.06	82,268	13	10
		4/13	4,216	5.06	85,123	13	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY NORTH	5/13	4,074	5.06	84,521	13	10
		6/13	4,037	5.06	81,185	13	10
		7/13	3,993	5.06	80,724	13	10
		8/13	3,825	5.06	65,096	13	9
		9/13	3,132	5.06	15,781	13	8
		10/13	3,346	5.06	38,101	13	8
		11/13	3,197	5.06	46,808	13	8
		12/13	3,102	5.06	43,799	13	8
					44,873		772,620
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/13	0	3.79	0	0	0
		2/13	0	3.79	0	0	0
		3/13	0	3.59	0	0	0
		4/13	0	3.79	0	0	0
		5/13	0	3.79	0	0	0
		6/13	0	3.79	0	0	0
		7/13	0	3.79	0	0	0
		8/13	0	3.79	0	0	0
		9/13	0	3.79	0	0	0
		10/13	0	3.79	0	0	0
		11/13	0	3.79	0	0	0
		12/13	0	3.79	0	0	0
			0		0		
JORDAN DEVELOPME	MILTON BRADLEY-AGAMING	1/13	0	4.46	17,250	1	0
		2/13	0	4.46	18,300	1	0
		3/13	0	4.46	19,820	1	0
		4/13	0	4.46	20,850	1	0
		5/13	0	4.46	21,400	1	0
		6/13	0	4.46	21,000	1	0
		7/13	0	4.46	21,700	1	0
		8/13	0	4.46	19,900	1	0
		9/13	0	4.46	14,500	1	0
		10/13	0	4.46	14,500	1	0
		11/13	0	4.46	13,500	1	0
		12/13	0	4.46	13,950	1	0
			0		216,670		
JORDAN DEVELOPME	NESSEN CITY SOUTH	1/13	1,061	1.02	18,753	4	9
		2/13	0	1.02	0	0	0
		3/13	0	1.02	0	0	0
		4/13	0	1.02	0	0	0
		5/13	0	1.02	0	0	0
		6/13	0	1.02	0	0	0
		7/13	0	1.02	0	0	0
		8/13	0	1.02	0	0	0
9/13	0	1.02	0	0	0		
			1,061		18,753		
JORDAN DEVELOPME	NICKERSON VALLEY	1/13	14,310	14.01	175	16	29
		2/13	11,267	14.01	150	16	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	12/13	3,418	5.05	963	6	18
			44,278		8,513		
JORDAN DEVELOPME	SCHROEDER	1/13	5,019	24.12	0	10	16
		2/13	4,611	23.72	0	10	16
		3/13	4,949	23.65	0	10	16
		4/13	4,998	23.90	0	10	17
		5/13	4,993	23.69	0	10	16
		6/13	4,757	24.02	0	10	16
		7/13	5,016	23.86	0	10	16
		8/13	5,133	23.94	0	10	17
		9/13	4,920	23.92	0	10	16
		10/13	5,148	24.34	0	10	17
		11/13	4,416	24.35	0	10	15
		12/13	4,709	24.30	0	10	15
			58,669		0		
JORDAN DEVELOPME	SLAM DUNCAN	1/13	13,045	13.11	288	17	25
		2/13	12,103	13.12	259	17	25
		3/13	13,116	13.09	287	17	25
		4/13	12,595	12.82	270	17	25
		5/13	13,431	13.05	270	17	25
		6/13	12,895	13.09	267	17	25
		7/13	13,384	13.01	309	17	25
		8/13	13,481	13.13	282	17	26
		9/13	13,071	13.22	260	17	26
		10/13	13,914	13.53	267	17	26
		11/13	13,380	13.60	242	17	26
		12/13	14,210	13.97	274	17	27
			158,625		3,275		
JORDAN DEVELOPME	SNAKE EYES	1/13	4,868	15.15	306	3	52
		2/13	4,400	15.15	273	3	52
		3/13	4,754	15.15	257	3	51
		4/13	4,624	15.15	218	3	51
		5/13	4,913	15.15	331	3	53
		6/13	4,548	15.15	285	3	51
		7/13	4,964	15.15	241	3	53
		8/13	5,288	15.15	337	3	57
		9/13	4,897	15.15	297	3	54
		10/13	4,747	15.15	277	3	51
		11/13	4,335	15.15	269	3	48
		12/13	4,666	15.15	308	3	50
			57,004		3,399		
JORDAN DEVELOPME	VIENNA 1	1/13	1,781	2.46	5,679	16	4
		2/13	1,807	2.46	5,106	16	4
		3/13	2,096	2.46	5,526	16	4
		4/13	1,894	2.46	5,657	16	4
		5/13	2,051	2.46	5,638	16	4
		6/13	1,843	2.46	5,011	16	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 1	7/13	1,746	2.46	5,136	16	4
		8/13	1,653	2.46	5,177	16	3
		9/13	1,737	2.46	5,055	16	4
		10/13	494	2.46	1,976	16	1
		11/13	573	2.46	3,682	16	1
		12/13	723	2.46	1,580	16	1
					18,398		55,223
JORDAN DEVELOPME	VIENNA 2	1/13	23,696	13.27	5,690	30	25
		2/13	20,949	13.27	5,212	30	25
		3/13	22,654	13.27	5,532	30	24
		4/13	21,583	13.27	5,658	30	24
		5/13	22,668	13.27	5,637	30	24
		6/13	22,111	13.27	5,163	30	25
		7/13	22,117	13.27	5,136	30	24
		8/13	22,489	13.27	5,177	30	24
		9/13	21,813	13.27	5,055	30	24
		10/13	23,171	13.27	5,478	30	25
		11/13	19,821	13.27	4,616	30	22
		12/13	21,944	13.27	5,411	30	24
			265,016		63,765		
JORDAN DEVELOPME	VIENNA 3	1/13	10,265	22.32	1,414	12	28
		2/13	9,093	23.08	1,078	12	27
		3/13	9,613	22.84	997	12	26
		4/13	9,541	23.33	444	12	27
		5/13	9,617	23.51	375	12	26
		6/13	9,537	23.43	312	12	26
		7/13	10,027	23.80	291	12	27
		8/13	9,763	23.55	325	12	26
		9/13	9,042	23.45	215	12	25
		10/13	9,700	23.73	124	12	26
		11/13	9,080	24.41	239	12	25
		12/13	9,401	23.87	262	12	25
			114,679		6,076		
JORDAN DEVELOPME	VOYER LAKE	1/13	13,217	19.13	352	16	27
		2/13	13,008	19.03	371	16	29
		3/13	12,847	18.86	330	16	26
		4/13	12,439	18.64	372	16	26
		5/13	13,719	18.83	457	16	28
		6/13	12,793	18.81	653	16	27
		7/13	16,928	19.48	884	16	34
		8/13	18,320	19.65	67	16	37
		9/13	17,929	19.95	1,004	16	37
		10/13	18,706	20.21	694	16	38
		11/13	15,878	19.64	483	16	33
		12/13	18,217	19.96	927	16	37
			184,001		6,594		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,101,942		2,151,035		
LINN OPERATING, INC	45TH PARALLEL	11/13	10,815	3.65	3,946	11	33
		12/13	11,219	3.65	4,778	11	33
			22,034		8,724		
LINN OPERATING, INC	BEYER	1/13	8,115	6.22	9,153	18	15
		2/13	7,067	6.18	8,231	18	14
		3/13	7,693	6.18	8,979	18	14
		4/13	7,065	6.18	8,047	18	13
		5/13	7,260	6.18	8,332	18	13
		6/13	7,163	6.18	9,265	18	13
		7/13	7,393	6.22	12,321	18	13
		8/13	7,513	6.22	6,474	18	13
		9/13	7,126	6.22	6,254	18	13
		10/13	7,470	6.22	6,987	18	13
		11/13	7,411	6.22	6,273	18	14
		12/13	7,811	6.22	6,899	18	14
			89,087		97,215		
LINN OPERATING, INC	BIG BASS LAKE	1/13	17,291	4.76	10,538	9	62
		2/13	15,219	4.78	8,934	9	60
		3/13	17,539	4.78	11,165	9	63
		4/13	17,949	4.78	15,403	9	66
		5/13	16,238	4.78	11,429	9	58
		6/13	17,987	4.78	11,577	9	67
		7/13	18,174	5.00	11,714	9	65
		8/13	17,775	5.67	11,384	9	64
		9/13	16,052	5.67	10,639	9	59
		10/13	17,918	5.67	13,474	9	64
		11/13	16,082	4.78	12,371	9	60
		12/13	16,861	5.22	12,079	9	60
			205,085		140,707		
LINN OPERATING, INC	BIG KAHUNA	1/13	11,374	6.30	3,789	6	61
		2/13	10,299	6.30	3,245	6	61
		3/13	11,341	6.30	3,642	6	61
		4/13	10,942	6.30	3,662	6	61
		5/13	11,487	6.30	3,077	6	62
		6/13	10,995	6.30	2,089	6	61
		7/13	10,407	6.15	2,167	6	56
		8/13	11,337	6.15	2,315	6	61
		9/13	11,127	6.15	2,081	6	62
		10/13	11,391	6.15	2,224	6	61
11/13	10,838	6.15	0	6	60		
12/13	10,932	6.38	2,926	6	59		
			132,470		31,217		
LINN OPERATING, INC	BIJOU	1/13	24,991	13.98	454	34	24
		2/13	21,447	13.98	423	33	23
		3/13	22,884	13.98	434	32	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BIJOU	4/13	30,886	13.98	468	34	30
		5/13	23,113	13.98	315	34	22
		6/13	22,705	13.98	335	34	22
		7/13	24,411	13.78	368	34	23
		8/13	25,473	13.78	398	34	24
		9/13	25,515	13.78	389	34	25
		10/13	29,032	13.78	440	34	28
		11/13	27,623	13.78	439	34	27
		12/13	27,675	13.78	386	34	26
					305,755		4,849
LINN OPERATING, INC	BLACK BEAN #1	1/13	5,795	5.75	32,411	15	12
		2/13	4,828	5.86	28,418	15	11
		3/13	5,571	5.86	31,414	15	12
		4/13	5,233	5.86	26,845	15	12
		5/13	5,442	5.86	33,781	15	12
		6/13	5,704	5.86	32,331	15	13
		7/13	5,949	5.67	31,985	15	13
		8/13	6,042	5.67	32,121	15	13
		9/13	5,914	5.67	29,357	15	13
		10/13	6,117	5.67	32,753	15	13
		11/13	5,672	5.67	31,285	15	13
		12/13	6,134	5.75	32,851	15	13
			68,401		375,552		
LINN OPERATING, INC	BLACK BEAN #2	1/13	3,108	5.75	4,510	7	14
		2/13	2,678	5.86	4,039	7	14
		3/13	3,090	5.86	4,639	7	14
		4/13	2,891	5.86	4,250	7	14
		5/13	3,131	5.86	4,883	7	14
		6/13	3,111	5.86	4,659	7	15
		7/13	3,231	5.67	4,935	7	15
		8/13	3,205	5.67	4,663	7	15
		9/13	3,130	5.67	4,419	7	15
		10/13	3,171	5.67	4,811	7	15
		11/13	2,992	5.67	4,578	7	14
		12/13	3,319	5.75	4,436	7	15
			37,057		54,822		
LINN OPERATING, INC	BLACK BEAN #3	1/13	2,571	5.75	3,680	5	17
		2/13	2,204	5.86	3,318	5	16
		3/13	2,587	5.86	3,627	5	17
		4/13	2,430	5.86	3,492	5	16
		5/13	2,636	5.86	3,608	5	17
		6/13	2,705	5.86	3,856	5	18
		7/13	2,520	5.67	3,867	5	16
		8/13	2,904	5.67	4,204	5	19
		9/13	2,870	5.67	3,613	5	19
		10/13	2,778	5.67	3,676	5	18
11/13	2,498	5.67	3,657	5	17		
12/13	2,810	5.75	3,584	5	18		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			31,513		44,182		
LINN OPERATING, INC	BROAD	1/13	39,093	15.59	1,655	37	34
		2/13	34,672	15.45	1,435	37	33
		3/13	37,369	15.49	1,571	37	33
		4/13	35,427	15.38	1,428	37	32
		5/13	36,721	15.38	1,466	37	32
		6/13	36,303	15.38	1,430	37	33
		7/13	38,314	15.43	1,418	37	33
		8/13	39,325	15.48	1,275	37	34
		9/13	38,319	15.66	1,531	37	35
		10/13	39,048	15.30	1,483	37	34
		11/13	35,119	15.61	1,211	37	32
		12/13	38,267	15.49	1,421	37	33
			447,977		17,324		
LINN OPERATING, INC	CARGAS	1/13	993	22.20	2,028	2	16
		2/13	905	22.20	875	2	16
		3/13	1,041	22.20	1,095	2	17
		4/13	1,171	22.20	215	2	20
		5/13	1,136	22.20	1,552	2	18
		6/13	1,012	22.20	633	2	17
		7/13	1,012	22.20	392	2	16
		8/13	942	22.35	181	2	15
		9/13	923	22.35	0	2	15
		10/13	991	22.35	1,634	2	16
		11/13	869	22.35	1,560	2	14
		12/13	943	22.35	632	2	15
			11,938		10,797		
LINN OPERATING, INC	CHESTER 1	1/13	25,365	7.71	4,619	18	45
		2/13	22,443	7.80	4,388	18	45
		3/13	24,664	7.90	4,705	18	44
		4/13	23,497	7.86	6,407	18	44
		5/13	23,631	7.86	4,485	18	42
		6/13	22,750	7.86	4,295	18	42
		7/13	23,300	8.01	4,257	18	42
		8/13	23,008	8.03	4,908	18	41
		9/13	19,785	8.09	3,422	18	37
		10/13	20,675	8.21	2,410	18	37
		11/13	18,576	8.50	2,450	18	34
		12/13	19,453	8.50	3,136	18	35
			267,147		49,482		
LINN OPERATING, INC	CHURCHILL POINT	1/13	36,696	13.25	16,468	36	33
		2/13	33,102	13.25	17,535	36	33
		3/13	36,910	13.25	18,318	36	33
		4/13	35,880	13.25	20,741	36	33
		5/13	36,530	13.25	18,542	36	33
		6/13	35,908	13.25	18,572	36	33
		7/13	37,288	13.25	19,119	36	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	CHURCHILL POINT	8/13	37,360	13.25	18,897	36	33
		9/13	36,190	12.75	17,080	36	34
		10/13	37,196	12.80	18,543	36	33
		11/13	33,899	12.99	16,434	36	31
		12/13	35,588	12.92	18,645	36	32
				432,547		218,894	
LINN OPERATING, INC	CLASSICS	1/13	16,975	22.20	10,219	25	22
		2/13	15,009	22.20	9,423	25	21
		3/13	16,163	22.20	10,993	25	21
		4/13	21,035	22.20	2,142	25	28
		5/13	16,318	22.20	11,281	25	21
		6/13	16,137	22.20	13,371	25	22
		7/13	16,843	22.20	12,681	25	22
		8/13	17,147	22.35	11,625	25	22
		9/13	16,177	22.35	10,337	25	22
		10/13	16,792	22.35	13,932	25	22
		11/13	14,948	22.35	11,300	25	20
		12/13	16,690	22.35	12,570	25	22
		200,234		129,874			
LINN OPERATING, INC	CLEAR LAKE	1/13	12,181	5.26	6,255	13	30
		2/13	10,475	5.21	5,540	13	29
		3/13	11,761	5.21	6,186	13	29
		4/13	11,127	5.21	5,048	13	29
		5/13	11,806	5.21	5,702	13	29
		6/13	11,363	5.21	4,758	13	29
		7/13	11,661	5.21	5,692	13	29
		8/13	12,407	5.21	5,649	13	31
		9/13	11,198	5.32	5,444	13	29
		10/13	11,468	5.32	5,285	13	28
		11/13	10,583	5.32	4,035	13	27
		12/13	11,682	5.27	5,481	13	29
		137,712		65,075			
LINN OPERATING, INC	COMSTOCK HILLS	1/13	21,865	12.09	17,429	26	27
		2/13	19,746	12.08	15,027	26	27
		3/13	21,890	12.06	17,516	26	27
		4/13	20,808	12.11	19,685	26	27
		5/13	21,482	12.11	17,442	26	27
		6/13	21,780	12.11	17,052	26	28
		7/13	22,209	12.29	17,347	26	28
		8/13	22,572	12.21	17,585	26	28
		9/13	22,053	12.32	16,569	26	28
		10/13	22,548	12.34	17,088	26	28
		11/13	20,967	12.34	16,184	26	27
12/13	22,958	12.49	17,414	26	28		
		260,878		206,338			
LINN OPERATING, INC	DISCARD	1/13	12,821	10.43	5,785	10	41
		2/13	11,374	10.54	5,150	10	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	DISCARD	3/13	13,163	10.54	5,561	10	42		
		4/13	11,763	10.54	4,740	10	39		
		5/13	12,267	10.54	5,409	10	40		
		6/13	12,107	10.54	5,408	10	40		
		7/13	12,306	10.43	6,472	10	40		
		8/13	12,385	10.43	5,994	10	40		
		9/13	12,303	10.43	5,232	10	41		
		10/13	13,153	10.43	5,554	10	42		
		11/13	10,592	10.43	5,173	10	35		
		12/13	11,886	10.43	5,170	10	38		
					146,120		65,648		
		LINN OPERATING, INC	DOCTORS CLUB	1/13	84,355	12.25	3,938	89	31
				2/13	75,734	12.20	3,280	89	30
3/13	80,979			12.20	3,513	89	29		
4/13	80,536			12.07	8,320	89	30		
5/13	82,860			12.07	3,525	89	30		
6/13	81,161			12.07	3,412	89	30		
7/13	84,171			12.19	3,485	89	30		
8/13	85,401			12.09	3,329	89	31		
9/13	82,122			12.36	3,136	89	31		
10/13	83,341			12.47	3,172	89	30		
11/13	76,848			12.39	2,766	89	29		
12/13	81,320			12.41	3,095	89	29		
					978,828		44,971		
LINN OPERATING, INC	DOLLAR LAKE	1/13	22,046	4.15	5,585	14	51		
		2/13	16,909	3.49	5,065	14	43		
		3/13	14,439	3.49	5,095	14	33		
		4/13	18,676	3.49	5,702	14	44		
		5/13	19,531	3.49	4,262	14	45		
		6/13	18,408	3.49	3,946	14	44		
		7/13	18,709	3.49	4,487	14	43		
		8/13	20,979	4.15	5,063	14	48		
		9/13	20,831	4.15	4,858	14	50		
		10/13	21,071	4.15	4,779	14	49		
		11/13	18,066	4.15	3,187	14	43		
		12/13	20,629	4.15	4,751	14	48		
					230,294		56,780		
LINN OPERATING, INC	FANTASY ISLAND	1/13	3,481	5.51	30,765	8	14		
		2/13	3,107	5.80	27,978	8	14		
		3/13	3,383	5.80	30,638	8	14		
		4/13	3,339	5.80	39,047	8	14		
		5/13	3,457	5.80	30,618	8	14		
		6/13	3,248	5.80	28,962	8	14		
		7/13	3,162	5.80	29,322	8	13		
		8/13	3,220	5.52	27,139	8	13		
		9/13	3,286	5.52	29,354	8	14		
		10/13	3,382	5.52	31,419	8	14		
11/13	3,079	5.52	26,528	8	13				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FANTASY ISLAND	12/13	3,224	5.52	31,855	8	13
			39,368		363,625		
LINN OPERATING, INC	FREDERIC I	1/13	14,002	17.69	1,808	16	28
		2/13	12,444	17.69	1,682	16	28
		3/13	14,091	17.69	1,808	16	28
		4/13	14,261	17.69	1,114	15	32
		5/13	14,068	17.69	1,984	16	28
		6/13	14,019	17.69	1,996	16	29
		7/13	13,883	17.11	2,132	16	28
		8/13	14,001	17.11	1,840	16	28
		9/13	12,484	17.11	1,794	16	26
		10/13	16,350	17.11	1,774	16	33
		11/13	14,947	17.11	1,729	16	31
		12/13	15,211	17.11	2,128	16	31
			169,761		21,789		
LINN OPERATING, INC	FREDERIC II	1/13	10,965	17.69	3,028	12	29
		2/13	10,088	17.69	2,663	12	30
		3/13	10,834	17.69	2,820	12	29
		4/13	11,411	17.69	3,145	12	32
		5/13	10,818	17.69	2,973	12	29
		6/13	10,239	17.69	2,599	12	28
		7/13	9,938	17.11	2,401	12	27
		8/13	10,353	17.11	2,500	12	28
		9/13	9,701	17.11	2,755	12	27
		10/13	11,528	17.11	2,934	12	31
		11/13	11,102	17.11	2,788	12	31
		12/13	11,224	17.11	2,886	12	30
			128,201		33,492		
LINN OPERATING, INC	FREDERIC III	1/13	12,090	17.69	662	18	22
		2/13	11,140	17.69	632	18	22
		3/13	11,990	17.69	737	18	21
		4/13	13,152	17.69	1,050	18	24
		5/13	12,500	17.69	837	18	22
		6/13	11,803	17.69	674	18	22
		7/13	11,612	17.11	523	18	21
		8/13	11,832	17.11	639	18	21
		9/13	11,153	17.11	1,052	18	21
		10/13	13,168	17.11	796	18	24
		11/13	12,634	17.11	726	18	23
		12/13	13,054	17.11	631	18	23
			146,128		8,959		
LINN OPERATING, INC	FREDERIC IV	1/13	18,990	13.32	1,710	25	24
		2/13	17,350	13.32	1,340	25	25
		3/13	19,671	13.32	1,758	25	25
		4/13	19,112	13.32	1,956	25	25
		5/13	19,795	13.32	1,632	25	26
		6/13	18,586	13.32	1,448	25	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC IV	7/13	18,709	13.17	1,482	25	24
		8/13	19,146	13.17	1,657	25	25
		9/13	18,202	13.17	1,577	25	24
		10/13	18,881	13.17	1,511	25	24
		11/13	18,458	13.17	1,531	25	25
		12/13	18,475	13.17	1,516	25	24
					225,375		19,118
LINN OPERATING, INC	FREDERIC V	1/13	12,660	13.32	1,455	8	51
		2/13	11,640	13.32	1,279	8	52
		3/13	12,700	13.32	1,322	8	51
		4/13	13,085	13.32	2,044	8	55
		5/13	12,547	13.32	1,341	8	51
		6/13	12,054	13.32	1,314	8	50
		7/13	12,460	13.17	1,575	8	50
		8/13	12,547	13.17	1,429	8	51
		9/13	11,405	13.17	1,467	8	48
		10/13	12,093	13.17	1,465	8	49
		11/13	11,949	13.17	1,155	8	50
		12/13	12,009	13.17	1,160	8	48
			147,149		17,006		
LINN OPERATING, INC	FREDERIC VI	1/13	8,746	13.32	3,067	15	19
		2/13	7,851	13.32	2,548	15	19
		3/13	8,828	13.32	3,352	15	19
		4/13	8,005	13.32	3,637	15	18
		5/13	8,703	13.32	3,412	15	19
		6/13	8,485	13.32	3,360	15	19
		7/13	9,103	13.17	3,669	15	20
		8/13	8,873	13.17	3,819	15	19
		9/13	8,617	13.17	4,131	15	19
		10/13	9,143	13.17	4,041	15	20
		11/13	8,760	13.17	3,664	15	19
		12/13	8,860	13.17	3,812	15	19
			103,974		42,512		
LINN OPERATING, INC	FREDERIC VII	1/13	8,556	13.32	7,174	13	21
		2/13	7,447	13.32	6,405	13	20
		3/13	8,999	13.32	5,821	13	22
		4/13	9,194	13.32	6,789	13	24
		5/13	8,984	13.32	7,972	13	22
		6/13	8,226	13.32	7,137	13	21
		7/13	9,759	13.17	8,234	13	24
		8/13	8,968	13.17	9,965	13	22
		9/13	8,745	13.17	9,560	13	22
		10/13	9,014	13.17	9,700	13	22
		11/13	8,659	13.17	5,461	13	22
12/13	8,600	13.17	5,844	13	21		
			105,151		90,062		
LINN OPERATING, INC	FREDERIC VIII	1/13	7,881	17.69	1,007	9	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	FREDERIC VIII	2/13	6,913	17.69	793	9	27		
		3/13	7,484	17.69	716	9	27		
		4/13	9,904	17.69	683	9	37		
		5/13	8,252	17.69	856	9	30		
		6/13	7,966	17.69	798	9	30		
		7/13	7,890	17.11	772	9	28		
		8/13	7,902	17.11	783	9	28		
		9/13	7,593	17.11	791	9	28		
		10/13	9,481	17.11	887	9	34		
		11/13	9,285	17.11	870	9	34		
		12/13	9,549	17.11	676	9	34		
					100,100		9,632		
		LINN OPERATING, INC	FREDERIC XI	1/13	18,151	13.32	5,092	18	33
2/13	16,121			13.32	4,881	18	32		
3/13	17,519			13.32	5,244	18	31		
4/13	17,844			13.32	6,582	18	33		
5/13	18,040			13.32	5,416	18	32		
6/13	17,169			13.32	4,825	18	32		
7/13	17,568			13.17	5,000	18	31		
8/13	17,209			13.17	4,624	18	31		
9/13	16,858			13.17	5,333	18	31		
10/13	17,962			13.17	5,850	18	32		
11/13	17,543			13.17	5,488	18	32		
12/13	17,630			13.17	4,712	18	32		
					209,614		63,047		
LINN OPERATING, INC	GEHRKE	1/13	16,216	8.17	6,592	26	20		
		2/13	15,143	8.05	5,762	26	21		
		3/13	16,687	8.05	6,132	26	21		
		4/13	15,930	8.05	5,446	26	20		
		5/13	16,050	8.05	5,629	26	20		
		6/13	15,407	8.05	5,798	26	20		
		7/13	15,818	8.17	5,170	26	20		
		8/13	16,139	8.17	5,085	26	20		
		9/13	15,621	8.17	4,466	26	20		
		10/13	16,775	8.17	4,806	26	21		
		11/13	15,267	8.17	4,156	26	20		
		12/13	15,824	8.17	4,776	26	20		
					190,877		63,818		
LINN OPERATING, INC	GILCHRIST	1/13	29,435	22.00	597	33	29		
		2/13	27,027	22.11	545	33	29		
		3/13	30,436	22.11	561	33	30		
		4/13	29,255	22.11	84	33	30		
		5/13	29,654	22.11	696	33	29		
		6/13	29,470	22.11	663	33	30		
		7/13	30,777	21.96	611	33	30		
		8/13	31,689	22.42	618	33	31		
		9/13	30,188	22.42	580	33	30		
		10/13	30,656	22.42	639	33	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	GILCHRIST	11/13	27,859	22.42	500	33	28
		12/13	29,338	22.32	548	33	29
			355,784		6,642		
LINN OPERATING, INC	GREEN BEAN #1	1/13	1,772	5.72	8,802	10	6
		2/13	1,695	2.16	7,652	10	6
		3/13	2,039	2.16	9,438	10	7
		4/13	1,827	2.16	8,611	10	6
		5/13	1,916	2.16	9,174	10	6
		6/13	1,785	2.16	8,662	10	6
		7/13	1,421	3.11	8,229	10	5
		8/13	1,638	3.11	7,277	10	5
		9/13	1,505	2.16	7,447	10	5
		10/13	1,888	2.16	8,552	10	6
		11/13	1,850	2.16	8,100	10	6
		12/13	2,114	3.11	7,829	10	7
		21,450		99,773			
LINN OPERATING, INC	GREEN BEAN #2	1/13	4,680	5.72	14,070	8	19
		2/13	4,050	2.16	12,917	8	18
		3/13	4,458	2.16	13,428	8	18
		4/13	4,082	2.16	13,452	8	17
		5/13	4,304	2.16	14,031	8	17
		6/13	4,102	2.16	13,476	8	17
		7/13	3,622	3.11	13,094	8	15
		8/13	4,377	2.16	16,349	8	18
		9/13	4,300	2.16	14,856	8	18
		10/13	4,652	2.16	16,075	8	19
		11/13	4,154	2.16	13,780	8	17
		12/13	4,621	3.11	15,286	8	19
		51,402		170,814			
LINN OPERATING, INC	GUMP	1/13	1,158	20.86	10	1	37
		2/13	1,096	20.86	9	1	39
		3/13	1,190	20.86	9	1	38
		4/13	1,455	20.86	37	1	49
		5/13	1,147	20.86	2	1	37
		6/13	1,046	20.86	21	1	35
		7/13	1,130	20.63	10	1	36
		8/13	1,229	20.63	12	1	40
		9/13	1,197	20.63	12	1	40
		10/13	1,211	20.63	15	1	39
		11/13	1,184	20.63	4	1	39
		12/13	1,124	20.63	20	1	36
		14,167		161			
LINN OPERATING, INC	HARDWOOD	1/13	91,446	24.82	2,573	85	35
		2/13	80,663	24.82	2,283	85	34
		3/13	88,466	24.82	2,509	85	34
		4/13	85,953	24.82	2,960	85	34
		5/13	90,821	24.82	2,386	85	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HARDWOOD	6/13	89,614	24.82	2,385	85	35
		7/13	92,339	24.82	2,335	85	35
		8/13	90,792	24.87	2,122	85	34
		9/13	90,451	25.41	2,025	85	35
		10/13	93,385	25.71	2,216	85	35
		11/13	81,962	26.39	1,836	85	32
		12/13	88,598	25.65	2,079	85	34
					1,064,490		27,709
LINN OPERATING, INC	HEART LAKE	1/13	8,246	17.69	170	5	53
		2/13	7,914	17.69	156	5	57
		3/13	8,612	17.69	169	5	56
		4/13	8,113	17.69	192	5	54
		5/13	8,489	17.69	156	5	55
		6/13	7,746	17.69	138	5	52
		7/13	7,549	17.11	90	5	49
		8/13	8,748	17.11	77	5	56
		9/13	7,894	17.11	302	5	53
		10/13	9,405	17.11	181	5	61
		11/13	9,099	17.11	95	5	61
		12/13	9,770	17.11	116	5	63
			101,585		1,842		
LINN OPERATING, INC	HIGHWAY 33	1/13	19,661	24.73	5,561	20	32
		2/13	17,676	26.12	4,687	20	32
		3/13	19,700	26.12	5,094	20	32
		4/13	19,347	26.12	189	20	32
		5/13	21,116	26.12	73	20	34
		6/13	19,905	26.12	117	20	33
		7/13	20,906	26.12	926	20	34
		8/13	21,617	24.73	1,595	20	35
		9/13	20,627	24.91	1,455	20	34
		10/13	21,091	24.98	957	20	34
		11/13	18,451	25.19	754	20	31
		12/13	20,711	25.07	373	20	33
			240,808		21,781		
LINN OPERATING, INC	HIGHWAY 612	1/13	8,611	24.36	257	11	25
		2/13	7,529	24.43	315	11	24
		3/13	8,487	24.43	302	11	25
		4/13	7,778	24.43	322	11	24
		5/13	7,749	24.43	324	11	23
		6/13	8,549	24.43	273	11	26
		7/13	8,825	24.43	272	11	26
		8/13	8,969	24.36	323	11	26
		9/13	8,907	25.41	295	11	27
		10/13	8,922	25.71	302	11	26
		11/13	7,589	26.39	261	11	23
		12/13	7,961	25.65	273	11	23
			99,876		3,519		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	LAKES OF THE NORTH	10/13	56,050	13.00	3,486	47	38
		11/13	53,012	13.00	3,339	47	38
		12/13	52,876	13.00	3,048	47	36
			661,455		46,827		
LINN OPERATING, INC	LEESEBERG # 2	1/13	4,393	6.51	4,335	7	20
		2/13	4,140	6.44	4,077	7	21
		3/13	4,461	6.44	3,866	7	21
		4/13	4,033	6.44	3,082	7	19
		5/13	4,514	6.44	3,300	7	21
		6/13	4,253	6.44	3,167	7	20
		7/13	4,261	6.44	3,216	7	20
		8/13	4,284	6.44	2,915	7	20
		9/13	4,428	6.44	2,758	7	21
		10/13	4,392	6.44	2,392	7	20
		11/13	4,066	6.44	2,801	7	19
		12/13	4,819	6.51	3,092	7	22
	52,044		39,001				
LINN OPERATING, INC	LEESEBERG #1	1/13	2,604	6.51	2,442	3	28
		2/13	2,379	6.44	1,832	3	28
		3/13	2,701	6.44	1,946	3	29
		4/13	2,502	6.44	1,785	3	28
		5/13	2,627	6.44	1,789	3	28
		6/13	2,372	6.44	2,575	3	26
		7/13	2,199	6.44	1,832	3	24
		8/13	2,667	6.44	1,686	3	29
		9/13	2,687	6.44	1,696	3	30
		10/13	2,746	6.44	1,683	3	30
		11/13	2,466	6.44	1,539	3	27
		12/13	2,361	6.51	1,736	3	25
	30,311		22,541				
LINN OPERATING, INC	LOST LAKE WOODS	1/13	32,883	10.93	74,665	40	27
		2/13	29,857	11.19	68,030	40	27
		3/13	33,002	11.07	74,133	40	27
		4/13	32,065	11.18	76,612	40	27
		5/13	32,719	11.18	73,315	40	26
		6/13	31,639	11.18	71,258	40	26
		7/13	33,308	11.06	72,972	40	27
		8/13	33,629	11.16	72,100	40	27
		9/13	32,448	11.33	66,857	40	27
		10/13	32,777	11.42	79,471	40	26
		11/13	31,541	11.38	81,888	40	26
12/13	33,561	11.35	84,281	40	27		
	389,429		895,582				
LINN OPERATING, INC	MACKINAW #1	1/13	6,257	6.61	2,718	11	18
		2/13	6,021	6.78	2,421	11	20
		3/13	6,653	6.78	2,670	11	19
		4/13	6,525	6.78	2,318	11	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	MACKINAW #1	5/13	6,705	6.78	2,512	11	20		
		6/13	6,162	6.78	2,343	11	19		
		7/13	6,347	6.78	2,430	11	19		
		8/13	6,634	6.78	2,339	11	19		
		9/13	6,610	6.78	2,246	11	20		
		10/13	7,094	6.78	3,107	11	21		
		11/13	6,797	6.78	3,706	11	21		
		12/13	7,109	6.61	3,599	11	21		
					78,914		32,409		
		LINN OPERATING, INC	MACKINAW #2	1/13	7,995	6.61	11,883	13	20
2/13	7,424			6.78	10,899	13	20		
3/13	8,396			6.78	11,909	13	21		
4/13	8,262			6.78	10,118	13	21		
5/13	8,499			6.78	10,652	13	21		
6/13	8,265			6.78	10,336	13	21		
7/13	8,412			6.78	10,042	13	21		
8/13	8,394			6.78	10,201	13	21		
9/13	8,154			6.78	11,397	13	21		
10/13	8,004			6.78	10,102	13	20		
11/13	7,739			6.78	9,362	13	20		
12/13	8,010			6.61	10,224	13	20		
			97,554		127,125				
LINN OPERATING, INC	MANCELONA I	1/13	52,455	13.98	5,924	64	26		
		2/13	47,560	13.98	5,500	64	27		
		3/13	51,771	13.98	6,305	64	26		
		4/13	58,505	13.98	6,933	64	30		
		5/13	49,917	13.98	4,077	64	25		
		6/13	48,832	13.98	4,914	64	25		
		7/13	49,937	13.78	4,708	64	25		
		8/13	51,441	13.78	4,455	64	26		
		9/13	48,672	13.78	4,135	63	26		
		10/13	52,325	13.78	4,886	62	27		
		11/13	49,607	13.78	4,441	62	27		
		12/13	50,755	13.78	4,346	62	26		
			611,777		60,624				
LINN OPERATING, INC	MANCELONA II	1/13	15,944	13.98	1,675	13	40		
		2/13	14,137	13.98	1,495	13	39		
		3/13	15,515	13.98	1,766	13	38		
		4/13	16,226	13.98	2,792	13	42		
		5/13	15,173	13.98	1,431	13	38		
		6/13	14,192	13.98	1,472	13	36		
		7/13	14,690	13.78	1,630	13	36		
		8/13	15,293	13.78	1,633	13	38		
		9/13	14,694	13.78	1,437	13	38		
		10/13	14,291	13.78	1,645	13	35		
		11/13	14,949	13.78	1,491	12	42		
		12/13	15,253	13.78	1,589	12	41		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			180,357		20,056		
LINN OPERATING, INC	MARSTRAND	1/13	13,345	18.19	10,045	22	20
		2/13	12,802	18.19	9,644	22	21
		3/13	13,149	18.19	8,868	22	19
		4/13	13,018	18.19	3,250	22	20
		5/13	13,992	18.19	10,812	22	21
		6/13	13,334	18.19	12,056	22	20
		7/13	14,375	18.19	9,036	22	21
		8/13	14,405	18.19	9,030	22	21
		9/13	14,058	18.19	8,601	22	21
		10/13	14,336	18.19	9,501	22	21
		11/13	12,220	18.19	8,627	22	19
		12/13	13,666	18.19	9,805	22	20
			162,700		109,275		
LINN OPERATING, INC	MID CHARLTON EAST	1/13	7,086	23.76	322	17	13
		2/13	6,521	23.18	321	17	14
		3/13	7,059	23.18	347	17	13
		4/13	6,859	23.18	501	17	13
		5/13	6,985	23.18	348	17	13
		6/13	7,466	23.18	384	17	15
		7/13	7,633	23.18	230	17	14
		8/13	7,543	23.76	311	17	14
		9/13	7,200	23.76	320	17	14
		10/13	7,442	23.76	358	17	14
		11/13	6,699	23.76	269	17	13
		12/13	7,066	23.76	178	17	13
			85,559		3,889		
LINN OPERATING, INC	MID CHARLTON WEST	1/13	7,774	28.31	266	14	18
		2/13	7,273	27.77	332	14	19
		3/13	7,900	27.77	397	14	18
		4/13	7,470	27.77	277	14	18
		5/13	7,700	27.77	235	14	18
		6/13	7,411	27.77	425	14	18
		7/13	7,550	27.77	126	14	17
		8/13	7,637	28.31	282	14	18
		9/13	7,417	28.31	308	14	18
		10/13	7,561	28.31	390	14	17
		11/13	6,846	28.31	225	14	16
		12/13	7,160	28.31	317	14	16
			89,699		3,580		
LINN OPERATING, INC	MT MOHICAN	1/13	11,222	6.30	6,636	7	52
		2/13	9,824	6.30	5,657	7	50
		3/13	10,766	6.30	6,317	7	50
		4/13	10,276	6.30	6,378	7	49
		5/13	10,557	6.30	5,855	7	49
		6/13	9,615	6.30	3,901	7	46
		7/13	10,788	6.15	3,473	7	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	MT MOHICAN	8/13	10,586	6.15	3,545	7	49
		9/13	10,455	6.15	3,602	7	50
		10/13	10,786	6.15	3,559	7	50
		11/13	9,817	6.15	0	7	47
		12/13	10,197	6.38	5,598	7	47
					124,889		54,521
LINN OPERATING, INC	NICHOLSON HILL #2	1/13	7,639	6.51	3,039	7	35
		2/13	7,115	6.44	3,581	7	36
		3/13	7,674	6.44	3,953	7	35
		4/13	7,310	6.44	3,551	7	35
		5/13	7,492	6.44	4,017	7	35
		6/13	7,333	6.44	3,749	7	35
		7/13	7,552	6.44	3,517	7	35
		8/13	7,689	6.44	3,238	7	35
		9/13	7,513	7.13	3,655	7	36
		10/13	7,704	7.13	3,630	7	35
		11/13	7,518	7.13	3,763	7	36
		12/13	7,704	6.51	4,176	7	35
			90,243		43,869		
LINN OPERATING, INC	NORTH BAY	1/13	73,982	14.51	3,681	55	43
		2/13	61,600	12.70	3,218	55	40
		3/13	68,222	12.70	3,746	55	40
		4/13	65,725	14.48	6,885	55	40
		5/13	67,813	14.48	4,345	55	40
		6/13	65,993	14.48	4,181	55	40
		7/13	67,036	14.48	6,160	55	39
		8/13	67,262	14.48	3,928	55	39
		9/13	66,379	14.68	4,202	55	40
		10/13	67,332	14.68	4,561	55	39
		11/13	59,898	14.68	4,005	55	36
		12/13	66,380	14.76	3,821	55	39
			797,622		52,733		
LINN OPERATING, INC	NORTH BAY II	1/13	1,702	13.22	786	1	55
		2/13	1,546	13.13	612	1	55
		3/13	1,532	13.06	600	1	49
		4/13	1,574	13.05	1,226	1	52
		5/13	1,714	13.05	551	1	55
		6/13	1,612	13.05	540	1	54
		7/13	1,570	12.97	509	1	51
		8/13	1,669	13.45	784	1	54
		9/13	1,670	12.93	734	1	56
		10/13	1,554	13.55	759	1	50
11/13	1,482	13.47	684	1	49		
12/13	1,572	13.47	766	1	51		
			19,197		8,551		
LINN OPERATING, INC	NORTH HARDWOOD	1/13	15,757	24.24	402	11	46
		2/13	13,911	24.91	372	11	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	NORTH HARDWOOD	3/13	15,139	24.15	391	11	44		
		4/13	14,511	24.15	66	11	44		
		5/13	15,088	24.15	425	11	44		
		6/13	15,024	24.15	411	11	46		
		7/13	15,370	24.15	446	11	45		
		8/13	15,812	24.15	448	11	46		
		9/13	15,014	24.63	433	11	45		
		10/13	15,434	24.66	427	11	45		
		11/13	14,088	24.90	381	11	43		
		12/13	15,092	24.77	427	11	44		
					180,240		4,629		
		LINN OPERATING, INC	NORWAY HUNT CLUB	1/13	467	12.25	0	1	15
				2/13	465	12.20	106	1	17
3/13	478			12.20	145	1	15		
4/13	415			12.07	258	1	14		
5/13	383			12.07	0	1	12		
6/13	420			12.07	0	1	14		
7/13	394			12.19	63	1	13		
8/13	426			12.09	125	1	14		
9/13	432			12.36	25	1	14		
10/13	503			12.47	177	1	16		
11/13	430			12.39	102	1	14		
12/13	496			12.41	182	1	16		
					5,309		1,183		
LINN OPERATING, INC	PAFFI	1/13	22,393	8.44	1,726	17	42		
		2/13	20,051	8.80	1,525	17	42		
		3/13	23,613	8.80	1,680	17	45		
		4/13	22,485	8.80	1,970	17	44		
		5/13	22,532	8.80	1,689	17	43		
		6/13	23,382	8.80	1,552	17	46		
		7/13	24,694	8.80	1,640	17	47		
		8/13	24,136	8.44	1,691	17	46		
		9/13	23,835	12.28	1,648	17	47		
		10/13	25,440	11.98	1,685	17	48		
		11/13	22,824	11.31	1,512	17	45		
		12/13	24,069	12.18	1,676	17	46		
					279,454		19,994		
LINN OPERATING, INC	PAXTON QUARRY	1/13	4,056	5.72	89,719	14	9		
		2/13	3,150	2.16	64,516	14	8		
		3/13	3,459	2.16	61,574	14	8		
		4/13	3,180	2.16	53,662	14	8		
		5/13	3,246	2.16	53,888	14	7		
		6/13	3,188	2.16	52,011	14	8		
		7/13	3,205	3.11	52,567	14	7		
		8/13	3,362	3.11	52,717	14	8		
		9/13	3,080	10.43	57,610	14	7		
		10/13	3,217	10.43	91,449	14	7		
	11/13	3,168	10.43	81,937	14	8			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	PAXTON QUARRY	12/13	3,307	10.43	84,821	14	8
			39,618		796,471		
LINN OPERATING, INC	PRIVATE SCHMITT CREEK	1/13	12,784	8.38	44,463	12	34
		2/13	11,236	8.17	40,838	12	33
		3/13	12,007	8.26	43,552	12	32
		4/13	11,030	8.26	61,226	12	31
		5/13	11,969	8.26	46,021	12	32
		6/13	12,335	8.26	48,684	12	34
		7/13	12,201	8.88	45,438	12	33
		8/13	12,852	8.41	50,668	12	35
		9/13	12,644	9.08	46,491	12	35
		10/13	13,587	8.91	53,417	12	37
		11/13	12,592	8.79	47,489	12	35
		12/13	12,608	9.03	52,670	12	34
			147,845		580,957		
LINN OPERATING, INC	RAISIN CAIN	1/13	2,021	6.02	3,055	1	65
		2/13	1,894	5.95	2,262	1	68
		3/13	2,104	6.07	2,774	1	68
		4/13	1,936	6.07	1,936	1	65
		5/13	1,726	6.07	2,350	1	56
		6/13	1,367	6.07	322	1	46
		7/13	1,240	5.93	71	1	40
		8/13	1,310	5.93	992	1	42
		9/13	1,148	6.15	1,081	1	38
		10/13	1,249	6.15	1,656	1	40
		11/13	1,113	6.15	0	1	37
		12/13	1,556	6.38	2,215	1	50
			18,664		18,714		
LINN OPERATING, INC	SAGE CREEK	1/13	26,095	20.88	1,619	29	29
		2/13	22,859	21.21	1,398	29	28
		3/13	25,802	21.28	1,482	29	29
		4/13	25,461	21.28	996	29	29
		5/13	26,545	21.28	1,350	29	30
		6/13	25,183	21.28	1,198	29	29
		7/13	26,108	21.55	746	29	29
		8/13	26,784	21.62	1,290	29	30
		9/13	25,957	21.77	1,534	29	30
		10/13	26,479	21.79	1,545	29	29
		11/13	23,247	21.76	1,217	29	27
		12/13	25,158	21.43	1,412	29	28
			305,678		15,787		
LINN OPERATING, INC	SAMSON MT MARIA	1/13	56	6.30	1,444	1	2
		2/13	1	6.30	689	1	0
		3/13	0	6.30	0	0	0
		4/13	0	6.30	0	0	0
		5/13	0	6.30	0	0	0
		6/13	0	6.30	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SAMSON MT MARIA	7/13	0	6.15	0	0	0
		8/13	0	6.15	0	0	0
		9/13	0	6.15	0	0	0
		10/13	0	6.15	0	0	0
		11/13	0	6.15	0	0	0
		12/13	0	6.38	0	0	0
					57		2,133
LINN OPERATING, INC	SCOTT CREEK	1/13	28,174	11.08	7,648	32	28
		2/13	25,271	11.11	6,418	32	28
		3/13	27,964	11.16	7,701	32	28
		4/13	27,096	11.16	8,552	32	28
		5/13	28,064	11.16	7,121	32	28
		6/13	26,875	11.16	6,806	32	28
		7/13	27,844	11.01	7,557	32	28
		8/13	28,452	11.04	7,488	32	29
		9/13	27,753	11.28	7,331	32	29
		10/13	27,789	11.43	7,742	32	28
		11/13	25,221	13.69	7,039	32	26
		12/13	28,204	11.49	7,469	32	28
			328,707		88,872		
LINN OPERATING, INC	SEGUIN	1/13	11,636	6.51	13,779	18	21
		2/13	11,053	6.44	12,226	18	22
		3/13	11,866	6.44	13,191	18	21
		4/13	11,356	6.44	12,362	18	21
		5/13	11,666	6.44	14,444	18	21
		6/13	11,447	6.44	12,432	18	21
		7/13	12,047	6.44	11,964	18	22
		8/13	11,967	6.44	12,580	18	21
		9/13	11,449	6.44	12,550	18	21
		10/13	11,712	6.44	13,615	18	21
		11/13	10,808	6.44	12,935	18	20
		12/13	11,255	6.51	14,173	18	20
			138,262		156,251		
LINN OPERATING, INC	SHARKSTOOTH	1/13	47,153	3.39	7,108	7	217
		2/13	41,959	1.83	5,851	7	214
		3/13	48,682	1.83	6,906	7	224
		4/13	46,120	1.83	16,245	7	220
		5/13	45,832	1.83	6,423	7	211
		6/13	45,059	1.83	6,066	7	215
		7/13	46,594	1.83	6,453	7	215
		8/13	44,979	3.40	5,938	7	207
		9/13	42,621	3.40	6,508	7	203
		10/13	44,283	3.40	6,350	7	204
		11/13	42,084	3.40	4,920	7	200
12/13	44,462	3.40	5,662	7	205		
			539,828		84,430		
LINN OPERATING, INC	SHERIDAN CREEK	1/13	32,314	13.75	2,598	28	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	SHERIDAN CREEK	2/13	29,453	13.41	2,392	28	38		
		3/13	31,392	13.41	2,598	28	36		
		4/13	29,777	13.41	3,404	28	35		
		5/13	28,913	13.41	2,882	28	33		
		6/13	30,629	13.41	2,796	28	36		
		7/13	30,840	13.41	2,709	28	36		
		8/13	30,647	13.75	2,768	28	35		
		9/13	29,413	12.28	2,451	28	35		
		10/13	29,617	11.98	2,646	28	34		
		11/13	26,897	11.31	2,369	28	32		
		12/13	29,790	12.18	2,449	28	34		
					359,682		32,062		
		LINN OPERATING, INC	SKUNK HOLLOW	1/13	1,094	6.30	8,381	1	35
2/13	985			6.30	7,404	1	35		
3/13	1,069			6.30	7,913	1	34		
4/13	1,025			6.30	8,168	1	34		
5/13	1,079			6.30	7,206	1	35		
6/13	1,018			6.30	7,380	1	34		
7/13	1,088			6.15	7,763	1	35		
8/13	1,077			6.15	8,057	1	35		
9/13	1,013			6.15	8,476	1	34		
10/13	918			6.15	8,759	1	30		
11/13	830			6.15	0	1	28		
12/13	950			6.38	8,773	1	31		
					12,146		88,280		
LINN OPERATING, INC	SNOWFLOW 1	1/13	1,748	9.21	6,543	3	19		
		2/13	1,662	9.26	6,959	3	20		
		3/13	2,078	9.26	9,274	3	22		
		4/13	2,169	9.26	9,392	3	24		
		5/13	2,047	9.26	10,864	3	22		
		6/13	1,927	9.26	11,204	3	21		
		7/13	1,863	10.93	15,421	3	20		
		8/13	1,801	10.93	9,797	3	19		
		9/13	1,612	10.93	9,256	3	18		
		10/13	1,991	10.93	5,172	3	21		
		11/13	1,800	10.93	3,207	3	20		
		12/13	2,032	10.93	2,816	3	22		
					22,730		99,905		
LINN OPERATING, INC	SNOWFLOW 2	1/13	216	9.87	235	1	7		
		2/13	163	9.93	158	1	6		
		3/13	234	9.93	123	1	8		
		4/13	287	9.93	235	1	10		
		5/13	290	9.93	241	1	9		
		6/13	282	9.93	230	1	9		
		7/13	267	10.93	384	1	9		
		8/13	256	10.93	430	1	8		
		9/13	90	10.93	37	1	3		
		10/13	231	10.93	370	1	7		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SNOWFLOW 2	11/13	227	10.93	538	1	8
		12/13	251	10.93	499	1	8
			2,794		3,480		
LINN OPERATING, INC	SNOWFLOW 3	1/13	11,390	11.15	5,869	14	26
		2/13	9,949	11.22	4,236	14	25
		3/13	12,242	11.22	4,235	14	28
		4/13	13,493	11.22	7,117	14	32
		5/13	13,647	11.22	6,324	14	31
		6/13	13,071	11.22	5,969	14	31
		7/13	13,402	10.93	9,460	14	31
		8/13	13,823	10.93	17,045	14	32
		9/13	13,322	10.93	14,604	14	32
		10/13	13,660	10.93	15,144	14	31
		11/13	12,449	10.93	23,269	14	30
		12/13	13,597	10.93	23,121	14	31
			154,045		136,393		
LINN OPERATING, INC	SOUTH BRILEY	1/13	73,740	25.73	5,182	71	33
		2/13	63,477	25.50	4,724	71	32
		3/13	76,080	25.15	5,331	71	35
		4/13	74,467	24.34	7,998	71	35
		5/13	76,008	24.34	4,886	71	35
		6/13	74,603	24.34	5,290	71	35
		7/13	77,742	24.34	5,462	71	35
		8/13	79,148	24.34	5,284	71	36
		9/13	74,134	26.01	5,037	71	35
		10/13	77,387	26.00	5,043	71	35
		11/13	67,388	24.34	4,445	71	32
		12/13	75,364	25.79	4,929	71	34
			889,538		63,611		
LINN OPERATING, INC	STATE MAPLE FOREST	1/13	58,090	19.22	6,464	60	31
		2/13	52,421	18.97	5,571	60	31
		3/13	57,945	18.91	6,044	60	31
		4/13	55,640	19.03	10,232	60	31
		5/13	56,943	19.03	5,891	60	31
		6/13	55,037	19.03	5,572	60	31
		7/13	58,934	19.03	5,537	60	32
		8/13	57,635	19.03	5,871	60	31
		9/13	54,673	19.60	5,151	60	30
		10/13	56,079	18.87	5,431	60	30
		11/13	53,544	17.88	0	60	30
		12/13	55,944	19.38	5,178	60	30
			672,885		66,942		
LINN OPERATING, INC	STATE SCHMITT CREEK	1/13	38,449	8.38	174,683	41	30
		2/13	35,464	8.17	149,154	41	31
		3/13	37,691	8.26	164,281	41	30
		4/13	37,380	8.26	189,484	41	30
		5/13	36,964	8.26	150,012	41	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	STATE SCHMITT CREEK	6/13	36,722	8.26	169,409	41	30
		7/13	37,744	8.88	158,345	41	30
		8/13	39,040	8.41	178,878	41	31
		9/13	36,902	9.08	175,247	41	30
		10/13	38,771	8.91	182,468	41	30
		11/13	35,567	8.79	158,611	41	29
		12/13	38,100	9.03	173,245	41	30
			448,794		2,023,817		
LINN OPERATING, INC	SUCKER CREEK	1/13	720	6.30	1,138	2	12
		2/13	715	6.30	785	2	13
		3/13	809	6.30	598	2	13
		4/13	755	6.30	603	2	13
		5/13	838	6.30	502	2	14
		6/13	923	6.30	389	2	15
		7/13	1,012	6.15	574	2	16
		8/13	1,010	6.15	635	2	16
		9/13	900	6.15	438	2	15
		10/13	891	6.15	458	2	14
		11/13	821	6.15	0	2	14
		12/13	791	6.38	573	2	13
			10,185		6,693		
LINN OPERATING, INC	THIBODEAU	1/13	8,579	6.30	1,362	5	55
		2/13	7,829	6.30	1,119	5	56
		3/13	8,398	6.30	1,215	5	54
		4/13	7,993	6.30	1,130	5	53
		5/13	8,547	6.30	1,014	5	55
		6/13	7,949	6.30	693	5	53
		7/13	8,298	6.15	676	5	54
		8/13	8,746	6.15	971	5	56
		9/13	8,602	6.15	725	5	57
		10/13	8,739	6.15	1,126	5	56
		11/13	8,014	6.15	0	5	53
		12/13	8,491	6.38	979	5	55
			100,185		11,010		
LINN OPERATING, INC	THOMAS LAKE	1/13	62,205	20.86	1,447	47	43
		2/13	55,505	20.86	1,537	47	42
		3/13	59,791	20.86	1,628	47	41
		4/13	72,169	20.86	2,895	47	51
		5/13	57,333	20.86	965	47	39
		6/13	59,156	20.86	1,615	47	42
		7/13	59,249	20.63	1,581	47	41
		8/13	60,890	20.63	1,872	47	42
		9/13	58,916	20.63	1,939	47	42
		10/13	59,950	20.63	1,854	47	41
		11/13	57,260	20.63	1,880	47	41
		12/13	59,298	20.63	2,574	47	41
			721,722		21,787		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	TONTO	1/13	40	6.30	0	1	1
		2/13	36	6.30	0	1	1
		3/13	39	6.30	0	1	1
		4/13	36	6.30	0	1	1
		5/13	29	6.30	0	1	1
		6/13	26	6.30	0	1	1
		7/13	27	6.15	0	1	1
		8/13	31	6.15	0	1	1
		9/13	36	6.15	0	1	1
		10/13	39	6.15	0	1	1
		11/13	41	6.15	0	1	1
		12/13	47	6.38	0	1	2
					427		0
LINN OPERATING, INC	TREASURE ISLAND	1/13	11,661	7.22	19,372	23	16
		2/13	11,248	7.13	15,739	23	17
		3/13	12,899	7.13	16,017	23	18
		4/13	12,250	7.13	14,486	23	18
		5/13	12,474	7.13	16,492	23	17
		6/13	12,370	7.13	14,351	23	18
		7/13	12,657	7.13	16,376	23	18
		8/13	12,772	7.13	17,562	23	18
		9/13	12,519	7.13	15,353	23	18
		10/13	12,361	7.13	15,131	23	17
		11/13	12,356	7.13	13,896	23	18
		12/13	13,197	6.51	14,890	23	18
					148,764		189,665
LINN OPERATING, INC	WEBBER CREEK	1/13	8,498	19.35	692	10	27
		2/13	7,323	21.31	712	10	26
		3/13	8,170	20.82	1,300	10	26
		4/13	8,450	20.90	495	10	28
		5/13	8,861	20.90	996	10	29
		6/13	8,846	20.90	475	10	29
		7/13	9,087	20.90	517	10	29
		8/13	9,460	20.90	597	10	31
		9/13	9,201	21.24	631	10	31
		10/13	9,520	21.69	1,297	10	31
		11/13	8,568	21.76	1,006	10	29
		12/13	9,906	21.61	1,025	10	32
					105,890		9,743
LINN OPERATING, INC	WERTH WHILE	1/13	1,228	5.72	3,000	4	10
		2/13	1,168	2.16	2,772	4	10
		3/13	1,222	2.16	3,383	4	10
		4/13	1,195	2.16	2,737	4	10
		5/13	1,206	2.16	2,748	4	10
		6/13	1,100	2.16	2,316	4	9
		7/13	1,124	3.11	2,709	4	9
		8/13	1,167	2.16	2,852	4	9
		9/13	1,221	2.16	2,629	4	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WERTH WHILE	10/13	1,224	2.16	4,254	4	10
		11/13	1,126	2.16	2,886	4	9
		12/13	1,195	3.11	2,936	4	10
			14,176		35,222		
LINN OPERATING, INC	WEST DOLLAR LAKE	1/13	5,603	4.55	1,690	13	14
		2/13	5,753	3.40	1,435	13	16
		3/13	8,905	3.40	1,197	13	22
		4/13	6,579	3.40	896	13	17
		5/13	6,426	3.40	2,725	13	16
		6/13	5,809	3.40	2,102	13	15
		7/13	6,245	3.40	1,905	13	15
		8/13	5,888	4.55	1,869	13	15
		9/13	6,052	4.55	1,713	13	16
		10/13	6,235	4.55	1,615	13	15
		11/13	6,196	4.55	1,439	13	16
		12/13	6,027	4.55	1,274	13	15
	75,718		19,860				
LINN OPERATING, INC	WEST TWIN ANTRIM	1/13	2,368	4.14	246	1	76
		2/13	2,168	4.34	222	1	77
		3/13	1,918	4.34	214	1	62
		4/13	2,267	4.34	260	1	76
		5/13	2,388	4.34	198	1	77
		6/13	2,225	4.34	202	1	74
		7/13	2,301	4.34	181	1	74
		8/13	2,336	4.14	204	1	75
		9/13	2,289	4.14	195	1	76
		10/13	2,399	4.14	169	1	77
		11/13	2,235	4.14	134	1	75
		12/13	2,353	4.14	196	1	76
	27,247		2,421				
LINN OPERATING, INC	WILD WEST	1/13	27,028	20.86	9,054	27	32
		2/13	24,184	20.86	8,047	27	32
		3/13	27,226	20.86	9,414	27	33
		4/13	33,878	20.86	10,257	27	42
		5/13	26,076	20.86	6,411	27	31
		6/13	25,150	20.86	7,786	27	31
		7/13	25,851	20.63	8,876	27	31
		8/13	26,085	20.63	9,423	27	31
		9/13	25,580	20.63	8,451	27	32
		10/13	26,828	20.63	8,502	27	32
		11/13	25,147	20.63	8,739	27	31
		12/13	26,451	20.63	9,114	27	32
	319,484		104,074				
LINN OPERATING, INC. - REPORTER TOTALS:			18,055,880		10,677,118		
MERIT ENERGY COM	35-12	1/13	4,406	27.10	153	9	16
		2/13	3,899	27.60	108	9	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	35-12	3/13	4,326	27.20	180	9	15		
		4/13	4,013	27.30	477	9	15		
		5/13	4,888	26.30	297	9	18		
		6/13	4,676	25.50	126	9	17		
		7/13	4,690	26.60	171	9	17		
		8/13	4,502	25.80	207	9	16		
		9/13	4,235	26.60	117	9	16		
		10/13	4,308	27.00	126	9	15		
		11/13	4,114	27.30	189	9	15		
		12/13	4,201	27.60	117	9	15		
					52,258		2,268		
		MERIT ENERGY COM	ALBERT/LOUD	1/13	97,652	20.00	9,692	72	44
2/13	88,095				8,082	72	44		
3/13	96,414			20.00	9,562	72	43		
4/13	93,601				9,127	72	43		
5/13	96,063				7,873	72	43		
6/13	95,773			20.00	8,877	72	44		
7/13	98,548			20.00	9,223	72	44		
8/13	99,536			20.00	8,629	72	45		
9/13	94,935			20.00	8,858	72	44		
10/13	96,474			20.00	8,778	72	43		
11/13	89,300			20.00	7,654	72	41		
12/13	90,480			20.00	8,236	72	41		
			1,136,871		104,591				
MERIT ENERGY COM	AVERY SMITH	1/13	5,492	63.60	0	8	22		
		2/13	5,037	62.50	48	8	22		
		3/13	5,513	42.10	64	8	22		
		4/13	5,569	64.80	80	8	23		
		5/13	5,555	65.70	120	8	22		
		6/13	5,077	72.70	120	8	21		
		7/13	5,459	68.70	120	8	22		
		8/13	5,643	66.60	120	8	23		
		9/13	4,878	69.40	136	8	20		
		10/13	5,463	63.90	136	8	22		
		11/13	4,687	70.30	112	8	20		
		12/13	4,831	72.30	136	8	19		
			63,204		1,192				
MERIT ENERGY COM	BARNEY MILLER	1/13	12,819	30.00	800	10	41		
		2/13	11,282	30.30	570	10	40		
		3/13	12,826	29.60	850	10	41		
		4/13	12,012	29.60	710	10	40		
		5/13	12,866	28.90	750	10	41		
		6/13	12,024	29.10	600	10	40		
		7/13	12,035	28.60	770	10	39		
		8/13	12,288	27.60	720	10	40		
		9/13	12,251	28.70	810	10	41		
		10/13	12,829	29.40	800	10	41		
11/13	11,541	29.80	790	10	38				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BARNEY MILLER	12/13	12,137	30.00	820	10	39
			146,910		8,990		
MERIT ENERGY COM	BEAR LAKE 13	1/13	3,168	6.10	2,106	4	26
		2/13	2,982	4.10	2,135	4	27
		3/13	3,108	5.60	2,388	4	25
		4/13	2,908	5.50	2,212	4	24
		5/13	3,227	5.40	2,118	4	26
		6/13	3,256	4.70	2,106	4	27
		7/13	3,225	5.50	1,849	4	26
		8/13	3,043	5.60	1,675	4	25
		9/13	3,077	5.30	1,763	4	26
		10/13	3,060	4.40	2,151	4	25
		11/13	2,766	5.50	2,320	4	23
		12/13	2,618	5.10	2,494	4	21
			36,438		25,317		
MERIT ENERGY COM	BEAR LAKE 23	1/13	4,318	4.80	12,941	4	35
		2/13	3,503	4.80	10,233	4	31
		3/13	3,740	4.80	9,115	4	30
		4/13	3,577	4.80	9,610	4	30
		5/13	3,949	4.80	8,666	4	32
		6/13	3,505	4.80	9,710	4	29
		7/13	3,823	4.80	10,938	4	31
		8/13	3,177	4.80	10,431	4	26
		9/13	3,456	4.80	10,567	4	29
		10/13	4,184	4.80	9,062	4	34
		11/13	3,670	4.80	9,749	4	31
		12/13	3,677	4.80	10,002	4	30
			44,579		121,024		
MERIT ENERGY COM	BEAR LAKE 26	1/13	1,355	4.80	1,318	2	22
		2/13	955	4.80	845	1	34
		3/13	1,064	4.80	865	1	34
		4/13	1,149	4.80	971	1	38
		5/13	1,265	4.80	912	1	41
		6/13	1,211	4.80	971	2	20
		7/13	1,302	4.80	1,163	2	21
		8/13	1,364	4.80	1,076	1	44
		9/13	1,322	4.80	1,192	1	44
		10/13	1,365	4.80	1,411	2	22
		11/13	1,347	4.80	1,996	2	22
		12/13	1,471	4.80	1,978	2	24
			15,170		14,698		
MERIT ENERGY COM	BLUE SPRUCE	1/13	6,220	16.10	17,856	16	13
		2/13	5,573	16.00	15,728	16	12
		3/13	6,096	15.50	16,448	16	12
		4/13	5,866	15.40	15,424	16	12
		5/13	5,786	15.80	15,520	16	12
		6/13	5,324	15.30	14,752	16	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BLUE SPRUCE	7/13	5,741	15.30	15,152	16	12
		8/13	4,564	15.10	15,888	16	9
		9/13	5,117	14.10	15,872	16	11
		10/13	5,214	16.30	15,008	16	10
		11/13	5,195	15.80	14,656	16	11
		12/13	5,427	17.00	14,608	16	11
					66,123		186,912
MERIT ENERGY COM	CALEDONIA 11	1/13	24,760	19.30	728	24	33
		2/13	21,349	22.80	448	24	32
		3/13	23,614	21.50	544	24	32
		4/13	22,703	22.60	776	24	32
		5/13	24,719	19.40	592	24	33
		6/13	24,004	20.60	600	24	33
		7/13	26,800	20.10	824	24	36
		8/13	25,607	19.40	680	24	34
		9/13	24,220	18.90	608	24	34
		10/13	24,551	19.30	672	23	34
		11/13	21,823	19.90	568	23	32
		12/13	22,693	24.00	624	23	32
			286,843		7,664		
MERIT ENERGY COM	CLINTON 5/6	1/13	11,212	20.00	312	9	40
		2/13	9,760		257	9	39
		3/13	10,807	20.00	308	9	39
		4/13	10,335		290	9	38
		5/13	10,532	20.00	252	9	38
		6/13	10,425	20.00	282	9	39
		7/13	10,730	20.00	297	9	38
		8/13	10,876	20.00	278	9	39
		9/13	10,326	20.00	282	9	38
		10/13	10,512	20.00	280	9	38
		11/13	9,743	20.00	248	9	36
		12/13	10,109	20.00	266	9	36
			125,367		3,352		
MERIT ENERGY COM	COMEDY CLUB	1/13	288	34.40	9	1	9
		2/13	259	34.40	6	1	9
		3/13	286	35.70	7	1	9
		4/13	279	33.70	10	1	9
		5/13	283	36.00	7	1	9
		6/13	265	38.50	7	1	9
		7/13	276	37.70	9	1	9
		8/13	281	37.00	8	1	9
		9/13	286	37.40	8	1	10
		10/13	297	37.70	9	1	10
		11/13	290	36.90	8	1	10
		12/13	316	32.00	8	1	10
			3,406		96		
MERIT ENERGY COM	DEVILS RIVER	1/13	2,637	23.80	15,560	10	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	DEVILS RIVER	2/13	2,426	14.10	13,840	10	9		
		3/13	2,409	13.40	15,290	10	8		
		4/13	2,492	13.00	15,310	10	8		
		5/13	2,743	12.80	15,760	10	9		
		6/13	2,582	12.60	14,950	10	9		
		7/13	2,360	12.40	15,210	10	8		
		8/13	2,191	12.40	15,100	10	7		
		9/13	2,280	12.30	14,560	10	8		
		10/13	2,560	13.30	15,560	10	8		
		11/13	2,340	13.10	13,940	10	8		
		12/13	2,269	14.10	14,300	10	7		
					29,289		179,380		
		MERIT ENERGY COM	DOUBLE ALEX	1/13	13,363	30.00	1,200	15	29
2/13	12,532			30.30	855	15	30		
3/13	13,689			29.70	1,275	15	29		
4/13	13,358			29.60	1,065	15	30		
5/13	13,844			28.90	1,125	15	30		
6/13	13,654			29.10	900	15	30		
7/13	14,285			28.50	1,155	15	31		
8/13	14,589			27.60	1,080	15	31		
9/13	13,798			28.70	1,215	15	31		
10/13	13,845			29.30	1,200	15	30		
11/13	12,887			29.80	1,185	15	29		
12/13	13,854			30.00	1,230	15	30		
					163,698		13,485		
MERIT ENERGY COM	HAASS	1/13	14,015	34.30	2,550	15	30		
		2/13	12,282	34.40	2,310	15	29		
		3/13	13,680	35.40	2,685	15	29		
		4/13	13,092	33.70	2,640	15	29		
		5/13	12,965	36.30	2,700	15	28		
		6/13	13,070	38.30	3,030	15	29		
		7/13	13,513	37.50	2,820	15	29		
		8/13	13,825	36.90	2,850	15	30		
		9/13	13,937	37.20	2,760	15	31		
		10/13	14,300	37.70	2,805	15	31		
		11/13	13,601	37.00	2,520	15	30		
		12/13	14,534	31.90	3,195	15	31		
					162,814		32,865		
MERIT ENERGY COM	HUSH PUPPY	1/13	20,514	15.40	288	14	47		
		2/13	18,764	14.90	182	14	48		
		3/13	20,594	15.00	231	14	47		
		4/13	19,965	14.90	648	14	48		
		5/13	20,528	14.60	232	14	47		
		6/13	20,083	14.10	257	14	48		
		7/13	20,079	14.30	237	14	46		
		8/13	20,005	14.00	254	14	46		
		9/13	19,607	14.20	244	14	47		
		10/13	20,716	14.20	439	14	48		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	HUSH PUPPY	11/13	19,188	14.60	311	14	46
		12/13	20,361	14.50	205	14	47
			240,404		3,528		
MERIT ENERGY COM	KOGELMANN	1/13	18,131	34.40	570	15	39
		2/13	15,957	34.40	360	15	38
		3/13	17,358	35.40	435	15	37
		4/13	16,786	33.70	615	15	37
		5/13	17,286	36.30	450	15	37
		6/13	16,049	38.30	435	15	36
		7/13	16,554	37.50	540	15	36
		8/13	16,607	36.90	450	15	36
		9/13	16,803	37.20	465	15	37
		10/13	17,204	37.70	495	15	37
		11/13	14,303	37.00	390	15	32
		12/13	16,648	31.90	450	15	36
			199,686		5,655		
MERIT ENERGY COM	KRUGERRAND	1/13	15,424	13.40	3,633	21	24
		2/13	13,926	13.20	3,339	21	24
		3/13	14,896	12.80	3,780	21	23
		4/13	14,094	12.30	3,633	21	22
		5/13	14,596	12.30	3,633	21	22
		6/13	16,864	12.00	3,780	21	27
		7/13	15,348	11.50	3,990	21	24
		8/13	15,281	11.90	3,885	21	23
		9/13	15,159	11.70	3,906	21	24
		10/13	15,261	12.50	4,158	21	23
		11/13	14,373	12.70	4,263	21	23
		12/13	15,065	13.60	4,452	21	23
			180,287		46,452		
MERIT ENERGY COM	MANCELONA 33	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
			0		0		
MERIT ENERGY COM	MH LAND	1/13	12,761	19.30	3,780	9	46
		2/13	11,331	22.80	3,366	9	45
		3/13	12,669	21.50	3,960	9	45
		4/13	11,893	22.60	3,708	9	44
		5/13	11,817	19.40	3,708	9	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	MH LAND	6/13	11,591	20.60	3,663	9	43
		7/13	11,741	20.10	3,780	9	42
		8/13	12,850	19.40	3,726	9	46
		9/13	12,124	18.90	2,601	9	45
		10/13	12,655	19.30	2,538	9	45
		11/13	12,885	19.90	2,610	9	48
		12/13	13,403	24.00	2,691	9	48
				147,720		40,131	
MERIT ENERGY COM	SILVERBROOK	1/13	2,693	19.30	756	4	22
		2/13	2,361	22.80	664	4	21
		3/13	2,745	21.50	812	4	22
		4/13	2,653	22.70	784	4	22
		5/13	2,726	19.40	812	4	22
		6/13	2,634	20.60	788	4	22
		7/13	2,741	20.10	836	4	22
		8/13	3,048	19.40	796	4	25
		9/13	2,838	18.90	576	4	24
		10/13	2,970	19.30	632	4	24
		11/13	3,001	19.90	576	4	25
		12/13	3,121	24.00	588	4	25
				33,531		8,620	
MERIT ENERGY COM	SPRINGDALE 25	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
		0		0			
MERIT ENERGY COM	TIMM	1/13	5,126	23.80	32,676	21	8
		2/13	4,815	14.20	29,064	21	8
		3/13	5,342	13.40	31,468	20	9
		4/13	5,197	13.40	30,620	20	9
		5/13	5,260	12.80	34,520	20	8
		6/13	5,194	12.60	29,900	20	9
		7/13	4,924	12.40	30,420	20	8
		8/13	4,662	12.40	30,200	20	8
		9/13	4,838	12.30	29,120	20	8
		10/13	4,832	13.30	31,120	20	8
		11/13	4,646	13.10	27,880	20	8
		12/13	4,755	14.20	28,600	20	8
		59,591		365,588			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	WEST CLINTON COMMON	1/13	5,489	20.00	2,523	12	15
		2/13	5,093		2,093	12	15
		3/13	5,593	20.00	2,495	12	15
		4/13	5,415		2,365	12	15
		5/13	5,529	20.00	2,052	12	15
		6/13	5,580	20.00	2,305	12	16
		7/13	5,748	20.00	2,394	12	15
		8/13	5,810	20.00	2,250	12	16
		9/13	5,528	20.00	2,300	12	15
		10/13	5,623	20.00	2,281	12	15
		11/13	5,206	20.00	1,997	12	14
		12/13	5,491	20.00	2,170	12	15
					66,105		27,225
MERIT ENERGY COM	WINSTON CHURCHILL	1/13	4,521	4.00	300	15	10
		2/13	4,160		1,050	15	10
		3/13	4,863	3.90	1,725	15	10
		4/13	4,534	4.60	3,585	15	10
		5/13	4,618	4.20	8,085	15	10
		6/13	4,431	4.60	2,895	15	10
		7/13	4,568	4.10	1,875	15	10
		8/13	4,561	4.30	1,845	15	10
		9/13	4,323	4.90	1,170	15	10
		10/13	4,449	4.90	2,100	15	10
		11/13	3,987	4.90	1,935	15	9
		12/13	4,177	4.70	90	15	9
					53,192		26,655
MERIT ENERGY COMPANY - REPORTER TOTALS:			3,313,486		1,225,688		
MUSKEGON	400 HUNT CLUB	1/13	6,506	12.06	647	3	70
		2/13	6,047	12.20	738	3	72
		3/13	6,851	12.20	620	3	74
		4/13	6,575	12.20	551	3	73
		5/13	6,368	12.45	684	3	68
		6/13	6,309	12.45	635	3	70
		7/13	6,595	12.45	688	3	71
		8/13	6,626	12.76	524	3	71
		9/13	6,186	12.76	419	3	69
		10/13	6,256	12.76	517	3	67
		11/13	5,561	12.76	293	3	62
		12/13	6,400	11.45	307	3	69
					76,280		6,623
MUSKEGON	BASS LAKE	1/13	45,012	4.33	2	20	73
		2/13	42,013	4.21	12	20	75
		3/13	44,927	4.33	0	20	72
		4/13	44,032	4.38	60	20	73
		5/13	44,644	4.24	5	20	72
		6/13	44,199	4.41	0	20	74
		7/13	45,960	4.39	0	20	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BASS LAKE	8/13	42,855	4.33	0	20	69
		9/13	41,186	3.64	0	20	69
		10/13	44,444	4.53	0	20	72
		11/13	38,864	4.46	13	20	65
		12/13	42,074	4.58	0	20	68
					520,210		92
MUSKEGON	BIG WOLF LAKE	1/13	42,428	4.98	5,762	31	44
		2/13	37,633	4.76	3,507	31	43
		3/13	40,340	4.74	2,587	31	42
		4/13	39,933	4.61	2,669	31	43
		5/13	40,048	4.65	2,315	31	42
		6/13	38,120	5.03	1,253	31	41
		7/13	37,551	4.89	1,308	31	39
		8/13	40,238	4.92	11,141	31	42
		9/13	41,386	5.03	9,568	31	45
		10/13	40,329	4.99	8,150	31	42
		11/13	35,677	4.81	5,857	31	38
		12/13	35,451	4.95	7,381	31	37
			469,134		61,498		
MUSKEGON	CAULKINS LAKE	1/13	42,952	23.37	1,050	30	46
		2/13	49,038	23.74	964	30	58
		3/13	55,620	23.37	1,085	30	60
		4/13	42,122	23.54	1,013	30	47
		5/13	44,237	23.30	1,005	30	48
		6/13	49,057	23.83	999	30	55
		7/13	45,072	23.74	951	30	48
		8/13	44,448	24.40	989	30	48
		9/13	41,438	24.48	956	30	46
		10/13	42,988	24.40	1,008	30	46
		11/13	38,168	24.29	837	30	42
		12/13	39,391	24.56	823	30	42
			534,531		11,680		
MUSKEGON	CRAPO LAKE	1/13	21,533	22.53	1,627	37	19
		2/13	20,702	22.88	1,603	37	20
		3/13	22,550	22.95	1,804	37	20
		4/13	23,697	18.46	1,621	37	21
		5/13	21,266	22.69	1,320	37	19
		6/13	23,146	18.34	1,004	37	21
		7/13	21,692	19.56	1,145	37	19
		8/13	23,548	19.00	853	37	21
		9/13	21,757	22.03	839	37	20
		10/13	23,791	18.11	767	37	21
		11/13	23,750	14.76	639	37	21
		12/13	22,570	19.48	707	37	20
			270,002		13,929		
MUSKEGON	EAST HEART LAKE	1/13	24,947	21.05	331	21	38
		2/13	21,198	22.44	228	21	36

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	EAST HEART LAKE	3/13	23,917	22.38	295	21	37		
		4/13	22,708	22.86	296	21	36		
		5/13	23,281	22.82	271	21	36		
		6/13	22,708	22.66	237	21	36		
		7/13	23,741	22.56	236	21	36		
		8/13	23,367	23.28	231	21	36		
		9/13	22,412	23.05	229	21	36		
		10/13	22,685	23.03	272	21	35		
		11/13	20,455	23.52	259	21	32		
		12/13	23,028	22.23	257	21	35		
					274,447		3,142		
		MUSKEGON	EMERALD LAKE	1/13	3,195	28.10	469	8	13
				2/13	2,790	28.53	443	8	12
3/13	3,127			28.12	668	8	13		
4/13	0			0.00	21	8	0		
5/13	0			0.00	0	0	0		
6/13	0			0.00	0	0	0		
7/13	0			0.00	0	0	0		
8/13	0			0.00	0	0	0		
9/13	0			0.00	0	0	0		
10/13	0			0.00	0	0	0		
11/13	0			0.00	0	0	0		
12/13	0			0.00	0	0	0		
					9,112		1,601		
MUSKEGON	FOX LAKE	1/13	7,480	21.50	1,204	3	80		
		2/13	6,524	20.73	1,091	3	78		
		3/13	6,729	20.67	1,254	3	72		
		4/13	6,303	20.95	1,189	3	70		
		5/13	6,015	21.35	990	3	65		
		6/13	5,449	21.11	1,029	3	61		
		7/13	5,221	20.92	786	3	56		
		8/13	3,014	22.20	1,202	3	32		
		9/13	4,575	22.00	1,278	3	51		
		10/13	5,171	21.50	1,340	3	56		
		11/13	4,353	21.77	5,665	3	48		
		12/13	4,385	21.47	1,155	3	47		
					65,219		18,183		
MUSKEGON	FRENCH POND	1/13	1,209	15.36	24	2	19		
		2/13	894	15.23	28	2	16		
		3/13	879	15.00	23	2	14		
		4/13	655	14.78	17	2	11		
		5/13	724	14.66	20	2	12		
		6/13	771	14.11	18	2	13		
		7/13	1,022	14.78	23	2	16		
		8/13	1,160	15.32	31	2	19		
		9/13	1,148	15.51	28	2	19		
		10/13	1,046	15.62	26	2	17		
			1,159	15.52	26	2	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	FRENCH POND	12/13	923	15.64	21	2	15
			11,590		285		
MUSKEGON	GINGELL LAKE	1/13	14,277	4.51	0	13	35
		2/13	12,716	3.89	0	13	35
		3/13	13,574	4.50	0	13	34
		4/13	13,430	4.63	1	13	34
		5/13	14,262	4.57	0	13	35
		6/13	13,015	4.66	0	13	33
		7/13	12,857	5.10	0	13	32
		8/13	13,184	4.83	9	13	33
		9/13	12,277	4.88	0	13	31
		10/13	12,942	4.90	276	13	32
		11/13	11,327	4.99	233	13	29
		12/13	12,048	4.81	26	13	30
			155,909		545		
MUSKEGON	HEART LAKE	1/13	0		0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
			0		0		
MUSKEGON	ISLAND LAKE	1/13	34,968	11.30	688	27	42
		2/13	30,977	11.59	562	27	41
		3/13	34,080	11.59	542	27	41
		4/13	32,707	11.59	638	27	40
		5/13	34,617	11.42	706	27	41
		6/13	34,224	11.42	488	27	42
		7/13	35,803	11.42	522	27	43
		8/13	36,376	11.55	786	27	43
		9/13	34,344	11.55	739	27	42
		10/13	36,800		809	27	44
		11/13	31,324	11.55	124	27	39
		12/13	33,231	11.61	439	27	40
			409,451		7,043		
MUSKEGON	JONES POND ANTRIM PROJ	1/13	3,711	12.06	369	3	40
		2/13	3,320	12.20	405	3	40
		3/13	3,746	12.20	339	3	40
		4/13	3,889	12.20	325	3	43
		5/13	3,979	12.45	427	3	43
		6/13	3,473	12.45	350	3	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	JONES POND ANTRIM PROJ	7/13	4,285	12.45	446	3	46
		8/13	4,306	12.76	340	3	46
		9/13	4,095	12.76	277	3	46
		10/13	4,184	12.76	346	3	45
		11/13	3,825	12.76	202	3	43
		12/13	4,120	11.45	198	3	44
					46,933		4,024
MUSKEGON	KUJAWA (DOVER)	1/13	13,219	19.90	217	22	19
		2/13	10,706	19.82	166	22	17
		3/13	13,596	19.84	200	22	20
		4/13	12,763	19.97	237	22	19
		5/13	13,406	19.89	504	22	20
		6/13	13,615	19.83	418	22	21
		7/13	14,755	20.21	479	22	22
		8/13	15,102	19.87	443	22	22
		9/13	13,771	19.97	534	22	21
		10/13	14,491	20.24	503	22	21
		11/13	12,552	20.08	511	22	19
		12/13	11,004	20.64	387	22	16
			158,980		4,599		
MUSKEGON	LAKE HORICON 14	1/13	33,039	22.08	2,551	22	48
		2/13	27,960	21.94	964	22	45
		3/13	30,996	22.25	610	22	45
		4/13	29,079	22.18	642	22	44
		5/13	30,594	21.25	748	22	45
		6/13	29,739	22.02	364	22	45
		7/13	30,089	22.40	1,061	22	44
		8/13	30,009	22.40	1,352	22	44
		9/13	29,065	22.45	1,689	22	44
		10/13	30,489	22.45	2,058	22	45
		11/13	28,021	22.64	1,895	22	42
		12/13	31,337	22.72	1,982	22	46
			360,417		15,916		
MUSKEGON	LAKE HORICON 15	1/13	4,970	15.13	2,044	12	13
		2/13	4,270	15.25	1,794	12	13
		3/13	4,935	15.19	1,974	12	13
		4/13	4,672	15.07	1,841	12	13
		5/13	4,717	15.40	1,928	12	13
		6/13	4,228	15.40	1,865	12	12
		7/13	4,101	15.93	1,872	12	11
		8/13	4,210	15.75	2,042	12	11
		9/13	4,075	15.89	1,931	12	11
		10/13	4,283	15.87	2,221	12	11
		11/13	3,853	15.96	1,947	12	11
		12/13	3,917	15.98	2,365	12	11
			52,231		23,824		
MUSKEGON	LITTLE CRAPO LAKE	1/13	16,651	26.63	315	29	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LITTLE CRAPO LAKE	2/13	15,006	26.54	290	29	18		
		3/13	16,695	25.72	203	29	19		
		4/13	16,576	25.94	215	29	19		
		5/13	16,703	26.29	127	29	19		
		6/13	16,079	26.40	120	29	18		
		7/13	16,288	26.56	447	29	18		
		8/13	16,706	26.20	5,162	29	19		
		9/13	15,965	26.44	5,989	29	18		
		10/13	17,228	24.05	5,421	29	19		
		11/13	13,886	25.09	4,269	29	16		
		12/13	16,870	26.43	5,381	29	19		
					194,653		27,939		
		MUSKEGON	MITCHELL LAKE	1/13	31,514	12.00	2,009	23	44
2/13	28,502			11.87	519	23	44		
3/13	30,662			12.21	338	23	43		
4/13	29,088			12.14	236	23	42		
5/13	30,218			12.13	233	23	42		
6/13	29,688			12.25	175	23	43		
7/13	30,589			12.40	4,285	23	43		
8/13	32,021			12.29	3,126	23	45		
9/13	30,349			12.34	2,247	23	44		
10/13	31,115			12.26	2,070	23	44		
11/13	27,935			12.30	2,191	23	40		
12/13	30,760			12.44	2,198	23	43		
					362,441		19,627		
MUSKEGON	MITCHELL LAKE II	1/13	47,402	9.21	8,556	34	45		
		2/13	42,920	9.15	6,698	34	45		
		3/13	46,302	9.21	7,937	34	44		
		4/13	45,113	9.12	7,357	34	44		
		5/13	46,217	9.06	7,794	34	44		
		6/13	43,957	9.23	7,129	34	43		
		7/13	44,567	9.26	6,526	34	42		
		8/13	41,535	9.34	8,102	34	39		
		9/13	45,408	8.57	8,055	34	45		
		10/13	44,513	9.35	7,457	34	42		
		11/13	39,407	9.36	4,990	34	39		
		12/13	40,415	9.45	3,532	34	38		
					527,756		84,133		
MUSKEGON	NO LAKE	1/13	32,307	19.52	219	36	29		
		2/13	29,605	19.52	114	36	29		
		3/13	31,016	21.32	322	36	28		
		4/13	30,309	21.47	552	36	28		
		5/13	30,221	21.15	543	36	27		
		6/13	29,888	20.81	579	36	28		
		7/13	31,958	20.34	531	36	29		
		8/13	31,136	21.76	565	36	28		
		9/13	31,199	20.66	353	36	29		
		10/13	31,881	20.83	293	36	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	NO LAKE	11/13	27,073	21.33	303	36	25
		12/13	31,916	20.72	435	36	29
			368,509		4,809		
MUSKEGON	NORTH HIDDEN LAKE	1/13	17,629	21.74	371	20	28
		2/13	15,827	21.98	466	20	28
		3/13	17,640	21.64	393	20	28
		4/13	14,713	24.52	636	20	25
		5/13	17,379	21.80	446	20	28
		6/13	17,233	20.92	360	20	29
		7/13	16,330	21.93	276	20	26
		8/13	17,572	21.76	387	20	28
		9/13	16,763	22.13	880	20	28
		10/13	17,247	21.71	688	20	28
		11/13	14,547	22.37	628	20	24
		12/13	16,917	22.19	599	20	27
			199,797		6,130		
MUSKEGON	OPAL LAKE	1/13	4,910	28.14	546	13	12
		2/13	4,434	28.43	472	13	12
		3/13	4,661	27.84	662	13	12
		4/13	156	27.57	0	13	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
			14,161		1,680		
MUSKEGON	OTSEGO LAKE	1/13	17,148	24.75	17	30	18
		2/13	15,493	25.18	16	30	18
		3/13	17,085	24.71	14	30	18
		4/13	16,571	24.59	13	30	18
		5/13	17,492	24.56	21	30	19
		6/13	16,161	25.49	10	30	18
		7/13	16,957	25.05	10	30	18
		8/13	17,252	24.95	23	30	19
		9/13	16,555	25.06	37	30	18
		10/13	17,439	21.33	13	30	19
		11/13	14,897	24.88	3	30	17
		12/13	15,917	27.27	10	30	17
			198,967		187		
MUSKEGON	PERCH LAKE	1/13	39,647	13.02	653	17	75
		2/13	35,253	13.19	664	17	74
		3/13	39,628	12.29	608	17	75
		4/13	37,754	12.69	467	17	74
		5/13	39,576	12.42	691	17	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	PERCH LAKE	6/13	37,646	12.34	497	17	74
		7/13	38,719	12.60	802	17	73
		8/13	40,525	12.51	672	17	77
		9/13	38,269	12.88	779	17	75
		10/13	39,460	13.09	681	17	75
		11/13	38,678	12.89	617	17	76
		12/13	42,567	11.22	699	17	81
			467,722		7,830		
MUSKEGON	PIGEON RIVER	1/13	5,052	20.09	12	10	16
		2/13	4,625	20.59	19	10	17
		3/13	5,463	20.15	17	10	18
		4/13	5,241	20.20	12	10	17
		5/13	5,521	20.14	7	10	18
		6/13	5,120	20.52	10	10	17
		7/13	5,900	20.48	30	10	19
		8/13	5,454	20.77	33	10	18
		9/13	5,238	20.63	20	10	17
		10/13	6,451	19.89	22	10	21
		11/13	4,677	20.43	26	10	16
		12/13	5,075	20.46	18	10	16
			63,817		226		
MUSKEGON	RAMNEK RANCH (LOWER C	1/13	21,508	21.50	1,927	19	37
		2/13	18,264	20.73	1,651	19	34
		3/13	21,456	20.67	1,871	19	36
		4/13	20,224	20.95	1,966	19	35
		5/13	20,297	21.35	2,590	19	34
		6/13	20,347	21.11	2,879	19	36
		7/13	22,506	20.92	3,249	19	38
		8/13	22,440	22.20	3,437	19	38
		9/13	22,372	22.00	3,472	19	39
		10/13	22,878	21.50	3,629	19	39
		11/13	20,226	21.77	3,293	19	35
		12/13	22,236	21.47	3,612	19	38
			254,754		33,576		
MUSKEGON	RHOADS LAKE	1/13	5,698	12.06	567	19	10
		2/13	5,094	12.20	622	19	10
		3/13	5,555	12.20	502	19	9
		4/13	4,974	12.20	351	19	9
		5/13	5,004	12.45	537	19	8
		6/13	4,837	12.45	487	19	8
		7/13	5,088	12.45	531	19	9
		8/13	5,084	12.76	402	19	9
		9/13	4,871	12.76	330	19	9
		10/13	4,852	12.76	401	19	8
		11/13	4,274	12.76	226	19	7
		12/13	4,408	11.45	211	19	7
			59,739		5,167		

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MUSKEGON	ROUND LAKE	1/13	21,466	17.60	437	18	38
		2/13	18,980	17.69	437	18	38
		3/13	20,739	17.33	308	18	37
		4/13	20,521	17.44	229	18	38
		5/13	21,642	17.52	221	18	39
		6/13	20,416	17.79	473	18	38
		7/13	20,371	18.67	281	18	36
		8/13	20,957	17.57	235	18	38
		9/13	19,896	17.63	330	18	37
		10/13	20,873	17.78	272	18	37
		11/13	18,935	17.77	158	18	35
		12/13	20,219	17.69	169	18	36
					245,015		3,550
MUSKEGON	SAND LAKE	1/13	9,995	22.53	576	3	107
		2/13	7,790	22.88	718	3	93
		3/13	8,965	22.95	802	3	96
		4/13	9,512	18.46	852	3	106
		5/13	9,175	22.69	832	3	99
		6/13	9,536	18.34	688	3	106
		7/13	10,740	19.56	792	3	115
		8/13	10,148	19.00	781	3	109
		9/13	9,436	22.03	808	3	105
		10/13	10,029	18.11	863	3	108
		11/13	9,655	14.76	621	3	107
		12/13	9,647	19.48	848	3	104
					114,628		9,181
MUSKEGON	SHUPAC LAKE	1/13	10,295	8.26	2,389	10	33
		2/13	9,350	8.25	2,071	10	33
		3/13	10,296	8.24	2,239	10	33
		4/13	10,026	7.98	2,012	10	33
		5/13	10,422	8.03	2,204	10	34
		6/13	10,281	8.34	2,122	10	34
		7/13	10,491	8.32	2,045	10	34
		8/13	10,549	8.32	2,063	10	34
		9/13	10,247	7.84	1,934	10	34
		10/13	10,473	7.84	2,096	10	34
		11/13	9,946	8.18	1,769	10	33
		12/13	9,908	8.46	1,980	10	32
					122,284		24,924
MUSKEGON	SOUTH HIDDEN LAKE	1/13	19,565	20.25	1,454	23	27
		2/13	17,792	20.25	971	23	28
		3/13	19,196	20.25	1,661	23	27
		4/13	18,396	20.25	1,697	23	27
		5/13	18,782	20.25	1,617	23	26
		6/13	18,376	20.25	1,528	23	27
		7/13	18,873	20.25	1,618	23	26
		8/13	19,627	20.25	1,690	23	28
		9/13	18,311	20.25	1,746	23	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SOUTH HIDDEN LAKE	10/13	18,641	20.25	1,659	23	26
		11/13	16,533	20.25	1,313	23	24
		12/13	18,167	20.25	1,327	23	25
			222,259		18,281		
MUSKEGON	STOREY LAKE	1/13	0		0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0		0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
	0		0				
MUSKEGON	STURGEON RIVER	1/13	15,361	15.36	308	14	35
		2/13	14,653	15.23	456	14	37
		3/13	15,668	15.00	1,054	14	36
		4/13	14,955	14.78	384	14	36
		5/13	15,318	14.66	413	14	35
		6/13	15,511	14.11	371	14	37
		7/13	16,186	14.78	368	14	37
		8/13	16,191	15.32	433	14	37
		9/13	14,941	15.51	360	14	36
		10/13	16,271	15.62	398	14	37
		11/13	13,905	15.52	312	14	33
		12/13	15,361	15.64	355	14	35
	184,321		5,212				
MUSKEGON	TRAVERSE LAKES	1/13	7,955	27.53	290	13	20
		2/13	7,723	27.18	83	13	21
		3/13	7,874	27.36	80	13	20
		4/13	7,290	27.50	102	13	19
		5/13	7,865	27.62	95	13	20
		6/13	7,551	27.51	59	13	19
		7/13	7,392	27.64	45	13	18
		8/13	7,769	27.60	95	13	19
		9/13	7,989	27.53	66	13	20
		10/13	8,014	27.89	72	13	20
		11/13	7,242	28.21	81	13	19
		12/13	7,729	28.06	103	13	19
	92,393		1,171				
MUSKEGON	VIKING LAKE	1/13	8,565	28.35	294	13	21
		2/13	7,515	28.66	207	13	21
		3/13	8,715	28.08	238	13	22
		4/13	8,566	28.24	222	13	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	VIKING LAKE	5/13	8,801	28.25	219	13	22		
		6/13	8,283	28.13	213	13	21		
		7/13	8,380	27.93	202	13	21		
		8/13	8,436	28.45	216	13	21		
		9/13	8,248	28.04	217	13	21		
		10/13	8,484	27.63	203	13	21		
		11/13	7,418	28.86	160	13	19		
		12/13	8,852	26.81	184	13	22		
					100,263		2,575		
			MUSKEGON - REPORTER TOTALS:		7,207,925		429,182		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	1/13	0	0.65	0	0	0		
		2/13	0	0.65	0	0	0		
		3/13	0	0.65	0	0	0		
		4/13	0	0.65	0	0	0		
		5/13	0	0.65	0	0	0		
		6/13	0	0.65	0	0	0		
		7/13	0	0.65	0	0	0		
		8/13	0	0.65	0	0	0		
		9/13	0	0.65	0	0	0		
		10/13	0	0.65	0	0	0		
		11/13	0	0.65	0	0	0		
		12/13	0	0.65	0	0	0		
			0		0				
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	1/13	7,375	0.22	97,370	21	11		
		2/13	6,713	0.22	105,230	21	11		
		3/13	6,228	0.22	104,511	21	10		
		4/13	6,251	0.22	112,907	21	10		
		5/13	6,792	0.22	120,479	21	10		
		6/13	6,857	0.22	115,915	21	11		
		7/13	7,402	0.22	121,634	21	11		
		8/13	8,197	0.22	133,966	21	13		
		9/13	8,303	0.22	122,445	21	13		
		10/13	6,637	0.22	111,535	21	10		
		11/13	5,767	0.22	96,268	21	9		
		12/13	5,074	0.22	119,104	21	8		
			81,596		1,361,364				
NORTHSTAR ENERGY	BLACK BEAR EAST	1/13	912	0.09	22,658	2	15		
		2/13	681	0.09	18,002	2	12		
		3/13	763	0.09	19,868	2	12		
		4/13	764	0.09	18,885	2	13		
		5/13	801	0.09	19,747	2	13		
		6/13	752	0.09	18,044	1	25		
		7/13	681	0.09	11,837	1	22		
		8/13	738	0.09	7,498	1	24		
		9/13	44	0.09	562	1	1		
10/13	32	0.09	8,186	1	1				
11/13	449	0.09	17,075	1	15				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	BLACK BEAR EAST	12/13	729	0.09	12,483	1	24
			7,346		174,845		
NORTHSTAR ENERGY	BLUE CHIP	1/13	0	0.39	0	0	0
		2/13	0	0.39	0	0	0
		3/13	0	0.39	0	0	0
		4/13	0	0.39	0	0	0
		5/13	0	0.39	0	0	0
		6/13	0	0.39	0	0	0
		7/13	0	0.39	0	0	0
		8/13	0	0.39	0	0	0
		9/13	0	0.39	0	0	0
		10/13	0	0.39	0	0	0
		11/13	0	0.39	0	0	0
		12/13	0	0.39	0	0	0
			0		0		
NORTHSTAR ENERGY	CHANDLER NORTH	1/13	2,837	1.16	78,972	6	15
		2/13	2,777	1.16	77,823	6	17
		3/13	2,780	1.16	83,310	6	15
		4/13	2,795	1.16	75,242	6	16
		5/13	2,720	1.16	79,572	6	15
		6/13	2,866	1.16	93,474	6	16
		7/13	3,000	1.16	91,452	6	16
		8/13	2,979	1.16	91,193	6	16
		9/13	2,712	1.16	85,820	6	15
		10/13	2,775	1.16	89,679	6	15
		11/13	2,559	1.16	86,310	6	14
		12/13	2,280	1.16	87,993	6	12
			33,080		1,020,840		
NORTHSTAR ENERGY	CHANDLER SOUTH	1/13	8,652	1.16	66,946	7	40
		2/13	7,551	1.16	56,543	7	39
		3/13	8,424	1.16	70,623	7	39
		4/13	8,401	1.16	57,532	7	40
		5/13	8,447	1.16	81,902	7	39
		6/13	8,893	1.16	71,472	7	42
		7/13	8,920	1.16	71,827	7	41
		8/13	9,474	1.16	71,624	7	44
		9/13	8,564	1.16	67,673	7	41
		10/13	8,360	1.16	67,677	7	39
		11/13	8,094	1.16	69,020	7	39
		12/13	9,258	1.16	71,805	7	43
			103,038		824,644		
NORTHSTAR ENERGY	CORWITH - AURORA ENER	1/13	9,901	2.76	102,663	9	35
		2/13	9,055	2.76	87,332	9	36
		3/13	9,761	2.76	89,975	9	35
		4/13	9,442	2.76	85,336	9	35
		5/13	9,627	2.76	79,212	9	34
		6/13	9,588	2.76	79,749	9	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	CORWITH - AURORA ENER	7/13	9,029	2.76	92,607	9	32
		8/13	9,724	2.76	94,935	9	35
		9/13	8,996	2.76	90,346	9	33
		10/13	8,324	2.76	92,853	9	30
		11/13	8,391	2.76	87,684	9	31
		12/13	7,868	2.76	98,397	9	28
				109,706		1,081,089	
NORTHSTAR ENERGY	GAYLORD FISHING CLUB	1/13	0	1.34	0	0	0
		2/13	0	1.34	0	0	0
		3/13	0	1.34	0	0	0
		4/13	0	1.34	0	0	0
		5/13	0	1.34	0	0	0
		6/13	0	1.34	0	0	0
		7/13	0	1.34	0	0	0
		8/13	0	1.34	0	0	0
		9/13	0	1.34	0	0	0
		10/13	0	1.34	0	0	0
		11/13	0	1.34	0	0	0
		12/13	0	1.34	0	0	0
		0		0			
NORTHSTAR ENERGY	HUDSON 13	1/13	6,966	3.80	86,620	7	32
		2/13	6,553	3.80	57,636	7	33
		3/13	7,362	3.80	67,524	7	34
		4/13	7,064	3.80	65,799	7	34
		5/13	7,631	3.80	66,313	7	35
		6/13	7,682	3.80	79,811	7	37
		7/13	7,871	3.80	67,962	7	36
		8/13	7,938	3.80	72,784	7	37
		9/13	7,368	3.80	71,554	7	35
		10/13	6,897	3.80	64,389	7	32
		11/13	5,924	3.80	62,708	7	28
		12/13	5,499	3.80	62,232	7	25
		84,755		825,332			
NORTHSTAR ENERGY	HUDSON 19	1/13	3,602	1.35	2,565	3	39
		2/13	3,202	1.35	9,839	3	38
		3/13	3,639	1.35	11,263	3	39
		4/13	3,672	1.35	7,332	3	41
		5/13	3,608	1.35	7,818	3	39
		6/13	2,874	1.35	8,054	3	32
		7/13	3,561	1.35	7,675	3	38
		8/13	3,784	1.35	9,056	3	41
		9/13	3,541	1.35	8,774	3	39
		10/13	3,480	1.35	7,588	3	37
		11/13	2,568	1.35	872	3	29
12/13	1,140	1.35	33	3	12		
		38,671		80,869			
NORTHSTAR ENERGY	HUDSON 34 USP	1/13	16,343	6.47	147,101	27	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NORTHSTAR ENERGY	HUDSON 34 USP	2/13	15,164	6.47	129,959	27	20		
		3/13	14,536	6.47	124,736	27	17		
		4/13	14,306	6.47	114,293	27	18		
		5/13	14,341	6.47	106,002	27	17		
		6/13	17,698	6.47	110,628	27	22		
		7/13	18,973	6.47	114,077	27	23		
		8/13	20,778	6.47	102,858	27	25		
		9/13	18,143	6.47	96,160	27	22		
		10/13	17,859	6.47	87,952	27	21		
		11/13	15,638	6.47	58,508	27	19		
		12/13	17,085	6.47	93,742	27	20		
					200,864		1,286,016		
		NORTHSTAR ENERGY	HUDSON NORTHEAST	1/13	17,291	9.05	88,671	27	21
2/13	17,707			9.05	113,968	27	23		
3/13	18,379			9.05	101,454	27	22		
4/13	18,464			9.05	87,271	27	23		
5/13	19,121			9.05	151,464	27	23		
6/13	19,653			9.05	155,990	27	24		
7/13	19,916			9.05	159,799	27	24		
8/13	20,191			9.05	154,430	27	24		
9/13	18,228			9.05	130,198	27	23		
10/13	17,233			9.05	129,112	27	21		
11/13	16,471			9.05	111,867	27	20		
12/13	17,829			9.05	159,166	27	21		
					220,483		1,543,390		
NORTHSTAR ENERGY	HUDSON NORTHWEST	1/13	10,362	7.03	72,978	18	19		
		2/13	9,732	7.03	41,316	18	19		
		3/13	9,686	7.03	43,581	18	17		
		4/13	9,857	7.03	43,970	18	18		
		5/13	10,834	7.03	44,889	18	19		
		6/13	11,571	7.03	42,285	18	21		
		7/13	11,969	7.03	44,845	18	21		
		8/13	11,673	7.03	42,994	18	21		
		9/13	10,823	7.03	57,949	18	20		
		10/13	10,631	7.03	43,011	18	19		
		11/13	9,565	7.03	43,902	18	18		
		12/13	8,950	7.03	36,342	18	16		
					125,653		558,062		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	1/13	10,354	5.37	91,376	30	11		
		2/13	10,638	5.37	73,829	30	13		
		3/13	12,307	5.37	73,161	30	13		
		4/13	11,601	5.37	76,083	30	13		
		5/13	13,511	5.37	83,206	30	15		
		6/13	11,384	5.37	77,939	30	13		
		7/13	9,362	5.37	79,232	30	10		
		8/13	10,564	5.37	79,201	30	11		
		9/13	9,483	5.37	82,305	30	11		
		10/13	9,653	5.37	77,734	30	10		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	11/13	8,389	5.37	67,800	30	9
		12/13	8,484	5.37	75,326	30	9
			125,730		937,192		
NORTHSTAR ENERGY	HUDSON WEST	1/13	74	0.08	2,850	2	1
		2/13	131	0.08	4,456	2	2
		3/13	150	0.08	4,748	2	2
		4/13	160	0.08	4,516	2	3
		5/13	169	0.08	4,593	2	3
		6/13	169	0.08	4,413	2	3
		7/13	172	0.08	4,559	2	3
		8/13	175	0.08	4,570	2	3
		9/13	165	0.08	4,402	2	3
		10/13	174	0.08	4,533	2	3
		11/13	163	0.08	4,278	2	3
		12/13	181	0.08	3,330	2	3
	1,883		51,248				
NORTHSTAR ENERGY LLC - REPORTER TOTALS:			1,132,805		9,744,891		
NUENERGY	ALCONA CO (SILVERWOLF)	1/13	14,917	6.17	5,734	14	34
		2/13	13,625	6.63	5,213	14	35
		3/13	14,936	6.70	5,604	14	34
		4/13	14,478	6.65	5,241	14	34
		5/13	14,749	7.14	5,418	14	34
		6/13	14,451	6.80	5,270	14	34
		7/13	14,745	6.75	5,175	14	34
		8/13	15,136	6.75	5,309	14	35
		9/13	14,591	7.50	4,838	14	35
		10/13	14,430	7.07	4,703	14	33
		11/13	13,805	6.79	3,915	14	33
		12/13	13,972	7.48	4,369	14	32
	173,835		60,789				
NUENERGY	AVERY 23	6/13	12,036	19.92	875	18	22
		7/13	12,290	20.04	868	18	22
		8/13	12,980	19.74	839	18	23
		9/13	12,316	20.10	789	18	23
		10/13	12,559	20.15	681	18	22
		11/13	11,520	20.25	765	18	21
		12/13	12,429	20.37	631	18	22
	86,130		5,448				
NUENERGY	BAGLEY 27	1/13	44,524	23.30	955	38	38
		2/13	39,624	23.30	950	38	37
		3/13	44,799	23.30	733	38	38
		4/13	43,450	23.30	993	38	38
		5/13	44,479	23.07	583	38	38
		6/13	43,926	23.07	1,249	38	39
		7/13	44,605	23.07	979	38	38
		8/13	45,961	23.07	908	38	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	BAGLEY 27	9/13	43,730	23.07	993	38	38
		10/13	44,002	23.07	993	38	37
		11/13	40,517	23.07	919	38	36
		12/13	42,823	23.07	723	38	36
			522,440		10,978		
NUENERGY	CHESTER 6	6/13	7,029	19.37	40	30	8
		7/13	7,197	19.73	45	30	8
		8/13	7,032	19.73	45	30	8
		9/13	6,990	20.39	40	30	8
		10/13	7,158	20.39	45	30	8
		11/13	6,245	20.44	45	30	7
		12/13	5,516	20.39	30	30	6
	47,167		290				
NUENERGY	OLDS ROCKET	6/13	24,436	9.53	884	19	43
		7/13	27,883	9.53	817	19	47
		8/13	31,211	9.53	886	19	53
		9/13	27,010	11.37	1,135	19	47
		10/13	27,248	9.53	1,093	19	46
		11/13	27,066	9.53	773	19	47
		12/13	26,787	11.54	764	19	45
	191,641		6,352				
NUENERGY	SEVEN UP CLUB	6/13	5,766	18.58	205	7	27
		7/13	6,959	18.58	234	7	32
		8/13	7,032	18.58	204	7	32
		9/13	6,537	18.58	85	7	31
		10/13	6,435	18.58	40	7	30
		11/13	5,041	18.58	37	7	24
		12/13	4,817	18.58	175	7	22
	42,587		980				
NUENERGY	SOUTH OTSEGO 10	1/13	26,471	25.90	33	22	39
		2/13	22,233	25.90	8	22	36
		3/13	23,954	25.90	11	22	35
		4/13	23,416	25.90	8	22	35
		5/13	24,726	27.20	8	22	36
		6/13	23,842	27.20	15	22	36
		7/13	23,929	27.20	19	22	35
		8/13	25,418	27.20	17	22	37
		9/13	24,404	27.20	23	22	37
		10/13	26,738	27.20	23	22	39
		11/13	22,440	27.20	54	22	34
		12/13	24,290	27.20	23	22	36
	291,861		242				
NUENERGY	STARFIRE	6/13	24,101	8.96	1,245	18	45
		7/13	23,313	9.14	1,412	18	42
		8/13	25,956	9.14	1,642	18	47

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	STARFIRE	9/13	25,217	9.14	1,430	18	47
		10/13	26,008	9.12	1,202	18	47
		11/13	25,382	9.12	888	18	47
		12/13	25,406	9.12	779	18	46
			175,383		8,598		
NUENERGY	STARFIRE SOUTH	6/13	9,373	8.96	0	5	62
		7/13	8,627	9.14	0	5	56
		8/13	9,600	9.14	0	5	62
		9/13	9,807	9.14	0	5	65
		10/13	9,619	9.12	0	5	62
		11/13	9,388	9.12	0	5	63
		12/13	9,397	9.12	0	5	61
			65,811		0		
NUENERGY	STARSHIP ENTERPRISE & S	6/13	9,038	9.53	398	10	30
		7/13	10,020	9.53	328	10	32
		8/13	11,544	9.53	447	10	37
		9/13	9,490	11.37	236	10	32
		10/13	9,573	9.53	229	10	31
		11/13	9,510	9.53	215	10	32
		12/13	8,929	11.54	261	10	29
			68,104		2,114		
NUENERGY	ZEBULON	7/13	7,099	3.03	2,673	13	18
		8/13	6,719	3.42	2,885	13	17
		9/13	6,537	3.42	2,980	13	17
		10/13	6,686	3.42	3,123	13	17
		11/13	6,264	3.42	2,720	13	16
		12/13	6,711	3.53	2,725	13	17
			40,016		17,106		
NUENERGY - REPORTER TOTALS:			1,704,975		112,897		
OILFIELD	BAGLEY 17	1/13	16,516	23.58	855	26	20
		2/13	15,372	23.58	808	26	21
		3/13	17,279	23.58	862	26	21
		4/13	17,127	23.58	2,115	26	22
		5/13	16,947	23.58	1,320	26	21
		6/13	16,389	23.89	976	26	21
		7/13	16,788	23.89	935	26	21
		8/13	17,283	23.89	986	26	21
		9/13	16,587	23.74	575	26	21
		10/13	17,859	23.74	480	26	22
		11/13	15,860	23.74	0	26	20
		12/13	15,911	23.44	0	26	20
	199,918		9,912				
OILFIELD	BAGLEY 30	1/13	14,085	23.26	9	10	45
		2/13	13,074	23.26	6	10	47

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	BAGLEY 30	3/13	14,649	23.26	119	10	47		
		4/13	14,742	23.52	9	10	49		
		5/13	14,589	23.52	9	10	47		
		6/13	13,922	23.52	9	10	46		
		7/13	14,520	23.52	12	10	47		
		8/13	14,616	23.52	12	10	47		
		9/13	13,273	23.44	12	10	44		
		10/13	13,666	23.44	8	10	44		
		11/13	11,918	23.44	6	10	40		
		12/13	12,939	23.44	6	10	42		
					165,993		217		
		OILFIELD	BIG WOLF	1/13	47,882	5.34	6,481	36	43
				2/13	45,910	5.34	4,928	36	46
3/13	50,009			5.34	4,129	36	45		
4/13	44,977			5.55	4,115	36	42		
5/13	43,904			5.55	5,904	36	39		
6/13	44,352			5.55	7,568	36	41		
7/13	49,005			5.55	7,087	36	44		
8/13	49,607			5.55	6,398	36	44		
9/13	42,302			4.65	5,516	36	39		
10/13	44,233			4.65	6,386	36	40		
11/13	43,977			4.65	5,853	36	41		
12/13	47,116			4.65	5,178	36	42		
					553,274		69,543		
OILFIELD	CHARLTON 7	7/13	0	0.00	0	0	0		
		8/13	0	0.00	0	0	0		
		9/13	0	0.00	0	0	0		
		10/13	0	0.00	0	0	0		
		11/13	0	0.00	0	0	0		
		12/13	0	0.00	0	0	0		
			0		0				
OILFIELD	CUSTER 19	1/13	9,591	8.40	0	2	155		
		2/13	8,724	8.40	0	2	156		
		3/13	9,406	8.40	0	2	152		
		4/13	9,234	8.70	0	2	154		
		5/13	9,616	8.70	0	2	155		
		6/13	9,207	8.70	0	2	153		
		7/13	9,381	8.70	0	2	151		
		8/13	9,107	8.70	0	2	147		
		9/13	8,702	9.83	0	2	145		
		10/13	8,803	9.83	0	2	142		
		11/13	8,438	9.83	0	2	141		
		12/13	8,730	9.83	0	2	141		
			108,939		0				
OILFIELD	CUSTER 4	1/13	14,969	4.07	3,189	5	97		
		2/13	13,773	4.07	2,955	5	98		
		3/13	13,216	4.07	2,302	5	85		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	CUSTER 4	4/13	9,564	3.90	1,021	5	64		
		5/13	16,238	3.90	4,631	5	105		
		6/13	14,417	3.90	3,569	5	96		
		7/13	15,112	3.90	3,795	5	97		
		8/13	15,323	3.90	4,105	5	99		
		9/13	14,893	4.01	3,445	5	99		
		10/13	15,426	4.01	3,387	5	100		
		11/13	14,858	4.01	3,089	5	99		
		12/13	15,373	4.01	3,523	5	99		
					173,162		39,011		
		OILFIELD	CUSTER 6	1/13	1,868	6.29	0	1	60
				2/13	2,412	6.29	0	1	86
				3/13	2,900	6.29	0	1	94
4/13	2,912			3.98	0	1	97		
5/13	3,052			3.98	0	1	98		
6/13	2,838			3.98	0	1	95		
7/13	2,881			3.98	0	1	93		
8/13	2,827			3.98	0	1	91		
9/13	2,712			3.98	0	1	90		
10/13	2,763			3.98	0	1	89		
11/13	2,545			3.98	0	1	85		
12/13	2,576			3.98	0	1	83		
					32,286		0		
OILFIELD	CUSTER 7	1/13	45,550	6.29	15,640	25	59		
		2/13	41,210	6.29	9,819	25	59		
		3/13	44,151	6.29	10,356	25	57		
		4/13	43,468	6.21	10,017	25	58		
		5/13	43,937	6.21	9,483	25	57		
		6/13	42,535	6.21	9,287	25	57		
		7/13	43,791	6.21	8,875	25	56		
		8/13	43,233	6.21	8,773	25	56		
		9/13	42,447	6.31	8,643	25	57		
		10/13	44,157	6.31	13,660	25	57		
		11/13	44,094	6.31	11,592	25	59		
		12/13	44,904	6.31	10,715	25	58		
					523,477		126,860		
OILFIELD	EAST ELMIRA 34	1/13	2,877	12.78	0	7	13		
		2/13	2,691	12.78	0	7	14		
		3/13	3,077	12.78	0	7	14		
		4/13	2,803	12.78	0	7	13		
		5/13	2,746	12.78	0	7	13		
		6/13	2,490	13.09	2,361	7	12		
		7/13	2,487	13.09	0	7	11		
		8/13	2,476	13.09	0	7	11		
		9/13	2,467	13.09	0	7	12		
		10/13	2,584	13.09	0	7	12		
		11/13	2,786	13.09	0	7	13		
		12/13	2,524	12.92	0	7	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			32,008		2,361		
OILFIELD	ELMIRA 27	1/13	952	15.42	0	2	15
		2/13	834	15.42	0	2	15
		3/13	834	15.42	0	2	13
		4/13	901	15.42	0	2	15
		5/13	759	15.42	0	2	12
		6/13	946	16.85	0	2	16
		7/13	969	16.85	0	2	16
		8/13	966	16.85	0	2	16
		9/13	922	16.85	0	2	15
		10/13	889	16.85	0	2	14
		11/13	918	16.85	0	2	15
		12/13	898	17.28	0	2	14
			10,788		0		
OILFIELD	ELMIRA 27 - 21076	1/13	994	17.53	0	1	32
		2/13	886	17.53	0	1	32
		3/13	1,072	17.53	0	1	35
		4/13	966	17.76	0	1	32
		5/13	1,033	17.76	0	1	33
		6/13	1,015	17.76	0	1	34
		7/13	1,006	17.76	0	1	32
		8/13	1,006	17.76	0	1	32
		9/13	969	17.76	0	1	32
		10/13	808	17.76	0	1	26
		11/13	835	17.76	0	1	28
		12/13	705	17.76	0	1	23
			11,295		0		
OILFIELD	ELMIRA 27 - 21079	1/13	280	9.57	0	1	9
		2/13	238	9.57	0	1	9
		3/13	298	9.57	0	1	10
		4/13	288	9.57	0	1	10
		5/13	372	9.57	0	1	12
		6/13	370	9.63	0	1	12
		7/13	345	9.63	0	1	11
		8/13	333	9.63	0	1	11
		9/13	307	9.63	0	1	10
		10/13	274	9.63	0	1	9
		11/13	255	96.30	0	1	9
		12/13	232	9.81	0	1	7
			3,592		0		
OILFIELD	ELMIRA 27 - 21106	1/13	1,197	13.00	0	1	39
		2/13	904	13.00	0	1	32
		3/13	1,198	13.00	0	1	39
		4/13	1,125	13.00	0	1	38
		5/13	1,092	13.00	0	1	35
		6/13	991	14.82	0	1	33
		7/13	1,066	14.82	0	1	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21106	8/13	1,050	14.82	0	1	34
		9/13	969	14.82	0	1	32
		10/13	946	14.82	0	1	31
		11/13	907	14.82	2	1	30
		12/13	990	15.04	0	1	32
					12,435		2
OILFIELD	ELMIRA 27 - 21114	1/13	1,352	9.89	0	1	44
		2/13	1,173	9.89	0	1	42
		3/13	1,385	9.89	0	1	45
		4/13	1,307	9.89	0	1	44
		5/13	1,277	9.89	0	1	41
		6/13	1,179	10.44	0	1	39
		7/13	1,353	16.85	0	1	44
		8/13	1,452	16.85	0	1	47
		9/13	1,240	10.44	0	1	41
		10/13	1,197	10.44	0	1	39
		11/13	1,232	10.44	0	1	41
		12/13	1,247	10.57	0	1	40
			15,394		0		
OILFIELD	ELMIRA 27 - 21130	1/13	1,936	13.38	62	1	62
		2/13	1,699	13.38	56	1	61
		3/13	2,022	13.38	62	1	65
		4/13	1,885	13.38	59	1	63
		5/13	1,957	13.38	57	1	63
		6/13	1,740	13.29	62	1	58
		7/13	1,867	13.29	65	1	60
		8/13	1,900	13.29	63	1	61
		9/13	1,861	13.29	64	1	62
		10/13	1,782	13.29	61	1	57
		11/13	1,845	13.29	48	1	62
		12/13	1,893	13.66	54	1	61
			22,387		713		
OILFIELD	ELMIRA 27 - 21163	1/13	1,698	12.99	0	1	55
		2/13	1,472	12.99	0	1	53
		3/13	1,755	12.99	0	1	57
		4/13	1,651	12.99	0	1	55
		5/13	1,707	12.99	0	1	55
		6/13	1,568	12.43	0	1	52
		7/13	1,605	12.43	0	1	52
		8/13	1,661	12.43	0	1	54
		9/13	1,581	12.43	0	1	53
		10/13	1,521	12.43	0	1	49
		11/13	1,535	12.43	0	1	51
12/13	1,526	14.19	0	1	49		
			19,280		0		
OILFIELD	ELMIRA 34	1/13	13,131	12.78	3,706	24	18
		2/13	11,127	12.78	3,128	24	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	ELMIRA 34	3/13	12,927	12.78	3,464	24	17		
		4/13	11,501	12.78	2,837	24	16		
		5/13	12,454	12.78	2,457	24	17		
		6/13	12,586	13.09	7,328	24	17		
		7/13	12,931	13.09	3,539	24	17		
		8/13	13,742	13.09	3,878	24	18		
		9/13	13,157	13.09	4,167	24	18		
		10/13	12,956	13.09	3,953	24	17		
		11/13	12,370	13.09	2,682	24	17		
		12/13	12,458	12.92	2,901	24	17		
					151,340		44,040		
		OILFIELD	FOX	1/13	17,441	6.37	19,481	26	22
				2/13	15,741	6.37	16,580	26	22
3/13	18,296			6.37	15,667	26	23		
4/13	15,068			6.84	11,015	26	19		
5/13	16,378			6.84	14,129	26	20		
6/13	17,308			7.47	14,264	26	22		
7/13	18,564			7.47	12,436	26	23		
8/13	19,211			7.47	12,843	26	24		
9/13	18,371			6.75	11,745	26	24		
10/13	18,554			6.75	12,191	26	23		
11/13	16,264			6.75	11,235	26	21		
12/13	17,260			7.07	14,734	26	21		
					208,456		166,320		
OILFIELD	GREENWOOD 11	1/13	90	4.22	0	3	1		
		2/13	162	4.22	0	3	2		
		3/13	179	4.22	0	3	2		
		4/13	152	4.22	0	3	2		
		5/13	15	4.22	0	3	0		
		6/13	44	4.22	0	3	0		
		7/13	60	4.22	0	3	1		
		8/13	55	4.22	0	3	1		
		9/13	73	4.22	0	3	1		
		10/13	80	4.22	0	3	1		
		11/13	85	4.22	0	3	1		
		12/13	80	4.22	0	3	1		
					1,075		0		
OILFIELD	HAYES 24	1/13	15,797	23.72	361	17	30		
		2/13	13,482	23.72	273	17	28		
		3/13	14,971	23.72	234	17	28		
		4/13	14,739	23.72	1,035	17	29		
		5/13	16,148	23.72	563	17	31		
		6/13	15,888	23.93	515	17	31		
		7/13	16,126	23.93	991	17	31		
		8/13	16,166	23.93	638	17	31		
		9/13	15,438	24.34	443	17	30		
		10/13	16,299	24.34	586	17	31		
		11/13	13,916	24.34	681	17	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	HAYES 24	12/13	14,264	24.34	658	17	27
			183,234		6,978		
OILFIELD	HELENA 13	1/13	6,156	4.73	0	2	99
		2/13	5,691	4.73	0	2	102
		3/13	6,110	4.73	0	2	99
		4/13	5,970	5.69	0	2	100
		5/13	6,071	5.69	0	2	98
		6/13	5,924	5.69	0	2	99
		7/13	6,163	5.69	0	2	99
		8/13	6,097	5.69	0	2	98
		9/13	5,853	4.28	0	2	98
		10/13	5,962	4.28	0	2	96
		11/13	5,848	4.28	0	2	97
		12/13	5,925	4.28	0	2	96
			71,770		0		
OILFIELD	KEARNEY 29	1/13	379	4.76	0	1	12
		2/13	338	4.76	0	1	12
		3/13	360	4.76	0	1	12
		4/13	392	4.76	0	1	13
		5/13	412	4.76	0	1	13
		6/13	399	5.01	0	1	13
		7/13	425	5.01	0	1	14
		8/13	411	5.01	0	1	13
		9/13	424	5.00	0	1	14
		10/13	352	5.00	0	1	11
		11/13	298	5.00	0	1	10
		12/13	295	5.00	0	1	10
			4,485		0		
OILFIELD	KITCHEN B1-1	1/13	717	15.81	215	1	23
		2/13	650	15.81	187	1	23
		3/13	760	15.81	213	1	25
		4/13	704	15.81	151	1	23
		5/13	672	15.81	170	1	22
		6/13	374	15.78	186	1	12
		7/13	899	15.78	286	1	29
		8/13	571	15.78	316	1	18
		9/13	549	15.78	309	1	18
		10/13	600	15.78	301	1	19
		11/13	651	15.78	261	1	22
		12/13	689	15.65	206	1	22
			7,836		2,801		
OILFIELD	KITCHEN B2-2	1/13	472	11.43	0	1	15
		2/13	428	11.43	45	1	15
		3/13	490	11.43	87	1	16
		4/13	456	11.43	90	1	15
		5/13	409	11.43	87	1	13
		6/13	589	11.31	87	1	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	KITCHEN B2-2	7/13	222	11.31	87	1	7
		8/13	400	11.31	84	1	13
		9/13	387	11.31	87	1	13
		10/13	398	11.31	71	1	13
		11/13	410	11.31	50	1	14
		12/13	422	11.40	81	1	14
					5,083		856
OILFIELD	KITCHEN B3-2	1/13	687	13.03	323	1	22
		2/13	622	13.03	335	1	22
		3/13	715	13.03	471	1	23
		4/13	676	13.03	317	1	23
		5/13	634	13.03	537	1	20
		6/13	616	12.80	805	1	21
		7/13	622	12.80	624	1	20
		8/13	575	12.80	533	1	19
		9/13	549	12.80	681	1	18
		10/13	584	12.80	743	1	19
		11/13	617	12.80	727	1	21
		12/13	646	12.57	686	1	21
			7,543		6,782		
OILFIELD	ST ELMIRA D3-30 - 20971	1/13	579	16.14	0	1	19
		2/13	560	16.14	0	1	20
		3/13	666	16.14	0	1	21
		4/13	685	16.14	0	1	23
		5/13	712	16.14	0	1	23
		6/13	539	17.46	0	1	18
		7/13	513	17.46	0	1	17
		8/13	436	17.46	0	1	14
		9/13	575	17.46	0	1	19
		10/13	619	17.46	0	1	20
		11/13	594	17.46	0	1	20
		12/13	581	16.67	0	1	19
			7,059		0		
OILFIELD	ST ELMIRA D4-30 - 20970	1/13	513	16.81	0	1	17
		2/13	439	16.81	0	1	16
		3/13	530	16.81	0	1	17
		4/13	510	16.81	0	1	17
		5/13	459	16.81	0	1	15
		6/13	461	15.95	0	1	15
		7/13	448	15.95	0	1	14
		8/13	377	15.95	0	1	12
		9/13	446	15.95	0	1	15
		10/13	476	15.95	0	1	15
		11/13	464	15.95	0	1	15
		12/13	480	16.56	0	1	15
			5,603		0		
OILFIELD	SWAIN C1-9	1/13	2,418	6.04	243	1	78

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	SWAIN C1-9	2/13	2,217	6.04	203	1	79		
		3/13	2,398	6.04	224	1	77		
		4/13	2,359	6.22	228	1	79		
		5/13	2,460	6.22	215	1	79		
		6/13	2,526	6.22	208	1	84		
		7/13	2,459	6.22	206	1	79		
		8/13	2,452	6.22	178	1	79		
		9/13	2,475	6.22	174	1	83		
		10/13	2,457	6.22	186	1	79		
		11/13	2,370	6.22	182	1	79		
		12/13	2,469	5.78	205	1	80		
					29,060		2,452		
		OILFIELD	WARNER 36	1/13	18,904	11.54	0	38	16
2/13	16,596			11.54	0	38	16		
3/13	19,148			11.54	0	38	16		
4/13	18,050			11.54	0	38	16		
5/13	18,344			11.54	0	38	16		
6/13	17,918			11.65	1,333	38	16		
7/13	19,466			11.65	0	38	17		
8/13	17,340			11.65	0	38	15		
9/13	16,784			11.65	0	38	15		
10/13	18,412			11.65	0	38	16		
11/13	18,906			11.65	0	38	17		
12/13	19,142			11.68	0	38	16		
					219,010		1,333		
OILFIELD	WHITEWATER 9	1/13	0	2.61	0	0	0		
		2/13	0	2.61	0	0	0		
		3/13	0	2.61	0	0	0		
		4/13	0	2.61	0	0	0		
		5/13	0	2.61	0	0	0		
		6/13	0	2.61	0	0	0		
		7/13	0	2.61	0	0	0		
		8/13	0	2.61	0	0	0		
		9/13	0	2.61	0	0	0		
		10/13	0	2.61	0	0	0		
		11/13	0	2.61	0	0	0		
		12/13	0	2.61	0	0	0		
					0		0		
OILFIELD - REPORTER TOTALS:			2,785,782		480,181				
OMIMEX	PLEASANTON 25	1/13	250	5.94	2,730	1	8		
		2/13	452	5.94	4,000	1	16		
		3/13	556	5.94	4,313	1	18		
		4/13	526	5.94	4,337	1	18		
		5/13	535	5.94	4,382	1	17		
		6/13	491	5.94	4,197	1	16		
		7/13	406	5.94	2,667	1	13		
		8/13	456	5.94	4,057	1	15		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 25	9/13	241	5.94	1,646	1	8
		10/13	200	5.94	2,036	1	6
		11/13	352	5.94	3,357	1	12
		12/13	637	5.94	3,818	1	21
			5,102		41,540		
OMIMEX	PLEASANTON 36-20455	1/13	254	6.02	3,200	1	8
		2/13	256	6.02	2,762	1	9
		3/13	303	6.02	2,972	1	10
		4/13	303	6.02	2,674	1	10
		5/13	313	6.02	2,718	1	10
		6/13	302	6.02	2,497	1	10
		7/13	186	6.02	993	1	6
		8/13	280	6.02	2,772	1	9
		9/13	206	6.02	2,215	1	7
		10/13	175	6.02	2,504	1	6
		11/13	138	6.02	2,357	1	5
		12/13	192	6.02	2,316	1	6
			2,908		29,980		
OMIMEX - REPORTER TOTALS:			8,010		71,520		
PAXTON RESOURCES	ALBA	1/13	16,921	10.31	1,244	14	39
		2/13	14,700	10.31	991	14	38
		3/13	15,911	10.31	921	14	37
		4/13	15,468	10.40	785	14	37
		5/13	16,046	10.40	677	14	37
		6/13	14,390	10.40	577	14	34
		7/13	14,235	10.44	544	14	33
		8/13	16,441	10.44	618	14	38
		9/13	15,750	10.44	551	14	38
		10/13	16,318	10.58	545	14	38
		11/13	15,704	10.58	510	14	37
		12/13	15,674	10.58	408	14	36
	187,558		8,371				
PAXTON RESOURCES	ALBA 26	1/13	1,795	10.31	138	2	29
		2/13	1,547	10.31	110	2	28
		3/13	1,833	10.31	114	2	30
		4/13	1,815	10.40	99	2	30
		5/13	1,868	10.40	75	2	30
		6/13	1,983	10.40	86	2	33
		7/13	1,759	10.44	68	2	28
		8/13	1,764	10.44	69	2	28
		9/13	1,705	10.44	62	2	28
		10/13	1,813	10.58	61	2	29
		11/13	1,801	10.58	59	2	30
12/13	1,684	10.58	46	2	27		
	21,367		987				
PAXTON RESOURCES	AUSTIN POWERS	1/13	2,463	15.44	12	2	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	AUSTIN POWERS	2/13	2,130	15.44	22	2	38		
		3/13	2,152	15.58	22	2	35		
		4/13	2,015	15.58	14	2	34		
		5/13	2,372	15.58	10	2	38		
		6/13	2,150	15.21	17	2	36		
		7/13	2,143	15.21	14	2	35		
		8/13	2,246	15.21	23	2	36		
		9/13	2,092	15.21	35	2	35		
		10/13	2,153	15.92	15	2	35		
		11/13	2,208	15.92	38	2	37		
		12/13	2,181	15.92	26	2	35		
					26,305		248		
		PAXTON RESOURCES	BIG LAKE	1/13	2,996	20.01	226	4	24
2/13	2,700			19.86	200	4	24		
3/13	2,958			19.60	214	4	24		
4/13	2,798			19.70	220	4	23		
5/13	2,808			19.51	185	4	23		
6/13	2,189			19.64	89	4	18		
7/13	2,264			19.79	133	4	18		
8/13	2,031			19.98	86	4	16		
9/13	1,740			19.63	75	4	15		
10/13	1,669			19.75	73	4	13		
11/13	1,593			19.99	76	4	13		
12/13	1,671			19.75	65	4	13		
					27,417		1,642		
PAXTON RESOURCES	BIG LAKE NORTH	1/13	8,328	20.01	837	6	45		
		2/13	7,744	19.86	574	6	46		
		3/13	8,561	19.60	620	6	46		
		4/13	8,051	19.70	623	6	45		
		5/13	8,194	19.51	540	6	44		
		6/13	7,878	19.64	316	6	44		
		7/13	7,759	19.79	444	6	42		
		8/13	7,884	19.98	322	6	42		
		9/13	7,397	19.63	297	6	41		
		10/13	8,002	19.75	357	6	43		
		11/13	7,122	19.99	325	6	40		
		12/13	8,999	19.75	338	6	48		
					95,919		5,593		
PAXTON RESOURCES	BIRCH CREEK	1/13	11,433	7.85	981	8	46		
		2/13	9,835	7.81	870	8	44		
		3/13	10,986	7.80	887	8	44		
		4/13	10,944	7.72	746	8	46		
		5/13	11,502	7.70	836	8	46		
		6/13	11,523	8.22	812	8	48		
		7/13	11,881	7.94	857	8	48		
		8/13	11,792	7.94	817	8	48		
		9/13	10,991	8.08	822	8	46		
		10/13	11,124	8.00	564	8	45		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIRCH CREEK	11/13	10,416	7.90	669	8	43
		12/13	10,608	8.18	828	8	43
			133,035		9,689		
PAXTON RESOURCES	BIRCH CREEK 2	1/13	758	7.85	72	1	24
		2/13	864	7.81	58	1	31
		3/13	730	7.80	58	1	24
		4/13	699	7.72	68	1	23
		5/13	740	7.70	72	1	24
		6/13	691	8.22	72	1	23
		7/13	734	7.94	71	1	24
		8/13	751	7.94	74	1	24
		9/13	733	8.08	56	1	24
		10/13	805	8.00	43	1	26
		11/13	757	7.90	52	1	25
		12/13	815	8.18	38	1	26
		9,077		734			
PAXTON RESOURCES	BIRCH CREEK 3	1/13	473	7.85	182	1	15
		2/13	502	7.81	239	1	18
		3/13	418	7.80	336	1	13
		4/13	317	7.72	346	1	11
		5/13	380	7.70	336	1	12
		6/13	352	8.22	339	1	12
		7/13	378	7.94	343	1	12
		8/13	380	7.94	357	1	12
		9/13	372	8.08	318	1	12
		10/13	379	8.00	219	1	12
		11/13	398	7.90	292	1	13
		12/13	487	8.18	297	1	16
		4,836		3,604			
PAXTON RESOURCES	BLUE DEVIL	1/13	2,321	15.44	30	2	37
		2/13	1,986	15.44	61	2	35
		3/13	2,106	15.58	83	2	34
		4/13	1,976	15.58	35	2	33
		5/13	2,337	15.58	16	2	38
		6/13	1,871	15.21	55	2	31
		7/13	1,932	15.21	33	2	31
		8/13	1,917	15.21	34	2	31
		9/13	1,882	15.21	52	2	31
		10/13	1,948	15.92	23	2	31
		11/13	2,140	15.92	60	2	36
		12/13	2,431	15.92	301	2	39
		24,847		783			
PAXTON RESOURCES	BLUE LITE	1/13	20,833	21.71	320	19	35
		2/13	18,308	21.71	318	19	34
		3/13	20,226	21.71	366	19	34
		4/13	19,301	21.71	335	19	34
		5/13	20,119	21.49	414	19	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE LITE	6/13	19,452	21.49	559	19	34
		7/13	20,115	21.49	523	19	34
		8/13	20,578	21.49	642	19	35
		9/13	19,794	21.49	355	19	35
		10/13	20,013	21.49	427	19	34
		11/13	18,250	21.49	400	19	32
		12/13	18,909	21.49	545	19	32
			235,898		5,204		
PAXTON RESOURCES	BLUE LITE 5	1/13	3,112	21.71	22	2	50
		2/13	2,832	21.71	4	2	51
		3/13	3,096	21.71	10	2	50
		4/13	2,985	21.71	72	2	50
		5/13	3,120	21.49	94	2	50
		6/13	2,897	21.49	0	2	48
		7/13	2,980	21.49	0	2	48
		8/13	3,058	21.49	0	2	49
		9/13	2,876	21.49	0	2	48
		10/13	2,920	21.49	0	2	47
		11/13	2,677	21.49	0	2	45
		12/13	2,604	21.49	0	2	42
			35,157		202		
PAXTON RESOURCES	DADDY WARBUCKS	1/13	7,937	15.44	78	7	37
		2/13	6,824	15.44	180	7	35
		3/13	7,295	15.58	161	7	34
		4/13	6,905	15.58	302	7	33
		5/13	8,308	15.58	87	7	38
		6/13	5,767	15.21	87	7	27
		7/13	5,995	15.21	90	7	28
		8/13	6,282	15.21	103	7	29
		9/13	6,120	15.21	104	7	29
		10/13	6,465	15.92	97	7	30
		11/13	7,097	15.92	122	7	34
		12/13	6,642	15.92	287	7	31
			81,637		1,698		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/13	7,612	15.44	1,188	7	35
		2/13	6,353	15.44	187	7	32
		3/13	7,456	15.58	201	7	34
		4/13	7,466	15.58	208	7	36
		5/13	9,113	15.58	699	7	42
		6/13	8,365	15.21	850	7	40
		7/13	8,068	15.21	876	7	37
		8/13	8,203	15.21	634	7	38
		9/13	7,602	15.21	661	7	36
		10/13	7,878	15.92	527	7	36
		11/13	7,361	15.92	1,107	7	35
		12/13	7,787	15.92	1,165	7	36
			93,264		8,303		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	HIDDEN VALLEY	1/13	8,935	15.44	571	7	41
		2/13	7,331	15.44	1,152	7	37
		3/13	7,840	15.58	1,316	7	36
		4/13	7,774	15.58	1,010	7	37
		5/13	9,556	15.58	548	7	44
		6/13	8,567	15.21	1,066	7	41
		7/13	8,657	15.21	1,002	7	40
		8/13	8,831	15.21	1,187	7	41
		9/13	8,150	15.21	1,031	7	39
		10/13	8,576	15.92	911	7	40
		11/13	8,252	15.92	942	7	39
		12/13	7,886	15.92	599	7	36
					100,355		11,335
PAXTON RESOURCES	J A BOTT	7/13	7,610	28.52	29	18	14
		8/13	7,741	28.34	55	18	14
		9/13	7,379	29.04	51	18	14
		10/13	7,132	28.81	39	18	13
		11/13	7,108	28.84	127	18	13
		12/13	7,500	28.35	143	18	13
			44,470		444		
PAXTON RESOURCES	JOHN HENRY	1/13	2,477	15.44	117	2	40
		2/13	2,253	15.44	212	2	40
		3/13	2,527	15.58	231	2	41
		4/13	2,506	15.58	157	2	42
		5/13	3,069	15.58	90	2	49
		6/13	2,545	15.21	168	2	42
		7/13	2,304	15.21	143	2	37
		8/13	2,360	15.21	190	2	38
		9/13	2,215	15.21	213	2	37
		10/13	1,679	15.92	755	2	27
		11/13	2,172	15.92	302	2	36
		12/13	2,431	15.92	301	2	39
			28,538		2,879		
PAXTON RESOURCES	JOHNSON	1/13	1,967	21.71	25	2	32
		2/13	1,717	21.71	20	2	31
		3/13	1,807	21.71	32	2	29
		4/13	1,693	21.71	23	2	28
		5/13	1,698	21.49	24	2	27
		6/13	1,592	21.49	26	2	27
		7/13	1,632	21.49	30	2	26
		8/13	1,678	21.49	35	2	27
		9/13	1,683	21.49	21	2	28
		10/13	1,686	21.49	11	2	27
		11/13	1,587	21.49	18	2	26
12/13	1,677	21.49	24	2	27		
			20,417		289		
PAXTON RESOURCES	LEO M. RILEY	1/13	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	LEO M. RILEY	2/13	0	0.00	0	0	0		
		3/13	0	0.00	0	0	0		
		4/13	0	0.00	0	0	0		
		5/13	0	0.00	0	0	0		
		6/13	0	0.00	0	0	0		
		7/13	0	0.00	0	0	0		
		8/13	0	0.00	0	0	0		
		9/13	0	0.00	0	0	0		
		10/13	0	0.00	0	0	0		
		11/13	0	0.00	0	0	0		
		12/13	0	0.00	0	0	0		
					0		0		
		PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/13	3,223	8.19	6	3	35
2/13	2,561			8.20	32	3	30		
3/13	3,026			8.16	144	3	33		
4/13	2,793			8.06	111	3	31		
5/13	3,060			8.13	116	3	33		
6/13	2,972			8.15	119	3	33		
7/13	3,198			8.26	112	3	34		
8/13	3,149			8.16	112	3	34		
9/13	3,060			8.22	104	3	34		
10/13	3,051			8.20	96	3	33		
11/13	2,951			8.22	98	3	33		
12/13	2,291			8.20	105	3	25		
					35,335		1,155		
PAXTON RESOURCES	LIVINGSTON 18	1/13	2,335	8.19	4	9	8		
		2/13	2,214	8.20	22	9	9		
		3/13	2,441	8.16	96	9	9		
		4/13	2,288	8.06	91	9	8		
		5/13	2,308	8.13	78	9	8		
		6/13	2,299	8.15	80	9	9		
		7/13	2,173	8.26	75	9	8		
		8/13	2,135	8.16	75	9	8		
		9/13	2,020	8.22	69	9	7		
		10/13	1,938	8.20	65	9	7		
		11/13	1,977	8.22	65	9	7		
		12/13	1,839	8.20	71	9	7		
					25,967		791		
PAXTON RESOURCES	MOELARRYCURLY	1/13	5,116	5.20	7,048	8	21		
		2/13	4,640	4.96	4,072	8	21		
		3/13	4,767	5.06	4,099	8	19		
		4/13	4,585	5.16	4,163	8	19		
		5/13	4,945	4.96	3,602	8	20		
		6/13	4,722	5.17	2,183	8	20		
		7/13	4,772	5.17	3,390	8	19		
		8/13	4,697	5.17	4,596	8	19		
		9/13	4,409	5.38	4,400	8	18		
		10/13	4,564	5.34	4,548	8	18		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	MOELARRYCURLY	11/13	4,373	5.34	4,376	8	18
		12/13	4,429	5.42	4,518	8	18
			56,019		50,995		
PAXTON RESOURCES	MOELARRYCURLY #2	1/13	5,542	5.20	2,349	9	20
		2/13	5,100	4.96	2,036	9	20
		3/13	5,565	5.06	2,049	9	20
		4/13	5,174	5.16	2,081	9	19
		5/13	5,592	4.96	1,801	9	20
		6/13	5,401	5.17	1,092	9	20
		7/13	5,685	5.17	1,695	9	20
		8/13	5,716	5.17	2,298	9	20
		9/13	5,429	5.38	2,200	9	20
		10/13	5,642	5.34	2,274	9	20
		11/13	5,295	5.34	2,188	9	20
		12/13	5,132	5.42	2,259	9	18
		65,273		24,322			
PAXTON RESOURCES	NORTH WOLF CREEK	1/13	5,820	14.29	102	6	31
		2/13	5,451	14.22	55	6	32
		3/13	5,937	14.28	78	6	32
		4/13	5,645	14.33	252	6	31
		5/13	5,972	14.34	77	6	32
		6/13	5,910	13.96	95	6	33
		7/13	5,765	14.43	78	6	31
		8/13	5,752	14.43	88	6	31
		9/13	5,927	14.46	90	6	33
		10/13	6,480	14.53	149	6	35
		11/13	6,141	14.88	126	6	34
		12/13	6,457	14.60	118	6	35
		71,257		1,308			
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/13	546	14.29	27	1	18
		2/13	477	14.22	30	1	17
		3/13	500	14.28	25	1	16
		4/13	479	14.33	30	1	16
		5/13	495	14.34	28	1	16
		6/13	501	13.96	25	1	17
		7/13	507	14.43	30	1	16
		8/13	513	14.43	27	1	17
		9/13	500	14.46	30	1	17
		10/13	519	14.53	23	1	17
		11/13	492	14.88	30	1	16
		12/13	506	14.60	30	1	16
		6,035		335			
PAXTON RESOURCES	ROBBS CREEK	1/13	2,513	7.85	173	3	27
		2/13	2,324	7.81	130	3	28
		3/13	2,481	7.80	143	3	27
		4/13	2,291	7.72	59	3	25
		5/13	2,406	7.70	179	3	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ROBBS CREEK	6/13	2,267	8.22	207	3	25
		7/13	2,418	7.94	202	3	26
		8/13	2,413	7.94	177	3	26
		9/13	2,339	8.08	142	3	26
		10/13	2,546	8.00	723	3	27
		11/13	2,334	7.90	128	3	26
		12/13	2,529	8.18	157	3	27
			28,861		2,420		
PAXTON RESOURCES	ROBBS CREEK 3	1/13	4,064	7.85	416	3	44
		2/13	3,441	7.81	1,596	3	41
		3/13	4,108	7.80	352	3	44
		4/13	3,945	7.72	483	3	44
		5/13	4,084	7.70	439	3	44
		6/13	3,792	8.22	454	3	42
		7/13	3,967	7.94	439	3	43
		8/13	4,028	7.94	449	3	43
		9/13	3,895	8.08	373	3	43
		10/13	4,187	8.00	258	3	45
		11/13	3,940	7.90	312	3	44
		12/13	3,873	8.18	332	3	42
			47,324		5,903		
PAXTON RESOURCES	SCHROEDER	1/13	4,734	22.74	199	7	22
		2/13	4,077	22.54	205	7	21
		3/13	4,362	22.51	216	7	20
		4/13	4,372	22.10	253	7	21
		5/13	4,918	22.10	266	7	23
		6/13	4,936	22.59	252	7	24
		7/13	4,954	22.62	20	7	23
		8/13	4,442	22.83	9	7	20
		9/13	4,269	22.29	175	7	20
		10/13	5,068	22.24	421	7	23
		11/13	4,677	22.56	314	7	22
		12/13	4,978	22.72	296	7	23
			55,787		2,626		
PAXTON RESOURCES	STURGEON RIVER 14	1/13	3,641	15.44	216	3	39
		2/13	3,120	15.44	312	3	37
		3/13	3,483	15.58	318	3	37
		4/13	3,443	15.58	238	3	38
		5/13	4,138	15.58	126	3	44
		6/13	3,915	15.21	228	3	44
		7/13	3,766	15.21	239	3	40
		8/13	3,737	15.21	296	3	40
		9/13	3,405	15.21	270	3	38
		10/13	3,338	15.92	193	3	36
11/13	3,385	15.92	306	3	38		
12/13	3,130	15.92	320	3	34		
			42,501		3,062		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES - REPORTER TOTALS:			1,604,456		154,922		
PRESIDIUM ANTRIM	ADAIR	1/13	1,784	5.75	13,729	3	19
		2/13	1,947	5.78	19,548	3	23
		3/13	2,680	5.75	18,540	3	29
		4/13	2,622	5.75	17,855	3	29
		5/13	2,333	5.74	16,303	3	25
		6/13	2,632	5.82	16,613	3	29
		7/13	2,659	5.75	16,937	3	29
		8/13	2,617	5.75	14,318	3	28
		9/13	1,760	5.80	13,980	3	20
		10/13	2,144	5.83	20,013	3	23
		11/13	2,309	5.64	17,930	3	26
		12/13	1,973	5.67	9,893	3	21
			27,460		195,659		
PRESIDIUM ANTRIM	BELLEFLUER	1/13	3,841	5.75	6,538	8	15
		2/13	4,074	5.78	7,786	8	18
		3/13	4,426	5.75	7,949	8	18
		4/13	4,259	5.75	6,995	8	18
		5/13	4,397	5.74	6,787	8	18
		6/13	4,286	5.82	6,924	8	18
		7/13	4,349	5.75	3,853	8	18
		8/13	4,325	5.75	4,618	8	17
		9/13	3,982	5.80	4,054	8	17
		10/13	4,050	5.83	5,232	7	19
		11/13	3,866	5.64	5,308	7	18
		12/13	3,945	5.67	5,244	7	18
			49,800		71,288		
PRESIDIUM ANTRIM	BOWLING 2-35	1/13	0	5.75	0	0	0
		2/13	0	5.78	0	0	0
		3/13	0	5.75	0	0	0
		4/13	0	5.75	0	0	0
		5/13	0	5.74	0	0	0
		6/13	0	5.82	0	0	0
		7/13	0	5.75	0	0	0
		8/13	0	5.75	0	0	0
		9/13	0	5.80	0	0	0
		10/13	0	5.83	0	0	0
		11/13	0	5.64	0	0	0
		12/13	0	5.67	0	0	0
			0		0		
PRESIDIUM ANTRIM	COUNTY LINE	1/13	1,551	5.75	5,322	3	17
		2/13	2,055	5.78	4,499	3	24
		3/13	2,507	5.75	4,824	3	27
		4/13	2,470	5.75	4,390	3	27
		5/13	2,622	5.74	4,418	3	28
		6/13	2,582	5.82	4,149	3	29
		7/13	2,627	5.75	4,295	3	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ANTRIM	COUNTY LINE	8/13	2,623	5.75	4,150	3	28
		9/13	2,516	5.80	4,030	3	28
		10/13	2,340	5.83	3,293	3	25
		11/13	2,323	5.64	3,855	3	26
		12/13	2,589	5.67	3,808	3	28
				28,805		51,033	
PRESIDIUM ANTRIM	FRUIT HAVEN	1/13	3,768	5.75	3,410	1	122
		2/13	3,282	5.78	2,721	1	117
		3/13	3,574	5.75	2,852	1	115
		4/13	3,320	5.75	2,533	1	111
		5/13	3,403	5.74	2,631	1	110
		6/13	3,272	5.82	2,362	1	109
		7/13	3,364	5.75	2,393	1	109
		8/13	3,235	5.75	2,343	1	104
		9/13	3,109	5.80	2,228	1	104
		10/13	3,251	5.83	2,257	1	105
		11/13	3,071	5.64	2,282	1	102
		12/13	3,070	5.67	2,255	1	99
		39,719		30,267			
PRESIDIUM ANTRIM	GLACIER	1/13	61	5.75	586	1	2
		2/13	825	5.78	3,212	1	29
		3/13	805	5.75	1,205	1	26
		4/13	926	5.75	1,979	1	31
		5/13	984	5.74	1,748	1	32
		6/13	965	5.82	1,624	1	32
		7/13	987	5.75	1,638	1	32
		8/13	958	5.75	1,598	1	31
		9/13	932	5.80	1,528	1	31
		10/13	978	5.83	1,550	1	32
		11/13	932	5.64	1,485	1	31
		12/13	919	5.67	1,467	1	30
		10,272		19,620			
PRESIDIUM ANTRIM	PLEASANTON 26	1/13	3,391	5.75	13,260	4	27
		2/13	2,941	5.78	15,516	4	26
		3/13	3,320	5.75	15,426	4	27
		4/13	3,139	5.75	14,817	4	26
		5/13	2,997	5.74	16,695	4	24
		6/13	3,142	5.82	19,346	4	26
		7/13	3,361	5.75	17,452	4	27
		8/13	3,247	5.75	8,571	4	26
		9/13	2,921	5.80	11,924	4	24
		10/13	2,884	5.83	12,510	4	23
		11/13	2,868	5.64	12,036	4	24
12/13	2,766	5.67	18,475	4	22		
		36,977		176,028			
PRESIDIUM ANTRIM	PLEASANTON EAST SOUTH	1/13	671	5.75	745	1	22
		2/13	576	5.78	693	1	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PRESIDIUM ANTRIM	PLEASANTON EAST SOUTH	3/13	652	5.75	752	1	21		
		4/13	610	5.75	731	1	20		
		5/13	578	5.74	755	1	19		
		6/13	620	5.82	726	1	21		
		7/13	639	5.75	745	1	21		
		8/13	647	5.75	750	1	21		
		9/13	598	5.80	721	1	20		
		10/13	607	5.83	731	1	20		
		11/13	598	5.64	696	1	20		
		12/13	516	5.67	715	1	17		
					7,312		8,760		
		PRESIDIUM ANTRIM	WALLAKER	1/13	38,849	5.75	32,206	25	50
2/13	36,244			5.78	30,399	25	52		
3/13	39,960			5.75	32,036	25	52		
4/13	39,133			5.75	32,780	26	50		
5/13	40,026			5.74	30,114	26	50		
6/13	38,871			5.82	29,385	26	50		
7/13	39,853			5.75	25,867	25	51		
8/13	38,814			5.75	25,170	25	50		
9/13	37,914			5.80	25,755	25	51		
10/13	40,135			5.83	27,134	25	52		
11/13	38,706			5.64	25,800	25	52		
12/13	39,323			5.67	25,490	25	51		
			467,828		342,136				
PRESIDIUM ANTRIM WEST, LC - REPORTER TOTALS:			668,173		894,791				
SAVOY ENERGY LP	DOVER 1/12	1/13	6,562	4.65	2,933	3	71		
		2/13	6,363	4.32	2,647	3	76		
		3/13	6,798	4.35	2,647	3	73		
		4/13	6,546	4.45	2,540	3	73		
		5/13	6,537	4.57	2,525	3	70		
		6/13	6,168	4.57	1,993	3	69		
		7/13	6,016	4.51	2,554	3	65		
		8/13	6,510	4.51	2,532	3	70		
		9/13	6,085	4.80	2,229	3	68		
		10/13	5,975	4.56	2,272	3	64		
		11/13	2,601	4.53	1,494	3	29		
		12/13	6,359	4.53	3,451	3	68		
			72,520		29,817				
SAVOY ENERGY LP - REPORTER TOTALS:			72,520		29,817				
SCHMUDE OIL	CORWITH 19	1/13	0	10.50	0	0	0		
		2/13	0	10.50	0	0	0		
		3/13	0	10.50	0	0	0		
		4/13	0	10.50	0	0	0		
		5/13	388	10.50	310	1	13		
		6/13	296	10.50	196	1	10		
		7/13	249	10.50	206	1	8		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	CORWITH 19	8/13	214	10.50	163	1	7
		9/13	196	10.50	148	1	7
		10/13	181	10.50	143	1	6
		11/13	197	10.50	96	1	7
		12/13	268	10.50	109	1	9
			1,989		1,371		
SCHMUDE OIL	HARTL	1/13	0	3.90	0	0	0
		2/13	0	3.90	0	0	0
		3/13	0	3.90	0	0	0
		4/13	0	3.90	0	0	0
		5/13	8,433	4.56	2,464	6	45
		6/13	7,295	4.56	2,094	6	41
		7/13	7,159	4.56	1,944	6	38
		8/13	7,061	4.56	1,869	6	38
		9/13	6,588	4.56	1,762	6	37
		10/13	6,561	4.56	1,554	6	35
		11/13	6,114	4.56	1,317	6	34
		12/13	6,039	4.56	1,348	6	32
			55,250		14,352		
SCHMUDE OIL	MARTIN IDE	1/13	0	3.59	0	0	0
		2/13	0	3.59	0	0	0
		3/13	0	3.59	0	0	0
		4/13	0	3.59	0	0	0
		5/13	12,399	3.59	1,549	5	80
		6/13	10,480	10.50	981	5	70
		7/13	10,263	4.17	1,032	5	66
		8/13	10,049	4.17	816	5	65
		9/13	9,731	4.17	740	5	65
		10/13	9,433	4.17	716	5	61
		11/13	8,869	4.17	481	5	59
		12/13	8,891	4.11	546	5	57
			80,115		6,861		
SCHMUDE OIL	NESSEN CITY	1/13	0		0	0	0
		2/13	0		0	0	0
		3/13	0		0	0	0
		4/13	0		0	0	0
		5/13	0		0	0	0
		6/13	0		0	0	0
		7/13	0		0	0	0
		8/13	0		0	0	0
	0		0				
SCHMUDE OIL	PIGEON RIVER ANTRIM	1/13	0	10.50	0	0	0
		2/13	0	10.50	0	0	0
		3/13	0	10.50	0	0	0
		4/13	0	10.50	0	0	0
		5/13	2,769	10.50	309	1	89
		6/13	2,594	10.50	197	1	86

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	PIGEON RIVER ANTRIM	7/13	2,569	10.50	207	1	83
		8/13	2,464	10.50	163	1	79
		9/13	2,211	10.50	149	1	74
		10/13	2,116	10.50	144	1	68
		11/13	1,667	10.50	96	1	56
		12/13	1,894	10.50	109	1	61
					18,284		1,374
	SCHMUDE OIL - REPORTER TOTALS:		155,638		23,958		
SRW	CENTRAL LAKE 13	1/13	17,929	1.46	107,913	30	19
		2/13	15,528	1.46	98,229	30	18
		3/13	16,861	1.34	116,006	30	18
		4/13	15,609	1.34	105,769	30	17
		5/13	15,852	1.34	116,304	30	17
		6/13	15,506	1.56	111,129	30	17
		7/13	15,219	1.56	100,890	30	16
		8/13	16,832	1.56	110,756	30	18
		9/13	16,224	1.47	104,908	30	18
		10/13	16,995	1.47	106,181	30	18
		11/13	14,716	1.47	77,343	30	16
		12/13	16,484	1.57	120,906	30	18
			193,755		1,276,334		
SRW	CENTRAL LAKE 36	1/13	1,768	2.45	17,976	3	19
		2/13	1,331	2.45	16,385	3	16
		3/13	1,588	2.40	19,217	3	17
		4/13	1,459	2.40	18,422	3	16
		5/13	1,352	2.40	18,594	3	15
		6/13	1,172	2.62	18,500	3	13
		7/13	1,195	2.62	18,240	3	13
		8/13	1,309	2.62	20,528	3	14
		9/13	1,234	2.50	16,596	3	14
		10/13	1,199	2.50	19,015	3	13
		11/13	1,115	2.50	19,081	3	12
		12/13	1,046	2.56	19,308	3	11
			15,768		221,862		
SRW	CHARLTON 16 1-89	1/13	9,476	25.23	2,688	18	17
		2/13	8,616	25.23	2,370	18	17
		3/13	9,765	24.41	2,434	18	17
		4/13	9,875	24.36	2,173	18	18
		5/13	10,215	25.14	2,021	18	18
		6/13	10,020	25.12	1,569	18	19
		7/13	10,068	25.52	1,426	18	18
		8/13	10,100	25.78	528	18	18
		9/13	9,678	25.77	256	18	18
		10/13	9,995	25.59	237	18	18
11/13	8,828	25.77	293	18	16		
12/13	8,901	25.72	256	18	16		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			115,537		16,251		
SRW	CHARLTON 19 3-88	1/13	9,735	9.47	0	16	20
		2/13	8,594	9.50	0	16	19
		3/13	9,536	9.51	0	16	19
		4/13	9,097	9.17	0	16	19
		5/13	9,462	9.26	0	16	19
		6/13	9,079	9.29	0	16	19
		7/13	9,275	9.38	54	16	19
		8/13	9,053	9.28	0	16	18
		9/13	8,910	9.32	0	16	19
		10/13	8,904	9.17	0	16	18
		11/13	8,255	8.97	0	16	17
		12/13	8,792	9.07	0	16	18
			108,692		54		
SRW	CHESTER 22 1-02	1/13	4,338	15.38	4,554	3	47
		2/13	4,759	19.39	4,162	3	57
		3/13	5,938	19.46	4,648	3	64
		4/13	5,820	19.30	4,484	3	65
		5/13	6,325	19.55	4,665	3	68
		6/13	6,042	19.24	4,137	3	67
		7/13	6,363	19.23	4,794	3	68
		8/13	7,018	18.69	5,254	3	75
		9/13	7,230	19.05	3,413	3	80
		10/13	7,349	18.81	4,094	3	79
		11/13	3,780	18.62	4,149	3	42
		12/13	4,943	18.75	4,501	3	53
			69,905		52,855		
SRW	CHESTER 22 4-90	1/13	16,982	15.38	16,700	11	50
		2/13	14,760	19.39	15,262	11	48
		3/13	15,666	19.46	17,043	11	46
		4/13	14,994	19.30	16,441	11	45
		5/13	15,001	19.55	17,106	11	44
		6/13	14,929	19.24	15,171	11	45
		7/13	14,572	19.23	17,578	11	43
		8/13	14,474	18.69	19,265	11	42
		9/13	14,095	19.05	12,516	11	43
		10/13	13,593	18.81	15,012	11	40
		11/13	14,334	18.62	15,213	11	43
		12/13	15,948	18.75	16,505	11	47
			179,348		193,812		
SRW	CHESTER 31	1/13	0	25.69	0	0	0
		2/13	0	25.69	0	0	0
		3/13	0	26.00	0	0	0
		4/13	0	26.19	0	0	0
		5/13	1,192	25.09	111	5	8
		6/13	949	25.69	227	5	6
		7/13	945	26.53	531	5	6

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 31	8/13	1,400	26.24	419	5	9
		9/13	1,406	26.67	144	5	9
		10/13	1,457	26.64	419	5	9
		11/13	1,405	26.44	240	5	9
		12/13	1,624	26.83	285	5	10
				10,378		2,376	
SRW	CHESTER 7 1-91	1/13	13,739	25.69	267	26	17
		2/13	12,730	25.69	283	26	17
		3/13	14,761	26.00	321	26	18
		4/13	14,562	26.19	529	26	19
		5/13	14,589	25.09	294	26	18
		6/13	18,277	25.69	760	26	23
		7/13	18,805	26.53	636	26	23
		8/13	18,462	26.24	410	26	23
		9/13	17,365	26.67	331	26	22
		10/13	18,030	26.64	479	26	22
		11/13	16,254	26.44	492	26	21
		12/13	17,737	26.83	442	26	22
		195,311		5,244			
SRW	ECHO 30	1/13	16,951	2.45	113,849	19	29
		2/13	15,113	2.45	103,773	19	28
		3/13	15,682	2.40	121,706	19	27
		4/13	14,542	2.40	116,673	19	26
		5/13	14,919	2.40	117,760	19	25
		6/13	14,304	2.62	117,164	19	25
		7/13	14,784	2.62	115,521	19	25
		8/13	14,844	2.62	130,014	19	25
		9/13	13,091	2.50	105,109	19	23
		10/13	13,351	2.50	120,431	19	23
		11/13	12,749	2.50	120,844	19	22
		12/13	12,712	2.56	122,283	19	22
		173,042		1,405,127			
SRW	ECHO 33	1/13	6,639	4.84	104,648	19	11
		2/13	5,899	4.84	91,985	19	11
		3/13	6,386	4.79	112,139	19	11
		4/13	6,036	4.79	118,802	19	11
		5/13	6,488	4.79	120,274	19	11
		6/13	6,493	4.87	116,557	19	11
		7/13	6,943	4.87	118,757	19	12
		8/13	6,961	4.87	110,722	19	12
		9/13	6,091	4.85	98,965	19	11
		10/13	6,567	4.85	117,651	19	11
11/13	6,578	4.85	127,886	19	12		
12/13	6,839	4.82	139,834	19	12		
		77,920		1,378,220			
SRW	ECHO 9	1/13	13,511	1.99	28,930	24	18
		2/13	11,400	1.99	23,924	24	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	ECHO 9	3/13	13,027	2.03	27,194	24	17		
		4/13	12,233	2.03	26,156	24	17		
		5/13	12,619	2.03	26,740	24	17		
		6/13	11,894	1.98	26,292	24	17		
		7/13	11,801	1.98	26,056	24	16		
		8/13	13,857	1.98	25,977	24	19		
		9/13	13,237	1.95	24,954	24	18		
		10/13	13,579	1.95	25,727	24	18		
		11/13	12,902	1.95	27,454	24	18		
		12/13	12,506	2.08	28,237	24	17		
					152,566		317,641		
		SRW	FOREST HOME 12	1/13	6,641	3.31	2,553	11	19
				2/13	6,222	3.31	2,104	11	20
3/13	6,957			3.02	2,243	11	20		
4/13	5,643			3.02	607	11	17		
5/13	7,206			3.02	2,842	11	21		
6/13	6,849			3.00	4,039	11	21		
7/13	6,343			3.00	2,600	11	19		
8/13	6,641			3.00	2,195	11	19		
9/13	5,929			2.97	877	11	18		
10/13	5,383			2.97	639	11	16		
11/13	5,794			2.97	1,716	11	18		
12/13	6,435			3.04	2,357	11	19		
					76,043		24,772		
SRW	KEARNEY 2	1/13	11,710	5.70	2,457	7	54		
		2/13	10,247	5.70	2,041	7	52		
		3/13	10,882	5.70	2,260	7	50		
		4/13	10,361	5.70	2,157	7	49		
		5/13	10,664	5.70	2,355	7	49		
		6/13	10,050	5.70	1,987	7	48		
		7/13	10,956	5.70	2,178	7	50		
		8/13	10,930	5.70	2,448	7	50		
		9/13	10,344	5.70	1,469	7	49		
		10/13	10,766	5.70	1,929	7	50		
		11/13	10,661	5.70	2,346	7	51		
		12/13	10,641	5.70	2,405	7	49		
					128,212		26,032		
SRW	OPAL LAKE 1-90	1/13	0	25.69	0	0	0		
		2/13	0	25.69	0	0	0		
		3/13	0	26.00	0	0	0		
		4/13	0	26.19	0	0	0		
		5/13	4,453	25.09	0	9	16		
		6/13	3,599	25.69	1,288	9	13		
		7/13	4,109	26.53	797	9	15		
		8/13	3,972	26.24	915	9	14		
		9/13	3,783	26.67	540	9	14		
		10/13	3,557	26.64	853	9	13		
		11/13	3,249	26.44	567	9	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OPAL LAKE 1-90	12/13	3,545	26.83	776	9	13
			30,267		5,736		
SRW	OTSEGO LAKE 1-88	1/13	13,363	26.54	0	26	17
		2/13	11,567	27.71	214	26	16
		3/13	12,833	28.19	0	26	16
		4/13	12,273	28.35	0	26	16
		5/13	12,682	28.49	175	26	16
		6/13	12,068	28.70	20	26	15
		7/13	12,804	28.27	245	26	16
		8/13	13,012	28.40	147	26	16
		9/13	12,290	28.48	0	26	16
		10/13	12,221	28.64	40	26	15
		11/13	11,091	28.77	119	26	14
		12/13	12,090	28.85	0	26	15
			148,294		960		
SRW	SOUTH ARM 32	1/13	6,106	2.29	53,743	19	10
		2/13	5,571	2.29	47,646	19	10
		3/13	6,175	2.29	54,008	19	10
		4/13	5,914	2.29	51,786	19	10
		5/13	6,174	2.29	45,183	19	10
		6/13	5,922	2.29	52,980	19	10
		7/13	5,538	2.29	49,491	19	9
		8/13	6,243	2.29	50,180	19	11
		9/13	5,850	2.29	49,608	19	10
		10/13	6,051	2.29	53,530	19	10
		11/13	5,737	2.29	58,077	19	10
		12/13	5,878	2.29	59,674	19	10
			71,159		625,906		
SRW - REPORTER TOTALS:			1,746,197		5,553,182		
TERRA	ACE OF HEARTS	1/13	2,859	8.82	6,573	10	9
		2/13	3,567	8.82	5,830	10	13
		3/13	3,908	8.82	6,413	10	13
		4/13	3,810	8.82	6,295	10	13
		5/13	4,052	9.34	6,763	10	13
		6/13	3,888	9.34	6,795	10	13
		7/13	3,868	9.34	6,487	10	12
		8/13	3,439	10.11	5,474	10	11
		9/13	3,826	10.11	6,563	10	13
		10/13	4,084	10.11	7,929	10	13
		11/13	3,417	10.11	5,394	10	11
		12/13	4,233	10.11	5,442	10	14
			44,951		75,958		
TERRA	AGGIELAND	1/13	7,688	7.21	14,731	13	19
		2/13	6,759	7.21	13,406	13	19
		3/13	7,519	7.21	14,273	13	19
		4/13	7,013	7.21	13,548	13	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	AGGIELAND	5/13	6,755	6.86	9,856	13	17		
		6/13	6,201	6.86	9,810	13	16		
		7/13	6,245	6.86	11,873	13	15		
		8/13	6,024	6.72	11,984	13	15		
		9/13	5,744	6.72	10,039	13	15		
		10/13	5,906	6.72	7,476	13	15		
		11/13	5,445	6.72	6,918	13	14		
		12/13	6,382	6.59	7,939	13	16		
					77,681		131,853		
		TERRA	BAGLEY 11 D	1/13	0	3.75	0	0	0
2/13	0			3.75	0	0	0		
3/13	0			3.75	0	0	0		
4/13	0			3.75	0	0	0		
5/13	0			3.75	0	0	0		
6/13	0			3.75	0	0	0		
7/13	0			3.75	0	0	0		
8/13	0			3.75	0	0	0		
9/13	0			3.75	0	0	0		
10/13	0			3.75	0	0	0		
11/13	0			3.75	0	0	0		
12/13	0			3.75	0	0	0		
			0		0				
TERRA	BAGLEY 14	1/13	5,586	16.39	186	6	30		
		2/13	4,515	16.39	168	6	27		
		3/13	5,237	17.69	186	6	28		
		4/13	5,289	17.69	180	6	29		
		5/13	4,806	17.69	186	6	26		
		6/13	4,819	19.77	180	6	27		
		7/13	5,056	19.77	186	6	27		
		8/13	5,048	19.77	186	6	27		
		9/13	4,789	20.61	180	6	27		
		10/13	4,635	20.61	186	6	25		
		11/13	4,252	20.61	180	6	24		
		12/13	4,303	17.74	186	6	23		
			58,335		2,190				
TERRA	BAGLEY 15 EAST	1/13	986	25.23	234	1	32		
		2/13	798	25.23	211	1	29		
		3/13	945	25.23	207	1	30		
		4/13	974	25.23	291	1	32		
		5/13	930	25.23	320	1	30		
		6/13	975	25.23	309	1	33		
		7/13	1,040	25.23	319	1	34		
		8/13	1,024	25.23	311	1	33		
		9/13	971	25.23	291	1	32		
		10/13	934	25.23	426	1	30		
11/13	838	25.23	317	1	28				
12/13	875	25.23	295	1	28				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			11,290		3,531		
TERRA	BAGLEY 15 WEST	1/13	1,643	20.32	391	1	53
		2/13	1,296	20.32	346	1	46
		3/13	1,497	20.32	331	1	48
		4/13	1,522	20.32	458	1	51
		5/13	1,426	20.32	493	1	46
		6/13	1,481	20.32	472	1	49
		7/13	1,554	20.32	478	1	50
		8/13	1,472	20.32	448	1	47
		9/13	1,334	20.32	400	1	44
		10/13	1,258	20.32	575	1	41
		11/13	1,152	20.32	441	1	38
		12/13	1,154	20.32	389	1	37
			16,789		5,222		
TERRA	BAGLEY 700	1/13	0	18.49	0	0	0
		2/13	0	18.49	0	0	0
		3/13	0	18.49	0	0	0
		4/13	5,979	18.49	905	15	13
		5/13	6,504	18.48	1,176	15	14
		6/13	5,069	18.48	1,140	15	11
		7/13	5,864	18.48	1,178	15	13
		8/13	5,653	18.48	1,178	15	12
		9/13	5,271	18.46	2,040	15	12
		10/13	5,445	18.46	2,487	15	12
		11/13	4,778	18.46	1,524	15	11
		12/13	5,117	18.69	1,309	15	11
			49,680		12,937		
TERRA	BART STAR	1/13	35,290	14.12	2,282	33	34
		2/13	29,130	14.12	2,216	33	32
		3/13	30,880	14.53	2,545	33	30
		4/13	29,626	14.53	2,373	33	30
		5/13	31,321	14.53	2,422	33	31
		6/13	30,998	14.73	2,657	33	31
		7/13	30,992	14.73	2,617	33	30
		8/13	30,918	14.73	2,495	33	30
		9/13	26,901	14.73	1,336	33	27
		10/13	29,650	14.73	1,361	33	29
		11/13	28,695	14.73	1,203	33	29
		12/13	30,260	12.08	1,552	32	30
			364,661		25,059		
TERRA	BEAVER LAKE	1/13	24,620	14.26	3,103	21	38
		2/13	21,738	14.26	2,880	21	37
		3/13	23,457	14.26	3,138	21	36
		4/13	22,591	14.26	2,804	21	36
		5/13	24,489	14.23	3,028	21	38
		6/13	23,554	14.23	2,949	21	37
		7/13	24,746	14.23	3,400	21	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BEAVER LAKE	8/13	24,039	14.64	2,946	21	37
		9/13	22,701	14.64	2,926	21	36
		10/13	23,672	14.64	3,027	21	36
		11/13	21,837	14.55	2,732	21	35
		12/13	23,193	14.55	2,976	21	36
					280,637		35,909
TERRA	BLUE HERRON	1/13	17,399	14.51	688	13	43
		2/13	15,700	14.51	682	13	43
		3/13	16,122	14.51	404	13	40
		4/13	16,373	15.67	699	13	42
		5/13	16,255	15.67	789	13	40
		6/13	16,678	15.67	997	13	43
		7/13	17,080	15.67	967	13	42
		8/13	17,371	15.49	1,011	13	43
		9/13	17,139	15.49	1,117	13	44
		10/13	17,729	15.49	1,052	13	44
		11/13	15,086	15.49	1,067	13	39
		12/13	17,084	15.87	887	13	42
			200,016		10,360		
TERRA	BRADY BUNCH	1/13	7,721	10.20	997	11	23
		2/13	7,176	10.20	864	11	23
		3/13	8,026	10.20	988	11	24
		4/13	7,574	7.60	1,053	11	23
		5/13	7,890	7.60	943	11	23
		6/13	7,877	7.60	910	11	24
		7/13	9,341	7.60	599	11	27
		8/13	9,165	7.96	596	11	27
		9/13	7,883	7.96	304	11	24
		10/13	7,837	7.96	425	11	23
		11/13	5,649	7.96	544	11	17
		12/13	5,903	7.96	394	11	17
			92,042		8,617		
TERRA	BUSHMAN	1/13	28,458	15.96	942	15	61
		2/13	25,046	15.96	856	15	60
		3/13	28,150	15.90	953	15	61
		4/13	26,994	15.90	895	15	60
		5/13	28,262	16.14	956	15	61
		6/13	26,677	16.14	921	15	59
		7/13	27,644	16.14	937	15	59
		8/13	27,666	16.29	981	15	59
		9/13	25,026	16.29	906	15	56
		10/13	26,807	16.29	991	15	58
		11/13	24,576	15.31	913	15	55
12/13	25,052	15.31	927	15	54		
			320,358		11,178		
TERRA	CARBON BLACK	1/13	16,956	14.43	2,356	17	32
		2/13	14,310	14.43	1,921	17	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CARBON BLACK	3/13	16,038	14.43	1,902	17	30		
		4/13	14,744	14.43	1,677	17	29		
		5/13	15,475	13.95	1,676	17	29		
		6/13	15,450	13.95	1,874	17	30		
		7/13	15,668	13.95	2,067	17	30		
		8/13	15,833	14.21	2,078	17	30		
		9/13	15,350	14.21	2,106	17	30		
		10/13	15,847	14.21	2,296	17	30		
		11/13	13,826	14.21	2,097	17	27		
		12/13	15,268	14.26	2,422	17	29		
					184,765		24,472		
		TERRA	CATTLE	1/13	8,826	20.28	941	14	20
2/13	7,879			20.28	853	14	20		
3/13	8,907			19.45	940	14	21		
4/13	8,339			19.45	909	14	20		
5/13	8,073			19.45	933	14	19		
6/13	7,907			19.94	914	14	19		
7/13	8,166			19.94	941	14	19		
8/13	8,111			19.94	941	14	19		
9/13	7,812			19.94	918	14	19		
10/13	8,195			0.00	956	14	19		
11/13	7,617			20.26	857	14	18		
12/13	8,252			19.82	953	14	19		
			98,084		11,056				
TERRA	CHARLTON EAST	1/13	18,211	26.55	286	26	23		
		2/13	17,432	26.55	259	26	24		
		3/13	19,150	26.85	262	26	24		
		4/13	17,856	26.85	254	26	23		
		5/13	19,628	26.85	264	26	24		
		6/13	18,783	27.09	277	26	24		
		7/13	18,386	27.09	274	26	23		
		8/13	18,420	27.09	260	26	23		
		9/13	18,291	27.04	263	26	23		
		10/13	18,136	27.04	218	26	22		
		11/13	14,795	27.04	229	26	19		
		12/13	19,249	27.04	272	26	24		
			218,337		3,118				
TERRA	CHARLTON WEST	1/13	76,137	7.30	13,742	40	61		
		2/13	72,141	7.30	11,036	40	64		
		3/13	80,225	7.30	15,193	40	65		
		4/13	77,013	8.55	14,420	40	64		
		5/13	82,089	8.55	15,673	40	66		
		6/13	81,854	8.55	16,524	40	68		
		7/13	79,982	8.55	15,729	40	64		
		8/13	80,278	8.55	16,402	40	65		
		9/13	77,535	8.55	16,683	40	65		
		10/13	78,178	8.55	16,974	40	63		
		11/13	69,981	8.55	13,204	40	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON WEST	12/13	77,325	8.55	16,137	40	62
			932,738		181,717		
TERRA	CHESTER 7-11	1/13	0	18.87	0	0	0
		2/13	0	18.87	0	0	0
		3/13	0	18.87	0	0	0
		4/13	6,682	18.87	6,064	13	17
		5/13	6,912	17.21	5,740	13	17
		6/13	5,611	17.21	4,690	13	14
		7/13	6,897	17.21	4,113	13	17
		8/13	6,524	17.21	3,961	13	16
		9/13	6,071	17.31	3,604	13	16
		10/13	6,163	17.31	3,545	13	15
		11/13	4,868	17.31	3,713	13	12
		12/13	4,834	17.30	3,171	13	12
			54,562		38,601		
TERRA	CORWITH	1/13	24,513	11.02	3,499	30	26
		2/13	21,127	11.02	3,243	30	25
		3/13	22,899	11.01	2,987	30	25
		4/13	21,218	11.01	2,866	30	24
		5/13	22,278	11.01	2,955	30	24
		6/13	21,516	11.23	2,880	30	24
		7/13	22,200	11.23	2,956	30	24
		8/13	21,547	11.23	2,874	30	23
		9/13	20,964	11.45	2,727	30	23
		10/13	21,330	11.45	2,902	30	23
		11/13	18,627	11.45	2,925	30	21
		12/13	21,584	11.45	4,065	30	23
			259,803		36,879		
TERRA	DUBIE BROTHERS	1/13	10,711	7.94	16,536	16	22
		2/13	9,709	7.94	16,520	16	22
		3/13	10,441	7.94	18,541	16	21
		4/13	10,012	7.94	16,737	16	21
		5/13	11,432	8.74	17,890	16	23
		6/13	11,122	8.74	17,628	16	23
		7/13	11,809	8.74	17,252	16	24
		8/13	12,148	9.21	19,450	16	24
		9/13	11,220	9.21	16,270	16	23
		10/13	11,208	9.21	17,057	16	23
		11/13	9,994	9.21	16,276	16	21
		12/13	10,839	9.21	17,898	16	22
			130,645		208,055		
TERRA	ELK RIDGE	1/13	13,383	6.64	19,623	17	25
		2/13	11,799	6.64	17,904	17	25
		3/13	12,930	6.64	20,046	17	25
		4/13	12,897	6.64	20,824	17	25
		5/13	13,855	7.05	20,963	17	26
		6/13	14,036	7.05	20,972	17	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELK RIDGE	7/13	14,126	7.05	22,009	17	27
		8/13	14,306	7.05	22,200	17	27
		9/13	13,132	7.05	21,368	17	26
		10/13	13,510	7.05	21,286	17	26
		11/13	11,453	6.30	18,778	17	22
		12/13	13,404	6.30	19,399	17	25
					158,831		245,372
TERRA	ELMER FUDD 1-A	1/13	43,806	0.02	16,103	37	38
		2/13	39,164	0.02	14,226	37	38
		3/13	43,802	0.40	15,504	37	38
		4/13	41,025	0.40	14,685	37	37
		5/13	43,575	0.40	14,368	37	38
		6/13	42,274	0.40	13,539	37	38
		7/13	44,554	10.19	13,604	37	39
		8/13	44,930	10.19	13,617	37	39
		9/13	41,719	10.19	11,790	37	38
		10/13	42,716	10.19	11,813	37	37
		11/13	39,403	10.19	11,997	37	35
		12/13	42,221	10.19	12,831	37	37
					509,189		164,077
TERRA	ELMER FUDD EAST	1/13	47,530	15.73	4,103	24	64
		2/13	42,281	15.73	3,821	24	63
		3/13	46,811	15.74	4,202	24	63
		4/13	44,860	15.74	4,578	24	62
		5/13	46,965	15.85	4,728	24	63
		6/13	45,624	15.85	4,832	24	63
		7/13	47,619	15.85	4,981	24	64
		8/13	47,582	15.90	4,797	24	64
		9/13	46,156	15.90	4,395	24	64
		10/13	47,242	15.90	4,222	24	63
		11/13	43,180	15.19	3,871	24	60
		12/13	46,153	15.19	3,977	24	62
					552,003		52,507
TERRA	ELMIRA THRIVE EAST	1/13	8,595	7.84	48,702	13	21
		2/13	7,045	7.84	45,729	13	19
		3/13	7,793	8.33	45,833	13	19
		4/13	7,582	8.33	44,609	13	19
		5/13	7,688	8.33	45,613	13	19
		6/13	7,793	8.42	43,323	13	20
		7/13	7,598	8.42	40,524	13	19
		8/13	7,251	8.42	41,173	13	18
		9/13	7,054	8.54	40,884	13	18
		10/13	6,868	8.54	39,950	13	17
		11/13	6,395	8.54	41,196	13	16
		12/13	6,202	8.54	41,601	13	15
			87,864		519,137		
TERRA	ESS LAKE	1/13	464	3.57	654	1	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ESS LAKE	2/13	444	3.57	644	1	16		
		3/13	423	3.60	629	1	14		
		4/13	268	3.60	415	1	9		
		5/13	279	3.62	405	1	9		
		6/13	309	3.62	443	1	10		
		7/13	328	3.62	490	1	11		
		8/13	313	3.62	473	1	10		
		9/13	276	3.62	432	1	9		
		10/13	267	3.62	404	1	9		
		11/13	246	7.21	386	1	8		
		12/13	381	7.21	530	1	12		
					3,998		5,905		
		TERRA	HAPPY HILLMAN	1/13	20,486	24.09	719	27	24
2/13	18,310			24.09	633	27	24		
3/13	20,145			24.09	685	27	24		
4/13	19,377			24.09	682	27	24		
5/13	20,139			24.40	720	27	24		
6/13	19,821			24.40	674	27	24		
7/13	17,804			24.40	462	27	21		
8/13	20,582			22.71	453	27	25		
9/13	19,876			22.71	446	27	25		
10/13	20,946			22.71	466	27	25		
11/13	19,023			22.44	421	27	23		
12/13	20,076			22.44	452	27	24		
					236,585		6,813		
TERRA	HEAD START	1/13	16,286	12.27	2,536	12	44		
		2/13	14,569	12.27	2,280	12	43		
		3/13	15,820	12.97	2,516	12	43		
		4/13	15,021	12.97	2,421	12	42		
		5/13	15,921	12.97	2,503	12	43		
		6/13	15,257	12.97	1,556	12	42		
		7/13	15,905	12.97	961	12	43		
		8/13	16,309	12.97	1,002	12	44		
		9/13	15,572	12.97	1,075	12	43		
		10/13	15,635	12.97	1,595	12	42		
		11/13	13,588	12.89	1,088	12	38		
		12/13	15,655	12.99	962	12	42		
					185,538		20,495		
TERRA	HUNT N HAYES	1/13	31,625	22.77	703	30	34		
		2/13	28,496	22.77	617	30	34		
		3/13	31,424	22.77	716	30	34		
		4/13	30,012	22.77	663	30	33		
		5/13	31,611	22.77	722	30	34		
		6/13	31,007	22.77	671	30	34		
		7/13	31,750	22.77	688	30	34		
		8/13	32,177	23.01	675	30	35		
		9/13	30,747	23.01	668	30	34		
		10/13	31,315	23.23	651	30	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HUNT N HAYES	11/13	28,003	22.99	596	30	31
		12/13	31,104	22.99	690	30	33
			369,271		8,060		
TERRA	JACK SPRATT	1/13	14,793	14.45	570	15	32
		2/13	13,309	14.45	525	15	32
		3/13	14,897	14.45	602	15	32
		4/13	15,286	12.99	572	15	34
		5/13	15,404	12.99	616	15	33
		6/13	14,654	12.99	573	15	33
		7/13	13,792	12.99	606	15	30
		8/13	13,254	12.92	586	15	28
		9/13	13,044	12.92	570	15	29
		10/13	14,200	12.92	570	15	31
		11/13	14,509	12.92	536	15	32
		12/13	15,088	13.01	573	15	32
	172,230		6,899				
TERRA	LIFE OF BRILEY	1/13	31,356	13.21	1,140	28	36
		2/13	27,983	13.21	921	28	36
		3/13	30,438	13.21	1,161	28	35
		4/13	30,400	13.21	1,031	28	36
		5/13	31,700	13.40	1,055	28	37
		6/13	30,897	13.40	1,198	28	37
		7/13	31,454	13.40	1,293	28	36
		8/13	34,030	13.40	1,309	28	39
		9/13	30,471	13.40	1,430	28	36
		10/13	31,136	13.40	1,242	28	36
		11/13	27,897	13.26	1,102	28	33
		12/13	30,538	13.26	1,189	28	35
	368,300		14,071				
TERRA	LITTLE RASCALS	1/13	12,262	11.12	326	16	25
		2/13	10,955	11.12	205	16	24
		3/13	12,433	11.12	282	16	25
		4/13	15,547	12.04	241	16	32
		5/13	17,724	12.04	248	16	36
		6/13	17,080	12.04	192	16	36
		7/13	17,160	12.04	265	16	35
		8/13	16,917	11.47	227	16	34
		9/13	17,393	11.47	204	16	36
		10/13	18,697	11.47	286	16	38
		11/13	14,334	11.47	188	16	30
		12/13	13,095	11.89	279	16	26
	183,597		2,943				
TERRA	LIVINGSTON 17	1/13	14,269	5.68	3,356	18	26
		2/13	12,865	5.68	3,043	18	26
		3/13	14,193	5.68	3,273	18	25
		4/13	13,773	5.68	3,262	18	26
		5/13	14,235	5.68	5,559	18	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LIVINGSTON 17	6/13	14,443	5.68	5,462	18	27		
		7/13	14,549	5.68	5,569	18	26		
		8/13	14,040	5.68	5,102	18	25		
		9/13	13,387	5.68	3,775	18	25		
		10/13	14,150	5.68	3,636	18	25		
		11/13	13,594	5.68	3,106	18	25		
		12/13	13,348	5.68	2,432	18	24		
					166,846		47,575		
		TERRA	LUCKY 16	1/13	7,518	20.49	103	17	14
				2/13	7,479	20.49	93	17	16
				3/13	8,067	20.39	101	17	15
				4/13	7,306	20.39	145	17	14
				5/13	8,055	20.39	142	17	15
6/13	7,988			20.39	113	17	16		
7/13	8,025			20.39	105	17	15		
8/13	7,881			20.39	100	17	15		
9/13	7,609			17.56	106	17	15		
10/13	6,882			17.56	84	17	13		
11/13	7,151			17.56	0	17	14		
12/13	7,118			17.56	0	17	13		
					91,079		1,092		
TERRA	MILLER TIME	1/13	5,869	13.24	780	6	32		
		2/13	5,209	13.24	697	6	31		
		3/13	5,503	13.01	744	6	30		
		4/13	5,467	13.01	681	6	30		
		5/13	5,233	13.01	657	6	28		
		6/13	5,274	13.45	442	6	29		
		7/13	5,617	13.45	288	6	30		
		8/13	5,812	13.45	299	6	31		
		9/13	6,584	13.45	681	6	37		
		10/13	7,684	13.45	1,059	6	41		
		11/13	8,075	13.10	964	6	45		
		12/13	7,781	13.46	987	6	42		
					74,108		8,279		
TERRA	MINKE COAT	1/13	10,023	6.07	37,375	18	18		
		2/13	10,431	6.07	34,295	18	21		
		3/13	12,266	6.22	36,077	18	22		
		4/13	9,958	6.22	37,964	18	18		
		5/13	10,022	6.22	36,674	18	18		
		6/13	9,270	6.49	35,542	18	17		
		7/13	9,161	6.49	35,606	18	16		
		8/13	9,884	6.49	37,359	18	18		
		9/13	9,235	6.49	33,337	18	17		
		10/13	9,660	6.49	37,866	18	17		
		11/13	8,592	6.20	36,089	18	16		
		12/13	9,251	6.12	36,244	18	17		
					117,753		434,428		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MOSSBACK	1/13	13,937	5.26	10,203	14	32
		2/13	12,509	5.26	9,897	14	32
		3/13	13,909	5.26	11,093	14	32
		4/13	13,201	5.26	11,033	14	31
		5/13	13,813	5.26	11,540	15	30
		6/13	13,334	5.26	12,052	14	32
		7/13	13,619	5.26	12,836	14	31
		8/13	14,156	5.26	12,430	14	33
		9/13	13,539	5.26	12,136	14	32
		10/13	13,974	5.26	12,905	14	32
		11/13	13,194	5.26	12,680	14	31
		12/13	13,141	5.26	13,586	14	30
					162,326		142,391
TERRA	NORTH STARMIRA 1 (NADV-	1/13	6,137	19.89	186	10	20
		2/13	5,425	19.89	163	10	19
		3/13	6,627	19.85	191	10	21
		4/13	6,349	19.85	184	10	21
		5/13	6,145	19.85	187	10	20
		6/13	6,070	19.72	171	10	20
		7/13	5,940	19.72	157	10	19
		8/13	6,234	19.72	171	10	20
		9/13	6,038	15.14	152	10	20
		10/13	6,276	15.14	170	10	20
		11/13	5,968	15.14	174	10	20
		12/13	6,232	19.92	172	10	20
					73,441		2,078
TERRA	NORTH STARMIRA 2 (NADV-	1/13	6,769	19.08	128	11	20
		2/13	5,781	19.08	106	11	19
		3/13	6,898	18.59	125	11	20
		4/13	6,668	18.59	124	11	20
		5/13	6,818	18.59	123	11	20
		6/13	6,835	19.41	118	11	21
		7/13	6,767	19.41	114	11	20
		8/13	6,953	19.41	128	11	20
		9/13	6,698	18.75	114	11	20
		10/13	6,860	18.75	127	11	20
		11/13	6,661	18.75	116	11	20
		12/13	6,651	19.42	114	11	19
					80,359		1,437
TERRA	NORTH STARMIRA 3 (NADV-	1/13	11,185	14.93	153	9	40
		2/13	10,621	14.93	127	9	42
		3/13	11,256	14.88	153	9	40
		4/13	10,630	14.88	151	9	39
		5/13	11,010	14.88	147	9	39
		6/13	11,093	15.07	143	9	41
		7/13	10,936	15.07	154	9	39
		8/13	10,853	15.07	141	9	39
		9/13	10,334	14.98	148	9	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 3 (NADV-	10/13	10,699	14.98	147	9	38
		11/13	10,542	14.98	145	9	39
		12/13	10,637	15.16	141	9	38
			129,796		1,750		
TERRA	NORTH STARMIRA 7 (NADV-	1/13	8,614	10.11	2,857	10	28
		2/13	7,463	10.11	2,524	10	27
		3/13	8,485	12.42	3,004	10	27
		4/13	8,039	12.42	2,849	10	27
		5/13	8,572	12.42	2,844	10	28
		6/13	8,868	12.42	2,787	10	30
		7/13	8,630	12.42	2,864	10	28
		8/13	8,682	12.42	2,879	10	28
		9/13	6,421	11.19	1,974	10	21
		10/13	8,477	11.19	362	10	27
		11/13	7,359	11.19	310	10	25
		12/13	7,226	10.71	383	10	23
	96,836		25,637				
TERRA	PEGGY FLEMING	1/13	6,548	8.47	15,719	10	21
		2/13	5,595	8.47	13,816	10	20
		3/13	6,401	8.16	15,431	10	21
		4/13	6,103	8.16	14,560	10	20
		5/13	6,338	8.16	14,164	10	20
		6/13	6,700	7.85	13,295	10	22
		7/13	7,213	7.85	14,041	10	23
		8/13	6,517	7.85	13,964	10	21
		9/13	6,409	8.02	13,088	10	21
		10/13	6,319	8.02	13,730	10	20
		11/13	6,315	8.02	13,818	10	21
		12/13	6,697	8.40	13,096	10	22
	77,155		168,722				
TERRA	PLEASANT VALLEY	1/13	11,065	20.13	605	19	19
		2/13	9,748	20.13	534	19	18
		3/13	10,609	20.13	592	19	18
		4/13	10,440	20.13	590	19	18
		5/13	10,849	20.13	605	19	18
		6/13	10,448	20.13	590	19	18
		7/13	9,978	20.13	437	19	17
		8/13	10,247	20.13	226	19	17
		9/13	9,786	20.13	220	19	17
		10/13	9,574	20.13	214	19	16
		11/13	8,807	20.13	195	19	15
		12/13	9,768	20.13	220	19	17
	121,319		5,028				
TERRA	PRICE IS RIGHT	1/13	10,132	6.66	5,210	12	27
		2/13	9,012	6.66	4,782	12	27
		3/13	9,827	6.66	5,146	12	26
		4/13	9,625	6.66	4,943	12	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	PRICE IS RIGHT	5/13	9,666	7.13	5,081	12	26		
		6/13	9,687	7.13	4,921	12	27		
		7/13	10,061	7.13	4,934	12	27		
		8/13	10,233	7.13	4,735	12	27		
		9/13	9,321	7.13	4,595	12	26		
		10/13	9,619	7.13	4,766	12	26		
		11/13	10,029	6.28	4,774	12	28		
		12/13	9,780	6.28	5,132	12	26		
					116,992		59,019		
		TERRA	ROHMANN EMPIRE	1/13	15,678	13.55	1,237	15	34
				2/13	13,589	13.55	579	15	32
				3/13	15,542	13.55	714	15	33
				4/13	15,204	13.55	603	15	34
5/13	15,921			13.87	560	15	34		
6/13	14,891			13.87	457	15	33		
7/13	15,449			13.87	532	15	33		
8/13	15,371			13.82	531	15	33		
9/13	15,580			13.82	348	15	35		
10/13	15,968			13.82	371	15	34		
11/13	15,264			13.82	445	15	34		
12/13	15,696			13.92	613	15	34		
					184,153		6,990		
TERRA	SKEBA CAPLE	1/13	15,941	19.65	109	19	27		
		2/13	14,535	19.65	65	19	27		
		3/13	16,391	19.62	84	19	28		
		4/13	15,738	19.62	99	19	28		
		5/13	16,345	19.62	131	19	28		
		6/13	16,269	23.67	85	19	29		
		7/13	16,135	23.67	157	20	26		
		8/13	15,915	23.67	182	20	26		
		9/13	15,200	23.46	179	19	27		
		10/13	15,610	23.46	132	19	26		
		11/13	15,250	23.46	86	19	27		
		12/13	15,875	24.00	85	20	26		
					189,204		1,394		
TERRA	SOUTH CAPLE	1/13	22,374	0.00	0	23	31		
		2/13	20,553	0.00	0	23	32		
		3/13	23,401	0.00	0	23	33		
		4/13	22,076	0.00	137	23	32		
		5/13	22,635	0.00	180	23	32		
		6/13	22,855	17.28	119	23	33		
		7/13	22,648	17.28	219	23	32		
		8/13	22,085	17.28	252	23	31		
		9/13	21,441	16.39	250	23	31		
		10/13	22,334	18.84	188	23	31		
		11/13	21,459	18.84	121	23	31		
		12/13	21,846	19.09	116	23	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			265,707		1,582		
TERRA	SOUTH RUST NEVER SLEEP	1/13	27,088	21.29	2,002	24	36
		2/13	23,928	21.29	1,651	24	36
		3/13	26,307	21.29	1,881	24	35
		4/13	25,224	21.29	1,802	24	35
		5/13	26,815	20.95	1,844	24	36
		6/13	26,201	20.95	1,786	24	36
		7/13	26,306	20.95	1,830	24	35
		8/13	26,687	21.19	1,849	24	36
		9/13	24,347	21.19	1,742	24	34
		10/13	27,145	20.98	1,858	24	36
		11/13	23,706	21.27	1,657	24	33
		12/13	27,027	21.27	1,860	24	36
			310,781		21,762		
TERRA	ST AVERY	1/13	363	22.77	8	1	12
		2/13	329	22.77	7	1	12
		3/13	368	22.77	9	1	12
		4/13	349	22.77	8	1	12
		5/13	364	22.77	8	1	12
		6/13	365	22.77	8	1	12
		7/13	369	22.77	8	1	12
		8/13	375	23.01	8	1	12
		9/13	361	23.01	8	1	12
		10/13	370	23.23	8	1	12
		11/13	335	22.99	7	1	11
		12/13	378	22.99	9	1	12
			4,326		96		
TERRA	ST CLINTON A4-18	1/13	937	16.92	82	1	30
		2/13	820	16.92	75	1	29
		3/13	934	16.93	85	1	30
		4/13	882	16.93	91	1	29
		5/13	918	16.97	94	1	30
		6/13	874	16.97	94	1	29
		7/13	890	16.97	94	1	29
		8/13	869	16.97	89	1	28
		9/13	842	16.97	81	1	28
		10/13	865	16.97	78	1	28
		11/13	790	16.97	72	1	26
		12/13	809	16.86	71	1	26
			10,430		1,006		
TERRA	ST ELMER 5	1/13	362	10.11	133	1	12
		2/13	342	10.11	124	1	12
		3/13	369	10.11	130	1	12
		4/13	340	10.11	122	1	11
		5/13	362	10.36	120	1	12
		6/13	368	10.36	118	1	12
		7/13	411	0.00	125	1	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST ELMER 5	8/13	416	9.88	126	1	13
		9/13	397	9.88	112	1	13
		10/13	409	9.88	113	1	13
		11/13	375	10.39	114	1	13
		12/13	397	10.39	121	1	13
					4,548		1,458
TERRA	TILLI BEAN	1/13	7,687	10.25	289	12	21
		2/13	7,500	10.25	275	12	22
		3/13	7,803	10.25	403	12	21
		4/13	3,679	10.22	345	12	10
		5/13	1,921	10.22	338	12	5
		6/13	1,164	10.22	383	12	3
		7/13	945	10.22	394	12	3
		8/13	912	9.99	432	12	2
		9/13	681	9.99	325	12	2
		10/13	415	9.99	432	12	1
		11/13	4,808	9.99	281	12	13
		12/13	6,121	9.52	289	12	16
					43,636		4,186
TERRA	UNCLE EMILS LANDING	1/13	13,483	13.49	1,797	10	43
		2/13	11,635	13.49	1,564	10	42
		3/13	12,954	13.76	1,757	10	42
		4/13	13,902	13.76	1,737	10	46
		5/13	14,523	13.76	1,828	10	47
		6/13	13,247	13.71	1,116	10	44
		7/13	12,783	13.71	658	10	41
		8/13	12,725	13.71	658	10	41
		9/13	11,559	13.71	1,199	10	39
		10/13	11,365	13.71	1,572	10	37
		11/13	10,398	13.45	1,246	10	35
		12/13	11,956	14.12	1,523	10	39
			150,530		16,655		
TERRA	UNCLE RAYS	1/13	22,287	11.80	552	15	48
		2/13	20,332	11.80	432	15	48
		3/13	22,221	11.80	517	15	48
		4/13	21,719	11.80	673	15	48
		5/13	21,513	12.03	702	15	46
		6/13	20,671	12.03	660	15	46
		7/13	21,690	12.03	678	15	47
		8/13	23,395	12.03	665	15	50
		9/13	21,159	12.03	629	15	47
		10/13	21,618	12.03	571	15	46
		11/13	19,958	12.14	564	15	44
12/13	23,013	12.12	661	15	49		
			259,576		7,304		
TERRA - REPORTER TOTALS:			8,953,681		2,832,860		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 15	12/13	24,864	24.28	2,139	32	25
			293,709		24,909		
TRENDWELL	AVERY 16	1/13	15,027	24.02	1,085	20	24
		2/13	13,820	23.98	980	20	25
		3/13	16,107	23.76	1,085	20	26
		4/13	15,256	23.93	1,050	20	25
		5/13	16,198	23.77	1,085	20	26
		6/13	14,993	24.18	1,050	20	25
		7/13	13,641	24.29	1,085	20	22
		8/13	21,526	23.70	1,085	20	35
		9/13	13,358	24.26	1,045	20	22
		10/13	14,545	24.31	1,085	20	23
		11/13	11,823	24.33	937	20	20
		12/13	15,055	24.28	1,085	20	24
			181,349		12,657		
TRENDWELL	AVERY 18	1/13	20,002	24.19	1,798	20	32
		2/13	17,781	24.26	1,578	20	32
		3/13	19,492	24.64	1,798	20	31
		4/13	19,138	24.40	1,740	20	32
		5/13	19,392	24.68	1,729	20	31
		6/13	19,022	23.71	1,740	20	32
		7/13	19,047	24.90	1,798	20	31
		8/13	20,049	24.75	1,798	20	32
		9/13	18,888	25.39	1,740	20	31
		10/13	19,822	25.48	1,798	20	32
		11/13	8,524	25.10	1,551	20	14
		12/13	19,477	24.99	1,798	20	31
			220,634		20,866		
TRENDWELL	BRILEY 16	1/13	13,888	25.55	405	18	25
		2/13	12,205	25.49	417	18	24
		3/13	13,679	25.17	423	18	24
		4/13	13,048	25.00	450	18	24
		5/13	13,147	25.04	440	18	24
		6/13	13,191	25.40	474	18	24
		7/13	16,082	25.10	434	18	29
		8/13	14,449	25.15	362	18	26
		9/13	13,431	24.15	330	18	25
		10/13	14,529	24.36	333	18	26
		11/13	13,199	25.55	222	18	24
		12/13	14,714	25.53	229	18	26
			165,562		4,519		
TRENDWELL	BRILEY 6	1/13	12,422	24.54	39	21	19
		2/13	11,680	24.48	26	21	20
		3/13	13,950	24.33	45	21	21
		4/13	12,923	23.81	51	21	21
		5/13	12,911	23.83	42	21	20
		6/13	13,221	23.46	36	21	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 6	7/13	12,417	24.09	40	21	19
		8/13	16,446	24.14	45	21	25
		9/13	13,026	25.39	44	21	21
		10/13	12,938	25.48	55	21	20
		11/13	11,980	24.55	60	21	19
		12/13	12,131	24.05	67	21	19
				156,045		550	
TRENDWELL	BRILEY 7	1/13	12,045	25.55	49	16	24
		2/13	10,119	25.49	70	16	23
		3/13	11,638	25.17	39	16	23
		4/13	10,824	25.00	73	16	23
		5/13	10,847	25.04	57	16	22
		6/13	9,974	25.40	105	16	21
		7/13	10,019	25.10	143	16	20
		8/13	9,591	25.15	107	16	19
		9/13	10,862	24.15	96	16	23
		10/13	10,976	24.36	102	16	22
		11/13	9,694	25.55	79	16	20
		12/13	10,746	25.53	96	16	22
		127,335		1,016			
TRENDWELL	BRILEY 9	1/13	9,839	25.55	353	16	20
		2/13	8,444	25.49	217	16	19
		3/13	9,789	25.17	183	16	20
		4/13	9,215	25.00	163	16	19
		5/13	10,417	25.04	154	16	21
		6/13	10,256	25.40	140	16	21
		7/13	9,178	25.10	175	16	18
		8/13	11,910	25.15	254	16	24
		9/13	10,210	24.15	175	16	21
		10/13	10,407	24.36	239	16	21
		11/13	8,362	25.55	229	16	17
		12/13	8,063	25.53	212	16	16
		116,090		2,494			
TRENDWELL	CHARLTON 27	1/13	13,919	25.80	957	47	10
		2/13	12,939	25.47	866	47	10
		3/13	15,014	24.73	961	47	10
		4/13	14,106	25.49	929	47	10
		5/13	15,693	24.73	959	47	11
		6/13	14,950	25.39	924	47	11
		7/13	15,337	26.26	960	47	11
		8/13	14,894	26.28	960	47	10
		9/13	14,165	25.78	928	47	10
		10/13	13,639	26.13	944	47	9
		11/13	12,528	24.93	837	47	9
12/13	12,684	25.46	954	47	9		
		169,868		11,179			
TRENDWELL	CHARLTON MILLENIUM	1/13	1,510	25.80	62	1	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENWELL	CHARLTON MILLENIUM	2/13	1,201	25.47	54	1	43		
		3/13	1,252	24.73	83	1	40		
		4/13	1,166	25.49	96	1	39		
		5/13	1,395	24.73	93	1	45		
		6/13	1,205	25.39	87	1	40		
		7/13	1,288	26.26	93	1	42		
		8/13	1,321	26.28	91	1	43		
		9/13	1,256	25.78	96	1	42		
		10/13	1,244	26.13	91	1	40		
		11/13	990	24.93	81	1	33		
		12/13	1,214	25.46	93	1	39		
					15,042		1,020		
		TRENWELL	CHARLTON MILLENIUM - 211	1/13	1,263	25.80	62	1	41
2/13	1,090			25.47	56	1	39		
3/13	1,163			24.73	62	1	38		
4/13	1,099			25.49	60	1	37		
5/13	1,291			24.73	62	1	42		
6/13	1,091			25.39	60	1	36		
7/13	1,109			26.26	62	1	36		
8/13	1,210			26.28	62	1	39		
9/13	1,150			25.78	60	1	38		
10/13	1,160			26.13	61	1	37		
11/13	1,063			24.93	54	1	35		
12/13	1,116			25.46	62	1	36		
					13,805		723		
TRENWELL	CHARLTON MILLENIUM - 212	1/13	928	25.80	277	1	30		
		2/13	1,090	25.47	252	1	39		
		3/13	723	24.73	279	1	23		
		4/13	699	25.49	261	1	23		
		5/13	783	24.73	279	1	25		
		6/13	637	25.39	262	1	21		
		7/13	670	26.26	279	1	22		
		8/13	660	26.28	279	1	21		
		9/13	628	25.78	270	1	21		
		10/13	600	26.13	274	1	19		
		11/13	544	24.93	241	1	18		
		12/13	610	25.46	79	1	20		
					8,572		3,032		
TRENWELL	CHARLTON MILLENIUM - 212	1/13	1,277	25.80	93	1	41		
		2/13	1,038	25.47	84	1	37		
		3/13	1,117	24.73	72	1	36		
		4/13	1,071	25.49	60	1	36		
		5/13	1,251	24.73	62	1	40		
		6/13	1,055	25.39	60	1	35		
		7/13	1,103	26.26	62	1	36		
		8/13	1,112	26.28	45	1	36		
		9/13	1,057	25.78	33	1	35		
		10/13	1,072	26.13	33	1	35		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON MILLENIUM - 212	11/13	1,004	24.93	27	1	33
		12/13	1,067	25.46	31	1	34
			13,224		662		
TRENDWELL	CHARLTON MILLENIUM - 212	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	103	29.04	29	1	3
		8/13	268	29.04	164	1	9
		9/13	252	29.04	1,178	1	8
		10/13	291	26.13	183	1	9
		11/13	277	24.93	161	1	9
		12/13	349	25.46	185	1	11
		1,540		1,900			
TRENDWELL	CHARLTON MILLENNIUM - 2	1/13	800	25.80	31	1	26
		2/13	654	25.47	28	1	23
		3/13	612	24.73	31	1	20
		4/13	567	25.49	30	1	19
		5/13	693	24.73	31	1	22
		6/13	582	25.39	30	1	19
		7/13	605	26.26	31	1	20
		8/13	599	26.28	31	1	19
		9/13	569	25.78	30	1	19
		10/13	582	26.13	31	1	19
		11/13	570	24.63	27	1	19
		12/13	614	25.46	31	1	20
		7,447		362			
TRENDWELL	E ALBERT 16-2	1/13	56,979	18.43	1,085	40	46
		2/13	50,823	18.41	980	40	45
		3/13	53,966	18.63	1,085	40	44
		4/13	51,353	18.86	1,050	40	43
		5/13	54,088	19.93	1,085	40	44
		6/13	54,584	18.80	1,050	40	45
		7/13	55,997	18.92	1,085	40	45
		8/13	55,938	19.51	1,085	40	45
		9/13	53,839	19.80	1,050	40	45
		10/13	55,640	19.72	1,085	40	45
		11/13	48,726	19.85	901	40	41
		12/13	51,752	19.54	1,085	40	42
		643,685		12,626			
TRENDWELL	EAST ALBERT 1	1/13	2,746	18.43	775	3	30
		2/13	2,821	18.41	700	3	34
		3/13	3,364	18.63	775	3	36
		4/13	3,257	18.86	750	3	36
		5/13	3,483	19.93	775	3	37

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	EAST ALBERT 1	6/13	3,786	18.80	750	3	42
		7/13	3,191	18.92	775	3	34
		8/13	3,366	19.51	775	3	36
		9/13	3,311	19.80	750	3	37
		10/13	3,471	19.72	775	3	37
		11/13	3,543	19.85	677	3	39
		12/13	3,543	19.54	775	3	38
					39,882		9,052
TRENDWELL	SOUTH ALBERT	1/13	17,815	6.04	3,850	7	82
		2/13	15,115	6.00	3,883	7	77
		3/13	17,362	6.16	4,283	7	80
		4/13	16,491	5.92	4,244	7	79
		5/13	17,389	6.04	4,214	7	80
		6/13	18,470	6.04	4,069	7	88
		7/13	19,611	6.05	4,072	7	90
		8/13	18,499	5.32	4,377	7	85
		9/13	17,467	6.32	4,242	7	83
		10/13	18,034	5.94	4,250	7	83
		11/13	16,395	6.13	3,687	7	78
		12/13	16,074	6.19	4,230	7	74
			208,722		49,401		
TRENDWELL	VIENNA 16	1/13	13,600	23.66	240	20	22
		2/13	11,526	23.51	189	20	21
		3/13	14,011	22.66	185	20	23
		4/13	12,923	23.10	214	20	22
		5/13	13,320	23.37	187	20	21
		6/13	13,073	23.24	172	20	22
		7/13	13,685	23.47	180	20	22
		8/13	13,973	23.65	243	20	23
		9/13	13,775	23.27	909	20	23
		10/13	14,341	23.43	211	20	23
		11/13	12,935	23.32	184	20	22
		12/13	14,058	23.42	312	20	23
			161,220		3,226		
TRENDWELL	VIENNA 2	1/13	18,028	24.54	808	19	31
		2/13	14,945	24.48	678	19	28
		3/13	17,428	24.33	959	19	30
		4/13	17,694	23.81	870	19	31
		5/13	18,575	23.83	925	19	32
		6/13	19,036	23.46	996	19	33
		7/13	20,974	24.09	973	19	36
		8/13	17,358	24.14	973	19	29
		9/13	20,071	24.15	197	19	35
		10/13	20,231	24.36	891	19	34
		11/13	16,211	24.55	795	19	28
		12/13	17,066	24.05	626	19	29
			217,617		9,691		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 20	1/13	22,487	23.92	660	26	28
		2/13	20,967	23.90	554	26	29
		3/13	23,458	23.62	745	26	29
		4/13	22,197	23.51	920	26	28
		5/13	24,160	23.14	939	26	30
		6/13	22,981	23.50	905	26	29
		7/13	24,299	23.47	889	26	30
		8/13	24,464	23.57	859	26	30
		9/13	23,365	23.92	794	26	30
		10/13	23,862	23.85	766	26	30
		11/13	20,956	23.80	662	26	27
		12/13	22,848	23.71	680	26	28
					276,044		9,373
TRENDWELL	VIENNA 31	1/13	28,083	24.53	124	29	31
		2/13	25,874	24.48	112	29	32
		3/13	28,941	24.47	124	29	32
		4/13	28,183	24.56	120	29	32
		5/13	28,701	24.65	125	29	32
		6/13	27,667	23.95	120	29	32
		7/13	28,046	24.60	124	29	31
		8/13	28,022	24.89	125	29	31
		9/13	26,788	24.84	120	29	31
		10/13	27,542	24.89	126	29	31
		11/13	24,423	24.90	118	29	28
		12/13	27,584	24.96	105	29	31
					329,854		1,443
TRENDWELL	VIENNA 34	1/13	13,802	23.10	557	14	32
		2/13	12,219	23.32	498	14	31
		3/13	13,634	23.30	558	14	31
		4/13	13,037	23.23	540	14	31
		5/13	13,444	23.31	548	14	31
		6/13	13,003	23.28	538	14	31
		7/13	13,294	23.37	555	14	31
		8/13	13,230	23.48	542	14	30
		9/13	12,921	23.31	530	14	31
		10/13	13,146	23.54	557	14	30
		11/13	11,700	23.38	581	14	28
		12/13	13,538	23.57	558	14	31
					156,968		6,562
TRENDWELL	WOLF CREEK	1/13	28,528	11.88	1,331	19	48
		2/13	25,177	12.28	1,106	19	47
		3/13	27,898	12.14	1,193	19	47
		4/13	26,975	12.05	1,168	19	47
		5/13	27,876	12.05	1,114	19	47
		6/13	27,237	12.05	1,176	19	48
		7/13	27,374	12.23	1,099	19	46
		8/13	27,615	12.23	1,073	19	47
		9/13	26,847	12.63	1,007	19	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	WOLF CREEK	10/13	27,683	12.52	1,038	19	47
		11/13	24,689	12.47	769	19	43
		12/13	26,742	12.69	898	19	45
			324,641		12,972		
TRENDWELL	WOLF CREEK II	1/13	1,365	11.88	0	1	44
		2/13	1,282	12.28	0	1	46
		3/13	1,414	12.14	0	1	46
		4/13	1,218	12.05	0	1	41
		5/13	1,420	12.05	0	1	46
		6/13	1,385	12.05	0	1	46
		7/13	1,413	12.23	0	1	46
		8/13	1,304	12.23	0	1	42
		9/13	1,268	12.63	0	1	42
		10/13	1,419	12.52	0	1	46
		11/13	1,265	12.47	0	1	42
		12/13	1,423	12.69	0	1	46
			16,176		0		
TRENDWELL - REPORTER TOTALS:			4,711,963		276,950		
WARD LAKE ENERGY	ANTRIM RESOURCES 1	1/13	1,876	21.77	0	5	12
		2/13	1,186	21.77	0	8	5
		3/13	1,527	21.77	0	8	6
		4/13	1,719	18.30	0	8	7
		5/13	1,932	18.30	0	8	8
		6/13	1,931	18.30	0	8	8
		7/13	2,034	18.30	0	8	8
		8/13	2,190	18.30	0	8	9
		9/13	2,019	18.30	0	8	8
		10/13	2,031	19.37	0	8	8
		11/13	1,669	19.37	0	8	7
		12/13	1,778	19.37	0	8	7
			21,892		0		
WARD LAKE ENERGY	ANTRIM RESOURCES 2	1/13	146	21.77	400	3	2
		2/13	379	21.77	114	3	5
		3/13	528	21.77	254	3	6
		4/13	436	18.30	243	2	7
		5/13	513	18.30	202	2	8
		6/13	483	18.30	164	2	8
		7/13	453	18.30	156	2	7
		8/13	515	18.30	126	2	8
		9/13	437	18.30	137	3	5
		10/13	386	19.37	127	3	4
		11/13	381	19.37	120	3	4
12/13	533	19.37	120	3	6		
	5,190		2,163				
WARD LAKE ENERGY	ASIALA A4-35	1/13	564	9.43	334	1	18
		2/13	495	9.43	251	1	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	ASIALA A4-35	3/13	575	9.38	403	1	19		
		4/13	523	9.36	331	1	17		
		5/13	366	9.20	237	1	12		
		6/13	1,248	9.80	865	1	42		
		7/13	2,044	9.80	1,294	1	66		
		8/13	2,045	9.80	1,256	1	66		
		9/13	2,007	9.13	1,205	1	67		
		10/13	2,095	9.13	1,190	1	68		
		11/13	1,969	9.13	1,131	1	66		
		12/13	2,147	9.13	1,103	1	69		
					16,078		9,600		
		WARD LAKE ENERGY	BAGLEY 23	1/13	5,540	24.54	164	14	13
				2/13	4,867	24.54	100	14	12
3/13	5,318			24.54	180	14	12		
4/13	5,008			24.13	172	14	12		
5/13	5,302			24.13	436	14	12		
6/13	5,066			24.13	139	14	12		
7/13	5,462			24.13	176	14	13		
8/13	5,487			24.13	178	14	13		
9/13	5,237			24.13	168	14	12		
10/13	5,293			24.21	172	14	12		
11/13	4,497			24.21	142	14	11		
12/13	4,969			24.21	139	14	11		
					62,046		2,166		
WARD LAKE ENERGY	BAGLEY 23A	1/13	1,767	23.65	0	3	19		
		2/13	1,563	23.65	0	3	19		
		3/13	1,660	23.65	0	3	18		
		4/13	1,554	23.50	0	3	17		
		5/13	1,660	23.50	0	3	18		
		6/13	1,691	23.50	0	3	19		
		7/13	1,751	23.50	0	3	19		
		8/13	1,744	23.50	0	3	19		
		9/13	1,643	23.50	0	3	18		
		10/13	1,662	23.45	0	3	18		
		11/13	1,481	23.45	0	3	16		
		12/13	1,669	23.45	0	3	18		
					19,845		0		
WARD LAKE ENERGY	BAGLEY 24	1/13	1,131	20.86	0	4	9		
		2/13	1,032	20.86	0	4	9		
		3/13	1,106	20.86	0	4	9		
		4/13	1,045	22.03	0	4	9		
		5/13	1,088	22.03	0	4	9		
		6/13	1,108	22.03	0	4	9		
		7/13	1,156	22.03	0	4	9		
		8/13	1,156	22.03	0	4	9		
		9/13	1,096	22.03	0	4	9		
		10/13	1,095	22.30	0	4	9		
		11/13	949	22.30	0	4	8		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BAGLEY 24	12/13	1,085	22.30	0	4	9
			13,047		0		
WARD LAKE ENERGY	BAGLEY 400	1/13	1,775	16.82	0	7	8
		2/13	1,656	16.82	0	7	8
		3/13	1,806	16.82	0	7	8
		4/13	1,581	16.94	0	7	8
		5/13	1,482	16.94	0	7	7
		6/13	1,420	16.94	0	7	7
		7/13	1,444	16.94	0	7	7
		8/13	1,439	16.94	0	7	7
		9/13	1,362	16.94	0	7	6
		10/13	1,380	16.97	0	7	6
		11/13	1,195	16.97	0	7	6
		12/13	1,183	16.97	0	7	5
			17,723		0		
WARD LAKE ENERGY	BEAR LAKE	1/13	5,689	13.37	18,025	11	17
		2/13	5,419	13.62	14,065	12	16
		3/13	5,126	13.27	11,089	9	18
		4/13	3,917	13.27	10,161	10	13
		5/13	2,917	13.33	7,406	10	9
		6/13	2,791	13.35	6,665	10	9
		7/13	2,499	13.35	5,778	7	12
		8/13	2,222	13.30	5,226	7	10
		9/13	1,956	12.86	4,737	7	9
		10/13	2,042	12.86	5,077	7	9
		11/13	1,890	12.79	5,100	9	7
		12/13	1,621	13.14	3,742	8	7
			38,089		97,071		
WARD LAKE ENERGY	BEAR LAKE 1	1/13	638	13.37	2,020	1	21
		2/13	532	13.62	1,381	1	19
		3/13	694	13.27	1,500	1	22
		4/13	580	13.27	1,507	1	19
		5/13	584	13.33	1,490	1	19
		6/13	481	13.35	1,150	1	16
		7/13	525	13.35	1,214	1	17
		8/13	488	13.30	1,148	1	16
		9/13	462	12.86	1,118	1	15
		10/13	509	12.86	1,265	1	16
		11/13	486	12.79	1,312	1	16
		12/13	508	13.14	1,170	1	16
			6,487		16,275		
WARD LAKE ENERGY	BEAR LAKE 10	1/13	13	13.37	43	2	0
		2/13	16	13.62	42	2	0
		3/13	26	13.27	57	1	1
		4/13	31	13.27	80	1	1
		5/13	46	13.33	118	1	1
		6/13	52	13.35	126	1	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 10	7/13	58	13.35	136	1	2
		8/13	57	13.30	135	1	2
		9/13	55	12.86	133	1	2
		10/13	54	12.86	135	1	2
		11/13	45	12.79	120	1	2
		12/13	34	13.14	78	1	1
					487		1,203
WARD LAKE ENERGY	BEAR LAKE 12/11	1/13	1,692	13.37	5,359	3	18
		2/13	1,290	13.62	3,343	6	8
		3/13	1,458	13.27	3,154	3	16
		4/13	1,071	13.27	2,778	3	12
		5/13	981	13.33	2,487	3	11
		6/13	786	13.35	1,877	3	9
		7/13	858	13.35	1,985	3	9
		8/13	784	13.30	1,843	3	8
		9/13	691	12.86	1,673	3	8
		10/13	728	12.86	1,808	3	8
		11/13	706	12.79	1,906	3	8
		12/13	786	13.14	1,812	3	8
			11,831		30,025		
WARD LAKE ENERGY	BEAR LAKE 14	1/13	1,506	13.37	4,770	2	24
		2/13	1,309	13.62	3,392	3	16
		3/13	1,832	13.27	3,960	2	30
		4/13	1,483	13.27	3,848	2	25
		5/13	1,466	13.33	3,720	2	24
		6/13	1,375	13.35	3,282	2	23
		7/13	1,720	13.35	3,978	2	28
		8/13	1,610	13.30	3,790	2	26
		9/13	1,547	12.86	3,744	2	26
		10/13	1,826	12.86	4,542	2	29
		11/13	1,738	12.79	4,693	2	29
		12/13	1,597	13.14	3,685	2	26
			19,009		47,404		
WARD LAKE ENERGY	BEAR LAKE 15	1/13	139	9.43	82	1	4
		2/13	203	9.43	103	1	7
		3/13	106	9.38	75	1	3
		4/13	48	9.36	31	1	2
		5/13	32	9.20	21	1	1
		6/13	28	9.80	20	1	1
		7/13	24	9.80	15	1	1
		8/13	19	9.80	12	1	1
		9/13	12	9.13	7	1	0
		10/13	8	9.13	5	1	0
		11/13	1	9.13	0	1	0
12/13	29	9.13	15	1	1		
			649		386		
WARD LAKE ENERGY	BEAR LAKE 2/11	1/13	3,018	13.37	9,558	4	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE 2/11	2/13	2,637	13.62	6,834	6	16		
		3/13	3,513	13.27	7,595	3	38		
		4/13	3,043	13.27	7,893	4	25		
		5/13	2,800	13.33	7,105	3	30		
		6/13	2,863	13.35	6,835	3	32		
		7/13	3,320	13.35	7,678	3	36		
		8/13	3,224	13.30	7,585	3	35		
		9/13	3,071	12.86	7,435	3	34		
		10/13	3,365	12.86	8,368	3	36		
		11/13	3,249	12.79	8,768	4	27		
		12/13	3,446	13.14	7,956	4	28		
					37,549		93,610		
		WARD LAKE ENERGY	BEAR LAKE 22/23	1/13	3,221	9.43	1,907	3	35
2/13	2,739			9.43	1,389	3	33		
3/13	4,021			9.38	2,823	3	43		
4/13	3,535			9.36	2,238	3	39		
5/13	3,643			9.20	2,360	3	39		
6/13	3,687			9.80	2,556	3	41		
7/13	3,691			9.80	2,338	3	40		
8/13	3,879			9.80	2,382	3	42		
9/13	3,888			9.13	2,334	3	43		
10/13	3,626			9.13	2,059	3	39		
11/13	3,274			9.13	1,880	3	36		
12/13	3,815			9.13	1,960	3	41		
					43,019		26,226		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/13	6,435	9.43	3,810	4	52		
		2/13	5,739	9.43	2,910	4	51		
		3/13	5,776	9.38	4,056	4	47		
		4/13	5,037	9.36	3,190	4	42		
		5/13	4,133	9.20	2,677	4	33		
		6/13	5,267	9.80	3,651	4	44		
		7/13	5,010	9.80	3,173	4	40		
		8/13	4,391	9.80	2,696	4	35		
		9/13	4,005	9.13	2,405	4	33		
		10/13	6,020	9.13	3,418	4	49		
		11/13	6,367	9.13	3,656	4	53		
		12/13	5,878	9.13	3,020	4	47		
					64,058		38,662		
WARD LAKE ENERGY	BEAR LAKE 27	1/13	1,945	9.43	1,152	4	16		
		2/13	1,272	9.43	645	4	11		
		3/13	1,926	9.38	1,352	4	16		
		4/13	1,817	9.36	1,151	4	15		
		5/13	1,811	9.20	1,173	4	15		
		6/13	1,767	9.80	1,225	4	15		
		7/13	1,890	9.80	1,197	4	15		
		8/13	1,850	9.80	1,136	4	15		
		9/13	1,833	9.13	1,100	4	15		
		10/13	1,873	9.13	1,064	4	15		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 27	11/13	1,605	9.13	921	4	13
		12/13	1,207	9.13	620	3	13
			20,796		12,736		
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/13	87	9.43	52	1	3
		2/13	813	9.43	412	1	29
		3/13	1,762	9.38	1,237	1	57
		4/13	1,523	9.36	965	1	51
		5/13	1,369	9.20	887	1	44
		6/13	1,309	9.80	907	1	44
		7/13	1,270	9.80	805	1	41
		8/13	1,145	9.80	703	1	37
		9/13	1,079	9.13	648	1	36
		10/13	974	9.13	553	1	31
		11/13	828	9.13	475	1	28
		12/13	822	9.13	422	1	27
		12,981		8,066			
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/13	1,646	9.43	975	1	53
		2/13	1,442	9.43	731	1	52
		3/13	1,608	9.38	1,129	1	52
		4/13	1,434	9.36	908	1	48
		5/13	1,309	9.20	848	1	42
		6/13	1,060	9.80	735	1	35
		7/13	1,041	9.80	659	1	34
		8/13	1,094	9.80	672	1	35
		9/13	1,322	9.13	794	1	44
		10/13	1,380	9.13	784	1	45
		11/13	1,304	9.13	749	1	43
		12/13	1,367	9.13	702	1	44
		16,007		9,686			
WARD LAKE ENERGY	BEAR LAKE 3	1/13	1,766	13.37	5,593	2	28
		2/13	1,516	13.62	3,933	2	27
		3/13	1,870	13.27	4,043	2	30
		4/13	1,742	13.27	4,521	2	29
		5/13	1,889	13.33	4,792	2	30
		6/13	1,977	13.35	4,718	2	33
		7/13	2,140	13.35	4,950	2	35
		8/13	2,160	13.30	5,079	2	35
		9/13	2,514	12.86	6,088	2	42
		10/13	2,127	12.86	5,288	2	34
		11/13	1,967	12.79	5,308	2	33
		12/13	2,218	13.14	5,119	2	36
		23,886		59,432			
WARD LAKE ENERGY	BEAR LAKE WEST	1/13	1,025	14.00	1,047	2	17
		2/13	858	14.00	566	2	15
		3/13	926	14.00	517	2	15
		4/13	946	13.12	548	2	16
		5/13	943	13.12	469	2	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST	6/13	646	13.12	260	2	11
		7/13	627	13.12	202	2	10
		8/13	669	13.12	234	2	11
		9/13	834	13.12	288	2	14
		10/13	352	13.49	83	2	6
		11/13	240	13.49	57	2	4
		12/13	223	13.49	51	2	4
					8,289		4,322
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/13	623	14.00	637	1	20
		2/13	595	14.00	392	1	21
		3/13	989	14.00	552	1	32
		4/13	586	13.12	340	1	20
		5/13	721	13.12	358	1	23
		6/13	716	13.12	288	1	24
		7/13	840	13.12	270	1	27
		8/13	765	13.12	267	1	25
		9/13	726	13.12	250	1	24
		10/13	641	13.49	151	1	21
		11/13	804	13.49	190	1	27
		12/13	649	13.49	149	1	21
			8,655		3,844		
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/13	1,313	14.00	1,342	1	42
		2/13	1,114	14.00	735	1	40
		3/13	1,282	14.00	716	1	41
		4/13	1,234	13.12	716	1	41
		5/13	1,365	13.12	679	1	44
		6/13	1,330	13.12	534	1	44
		7/13	1,296	13.12	417	1	42
		8/13	1,277	13.12	446	1	41
		9/13	1,175	13.12	405	1	39
		10/13	1,338	13.49	315	1	43
		11/13	1,242	13.49	294	1	41
		12/13	1,339	13.49	308	1	43
			15,305		6,907		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/13	597	14.00	611	1	19
		2/13	497	14.00	328	1	18
		3/13	437	14.00	244	1	14
		4/13	399	13.12	231	1	13
		5/13	417	13.12	207	1	13
		6/13	378	13.12	152	1	13
		7/13	371	13.12	120	1	12
		8/13	342	13.12	119	1	11
		9/13	328	13.12	113	1	11
		10/13	306	13.49	72	1	10
		11/13	289	13.49	68	1	10
		12/13	308	13.49	71	1	10
					4,669		2,336
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/13	941	14.00	961	1	30
		2/13	817	14.00	539	1	29
		3/13	886	14.00	494	1	29
		4/13	754	13.12	437	1	25
		5/13	622	13.12	309	1	20
		6/13	311	13.12	125	1	10
		7/13	905	13.12	291	1	29
		8/13	891	13.12	311	1	29
		9/13	836	13.12	288	1	28
		10/13	913	13.49	215	1	29
		11/13	823	13.49	194	1	27
		12/13	947	13.49	218	1	31
					9,646		4,382
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/13	1,354	14.00	1,383	1	44
		2/13	1,153	14.00	761	1	41
		3/13	1,328	14.00	741	1	43
		4/13	1,266	13.12	734	1	42
		5/13	1,204	13.12	598	1	39
		6/13	1,156	13.12	464	1	39
		7/13	1,157	13.12	372	1	37
		8/13	1,185	13.12	413	1	38
		9/13	1,136	13.12	392	1	38
		10/13	1,223	13.49	288	1	39
		11/13	983	13.49	232	1	33
		12/13	932	13.49	215	1	30
					14,077		6,593
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/13	945	14.00	965	1	30
		2/13	813	14.00	536	1	29
		3/13	891	14.00	497	1	29
		4/13	850	13.12	493	1	28
		5/13	929	13.12	462	1	30
		6/13	963	13.12	387	1	32
		7/13	928	13.12	299	1	30
		8/13	901	13.12	314	1	29
		9/13	883	13.12	304	1	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21271	10/13	927	13.49	218	1	30
		11/13	905	13.49	214	1	30
		12/13	892	13.49	205	1	29
			10,827		4,894		
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/13	676	14.00	691	1	22
		2/13	674	14.00	445	1	24
		3/13	904	14.00	505	1	29
		4/13	720	13.12	418	1	24
		5/13	791	13.12	393	1	26
		6/13	755	13.12	303	1	25
		7/13	851	13.12	274	1	27
		8/13	832	13.12	290	1	27
		9/13	850	13.12	293	1	28
		10/13	891	13.49	210	1	29
		11/13	872	13.49	206	1	29
		12/13	981	13.49	226	1	32
	9,797		4,254				
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/13	1,140	14.00	1,165	1	37
		2/13	1,015	14.00	670	1	36
		3/13	1,137	14.00	634	1	37
		4/13	1,078	13.12	626	1	36
		5/13	1,136	13.12	565	1	37
		6/13	1,212	13.12	487	1	40
		7/13	1,262	13.12	406	1	41
		8/13	1,224	13.12	427	1	39
		9/13	1,246	13.12	430	1	42
		10/13	1,324	13.49	311	1	43
		11/13	1,294	13.49	306	1	43
		12/13	1,412	13.49	325	1	46
	14,480		6,352				
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/13	1,445	14.00	1,477	1	47
		2/13	1,225	14.00	808	1	44
		3/13	1,387	14.00	774	1	45
		4/13	1,315	13.12	763	1	44
		5/13	1,412	13.12	702	1	46
		6/13	1,270	13.12	510	1	42
		7/13	1,059	13.12	341	1	34
		8/13	1,409	13.12	492	1	45
		9/13	1,476	13.12	509	1	49
		10/13	1,497	13.49	352	1	48
		11/13	1,472	13.49	348	1	49
		12/13	1,751	13.49	403	1	56
	16,718		7,479				
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/13	355	14.00	363	1	11
		2/13	309	14.00	204	1	11
		3/13	339	14.00	189	1	11
		4/13	303	13.12	176	1	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WARD LAKE ENERGY	BEAR LAKE WEST-21278	5/13	328	13.12	163	1	11	
		6/13	318	13.12	128	1	11	
		7/13	339	13.12	109	1	11	
		8/13	332	13.12	116	1	11	
		9/13	87	13.12	30	1	3	
		10/13	1	13.49	0	1	0	
		11/13	0	0.00	0	0	0	
		12/13	0	0.00	0	0	0	
					2,711		1,478	
		WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/13	587	14.00	600	1
2/13	551			14.00	363	1	20	
3/13	624			14.00	348	1	20	
4/13	582			13.12	338	1	19	
5/13	626			13.12	311	1	20	
6/13	604			13.12	243	1	20	
7/13	633			13.12	204	1	20	
8/13	622			13.12	217	1	20	
9/13	634			13.12	218	1	21	
10/13	667			13.49	157	1	22	
11/13	637			13.49	151	1	21	
12/13	684			13.49	157	1	22	
					7,451		3,307	
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/13	443	14.00	453	1	14	
		2/13	255	14.00	168	1	9	
		3/13	290	14.00	162	1	9	
		4/13	267	13.12	155	1	9	
		5/13	296	13.12	147	1	10	
		6/13	293	13.12	118	1	10	
		7/13	310	13.12	100	1	10	
		8/13	295	13.12	103	1	10	
		9/13	294	13.12	101	1	10	
		10/13	301	13.49	71	1	10	
		11/13	235	13.49	56	1	8	
		12/13	0	0.00	0	0	0	
					3,279		1,634	
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/13	398	14.00	406	1	13	
		2/13	369	14.00	243	1	13	
		3/13	432	14.00	241	1	14	
		4/13	431	13.12	250	1	14	
		5/13	447	13.12	222	1	14	
		6/13	454	13.12	182	1	15	
		7/13	522	13.12	168	1	17	
		8/13	460	13.12	161	1	15	
		9/13	397	13.12	137	1	13	
		10/13	402	13.49	94	1	13	
		11/13	388	13.49	92	1	13	
		12/13	434	13.49	100	1	14	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5,134		2,296		
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/13	782	14.00	799	1	25
		2/13	674	14.00	445	1	24
		3/13	768	14.00	429	1	25
		4/13	720	13.12	418	1	24
		5/13	780	13.12	388	1	25
		6/13	758	13.12	304	1	25
		7/13	781	13.12	251	1	25
		8/13	757	13.12	264	1	24
		9/13	762	13.12	263	1	25
		10/13	801	13.49	188	1	26
		11/13	743	13.49	176	1	25
		12/13	786	13.49	181	1	25
			9,112		4,106		
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/13	438	14.00	447	1	14
		2/13	383	14.00	253	1	14
		3/13	460	14.00	257	1	15
		4/13	443	13.12	257	1	15
		5/13	466	13.12	232	1	15
		6/13	466	13.12	187	1	16
		7/13	550	13.12	177	1	18
		8/13	466	13.12	163	1	15
		9/13	265	13.12	91	1	9
		10/13	460	13.49	108	1	15
		11/13	365	13.49	86	1	12
		12/13	144	13.49	33	1	5
			4,906		2,291		
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/13	1,432	14.00	1,464	1	46
		2/13	1,429	14.00	943	1	51
		3/13	1,687	14.00	942	1	54
		4/13	1,641	13.12	952	1	55
		5/13	1,848	13.12	919	1	60
		6/13	1,874	13.12	753	1	62
		7/13	1,963	13.12	632	1	63
		8/13	1,915	13.12	668	1	62
		9/13	1,970	13.12	679	1	66
		10/13	2,090	13.49	491	1	67
		11/13	1,981	13.49	468	1	66
		12/13	2,167	13.49	499	1	70
			21,997		9,410		
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/13	1,060	14.00	1,084	1	34
		2/13	976	14.00	644	1	35
		3/13	1,085	14.00	606	1	35
		4/13	1,033	13.12	599	1	34
		5/13	1,095	13.12	545	1	35
		6/13	1,283	13.12	515	1	43
		7/13	1,314	13.12	423	1	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21318	8/13	1,258	13.12	439	1	41
		9/13	1,234	13.12	426	1	41
		10/13	1,253	13.49	295	1	40
		11/13	1,271	13.49	300	1	42
		12/13	1,355	13.49	312	1	44
					14,217		6,188
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/13	388	14.00	396	1	13
		2/13	355	14.00	235	1	13
		3/13	408	14.00	228	1	13
		4/13	383	13.12	222	1	13
		5/13	412	13.12	205	1	13
		6/13	407	13.12	163	1	14
		7/13	428	13.12	138	1	14
		8/13	421	13.12	147	1	14
		9/13	425	13.12	146	1	14
		10/13	436	13.49	103	1	14
		11/13	415	13.49	98	1	14
		12/13	456	13.49	105	1	15
			4,934		2,186		
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/13	90	14.00	92	1	3
		2/13	7	14.00	5	1	0
		3/13	45	14.00	25	1	1
		4/13	85	13.12	49	1	3
		5/13	63	13.12	31	1	2
		6/13	54	13.12	22	1	2
		7/13	52	13.12	17	1	2
		8/13	36	13.12	12	1	1
		9/13	41	13.12	14	1	1
		10/13	42	13.49	10	1	1
		11/13	36	13.49	8	1	1
		12/13	0	0.00	0	0	0
			551		285		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/13	0	0.00	0	0	0
		2/13	0	14.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BOND D2-19	1/13	964	9.43	571	1	31
		2/13	865	9.43	438	1	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BOND D2-19	3/13	896	9.38	629	1	29		
		4/13	785	9.36	497	1	26		
		5/13	695	9.20	451	1	22		
		6/13	581	9.80	403	1	19		
		7/13	1,362	9.80	863	1	44		
		8/13	1,580	9.80	970	1	51		
		9/13	1,529	9.13	918	1	51		
		10/13	1,511	9.13	858	1	49		
		11/13	1,396	9.13	802	1	47		
		12/13	1,437	9.13	738	1	46		
					13,601		8,138		
		WARD LAKE ENERGY	BRILEY 26	1/13	29,693	17.50	2,986	22	44
				2/13	26,299	17.42	2,855	22	43
3/13	28,972			17.22	3,108	22	42		
4/13	27,392			17.17	3,010	22	42		
5/13	28,881			17.20	3,268	22	42		
6/13	28,750			17.46	3,193	22	44		
7/13	29,364			17.46	3,353	22	43		
8/13	29,032			17.66	3,070	22	43		
9/13	27,725			18.04	3,247	22	42		
10/13	28,705			18.04	3,480	22	42		
11/13	25,803			17.79	4,140	22	39		
12/13	27,531			17.39	4,668	22	40		
					338,147		40,378		
WARD LAKE ENERGY	BRILEY 8	1/13	16,774	6.00	11,344	26	21		
		2/13	14,956	6.00	10,839	26	21		
		3/13	16,526	6.00	11,875	26	20		
		4/13	16,083	6.16	11,134	26	21		
		5/13	16,393	6.16	10,798	26	20		
		6/13	16,623	6.16	9,809	26	21		
		7/13	17,039	6.16	9,748	26	21		
		8/13	18,800	6.16	8,819	26	23		
		9/13	17,948	6.04	9,882	25	24		
		10/13	17,682	6.04	13,661	25	23		
		11/13	17,229	6.04	10,815	25	23		
		12/13	18,469	6.04	13,410	25	24		
					204,522		132,134		
WARD LAKE ENERGY	CANADA CREEK RANCH	1/13	14,274	4.97	16,589	31	15		
		2/13	12,514	4.97	14,032	31	14		
		3/13	14,004	4.97	9,698	31	15		
		4/13	13,552	5.50	5,983	31	15		
		5/13	14,040	5.50	10,648	31	15		
		6/13	10,748	5.50	12,427	31	12		
		7/13	11,666	5.50	13,480	31	12		
		8/13	12,551	5.50	13,818	31	13		
		9/13	11,809	5.17	13,989	31	13		
		10/13	12,382	5.17	11,976	31	13		
		11/13	10,501	5.17	11,438	31	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CANADA CREEK RANCH	12/13	11,289	5.17	10,390	31	12
			149,330		144,468		
WARD LAKE ENERGY	CHARLTON 11	1/13	3,763	23.01	111	10	12
		2/13	3,396	23.01	369	17	7
		3/13	3,703	23.01	433	17	7
		4/13	3,393	22.57	477	17	7
		5/13	3,257	22.57	512	17	6
		6/13	3,159	22.57	538	17	6
		7/13	2,885	22.57	540	17	5
		8/13	2,510	22.57	838	17	5
		9/13	2,566	22.04	1,367	17	5
		10/13	2,627	22.04	1,376	17	5
		11/13	2,764	22.04	796	17	5
		12/13	2,234	22.04	42	17	4
			36,257		7,399		
WARD LAKE ENERGY	CHARLTON 12	1/13	4,139	26.15	1,140	13	10
		2/13	3,718	26.15	1,108	18	7
		3/13	4,361	26.15	1,175	18	8
		4/13	4,164	24.87	1,177	18	8
		5/13	4,126	24.87	1,242	18	7
		6/13	3,906	24.87	1,110	18	7
		7/13	4,204	24.87	1,033	18	8
		8/13	4,380	24.87	1,086	18	8
		9/13	4,186	25.09	839	18	8
		10/13	4,505	25.09	196	18	8
		11/13	3,776	25.09	129	18	7
		12/13	4,566	25.09	0	18	8
			50,031		10,235		
WARD LAKE ENERGY	CHARLTON 15	1/13	1,676	23.85	37	1	54
		2/13	1,412	23.85	34	1	50
		3/13	1,574	23.85	37	1	51
		4/13	1,460	23.04	36	1	49
		5/13	1,557	23.04	37	1	50
		6/13	1,521	23.04	12	1	51
		7/13	1,861	23.04	16	1	60
		8/13	2,096	23.04	21	1	68
		9/13	1,871	23.55	18	1	62
		10/13	2,002	23.55	27	1	65
		11/13	1,893	23.55	17	1	63
		12/13	1,724	23.55	0	1	56
			20,647		292		
WARD LAKE ENERGY	CHARLTON 19	1/13	8,773	9.90	1,556	21	13
		2/13	7,665	9.90	1,171	21	13
		3/13	8,457	9.90	1,684	21	13
		4/13	8,279	10.04	1,627	21	13
		5/13	8,492	10.04	1,521	21	13
		6/13	8,663	10.04	1,361	21	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 19	7/13	6,110	10.04	1,357	21	9
		8/13	6,535	10.04	1,499	21	10
		9/13	6,421	10.04	1,421	21	10
		10/13	7,070	9.47	1,470	21	11
		11/13	8,597	9.47	1,539	21	14
		12/13	8,991	9.47	1,734	21	14
				94,053		17,940	
WARD LAKE ENERGY	CHARLTON 2	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	159	12.01	0	20	0
		10/13	166	12.01	0	20	0
		11/13	139	12.01	0	20	0
		12/13	73	12.01	0	20	0
				537		0	
WARD LAKE ENERGY	CHARLTON 21	1/13	5,833	12.74	2,781	16	12
		2/13	4,519	12.74	2,725	21	8
		3/13	6,066	12.74	2,761	21	9
		4/13	5,621	14.08	2,479	21	9
		5/13	5,830	14.08	3,016	21	9
		6/13	5,618	14.08	2,954	21	9
		7/13	5,661	14.08	3,092	21	9
		8/13	5,898	14.08	3,008	21	9
		9/13	4,778	14.08	2,922	21	8
		10/13	5,509	13.55	2,867	21	8
		11/13	4,683	13.55	3,460	21	7
		12/13	4,740	13.55	3,222	21	7
				64,756		35,287	
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/13	10,769	7.97	3,489	18	19
		2/13	9,268	8.16	2,897	18	18
		3/13	10,163	8.13	3,392	18	18
		4/13	9,914	7.92	3,296	18	18
		5/13	10,636	8.93	3,560	18	19
		6/13	10,117	7.87	3,458	18	19
		7/13	8,065	7.87	3,325	18	14
		8/13	8,063	8.38	3,198	18	14
		9/13	8,224	15.23	3,297	18	15
		10/13	8,651	15.03	3,459	18	15
		11/13	7,850	15.08	3,073	18	15
		12/13	8,093	15.05	3,283	18	14
		109,813		39,727			
WARD LAKE ENERGY	CHARLTON 29 (SOUTH)	1/13	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WARD LAKE ENERGY	CHARLTON 29 (SOUTH)	2/13	0	0.00	0	0	0	
		3/13	0	0.00	0	0	0	
		4/13	0	0.00	0	0	0	
		5/13	0	0.00	0	0	0	
		6/13	0	0.00	0	0	0	
		7/13	0	0.00	0	0	0	
		8/13	0	0.00	0	0	0	
		9/13	0	0.00	0	0	0	
		10/13	0	0.00	0	0	0	
		11/13	0	0.00	0	0	0	
		12/13	0	0.00	0	0	0	
					0		0	
		WARD LAKE ENERGY	CHARLTON 30	1/13	0	0.00	0	0
2/13	0			0.00	0	0	0	
3/13	0			0.00	0	0	0	
4/13	0			0.00	0	0	0	
5/13	0			0.00	0	0	0	
6/13	0			0.00	0	0	0	
7/13	0			0.00	0	0	0	
8/13	0			0.00	0	0	0	
9/13	0			0.00	0	0	0	
10/13	0			0.00	0	0	0	
11/13	0			0.00	0	0	0	
12/13	0			0.00	0	0	0	
					0		0	
WARD LAKE ENERGY	CHARLTON 31	1/13	10,834	7.73	2,209	14	25	
		2/13	9,573	7.73	1,995	14	24	
		3/13	10,437	7.73	2,331	14	24	
		4/13	10,331	8.92	2,532	14	25	
		5/13	12,326	8.92	3,456	14	28	
		6/13	11,219	8.92	3,150	14	27	
		7/13	11,497	8.92	2,218	14	26	
		8/13	11,858	8.92	2,449	14	27	
		9/13	11,350	8.92	2,426	14	27	
		10/13	11,872	9.01	2,462	14	27	
		11/13	11,577	9.01	2,224	14	28	
		12/13	11,749	9.01	2,035	14	27	
					134,623		29,487	
WARD LAKE ENERGY	CHARLTON 32B	1/13	881	22.41	0	2	14	
		2/13	897	22.41	0	2	16	
		3/13	965	22.41	0	2	16	
		4/13	917	22.12	0	2	15	
		5/13	984	22.12	0	2	16	
		6/13	939	22.12	0	2	16	
		7/13	967	22.12	0	2	16	
		8/13	1,026	22.12	0	2	17	
		9/13	926	22.12	0	2	15	
		10/13	987	22.68	0	2	16	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 32B	11/13	934	22.68	0	2	16
		12/13	1,038	22.68	0	2	17
			11,461		0		
WARD LAKE ENERGY	CHARLTON 34	1/13	2,929	26.23	0	6	16
		2/13	2,297	26.23	0	6	14
		3/13	2,505	26.23	0	6	13
		4/13	2,502	22.27	0	6	14
		5/13	2,990	22.27	0	6	16
		6/13	3,058	22.27	0	6	17
		7/13	3,319	22.27	0	6	18
		8/13	3,432	22.27	0	6	18
		9/13	3,161	25.92	0	6	18
		10/13	3,238	25.92	0	6	17
		11/13	2,878	25.92	0	6	16
		12/13	2,576	25.92	0	6	14
		34,885		0			
WARD LAKE ENERGY	CHARLTON 35	1/13	9,723	21.13	1,539	12	26
		2/13	8,486	21.13	1,402	12	25
		3/13	9,758	21.13	1,360	12	26
		4/13	9,721	23.44	1,361	12	27
		5/13	9,781	23.44	1,360	12	26
		6/13	9,764	23.44	1,251	12	27
		7/13	10,173	23.44	1,282	12	27
		8/13	9,926	23.44	644	12	27
		9/13	8,940	24.42	822	12	25
		10/13	9,286	24.42	1,071	12	25
		11/13	8,468	24.42	974	12	24
		12/13	8,203	24.42	979	12	22
		112,229		14,045			
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/13	8,576	25.51	517	13	21
		2/13	7,713	25.51	377	13	21
		3/13	8,226	25.51	501	13	20
		4/13	8,288	25.73	489	13	21
		5/13	8,416	25.73	492	13	21
		6/13	8,437	25.73	412	13	22
		7/13	8,770	25.73	276	13	22
		8/13	8,679	25.73	145	13	22
		9/13	8,511	26.03	170	13	22
		10/13	8,697	26.03	122	13	22
		11/13	7,194	26.03	52	13	18
		12/13	7,930	26.03	42	13	20
		99,437		3,595			
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/13	19,167	8.87	6,197	12	52
		2/13	17,210	8.87	4,996	12	51
		3/13	19,100	8.87	6,647	12	51
		4/13	18,881	9.73	6,209	12	52
		5/13	19,078	9.73	5,472	12	51

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WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	6/13	18,587	9.73	5,308	12	52
		7/13	19,492	9.73	5,914	12	52
		8/13	19,235	9.73	5,574	12	52
		9/13	18,468	10.35	5,544	12	51
		10/13	18,797	10.35	5,554	12	51
		11/13	15,434	10.35	4,695	12	43
		12/13	17,894	10.35	5,348	12	48
				221,343		67,458	
WARD LAKE ENERGY	CHARLTON 7	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		0		0			
WARD LAKE ENERGY	CHARLTON 9	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	543	17.28	0	8	2
		10/13	499	17.28	0	8	2
		11/13	524	17.28	0	8	2
		12/13	515	17.28	0	8	2
				2,081		0	
WARD LAKE ENERGY	CHESTER 10	1/13	3,269	24.16	0	7	15
		2/13	2,719	24.58	0	7	14
		3/13	2,971	24.24	0	7	14
		4/13	2,874	24.85	0	7	14
		5/13	3,006	24.03	20	7	14
		6/13	3,035	27.48	0	7	14
		7/13	3,335	27.48	0	7	15
		8/13	3,484	24.30	0	7	16
		9/13	3,206	25.39	0	7	15
		10/13	3,458	25.39	0	7	16
		11/13	3,145	24.86	0	7	15
		12/13	3,332	24.62	0	7	15
		37,834		20			
WARD LAKE ENERGY	CHESTER 18	1/13	21,144	19.09	11,176	52	13
		2/13	18,308	19.01	5,794	52	13
		3/13	19,368	19.40	8,219	52	12
		4/13	19,091	19.40	8,627	52	12
		5/13	19,870	18.79	10,976	52	12
		6/13	18,773	19.27	9,291	52	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 18	7/13	18,523	19.27	12,086	52	11
		8/13	19,721	18.77	10,535	52	12
		9/13	19,130	19.12	7,391	52	12
		10/13	19,418	19.12	7,045	52	12
		11/13	17,405	18.88	6,785	52	11
		12/13	19,542	18.83	3,815	52	12
					230,293		101,740
WARD LAKE ENERGY	CHESTER 22	1/13	11,710	18.25	2,265	24	16
		2/13	10,820	18.25	2,057	24	16
		3/13	11,659	18.25	2,116	24	16
		4/13	11,062	18.54	2,092	24	15
		5/13	11,265	18.54	2,146	24	15
		6/13	11,048	18.54	2,178	24	15
		7/13	11,377	18.54	2,433	24	15
		8/13	11,099	18.54	2,332	24	15
		9/13	10,768	18.54	3,371	24	15
		10/13	11,421	18.64	3,624	24	15
		11/13	10,880	18.64	1,929	24	15
		12/13	11,683	18.64	3,133	24	16
			134,792		29,676		
WARD LAKE ENERGY	CHESTER 23	1/13	15,275	6.70	6,565	25	20
		2/13	13,834	6.70	2,856	25	20
		3/13	15,033	6.62	6,047	25	19
		4/13	14,337	6.62	5,932	25	19
		5/13	15,040	6.62	7,271	25	19
		6/13	14,916	6.62	7,455	25	20
		7/13	15,340	6.62	5,280	25	20
		8/13	15,292	6.62	6,176	25	20
		9/13	14,594	6.98	6,627	25	19
		10/13	14,981	6.98	5,233	25	19
		11/13	13,990	6.98	5,224	25	19
		12/13	14,270	6.98	5,892	25	18
			176,902		70,558		
WARD LAKE ENERGY	CHESTER 27	1/13	2,222	25.21	186	5	14
		2/13	2,184	25.21	196	5	16
		3/13	2,485	25.21	99	5	16
		4/13	2,426	21.76	161	5	16
		5/13	2,866	21.76	122	5	18
		6/13	2,958	21.76	45	5	20
		7/13	3,019	21.76	0	5	19
		8/13	2,965	21.76	0	5	19
		9/13	2,723	21.76	0	5	18
		10/13	2,797	25.70	0	5	18
		11/13	1,668	25.70	0	5	11
		12/13	1,663	25.70	0	5	11
			29,976		809		
WARD LAKE ENERGY	COE C4-34	1/13	1,722	9.43	1,020	1	56

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	COE C4-34	2/13	1,569	9.43	796	1	56		
		3/13	1,770	9.38	1,243	1	57		
		4/13	1,562	9.36	989	1	52		
		5/13	1,568	9.20	1,016	1	51		
		6/13	1,486	9.80	1,030	1	50		
		7/13	1,532	9.80	970	1	49		
		8/13	1,474	9.80	905	1	48		
		9/13	1,471	9.13	884	1	49		
		10/13	1,596	9.13	906	1	51		
		11/13	1,276	9.13	732	1	43		
		12/13	1,350	9.13	693	1	44		
					18,376		11,184		
		WARD LAKE ENERGY	DEAN	1/13	10,033	13.37	31,778	5	65
2/13	8,097			13.62	20,995	6	48		
3/13	10,644			13.27	23,011	5	69		
4/13	9,002			13.27	23,357	5	60		
5/13	9,243			13.33	23,511	6	50		
6/13	9,978			13.35	23,827	6	55		
7/13	11,067			13.35	25,594	6	59		
8/13	11,220			13.30	26,393	6	60		
9/13	10,484			12.86	25,386	6	58		
10/13	12,543			12.86	31,185	6	67		
11/13	11,311			12.79	30,530	6	63		
12/13	11,402			13.14	26,320	6	61		
					125,024		311,887		
WARD LAKE ENERGY	DOVER 24	1/13	1,313	15.40	183	3	14		
		2/13	1,274	15.40	323	3	15		
		3/13	1,353	15.40	423	3	15		
		4/13	1,222	15.86	420	3	14		
		5/13	1,281	15.86	457	3	14		
		6/13	1,103	15.86	422	3	12		
		7/13	772	15.86	418	3	8		
		8/13	902	15.86	422	3	10		
		9/13	905	15.86	412	3	10		
		10/13	971	15.14	415	3	10		
		11/13	1,071	15.14	342	3	12		
		12/13	1,077	15.14	433	3	12		
					13,244		4,670		
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/13	13,189	14.75	759	12	35		
		2/13	11,905	14.75	652	12	35		
		3/13	13,186	14.75	768	12	35		
		4/13	11,775	14.86	653	12	33		
		5/13	11,734	14.86	619	12	32		
		6/13	11,377	14.86	626	12	32		
		7/13	12,857	14.86	732	12	35		
		8/13	13,206	14.86	728	12	35		
		9/13	12,715	14.86	708	12	35		
		10/13	12,482	14.85	733	12	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	11/13	11,212	14.85	712	12	31
		12/13	12,811	14.85	671	12	34
			148,449		8,361		
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/13	22,642	13.68	1,282	15	49
		2/13	19,863	13.56	1,072	15	47
		3/13	22,362	13.56	1,282	15	48
		4/13	21,324	13.38	1,159	15	47
		5/13	21,916	13.49	1,132	15	47
		6/13	22,092	13.57	1,191	15	49
		7/13	23,349	13.57	1,304	15	50
		8/13	23,641	13.60	1,277	15	51
		9/13	22,543	13.61	1,229	15	50
		10/13	23,964	13.61	1,281	15	52
		11/13	20,139	13.77	1,261	15	45
		12/13	21,856	13.35	1,127	15	47
			265,691		14,597		
WARD LAKE ENERGY	ELEVEN/TWELVE	1/13	829	13.37	2,622	2	13
		2/13	342	13.62	891	3	4
		3/13	8	13.27	17	1	0
		4/13	134	13.27	322	1	4
		5/13	379	13.33	963	1	12
		6/13	294	13.35	701	1	10
		7/13	435	13.35	1,008	1	14
		8/13	368	13.30	865	1	12
		9/13	368	12.86	890	1	12
		10/13	484	12.86	1,202	1	16
		11/13	449	12.79	1,211	2	7
		12/13	441	13.14	1,018	2	7
			4,531		11,710		
WARD LAKE ENERGY	ELMAC HILLS 7	1/13	5,410	5.37	79	1	175
		2/13	4,927	5.37	72	1	176
		3/13	5,474	5.37	130	1	177
		4/13	5,296	4.28	65	1	177
		5/13	5,486	4.28	144	1	177
		6/13	5,361	4.28	134	1	179
		7/13	5,624	4.28	117	1	181
		8/13	5,568	4.28	111	1	180
		9/13	5,277	4.86	110	1	176
		10/13	5,303	4.86	125	1	171
		11/13	4,933	4.86	306	1	164
		12/13	5,051	4.86	483	1	163
			63,710		1,876		
WARD LAKE ENERGY	GIRVEN	1/13	951	13.37	3,014	2	15
		2/13	223	13.62	578	3	3
		3/13	213	13.27	459	2	3
		4/13	449	13.27	1,165	2	7
		5/13	698	13.33	1,775	2	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	GIRVEN	6/13	822	13.35	1,964	2	14
		7/13	931	13.35	2,152	2	15
		8/13	854	13.30	2,008	2	14
		9/13	818	12.86	1,983	2	14
		10/13	850	12.86	2,115	2	14
		11/13	837	12.79	2,258	2	14
		12/13	804	13.14	1,854	2	13
			8,450		21,325		
WARD LAKE ENERGY	GIRVEN 11-6	1/13	2,260	13.37	7,157	1	73
		2/13	2,023	13.62	5,243	1	72
		3/13	2,391	13.27	5,169	1	77
		4/13	2,241	13.27	5,813	1	75
		5/13	2,253	13.33	5,718	1	73
		6/13	2,860	13.35	6,828	1	95
		7/13	3,001	13.35	6,940	1	97
		8/13	2,874	13.30	6,762	1	93
		9/13	2,789	12.86	6,758	1	93
		10/13	2,500	12.86	6,216	1	81
		11/13	2,205	12.79	5,952	1	74
		12/13	2,159	13.14	4,982	1	70
			29,556		73,538		
WARD LAKE ENERGY	GUSTAFSON	1/13	8,589	9.43	5,086	7	40
		2/13	7,679	9.43	3,894	7	39
		3/13	8,462	9.38	5,941	7	39
		4/13	7,707	9.36	4,880	7	37
		5/13	7,655	9.20	4,959	7	35
		6/13	7,358	9.80	5,101	7	35
		7/13	7,597	9.80	4,812	7	35
		8/13	7,042	9.80	4,324	7	32
		9/13	7,276	9.13	4,369	7	35
		10/13	7,439	9.13	4,225	7	34
		11/13	6,673	9.13	3,831	7	32
		12/13	6,618	9.13	3,400	7	30
			90,095		54,822		
WARD LAKE ENERGY	HAYES 12	1/13	5,955	20.29	0	10	19
		2/13	5,256	20.29	0	10	19
		3/13	5,430	20.29	0	10	18
		4/13	5,017	20.19	0	10	17
		5/13	5,394	20.19	0	10	17
		6/13	5,221	20.19	0	10	17
		7/13	5,516	20.19	0	10	18
		8/13	5,625	20.19	0	10	18
		9/13	5,207	20.19	0	10	17
		10/13	5,054	20.13	0	10	16
		11/13	4,725	20.13	0	10	16
		12/13	5,107	20.13	0	10	16
			63,507		0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	HOWES B4-21	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	HOWES/VILLAGE	1/13	3,425	9.58	3,803	2	55
		2/13	2,998	9.69	3,508	2	54
		3/13	3,442	9.22	3,839	2	56
		4/13	3,090	9.22	3,843	2	52
		5/13	3,025	9.79	3,140	2	49
		6/13	3,010	9.63	3,497	2	50
		7/13	2,723	9.63	3,202	2	44
		8/13	2,396	10.08	3,005	2	39
		9/13	3,229	9.14	3,773	2	54
		10/13	3,522	9.14	4,143	2	57
		11/13	3,277	10.06	3,258	2	55
		12/13	3,393	10.03	4,185	2	55
					37,530		43,196
WARD LAKE ENERGY	JOHNSON 35	1/13	2,297	9.43	1,360	1	74
		2/13	2,036	9.43	1,032	1	73
		3/13	2,311	9.38	1,623	1	75
		4/13	2,057	9.36	1,303	1	69
		5/13	2,061	9.20	1,335	1	66
		6/13	1,993	9.80	1,381	1	66
		7/13	1,959	9.80	1,241	1	63
		8/13	1,850	9.80	1,136	1	60
		9/13	1,879	9.13	1,129	1	63
		10/13	1,909	9.13	1,084	1	62
		11/13	1,747	9.13	1,003	1	58
		12/13	1,824	9.13	937	1	59
					23,923		14,564
WARD LAKE ENERGY	JOHNSON B1-35	1/13	758	9.43	449	1	24
		2/13	720	9.43	365	1	26
		3/13	763	9.38	536	1	25
		4/13	680	9.36	431	1	23
		5/13	682	9.20	442	1	22
		6/13	651	9.80	451	1	22
		7/13	650	9.80	412	1	21
		8/13	601	9.80	369	1	19
		9/13	392	9.13	235	1	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	JOHNSON B1-35	10/13	4,428	9.13	2,515	1	143
		11/13	4,431	9.13	2,544	1	148
		12/13	4,602	9.13	2,365	1	148
			19,358		11,114		
WARD LAKE ENERGY	KALEVA	1/13	12,098	9.58	13,458	4	98
		2/13	10,815	9.69	12,655	4	97
		3/13	12,651	9.22	14,113	4	102
		4/13	11,273	9.22	14,018	4	94
		5/13	10,801	9.79	11,183	4	87
		6/13	10,904	9.63	12,668	4	91
		7/13	11,322	9.63	13,318	4	91
		8/13	11,124	10.08	13,954	4	90
		9/13	10,910	9.14	12,743	4	91
		10/13	11,722	9.14	13,787	4	95
		11/13	11,356	10.06	11,292	4	95
		12/13	11,796	10.03	14,550	4	95
			136,772		157,739		
WARD LAKE ENERGY	KITCHEN A1-35	1/13	442	7.09	65	1	14
		2/13	305	7.09	45	1	11
		3/13	430	7.09	63	1	14
		4/13	405	7.25	59	1	14
		5/13	434	7.25	64	1	14
		6/13	374	7.25	52	1	12
		7/13	288	7.25	38	1	9
		8/13	373	7.25	50	1	12
		9/13	305	7.25	43	1	10
		10/13	332	7.23	46	1	11
		11/13	248	7.23	31	1	8
		12/13	250	7.23	33	1	8
			4,186		589		
WARD LAKE ENERGY	KITCHEN B1-33	1/13	1,859	7.09	275	1	60
		2/13	1,599	7.09	234	1	57
		3/13	1,753	7.09	258	1	57
		4/13	1,725	7.25	251	1	58
		5/13	1,863	7.25	274	1	60
		6/13	1,732	7.25	240	1	58
		7/13	1,766	7.25	234	1	57
		8/13	1,842	7.25	247	1	59
		9/13	1,712	7.25	238	1	57
		10/13	1,637	7.23	225	1	53
		11/13	1,564	7.23	196	1	52
		12/13	1,541	7.23	204	1	50
			20,593		2,876		
WARD LAKE ENERGY	KITCHEN B3-33	1/13	699	7.09	104	1	23
		2/13	641	7.09	94	1	23
		3/13	697	7.09	103	1	22
		4/13	653	7.25	95	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	KITCHEN B3-33	5/13	686	7.25	101	1	22		
		6/13	612	7.25	85	1	20		
		7/13	561	7.25	74	1	18		
		8/13	634	7.25	85	1	20		
		9/13	595	7.25	83	1	20		
		10/13	618	7.23	85	1	20		
		11/13	631	7.23	79	1	21		
		12/13	652	7.23	86	1	21		
					7,679		1,074		
		WARD LAKE ENERGY	KITCHEN C1-3	1/13	1,763	7.09	261	1	57
2/13	1,593			7.09	233	1	57		
3/13	1,731			7.09	255	1	56		
4/13	1,657			7.25	241	1	55		
5/13	1,709			7.25	251	1	55		
6/13	1,562			7.25	216	1	52		
7/13	1,408			7.25	187	1	45		
8/13	1,566			7.25	210	1	51		
9/13	1,429			7.25	199	1	48		
10/13	1,594			7.23	219	1	51		
11/13	1,817			7.23	228	1	61		
12/13	1,813			7.23	239	1	58		
					19,642		2,739		
WARD LAKE ENERGY	KITCHEN C1-33	1/13	1,232	7.09	182	1	40		
		2/13	1,096	7.09	160	1	39		
		3/13	1,178	7.09	173	1	38		
		4/13	1,134	7.25	165	1	38		
		5/13	1,201	7.25	176	1	39		
		6/13	1,148	7.25	159	1	38		
		7/13	1,174	7.25	155	1	38		
		8/13	1,200	7.25	161	1	39		
		9/13	1,155	7.25	161	1	39		
		10/13	1,141	7.23	157	1	37		
		11/13	1,163	7.23	146	1	39		
		12/13	1,135	7.23	150	1	37		
					13,957		1,945		
WARD LAKE ENERGY	KITCHEN C1-35	1/13	921	7.09	136	1	30		
		2/13	844	7.09	123	1	30		
		3/13	915	7.09	135	1	30		
		4/13	852	7.25	124	1	28		
		5/13	894	7.25	131	1	29		
		6/13	785	7.25	109	1	26		
		7/13	664	7.25	88	1	21		
		8/13	828	7.25	111	1	27		
		9/13	752	7.25	105	1	25		
		10/13	829	7.23	114	1	27		
		11/13	870	7.23	109	1	29		
		12/13	887	7.23	117	1	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			10,041		1,402		
WARD LAKE ENERGY	KITCHEN C2-3	1/13	816	7.09	121	1	26
		2/13	745	7.09	109	1	27
		3/13	801	7.09	118	1	26
		4/13	771	7.25	112	1	26
		5/13	810	7.25	119	1	26
		6/13	761	7.25	105	1	25
		7/13	701	7.25	93	1	23
		8/13	753	7.25	101	1	24
		9/13	744	7.25	104	1	25
		10/13	784	7.23	108	1	25
		11/13	806	7.23	101	1	27
		12/13	802	7.23	106	1	26
			9,294		1,297		
WARD LAKE ENERGY	KITCHEN C4-34	1/13	653	7.09	97	1	21
		2/13	599	7.09	88	1	21
		3/13	624	7.09	92	1	20
		4/13	585	7.25	85	1	20
		5/13	604	7.25	89	1	19
		6/13	511	7.25	71	1	17
		7/13	504	7.25	67	1	16
		8/13	574	7.25	77	1	19
		9/13	525	7.25	73	1	18
		10/13	576	7.23	79	1	19
		11/13	625	7.23	78	1	21
		12/13	635	7.23	84	1	20
			7,015		980		
WARD LAKE ENERGY	KITCHEN D1-33	1/13	1,454	7.09	215	1	47
		2/13	1,243	7.09	182	1	44
		3/13	1,419	7.09	209	1	46
		4/13	1,401	7.25	204	1	47
		5/13	1,491	7.25	219	1	48
		6/13	1,490	7.25	206	1	50
		7/13	1,249	7.25	165	1	40
		8/13	1,267	7.25	170	1	41
		9/13	1,196	7.25	167	1	40
		10/13	1,170	7.23	161	1	38
		11/13	1,201	7.23	151	1	40
		12/13	1,190	7.23	157	1	38
			15,771		2,206		
WARD LAKE ENERGY	KITCHEN D1-4	1/13	2,825	7.09	418	1	91
		2/13	2,613	7.09	382	1	93
		3/13	2,860	7.09	421	1	92
		4/13	2,757	7.25	402	1	92
		5/13	2,829	7.25	415	1	91
		6/13	2,559	7.25	354	1	85
		7/13	2,432	7.25	322	1	78

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D1-4	8/13	2,681	7.25	360	1	86
		9/13	2,512	7.25	350	1	84
		10/13	2,597	7.23	357	1	84
		11/13	2,672	7.23	335	1	89
		12/13	2,716	7.23	359	1	88
					32,053		4,475
WARD LAKE ENERGY	KITCHEN D3-33	1/13	2,762	7.09	409	1	89
		2/13	2,469	7.09	361	1	88
		3/13	2,655	7.09	391	1	86
		4/13	2,531	7.25	369	1	84
		5/13	2,664	7.25	391	1	86
		6/13	2,470	7.25	342	1	82
		7/13	2,446	7.25	324	1	79
		8/13	2,586	7.25	347	1	83
		9/13	2,491	7.25	347	1	83
		10/13	2,522	7.23	347	1	81
		11/13	2,595	7.23	326	1	87
		12/13	2,537	7.23	335	1	82
			30,728		4,289		
WARD LAKE ENERGY	KITCHEN D4-34	1/13	941	7.09	139	1	30
		2/13	860	7.09	126	1	31
		3/13	925	7.09	136	1	30
		4/13	881	7.25	128	1	29
		5/13	944	7.25	139	1	30
		6/13	828	7.25	114	1	28
		7/13	706	7.25	93	1	23
		8/13	839	7.25	113	1	27
		9/13	795	7.25	111	1	27
		10/13	840	7.23	115	1	27
		11/13	876	7.23	110	1	29
		12/13	907	7.23	120	1	29
			10,342		1,444		
WARD LAKE ENERGY	KITCHEN FARMS SOUTH	1/13	2,597	14.91	322	7	12
		2/13	2,070	14.91	325	7	11
		3/13	3,360	15.05	361	4	27
		4/13	2,956	15.05	361	4	25
		5/13	2,598	15.05	330	4	21
		6/13	2,219	15.05	478	4	18
		7/13	2,447	15.05	655	6	13
		8/13	2,444	15.05	739	6	13
		9/13	2,655	14.68	1,147	6	15
		10/13	3,048	14.68	1,129	6	16
		11/13	2,360	0.00	1,096	6	13
12/13	2,592	14.68	1,092	6	14		
			31,346		8,035		
WARD LAKE ENERGY	LIVINGSTON 34	1/13	14,931	14.78	823	11	44
		2/13	13,456	14.78	791	11	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MAPLE GROVE 7	12/13	1,606	13.14	3,927	3	17
			21,673		54,153		
WARD LAKE ENERGY	MATTISON	1/13	821	9.43	486	1	26
		2/13	691	9.43	350	3	8
		3/13	829	9.38	582	3	9
		4/13	808	9.36	512	2	13
		5/13	782	9.20	507	2	13
		6/13	697	9.80	483	2	12
		7/13	813	9.80	515	2	13
		8/13	728	9.80	447	2	12
		9/13	718	9.13	431	2	12
		10/13	814	9.13	462	2	13
		11/13	739	9.13	424	2	12
		12/13	775	9.13	398	2	12
			9,215		5,597		
WARD LAKE ENERGY	MAXEY ET AL	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/13	16,894	7.09	2,518	15	36
		2/13	14,951	7.09	2,206	15	36
		3/13	16,364	7.09	2,426	15	35
		4/13	15,431	7.25	2,265	15	34
		5/13	15,666	7.25	2,321	15	34
		6/13	14,506	7.25	2,023	15	32
		7/13	15,508	7.25	2,072	15	33
		8/13	15,757	7.25	2,134	15	34
		9/13	15,052	7.25	2,115	15	33
		10/13	14,666	7.23	2,033	15	32
		11/13	15,036	7.23	1,904	15	33
		12/13	15,045	7.23	2,005	15	32
			184,876		26,022		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/13	28,531	7.09	4,239	14	66
		2/13	25,735	7.09	3,781	14	66
		3/13	27,662	7.09	4,087	14	64
		4/13	26,408	7.25	3,865	14	63
		5/13	27,599	7.25	4,072	14	64
		6/13	25,635	7.25	3,562	14	61

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	7/13	26,216	7.25	3,491	14	60
		8/13	27,046	7.25	3,650	14	62
		9/13	26,192	7.25	3,667	14	62
		10/13	28,122	7.23	3,882	14	65
		11/13	26,926	7.23	3,396	14	64
		12/13	26,367	7.22	3,500	14	61
					322,439		45,192
WARD LAKE ENERGY	MONTY 35	1/13	4,226	6.00	2,996	6	23
		2/13	3,620	6.00	2,765	6	22
		3/13	4,036	6.00	3,056	6	22
		4/13	3,835	6.16	2,803	6	21
		5/13	3,823	6.16	2,661	6	21
		6/13	3,978	6.16	2,435	6	22
		7/13	4,119	6.16	2,404	6	22
		8/13	4,796	6.16	2,269	6	26
		9/13	4,677	6.04	2,579	6	26
		10/13	4,377	6.04	3,398	6	24
		11/13	3,904	6.04	2,478	6	22
		12/13	4,195	6.04	3,110	6	23
			49,586		32,954		
WARD LAKE ENERGY	MONTY 36	1/13	4,822	6.00	3,153	4	39
		2/13	4,081	6.00	2,869	4	36
		3/13	4,302	6.00	3,006	4	35
		4/13	4,259	6.16	2,863	4	35
		5/13	4,337	6.16	2,773	4	35
		6/13	4,297	6.16	2,467	4	36
		7/13	4,320	6.16	2,403	4	35
		8/13	5,110	6.16	2,332	4	41
		9/13	5,054	6.04	2,707	4	42
		10/13	4,834	6.04	3,637	4	39
		11/13	4,038	6.04	2,494	4	34
		12/13	4,187	6.04	2,990	4	34
			53,641		33,694		
WARD LAKE ENERGY	MUD LAKE	1/13	3,126	9.58	3,474	2	50
		2/13	2,890	9.69	3,382	2	52
		3/13	3,216	9.22	3,587	2	52
		4/13	3,066	9.22	3,813	2	51
		5/13	2,984	9.79	3,082	2	48
		6/13	3,033	9.63	3,524	2	51
		7/13	3,131	9.63	3,683	2	50
		8/13	2,979	10.08	3,737	2	48
		9/13	2,822	9.14	3,296	2	47
		10/13	2,958	9.14	3,480	2	48
		11/13	2,638	10.06	2,624	2	44
12/13	2,680	10.03	3,305	2	43		
			35,523		40,987		
WARD LAKE ENERGY	MUD LAKE 16/17	1/13	18,205	0.00	20,265	5	117

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	MUD LAKE 16/17	2/13	15,805	9.69	18,490	6	94		
		3/13	18,222	9.22	20,328	6	98		
		4/13	16,945	9.22	21,071	6	94		
		5/13	16,854	9.79	17,469	5	109		
		6/13	17,839	9.63	20,726	5	119		
		7/13	17,177	9.63	20,205	5	111		
		8/13	16,887	10.08	21,183	5	109		
		9/13	16,440	9.14	19,204	5	110		
		10/13	17,613	9.14	20,717	5	114		
		11/13	16,313	10.06	16,221	5	109		
		12/13	17,446	10.03	21,519	5	113		
					205,746		237,398		
		WARD LAKE ENERGY	MUD LAKE 17/20	1/13	3,275	9.58	3,647	3	35
2/13	2,929			9.69	3,427	4	26		
3/13	3,370			9.22	3,759	4	27		
4/13	3,042			9.22	3,782	3	34		
5/13	3,799			9.79	3,937	3	41		
6/13	6,342			9.63	7,366	3	70		
7/13	8,839			9.63	10,397	3	95		
8/13	8,881			10.08	11,140	3	95		
9/13	8,701			9.14	10,164	3	97		
10/13	8,955			9.14	10,534	3	96		
11/13	8,610			10.06	8,561	3	96		
12/13	9,093			10.03	11,216	3	98		
					75,836		87,930		
WARD LAKE ENERGY	MUD LAKE 8	1/13	5,051	9.58	5,619	5	33		
		2/13	4,651	9.69	5,441	5	33		
		3/13	5,373	9.22	5,994	5	35		
		4/13	4,893	9.22	6,085	5	33		
		5/13	4,497	9.79	4,674	5	29		
		6/13	5,328	9.63	6,190	5	36		
		7/13	5,182	9.63	6,097	5	33		
		8/13	5,149	10.08	6,459	5	33		
		9/13	4,942	9.14	5,774	5	33		
		10/13	5,199	9.14	6,115	5	34		
		11/13	5,109	10.06	5,080	5	34		
		12/13	5,296	10.03	6,532	5	34		
					60,670		70,060		
WARD LAKE ENERGY	MUD LAKE 9/10	1/13	3,591	9.58	3,992	2	58		
		2/13	3,134	9.69	3,666	2	56		
		3/13	3,639	9.22	4,060	2	59		
		4/13	3,183	9.22	3,958	2	53		
		5/13	3,099	9.79	3,208	2	50		
		6/13	3,145	9.63	3,654	2	52		
		7/13	3,219	9.63	3,787	2	52		
		8/13	3,224	10.08	4,044	2	52		
		9/13	3,143	9.14	3,672	2	52		
		10/13	3,332	9.14	3,919	2	54		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE 9/10	11/13	3,142	10.06	3,124	2	52
		12/13	3,298	10.03	4,067	2	53
			39,149		45,151		
WARD LAKE ENERGY	MUD LAKE 9/16	1/13	642	9.58	712	1	21
		2/13	596	9.69	698	2	11
		3/13	658	9.22	734	1	21
		4/13	600	9.22	747	1	20
		5/13	532	9.79	552	1	17
		6/13	685	9.63	796	1	23
		7/13	650	9.63	765	1	21
		8/13	634	10.08	795	1	20
		9/13	617	9.14	721	1	21
		10/13	637	9.14	749	1	21
		11/13	601	10.06	598	1	20
		12/13	606	10.03	748	1	20
	7,458		8,615				
WARD LAKE ENERGY	NORTH CHARLTON 18	1/13	18,547	5.67	2,847	18	33
		2/13	16,957	5.67	2,732	18	34
		3/13	18,695	5.67	3,155	18	33
		4/13	17,993	6.55	3,134	18	33
		5/13	18,667	6.55	3,483	18	33
		6/13	18,756	6.55	3,407	18	35
		7/13	18,998	6.55	2,956	18	34
		8/13	19,473	6.55	3,508	18	35
		9/13	18,618	6.82	3,345	18	34
		10/13	19,857	6.82	3,708	18	36
		11/13	17,433	6.82	2,931	18	32
		12/13	19,135	6.82	2,495	18	34
	223,129		37,701				
WARD LAKE ENERGY	NORTH CHARLTON 24	1/13	6,392	14.89	5,196	21	10
		2/13	5,823	14.89	4,522	27	8
		3/13	6,857	14.89	4,153	27	8
		4/13	7,351	16.04	4,213	27	9
		5/13	6,879	16.04	4,731	27	8
		6/13	6,482	16.04	5,108	27	8
		7/13	7,830	16.04	5,059	27	9
		8/13	6,857	16.04	4,805	27	8
		9/13	6,918	16.36	4,114	27	9
		10/13	6,453	16.36	3,843	27	8
		11/13	6,158	16.36	3,260	27	8
		12/13	6,907	16.36	4,529	27	8
	80,907		53,533				
WARD LAKE ENERGY	NORTH CHARLTON 31	1/13	4,803	16.55	6,602	15	10
		2/13	3,769	16.30	6,403	15	9
		3/13	4,130	16.95	9,532	15	9
		4/13	3,862	16.95	9,428	15	9
		5/13	3,910	16.59	9,863	15	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH CHARLTON 31	6/13	3,652	16.80	10,585	15	8
		7/13	2,498	16.80	9,866	15	5
		8/13	3,453	12.36	11,466	15	7
		9/13	3,314	12.36	11,437	15	7
		10/13	3,354	11.56	11,821	15	7
		11/13	3,201	11.70	11,257	15	7
		12/13	3,486	12.28	12,232	15	7
			43,432		120,492		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/13	7,096	21.51	0	18	13
		2/13	6,290	21.51	0	22	10
		3/13	7,030	21.51	0	22	10
		4/13	6,858	21.57	0	22	10
		5/13	6,777	21.57	0	22	10
		6/13	6,416	21.57	0	22	10
		7/13	8,422	21.57	0	22	12
		8/13	7,250	21.57	0	22	11
		9/13	7,150	21.40	0	22	11
		10/13	7,353	21.40	0	22	11
		11/13	6,226	21.40	0	22	9
		12/13	7,283	21.40	100	22	11
			84,151		100		
WARD LAKE ENERGY	NORTH VIENNA 6	1/13	8,089	2.60	20,468	17	15
		2/13	7,402	2.60	16,416	17	16
		3/13	8,903	2.60	17,706	17	17
		4/13	8,003	2.84	16,396	17	16
		5/13	8,680	2.84	17,186	17	16
		6/13	7,858	2.84	18,646	17	15
		7/13	8,426	2.84	18,097	17	16
		8/13	7,972	2.84	16,310	17	15
		9/13	7,943	2.84	17,854	17	16
		10/13	8,569	2.95	20,500	17	16
		11/13	8,298	2.95	18,483	17	16
		12/13	8,223	2.95	18,486	17	16
			98,366		216,548		
WARD LAKE ENERGY	NORTH VIENNA 7	1/13	11,732	7.91	1,648	13	29
		2/13	9,889	7.91	1,382	13	27
		3/13	11,722	7.91	1,291	13	29
		4/13	10,172	8.41	1,360	13	26
		5/13	11,614	8.41	1,625	13	29
		6/13	10,840	8.41	1,421	13	28
		7/13	11,713	8.41	1,324	13	29
		8/13	11,068	8.41	1,303	13	27
		9/13	11,036	8.41	1,334	13	28
		10/13	11,555	8.37	1,335	13	29
		11/13	11,126	8.37	1,379	13	29
		12/13	11,060	8.37	1,398	13	27
			133,527		16,800		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NYSTROM 14	1/13	2,892	9.43	1,712	2	47
		2/13	3,050	9.43	1,547	2	54
		3/13	2,998	9.38	2,105	2	48
		4/13	2,820	9.36	1,785	2	47
		5/13	2,343	9.20	1,518	2	38
		6/13	2,381	9.80	1,651	2	40
		7/13	2,345	9.80	1,485	2	38
		8/13	1,561	9.80	959	2	25
		9/13	2,159	9.13	1,296	2	36
		10/13	2,676	9.13	1,520	2	43
		11/13	2,764	9.13	1,587	2	46
		12/13	2,842	9.13	1,460	2	46
					30,831		18,625
WARD LAKE ENERGY	OLSHASKE	1/13	1,656	9.43	981	1	53
		2/13	840	9.43	426	1	30
		3/13	4,566	9.38	3,206	1	147
		4/13	4,073	9.36	2,579	1	136
		5/13	4,107	9.20	2,660	1	132
		6/13	3,898	9.80	2,702	1	130
		7/13	4,068	9.80	2,576	1	131
		8/13	3,929	9.80	2,412	1	127
		9/13	3,850	9.13	2,312	1	128
		10/13	3,966	9.13	2,252	1	128
		11/13	3,633	9.13	2,086	1	121
		12/13	3,863	9.13	1,985	1	125
					42,449		26,177
WARD LAKE ENERGY	PIESCZAK 31	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	PULLEY C2-4	1/13	1,124	6.25	168	1	36
		2/13	1,046	6.25	160	1	37
		3/13	1,098	6.25	166	1	35
		4/13	1,087	6.03	160	1	36
		5/13	1,094	6.03	162	1	35
		6/13	959	6.03	136	1	32
		7/13	910	6.03	133	1	29
		8/13	1,065	6.03	142	1	34
			962	6.03	139	1	32

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	PULLEY C2-4	10/13	1,067	6.12	137	1	34
		11/13	984	6.12	127	1	33
		12/13	1,061	6.12	140	1	34
			12,457		1,770		
WARD LAKE ENERGY	RECKOW	1/13	989	9.43	586	2	16
		2/13	826	9.43	419	2	15
		3/13	1,099	9.38	772	2	18
		4/13	986	9.36	624	2	16
		5/13	1,043	9.20	676	2	17
		6/13	1,001	9.80	694	2	17
		7/13	1,013	9.80	642	2	16
		8/13	949	9.80	583	2	15
		9/13	901	9.13	541	2	15
		10/13	729	9.13	414	2	12
		11/13	450	9.13	258	2	8
		12/13	1,416	9.13	728	2	23
	11,402		6,937				
WARD LAKE ENERGY	RECKOW D3-36	1/13	4,804	9.43	2,844	1	155
		2/13	4,358	9.43	2,210	1	156
		3/13	4,823	9.38	3,386	1	156
		4/13	4,293	9.36	2,719	1	143
		5/13	4,499	9.20	2,914	1	145
		6/13	4,362	9.80	3,024	1	145
		7/13	4,571	9.80	2,895	1	147
		8/13	4,439	9.80	2,726	1	143
		9/13	4,350	9.13	2,612	1	145
		10/13	4,510	9.13	2,561	1	145
		11/13	4,219	9.13	2,423	1	141
		12/13	4,409	9.13	2,265	1	142
	53,637		32,579				
WARD LAKE ENERGY	REFKE	1/13	4,492	9.43	2,660	7	21
		2/13	3,797	9.43	1,925	7	19
		3/13	4,759	9.38	3,342	7	22
		4/13	4,117	9.36	2,607	7	20
		5/13	3,657	9.20	2,369	7	17
		6/13	3,198	9.80	2,217	7	15
		7/13	3,287	9.80	2,082	7	15
		8/13	3,242	9.80	1,990	7	15
		9/13	3,592	9.13	2,157	7	17
		10/13	3,767	9.13	2,139	7	17
		11/13	3,360	9.13	1,929	7	16
		12/13	3,906	9.13	2,007	7	18
	45,174		27,424				
WARD LAKE ENERGY	SALO	1/13	1,166	9.43	690	1	38
		2/13	1,082	9.43	549	1	39
		3/13	1,183	9.38	831	1	38
		4/13	971	9.36	615	1	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	SALO	5/13	531	9.20	344	1	17		
		6/13	988	9.80	685	1	33		
		7/13	1,059	9.80	671	1	34		
		8/13	897	9.80	551	1	29		
		9/13	1,085	9.13	652	1	36		
		10/13	1,122	9.13	637	1	36		
		11/13	1,008	9.13	579	1	34		
		12/13	1,067	9.13	548	1	34		
					12,159		7,352		
		WARD LAKE ENERGY	SPRINGDALE 28/04	1/13	8,590	9.82	8,866	4	69
2/13	7,754			9.95	7,477	4	69		
3/13	9,037			9.74	7,964	4	73		
4/13	7,815			9.74	7,574	4	65		
5/13	7,644			10.08	7,205	4	62		
6/13	7,413			9.74	6,709	4	62		
7/13	8,325			9.74	7,016	4	67		
8/13	8,217			9.70	7,162	4	66		
9/13	7,958			9.89	8,043	4	66		
10/13	8,359			9.89	8,386	4	67		
11/13	7,887			9.92	8,492	4	66		
12/13	8,046			9.86	8,342	4	65		
					97,045		93,236		
WARD LAKE ENERGY	SPRINGDALE 28/05	1/13	11,887	9.82	12,270	6	64		
		2/13	10,095	9.95	9,735	6	60		
		3/13	11,666	9.74	10,280	6	63		
		4/13	10,587	9.74	10,262	6	59		
		5/13	10,532	10.08	9,927	6	57		
		6/13	10,543	9.74	9,541	6	59		
		7/13	10,392	9.74	8,758	6	56		
		8/13	10,221	9.70	8,909	6	55		
		9/13	10,214	9.89	10,324	6	57		
		10/13	11,003	9.89	11,039	6	59		
		11/13	10,543	9.92	11,352	6	59		
		12/13	11,163	9.86	11,573	6	60		
					128,846		123,970		
WARD LAKE ENERGY	SPRINGDALE 28/28	1/13	2,393	9.82	2,470	2	39		
		2/13	2,155	9.95	2,078	2	38		
		3/13	2,520	9.74	2,220	2	41		
		4/13	2,235	9.74	2,167	1	75		
		5/13	2,310	10.08	2,177	1	75		
		6/13	2,186	9.74	1,979	1	73		
		7/13	2,353	9.74	1,983	1	76		
		8/13	2,333	9.70	2,033	1	75		
		9/13	2,287	9.89	2,312	1	76		
		10/13	2,459	9.89	2,467	1	79		
		11/13	2,262	9.92	2,435	2	38		
12/13	2,349	9.86	2,436	1	76				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			27,842		26,757		
WARD LAKE ENERGY	SPRINGDALE 28/29	1/13	224	9.82	231	1	7
		2/13	306	9.95	295	1	11
		3/13	408	9.74	360	1	13
		4/13	350	9.74	339	1	12
		5/13	1,060	10.08	999	1	34
		6/13	806	9.74	729	1	27
		7/13	989	9.74	833	1	32
		8/13	937	9.70	816	1	30
		9/13	878	9.89	888	1	29
		10/13	965	9.89	969	1	31
		11/13	884	9.92	952	1	29
		12/13	891	9.86	924	1	29
			8,698		8,335		
WARD LAKE ENERGY	SPRINGDALE 28/32	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	SPRINGDALE 28/33	1/13	4,692	9.82	4,843	5	30
		2/13	4,104	9.95	3,957	7	21
		3/13	4,827	9.74	4,254	5	31
		4/13	4,442	9.74	4,305	5	30
		5/13	4,472	10.08	4,215	5	29
		6/13	4,457	9.74	4,034	5	30
		7/13	4,736	9.74	3,992	5	31
		8/13	4,581	9.70	3,993	5	30
		9/13	4,465	9.89	4,514	5	30
		10/13	4,879	9.89	4,895	5	31
		11/13	4,422	9.92	4,762	5	29
		12/13	4,492	9.86	4,657	5	29
			54,569		52,421		
WARD LAKE ENERGY	SPRINGDALE 31	1/13	0	0.00	0	0	0
		2/13	0	0.00	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 31	8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	0	0.00	0	0	0
		12/13	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/13	2,114	12.64	339	1	68
		2/13	1,684	12.64	260	1	60
		3/13	1,374	12.64	273	1	44
		4/13	1,236	12.58	574	1	41
		5/13	2,141	12.58	465	1	69
		6/13	2,008	12.58	296	1	67
		7/13	2,540	12.58	254	1	82
		8/13	2,306	12.58	324	1	74
		9/13	2,282	12.58	297	1	76
		10/13	2,257	12.88	389	1	73
		11/13	2,052	12.88	420	1	68
		12/13	2,280	12.88	482	1	74
					24,274		4,373
WARD LAKE ENERGY	ST CHARLTON D3-25	1/13	728	17.94	0	1	23
		2/13	657	17.94	0	1	23
		3/13	694	17.94	0	1	22
		4/13	683	18.09	0	1	23
		5/13	673	18.09	0	1	22
		6/13	617	18.09	0	1	21
		7/13	869	18.09	0	1	28
		8/13	754	18.09	0	1	24
		9/13	742	18.09	0	1	25
		10/13	766	17.71	0	1	25
		11/13	698	17.71	0	1	23
		12/13	777	17.71	0	1	25
					8,658		0
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/13	1,047	20.65	0	2	17
		2/13	918	20.65	0	2	16
		3/13	967	20.65	0	2	16
		4/13	910	20.47	0	2	15
		5/13	958	20.47	0	2	15
		6/13	897	20.47	0	2	15
		7/13	938	20.47	0	2	15
		8/13	952	20.47	0	2	15
		9/13	873	20.47	0	2	15
		10/13	855	20.33	0	2	14
		11/13	777	20.33	0	2	13
		12/13	853	20.33	0	2	14
			10,945		0		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/13	563	9.58	627	1	18
		2/13	489	9.69	572	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	3/13	548	9.22	611	1	18		
		4/13	434	9.22	541	1	14		
		5/13	311	9.79	323	1	10		
		6/13	415	9.63	482	1	14		
		7/13	421	9.63	495	1	14		
		8/13	410	10.08	515	1	13		
		9/13	395	9.14	462	1	13		
		10/13	405	9.14	477	1	13		
		11/13	371	10.06	369	1	12		
		12/13	414	10.03	512	1	13		
					5,176		5,986		
		WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/13	1,677	5.02	1,055	1	54
				2/13	1,494	5.02	1,009	1	53
3/13	1,568			5.02	1,051	1	51		
4/13	1,589			5.41	1,025	1	53		
5/13	1,553			5.41	952	1	50		
6/13	1,484			5.41	1,164	1	49		
7/13	1,518			5.41	827	1	49		
8/13	1,282			5.41	880	1	41		
9/13	218			5.41	115	1	7		
10/13	589			5.73	435	1	19		
11/13	1,294			5.73	1,142	1	43		
12/13	1,326			5.73	927	1	43		
					15,592		10,582		
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/13	566	13.37	1,794	1	18		
		2/13	536	13.62	1,393	1	19		
		3/13	602	13.27	1,303	1	19		
		4/13	513	13.27	1,330	1	17		
		5/13	542	13.33	1,380	1	17		
		6/13	556	13.35	1,326	1	19		
		7/13	620	13.35	1,436	1	20		
		8/13	588	13.30	1,383	1	19		
		9/13	582	12.86	1,408	1	19		
		10/13	678	12.86	1,686	1	22		
		11/13	620	12.79	1,675	1	21		
		12/13	640	13.14	1,476	1	21		
					7,043		17,590		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/13	0	0.00	0	0	0		
		2/13	0	0.00	0	0	0		
		3/13	0	0.00	0	0	0		
		4/13	0	0.00	0	0	0		
		5/13	0	0.00	0	0	0		
		6/13	0	0.00	0	0	0		
		7/13	0	0.00	0	0	0		
		8/13	0	0.00	0	0	0		
		9/13	0	0.00	0	0	0		
		10/13	0	0.00	0	0	0		
11/13	0	0.00	0	0	0				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	12/13	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	STAR & FRIES C4-5	1/13	596	6.25	89	1	19
		2/13	520	6.25	80	1	19
		3/13	565	6.25	85	1	18
		4/13	550	6.03	81	1	18
		5/13	712	6.03	106	1	23
		6/13	871	6.03	123	1	29
		7/13	728	6.03	107	1	23
		8/13	879	6.03	117	1	28
		9/13	805	6.03	117	1	27
		10/13	910	6.12	117	1	29
		11/13	783	6.12	101	1	26
		12/13	683	6.12	90	1	22
			8,602		1,213		
WARD LAKE ENERGY	STAR 5	1/13	12,366	6.25	1,847	6	66
		2/13	10,373	6.25	1,586	6	62
		3/13	12,038	6.25	1,821	6	65
		4/13	11,711	6.03	1,722	6	65
		5/13	12,155	6.03	1,804	6	65
		6/13	10,542	6.03	1,493	6	59
		7/13	10,537	6.03	1,545	6	57
		8/13	11,885	6.03	1,585	6	64
		9/13	10,215	6.03	1,480	6	57
		10/13	11,664	6.12	1,502	6	63
		11/13	11,480	6.12	1,476	6	64
		12/13	11,471	6.12	1,518	6	62
			136,437		19,379		
WARD LAKE ENERGY	STATE BROWN	1/13	13,665	9.43	8,091	3	147
		2/13	12,066	9.43	6,119	3	144
		3/13	13,593	9.38	9,544	3	146
		4/13	12,139	9.36	7,687	3	135
		5/13	12,465	9.20	8,074	3	134
		6/13	11,544	9.80	8,003	3	128
		7/13	13,156	9.80	8,333	3	141
		8/13	12,879	9.80	7,908	3	138
		9/13	12,697	9.13	7,624	3	141
		10/13	13,127	9.13	7,454	3	141
		11/13	12,359	9.13	7,096	3	137
		12/13	12,872	9.13	6,614	3	138
			152,562		92,547		
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/13	1,106	25.50	0	1	36
		2/13	979	25.50	0	1	35
		3/13	988	25.50	0	1	32
		4/13	1,009	25.12	0	1	34
		5/13	1,101	25.12	0	1	36
		6/13	1,161	25.12	0	1	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	7/13	1,211	25.12	0	1	39
		8/13	1,213	25.12	0	1	39
		9/13	1,137	25.12	0	1	38
		10/13	1,144	25.18	0	1	37
		11/13	983	25.18	0	1	33
		12/13	1,101	25.18	0	1	36
					13,133		0
WARD LAKE ENERGY	SUMMERLAND C2-12	1/13	447	26.15	310	1	14
		2/13	430	26.15	280	1	15
		3/13	559	26.15	310	1	18
		4/13	560	24.87	300	1	19
		5/13	589	24.87	310	1	19
		6/13	541	24.87	304	1	18
		7/13	490	24.87	330	1	16
		8/13	476	24.87	407	1	15
		9/13	398	25.09	334	1	13
		10/13	317	25.09	0	1	10
		11/13	138	25.09	0	1	5
		12/13	48	25.09	0	1	2
			4,993		2,885		
WARD LAKE ENERGY	TANNERVILLE	1/13	1,772	9.43	1,049	1	57
		2/13	1,531	9.43	777	1	55
		3/13	1,757	9.38	1,234	1	57
		4/13	1,716	9.36	1,087	1	57
		5/13	1,493	9.20	967	1	48
		6/13	1,462	9.80	1,014	1	49
		7/13	1,691	9.80	1,071	1	55
		8/13	1,566	9.80	962	1	51
		9/13	1,461	9.13	877	1	49
		10/13	1,456	9.13	827	1	47
		11/13	1,487	9.13	854	1	50
		12/13	1,540	9.13	791	1	50
			18,932		11,510		
WARD LAKE ENERGY	TRUNK & EASTERLING	1/13	1,217	6.25	182	2	20
		2/13	1,235	6.25	189	2	22
		3/13	1,310	6.25	198	2	21
		4/13	1,170	6.03	172	2	20
		5/13	1,099	6.03	163	2	18
		6/13	956	6.03	135	2	16
		7/13	816	6.03	120	2	13
		8/13	895	6.03	119	2	14
		9/13	800	6.03	116	2	13
		10/13	949	6.12	122	2	15
		11/13	1,002	6.12	129	2	17
		12/13	1,335	6.12	177	2	22
			12,784		1,822		
WARD LAKE ENERGY	VIENNA 18	1/13	8,768	23.07	461	10	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	VIENNA 18	2/13	7,852	23.07	392	10	28		
		3/13	8,337	23.07	447	10	27		
		4/13	8,026	22.57	412	10	27		
		5/13	8,599	22.57	236	10	28		
		6/13	7,944	22.57	449	10	26		
		7/13	8,004	22.57	487	10	26		
		8/13	8,649	22.57	504	10	28		
		9/13	8,377	22.77	485	10	28		
		10/13	8,745	22.77	415	10	28		
		11/13	7,163	22.77	514	10	24		
		12/13	8,147	22.77	541	10	26		
					98,611		5,343		
		WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/13	2,038	9.43	1,207	1	66
2/13	1,787			9.43	906	1	64		
3/13	2,011			9.38	1,412	1	65		
4/13	1,768			9.36	1,119	1	59		
5/13	1,786			9.20	1,157	1	58		
6/13	1,689			9.80	1,171	1	56		
7/13	1,738			9.80	1,101	1	56		
8/13	1,624			9.80	997	1	52		
9/13	1,612			9.13	968	1	54		
10/13	889			9.13	505	1	29		
11/13	2,721			9.13	1,562	1	91		
12/13	3,085			9.13	1,585	1	100		
					22,748		13,690		
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/13	0	0.00	0	0	0		
		2/13	0	0.00	0	0	0		
		3/13	0	0.00	0	0	0		
		4/13	0	0.00	0	0	0		
		5/13	0	0.00	0	0	0		
		6/13	0	0.00	0	0	0		
		7/13	0	0.00	0	0	0		
		8/13	0	0.00	0	0	0		
		9/13	0	0.00	0	0	0		
		10/13	0	0.00	0	0	0		
		11/13	0	0.00	0	0	0		
		12/13	0	0.00	0	0	0		
					0		0		
WARD LAKE ENERGY	WELLER	1/13	463	9.43	274	1	15		
		2/13	403	9.43	204	1	14		
		3/13	466	9.38	327	1	15		
		4/13	448	9.36	284	1	15		
		5/13	477	9.20	309	1	15		
		6/13	427	9.80	296	1	14		
		7/13	352	9.80	223	1	11		
		8/13	343	9.80	211	1	11		
		9/13	333	9.13	200	1	11		
		10/13	347	9.13	197	1	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	WELLER	11/13	298	9.13	171	1	10
		12/13	312	9.13	160	1	10
			4,669		2,856		
WARD LAKE ENERGY	ZALUD	1/13	0	0.00	0	0	0
		2/13	0	9.43	0	0	0
		3/13	0	0.00	0	0	0
		4/13	0	0.00	0	0	0
		5/13	0	0.00	0	0	0
		6/13	0	0.00	0	0	0
		7/13	0	0.00	0	0	0
		8/13	0	0.00	0	0	0
		9/13	0	0.00	0	0	0
		10/13	0	0.00	0	0	0
		11/13	73	9.13	42	1	2
		12/13	57	9.13	29	1	2
			130		71		
WARD LAKE ENERGY	ZIEHM	1/13	4,324	9.43	2,560	2	70
		2/13	3,936	9.43	1,996	2	70
		3/13	4,364	9.38	3,064	2	70
		4/13	4,222	9.36	2,674	2	70
		5/13	4,364	9.20	2,827	2	70
		6/13	4,474	9.80	3,102	2	75
		7/13	4,520	9.80	2,863	2	73
		8/13	4,371	9.80	2,684	2	70
		9/13	4,347	9.13	2,610	2	72
		10/13	4,497	9.13	2,554	2	73
		11/13	4,140	9.13	2,377	2	69
		12/13	4,257	9.13	2,187	2	69
			51,816		31,498		
WARD LAKE ENERGY - REPORTER TOTALS:			7,296,032		3,918,705		
YOHE	AVERY 23	1/13	12,116	19.73	965	18	22
		2/13	10,953	19.73	890	18	22
		3/13	11,865	19.73	941	18	21
		4/13	11,788	19.73	915	18	22
		5/13	12,310	19.73	976	18	22
	59,032		4,687				
YOHE	CHESTER 6	1/13	6,739	19.67	40	30	7
		2/13	6,324	19.67	35	30	8
		3/13	7,574	19.67	30	30	8
		4/13	7,122	19.67	45	30	8
		5/13	7,315	19.67	50	30	8
	35,074		200				
YOHE	OLDS ROCKET	1/13	29,978	9.53	1,161	19	51
		2/13	23,461	9.53	966	19	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	OLDS ROCKET	3/13	27,361	9.53	1,142	19	46
		4/13	25,903	9.53	953	19	45
		5/13	26,815	9.53	1,062	19	46
			133,518		5,284		
YOHE	SEVEN UP CLUB	1/13	6,123	17.35	39	7	28
		2/13	5,150	17.35	38	7	26
		3/13	5,334	17.35	123	7	25
		4/13	5,464	17.35	187	7	26
		5/13	5,591	17.35	201	7	26
	27,662		588				
YOHE	STARFIRE	1/13	25,416	7.78	1,333	18	46
		2/13	22,378	7.78	1,164	18	44
		3/13	24,559	7.78	1,319	18	44
		4/13	23,240	7.78	1,211	18	43
		5/13	24,425	7.78	1,507	18	44
	120,018		6,534				
YOHE	STARFIRE SOUTH	1/13	8,930	7.78	0	5	58
		2/13	8,277	7.78	0	5	59
		3/13	9,083	7.78	0	5	59
		4/13	9,038	7.78	0	5	60
		5/13	9,498	7.78	0	5	61
	44,826		0				
YOHE	STARSHIP ENTERPRISE & S	1/13	11,658	9.53	961	10	38
		2/13	10,759	9.53	789	10	38
		3/13	10,640	9.53	888	10	34
		4/13	9,581	9.53	540	10	32
		5/13	10,428	9.53	540	10	34
	53,066		3,718				
YOHE	SWAN	1/13	1,207	19.73	82	2	19
		2/13	1,083	19.73	72	2	19
		3/13	1,174	19.73	75	2	19
		4/13	1,166	19.73	74	2	19
		5/13	1,218	19.73	94	2	20
		6/13	1,103	19.73	90	2	18
		7/13	1,102	19.73	100	2	18
		8/13	1,131	19.73	83	2	18
		9/13	1,114	19.73	62	2	19
		10/13	1,173	19.73	39	2	19
		11/13	1,047	19.73	39	2	17
		12/13	1,527	19.73	34	2	25
	14,045		844				
YOHE	ZEBULON	1/13	6,992	2.97	2,985	13	17
		2/13	6,239	2.97	2,713	13	17
		3/13	6,943	2.97	3,007	13	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	ZEBULON	4/13	6,757	2.97	2,734	13	17
		5/13	6,977	2.97	2,765	13	17
		6/13	6,639	2.97	2,766	13	17
			40,547		16,970		
YOHE - REPORTER TOTALS:			527,788		38,825		
2013 Total Antrim Production			100,833,223		64,618,846		

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