

ANTRIM

2015

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	DODGE LAKE	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	E-Z	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	TOWER	1/15	23,601	21.03	1,021	33	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/15	21,089	21.03	952	33	23		
		3/15	21,808	21.09	1,037	33	21		
		4/15	21,310	20.52	996	33	22		
		5/15	21,409	21.09	1,053	33	21		
		6/15	25,333	21.21	913	33	26		
		7/15	24,858	21.37	897	33	24		
		8/15	25,876	20.34	909	33	25		
		9/15	25,878	20.34	809	33	26		
		10/15	25,786	20.34	869	33	25		
		11/15	24,713	20.34	913	33	25		
		12/15	27,202	20.34	885	33	27		
					288,863		11,254		
			ANTRIM DEVELOP - REPORTER TOTALS:		288,863		11,254		
ARBOR OPERATING,	GRAND CANYON	1/15	14,481	3.44	85,960	26	18		
		2/15	13,267	3.44	68,545	26	18		
		3/15	15,171	3.58	72,286	26	19		
		4/15	15,483	3.49	82,013	26	20		
		5/15	15,958	3.38	80,466	26	20		
		6/15	15,352	3.56	65,308	26	20		
		7/15	14,958	3.67	83,237	26	19		
		8/15	14,191	3.75	84,516	26	18		
		9/15	13,184	3.83	80,027	26	17		
		10/15	11,845	3.95	85,969	26	15		
		11/15	12,388	3.86	81,915	26	16		
		12/15	12,479	3.87	61,673	26	15		
			168,757		931,915				
	ARBOR OPERATING, L.L.C. - REPORTER TOTALS:		168,757		931,915				
AZTEC PRODUCTION	STATE MANISTEE	1/15	926	6.70	196	1	30		
		2/15	0	6.70	0	0	0		
		3/15	1,804	6.70	35	1	58		
		4/15	2,262	6.70	1,388	1	75		
		5/15	1,725	6.70	2,145	1	56		
		6/15	1,925	6.70	2,483	1	64		
		7/15	1,830	6.70	869	1	59		
		8/15	1,931	6.70	2,051	1	62		
		9/15	2,024	6.70	2,067	1	67		
		10/15	2,148	6.70	2,145	1	69		
		11/15	2,200	6.70	2,046	1	73		
		12/15	2,327	6.70	1,972	1	75		
			21,102		17,397				
	AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:		21,102		17,397				
BLUE BAY OIL & GAS,	ADAIR	1/15	2,900	5.89	21,002	4	23		
		2/15	2,435	6.02	18,944	4	22		
		3/15	3,220	5.89	21,619	4	26		
		4/15	3,324	5.82	19,565	4	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BLUE BAY OIL & GAS,	ADAIR	5/15	3,213	5.76	16,624	4	26		
		6/15	3,112	5.90	19,833	4	26		
		7/15	3,273	5.90	13,967	4	26		
		8/15	3,317	6.08	20,468	4	27		
		9/15	2,785	6.12	12,660	4	23		
		10/15	2,896	6.11	20,504	4	23		
		11/15	3,250	5.76	12,781	4	27		
		12/15	2,105	5.75	14,033	3	23		
					35,830		212,000		
		BLUE BAY OIL & GAS,	BELLEFLUER	1/15	3,988	5.89	1,323	8	16
2/15	3,717			6.02	1,178	8	17		
3/15	3,832			5.89	3,032	8	15		
4/15	3,772			5.82	982	6	21		
5/15	3,802			5.76	4,123	9	14		
6/15	3,704			5.90	4,224	9	14		
7/15	3,485			5.90	1,846	9	12		
8/15	3,049			6.08	129	9	11		
9/15	2,282			6.12	1,075	7	11		
10/15	2,369			6.11	1,927	9	8		
11/15	3,558			5.76	2,967	9	13		
12/15	3,285			5.75	2,266	9	12		
					40,843		25,072		
BLUE BAY OIL & GAS,	BOWLING 2-35	1/15	0	5.89	0	0	0		
		2/15	0	6.02	0	0	0		
		3/15	0	5.89	0	0	0		
		4/15	0	5.82	0	0	0		
		5/15	0	5.76	0	0	0		
		6/15	0	5.90	0	0	0		
		7/15	0	5.90	0	0	0		
		8/15	0	6.08	0	0	0		
		9/15	0	6.12	0	0	0		
		10/15	0	6.11	0	0	0		
		11/15	0	5.76	0	0	0		
		12/15	0	5.75	0	0	0		
			0		0				
BLUE BAY OIL & GAS,	COUNTY LINE	1/15	2,464	5.89	3,714	3	26		
		2/15	2,190	6.02	3,536	3	26		
		3/15	2,380	5.89	3,860	3	26		
		4/15	2,115	5.82	3,500	3	24		
		5/15	2,222	5.76	3,586	3	24		
		6/15	2,216	5.90	3,326	3	25		
		7/15	2,451	5.90	3,386	3	26		
		8/15	2,389	6.08	3,759	3	26		
		9/15	2,239	6.12	3,048	3	25		
		10/15	2,291	6.11	4,116	3	25		
		11/15	2,144	5.76	2,519	3	24		
		12/15	2,149	5.75	2,569	3	23		

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			27,250		40,919		
BLUE BAY OIL & GAS,	FRUIT HAVEN	1/15	2,590	5.89	1,814	1	84
		2/15	2,302	6.02	1,641	1	82
		3/15	2,524	5.89	1,756	1	81
		4/15	2,378	5.82	1,668	1	79
		5/15	2,458	5.76	1,576	1	79
		6/15	2,376	5.90	1,543	1	79
		7/15	2,582	5.90	1,624	1	83
		8/15	2,449	6.08	1,610	1	79
		9/15	1,768	6.12	907	1	59
		10/15	1,624	6.11	664	1	52
		11/15	1,787	5.76	569	1	60
		12/15	1,634	5.75	519	1	53
			26,472		15,891		
BLUE BAY OIL & GAS,	GLACIER	1/15	799	5.89	2,003	1	26
		2/15	754	6.02	1,390	1	27
		3/15	839	5.89	1,410	1	27
		4/15	825	5.82	1,302	1	28
		5/15	851	5.76	1,112	1	27
		6/15	823	5.90	1,236	1	27
		7/15	901	5.90	1,176	1	29
		8/15	890	6.08	1,367	1	29
		9/15	845	6.12	910	1	28
		10/15	874	6.11	1,660	1	28
		11/15	1,090	5.76	907	1	36
		12/15	1,275	5.75	900	1	41
			10,766		15,373		
BLUE BAY OIL & GAS,	PLEASANTON 26	1/15	3,041	5.89	11,001	4	25
		2/15	2,697	6.02	14,058	4	24
		3/15	2,913	5.89	19,622	4	23
		4/15	2,637	5.82	34,127	4	22
		5/15	2,533	5.76	18,503	4	20
		6/15	2,368	5.90	6,663	4	20
		7/15	2,619	5.90	11,029	4	21
		8/15	2,365	6.08	4,343	4	19
		9/15	2,082	6.12	6,009	4	17
		10/15	1,999	6.11	4,716	4	16
		11/15	1,366	5.76	10,281	4	11
		12/15	2,632	5.75	9,980	4	21
			29,252		150,332		
BLUE BAY OIL & GAS,	PLEASANTON EAST SOUTH	1/15	206	5.89	0	1	7
		2/15	161	6.02	0	1	6
		3/15	160	5.89	0	1	5
		4/15	872	5.82	2,652	1	29
		5/15	770	5.76	1,479	1	25
		6/15	688	5.90	112	1	23
		7/15	711	5.90	860	1	23

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BLUE BAY OIL & GAS,	PLEASANTON EAST SOUTH	8/15	615	6.08	800	1	20
		9/15	358	6.12	0	1	12
		10/15	222	6.11	0	1	7
		11/15	120	5.76	0	1	4
		12/15	96	5.75	0	1	3
					4,979		5,903
BLUE BAY OIL & GAS,	WALLAKER	1/15	33,647	5.89	19,793	21	52
		2/15	30,045	6.02	16,185	21	51
		3/15	32,798	5.89	19,115	21	50
		4/15	32,775	5.82	26,568	23	48
		5/15	34,271	5.76	22,371	25	44
		6/15	32,757	5.90	22,332	25	44
		7/15	33,360	5.90	21,656	25	43
		8/15	33,194	6.08	21,686	25	43
		9/15	31,227	6.12	21,006	25	42
		10/15	31,487	6.11	21,041	25	41
		11/15	29,064	5.76	15,627	23	42
		12/15	29,671	5.75	14,926	22	43
			384,296		242,306		
BLUE BAY OIL & GAS, LLC - REPORTER TOTALS:			559,688		707,796		
BREITBURN	AEQUUS	1/15	1,604	15.69	77	2	26
		2/15	1,591	15.69	39	2	28
		3/15	1,338	15.69	86	2	22
		4/15	1,280	15.69	129	2	21
		5/15	1,178	15.69	95	2	19
		6/15	1,076	15.69	83	2	18
		7/15	1,119	15.69	72	2	18
		8/15	1,125	15.69	74	2	18
		9/15	1,075	15.69	65	2	18
		10/15	1,098	15.69	78	2	18
		11/15	1,041	17.64	74	2	17
		12/15	1,115	17.64	75	2	18
			14,640		947		
BREITBURN	ALL STATE STAR	1/15	18,033	12.76	1,424	17	34
		2/15	16,714	12.76	1,258	17	35
		3/15	17,553	12.76	907	17	33
		4/15	17,049	12.76	983	17	33
		5/15	17,635	12.76	1,011	17	33
		6/15	16,644	12.76	1,212	17	33
		7/15	16,695	12.76	1,093	17	32
		8/15	14,953	12.76	1,061	17	28
		9/15	13,124	12.76	1,141	17	26
		10/15	14,776	12.76	1,128	17	28
		11/15	13,177	13.63	1,191	17	26
		12/15	12,851	13.63	1,195	17	24
			189,204		13,604		

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BREITBURN	ASE 4E	1/15	853	17.11	0	1	28
		2/15	824	17.11	0	1	29
		3/15	874	17.11	0	1	28
		4/15	899	17.11	0	1	30
		5/15	832	17.11	0	1	27
		6/15	805	17.11	0	1	27
		7/15	835	17.11	0	1	27
		8/15	861	17.11	0	1	28
		9/15	788	17.11	0	1	26
		10/15	828	17.11	0	1	27
		11/15	808	18.37	0	1	27
		12/15	719	18.37	0	1	23
					9,926		0
BREITBURN	BAGLEY	1/15	2,236	15.69	108	3	24
		2/15	1,789	15.69	190	3	21
		3/15	1,519	15.69	97	3	16
		4/15	1,632	15.69	165	3	18
		5/15	2,006	15.69	163	3	22
		6/15	1,975	15.69	153	3	22
		7/15	2,062	15.69	133	3	22
		8/15	1,979	15.69	130	3	21
		9/15	1,522	15.69	90	3	17
		10/15	1,502	15.69	106	3	16
		11/15	1,482	17.64	106	3	16
		12/15	1,621	17.64	109	3	17
			21,325		1,550		
BREITBURN	BAGLEY 15 NW	1/15	1,272	24.49	131	1	41
		2/15	1,032	24.49	84	1	37
		3/15	1,269	24.90	25	1	41
		4/15	1,296	24.90	78	1	43
		5/15	1,365	24.82	48	1	44
		6/15	1,314	24.82	12	1	44
		7/15	1,700	24.82	5	1	55
		8/15	1,544	25.80	12	1	50
		9/15	1,259	25.80	91	1	42
		10/15	1,383	25.80	71	1	45
		11/15	1,350	25.20	60	1	45
		12/15	1,326	25.20	59	1	43
			16,110		676		
BREITBURN	BAGLEY 5	1/15	930	15.69	45	1	30
		2/15	861	15.69	2,040	1	31
		3/15	1,052	15.69	68	1	34
		4/15	1,084	15.69	109	1	36
		5/15	1,082	15.69	88	1	35
		6/15	1,016	15.69	79	1	34
		7/15	1,018	15.69	66	1	33
		8/15	995	15.69	66	1	32
9/15	951	15.69	57	1	32		

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BREITBURN	BAGLEY 5	10/15	981	15.69	70	1	32
		11/15	907	17.64	65	1	30
		12/15	937	17.64	63	1	30
			11,814		2,816		
BREITBURN	BAGLEY EAST	1/15	9,477	18.92	973	24	13
		2/15	7,628	18.92	615	24	11
		3/15	9,699	18.92	189	24	13
		4/15	9,221	18.92	551	24	13
		5/15	9,780	18.92	346	24	13
		6/15	9,616	18.92	92	24	13
		7/15	12,856	18.92	37	24	17
		8/15	11,414	18.92	90	24	15
		9/15	8,958	18.92	640	24	12
		10/15	9,906	18.92	510	24	13
		11/15	9,531	20.38	420	24	13
		12/15	9,481	20.38	422	24	13
			117,567		4,885		
BREITBURN	BIJOU 16	1/15	8,777	13.08	155	4	71
		2/15	7,163	13.08	137	4	64
		3/15	8,935	13.08	0	4	72
		4/15	8,388	13.08	0	4	70
		5/15	8,781	13.08	14	4	71
		6/15	8,521	13.08	16	4	71
		7/15	8,480	13.08	18	4	68
		8/15	8,329	13.08	2	4	67
		9/15	8,243	13.08	12	4	69
		10/15	9,003	13.08	46	4	73
		11/15	8,483	13.69	26	4	71
		12/15	8,684	13.69	24	4	70
			101,787		450		
BREITBURN	CAMP 10	1/15	5,248	10.11	1,527	4	42
		2/15	4,392	10.11	1,349	4	39
		3/15	5,290	10.11	1,441	4	43
		4/15	5,130	10.11	1,517	4	43
		5/15	5,497	10.11	1,576	4	44
		6/15	3,063	10.11	3,274	4	26
		7/15	3,010	10.11	0	4	24
		8/15	3,827	10.11	0	4	31
		9/15	2,675	10.11	0	4	22
		10/15	3,135	11.34	0	4	25
		11/15	3,387	11.49	0	4	28
		12/15	2,158	11.35	1,530	4	17
			46,812		12,214		
BREITBURN	CENTRAL LIVINGSTON	1/15	663	5.34	633	3	7
		2/15	552	5.34	525	3	7
		3/15	580	5.34	628	3	6
		4/15	558	5.34	643	3	6

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BREITBURN	CENTRAL LIVINGSTON	5/15	629	5.34	610	3	7		
		6/15	617	5.34	568	3	7		
		7/15	624	5.34	603	3	7		
		8/15	613	5.34	638	3	7		
		9/15	589	5.34	642	3	7		
		10/15	592	6.12	703	3	6		
		11/15	551	6.17	771	3	6		
		12/15	552	6.35	884	3	6		
					7,120		7,848		
		BREITBURN	CHARLTON 7	1/15	3,227	20.78	1,890	6	17
2/15	2,722			20.78	1,677	6	16		
3/15	2,895			20.78	1,875	6	16		
4/15	3,301			20.78	1,738	6	18		
5/15	3,486			20.78	1,814	6	19		
6/15	3,544			20.78	1,889	6	20		
7/15	3,704			20.78	1,989	6	20		
8/15	3,765			20.78	1,972	6	20		
9/15	3,592			20.78	2,086	6	20		
10/15	4,087			20.78	2,378	6	22		
11/15	3,244			16.38	2,080	6	18		
12/15	3,313			16.38	2,117	6	18		
					40,880		23,505		
BREITBURN	CHESTER EAST	1/15	8,294	24.55	2,548	18	15		
		2/15	6,557	24.55	2,179	18	13		
		3/15	8,359	24.55	2,418	18	15		
		4/15	7,965	24.55	2,076	18	15		
		5/15	8,200	24.55	2,077	18	15		
		6/15	8,098	24.55	1,917	18	15		
		7/15	8,398	24.55	1,915	18	15		
		8/15	8,316	24.55	1,939	18	15		
		9/15	7,801	24.55	1,852	18	14		
		10/15	8,073	24.55	1,913	18	14		
		11/15	7,757	22.28	1,905	18	14		
		12/15	7,700	22.28	1,924	18	14		
					95,518		24,663		
BREITBURN	COACHES/HAYES 34	1/15	15,368	15.69	738	15	33		
		2/15	13,739	15.69	340	15	33		
		3/15	15,129	15.69	972	15	33		
		4/15	14,850	15.69	1,496	15	33		
		5/15	13,997	15.69	1,138	15	30		
		6/15	12,996	15.69	1,004	15	29		
		7/15	12,828	15.69	824	15	28		
		8/15	12,531	15.69	825	15	27		
		9/15	11,854	15.69	710	15	26		
		10/15	11,960	15.69	851	15	26		
		11/15	11,317	17.64	810	15	25		
		12/15	12,034	17.64	812	15	26		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			158,603		10,520		
BREITBURN	COLONEL SAUNDERS	1/15	59	7.92	111	3	1
		2/15	59	7.92	88	3	1
		3/15	89	7.92	125	3	1
		4/15	110	7.92	146	3	1
		5/15	116	7.92	164	3	1
		6/15	118	7.92	171	3	1
		7/15	133	7.92	185	3	1
		8/15	122	7.92	228	3	1
		9/15	101	7.92	154	3	1
		10/15	93	7.92	173	3	1
		11/15	70	8.47	141	3	1
		12/15	65	8.47	101	3	1
			1,135		1,787		
BREITBURN	COLONEL SAUNDERS NORT	1/15	4,687	7.92	8,649	5	30
		2/15	3,825	7.92	5,779	5	27
		3/15	4,164	7.92	5,886	5	27
		4/15	3,835	7.92	5,096	5	26
		5/15	4,742	7.92	6,700	5	31
		6/15	4,588	7.92	6,640	5	31
		7/15	4,566	7.92	6,334	5	29
		8/15	4,505	7.92	8,403	5	29
		9/15	3,949	7.92	5,983	5	26
		10/15	3,713	7.92	6,854	5	24
		11/15	3,473	8.47	7,021	5	23
		12/15	3,648	8.47	5,693	5	24
			49,695		79,038		
BREITBURN	DOVER 7	1/15	5,276	7.20	131	4	43
		2/15	5,537	7.20	127	4	49
		3/15	5,419	7.20	139	4	44
		4/15	4,998	7.20	100	4	42
		5/15	5,015	7.20	111	4	40
		6/15	4,859	7.20	151	4	40
		7/15	5,174	7.20	139	4	42
		8/15	5,333	7.20	140	4	43
		9/15	5,037	7.20	152	4	42
		10/15	5,078	7.20	139	4	41
		11/15	4,921	7.20	135	4	41
		12/15	4,983	7.20	157	4	40
			61,630		1,621		
BREITBURN	DOVER RIDGE	1/15	11,460	7.20	468	9	41
		2/15	9,898	7.20	309	9	39
		3/15	11,580	7.20	401	9	41
		4/15	11,030	7.20	318	9	41
		5/15	11,210	7.20	326	9	40
		6/15	10,588	7.20	359	9	39
		7/15	11,222	7.20	295	9	40

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	DOVER RIDGE	8/15	11,454	7.20	318	9	41
		9/15	10,971	7.20	314	9	41
		10/15	12,595	7.20	294	9	45
		11/15	10,803	7.20	266	9	40
		12/15	11,170	7.20	286	9	40
					133,981		3,954
BREITBURN	DOVER VALLEY	1/15	2,276	9.06	0	3	24
		2/15	1,787	9.06	0	2	32
		3/15	2,094	9.06	0	2	34
		4/15	1,980	9.06	0	2	33
		5/15	2,165	9.06	0	2	35
		6/15	2,163	9.06	0	2	36
		7/15	2,155	9.06	0	2	35
		8/15	2,090	9.06	0	2	34
		9/15	1,999	9.06	0	2	33
		10/15	1,965	7.99	0	2	32
		11/15	1,928	7.20	0	2	32
		12/15	1,977	7.91	0	2	32
					24,579		0
BREITBURN	ECHO LAKE	1/15	9,911	15.46	6,604	8	40
		2/15	8,838	15.46	1,138	8	39
		3/15	9,878	15.46	586	8	40
		4/15	9,846	15.46	600	8	41
		5/15	9,367	15.46	649	8	38
		6/15	9,966	15.46	615	8	42
		7/15	10,315	15.46	559	8	42
		8/15	10,314	15.46	692	8	42
		9/15	9,934	15.46	758	8	41
		10/15	10,095	15.46	777	8	41
		11/15	9,633	16.16	740	8	40
		12/15	9,914	16.16	775	8	40
			118,011		14,493		
BREITBURN	FLETCH	1/15	22,920	18.49	959	24	31
		2/15	20,751	18.49	883	24	31
		3/15	22,167	18.49	973	24	30
		4/15	21,909	18.49	918	24	30
		5/15	22,655	18.49	950	24	30
		6/15	22,168	18.49	915	24	31
		7/15	22,809	18.49	948	24	31
		8/15	22,629	18.49	1,102	24	30
		9/15	21,173	18.49	1,332	24	29
		10/15	22,452	18.49	1,632	24	30
		11/15	21,149	18.95	1,551	24	29
12/15	21,853	18.95	1,568	24	29		
			264,635		13,731		
BREITBURN	FLETCH 35	1/15	255	18.49	11	1	8
		2/15	261	18.49	11	1	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	FLETCH 35	3/15	244	18.49	11	1	8		
		4/15	230	18.49	10	1	8		
		5/15	232	18.49	10	1	7		
		6/15	228	18.49	9	1	8		
		7/15	237	18.49	10	1	8		
		8/15	234	18.49	11	1	8		
		9/15	216	18.49	14	1	7		
		10/15	213	18.49	15	1	7		
		11/15	224	18.95	16	1	7		
		12/15	233	18.95	17	1	8		
					2,807		145		
		BREITBURN	FONTINALIS CLUB	1/15	27,200	7.20	144,116	36	24
				2/15	24,411	7.20	125,776	36	24
3/15	28,075			7.20	134,850	36	25		
4/15	28,200			7.20	101,460	36	26		
5/15	29,067			7.20	105,460	36	26		
6/15	28,408			7.20	118,330	36	26		
7/15	29,514			7.20	84,156	36	26		
8/15	28,860			7.20	84,596	35	27		
9/15	27,696			7.20	89,533	35	26		
10/15	28,319			7.20	98,277	35	26		
11/15	27,805			7.20	91,966	35	26		
12/15	28,721			7.20	91,268	35	26		
					336,276		1,269,788		
BREITBURN	FREDERIC IX	1/15	986	13.16	44	4	8		
		2/15	1,195	13.16	0	4	11		
		3/15	683	13.16	0	3	7		
		4/15	931	13.16	0	4	8		
		5/15	858	13.16	0	3	9		
		6/15	845	13.16	0	3	9		
		7/15	1,359	13.16	0	3	15		
		8/15	1,348	13.16	0	3	14		
		9/15	1,258	13.16	0	3	14		
		10/15	1,256	13.16	0	3	13		
		11/15	1,109	12.79	0	3	12		
		12/15	1,194	12.79	0	3	13		
					13,022		44		
BREITBURN	FREDERIC X	1/15	4,667	12.60	204	8	19		
		2/15	4,217	12.60	0	8	19		
		3/15	4,798	12.60	0	8	19		
		4/15	4,340	12.60	0	8	18		
		5/15	4,610	12.60	0	7	21		
		6/15	4,333	12.60	0	7	21		
		7/15	4,222	12.60	0	8	17		
		8/15	4,075	12.60	0	8	16		
		9/15	4,236	12.60	0	8	18		
		10/15	4,939	12.60	0	8	20		
		11/15	4,825	12.79	0	8	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FREDERIC X	12/15	4,993	12.79	0	8	20
			54,255		204		
BREITBURN	GREEN RIVER SOUTH	1/15	81,237	12.92	1,490	63	42
		2/15	70,409	12.92	1,357	61	41
		3/15	79,150	15.69	90	63	41
		4/15	75,754	15.69	81	65	39
		5/15	77,998	15.69	1,872	65	39
		6/15	77,145	15.69	1,643	66	39
		7/15	81,081	15.69	1,617	66	40
		8/15	80,505	15.69	1,494	66	39
		9/15	77,531	15.69	1,485	66	39
		10/15	80,908	15.69	1,554	65	40
		11/15	76,767	13.69	1,391	66	39
		12/15	79,488	13.69	1,862	66	39
			937,973		15,936		
BREITBURN	GREEN RIVER WEST	1/15	57,715	9.83	2,020	44	42
		2/15	53,550	9.83	1,416	44	43
		3/15	56,765	9.83	1,516	44	42
		4/15	53,261	7.20	1,341	45	39
		5/15	58,154	7.20	1,295	45	42
		6/15	55,756	7.20	1,113	46	40
		7/15	57,077	7.20	969	46	40
		8/15	56,564	7.20	1,438	46	40
		9/15	53,838	7.20	1,468	46	39
		10/15	57,777	7.20	1,622	46	41
		11/15	55,371	9.51	1,152	46	40
		12/15	57,426	9.51	888	46	40
			673,254		16,238		
BREITBURN	HAYES 10	1/15	14,109	23.65	15,972	28	16
		2/15	12,029	23.65	2,123	28	15
		3/15	12,398	23.65	624	26	15
		4/15	13,125	23.65	736	28	16
		5/15	14,329	23.65	867	28	16
		6/15	13,063	23.65	859	28	16
		7/15	14,300	23.65	864	28	16
		8/15	14,231	23.65	828	28	16
		9/15	13,531	23.65	803	28	16
		10/15	13,538	23.65	801	28	16
		11/15	13,022	24.37	789	28	16
		12/15	13,500	24.37	828	28	16
			161,175		26,094		
BREITBURN	HAYES 15	1/15	349	19.17	0	1	11
		2/15	344	19.17	0	1	12
		3/15	312	19.08	0	1	10
		4/15	303	19.08	0	1	10
		5/15	313	18.58	0	1	10
		6/15	300	18.58	0	1	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HAYES 15	7/15	321	18.58	0	1	10
		8/15	301	18.58	0	1	10
		9/15	303	19.25	0	1	10
		10/15	304	19.25	0	1	10
		11/15	278	19.25	0	1	9
		12/15	341	19.25	0	1	11
					3,769		0
BREITBURN	HAYES 7	1/15	3,760	15.60	57	3	40
		2/15	3,017	15.60	53	3	36
		3/15	3,645	15.60	75	3	39
		4/15	3,481	15.60	105	3	39
		5/15	5,248	15.60	122	3	56
		6/15	3,202	15.60	39	3	36
		7/15	3,598	15.60	41	3	39
		8/15	3,498	15.60	46	3	38
		9/15	3,585	15.60	48	3	40
		10/15	3,721	15.94	50	3	40
		11/15	3,424	19.01	56	3	38
		12/15	3,453	16.21	47	3	37
			43,632		739		
BREITBURN	KNIGHT VIENNA 4	1/15	10,891	20.99	3,238	21	17
		2/15	8,905	20.99	2,744	20	16
		3/15	10,635	20.99	3,250	21	16
		4/15	10,895	20.99	3,689	18	20
		5/15	12,338	20.99	3,625	17	23
		6/15	11,975	20.99	3,556	17	23
		7/15	12,150	20.99	3,878	17	23
		8/15	11,802	20.99	3,664	17	22
		9/15	11,499	20.99	3,619	18	21
		10/15	12,399	20.99	3,643	18	22
		11/15	11,196	19.09	3,570	18	21
		12/15	11,459	19.09	3,636	18	21
			136,144		42,112		
BREITBURN	LAKE 19	1/15	1,267	7.92	2,339	1	41
		2/15	1,110	7.92	1,677	1	40
		3/15	1,362	7.92	1,926	1	44
		4/15	1,551	7.92	2,060	1	52
		5/15	1,504	7.92	2,124	1	49
		6/15	1,392	7.92	2,014	1	46
		7/15	1,273	7.92	1,767	1	41
		8/15	1,264	7.92	2,357	1	41
		9/15	1,203	7.92	1,823	1	40
		10/15	1,157	7.92	2,136	1	37
		11/15	991	8.47	2,003	1	33
		12/15	1,023	8.47	1,597	1	33
			15,097		23,823		
BREITBURN	LAKE MANUKA	1/15	4,103	20.63	0	3	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	LAKE MANUKA	2/15	3,437	20.99	0	3	41		
		3/15	3,552	20.63	0	3	38		
		4/15	3,155	20.63	0	3	35		
		5/15	3,336	20.63	0	3	36		
		6/15	3,516	20.63	0	3	39		
		7/15	3,756	20.63	0	3	40		
		8/15	3,692	20.63	0	3	40		
		9/15	3,585	20.63	0	3	40		
		10/15	3,696	20.63	0	3	40		
		11/15	3,500	21.39	0	3	39		
		12/15	3,582	21.39	0	3	39		
					42,910		0		
		BREITBURN	LIBRATUS	1/15	1,207	15.69	58	1	39
2/15	1,088			15.69	27	1	39		
3/15	1,139			15.69	73	1	37		
4/15	1,150			15.69	116	1	38		
5/15	1,051			15.69	85	1	34		
6/15	1,010			15.69	78	1	34		
7/15	1,046			15.69	67	1	34		
8/15	1,033			15.69	68	1	33		
9/15	981			15.69	59	1	33		
10/15	994			15.69	71	1	32		
11/15	936			17.64	67	1	31		
12/15	978			17.64	66	1	32		
					12,613		835		
BREITBURN	LIVINGSTON 19	1/15	47,907	15.69	2,159	45	34		
		2/15	40,509	15.69	950	44	33		
		3/15	45,367	15.69	2,752	45	33		
		4/15	46,281	15.69	4,550	45	34		
		5/15	51,552	15.69	3,350	45	37		
		6/15	51,980	15.69	3,872	45	39		
		7/15	54,076	15.69	3,348	45	39		
		8/15	53,986	15.69	3,425	45	39		
		9/15	51,678	15.69	2,959	45	38		
		10/15	53,022	15.69	3,592	45	38		
		11/15	50,559	17.64	3,449	45	37		
		12/15	50,352	17.64	3,239	45	36		
					597,269		37,645		
BREITBURN	LIVINGSTON 36	1/15	16,160	22.64	4,514	14	37		
		2/15	11,652	22.64	2,117	14	30		
		3/15	14,156	22.64	2,544	14	33		
		4/15	16,040	22.64	2,365	14	38		
		5/15	15,527	22.64	1,974	14	36		
		6/15	15,191	22.64	1,862	14	36		
		7/15	14,698	22.64	904	14	34		
		8/15	14,294	22.64	5,681	14	33		
		9/15	12,974	22.64	5,106	14	31		
		10/15	13,652	22.64	4,928	14	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON 36	11/15	12,701	22.61	4,216	14	30
		12/15	13,349	22.61	5,843	14	31
			170,394		42,054		
BREITBURN	LIVINGSTON B3-20	1/15	612	15.69	26	1	20
		2/15	511	15.69	11	1	18
		3/15	530	15.69	31	1	17
		4/15	523	15.69	50	1	17
		5/15	655	15.69	36	1	21
		6/15	688	15.69	50	1	23
		7/15	759	15.69	46	1	24
		8/15	859	15.69	54	1	28
		9/15	875	15.69	49	1	29
		10/15	892	15.69	59	1	29
		11/15	821	17.64	55	1	27
		12/15	805	17.64	51	1	26
	8,530		518				
BREITBURN	LOUD 16-17	1/15	4,446	24.54	0	4	36
		2/15	3,920	24.54	0	4	35
		3/15	4,534	24.54	0	4	37
		4/15	4,274	24.54	0	4	36
		5/15	4,446	24.54	0	4	36
		6/15	4,023	24.54	0	4	34
		7/15	3,807	24.54	0	4	31
		8/15	3,483	24.54	0	4	28
		9/15	3,788	24.54	0	4	32
		10/15	4,177	24.54	0	4	34
		11/15	4,039	24.54	0	4	34
		12/15	4,121	24.54	0	4	33
	49,058		0				
BREITBURN	MANCELONA 23	1/15	1,664	13.80	90	3	18
		2/15	1,013	13.80	61	2	18
		3/15	1,680	13.80	59	3	18
		4/15	1,609	13.80	167	3	18
		5/15	1,612	13.80	127	3	17
		6/15	1,528	13.80	85	3	17
		7/15	1,587	13.80	92	3	17
		8/15	1,601	13.80	67	3	17
		9/15	1,495	13.80	130	3	17
		10/15	1,568	13.80	72	3	17
		11/15	1,516	13.32	89	3	17
		12/15	1,567	13.32	77	3	17
	18,440		1,116				
BREITBURN	MANCELONA 24-25	1/15	3,180	13.80	172	4	26
		2/15	2,637	13.80	160	4	24
		3/15	2,546	13.80	90	4	21
		4/15	2,727	13.80	283	4	23
		5/15	3,171	13.80	250	4	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 24-25	6/15	2,958	13.80	165	4	25
		7/15	3,021	13.80	174	4	24
		8/15	3,173	13.80	134	4	26
		9/15	3,268	13.80	285	4	27
		10/15	3,454	13.80	159	4	28
		11/15	3,332	13.32	198	4	28
		12/15	3,381	13.32	166	4	27
					36,848		2,236
BREITBURN	MANCELONA 26-27	1/15	5,321	13.80	286	7	25
		2/15	4,904	13.80	297	7	25
		3/15	5,467	13.80	191	7	25
		4/15	5,440	13.80	565	7	26
		5/15	5,483	13.80	433	7	25
		6/15	5,183	13.80	289	7	25
		7/15	5,319	13.80	305	7	24
		8/15	5,292	13.80	222	7	24
		9/15	4,787	13.80	417	7	23
		10/15	5,253	13.80	242	7	24
		11/15	5,048	13.32	300	7	24
		12/15	5,133	13.32	252	7	24
			62,630		3,799		
BREITBURN	MANCELONA 30	1/15	2,253	13.80	272	3	24
		2/15	2,060	11.19	192	3	25
		3/15	2,328	11.19	265	3	25
		4/15	2,325	11.19	235	3	26
		5/15	2,391	13.80	180	3	26
		6/15	2,319	13.80	158	3	26
		7/15	2,200	13.80	167	3	24
		8/15	1,203	13.80	79	3	13
		9/15	1,338	13.80	116	3	15
		10/15	2,986	13.80	192	3	32
		11/15	2,249	11.02	176	3	25
		12/15	2,483	11.02	168	3	27
			26,135		2,200		
BREITBURN	MANCELONA EAST	1/15	26,609	11.19	3,205	34	25
		2/15	23,918	11.19	2,232	34	25
		3/15	26,568	11.19	3,022	34	25
		4/15	26,335	11.19	2,659	34	26
		5/15	27,249	11.19	3,325	34	26
		6/15	26,020	11.19	3,922	34	26
		7/15	25,323	11.19	3,095	34	24
		8/15	13,762	11.19	1,158	34	13
		9/15	12,019	11.19	1,500	34	12
		10/15	30,405	11.19	3,308	34	29
		11/15	24,875	11.02	3,613	34	24
		12/15	28,337	11.02	2,752	34	27
			291,420		33,791		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA EAST Antrim	1/15	5,931	11.58	321	10	19
		2/15	5,343	11.58	324	10	19
		3/15	5,464	11.58	193	10	18
		4/15	5,639	11.58	585	10	19
		5/15	5,939	11.19	472	10	19
		6/15	5,701	11.19	318	10	19
		7/15	5,989	11.19	344	10	19
		8/15	6,057	11.19	254	10	20
		9/15	5,820	11.19	506	10	19
		10/15	5,804	11.19	267	10	19
		11/15	5,548	13.32	329	10	18
		12/15	5,721	13.32	281	10	18
					68,956		4,194
BREITBURN	MANCELONA WEST	1/15	27,170	11.19	3,274	33	27
		2/15	24,522	11.19	2,288	32	27
		3/15	26,818	11.19	3,050	33	26
		4/15	25,837	11.19	2,606	33	26
		5/15	25,853	11.19	2,325	33	25
		6/15	24,754	11.19	888	33	25
		7/15	24,695	11.19	2,056	33	24
		8/15	13,719	11.19	1,506	33	13
		9/15	12,130	11.19	1,369	33	12
		10/15	28,443	11.19	2,130	33	28
		11/15	31,586	11.02	1,061	33	32
		12/15	29,496	11.02	2,020	33	29
					295,023		24,573
BREITBURN	MID CHARLTON PHASE 1	1/15	6,819	18.08	3,675	19	12
		2/15	5,965	18.08	3,323	19	11
		3/15	6,645	18.08	3,901	19	11
		4/15	6,830	18.08	3,288	19	12
		5/15	6,897	18.08	3,300	19	12
		6/15	6,448	18.08	3,143	19	11
		7/15	6,639	18.08	3,261	19	11
		8/15	6,538	18.08	3,158	19	11
		9/15	6,510	18.08	3,497	19	11
		10/15	6,754	18.08	3,661	18	12
		11/15	6,364	16.38	3,741	18	12
		12/15	6,413	16.38	3,752	18	11
					78,822		41,700
BREITBURN	MID CHARLTON PHASE 2	1/15	2,227	13.32	2,201	29	2
		2/15	1,808	13.32	1,505	29	2
		3/15	9,717	13.32	6,828	29	11
		4/15	9,332	13.32	7,489	27	12
		5/15	9,911	13.32	12,969	29	11
		6/15	9,359	13.32	11,861	29	11
		7/15	9,278	13.32	12,583	27	11
		8/15	9,057	13.32	12,846	29	10
		9/15	8,671	13.32	14,114	29	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MID CHARLTON PHASE 2	10/15	9,026	13.32	15,501	27	11
		11/15	8,891	13.58	15,194	29	10
		12/15	9,244	13.58	15,976	25	12
			96,521		129,067		
BREITBURN	MID CHARLTON SOUTH ADD	1/15	3,216	22.98	1,859	10	10
		2/15	2,681	22.98	1,625	10	10
		3/15	3,012	22.98	1,920	10	10
		4/15	3,099	22.98	1,610	10	10
		5/15	3,160	22.98	1,622	10	10
		6/15	3,341	22.98	1,754	10	11
		7/15	3,486	22.98	1,843	10	11
		8/15	3,533	22.98	1,826	10	11
		9/15	3,427	22.98	1,969	10	11
		10/15	3,652	22.98	2,101	10	12
		11/15	3,153	16.38	1,997	10	11
		12/15	3,541	16.38	2,230	10	11
	39,301		22,356				
BREITBURN	MIDDLE EARTH	1/15	4,721	15.69	204	7	22
		2/15	3,893	15.69	88	7	20
		3/15	3,736	15.69	218	7	17
		4/15	4,600	15.69	444	7	22
		5/15	5,387	15.69	301	7	25
		6/15	5,614	15.69	411	7	27
		7/15	6,033	15.69	365	7	28
		8/15	6,042	15.69	377	7	28
		9/15	5,804	15.69	326	7	28
		10/15	6,053	15.69	400	6	33
		11/15	5,758	12.68	384	6	32
		12/15	5,668	12.68	357	6	30
	63,309		3,875				
BREITBURN	NEW CALEDONIA	1/15	2,371	7.04	0	4	19
		2/15	2,180	7.04	591	4	19
		3/15	2,346	7.04	656	4	19
		4/15	2,347	7.04	644	4	20
		5/15	2,328	7.04	627	4	19
		6/15	2,171	7.04	576	4	18
		7/15	2,250	7.04	608	4	18
		8/15	2,202	7.04	577	4	18
		9/15	2,140	7.04	567	4	18
		10/15	2,329	7.04	626	4	19
		11/15	2,020	7.12	533	4	17
		12/15	2,283	7.12	612	4	18
	26,967		6,617				
BREITBURN	NEW CALEDONIA N	1/15	2,450	7.04	0	4	20
		2/15	1,914	7.04	520	4	17
		3/15	2,158	7.04	603	4	17
		4/15	2,099	7.04	576	4	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	NEW CALEDONIA N	5/15	2,124	7.04	572	4	17		
		6/15	2,009	7.04	532	4	17		
		7/15	2,061	7.04	557	4	17		
		8/15	2,060	7.04	540	4	17		
		9/15	1,974	7.04	523	4	16		
		10/15	2,068	7.04	556	4	17		
		11/15	2,066	7.12	544	4	17		
		12/15	2,138	7.12	573	4	17		
					25,121		6,096		
		BREITBURN	NEW CALEDONIA NE	1/15	2,447	7.04	0	2	39
2/15	2,260			7.04	612	2	40		
3/15	2,391			7.04	668	2	39		
4/15	2,382			7.04	653	2	40		
5/15	2,423			7.04	652	2	39		
6/15	2,209			7.04	585	2	37		
7/15	2,306			7.04	623	2	37		
8/15	2,342			7.04	613	2	38		
9/15	2,183			7.04	578	2	36		
10/15	2,339			7.04	629	2	38		
11/15	2,322			7.12	612	2	39		
12/15	2,363			7.12	632	2	38		
					27,967		6,857		
BREITBURN	NEW CALEDONIA NW	1/15	10,004	7.04	0	7	46		
		2/15	8,797	7.04	2,384	7	45		
		3/15	9,825	7.04	2,746	7	45		
		4/15	9,788	7.04	2,686	7	47		
		5/15	9,588	7.04	2,583	7	44		
		6/15	9,384	7.04	2,485	7	45		
		7/15	10,266	7.04	2,775	7	47		
		8/15	10,477	7.04	2,745	7	48		
		9/15	10,247	7.04	2,714	7	49		
		10/15	10,537	7.04	2,835	7	49		
		11/15	9,992	7.12	2,634	7	48		
		12/15	9,983	7.12	2,671	7	46		
					118,888		29,258		
BREITBURN	NEW CALEDONIA W	1/15	7,477	7.04	0	8	30		
		2/15	6,753	7.04	1,829	8	30		
		3/15	7,369	7.04	2,057	8	30		
		4/15	7,148	7.04	1,962	8	30		
		5/15	7,033	7.04	1,894	8	28		
		6/15	6,673	7.04	1,766	8	28		
		7/15	7,592	7.04	2,052	8	31		
		8/15	7,267	7.04	1,904	8	29		
		9/15	6,577	7.04	1,741	8	27		
		10/15	6,929	7.04	1,865	7	32		
		11/15	7,000	7.12	1,844	8	29		
		12/15	7,146	7.12	1,913	8	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			84,964		20,827		
BREITBURN	NEW CALEDONIA WILDCAT	1/15	2,727	7.04	0	1	88
		2/15	2,605	7.04	706	1	93
		3/15	2,705	7.04	756	1	87
		4/15	2,723	7.04	747	1	91
		5/15	2,779	7.04	749	1	90
		6/15	2,616	7.04	693	1	87
		7/15	2,674	7.04	723	1	86
		8/15	2,645	7.04	693	1	85
		9/15	2,478	7.04	656	1	83
		10/15	2,736	7.04	736	1	88
		11/15	2,704	7.12	713	1	90
		12/15	2,810	7.12	752	1	91
			32,202		7,924		
BREITBURN	NORTH LIVINGSTON	1/15	2,108	4.51	377	3	23
		2/15	1,640	4.51	269	3	20
		3/15	2,178	4.51	331	3	23
		4/15	1,988	4.51	288	3	22
		5/15	1,867	4.51	378	3	20
		6/15	1,722	4.51	379	3	19
		7/15	1,726	4.51	408	3	19
		8/15	1,900	4.51	436	3	20
		9/15	1,810	4.51	450	3	20
		10/15	1,829	3.74	498	3	20
		11/15	1,778	5.64	498	3	20
		12/15	2,364	5.64	447	2	38
			22,910		4,759		
BREITBURN	PICKERAL LAKE	1/15	14,172	7.20	0	11	42
		2/15	11,207	7.20	0	10	40
		3/15	11,280	7.20	0	9	40
		4/15	12,884	7.20	0	10	43
		5/15	13,640	7.20	0	10	44
		6/15	12,899	7.20	0	10	43
		7/15	13,231	7.20	29,756	9	47
		8/15	13,591	7.20	29,266	9	49
		9/15	12,695	7.20	30,049	9	47
		10/15	12,896	7.20	30,263	9	46
		11/15	12,475	7.20	27,911	8	52
		12/15	13,071	7.20	29,214	8	53
			154,041		176,459		
BREITBURN	POTTS LAKE	1/15	13,952	15.69	993	9	50
		2/15	12,151	15.69	865	9	48
		3/15	13,255	15.69	876	9	47
		4/15	13,154	15.69	937	9	49
		5/15	12,210	15.69	862	9	44
		6/15	12,576	15.69	875	9	47
		7/15	13,514	15.69	949	9	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	POTTS LAKE	8/15	13,237	15.69	919	9	47
		9/15	12,824	15.69	829	9	47
		10/15	13,717	15.69	886	9	49
		11/15	12,899	15.35	859	9	48
		12/15	12,793	15.35	1,000	9	46
					156,282		10,850
BREITBURN	SHELL DOVER	1/15	9,337	17.67	0	21	14
		2/15	8,489	17.67	0	21	14
		3/15	9,196	17.67	0	21	14
		4/15	8,888	17.67	0	21	14
		5/15	9,109	17.67	0	21	14
		6/15	8,925	17.67	8,101	21	14
		7/15	8,901	17.67	8,027	21	14
		8/15	9,210	17.67	7,582	21	14
		9/15	8,650	17.67	7,065	21	14
		10/15	8,333	17.67	6,516	21	13
		11/15	8,419	17.27	9,491	19	15
		12/15	8,804	17.27	11,270	20	14
					106,261		58,052
BREITBURN	SOUTH VANDERBILT	1/15	910	7.20	15,163	2	15
		2/15	756	7.20	14,300	2	14
		3/15	795	7.20	16,171	2	13
		4/15	718	7.20	11,890	2	12
		5/15	806	7.20	9,832	2	13
		6/15	685	7.20	6,676	1	23
		7/15	743	7.20	4,900	1	24
		8/15	409	7.20	6,397	1	13
		9/15	563	7.20	6,367	1	19
		10/15	559	7.20	5,823	1	18
		11/15	561	7.20	5,544	1	19
		12/15	424	7.20	5,777	1	14
					7,929		108,840
BREITBURN	ST CLINTON A2-7	1/15	1,680	19.32	128	1	54
		2/15	1,553	19.32	118	1	55
		3/15	1,744	19.56	123	1	56
		4/15	1,714	17.00	129	1	57
		5/15	1,754	16.17	132	1	57
		6/15	1,715	16.17	126	1	57
		7/15	1,740	16.17	130	1	56
		8/15	1,715	16.17	127	1	55
		9/15	1,704	18.15	117	1	57
		10/15	1,822	18.15	124	1	59
		11/15	1,746	18.15	123	1	58
		12/15	1,722	18.15	144	1	56
			20,609		1,521		
BREITBURN	ST CLINTON A3-8	1/15	1,028	18.51	78	1	33
		2/15	863	18.51	65	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	ST CLINTON A3-8	3/15	754	18.51	53	1	24		
		4/15	1,000	18.51	75	1	33		
		5/15	1,032	18.51	77	1	33		
		6/15	1,030	18.51	76	1	34		
		7/15	1,071	18.51	80	1	35		
		8/15	1,051	18.51	78	1	34		
		9/15	1,024	18.51	70	1	34		
		10/15	1,091	18.51	74	1	35		
		11/15	1,032	18.51	73	1	34		
		12/15	1,008	18.51	84	1	33		
					11,984		883		
		BREITBURN	ST MANCELONA	1/15	638	17.81	34	1	21
				2/15	594	17.81	36	1	21
3/15	592			18.06	21	1	19		
4/15	587			18.06	61	1	20		
5/15	594			17.70	47	1	19		
6/15	557			17.70	31	1	19		
7/15	614			17.70	35	1	20		
8/15	639			17.88	27	1	21		
9/15	573			17.88	50	1	19		
10/15	590			17.88	27	1	19		
11/15	547			17.34	32	1	18		
12/15	550			17.34	27	1	18		
					7,075		428		
BREITBURN	ST MANCELONA B4-27	1/15	851	13.80	46	1	27		
		2/15	738	13.80	45	1	26		
		3/15	734	13.80	26	1	24		
		4/15	800	13.80	83	1	27		
		5/15	789	13.80	62	1	25		
		6/15	736	13.80	41	1	25		
		7/15	757	13.80	43	1	24		
		8/15	751	13.80	31	1	24		
		9/15	734	13.80	64	1	24		
		10/15	736	13.80	34	1	24		
		11/15	913	13.32	54	1	30		
		12/15	863	13.32	42	1	28		
					9,402		571		
BREITBURN	ST MANCELONA C1-24	1/15	785	13.80	42	1	25		
		2/15	710	13.80	43	1	25		
		3/15	727	18.00	26	1	23		
		4/15	726	18.00	75	1	24		
		5/15	735	17.66	58	1	24		
		6/15	691	17.66	39	1	23		
		7/15	718	17.66	41	1	23		
		8/15	652	18.31	27	1	21		
		9/15	674	18.31	59	1	22		
		10/15	707	18.31	32	1	23		
		11/15	662	17.16	39	1	22		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST MANCELONA C1-24	12/15	598	17.16	29	1	19
			8,385		510		
BREITBURN	STATE BAGLEY-HAYES	1/15	4,026	15.69	193	4	32
		2/15	3,505	15.69	87	4	31
		3/15	3,928	15.69	253	4	32
		4/15	4,010	15.69	403	4	33
		5/15	3,615	15.69	295	4	29
		6/15	3,385	15.69	262	4	28
		7/15	3,171	15.69	203	4	26
		8/15	3,337	15.69	219	4	27
		9/15	3,240	15.69	195	4	27
		10/15	3,357	15.69	238	4	27
		11/15	3,342	17.64	239	4	28
		12/15	3,763	17.64	255	4	30
			42,679		2,842		
BREITBURN	STATE CLINTON 3	1/15	3,310	9.53	138	2	53
		2/15	2,946	9.53	124	2	53
		3/15	3,012	9.53	134	2	49
		4/15	3,072	9.53	124	2	51
		5/15	3,132	9.53	75	2	51
		6/15	3,100	9.53	41	2	52
		7/15	3,224	9.53	49	2	52
		8/15	3,300	9.53	30	2	53
		9/15	2,327	9.53	42	2	39
		10/15	3,590	11.79	69	2	58
		11/15	3,430	11.79	86	2	57
		12/15	3,489	11.79	62	2	56
			37,932		974		
BREITBURN	STATE DOVER D4-9	1/15	376	14.40	86	1	12
		2/15	347	14.40	79	1	12
		3/15	413	18.16	84	1	13
		4/15	376	18.16	74	1	13
		5/15	426	18.16	96	1	14
		6/15	390	17.50	65	1	13
		7/15	349	17.50	71	1	11
		8/15	326	17.96	65	1	11
		9/15	268	17.96	51	1	9
		10/15	193	17.96	44	1	6
		11/15	178	17.96	37	1	6
		12/15	185	17.83	41	1	6
			3,827		793		
BREITBURN	STATE ELMER	1/15	5,657	15.56	469	3	61
		2/15	4,984	15.56	416	3	59
		3/15	5,437	18.51	419	3	58
		4/15	5,493	18.51	449	3	61
		5/15	5,604	18.51	455	3	60
		6/15	5,615	18.51	446	3	62

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE ELMER	7/15	5,782	18.51	466	3	62
		8/15	5,579	18.51	449	3	60
		9/15	5,590	18.51	412	3	62
		10/15	5,896	18.51	431	3	63
		11/15	5,535	18.51	421	3	62
		12/15	5,406	18.51	490	3	58
					66,578		5,323
BREITBURN	STATE GARFIELD B3-9 HDL	1/15	594	5.14	2,225	1	19
		2/15	37	5.14	0	1	1
		3/15	565	5.14	0	1	18
		4/15	501	5.14	0	1	17
		5/15	531	5.14	2,089	1	17
		6/15	508	5.14	1,928	1	17
		7/15	504	5.14	2,082	1	16
		8/15	493	5.14	1,957	1	16
		9/15	401	5.14	1,847	1	13
		10/15	510	5.14	2,109	1	16
		11/15	511	5.14	1,999	1	17
		12/15	497	5.14	2,078	1	16
					5,652		18,314
BREITBURN	STATE HAYES 11	1/15	858	14.68	41	1	28
		2/15	779	14.68	19	1	28
		3/15	837	14.68	54	1	27
		4/15	836	14.68	84	1	28
		5/15	763	14.68	62	1	25
		6/15	718	14.68	56	1	24
		7/15	739	14.68	48	1	24
		8/15	707	14.68	47	1	23
		9/15	690	14.68	41	1	23
		10/15	701	14.68	50	1	23
		11/15	656	14.68	47	1	22
		12/15	691	14.68	47	1	22
					8,975		596
BREITBURN	STATE RUST	1/15	5,328	12.89	250	5	34
		2/15	4,577	12.89	219	5	33
		3/15	5,100	12.89	256	5	33
		4/15	5,456	12.89	247	5	36
		5/15	5,827	12.89	157	5	38
		6/15	5,810	12.89	85	5	39
		7/15	5,930	12.89	100	5	38
		8/15	5,836	12.89	59	5	38
		9/15	5,630	12.89	93	5	38
		10/15	5,710	12.89	124	5	37
		11/15	5,376	17.45	153	5	36
		12/15	5,615	17.45	112	5	36
			66,195		1,855		
BREITBURN	STURGEON VALLEY RANCH	1/15	14,356	7.20	8,550	15	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	STURGEON VALLEY RANCH	2/15	11,976	7.20	7,778	15	29		
		3/15	13,746	7.20	8,904	15	30		
		4/15	13,380	7.20	7,224	15	30		
		5/15	13,666	7.20	8,393	15	29		
		6/15	12,771	7.20	10,359	15	28		
		7/15	12,975	7.20	7,472	15	28		
		8/15	12,830	7.20	7,247	15	28		
		9/15	12,578	7.20	7,657	15	28		
		10/15	12,585	7.20	7,073	15	27		
		11/15	13,044	7.20	6,849	15	29		
		12/15	13,571	7.20	6,798	15	29		
					157,478		94,304		
		BREITBURN	USA ELMER CLINTON	1/15	10,362	14.15	668	11	30
2/15	9,312			14.15	599	11	30		
3/15	10,292			14.15	617	11	30		
4/15	9,677			14.15	633	11	29		
5/15	9,931			14.15	640	11	29		
6/15	9,927			14.15	634	11	30		
7/15	10,297			14.15	659	11	30		
8/15	10,192			14.15	640	11	30		
9/15	9,875			14.15	584	11	30		
10/15	10,465			14.15	622	11	31		
11/15	10,015			15.35	608	11	30		
12/15	10,100			15.35	716	11	30		
					120,445		7,620		
BREITBURN	VIENNA 6	1/15	828	18.08	222	2	13		
		2/15	643	18.08	178	2	11		
		3/15	740	17.42	204	2	12		
		4/15	676	18.51	207	2	11		
		5/15	730	18.51	199	2	12		
		6/15	733	13.96	197	2	12		
		7/15	788	14.17	226	2	13		
		8/15	774	14.38	216	2	12		
		9/15	744	14.26	211	2	12		
		10/15	845	15.33	228	2	14		
		11/15	787	14.90	226	2	13		
		12/15	776	15.43	221	2	13		
					9,064		2,535		
BREITBURN	WEQUAS	1/15	849	20.63	0	1	27		
		2/15	778	20.63	0	1	28		
		3/15	690	20.63	0	1	22		
		4/15	855	20.63	0	1	29		
		5/15	1,086	20.63	0	1	35		
		6/15	735	20.63	0	1	25		
		7/15	818	20.63	0	1	26		
		8/15	786	20.63	0	1	25		
		9/15	757	20.63	0	1	25		
		10/15	805	20.63	0	1	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	WEQUAS	11/15	660	21.39	0	1	22
		12/15	689	21.39	0	1	22
			9,508		0		
BREITBURN	WILDCARD	1/15	15,888	24.86	505	21	24
		2/15	14,360	24.63	449	21	24
		3/15	16,444	24.86	646	21	25
		4/15	15,843	24.86	676	21	25
		5/15	15,983	24.86	662	21	25
		6/15	15,843	24.86	632	21	25
		7/15	16,533	24.86	664	21	25
		8/15	16,424	24.86	656	21	25
		9/15	15,664	24.86	638	21	25
		10/15	16,401	24.86	692	21	25
		11/15	15,945	24.92	640	21	25
		12/15	16,145	24.92	662	21	25
			191,473		7,522		
BREITBURN	WINTER	1/15	1,981	12.64	955	14	5
		2/15	2,579	12.64	749	14	7
		3/15	3,307	12.64	836	14	8
		4/15	3,449	12.64	792	14	8
		5/15	3,335	12.64	742	14	8
		6/15	3,094	12.64	640	14	7
		7/15	3,405	12.64	679	14	8
		8/15	3,276	12.64	668	14	8
		9/15	3,120	12.64	647	14	7
		10/15	3,199	12.64	665	14	7
		11/15	3,034	15.80	656	14	7
		12/15	3,121	15.80	682	14	7
			36,900		8,711		
BREITBURN - REPORTER TOTALS:			7,398,248		2,555,225		
CHEVRON MICHIGAN	ALBERT 1	1/15	29,875	20.52	197	30	32
		2/15	25,619	19.36	261	30	30
		3/15	30,716	18.54	501	30	33
		4/15	30,585	18.62	283	30	34
		5/15	31,890	18.81	388	30	34
		6/15	29,149	18.87	355	30	32
		7/15	31,735	18.31	323	30	34
		8/15	32,065	18.31	351	30	34
		9/15	30,374	18.94	336	30	34
		10/15	30,816	19.15	340	30	33
		11/15	29,984	19.33	231	30	33
12/15	30,245	19.33	280	30	33		
			363,053		3,846		
CHEVRON MICHIGAN	ANCHOR STEAM	1/15	5,582	3.66	28,760	11	16
		2/15	4,684	3.66	19,255	11	15
		3/15	4,788	3.66	26,024	11	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	ANCHOR STEAM	4/15	4,994	3.66	27,718	11	15		
		5/15	5,466	3.66	37,164	11	16		
		6/15	5,249	3.66	31,186	11	16		
		7/15	5,314	3.66	30,697	11	16		
		8/15	5,673	3.66	31,866	11	17		
		9/15	5,571	3.66	28,826	11	17		
		10/15	5,865	3.66	29,325	11	17		
		11/15	5,789	3.66	28,375	11	18		
		12/15	5,844	3.66	28,663	11	17		
					64,819		347,859		
		CHEVRON MICHIGAN	APPLE ORCHARD	1/15	4,374		0	8	18
				2/15	4,326		0	8	19
				3/15	4,482		0	8	18
4/15	2,973				0	8	12		
5/15	3,705				63	8	15		
6/15	3,654				61	8	15		
7/15	3,542				236	8	14		
8/15	3,864				241	8	16		
9/15	4,024				97	8	17		
10/15	3,863				103	8	16		
11/15	3,692				100	8	15		
12/15	3,684				305	8	15		
					46,183		1,206		
CHEVRON MICHIGAN	ARTHUR MILLER	1/15	14,062	8.19	4,451	27	17		
		2/15	12,512	8.19	3,986	27	17		
		3/15	13,908	7.54	5,097	27	17		
		4/15	13,429	7.54	4,721	27	17		
		5/15	13,385	7.54	5,271	27	16		
		6/15	12,789	7.54	4,581	27	16		
		7/15	12,357	7.54	4,736	27	15		
		8/15	12,105	7.54	5,009	27	14		
		9/15	11,505	7.54	4,525	27	14		
		10/15	11,804	7.54	4,602	27	14		
		11/15	11,309	7.54	4,455	27	14		
		12/15	12,358	7.54	4,717	27	15		
					151,523		56,151		
CHEVRON MICHIGAN	BAGLEY WEST AIRPORT	1/15	3,229	14.26	7,129	17	6		
		2/15	2,505	14.26	5,142	17	5		
		3/15	3,095	14.26	7,373	17	6		
		4/15	3,062	14.26	7,340	17	6		
		5/15	3,391	14.26	7,835	17	6		
		6/15	3,317	14.26	7,865	17	7		
		7/15	3,580	14.26	8,115	17	7		
		8/15	3,452	14.26	7,936	17	7		
		9/15	3,310	14.26	7,504	17	6		
		10/15	3,089	14.26	7,035	17	6		
		11/15	3,291	14.26	7,710	17	6		
		12/15	1,961	14.26	4,086	17	4		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			37,282		85,070		
CHEVRON MICHIGAN	BAGLEY WEST GP	1/15	5,378	14.42	2,130	18	10
		2/15	4,357	14.42	997	11	14
		3/15	4,926	14.42	1,604	11	14
		4/15	5,227	14.42	2,105	11	16
		5/15	5,277	14.42	2,177	11	15
		6/15	5,002	14.42	2,144	11	15
		7/15	5,256	14.42	2,145	11	15
		8/15	5,190	14.42	2,056	11	15
		9/15	4,971	14.42	2,124	11	15
		10/15	5,088	14.42	1,903	11	15
		11/15	4,912	14.42	1,783	11	15
		12/15	2,572	14.42	913	11	8
			58,156		22,081		
CHEVRON MICHIGAN	BEAR LAKE 29	1/15	9,323	8.71	1,959	15	20
		2/15	8,297	8.58	1,678	15	20
		3/15	9,210	8.36	1,921	15	20
		4/15	8,891	8.53	1,877	15	20
		5/15	9,231	8.22	2,001	15	20
		6/15	8,755	7.50	1,880	15	19
		7/15	9,206	8.50	3,398	15	20
		8/15	9,392	8.22	1,956	15	20
		9/15	9,239	8.57	2,019	15	21
		10/15	9,565	8.58	2,011	15	21
		11/15	9,265	8.51	1,890	15	21
		12/15	9,483	8.52	1,871	15	20
			109,857		24,461		
CHEVRON MICHIGAN	BEAR LAKE 9	1/15	22,652	9.36	12,153	37	20
		2/15	20,777	9.36	11,041	37	20
		3/15	21,947	9.80	12,150	37	19
		4/15	21,420	9.80	11,915	37	19
		5/15	21,463	9.80	11,495	37	19
		6/15	21,462	9.80	12,223	37	19
		7/15	22,432	9.80	12,917	37	20
		8/15	22,573	9.80	13,331	37	20
		9/15	21,445	9.80	13,329	37	19
		10/15	22,340	9.80	15,833	37	19
		11/15	22,498	9.80	15,755	37	20
		12/15	22,938	9.80	15,059	37	20
			263,947		157,201		
CHEVRON MICHIGAN	BENGAL 32	1/15	33,242	12.13	320	28	38
		2/15	27,342	12.46	378	28	35
		3/15	32,978	12.16	468	28	38
		4/15	29,807	12.17	327	28	35
		5/15	34,723	11.81	500	28	40
		6/15	32,209	12.11	421	28	38
		7/15	34,867	12.19	405	28	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	BENGAL 32	8/15	34,545	12.05	490	28	40
		9/15	33,328	12.05	487	28	40
		10/15	32,174		477	28	37
		11/15	31,777	12.47	467	28	38
		12/15	33,930	12.14	544	28	39
				390,922		5,284	
CHEVRON MICHIGAN	BLUE SKY	1/15	5,713	0.61	15,360	11	17
		2/15	5,244	0.61	14,438	11	17
		3/15	5,781	0.61	17,626	11	17
		4/15	5,529	0.65	16,814	11	17
		5/15	5,875	0.65	17,119	11	17
		6/15	5,601	0.65	16,000	11	17
		7/15	5,750	0.71	15,999	11	17
		8/15	5,671	0.71	13,646	11	17
		9/15	5,533	0.71	12,928	11	17
		10/15	5,736	0.64	13,273	11	17
		11/15	5,486	0.64	12,877	11	17
		12/15	5,503	0.64	13,127	11	16
				67,422		179,207	
CHEVRON MICHIGAN	BOYNE VALLEY 31 MICROW	1/15	1,065	0.23	36,643	12	3
		2/15	997	0.23	32,324	12	3
		3/15	1,228	0.15	40,584	12	3
		4/15	1,151	0.15	34,249	12	3
		5/15	1,256	0.15	34,563	12	3
		6/15	1,183	0.15	30,838	12	3
		7/15	1,090	0.15	30,828	12	3
		8/15	1,132	0.15	30,620	12	3
		9/15	1,084	0.15	29,169	12	3
		10/15	1,185	0.15	26,765	12	3
		11/15	0	0.15	0	0	0
		12/15	0	0.15	0	0	0
		11,371		326,583			
CHEVRON MICHIGAN	BROWN NE 13	1/15	1,294	5.81	260	3	14
		2/15	1,249	5.81	230	3	15
		3/15	1,522	5.81	266	3	16
		4/15	1,357	5.81	261	3	15
		5/15	1,286	5.81	252	3	14
		6/15	1,170	5.81	235	3	13
		7/15	1,175	5.81	259	3	13
		8/15	1,255	5.81	240	3	13
		9/15	1,239	5.81	239	3	14
		10/15	1,216	5.81	180	3	13
		11/15	1,144	5.81	286	3	13
		12/15	1,136	5.81	236	3	12
		15,043		2,944			
CHEVRON MICHIGAN	BRUSH LIMBAUGH	1/15	8,402	11.30	2,773	21	13
		2/15	7,578	11.30	2,243	21	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	BRUSH LIMBAUGH	3/15	7,956	11.57	1,435	21	12		
		4/15	7,824	11.57	2,594	21	12		
		5/15	8,404	11.57	3,708	21	13		
		6/15	8,233	11.57	3,257	21	13		
		7/15	8,393	11.57	3,172	21	13		
		8/15	8,525	11.57	3,072	21	13		
		9/15	8,030	11.57	2,598	21	13		
		10/15	7,665	11.57	2,528	21	12		
		11/15	7,835	11.57	2,506	21	12		
		12/15	7,667	11.57	2,965	21	12		
					96,512		32,851		
		CHEVRON MICHIGAN	CENTRAL LAKE 15	1/15	23,314	1.74	51,211	28	27
2/15	19,846			1.74	46,564	28	25		
3/15	23,238			1.74	52,131	28	27		
4/15	21,562			1.71	48,584	28	26		
5/15	22,292			1.71	50,393	28	26		
6/15	21,588			1.71	48,861	28	26		
7/15	21,892			1.85	44,941	28	25		
8/15	21,791			1.85	46,054	28	25		
9/15	22,190			1.85	49,601	28	26		
10/15	22,612			1.81	48,746	28	26		
11/15	21,567			1.81	47,995	28	26		
12/15	21,291			1.81	47,124	28	25		
			263,183		582,205				
CHEVRON MICHIGAN	CENTRAL LAKE 28	1/15	23,475	2.27	110,238	24	32		
		2/15	20,951	2.27	84,273	24	31		
		3/15	21,817	2.27	92,738	23	31		
		4/15	21,670	1.43	104,430	23	31		
		5/15	21,867	1.43	140,295	23	31		
		6/15	21,158	1.43	133,128	23	31		
		7/15	21,730	2.25	132,648	23	30		
		8/15	20,820	2.25	137,112	23	29		
		9/15	20,376	2.25	131,041	23	30		
		10/15	20,457	2.26	130,699	23	29		
		11/15	18,494	2.26	119,545	23	27		
		12/15	20,280	2.26	143,645	23	28		
			253,095		1,459,792				
CHEVRON MICHIGAN	CHESS PLAY	1/15	14,319	5.72	30,980	36	13		
		2/15	12,140	5.72	27,279	36	12		
		3/15	15,160	5.72	31,667	36	14		
		4/15	14,726	6.49	29,614	36	14		
		5/15	15,084	6.49	32,366	36	14		
		6/15	14,543	6.49	28,150	36	13		
		7/15	14,903	5.88	30,558	36	13		
		8/15	14,421	5.88	33,045	36	13		
		9/15	14,731	5.88	35,870	36	14		
		10/15	15,001	5.93	36,314	36	13		
			14,772	5.93	31,495	36	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CHESS PLAY	12/15	15,076	5.93	30,949	36	13
			174,876		378,287		
CHEVRON MICHIGAN	CHESTER WEST	1/15	6,173	19.55	851	31	6
		2/15	5,263	19.55	658	31	6
		3/15	5,435	19.55	932	31	6
		4/15	6,414	19.55	908	31	7
		5/15	6,841	19.55	922	31	7
		6/15	6,523	19.55	872	26	8
		7/15	7,207	19.55	802	26	9
		8/15	7,057	19.55	861	26	9
		9/15	6,719	19.55	832	26	9
		10/15	7,085	19.55	857	26	9
		11/15	6,821	19.55	824	26	9
		12/15	8,169	19.55	455	26	10
			79,707		9,774		
CHEVRON MICHIGAN	CHESTONIA 31 PAWN PLAY	1/15	57,321	8.09	12,453	40	46
		2/15	51,270	8.09	9,060	40	46
		3/15	58,856	8.09	11,269	40	47
		4/15	56,443	8.07	10,545	40	47
		5/15	55,942	8.07	9,649	40	45
		6/15	55,079	8.07	9,005	40	46
		7/15	56,912	8.05	9,688	40	46
		8/15	55,932	8.05	10,038	40	45
		9/15	55,392	8.05	9,763	40	46
		10/15	55,902	7.89	9,256	40	45
		11/15	55,081	7.89	8,986	40	46
		12/15	54,988	7.89	9,031	40	44
			669,118		118,743		
CHEVRON MICHIGAN	CHIEF CREEK	1/15	7,078	5.84	1,605	16	14
		2/15	6,051	5.84	1,497	16	14
		3/15	7,715	5.84	1,919	16	16
		4/15	7,978	5.84	1,865	16	17
		5/15	8,357	5.84	1,754	16	17
		6/15	7,713	5.84	1,615	16	16
		7/15	7,755	5.84	1,740	16	16
		8/15	8,421	5.84	1,730	16	17
		9/15	8,343	5.84	1,712	16	17
		10/15	8,271	5.84	1,630	16	17
		11/15	7,214	5.84	1,656	16	15
		12/15	7,969	5.84	1,476	16	16
			92,865		20,199		
CHEVRON MICHIGAN	CLEARWATER 14	1/15	5,168	7.61	559	3	56
		2/15	4,744	7.61	504	3	56
		3/15	5,235	7.46	549	3	56
		4/15	5,038	7.46	534	3	56
		5/15	4,883	7.46	527	3	52
		6/15	4,834	7.46	537	3	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CLEARWATER 14	7/15	4,940	7.46	538	3	53
		8/15	5,176	7.46	539	3	56
		9/15	5,107	7.46	513	3	57
		10/15	5,204	7.46	514	3	56
		11/15	4,060	7.46	483	3	45
		12/15	5,207	7.46	516	3	56
					59,596		6,313
CHEVRON MICHIGAN	CLEARWATER 2	1/15	36,356	5.58	5,971	32	37
		2/15	33,328	5.58	5,385	32	37
		3/15	37,209	5.58	5,860	32	37
		4/15	36,665	5.58	5,696	32	38
		5/15	36,830	5.58	5,630	32	37
		6/15	36,946	5.58	5,737	32	38
		7/15	37,712	5.58	5,747	32	38
		8/15	38,166	5.58	5,758	32	38
		9/15	36,407	5.58	5,473	32	38
		10/15	37,196	5.58	5,485	32	37
		11/15	36,349	5.58	5,155	32	38
		12/15	37,003	5.58	5,508	32	37
					440,167		67,405
CHEVRON MICHIGAN	CLEARWATER CENTRAL	1/15	18,314	5.33	6,942	27	22
		2/15	16,058	5.33	5,985	27	21
		3/15	17,675	5.33	7,051	27	21
		4/15	16,920	5.33	6,835	27	21
		5/15	18,248	5.33	7,005	27	22
		6/15	17,336	5.26	6,706	27	21
		7/15	18,170	5.26	6,850	27	22
		8/15	18,119	5.26	6,736	27	22
		9/15	16,579	5.26	6,695	27	20
		10/15	17,617	5.26	6,926	27	21
		11/15	17,460	5.26	6,314	27	22
		12/15	17,724	5.27	6,309	27	21
					210,220		80,354
CHEVRON MICHIGAN	CLEARWATER SOUTH	1/15	990	3.61	631	4	8
		2/15	1,013	3.61	584	4	9
		3/15	1,036	3.61	546	4	8
		4/15	1,029	3.61	489	4	9
		5/15	1,123	3.61	672	4	9
		6/15	1,073	5.25	723	4	9
		7/15	1,086	5.25	739	4	9
		8/15	1,081	5.25	682	4	9
		9/15	848	5.25	279	4	7
		10/15	845	5.25	265	4	7
		11/15	845	5.25	279	4	7
12/15	966	5.08	290	4	8		
			11,935		6,179		
CHEVRON MICHIGAN	CONNIE STEVENS EAST	1/15	17,598	26.43	349	20	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	CONNIE STEVENS EAST	2/15	15,290	26.43	290	20	27		
		3/15	16,674	27.26	365	20	27		
		4/15	16,057	27.26	366	20	27		
		5/15	17,186	27.26	325	20	28		
		6/15	16,633	27.26	264	20	28		
		7/15	17,270	27.26	264	20	28		
		8/15	16,828	27.26	273	20	27		
		9/15	15,964	27.26	429	20	27		
		10/15	17,655	27.26	296	20	28		
		11/15	15,356	27.26	323	20	26		
		12/15	16,071	27.26	506	20	26		
					198,582		4,050		
		CHEVRON MICHIGAN	CONNIE STEVENS WEST	1/15	8,468	24.93	120	14	19
2/15	6,949			24.93	72	14	18		
3/15	10,286			26.83	72	14	24		
4/15	10,633			26.83	59	14	25		
5/15	10,261			26.83	72	14	24		
6/15	9,080			26.83	4	14	22		
7/15	9,511			26.83	0	14	22		
8/15	9,391			26.83	35	14	22		
9/15	8,615			26.83	0	14	21		
10/15	7,704			26.83	20	14	18		
11/15	7,642			26.83	0	14	18		
12/15	7,960			26.83	0	14	18		
					106,500		454		
CHEVRON MICHIGAN	CUSTER 1	1/15	18,640	9.55	842	12	50		
		2/15	16,630	9.55	938	12	49		
		3/15	18,856	9.55	1,019	12	51		
		4/15	18,284	9.71	952	12	51		
		5/15	18,771	9.71	940	12	50		
		6/15	17,991	9.71	887	12	50		
		7/15	18,330	9.71	958	12	49		
		8/15	17,850	9.71	899	12	48		
		9/15	17,881	9.71	881	12	50		
		10/15	20,007	9.71	873	12	54		
		11/15	19,443	8.95	817	12	54		
		12/15	18,027	8.95	838	12	48		
					220,710		10,844		
CHEVRON MICHIGAN	CUSTER 15	1/15	29,980	12.79	1,375	20	48		
		2/15	26,287	12.79	1,123	20	47		
		3/15	30,444	12.79	1,470	20	49		
		4/15	29,306	12.79	1,626	20	49		
		5/15	28,089	12.79	1,417	20	45		
		6/15	28,307	12.40	1,339	20	47		
		7/15	29,825	12.40	1,615	20	48		
		8/15	29,569	12.40	1,393	20	48		
		9/15	28,299	12.40	1,607	20	47		
		10/15	28,201	12.40	1,310	20	45		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CUSTER 15	11/15	27,355	12.40	1,335	20	46
		12/15	28,911	12.61	1,695	20	47
			344,573		17,305		
CHEVRON MICHIGAN	CUSTER 20	1/15	11,226	9.56	588	10	36
		2/15	10,219	9.56	508	10	36
		3/15	11,087	9.56	651	10	36
		4/15	10,560	9.56	666	10	35
		5/15	10,842	9.56	635	10	35
		6/15	10,788	9.54	712	10	36
		7/15	11,191	9.54	783	10	36
		8/15	11,230	9.54	672	10	36
		9/15	10,956	9.54	723	10	37
		10/15	11,074	9.54	572	10	36
		11/15	10,482	9.54	618	10	35
		12/15	10,481	9.87	715	10	34
			130,136		7,843		
CHEVRON MICHIGAN	CUSTER 29	1/15	34,969	12.29	2,217	20	56
		2/15	30,865	12.29	1,974	20	55
		3/15	33,825	12.29	2,224	20	55
		4/15	33,679	12.29	2,075	20	56
		5/15	32,988	12.29	2,040	20	53
		6/15	33,151	11.96	2,110	20	55
		7/15	37,712	11.96	2,154	20	61
		8/15	36,771	11.96	2,145	20	59
		9/15	34,201	11.96	1,958	20	57
		10/15	34,444	11.96	1,946	20	56
		11/15	32,196	11.96	1,928	20	54
		12/15	32,548	12.52	1,828	20	52
			407,349		24,599		
CHEVRON MICHIGAN	CUSTER 33	1/15	25,403	14.45	563	22	37
		2/15	22,602	14.45	369	22	37
		3/15	24,858	14.45	470	22	36
		4/15	25,001	14.45	335	22	38
		5/15	24,020	14.45	602	22	35
		6/15	24,800	14.11	2,639	22	38
		7/15	26,567	14.11	453	22	39
		8/15	26,694	14.11	488	22	39
		9/15	25,979	14.11	459	22	39
		10/15	26,140	14.11	443	22	38
		11/15	24,138	14.11	415	22	37
		12/15	24,943	14.67	471	22	37
			301,145		7,707		
CHEVRON MICHIGAN	CUSTER 35	1/15	11,933	11.66	1,081	20	19
		2/15	10,954	11.66	901	20	20
		3/15	12,132	11.66	1,034	20	20
		4/15	11,509	11.66	1,228	20	19
		5/15	12,095	11.66	1,200	20	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CUSTER 35	6/15	11,685	11.50	1,166	20	19
		7/15	12,206	11.50	1,156	20	20
		8/15	12,470	11.50	1,244	20	20
		9/15	12,377	11.50	1,276	20	21
		10/15	12,597	11.50	717	20	20
		11/15	11,828	11.50	721	20	20
		12/15	13,069	11.79	680	20	21
					144,855		12,404
CHEVRON MICHIGAN	CUSTER/MANCELONA W	1/15	10,339	11.79	3,789	33	10
		2/15	9,444	11.79	3,614	33	10
		3/15	10,431	11.79	3,964	33	10
		4/15	10,333	11.79	3,768	33	10
		5/15	10,249	11.79	3,747	33	10
		6/15	9,652	11.79	3,634	33	10
		7/15	9,646	11.79	3,321	33	9
		8/15	9,860	11.79	3,676	33	10
		9/15	8,869	11.79	3,693	33	9
		10/15	9,164	11.79	2,531	33	9
		11/15	8,760	11.79	2,585	33	9
		12/15	8,508	11.79	2,459	33	8
			115,255		40,781		
CHEVRON MICHIGAN	ECHO 10 KING ARTHUR	1/15	7,980	3.23	23,531	25	10
		2/15	6,813	3.23	22,505	25	10
		3/15	6,985	3.23	25,816	25	9
		4/15	8,109	3.23	26,079	25	11
		5/15	7,441	3.23	29,892	25	10
		6/15	6,995	3.23	25,406	25	9
		7/15	6,813	3.67	27,863	25	9
		8/15	6,052	3.67	26,482	25	8
		9/15	6,922	3.67	24,251	25	9
		10/15	210	3.19	17,774	25	0
		11/15	4,451	3.19	22,972	25	6
		12/15	5,115	3.19	23,603	25	7
			73,886		296,174		
CHEVRON MICHIGAN	ECHO 11	1/15	5,687	3.01	7,427	6	31
		2/15	5,162	3.01	6,636	6	31
		3/15	5,842	3.01	7,061	6	31
		4/15	4,959	2.81	7,064	6	28
		5/15	4,759	2.81	7,177	6	26
		6/15	4,249	2.81	5,568	6	24
		7/15	4,933	3.11	5,177	6	27
		8/15	4,759	3.11	5,854	6	26
		9/15	5,136	3.11	7,540	6	29
		10/15	4,919	3.11	6,214	6	26
		11/15	4,669	3.11	6,784	6	26
		12/15	4,843	3.11	7,032	6	26
			59,917		79,534		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ECHO 11B - 21174	1/15	267	3.29	1,238	1	9
		2/15	215	3.29	1,106	1	8
		3/15	253	3.29	1,176	1	8
		4/15	220	3.29	1,177	1	7
		5/15	231	3.29	1,196	1	7
		6/15	220	3.29	928	1	7
		7/15	224	3.29	862	1	7
		8/15	206	3.29	975	1	7
		9/15	190	3.29	1,256	1	6
		10/15	183		1,035	1	6
		11/15	181	3.29	1,130	1	6
		12/15	185		1,172	1	6
					2,575		13,251
CHEVRON MICHIGAN	ECHO 11B - 21175	1/15	288	3.29	1,237	1	9
		2/15	278	3.29	1,106	1	10
		3/15	304	3.29	1,176	1	10
		4/15	287	3.29	1,177	1	10
		5/15	297	3.29	1,196	1	10
		6/15	299	3.29	928	1	10
		7/15	314	3.29	862	1	10
		8/15	284	3.29	975	1	9
		9/15	254	3.29	1,256	1	8
		10/15	255		1,035	1	8
		11/15	260	3.29	1,130	1	9
		12/15	262		1,172	1	8
					3,382		13,250
CHEVRON MICHIGAN	ECHO 24	1/15	10,471	3.18	22,919	19	18
		2/15	9,483	3.18	17,979	18	19
		3/15	9,261	3.18	18,446	18	17
		4/15	8,756	3.18	15,979	18	16
		5/15	8,838	3.18	14,089	18	16
		6/15	8,258	3.18	17,770	18	15
		7/15	8,709	2.88	21,063	18	16
		8/15	8,146	2.88	20,049	18	15
		9/15	8,333	2.88	17,379	18	15
		10/15	7,860	3.11	14,329	18	14
		11/15	8,041	3.11	16,602	18	15
		12/15	7,921	3.11	17,088	18	14
					104,077		213,692
CHEVRON MICHIGAN	ECHO 26	1/15	645	3.74	64,721	18	1
		2/15	884	3.74	59,205	18	2
		3/15	4,901	3.74	64,524	18	9
		4/15	6,110	4.36	51,565	18	11
		5/15	5,579	4.36	47,264	18	10
		6/15	5,493	4.36	33,209	18	10
		7/15	5,310	4.08	31,179	15	11
		8/15	5,245	4.08	57,649	15	11
			3,888	4.08	71,952	15	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ECHO 26	10/15	6,933	3.90	65,733	15	15
		11/15	9,617	3.90	60,625	15	21
		12/15	9,810	3.90	61,242	15	21
			64,415		668,868		
CHEVRON MICHIGAN	ELMERS GLEWOLL	1/15	21,123	11.45	1,019	27	25
		2/15	18,401	11.45	897	27	24
		3/15	20,674	11.45	1,016	27	25
		4/15	21,273	11.45	980	27	26
		5/15	21,808	11.45	1,055	27	26
		6/15	21,204	11.45	884	27	26
		7/15	21,887	11.45	1,124	27	26
		8/15	21,411	11.45	1,013	27	26
		9/15	20,988	11.45	882	27	26
		10/15	22,073	11.45	1,001	27	26
		11/15	20,237	11.45	963	27	25
		12/15	21,076	11.45	964	27	25
	252,155		11,798				
CHEVRON MICHIGAN	ELMIRA 14	1/15	17,981	8.29	10,102	31	19
		2/15	15,377	8.29	7,931	31	18
		3/15	17,289	8.29	7,827	31	18
		4/15	18,421	8.29	9,427	31	20
		5/15	18,469	8.29	11,507	31	19
		6/15	19,031	8.29	9,621	31	20
		7/15	19,638	8.29	10,714	31	20
		8/15	19,701	8.29	9,172	31	20
		9/15	19,466	8.29	7,082	31	21
		10/15	20,271	8.29	8,710	31	21
		11/15	19,524	8.29	7,698	31	21
		12/15	19,752	8.29	8,392	31	21
	224,920		108,183				
CHEVRON MICHIGAN	ELMIRA 23	1/15	12,452	12.01	1,019	16	25
		2/15	10,665	12.01	663	16	24
		3/15	10,705	12.31	45	16	22
		4/15	11,551	12.31	1,861	16	24
		5/15	12,892	12.31	2,266	16	26
		6/15	12,624	12.31	1,850	16	26
		7/15	13,262	12.31	1,594	16	27
		8/15	13,395	12.31	2,302	16	27
		9/15	12,321	12.31	3,040	16	26
		10/15	12,559	12.31	2,776	16	25
	146,884		24,064				
CHEVRON MICHIGAN	ELMIRA 26	1/15	19,060	12.21	1,288	21	29
		2/15	16,977	12.21	680	21	29
		3/15	18,053	12.16	919	21	28
		4/15	17,242	12.16	870	21	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	ELMIRA 26	5/15	18,236	12.16	1,444	21	28		
		6/15	17,754	12.16	1,266	21	28		
		7/15	19,001	12.16	1,351	21	29		
		8/15	19,184	12.16	1,342	21	29		
		9/15	17,793	12.16	979	21	28		
		10/15	18,540	12.16	929	21	28		
		11/15	17,891	12.16	946	21	28		
		12/15	18,406	12.16	986	21	28		
					218,137		13,000		
		CHEVRON MICHIGAN	ELMIRA THRIVE WEST	1/15	5,702	5.42	32,656	14	13
2/15	4,353			5.42	25,444	14	11		
3/15	5,988			5.42	30,979	14	14		
4/15	5,384			5.42	31,638	14	13		
5/15	4,813			5.42	31,993	14	11		
6/15	4,109			5.42	29,402	14	10		
7/15	4,843			5.42	29,619	14	11		
8/15	4,163			5.42	25,207	14	10		
9/15	4,421			5.42	23,585	14	11		
10/15	5,514			5.42	27,017	14	13		
11/15	4,404			5.42	25,787	14	10		
12/15	4,259			5.42	27,271	14	10		
				57,953		340,598			
CHEVRON MICHIGAN	ELVIRA 11	1/15	13,161	6.91	24,590	34	12		
		2/15	8,787	6.91	16,209	34	9		
		3/15	9,565	6.59	13,749	34	9		
		4/15	16,018	9.91	30,490	34	16		
		5/15	14,463	6.72	28,811	34	14		
		6/15	13,307	6.70	25,506	34	13		
		7/15	14,552	6.58	24,672	34	14		
		8/15	14,759	7.05	23,069	34	14		
		9/15	13,923	6.86	21,503	34	14		
		10/15	14,260	6.95	21,969	34	14		
		11/15	12,603	6.85	21,325	34	12		
		12/15	12,480	6.99	22,378	34	12		
					157,878		274,271		
CHEVRON MICHIGAN	FLINT NAPPERS	1/15	8,037	7.42	2,269	17	15		
		2/15	6,988	8.17	2,131	17	15		
		3/15	8,567	8.17	2,156	17	16		
		4/15	7,839	7.62	3,972	17	15		
		5/15	8,504	7.96	5,039	17	16		
		6/15	8,113	7.76	4,485	17	16		
		7/15	8,522	7.68	3,619	17	16		
		8/15	7,323	7.75	3,412	17	14		
		9/15	7,334	7.80	5,388	17	14		
		10/15	7,579	7.37	4,932	17	14		
		11/15	7,408	7.34	4,472	17	15		
		12/15	7,264	7.46	4,487	17	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			93,478		46,362		
CHEVRON MICHIGAN	FOREST HOME 10	1/15	32,453	4.06	58,511	23	46
		2/15	29,610	4.06	51,943	23	46
		3/15	30,953	3.94	57,356	23	43
		4/15	27,066	3.94	35,579	23	39
		5/15	30,967	3.94	16,260	23	43
		6/15	29,990	3.94	12,050	23	43
		7/15	31,330	3.94	12,749	23	44
		8/15	30,344	3.94	15,270	23	43
		9/15	30,869	3.94	13,815	23	45
		10/15	31,863	3.94	14,995	23	45
		11/15	30,629	3.94	15,737	23	44
		12/15	31,923	3.94	15,319	23	45
			367,997		319,584		
CHEVRON MICHIGAN	FOREST HOME 14	1/15	7,475	3.74	30,527	12	20
		2/15	7,310	3.74	27,100	12	22
		3/15	7,553	3.74	29,925	12	20
		4/15	7,247	3.77	18,563	12	20
		5/15	7,411	3.77	8,483	12	20
		6/15	7,106	3.77	6,287	12	20
		7/15	7,342	3.83	6,651	12	20
		8/15	6,806	3.83	7,967	12	18
		9/15	6,784	3.83	7,208	12	19
		10/15	7,427	3.83	7,823	12	20
		11/15	7,147	3.83	8,210	12	20
		12/15	7,894	3.83	7,992	12	21
			87,502		166,736		
CHEVRON MICHIGAN	FOREST HOME 34	1/15	1,305	4.17	5,087	2	21
		2/15	1,188	4.17	4,516	2	21
		3/15	1,301	4.17	4,987	2	21
		4/15	1,243	4.17	3,093	2	21
		5/15	1,293	4.17	1,413	2	21
		6/15	1,254	4.17	1,047	2	21
		7/15	1,309	4.17	1,108	2	21
		8/15	1,209	4.17	1,327	2	19
		9/15	1,202	4.17	1,201	2	20
		10/15	1,248	4.17	1,303	2	20
		11/15	1,206	4.17	1,368	2	20
		12/15	1,206	4.17	1,332	2	19
			14,964		27,782		
CHEVRON MICHIGAN	FOSTERS LAGER	1/15	6,880	5.97	3,228	12	18
		2/15	6,410	5.97	2,894	12	19
		3/15	6,815	4.58	3,135	12	18
		4/15	6,376	4.58	2,924	12	18
		5/15	6,393	4.58	3,115	12	17
		6/15	5,916	4.58	2,714	12	16
		7/15	5,742	4.58	2,573	12	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	FOSTERS LAGER	8/15	6,713	4.58	2,971	12	18
		9/15	6,289	4.58	2,798	12	17
		10/15	6,464	4.58	2,775	12	17
		11/15	6,153	4.58	2,866	12	17
		12/15	6,279	4.58	3,178	12	17
					76,430		35,171
CHEVRON MICHIGAN	HAWK LAKE	1/15	8,271	13.03	850	18	15
		2/15	7,413	13.21	763	18	15
		3/15	8,289	13.21	775	18	15
		4/15	8,067	13.21	793	18	15
		5/15	8,347	13.21	813	18	15
		6/15	8,127	13.21	784	18	15
		7/15	8,127	13.21	796	18	15
		8/15	8,493	13.21	781	18	15
		9/15	8,778	13.09	726	18	16
		10/15	8,576		758	18	15
		11/15	8,145	13.04	726	18	15
		12/15	7,848		724	18	14
					98,481		9,289
CHEVRON MICHIGAN	HELENA 23	1/15	31,843	7.70	3,546	21	49
		2/15	28,173	7.70	3,068	21	48
		3/15	31,904	7.70	3,623	21	49
		4/15	30,479	7.70	3,413	21	48
		5/15	32,041	7.70	3,805	21	49
		6/15	31,284	7.70	3,789	21	50
		7/15	30,843	7.54	3,827	21	47
		8/15	31,126	7.54	3,626	21	48
		9/15	29,967	7.54	3,525	21	48
		10/15	31,250	7.54	3,688	21	48
		11/15	29,520	7.54	3,325	21	47
		12/15	30,501	7.59	3,557	21	47
					368,931		42,792
CHEVRON MICHIGAN	HELENA 25	1/15	49,920	6.10	6,591	30	54
		2/15	42,911	6.10	4,254	30	51
		3/15	48,482	6.10	5,792	30	52
		4/15	46,897	6.10	6,482	30	52
		5/15	43,014	6.10	4,789	30	46
		6/15	44,020	5.34	5,967	30	49
		7/15	30,811	5.34	4,550	30	33
		8/15	53,581	5.34	6,272	30	58
		9/15	48,749	5.34	5,497	30	54
		10/15	50,789	5.34	5,458	30	55
		11/15	47,470	5.34	4,371	30	53
		12/15	50,953	6.35	4,375	30	55
			557,597		64,398		
CHEVRON MICHIGAN	HILLBILLY	1/15	8,862	11.70	7,214	21	14
		2/15	7,243	11.70	6,011	21	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	HILLBILLY	3/15	7,819	11.70	2,922	21	12		
		4/15	6,778	11.70	7,252	21	11		
		5/15	7,060	11.70	9,999	21	11		
		6/15	7,092	11.70	9,202	21	11		
		7/15	7,079	11.70	8,768	21	11		
		8/15	7,377	11.70	8,476	21	11		
		9/15	7,025	11.70	8,059	21	11		
		10/15	7,279	11.70	8,007	21	11		
		11/15	7,139	11.70	7,283	21	11		
		12/15	7,774	11.70	7,641	21	12		
					88,527		90,834		
		CHEVRON MICHIGAN	IRON OXIDE	1/15	20,339	15.26	869	28	23
				2/15	18,554	14.12	637	28	24
3/15	20,774			15.48	874	28	24		
4/15	20,323			15.39	803	28	24		
5/15	20,983			15.45	811	28	24		
6/15	19,860			15.44	713	28	24		
7/15	19,339			16.09	687	28	22		
8/15	20,619			15.48	656	28	24		
9/15	19,468			16.00	697	28	23		
10/15	20,298			15.97	765	28	23		
11/15	19,588			15.56	733	28	23		
12/15	19,858			15.18	649	28	23		
					240,003		8,894		
CHEVRON MICHIGAN	JORDAN 10 FOAMING WAVE	1/15	7,861	2.34	10,102	16	16		
		2/15	6,593	2.34	8,063	16	15		
		3/15	7,780	2.34	9,284	16	16		
		4/15	7,960	2.23	9,943	16	17		
		5/15	8,049	2.23	10,143	16	16		
		6/15	8,723	2.23	9,148	16	18		
		7/15	8,748	2.23	8,866	16	18		
		8/15	8,667	2.23	8,636	16	17		
		9/15	8,288	2.23	7,968	16	17		
		10/15	8,854	2.23	7,903	16	18		
		11/15	8,129	2.23	7,346	16	17		
		12/15	8,687	2.23	7,223	16	17		
					98,339		104,625		
CHEVRON MICHIGAN	JORDAN 12 JIVE WAVE	1/15	15,139	3.01	12,892	25	20		
		2/15	12,157	3.01	10,972	25	17		
		3/15	15,931	3.01	13,072	25	21		
		4/15	14,330	3.01	12,296	25	19		
		5/15	15,552	3.01	13,428	25	20		
		6/15	15,863	3.01	12,428	25	21		
		7/15	16,135	3.01	12,553	25	21		
		8/15	16,516	3.01	12,286	25	21		
		9/15	15,945	3.01	11,261	25	21		
		10/15	16,392	3.01	11,169	25	21		
11/15	16,027	3.01	10,295	25	21				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	JORDAN 12 JIVE WAVE	12/15	16,408	3.01	10,008	25	21
			186,395		142,660		
CHEVRON MICHIGAN	JORDAN 21 IMPORTANT WA	1/15	8,715	3.83	9,169	13	22
		2/15	8,074	3.83	8,935	13	22
		3/15	10,059	3.66	12,462	13	25
		4/15	9,863	3.66	12,485	13	25
		5/15	10,036	3.66	12,048	13	25
		6/15	10,209	3.66	10,967	13	26
		7/15	9,875	3.66	11,667	13	24
		8/15	9,685	3.66	11,420	13	24
		9/15	9,225	3.66	9,840	13	24
		10/15	9,833	3.66	10,596	13	24
		11/15	8,650	3.66	11,767	13	22
		12/15	9,530	3.66	12,500	13	24
			113,754		133,856		
CHEVRON MICHIGAN	JORDAN 29 HEAT WAVE	1/15	2,644	4.80	16,002	8	11
		2/15	2,299	4.80	13,499	8	10
		3/15	2,333	4.80	13,108	8	9
		4/15	2,269	4.80	12,021	8	9
		5/15	2,315	4.80	12,337	8	9
		6/15	2,165	4.80	13,589	8	9
		7/15	2,052	4.80	14,053	8	8
		8/15	2,003	4.80	11,130	8	8
		9/15	2,386	4.80	10,292	8	10
		10/15	2,299	4.80	9,598	8	9
		11/15	2,357	4.80	8,182	8	10
		12/15	2,425	4.80	15,559	8	10
			27,547		149,370		
CHEVRON MICHIGAN	JORDAN 33 DYNAMITE WAV	1/15	5,959	3.73	18,664	12	16
		2/15	5,402	3.73	17,359	12	16
		3/15	8,540	3.73	16,702	11	25
		4/15	8,980	3.73	16,111	11	27
		5/15	9,089	3.73	14,402	11	27
		6/15	9,499	3.73	12,506	11	29
		7/15	8,297	3.73	6,942	11	24
		8/15	6,881	3.73	7,877	11	20
		9/15	6,038	3.73	7,720	11	18
		10/15	5,952	3.73	8,031	11	17
		11/15	5,417	3.73	8,069	11	16
		12/15	5,726	3.73	8,694	11	17
			85,780		143,077		
CHEVRON MICHIGAN	JORDAN 35 KING WAVE	1/15	28,575	5.63	38,883	25	37
		2/15	22,767	5.63	36,164	25	33
		3/15	25,843	5.63	36,440	24	35
		4/15	25,405	5.63	35,152	24	35
		5/15	25,156	5.63	31,423	24	34
		6/15	26,073	5.63	27,286	24	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	JORDAN 35 KING WAVE	7/15	27,058	5.63	15,147	24	36
		8/15	27,768	5.63	17,187	24	37
		9/15	27,801	5.63	16,845	24	39
		10/15	28,951	5.63	17,522	24	39
		11/15	27,615	5.63	17,606	24	38
		12/15	26,667	5.63	18,968	24	36
					319,679		308,623
CHEVRON MICHIGAN	JORDAN 9 GIGANTIC WAVE	1/15	9,211	2.44	10,714	13	23
		2/15	7,696	2.44	7,961	13	21
		3/15	10,391	2.10	8,787	13	26
		4/15	9,353	2.10	10,886	13	24
		5/15	9,192	2.10	10,338	13	23
		6/15	8,755	2.10	9,050	13	22
		7/15	8,619	2.10	8,332	13	21
		8/15	8,895	2.10	8,063	13	22
		9/15	8,320	2.10	7,505	13	21
		10/15	9,245	2.10	7,444	13	23
		11/15	8,616	2.10	6,994	13	22
		12/15	9,356	2.10	6,975	13	23
			107,649		103,049		
CHEVRON MICHIGAN	KEARNEY 15	1/15	14,863	6.09	2,402	12	40
		2/15	12,830	6.09	2,078	12	38
		3/15	14,493	6.09	2,278	12	39
		4/15	14,490	6.69	2,138	12	40
		5/15	15,314	6.69	1,306	12	41
		6/15	14,514	6.69	1,918	12	40
		7/15	15,110	5.40	1,413	12	41
		8/15	14,860	5.40	1,600	12	40
		9/15	15,136	5.40	2,318	12	42
		10/15	15,335	6.53	1,971	12	41
		11/15	15,104	6.53	2,132	12	42
		12/15	15,877	6.53	2,101	12	43
			177,926		23,655		
CHEVRON MICHIGAN	KEARNEY 16	1/15	18,810	6.09	5,007	21	29
		2/15	16,132	6.09	4,154	21	27
		3/15	17,395	6.09	7,552	21	27
		4/15	17,532	6.69	10,425	21	28
		5/15	19,030	6.69	12,381	21	29
		6/15	18,872	6.69	4,213	21	30
		7/15	20,010	5.40	8,462	21	31
		8/15	19,411	5.40	8,223	21	30
		9/15	19,890	5.40	4,520	21	32
		10/15	19,856	6.53	3,706	21	30
		11/15	17,951	6.53	3,867	21	28
12/15	16,856	6.53	3,824	21	26		
			221,745		76,334		
CHEVRON MICHIGAN	KEARNEY 26	1/15	33,637	6.09	4,874	20	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	KEARNEY 26	2/15	29,593	6.09	3,914	20	53		
		3/15	32,316	6.09	4,461	20	52		
		4/15	31,405	6.69	3,712	20	52		
		5/15	33,007	6.69	2,267	20	53		
		6/15	31,727	6.69	3,456	20	53		
		7/15	33,332	5.40	3,164	20	54		
		8/15	31,211	5.40	3,050	20	50		
		9/15	31,687	5.40	2,606	20	53		
		10/15	33,155	6.53	2,851	20	53		
		11/15	32,355	6.53	3,817	20	54		
		12/15	32,425	6.53	3,611	20	52		
					385,850		41,783		
		CHEVRON MICHIGAN	KEARNEY 33	1/15	6,078	3.46	1,543	5	39
2/15	6,062			3.46	1,363	5	43		
3/15	6,775			5.22	1,476	5	44		
4/15	6,538			5.22	1,376	5	44		
5/15	5,193			5.22	847	5	33		
6/15	4,928			5.22	1,267	5	33		
7/15	5,142			5.22	1,153	5	33		
8/15	5,139			5.22	1,272	5	33		
9/15	5,289			5.22	1,091	5	35		
10/15	5,820			5.22	868	5	38		
11/15	5,564			5.22	1,056	5	37		
12/15	5,125			5.22	1,038	5	33		
					67,653		14,350		
CHEVRON MICHIGAN	KEARNEY 36	1/15	15,229	8.59	2,598	12	41		
		2/15	12,450	8.59	2,934	12	37		
		3/15	14,973	8.59	3,257	12	40		
		4/15	14,576	9.26	3,046	12	40		
		5/15	15,209	9.26	2,901	12	41		
		6/15	15,170	9.26	2,583	12	42		
		7/15	15,594	8.78	2,540	12	42		
		8/15	14,763	8.78	2,295	12	40		
		9/15	15,709	8.78	2,190	12	44		
		10/15	17,974	7.91	2,204	12	48		
		11/15	17,340	8.78	2,131	12	48		
		12/15	18,799	8.78	1,620	12	51		
					187,786		30,299		
CHEVRON MICHIGAN	KEARNEY 9 CHECK MATE	1/15	48,787	3.91	13,765	40	39		
		2/15	43,326	3.91	12,577	40	39		
		3/15	47,710	3.91	13,977	40	38		
		4/15	46,813	3.80	13,227	40	39		
		5/15	48,519	3.80	14,906	40	39		
		6/15	48,235	3.80	14,828	40	40		
		7/15	48,273	3.58	15,394	40	39		
		8/15	47,311	3.58	15,663	40	38		
		9/15	47,775	3.58	16,638	40	40		
		10/15	49,824	4.10	16,819	40	40		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	KEARNEY 9 CHECK MATE	11/15	46,948	4.10	15,019	40	39
		12/15	47,644	4.10	14,327	40	38
			571,165		177,140		
CHEVRON MICHIGAN	KING EDWARDS	1/15	13,028	14.31	108	17	25
		2/15	11,726	14.49	32	17	25
		3/15	12,624	14.26	108	17	24
		4/15	11,931	14.20	115	17	23
		5/15	11,967	14.14	131	17	23
		6/15	11,688	14.33	117	17	23
		7/15	12,760	14.06	99	17	24
		8/15	12,766	14.28	80	17	24
		9/15	12,229	14.14	56	17	24
		10/15	12,719	14.11	57	17	24
		11/15	12,391	14.26	69	17	24
		12/15	12,712	14.21	62	17	24
		148,541		1,034			
CHEVRON MICHIGAN	LLOYDS OF LONDON	1/15	18,821	7.57	4,554	21	29
		2/15	16,660	7.57	3,828	21	28
		3/15	18,325	7.57	4,423	21	28
		4/15	17,454	7.57	4,002	21	28
		5/15	18,128	7.57	4,756	21	28
		6/15	17,540	7.57	4,171	21	28
		7/15	17,973	7.57	4,302	21	28
		8/15	18,345	7.57	4,243	21	28
		9/15	17,318	7.57	3,901	21	27
		10/15	17,731	7.57	4,056	21	27
		11/15	17,261	7.57	3,644	21	27
		12/15	17,746	7.57	3,381	21	27
		213,302		49,261			
CHEVRON MICHIGAN	LOUBERT	1/15	12,028	23.54	66	23	17
		2/15	10,341	23.54	101	23	16
		3/15	12,605	23.54	123	23	18
		4/15	12,303	23.54	88	23	18
		5/15	12,618	23.54	106	23	18
		6/15	12,740	23.54	115	23	18
		7/15	12,970	23.54	15	23	18
		8/15	12,774	23.54	136	23	18
		9/15	12,454	23.54	88	23	18
		10/15	12,749	23.54	86	23	18
		11/15	12,753	23.54	100	23	18
		12/15	12,786	23.54	110	23	18
		149,121		1,134			
CHEVRON MICHIGAN	MILLER CREEK	1/15	15,868	16.15	2,367	20	26
		2/15	13,846	16.15	1,295	20	25
		3/15	14,967	16.63	3,722	20	24
		4/15	14,861	16.63	4,627	20	25
		5/15	14,698	16.63	4,681	20	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	MILLER CREEK	6/15	14,382	16.63	3,769	20	24
		7/15	14,835	16.63	2,298	20	24
		8/15	15,450	16.63	2,738	20	25
		9/15	15,034	16.63	3,101	20	25
		10/15	15,931	16.63	3,735	20	26
		11/15	15,489	16.63	3,582	20	26
		12/15	15,323	16.63	3,030	20	25
					180,684		38,945
CHEVRON MICHIGAN	MOTHER HUBBARD	1/15	10,106	8.72	3,803	15	22
		2/15	9,342	9.06	3,804	15	22
		3/15	10,260	8.97	4,190	15	22
		4/15	9,859	9.08	3,727	15	22
		5/15	10,135	9.21	3,721	15	22
		6/15	9,966	9.15	3,366	15	22
		7/15	10,106	9.16	3,273	15	22
		8/15	10,075	9.16	2,163	15	22
		9/15	10,024	8.84	3,259	15	22
		10/15	10,459	9.09	3,348	15	22
		11/15	10,064	8.89	2,849	15	22
		12/15	10,333	9.01	3,396	15	22
			120,729		40,899		
CHEVRON MICHIGAN	MT MARIA	1/15	17,001	6.20	6,133	22	25
		2/15	14,914	6.20	5,408	22	24
		3/15	15,789	6.60	5,894	22	23
		4/15	14,952	6.60	5,799	22	23
		5/15	15,494	6.60	5,776	22	23
		6/15	14,878	6.60	5,552	22	23
		7/15	14,982	6.60	5,390	22	22
		8/15	14,449	6.60	5,410	22	21
		9/15	14,313	6.60	5,627	22	22
		10/15	15,495	6.60	5,745	22	23
		11/15	14,678	6.60	5,090	22	22
		12/15	14,405	6.60	5,335	22	21
			181,350		67,159		
CHEVRON MICHIGAN	NET WERTH	1/15	737	9.59	4,237	7	3
		2/15	597	9.59	2,693	7	3
		3/15	319	9.51	235	7	1
		4/15	166	9.51	35	1	6
		5/15	163	9.51	88	1	5
		6/15	155	9.51	135	1	5
		7/15	40	9.51	5,799	1	1
		8/15	0	9.51	478	1	0
		9/15	0	9.51	1,986	1	0
		10/15	146	9.51	2,244	1	5
		11/15	154	9.51	2,139	1	5
		12/15	166	9.51	1,796	1	5
			2,643		21,865		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	NORTH ELMIRA	1/15	2,180	8.60	6,655	4	18
		2/15	1,230	8.60	3,717	4	11
		3/15	1,233	8.06	21	4	10
		4/15	1,682	8.06	2,331	4	14
		5/15	2,351	8.06	7,736	4	19
		6/15	2,254	8.06	6,999	4	19
		7/15	2,133	8.06	7,273	4	17
		8/15	2,052	8.06	6,902	4	17
		9/15	1,928	8.06	6,561	4	16
		10/15	1,944	8.06	6,924	4	16
		11/15	1,799	8.06	6,823	4	15
		12/15	1,786	8.06	6,874	4	14
					22,572		68,816
CHEVRON MICHIGAN	NORTH RUST NEVER SLEEP	1/15	14,146	25.44	202	28	16
		2/15	11,698	25.44	136	28	15
		3/15	15,006	25.44	311	28	17
		4/15	14,651	25.44	271	28	17
		5/15	15,322	25.44	220	28	18
		6/15	14,719	25.44	215	28	18
		7/15	15,085	25.44	829	28	17
		8/15	15,052	25.44	845	28	17
		9/15	14,222	25.44	342	28	17
		10/15	14,917	25.44	361	28	17
		11/15	14,701	25.44	352	28	18
		12/15	15,252	25.44	1,069	28	18
					174,771		5,153
CHEVRON MICHIGAN	OLD VANDY 2D	1/15	4,147	4.45	16,744	7	19
		2/15	3,232	4.45	12,027	7	16
		3/15	4,160	5.36	15,130	7	19
		4/15	4,271	5.36	13,813	7	20
		5/15	4,272	5.36	12,090	7	20
		6/15	4,542	5.36	10,682	7	22
		7/15	4,645	5.36	10,972	7	21
		8/15	4,511	5.36	10,856	7	21
		9/15	4,355	5.36	10,327	7	21
		10/15	4,777	5.36	10,231	7	22
		11/15	4,036	5.36	5,637	7	19
		12/15	4,557	5.36	9,875	7	21
					51,505		138,384
CHEVRON MICHIGAN	OLD VANDY UNIT #1	1/15	12,210	6.82	17,927	25	16
		2/15	11,917	6.82	15,100	25	17
		3/15	14,576	5.25	16,718	25	19
		4/15	13,853	5.25	15,107	25	18
		5/15	14,002	5.25	16,089	25	18
		6/15	13,973	5.25	15,558	25	19
		7/15	14,562	5.25	14,692	23	20
		8/15	15,057	5.25	14,044	23	21
		9/15	13,715	5.25	13,137	23	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	OLD VANDY UNIT #1	10/15	14,199	5.25	13,220	23	20
		11/15	14,619	5.25	12,811	23	21
		12/15	13,692	5.25	11,968	23	19
			166,375		176,371		
CHEVRON MICHIGAN	OLD VANDY UNIT #2	1/15	656	7.43	717	1	21
		2/15	577	7.43	604	1	21
		3/15	665	7.43	668	1	21
		4/15	598	7.43	604	1	20
		5/15	637	7.43	643	1	21
		6/15	679	7.43	622	1	23
		7/15	643	7.43	638	1	21
		8/15	647	7.43	610	1	21
		9/15	561	7.43	571	1	19
		10/15	577	7.43	574	1	19
		11/15	634	7.43	557	1	21
		12/15	616	7.43	520	1	20
			7,490		7,328		
CHEVRON MICHIGAN	OLD VANDY UNIT #3	1/15	10,330	5.26	13,624	19	18
		2/15	9,045	5.26	11,476	19	17
		3/15	8,368	4.70	12,706	19	14
		4/15	8,719	4.70	10,877	18	16
		5/15	9,011	4.70	11,584	18	16
		6/15	9,272	4.70	11,202	18	17
		7/15	9,293	4.70	11,498	18	17
		8/15	9,856	4.70	10,991	18	18
		9/15	9,231	4.70	10,281	18	17
		10/15	9,642	4.70	10,346	18	17
		11/15	9,932	4.70	10,026	18	18
		12/15	9,458	4.70	9,366	18	17
			112,157		133,977		
CHEVRON MICHIGAN	OLD VANDY UNIT #5	1/15	5,348	2.44	41,059	19	9
		2/15	4,801	2.44	38,106	19	9
		3/15	5,881	2.44	37,085	19	10
		4/15	6,720	2.44	28,486	19	12
		5/15	7,008	2.44	31,082	19	12
		6/15	7,685	2.44	20,825	19	13
		7/15	7,666	2.44	20,722	15	16
		8/15	7,738	2.44	19,175	15	17
		9/15	6,940	2.44	20,043	15	15
		10/15	6,689	2.44	19,315	15	14
		11/15	6,241	2.44	18,500	15	14
		12/15	7,546	2.44	20,693	15	16
			80,263		315,091		
CHEVRON MICHIGAN	OLD VANDY UNIT #6	1/15	10,187	2.12	68,602	19	17
		2/15	8,427	2.12	61,080	19	16
		3/15	8,815	2.12	67,809	19	15
		4/15	9,355	2.12	59,812	19	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	OLD VANDY UNIT #6	5/15	9,609	2.12	59,193	19	16		
		6/15	10,035	2.12	51,454	19	18		
		7/15	9,880	2.12	45,301	17	19		
		8/15	10,379	2.12	46,502	17	20		
		9/15	10,334	2.12	41,446	17	20		
		10/15	9,819	2.12	53,415	17	19		
		11/15	9,734	2.12	46,981	17	19		
		12/15	10,842	2.12	19,932	17	21		
					117,416		621,527		
		CHEVRON MICHIGAN	OLD VANDY UNIT #7	1/15	5,801	3.13	50,920	16	12
2/15	2,972			3.13	57,468	16	7		
3/15	4,088			3.13	62,978	16	8		
4/15	4,255			3.13	56,388	14	10		
5/15	4,569			3.13	54,940	14	11		
6/15	5,512			3.13	55,113	13	14		
7/15	5,804			3.13	53,053	13	14		
8/15	6,622			3.13	53,507	13	16		
9/15	5,921			3.13	58,351	13	15		
10/15	5,750			3.13	70,454	13	14		
11/15	5,788			3.13	69,648	13	15		
12/15	6,569			3.13	60,084	13	16		
			63,651		702,904				
CHEVRON MICHIGAN	OLD VANDY UNIT #8	1/15	4,748	1.48	46,514	13	12		
		2/15	4,144	1.48	38,570	13	11		
		3/15	5,157	1.68	42,641	13	13		
		4/15	5,484	1.68	40,638	13	14		
		5/15	6,162	1.68	45,228	13	15		
		6/15	6,184	1.68	42,049	13	16		
		7/15	6,287	1.68	42,706	13	16		
		8/15	6,417	1.68	41,969	13	16		
		9/15	6,326	1.68	39,939	13	16		
		10/15	6,444	1.68	39,879	13	16		
		11/15	6,276	1.68	37,869	13	16		
		12/15	6,527	1.68	38,472	13	16		
			70,156		496,474				
CHEVRON MICHIGAN	OLD VANDY UNIT #9	1/15	327	1.50	2,751	5	2		
		2/15	223	1.50	2,134	5	2		
		3/15	260	1.82	2,705	5	2		
		4/15	261	1.82	2,606	5	2		
		5/15	292	1.82	2,313	5	2		
		6/15	287	1.82	2,184	5	2		
		7/15	315	1.82	2,274	5	2		
		8/15	310	1.82	2,339	5	2		
		9/15	274	1.82	2,575	5	2		
		10/15	232	1.82	2,843	5	1		
11/15	250	1.82	2,768	5	2				
12/15	262	1.82	2,937	5	2				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			3,293		30,429		
CHEVRON MICHIGAN	ONEKAMA 12	1/15	0		0	0	0
		2/15	0		0	0	0
		3/15	0		0	0	0
		4/15	0		0	0	0
		5/15	0		0	0	0
		6/15	0		0	0	0
		7/15	0		0	0	0
		8/15	0		0	0	0
		9/15	0		0	0	0
			0		0		
CHEVRON MICHIGAN	RAPID RIVER 21	1/15	540	7.05	298	6	3
		2/15	461	7.05	199	6	3
		3/15	495	5.44	233	6	3
		4/15	486	5.44	115	6	3
		5/15	464	5.44	503	6	2
		6/15	430	5.44	341	6	2
		7/15	434	5.44	291	6	2
		8/15	418	5.44	322	6	2
		9/15	395	5.44	291	6	2
		10/15	396	5.44	297	6	2
		11/15	368	5.44	302	6	2
		12/15	372	5.44	323	6	2
			5,259		3,515		
CHEVRON MICHIGAN	RAPID RIVER 3	1/15	6,394	5.26	846	17	12
		2/15	5,454	5.26	565	17	11
		3/15	6,392	5.67	661	17	12
		4/15	6,425	5.67	327	17	13
		5/15	6,576	5.67	1,426	17	12
		6/15	6,366	5.67	968	17	12
		7/15	6,946	5.67	824	17	13
		8/15	6,930	5.67	914	17	13
		9/15	6,871	5.67	827	17	13
		10/15	7,102	5.67	842	17	13
		11/15	6,578	5.67	858	17	13
		12/15	6,582	5.67	916	17	12
			78,616		9,974		
CHEVRON MICHIGAN	RAPID RIVER 5	1/15	19,034	11.04	15,575	25	25
		2/15	17,047	11.04	10,933	25	24
		3/15	17,855	11.04	10,760	25	23
		4/15	15,953	11.04	3,025	25	21
		5/15	16,897	11.04	14,536	25	22
		6/15	16,721	11.97	10,927	25	22
		7/15	16,795	11.97	5,225	25	22
		8/15	17,224	11.97	5,243	25	22
		9/15	16,156	11.97	5,107	25	22
		10/15	16,195	11.97	5,403	25	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	RAPID RIVER 5	11/15	15,310	11.97	5,527	25	20
		12/15	16,761	11.69	8,470	25	22
			201,948		100,731		
CHEVRON MICHIGAN	RUST PROOF	1/15	5,409	16.29	436	7	25
		2/15	4,865	16.29	283	7	25
		3/15	5,368	16.97	498	7	25
		4/15	5,260	16.97	635	7	25
		5/15	5,530	16.97	511	7	25
		6/15	5,427	16.97	349	7	26
		7/15	5,521	16.97	216	7	25
		8/15	5,598	16.97	563	7	26
		9/15	5,041	16.97	397	7	24
		10/15	5,262	16.97	286	7	24
		11/15	5,076	16.97	295	7	24
		12/15	5,182	16.97	211	7	24
	63,539		4,680				
CHEVRON MICHIGAN	RUST ROAD	1/15	12,295	19.84	74	17	23
		2/15	10,660	19.98	71	17	22
		3/15	11,766	19.76	39	17	22
		4/15	10,559	19.48	47	17	21
		5/15	11,177	19.44	44	17	21
		6/15	10,979	19.34	59	17	22
		7/15	11,568	19.48	84	17	22
		8/15	11,708	19.45	53	17	22
		9/15	11,453	19.47	46	17	22
		10/15	11,748	19.67	118	17	22
		11/15	11,185	19.94	54	17	22
		12/15	11,329	19.97	52	17	21
	136,427		741				
CHEVRON MICHIGAN	SCENIC	1/15	17,864	26.28	1,011	21	27
		2/15	15,237	26.81	799	21	26
		3/15	18,249	26.25	928	21	28
		4/15	17,677	26.62	906	21	28
		5/15	18,763	26.65	1,014	21	29
		6/15	18,214	26.85	983	21	29
		7/15	18,471	26.81	1,038	21	28
		8/15	18,546	26.68	1,024	21	28
		9/15	17,751	26.96	966	21	28
		10/15	17,939	27.21	940	21	28
		11/15	17,351	27.03	935	21	28
		12/15	17,781	27.11	929	21	27
	213,843		11,473				
CHEVRON MICHIGAN	TIMBER WOLF	1/15	8,044	9.60	5,343	25	10
		2/15	6,742	9.60	4,813	25	10
		3/15	8,794	9.73	4,435	25	11
		4/15	8,802	9.73	4,051	25	12
		5/15	8,506	9.73	5,908	25	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	TIMBER WOLF	6/15	7,827	9.73	6,750	25	10
		7/15	8,202	9.73	3,291	25	11
		8/15	7,261	9.73	8,293	25	9
		9/15	6,649	9.73	6,894	25	9
		10/15	6,841	9.73	7,925	25	9
		11/15	6,716	9.73	7,676	25	9
		12/15	7,043	9.73	7,825	25	9
					91,427		73,204
CHEVRON MICHIGAN	VIENNA 14	1/15	21,527	25.65	1,558	27	26
		2/15	17,788	25.69	1,345	27	24
		3/15	23,471	25.55	1,432	27	28
		4/15	22,549	25.55	1,401	27	28
		5/15	23,704	25.55	1,410	27	28
		6/15	22,686	25.70	1,288	27	28
		7/15	23,338	25.83	1,140	27	28
		8/15	22,753	25.90	1,154	27	27
		9/15	22,142	25.83	1,462	27	27
		10/15	22,530	25.91	1,567	27	27
		11/15	21,546	25.85	1,441	27	27
		12/15	22,202	26.05	875	27	27
			266,236		16,073		
CHEVRON MICHIGAN	VIENNA 23	1/15	19,347	24.59	626	23	27
		2/15	16,294	25.25	561	23	25
		3/15	20,156	24.98	467	23	28
		4/15	20,540	25.04	351	23	30
		5/15	20,810	25.75	264	23	29
		6/15	20,558	25.85	75	23	30
		7/15	20,204	26.44	409	23	28
		8/15	20,834	26.06	601	23	29
		9/15	19,482	26.29	816	23	28
		10/15	20,850	25.01	740	23	29
		11/15	20,553	26.42	708	23	30
		12/15	20,125	26.26	767	23	28
			239,753		6,385		
CHEVRON MICHIGAN	VIENNA 27	1/15	6,876	25.58	889	14	16
		2/15	6,229	25.61	867	14	16
		3/15	8,246	24.30	729	14	19
		4/15	7,548	25.45	553	14	18
		5/15	7,804	25.78	420	14	18
		6/15	7,443	25.84	788	14	18
		7/15	7,649	25.66	587	14	18
		8/15	7,453	25.87	569	14	17
		9/15	7,038	25.68	951	14	17
		10/15	7,495	25.68	781	14	17
		11/15	7,223	25.51	760	14	17
		12/15	7,283	26.06	657	14	17
			88,287		8,551		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	WARNER 10 COOL WAVE	1/15	12,113	6.08	8,939	17	23
		2/15	10,783	6.08	7,771	17	23
		3/15	11,881	6.08	7,587	17	23
		4/15	11,297	6.08	7,383	17	22
		5/15	12,321	6.08	8,393	17	23
		6/15	12,050	6.08	9,217	17	24
		7/15	12,005	6.08	7,429	17	23
		8/15	12,036	6.08	11,126	17	23
		9/15	11,549	6.08	9,779	17	23
		10/15	11,630	6.08	13,111	17	22
		11/15	10,660	6.08	14,387	17	21
		12/15	10,528	6.08	16,007	17	20
					138,853		121,129
CHEVRON MICHIGAN	WARNER 13	1/15	13,769	5.50	27,668	19	23
		2/15	11,473	5.50	21,746	19	22
		3/15	11,924	5.85	17,709	19	20
		4/15	12,424	5.85	22,965	19	22
		5/15	13,787	5.85	32,560	19	23
		6/15	13,815	5.85	26,434	19	24
		7/15	14,157	5.85	31,246	19	24
		8/15	14,236	5.85	25,718	19	24
		9/15	13,644	5.85	24,547	19	24
		10/15	13,825	5.85	24,271	19	23
		11/15	13,479	5.85	25,300	19	24
		12/15	13,579	5.85	25,325	19	23
					160,112		305,489
CHEVRON MICHIGAN	WARNER 2 AWESOME WAV	1/15	8,403	5.51	29,027	16	17
		2/15	5,933	5.51	37,730	16	13
		3/15	5,835	5.51	45,509	16	12
		4/15	5,971	5.51	54,307	16	12
		5/15	7,202	5.51	35,553	16	15
		6/15	7,320	5.51	29,231	16	15
		7/15	8,066	5.51	29,087	16	16
		8/15	8,443	5.51	33,129	16	17
		9/15	8,166	5.51	28,191	16	17
		10/15	8,020	5.51	46,931	16	16
		11/15	7,435	5.51	29,527	16	15
		12/15	7,822	5.51	25,764	16	16
					88,616		423,986
CHEVRON MICHIGAN	WARNER 22	1/15	34,578	6.69	12,354	37	30
		2/15	29,569	6.69	10,820	37	29
		3/15	33,327	6.69	11,100	37	29
		4/15	33,501	8.63	10,857	37	30
		5/15	36,365	8.63	11,882	37	32
		6/15	36,630	8.63	13,301	37	33
		7/15	36,325	8.63	11,456	37	32
		8/15	35,108	8.63	15,323	37	31
		9/15	33,906	8.63	13,495	37	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	WARNER 22	10/15	35,597	8.63	17,131	37	31
		11/15	33,640	8.63	18,266	37	30
		12/15	33,864	8.63	20,097	37	30
			412,410		166,082		
CHEVRON MICHIGAN	WARNER 27	1/15	13,446	8.45	2,364	18	24
		2/15	11,624	8.45	2,134	18	23
		3/15	14,486	8.18	2,620	18	26
		4/15	14,132	8.18	2,605	18	26
		5/15	12,627	8.18	2,501	18	23
		6/15	12,856	8.18	2,999	18	24
		7/15	14,698	8.18	3,153	18	26
		8/15	14,560	8.18	2,888	18	26
		9/15	14,247	8.18	2,565	18	26
		10/15	14,959	8.18	2,477	18	27
		11/15	14,527	8.18	2,186	18	27
		12/15	14,913	8.18	2,206	18	27
	167,075		30,698				
CHEVRON MICHIGAN	WARNER 8 BOOMING WAVE	1/15	26,987	4.40	5,254	28	31
		2/15	24,337	4.40	4,541	28	31
		3/15	27,176	4.40	5,163	28	31
		4/15	26,093	4.55	4,380	28	31
		5/15	25,155	4.55	4,512	28	29
		6/15	25,922	4.55	4,526	28	31
		7/15	27,502	4.55	4,679	28	32
		8/15	26,900	4.55	4,907	28	31
		9/15	25,588	4.55	4,806	28	30
		10/15	27,065	4.55	5,382	28	31
		11/15	25,749	4.55	5,067	28	31
		12/15	26,540	4.55	4,790	28	31
	315,014		58,007				
CHEVRON MICHIGAN	WILSON 28	1/15	5,435	0.56	23,984	15	12
		2/15	4,295	0.56	19,219	15	10
		3/15	5,530	0.56	24,057	15	12
		4/15	5,497	0.56	23,820	15	12
		5/15	5,828	0.56	24,733	15	13
		6/15	6,020	0.56	25,344	15	13
		7/15	6,551	0.56	27,881	15	14
		8/15	6,705	0.56	27,156	15	14
		9/15	6,526	0.56	25,119	15	15
		10/15	6,994	0.56	24,167	15	15
		11/15	6,357	0.56	24,217	15	14
		12/15	6,958	0.56	22,657	15	15
	72,696		292,354				
CHEVRON MICHIGAN	XREA	1/15	14,966	16.56	129	21	23
		2/15	12,628	16.99	54	21	21
		3/15	14,563	16.96	52	21	22
		4/15	14,328	16.51	14	21	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	XREA	5/15	14,742	16.54	12	21	23		
		6/15	14,562	16.53	23	21	23		
		7/15	15,057	16.39	20	21	23		
		8/15	14,909	16.72	7	21	23		
		9/15	14,502	16.66	127	21	23		
		10/15	15,114	16.53	115	21	23		
		11/15	14,552	16.76	86	21	23		
		12/15	14,960	16.69	92	21	23		
					174,883		731		
		CHEVRON MICHIGAN	ZBART	1/15	15,012	18.36	131	25	19
2/15	12,631			18.29	112	25	18		
3/15	14,920			18.27	174	25	19		
4/15	14,773			17.95	128	25	20		
5/15	15,460			18.11	148	25	20		
6/15	14,523			17.93	129	25	19		
7/15	14,968			18.42	161	25	19		
8/15	14,966			18.11	130	25	19		
9/15	14,843			17.94	126	25	20		
10/15	15,398			18.33	122	25	20		
11/15	14,650			18.55	160	25	20		
12/15	15,073			18.54	125	25	19		
			177,217		1,646				
CHEVRON MICHIGAN LLC - REPORTER TOTALS:			16,769,544		12,969,528				
DELTA	AVERY 24	1/15	17,322	26.92	79	16	35		
		2/15	13,660	27.10	81	16	30		
		3/15	11,492	25.47	117	16	23		
		4/15	10,422	25.03	167	16	22		
		5/15	15,671	25.03	156	16	32		
		6/15	17,530	25.94	62	16	37		
		7/15	17,516	25.75	98	16	35		
		8/15	18,414	26.53	143	16	37		
		9/15	17,594	25.93	87	16	37		
		10/15	16,865	26.05	54	16	34		
		11/15	17,577	26.89	184	16	37		
		12/15	17,718	26.52	51	16	36		
			191,781		1,279				
DELTA	AVERY 31	1/15	20,224	26.92	17	29	22		
		2/15	13,804	27.10	25	29	17		
		3/15	17,099	25.47	39	29	19		
		4/15	16,625	25.03	63	27	21		
		5/15	21,082	25.03	38	27	25		
		6/15	21,216	25.94	19	27	26		
		7/15	18,539	25.75	107	27	22		
		8/15	22,564	26.53	40	27	27		
		9/15	22,023	25.93	36	27	27		
		10/15	22,863	26.05	49	27	27		
11/15	22,140	26.89	51	29	25				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 31	12/15	20,641	26.52	24	29	23
			238,820		508		
DELTA	AXFORD	1/15	21,421	12.39	1,759	37	19
		2/15	23,559	12.38	1,033	37	23
		3/15	20,037	12.03	364	37	17
		4/15	15,396	13.18	2,127	37	14
		5/15	20,226	13.18	2,430	37	18
		6/15	25,869	11.87	3,160	37	23
		7/15	25,811	11.40	3,223	37	22
		8/15	26,545	11.82	3,000	37	23
		9/15	22,189	11.95	3,095	35	21
		10/15	22,295	12.54	2,140	35	21
		11/15	21,580	13.71	2,336	33	22
		12/15	20,671	12.52	2,900	33	20
			265,599		27,567		
DELTA	BENSINGER	1/15	5,909	12.39	1,878	4	48
		2/15	6,374	12.38	1,376	4	57
		3/15	5,513	12.03	1,582	4	44
		4/15	4,800	13.18	1,538	4	40
		5/15	6,082	13.18	1,504	4	49
		6/15	6,878	11.87	1,416	4	57
		7/15	6,585	11.40	1,604	4	53
		8/15	6,682	11.82	1,515	4	54
		9/15	5,539	11.95	1,517	4	46
		10/15	5,728	12.54	1,427	4	46
		11/15	6,802	13.71	1,524	4	57
		12/15	6,728	12.52	1,523	4	54
			73,620		18,404		
DELTA	BOUGHNER	1/15	4,671	17.60	1,333	13	12
		2/15	4,878	17.52	891	13	13
		3/15	4,011	17.55	1,091	13	10
		4/15	4,386	17.38	1,227	13	11
		5/15	5,547	17.38	1,113	13	14
		6/15	6,695	17.66	1,264	13	17
		7/15	6,532	17.63	1,263	13	16
		8/15	5,219	17.43	944	13	13
		9/15	6,174	11.95	758	13	16
		10/15	6,221	17.26	1,006	13	15
		11/15	6,854	17.26	947	11	21
		12/15	6,308	12.52	918	11	18
			67,496		12,755		
DELTA	BRILEY 17	1/15	13,395	17.07	10	17	25
		2/15	12,705	17.52	32	17	27
		3/15	12,376	18.56	125	17	23
		4/15	10,476	16.82	92	17	21
		5/15	14,813	16.82	79	17	28
		6/15	15,803	15.71	81	17	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 17	7/15	14,627	16.98	74	17	28
		8/15	15,349	16.85	65	17	29
		9/15	14,705	17.22	60	17	29
		10/15	14,516	17.63	74	17	28
		11/15	14,746	16.27	35	16	31
		12/15	13,957	15.56	102	16	28
					167,468		829
DELTA	BRILEY 20	1/15	1,640	17.07	107	1	53
		2/15	1,696	17.52	98	1	61
		3/15	1,455	18.56	107	1	47
		4/15	1,500	16.82	105	1	50
		5/15	2,513	16.82	107	1	81
		6/15	2,847	15.71	103	1	95
		7/15	2,718	16.98	103	1	88
		8/15	3,164	16.85	104	1	102
		9/15	2,162	17.22	24	1	72
		10/15	1,881	17.63	14	1	61
		11/15	2,431	16.27	26	1	81
		12/15	2,219	15.56	14	1	72
			26,226		912		
DELTA	BRILEY 33	1/15	6,870	17.07	19	10	22
		2/15	6,021	17.52	12	10	22
		3/15	6,800	18.56	108	10	22
		4/15	5,648	16.82	141	10	19
		5/15	7,600	16.82	165	10	25
		6/15	7,993	15.71	208	10	27
		7/15	7,705	16.98	371	10	25
		8/15	7,976	16.85	425	10	26
		9/15	7,650	17.22	2,539	10	26
		10/15	7,177	17.63	752	10	23
		11/15	7,235	16.27	150	10	24
		12/15	7,553	15.56	196	10	24
			86,228		5,086		
DELTA	DELTA BRILEY 19	1/15	9,932	17.07	2,370	22	15
		2/15	8,550	17.52	3,137	22	14
		3/15	10,542	18.56	5,600	22	15
		4/15	8,584	16.82	5,569	22	13
		5/15	12,262	16.82	4,252	22	18
		6/15	14,155	15.71	3,010	22	21
		7/15	12,996	16.98	5,744	22	19
		8/15	13,096	16.85	5,348	22	19
		9/15	12,634	17.22	4,128	22	19
		10/15	11,687	17.63	3,083	22	17
11/15	11,327	16.27	3,673	18	21		
12/15	11,597	15.56	2,973	18	21		
			137,362		48,887		
DELTA	DELTA BRILEY 29	1/15	25,700	17.07	462	31	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	DELTA BRILEY 29	2/15	26,459	17.52	211	31	30		
		3/15	19,350	18.56	278	31	20		
		4/15	18,755	16.82	276	31	20		
		5/15	24,508	16.82	180	31	25		
		6/15	25,581	15.71	448	31	28		
		7/15	27,012	16.98	151	31	28		
		8/15	27,210	16.85	159	31	28		
		9/15	26,994	17.22	244	31	29		
		10/15	26,377	17.63	146	31	27		
		11/15	27,028	16.27	260	31	29		
		12/15	27,952	15.56	147	31	29		
					302,926		2,962		
		DELTA	DELTA BRILEY 31	1/15	10,996	17.07	114	18	20
2/15	10,152			17.52	104	18	20		
3/15	9,690			18.56	348	18	17		
4/15	8,596			16.82	464	18	16		
5/15	11,168			16.82	294	18	20		
6/15	10,807			15.71	84	18	20		
7/15	10,678			16.98	211	18	19		
8/15	11,950			16.85	321	18	21		
9/15	12,380			17.22	387	18	23		
10/15	11,835			17.63	344	18	21		
11/15	10,802			16.27	431	18	20		
12/15	11,605			15.56	337	18	21		
					130,659		3,439		
DELTA	DOVER 14	1/15	4,837	12.39	1,538	8	19		
		2/15	5,224	12.38	1,118	8	23		
		3/15	4,503	12.03	1,299	8	18		
		4/15	3,921	13.18	1,258	8	16		
		5/15	4,975	13.18	1,244	8	20		
		6/15	5,627	11.87	1,159	8	23		
		7/15	5,387	11.50	1,313	8	22		
		8/15	5,466	11.82	1,240	8	22		
		9/15	5,539	11.95	1,012	8	23		
		10/15	5,728	12.54	952	8	23		
		11/15	6,903	13.71	1,016	7	33		
		12/15	6,771	12.52	1,015	7	31		
					64,881		14,164		
DELTA	DOVER 33	1/15	2,932	17.60	267	3	32		
		2/15	3,067	17.52	179	3	37		
		3/15	2,719	17.55	219	3	29		
		4/15	2,292	17.38	246	3	25		
		5/15	3,709	17.38	223	3	40		
		6/15	3,249	17.66	253	3	36		
		7/15	2,975	17.63	245	3	32		
		8/15	2,292	17.43	189	3	25		
		9/15	3,472	11.95	427	3	39		
		10/15	3,417	17.26	6,149	3	37		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 33	11/15	3,210	17.26	532	3	36
		12/15	3,221	12.52	517	3	35
			36,555		9,446		
DELTA	ELMER 17A	1/15	268	6.05	93	12	1
		2/15	248	6.00	84	12	1
		3/15	363	6.32	93	12	1
		4/15	283	5.86	78	12	1
		5/15	406	5.86	93	12	1
		6/15	456	5.95	90	12	1
		7/15	464	5.78	90	12	1
		8/15	477	5.78	93	12	1
		9/15	457	5.99	58	4	4
		10/15	461	5.99	59	5	3
		11/15	439	5.92	56	5	3
		12/15	435	5.97	61	4	3
			4,757		948		
DELTA	ELMER 17B	1/15	4,877	6.05	1,434	9	17
		2/15	5,316	6.00	855	9	21
		3/15	3,744	6.32	1,008	9	13
		4/15	3,487	5.86	1,283	9	13
		5/15	4,631	5.86	1,292	9	17
		6/15	4,756	5.95	1,098	9	18
		7/15	4,440	5.78	1,049	9	16
		8/15	4,616	5.78	977	9	17
		9/15	4,480	5.99	1,059	8	19
		10/15	4,621	5.99	1,127	8	19
		11/15	4,618	5.92	1,072	8	19
		12/15	4,893	5.97	1,165	8	20
			54,479		13,419		
DELTA	ELMER 26	1/15	10,048	6.05	3,801	22	15
		2/15	9,843	6.00	3,803	22	16
		3/15	10,158	6.32	3,166	23	14
		4/15	8,118	5.86	3,632	23	12
		5/15	11,078	5.86	3,615	23	16
		6/15	10,940	5.95	4,162	23	16
		7/15	11,721	5.78	3,402	23	16
		8/15	12,052	5.78	3,981	23	17
		9/15	11,742	5.99	3,767	21	19
		10/15	11,577	5.99	3,932	23	16
		11/15	11,667	5.92	3,691	16	24
12/15	11,462	5.97	3,134	16	23		
			130,406		44,086		
DELTA	GARDNER 32	1/15	3,285	13.77	5,392	18	6
		2/15	3,565	14.66	5,772	19	7
		3/15	2,973	14.06	6,677	19	5
		4/15	2,186	13.05	7,950	19	4
		5/15	3,196	13.05	8,802	19	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	GARDNER 32	6/15	3,621	10.57	8,900	19	6
		7/15	4,001	12.85	7,598	19	7
		8/15	4,081	12.66	6,600	19	7
		9/15	3,756	11.95	5,946	10	13
		10/15	3,417	13.50	6,149	19	6
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
					34,081		69,786
DELTA	KUBACKI	1/15	3,961	12.39	3,384	7	18
		2/15	3,884	12.38	972	15	9
		3/15	3,882	12.03	1,541	15	8
		4/15	3,250	13.18	2,393	15	7
		5/15	4,661	13.18	2,089	15	10
		6/15	5,331	11.87	1,974	15	12
		7/15	4,974	11.40	2,057	15	11
		8/15	3,987	11.82	1,657	15	9
		9/15	4,391	11.95	1,698	15	10
		10/15	4,647	0.00	2,361	15	10
		11/15	4,980	13.71	4,818	12	14
		12/15	5,287	12.52	7,538	14	12
			53,235		32,482		
DELTA	LAKE 15	1/15	27,593	26.22	342	20	44
		2/15	28,256	25.81	317	20	50
		3/15	25,194	26.14	440	20	41
		4/15	19,738	25.50	343	20	33
		5/15	27,342	27.32	378	20	44
		6/15	28,355	25.47	379	20	47
		7/15	27,981	26.08	368	20	45
		8/15	28,331	26.01	352	20	46
		9/15	28,421	26.01	380	20	47
		10/15	28,462	26.05	387	20	46
		11/15	28,228	26.15	313	20	47
		12/15	27,406	26.24	373	20	44
			325,307		4,372		
DELTA	MONTMORENCY 34	1/15	1,262	2.38	21,541	5	8
		2/15	1,207	2.38	13,118	5	9
		3/15	0	2.34	0	0	0
		4/15	1,451	2.34	30,700	5	10
		5/15	2,012	2.34	50,437	5	13
		6/15	2,264	1.92	45,334	5	15
		7/15	2,459	1.64	45,829	5	16
		8/15	3,492	1.89	43,515	5	23
		9/15	2,821	1.70	35,147	5	19
		10/15	2,974	1.75	38,307	5	19
		11/15	2,928	2.48	35,351	5	20
		12/15	2,912	1.72	33,287	5	19
			25,782		392,566		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	MT RAYNIER	1/15	3,275	17.07	18	4	26
		2/15	2,796	17.52	13	4	25
		3/15	1,637	18.56	185	4	13
		4/15	1,563	16.82	139	4	13
		5/15	3,837	16.82	75	4	31
		6/15	3,571	15.71	38	4	30
		7/15	3,544	16.98	222	4	29
		8/15	4,082	16.85	777	4	33
		9/15	3,774	17.22	752	4	31
		10/15	4,030	17.63	729	4	32
		11/15	3,927	16.27	600	4	33
		12/15	3,761	15.56	570	4	30
					39,797		4,118
DELTA	NIMBY	1/15	4,654	12.39	732	7	21
		2/15	4,931	12.38	507	7	25
		3/15	1,190	12.03	86	7	5
		4/15	3,875	13.18	1,235	7	18
		5/15	3,937	13.18	831	7	18
		6/15	4,911	11.87	1,350	7	23
		7/15	4,504	11.40	1,495	7	21
		8/15	4,710	11.82	1,625	7	22
		9/15	4,439	11.95	1,587	7	21
		10/15	4,526	12.54	813	7	21
		11/15	4,046	13.71	1,520	5	27
		12/15	4,002	12.52	1,882	5	26
					49,725		13,663
DELTA	SCHRADER	1/15	10,505	12.39	3,473	29	12
		2/15	11,623	12.38	2,991	29	14
		3/15	9,645	12.03	3,507	29	11
		4/15	7,553	13.18	3,664	29	9
		5/15	10,759	13.18	3,650	29	12
		6/15	11,430	11.87	3,627	29	13
		7/15	10,651	11.40	3,741	29	12
		8/15	8,063	11.82	2,715	29	9
		9/15	10,305	11.95	3,098	29	12
		10/15	12,093	12.54	4,050	29	13
		11/15	10,938	13.71	2,545	25	15
		12/15	11,834	12.52	3,005	25	15
					125,399		40,066
DELTA	TOWNLIN	1/15	1,262	2.38	21,540	7	6
		2/15	1,125	2.38	12,107	7	6
		3/15	0	2.34	0	0	0
		4/15	1,339	2.34	28,338	7	6
		5/15	1,857	2.34	46,560	7	9
		6/15	2,090	1.92	41,846	7	10
		7/15	2,270	1.64	39,535	7	10
		8/15	3,223	1.89	40,167	7	15
		9/15	2,604	1.70	32,443	7	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	TOWNLIN	10/15	2,745	1.75	35,361	7	13
		11/15	2,702	2.48	32,631	7	13
		12/15	2,688	1.72	30,726	7	12
			23,905		361,254		
DELTA	VIENNA 13	1/15	2,717	17.07	104	6	15
		2/15	1,751	17.52	327	6	10
		3/15	1,457	18.56	815	6	8
		4/15	1,480	16.82	978	6	8
		5/15	2,293	16.82	550	6	12
		6/15	2,675	15.71	460	6	15
		7/15	2,362	16.98	476	6	13
		8/15	2,576	16.85	507	6	14
		9/15	2,601	17.22	473	6	14
		10/15	3,733	17.63	468	6	20
		11/15	3,433	16.27	1,315	4	29
		12/15	3,121	15.56	1,311	4	25
	30,199		7,784				
DELTA	VIENNA/WALTZ	1/15	1,260	2.38	12,802	6	7
		2/15	1,284	2.38	9,120	6	8
		3/15	0	2.34	0	0	0
		4/15	633	2.34	5,757	6	4
		5/15	3,491	2.34	42,480	6	19
		6/15	3,820	1.92	42,617	6	21
		7/15	3,998	1.64	31,811	6	21
		8/15	3,478	1.89	22,224	6	19
		9/15	4,278	1.70	31,042	6	24
		10/15	3,312	1.75	20,073	6	18
		11/15	3,277	2.48	19,247	6	18
		12/15	3,551	1.72	27,464	6	19
	32,382		264,637				
DELTA - REPORTER TOTALS:			2,719,075		1,395,419		
DEVONIAN ENERGY	CHARLTON 32	1/15	7,781	9.56	66	21	12
		2/15	6,626	9.56	34	21	11
		3/15	7,146	9.56	63	21	11
		4/15	8,786	9.56	129	21	14
		5/15	9,211	8.98	140	21	14
		6/15	8,787	8.98	141	21	14
		7/15	9,090	8.98	150	21	14
		8/15	8,987	8.98	150	21	14
		9/15	8,618	8.98	154	21	14
		10/15	8,876	8.98	142	21	14
		11/15	8,528	8.36	131	21	14
		12/15	8,651	8.36	132	21	13
	101,087		1,432				
DEVONIAN ENERGY - REPORTER TOTALS:			101,087		1,432		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DYNAMIC DEVELOPM	NYSTROM C1-14	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
					0		0
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			0		0		
ENERVEST OPERATIN	ASE 1 HAYES	1/15	3,354	21.45	881	13	8
		2/15	2,760	20.92	816	13	8
		3/15	2,852	21.25	871	13	7
		4/15	3,590	20.73	865	13	9
		5/15	3,435	20.73	942	13	9
		6/15	3,785	21.08	895	13	10
		7/15	3,800	21.15	894	13	9
		8/15	3,950	20.72	916	13	10
		9/15	3,528	21.35	975	13	9
		10/15	3,609	21.35	761	13	9
		11/15	3,428	21.37	586	13	9
		12/15	3,324	21.47	598	13	8
					41,415		10,000
ENERVEST OPERATIN	ASE 2	1/15	6,127	28.06	506	10	20
		2/15	5,244	28.06	432	10	19
		3/15	5,611	28.06	514	10	18
		4/15	5,947	28.06	564	10	20
		5/15	6,257	28.06	478	10	20
		6/15	5,568	28.06	183	10	19
		7/15	5,859	28.06	313	10	19
		8/15	5,869	28.06	641	10	19
		9/15	5,649	28.06	814	10	19
		10/15	5,846	28.06	692	10	19
		11/15	5,157	28.06	577	10	17
		12/15	4,328	28.06	234	10	14
					67,462		5,948
ENERVEST OPERATIN	ASE 3A-25	1/15	7,752	11.01	5,264	14	18
		2/15	6,290	11.01	4,588	14	16
		3/15	6,789	11.01	4,514	14	16
		4/15	7,821	9.36	3,367	14	19
		5/15	7,998	9.36	5,629	14	18
		6/15	8,292	9.36	6,294	14	20
		7/15	8,686	9.36	5,118	14	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 3A-25	8/15	7,969	9.36	3,119	14	18
		9/15	7,539	9.36	5,473	14	18
		10/15	8,456	9.36	6,249	14	19
		11/15	7,981	8.77	5,948	14	19
		12/15	7,676	8.77	4,513	14	18
					93,249		60,076
ENERVEST OPERATIN	ASE 3A-36	1/15	325	11.23	233	2	5
		2/15	291	11.23	223	2	5
		3/15	319	11.23	216	2	5
		4/15	354	12.28	156	2	6
		5/15	292	12.28	226	2	5
		6/15	244	12.28	234	2	4
		7/15	268	12.28	192	2	4
		8/15	231	12.28	105	2	4
		9/15	197	12.28	174	2	3
		10/15	177	12.28	169	2	3
		11/15	173	10.14	163	2	3
		12/15	136	10.14	91	2	2
			3,007		2,182		
ENERVEST OPERATIN	ASE 3B WOLFE	1/15	16,543	16.90	1,184	16	33
		2/15	15,135	16.90	1,098	16	34
		3/15	16,311	16.90	1,299	16	33
		4/15	15,849	16.11	1,309	16	33
		5/15	17,478	16.11	1,145	16	35
		6/15	16,425	16.11	464	16	34
		7/15	18,806	16.11	860	16	38
		8/15	19,555	16.11	1,848	16	39
		9/15	19,132	16.11	2,412	16	40
		10/15	19,964	16.11	2,085	16	40
		11/15	20,321	11.81	1,846	16	42
		12/15	20,650	11.81	906	16	42
			216,169		16,456		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/15	1,340	13.11	90	3	14
		2/15	1,193	13.11	81	3	14
		3/15	1,373	13.11	103	3	15
		4/15	1,412	9.97	109	3	16
		5/15	1,465	9.97	88	3	16
		6/15	1,322	9.97	34	3	15
		7/15	1,356	9.97	57	3	15
		8/15	1,337	9.97	116	3	14
		9/15	1,265	9.97	146	3	14
		10/15	1,266	9.97	121	3	14
		11/15	1,233	7.27	104	3	14
		12/15	1,234	7.27	50	3	13
			15,796		1,099		
ENERVEST OPERATIN	ASE 4-16	1/15	2,495	16.28	459	8	10
		2/15	2,062	16.28	350	8	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 4-16	3/15	2,508	16.28	487	8	10		
		4/15	2,293	16.28	496	8	10		
		5/15	2,316	16.94	509	8	9		
		6/15	2,238	16.94	437	8	9		
		7/15	2,204	16.94	393	8	9		
		8/15	1,642	16.94	302	8	7		
		9/15	1,474	16.94	308	8	6		
		10/15	1,757	16.94	333	8	7		
		11/15	1,901	16.44	325	8	8		
		12/15	1,808	16.44	275	8	7		
					24,698		4,674		
		ENERVEST OPERATIN	ASE 4-17	1/15	3,352	18.84	642	6	18
				2/15	2,918	18.84	517	6	17
3/15	3,018			18.84	609	6	16		
4/15	3,500			18.84	786	6	19		
5/15	4,073			16.40	888	6	22		
6/15	4,055			16.40	784	6	23		
7/15	3,731			16.40	659	6	20		
8/15	3,645			16.40	667	6	20		
9/15	3,041			16.40	631	6	17		
10/15	2,125			16.40	400	6	11		
11/15	2,400			16.99	414	6	13		
12/15	4,317			16.99	662	6	23		
					40,175		7,659		
ENERVEST OPERATIN	ASE 4B	1/15	10,416	14.98	1,880	10	34		
		2/15	9,230	14.98	1,538	10	33		
		3/15	9,734	14.98	1,854	10	31		
		4/15	8,421	15.01	1,786	10	28		
		5/15	9,573	15.01	2,044	10	31		
		6/15	9,904	15.01	1,875	10	33		
		7/15	10,428	15.01	1,831	10	34		
		8/15	10,027	15.01	1,844	10	32		
		9/15	10,242	15.01	2,131	10	34		
		10/15	11,435	15.01	2,167	10	37		
		11/15	11,023	15.94	1,925	10	37		
		12/15	9,696	15.94	1,511	10	31		
					120,129		22,386		
ENERVEST OPERATIN	ASE 4C	1/15	464	19.20	89	1	15		
		2/15	352	19.20	63	1	13		
		3/15	392	19.20	80	1	13		
		4/15	368	18.82	83	1	12		
		5/15	479	18.82	108	1	15		
		6/15	476	18.82	96	1	16		
		7/15	497	18.82	91	1	16		
		8/15	481	18.82	91	1	16		
		9/15	532	18.82	114	1	18		
		11/15	610	18.82	119	1	20		
			567	19.65	102	1	19		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4C	12/15	581	19.65	93	1	19
			5,799		1,129		
ENERVEST OPERATIN	ASE 4D	1/15	151	14.80	27	1	5
		2/15	118	14.80	20	1	4
		3/15	154	14.80	29	1	5
		4/15	225	14.50	48	1	8
		5/15	226	14.50	48	1	7
		6/15	225	14.50	42	1	8
		7/15	237	14.50	41	1	8
		8/15	124	14.50	22	1	4
		9/15	187	14.50	37	1	6
		10/15	260	14.50	47	1	8
		11/15	218	14.49	36	1	7
		12/15	180	14.49	27	1	6
			2,305		424		
ENERVEST OPERATIN	ASE 5	1/15	23,203	20.69	2,781	19	39
		2/15	19,421	20.69	2,112	19	37
		3/15	19,976	20.69	2,021	19	34
		4/15	23,760	20.69	2,455	19	42
		5/15	23,513	13.83	2,621	19	40
		6/15	21,995	13.83	2,399	19	39
		7/15	22,960	13.83	2,784	19	39
		8/15	21,584	13.83	2,760	19	37
		9/15	21,538	13.83	2,356	19	38
		10/15	22,689	13.83	2,553	19	39
		11/15	20,590	13.55	3,354	19	36
		12/15	21,211	13.55	3,674	19	36
			262,440		31,870		
ENERVEST OPERATIN	ASE 512	1/15	24,023	7.28	3,033	6	129
		2/15	21,627	7.28	2,321	6	129
		3/15	23,276	7.28	1,034	6	125
		4/15	21,947	7.28	10	6	122
		5/15	21,570	7.68	40	6	116
		6/15	21,458	7.68	3,023	6	119
		7/15	21,675	7.68	2,621	6	117
		8/15	21,133	7.68	1,731	6	114
		9/15	20,462	7.68	1,967	6	114
		10/15	21,980	7.68	2,298	6	118
		11/15	20,965	8.72	3,128	6	116
		12/15	21,375	8.72	5,058	6	115
			261,491		26,264		
ENERVEST OPERATIN	ASE 519	1/15	1,671	25.15	279	1	54
		2/15	1,518	25.15	216	1	54
		3/15	1,772	25.15	104	1	57
		4/15	1,915	23.84	1	1	64
		5/15	1,745	23.84	4	1	56
		6/15	1,616	23.84	291	1	54

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 519	7/15	1,670	23.84	260	1	54
		8/15	1,553	23.84	166	1	50
		9/15	1,516	23.84	188	1	51
		10/15	1,518	23.84	204	1	49
		11/15	1,551	25.29	297	1	52
		12/15	1,673	25.29	507	1	54
					19,718		2,517
ENERVEST OPERATIN	ASE 5B	1/15	1,838	9.37	199	3	20
		2/15	1,791	9.37	175	3	21
		3/15	1,663	9.37	153	3	18
		4/15	2,106	9.37	202	3	23
		5/15	2,195	7.37	225	3	24
		6/15	2,724	7.37	273	3	30
		7/15	2,534	7.37	279	3	27
		8/15	2,571	7.37	300	3	28
		9/15	2,445	7.37	246	3	27
		10/15	2,517	7.37	259	3	27
		11/15	2,331	7.70	348	3	26
		12/15	2,385	7.70	379	3	26
			27,100		3,038		
ENERVEST OPERATIN	ASE 5C	1/15	6,814	22.79	1,101	7	31
		2/15	6,018	22.79	827	7	31
		3/15	6,559	22.79	372	7	30
		4/15	7,215	22.79	4	7	34
		5/15	7,417	22.71	17	7	34
		6/15	6,955	22.71	1,237	7	33
		7/15	6,973	22.71	1,073	7	32
		8/15	6,865	22.71	724	7	32
		9/15	6,548	22.71	802	7	31
		10/15	6,391	22.71	849	7	29
		11/15	6,080	24.20	1,152	7	29
		12/15	6,393	24.20	1,920	7	29
			80,228		10,078		
ENERVEST OPERATIN	ASE 6	1/15	17,925	23.57	8,528	44	13
		2/15	15,222	23.75	7,406	44	12
		3/15	17,805	23.69	10,497	44	13
		4/15	17,035	24.17	4,862	44	13
		5/15	16,903	24.17	4,255	44	12
		6/15	16,959	23.48	4,074	44	13
		7/15	17,135	23.34	5,391	44	13
		8/15	17,944	23.16	7,005	44	13
		9/15	17,167	22.15	6,240	44	13
		10/15	18,127	22.15	6,393	44	13
		11/15	17,232	22.45	6,667	44	13
12/15	16,945	22.96	7,211	44	12		
			206,399		78,529		
ENERVEST OPERATIN	ASE 6B	1/15	1,025	25.30	494	2	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 6B	2/15	671	25.30	331	2	12		
		3/15	863	25.30	519	2	14		
		4/15	891	25.30	258	2	15		
		5/15	1,085	23.63	271	2	17		
		6/15	1,006	23.63	240	2	17		
		7/15	1,049	23.63	327	2	17		
		8/15	1,081	23.63	419	2	17		
		9/15	1,025	23.63	370	2	17		
		10/15	1,267	23.63	443	2	20		
		11/15	1,154	24.27	460	2	19		
		12/15	883	24.27	388	2	14		
					12,000		4,520		
		ENERVEST OPERATIN	ASE 6C	1/15	1,273	24.09	602	1	41
2/15	1,157			24.09	560	1	41		
3/15	1,318			24.09	777	1	43		
4/15	1,243			24.09	353	1	41		
5/15	1,244			24.07	313	1	40		
6/15	1,400			24.07	336	1	47		
7/15	1,601			24.07	503	1	52		
8/15	1,411			24.07	550	1	46		
9/15	1,326			24.07	481	1	44		
10/15	1,601			24.07	564	1	52		
11/15	1,488			24.20	592	1	50		
12/15	1,327			24.20	581	1	43		
					16,389		6,212		
ENERVEST OPERATIN	ASE 7	1/15	5,516	25.32	1,399	7	25		
		2/15	5,144	25.32	1,288	7	26		
		3/15	5,061	25.32	298	7	23		
		4/15	5,561	25.33	300	7	26		
		5/15	5,722	25.33	237	7	26		
		6/15	5,528	25.33	241	7	26		
		7/15	5,630	25.33	301	7	26		
		8/15	5,673	25.33	311	7	26		
		9/15	5,366	25.33	293	7	26		
		10/15	5,232	25.33	307	7	24		
		11/15	5,241	26.45	315	7	25		
		12/15	5,388	26.45	328	7	25		
					65,062		5,618		
ENERVEST OPERATIN	ASE 7B	1/15	3,513	23.81	990	4	28		
		2/15	3,199	23.81	888	4	29		
		3/15	2,955	23.81	195	4	24		
		4/15	3,058	23.17	185	4	25		
		5/15	3,171	23.17	147	4	26		
		6/15	3,049	23.17	148	4	25		
		7/15	3,071	23.17	184	4	25		
		8/15	2,859	23.17	177	4	23		
		9/15	2,651	23.17	165	4	22		
		10/15	2,671	23.17	178	4	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7B	11/15	2,310	24.64	162	4	19
		12/15	2,159	24.64	157	4	17
			34,666		3,576		
ENERVEST OPERATIN	ASE 7C	1/15	3,248	21.31	345	7	15
		2/15	2,845	21.33	310	7	15
		3/15	3,162	21.31	353	7	15
		4/15	2,961	21.82	359	7	14
		5/15	2,998	21.82	361	7	14
		6/15	2,872	21.35	353	7	14
		7/15	2,957	21.47	340	7	14
		8/15	2,917	21.24	346	7	13
		9/15	2,721	21.38	333	7	13
		10/15	2,197	21.38	308	7	10
		11/15	2,179	20.30	297	7	10
		12/15	2,829	19.39	404	7	13
			33,886		4,109		
ENERVEST OPERATIN	ASE 8	1/15	9,409	14.41	43	7	43
		2/15	8,339	14.15	38	7	43
		3/15	9,554	13.98	48	7	44
		4/15	9,323	14.02	43	7	44
		5/15	10,026	14.02	43	7	46
		6/15	9,574	14.52	39	7	46
		7/15	9,754	14.61	39	7	45
		8/15	9,756	14.65	39	7	45
		9/15	9,000	14.74	34	7	43
		10/15	8,507	14.74	32	7	39
		11/15	9,070	14.25	26	7	43
		12/15	9,362	14.06	48	7	43
			111,674		472		
ENERVEST OPERATIN	CHARLTON 14	1/15	3,130	27.14	1,456	13	8
		2/15	2,816	27.14	1,136	13	8
		3/15	3,599	27.14	1,625	13	9
		4/15	3,102	26.62	1,500	13	8
		5/15	2,618	26.62	1,393	13	6
		6/15	2,987	26.62	1,431	13	8
		7/15	4,410	26.62	1,947	13	11
		8/15	4,947	26.62	2,061	13	12
		9/15	3,976	26.62	1,645	13	10
		10/15	3,642	26.62	2,087	13	9
		11/15	3,925	26.88	1,833	13	10
		12/15	3,885	26.88	1,760	13	10
			43,037		19,874		
ENERVEST OPERATIN	MAYER	1/15	5,629	24.50	233	13	14
		2/15	5,169	24.50	183	13	14
		3/15	5,770	24.50	179	13	14
		4/15	5,783	24.50	234	13	15
		5/15	6,142	24.96	207	13	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	MAYER	6/15	5,875	24.96	165	13	15
		7/15	6,002	24.96	163	13	15
		8/15	6,036	24.96	150	13	15
		9/15	5,509	24.96	174	13	14
		10/15	5,832	24.96	183	13	14
		11/15	5,589	23.35	185	13	14
		12/15	5,827	23.35	209	13	14
					69,163		2,265
ENERVEST OPERATIN	NMAG 1	1/15	8,892	26.82	28	24	12
		2/15	7,328	26.74	40	24	11
		3/15	9,029	27.36	61	24	12
		4/15	8,927	27.65	44	24	12
		5/15	9,758	27.56	37	24	13
		6/15	9,447	27.56	29	24	13
		7/15	9,501	26.90	23	24	13
		8/15	9,526	26.71	33	24	13
		9/15	9,366	27.07	21	24	13
		10/15	9,285	27.07	26	24	12
		11/15	9,003	27.12	30	24	13
		12/15	9,211	26.72	37	24	12
			109,273		409		
ENERVEST OPERATIN	NMAG 2	1/15	1,647	25.45	5	3	18
		2/15	1,668	25.45	9	3	20
		3/15	1,737	25.45	11	3	19
		4/15	1,790	25.45	8	3	20
		5/15	1,937	25.03	7	3	21
		6/15	1,899	25.03	6	3	21
		7/15	1,959	25.03	5	3	21
		8/15	1,862	25.03	6	3	20
		9/15	1,837	25.03	4	3	20
		10/15	1,852	25.03	5	3	20
		11/15	1,976	25.78	7	3	22
		12/15	1,965	25.78	8	3	21
			22,129		81		
ENERVEST OPERATIN	NMAG 3	1/15	4,747	28.55	15	7	22
		2/15	4,389	28.55	24	7	22
		3/15	4,724	28.55	32	7	22
		4/15	4,629	28.55	23	7	22
		5/15	4,860	28.75	19	7	22
		6/15	4,506	28.75	14	7	21
		7/15	4,352	28.75	11	7	20
		8/15	4,634	28.75	17	7	21
		9/15	4,358	28.75	10	7	21
		10/15	4,451	28.75	13	7	20
		11/15	4,227	28.23	15	7	20
		12/15	4,329	28.23	18	7	20
			54,206		211		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	SCV	1/15	61,673	15.53	2,767	69	29
		2/15	53,803	15.31	2,122	69	28
		3/15	60,554	14.78	2,738	69	28
		4/15	59,776	15.24	3,263	69	29
		5/15	61,906	15.24	3,412	69	29
		6/15	58,027	15.93	2,314	69	28
		7/15	59,788	15.96	1,528	69	28
		8/15	58,729	16.21	3,848	69	27
		9/15	57,431	15.97	4,903	69	28
		10/15	59,757	15.97	6,025	69	28
		11/15	57,450	16.11	3,766	69	28
		12/15	58,245	16.26	3,868	69	27
					707,139		40,554
ENERVEST OPERATIN	STATE HAYES	1/15	3,483	23.69	378	11	10
		2/15	3,205	23.69	342	11	10
		3/15	3,634	23.69	444	11	11
		4/15	3,506	23.71	359	11	11
		5/15	3,841	23.71	401	11	11
		6/15	3,783	23.71	422	11	11
		7/15	3,822	23.71	453	11	11
		8/15	3,725	23.71	412	11	11
		9/15	3,584	23.71	374	11	11
		10/15	3,889	23.71	401	11	11
		11/15	3,826	24.89	475	11	12
		12/15	3,920	24.89	462	11	11
					44,218		4,923
ENERVEST OPERATIN	VIENNA CHARLTON	1/15	4,474	20.58	1,818	11	13
		2/15	4,516	20.58	1,593	11	15
		3/15	5,038	20.58	1,988	11	15
		4/15	4,866	19.24	2,055	11	15
		5/15	5,064	19.24	2,312	11	15
		6/15	5,555	19.24	2,291	11	17
		7/15	4,088	19.24	1,566	11	12
		8/15	3,888	19.24	1,403	11	11
		9/15	3,032	19.24	1,086	11	9
		10/15	3,145	19.24	1,541	11	9
		11/15	3,247	19.68	1,315	11	10
		12/15	3,569	19.68	1,409	11	10
					50,482		20,377
ENERVEST OPERATING LLC - REPORTER TOTALS:			2,860,904		397,530		
HRF	ABE LINCOLN	1/15	1,156	13.42	412	3	12
		2/15	1,234	13.42	400	3	15
		3/15	1,328	13.42	420	3	14
		4/15	1,320	13.42	361	3	15
		5/15	1,427	13.42	369	3	15
		6/15	1,268	13.42	340	3	14
		7/15	1,312	13.42	359	3	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ABE LINCOLN	8/15	1,469	13.42	310	3	16
		9/15	1,222	13.42	283	3	14
		10/15	1,321	13.42	286	3	14
		11/15	1,202	13.42	214	3	13
		12/15	1,224	13.42	207	3	13
					15,483		3,961
HRF	BEAR SWAMP	1/15	13,087	11.34	1,176	8	53
		2/15	10,739	11.34	1,110	8	48
		3/15	13,317	11.34	1,566	8	54
		4/15	12,338	11.34	2,078	8	51
		5/15	12,598	11.34	1,434	8	51
		6/15	12,189	11.34	1,526	8	51
		7/15	12,732	11.34	1,779	8	51
		8/15	13,615	11.34	2,159	8	55
		9/15	11,954	11.34	1,843	8	50
		10/15	12,061	11.34	2,340	8	49
		11/15	11,692	11.34	2,488	8	49
		12/15	11,857	11.34	2,245	8	48
			148,179		21,744		
HRF	CLOVER PATCH	1/15	57,242	8.30	16,301	14	132
		2/15	51,733	8.30	13,724	14	132
		3/15	56,936	8.30	14,882	14	131
		4/15	54,002	8.30	13,186	14	129
		5/15	55,505	8.30	12,115	14	128
		6/15	52,626	8.30	11,984	14	125
		7/15	54,686	8.30	12,956	14	126
		8/15	57,734	8.30	11,378	14	133
		9/15	51,420	8.30	10,788	14	122
		10/15	53,076	8.30	11,143	14	122
		11/15	50,916	8.30	9,581	14	121
		12/15	51,575	8.30	9,018	14	119
			647,451		147,056		
HRF	CLUB PROSPECT	1/15	1,220	14.21	110	2	20
		2/15	1,119	14.21	116	2	20
		3/15	1,477	14.21	174	2	24
		4/15	1,294	14.21	218	2	22
		5/15	1,357	14.21	154	2	22
		6/15	1,180	14.21	148	2	20
		7/15	1,250	14.21	175	2	20
		8/15	1,488	14.21	236	2	24
		9/15	1,303	14.21	201	2	22
		10/15	1,310	14.21	254	2	21
		11/15	1,273	14.21	271	2	21
12/15	1,276	14.21	242	2	21		
			15,547		2,299		
HRF	HERMS LANDING	1/15	1,185	14.40	423	3	13
		2/15	1,133	14.40	367	3	13

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	HERMS LANDING	3/15	1,173	14.40	371	3	13		
		4/15	1,129	14.40	309	3	13		
		5/15	1,155	14.40	299	3	12		
		6/15	1,008	14.40	270	3	11		
		7/15	1,034	14.40	283	3	11		
		8/15	1,244	14.40	263	3	13		
		9/15	1,149	14.40	266	3	13		
		10/15	1,127	14.40	244	3	12		
		11/15	1,103	14.40	197	3	12		
		12/15	1,133	14.40	192	3	12		
					13,573		3,484		
		HRF	INDIAN GREEN	1/15	8,149	9.76	2,907	7	38
2/15	7,275			9.76	2,356	7	37		
3/15	7,918			9.76	2,501	7	36		
4/15	7,597			9.76	2,075	7	36		
5/15	7,833			9.76	2,028	7	36		
6/15	7,872			9.76	2,108	7	37		
7/15	8,273			9.76	2,266	7	38		
8/15	8,796			9.76	1,859	7	41		
9/15	7,917			9.76	1,834	7	38		
10/15	8,238			9.76	1,781	7	38		
11/15	7,995			9.76	1,426	7	38		
12/15	8,213			9.76	1,389	7	38		
			96,076		24,530				
HRF	INDIAN GREEN EAST	1/15	3,358	9.26	302	2	54		
		2/15	2,790	9.26	289	2	50		
		3/15	3,230	9.26	380	2	52		
		4/15	3,120	9.26	525	2	52		
		5/15	3,222	9.26	366	2	52		
		6/15	3,089	9.26	387	2	51		
		7/15	3,143	9.26	439	2	51		
		8/15	3,156	9.26	501	2	51		
		9/15	2,473	9.26	381	2	41		
		10/15	3,290	9.26	639	2	53		
		11/15	3,169	9.26	675	2	53		
		12/15	3,259	9.26	617	2	53		
			37,299		5,501				
HRF	LIGHTNING TREE	1/15	16,481	10.88	1,481	9	59		
		2/15	14,033	10.88	1,450	9	56		
		3/15	16,657	10.88	1,959	9	60		
		4/15	16,120	10.88	2,715	9	60		
		5/15	16,594	10.88	1,888	9	59		
		6/15	15,487	10.88	1,939	9	57		
		7/15	16,584	10.88	2,318	9	59		
		8/15	18,357	10.88	2,910	9	66		
		9/15	15,937	10.88	2,458	9	59		
		10/15	16,136	10.88	3,130	9	58		
11/15	15,553	10.88	3,310	9	58				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LIGHTNING TREE	12/15	15,762	10.88	2,985	9	56
			193,701		28,543		
HRF	LOST WATCHMAN	1/15	15,201	14.47	1,366	11	45
		2/15	13,192	14.47	1,363	11	43
		3/15	16,704	14.47	1,965	11	49
		4/15	15,231	14.47	2,565	11	46
		5/15	15,575	14.47	1,773	11	46
		6/15	15,685	14.47	1,964	11	48
		7/15	16,582	14.47	2,318	11	49
		8/15	17,272	14.47	2,739	11	51
		9/15	14,820	14.47	2,285	11	45
		10/15	15,093	14.47	2,928	11	44
		11/15	14,693	14.47	3,127	11	45
		12/15	14,816	14.47	2,805	11	43
			184,864		27,198		
HRF	MINERS DAM	1/15	3,151	7.20	283	2	51
		2/15	2,855	7.20	295	2	51
		3/15	3,174	7.20	373	2	51
		4/15	3,085	7.20	520	2	51
		5/15	3,116	7.20	355	2	50
		6/15	3,052	7.20	382	2	51
		7/15	3,201	7.20	447	2	52
		8/15	3,486	7.20	553	2	56
		9/15	3,058	7.20	472	2	51
		10/15	3,127	7.20	607	2	50
		11/15	3,025	7.20	644	2	50
		12/15	3,086	7.20	584	2	50
			37,416		5,515		
HRF	MINERS DAM - 21242	1/15	1,266	6.67	114	1	41
		2/15	1,225	6.67	127	1	44
		3/15	1,303	6.67	153	1	42
		4/15	1,242	6.67	209	1	41
		5/15	1,214	6.67	138	1	39
		6/15	1,197	6.67	150	1	40
		7/15	1,329	6.67	186	1	43
		8/15	1,427	6.67	226	1	46
		9/15	1,135	6.67	175	1	38
		10/15	1,259	6.67	244	1	41
		11/15	1,275	6.67	271	1	43
		12/15	1,262	6.67	239	1	41
			15,134		2,232		
HRF	MINERS DAM - 21243	1/15	2,616	6.67	235	1	84
		2/15	2,290	6.67	237	1	82
		3/15	2,484	6.67	292	1	80
		4/15	2,324	6.67	391	1	77
		5/15	2,387	6.67	272	1	77
		6/15	2,365	6.67	296	1	79

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21243	7/15	2,485	6.67	347	1	80
		8/15	2,627	6.67	416	1	85
		9/15	2,234	6.67	344	1	74
		10/15	2,452	6.67	476	1	79
		11/15	2,419	6.67	515	1	81
		12/15	2,435	6.67	461	1	79
					29,118		4,282
HRF	MINERS DAM-20279	1/15	2,751	14.43	981	1	89
		2/15	2,483	14.43	804	1	89
		3/15	2,776	14.43	877	1	90
		4/15	2,692	14.43	736	1	90
		5/15	2,837	14.43	734	1	92
		6/15	2,718	14.43	728	1	91
		7/15	2,688	14.43	736	1	87
		8/15	3,064	14.43	648	1	99
		9/15	2,541	14.43	588	1	85
		10/15	2,607	14.43	564	1	84
		11/15	2,496	14.43	445	1	83
		12/15	2,536	14.43	429	1	82
			32,189		8,270		
HRF	MINERS DAM-20280	1/15	2,433	14.43	868	1	78
		2/15	2,257	14.43	731	1	81
		3/15	2,575	14.43	813	1	83
		4/15	2,606	14.43	712	1	87
		5/15	2,677	14.43	693	1	86
		6/15	2,538	14.43	680	1	85
		7/15	2,650	14.43	726	1	85
		8/15	3,015	14.43	637	1	97
		9/15	2,468	14.43	571	1	82
		10/15	2,605	14.43	563	1	84
		11/15	2,493	14.43	445	1	83
		12/15	2,511	14.43	424	1	81
			30,828		7,863		
HRF	MINERS DAM-20339	1/15	4,280	14.43	1,527	1	138
		2/15	3,915	14.43	1,268	1	140
		3/15	4,214	14.43	1,331	1	136
		4/15	4,042	14.43	1,105	1	135
		5/15	4,102	14.43	1,062	1	132
		6/15	4,199	14.43	1,125	1	140
		7/15	4,324	14.43	1,184	1	139
		8/15	4,941	14.43	1,044	1	159
		9/15	4,092	14.43	947	1	136
		10/15	4,247	14.43	918	1	137
		11/15	4,075	14.43	727	1	136
		12/15	4,116	14.43	696	1	133
			50,547		12,934		
HRF	MINERS DAM-20438	1/15	1,674	14.43	597	1	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20438	2/15	1,467	14.43	475	1	52		
		3/15	1,565	14.43	495	1	50		
		4/15	1,567	14.43	428	1	52		
		5/15	1,628	14.43	421	1	53		
		6/15	1,573	14.43	421	1	52		
		7/15	1,631	14.43	447	1	53		
		8/15	1,871	14.43	396	1	60		
		9/15	1,563	14.43	362	1	52		
		10/15	1,615	14.43	349	1	52		
		11/15	1,547	14.43	276	1	52		
		12/15	1,578	14.43	267	1	51		
					19,279		4,934		
		HRF	MINERS DAM-20439	1/15	1,403	14.43	500	1	45
2/15	1,268			14.43	411	1	45		
3/15	1,373			14.43	434	1	44		
4/15	1,330			14.43	364	1	44		
5/15	1,382			14.43	358	1	45		
6/15	1,320			14.43	354	1	44		
7/15	1,374			14.43	376	1	44		
8/15	1,608			14.43	340	1	52		
9/15	1,271			14.43	294	1	42		
10/15	1,292			14.43	279	1	42		
11/15	1,269			14.43	226	1	42		
12/15	1,316			14.43	223	1	42		
					16,206		4,159		
HRF	MINERS DAM-20440	1/15	4,153	14.43	1,481	1	134		
		2/15	3,737	14.43	1,210	1	133		
		3/15	4,053	14.43	1,280	1	131		
		4/15	3,925	14.43	1,073	1	131		
		5/15	4,151	14.43	1,075	1	134		
		6/15	4,040	14.43	1,082	1	135		
		7/15	4,232	14.43	1,159	1	137		
		8/15	4,891	14.43	1,034	1	158		
		9/15	4,085	14.43	946	1	136		
		10/15	4,238	14.43	916	1	137		
		11/15	4,040	14.43	721	1	135		
		12/15	4,056	14.43	686	1	131		
					49,601		12,663		
HRF	MINERS DAM-21065	1/15	1,530	8.07	546	1	49		
		2/15	1,349	8.07	437	1	48		
		3/15	1,549	8.07	489	1	50		
		4/15	1,539	8.07	421	1	51		
		5/15	1,666	8.07	431	1	54		
		6/15	1,600	8.07	429	1	53		
		7/15	1,596	8.07	437	1	51		
		8/15	1,787	8.07	378	1	58		
		9/15	1,517	8.07	351	1	51		
		10/15	1,540	8.07	333	1	50		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21065	11/15	1,450	8.07	259	1	48
		12/15	1,469	8.07	248	1	47
			18,592		4,759		
HRF	MINERS DAM-21066	1/15	2,163	8.07	771	1	70
		2/15	1,951	8.07	632	1	70
		3/15	2,119	8.07	669	1	68
		4/15	2,020	8.07	552	1	67
		5/15	2,075	8.07	537	1	67
		6/15	1,985	8.07	532	1	66
		7/15	2,098	8.07	575	1	68
		8/15	2,445	8.07	517	1	79
		9/15	2,096	8.07	485	1	70
		10/15	2,183	8.07	472	1	70
		11/15	2,093	8.07	373	1	70
		12/15	2,138	8.07	361	1	69
			25,366		6,476		
HRF	MINERS DAM-21067	1/15	5,715	8.07	2,038	1	184
		2/15	5,098	8.07	1,651	1	182
		3/15	5,607	8.07	1,771	1	181
		4/15	5,448	8.07	1,489	1	182
		5/15	5,560	8.07	1,439	1	179
		6/15	5,369	8.07	1,438	1	179
		7/15	5,618	8.07	1,538	1	181
		8/15	6,445	8.07	1,362	1	208
		9/15	5,531	8.07	1,281	1	184
		10/15	5,824	8.07	1,259	1	188
		11/15	5,614	8.07	1,002	1	187
		12/15	5,670	8.07	959	1	183
			67,499		17,227		
HRF	MINERS DAM-21068	1/15	334	8.07	119	1	11
		2/15	314	8.07	102	1	11
		3/15	316	8.07	100	1	10
		4/15	309	8.07	84	1	10
		5/15	326	8.07	84	1	11
		6/15	315	8.07	84	1	11
		7/15	330	8.07	90	1	11
		8/15	379	8.07	80	1	12
		9/15	320	8.07	74	1	11
		10/15	346	8.07	75	1	11
		11/15	325	8.07	58	1	11
		12/15	329	8.07	56	1	11
			3,943		1,006		
HRF	MINERS DAM-21153	1/15	2,040	6.67	183	1	66
		2/15	1,741	6.67	180	1	62
		3/15	1,946	6.67	229	1	63
		4/15	1,898	6.67	320	1	63
		5/15	1,907	6.67	217	1	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21153	6/15	1,845	6.67	231	1	62
		7/15	1,992	6.67	278	1	64
		8/15	2,249	6.67	357	1	73
		9/15	1,820	6.67	281	1	61
		10/15	1,865	6.67	362	1	60
		11/15	2,057	6.67	438	1	69
		12/15	1,831	6.67	347	1	59
					23,191		3,423
HRF	MINERS DAM-21154	1/15	1,774	6.67	159	1	57
		2/15	1,545	6.67	160	1	55
		3/15	1,693	6.67	199	1	55
		4/15	1,629	6.67	274	1	54
		5/15	1,650	6.67	188	1	53
		6/15	1,626	6.67	204	1	54
		7/15	1,761	6.67	246	1	57
		8/15	1,989	6.67	315	1	64
		9/15	1,597	6.67	246	1	53
		10/15	1,666	6.67	323	1	54
		11/15	1,621	6.67	345	1	54
		12/15	1,650	6.67	312	1	53
			20,201		2,971		
HRF	PINE ISLAND	1/15	2,036	10.64	183	1	66
		2/15	1,781	10.64	184	1	64
		3/15	2,166	10.64	255	1	70
		4/15	2,000	10.64	337	1	67
		5/15	2,051	10.64	233	1	66
		6/15	2,077	10.64	260	1	69
		7/15	2,251	10.64	315	1	73
		8/15	2,363	10.64	375	1	76
		9/15	2,045	10.64	315	1	68
		10/15	2,038	10.64	395	1	66
		11/15	1,977	10.64	421	1	66
		12/15	2,017	10.64	382	1	65
			24,802		3,655		
HRF	SNOWFLOW 2A	1/15	1,820	9.85	163	2	29
		2/15	1,509	9.85	156	2	27
		3/15	1,728	9.85	203	2	28
		4/15	1,521	9.85	256	2	25
		5/15	1,576	9.85	179	2	25
		6/15	1,589	9.85	199	2	26
		7/15	1,688	9.85	236	2	27
		8/15	1,759	9.85	279	2	28
		9/15	1,825	9.85	281	2	30
		10/15	1,629	9.85	316	2	26
		11/15	1,566	9.85	333	2	26
		12/15	1,603	9.85	303	2	26
			19,813		2,904		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10 SEA O T	1/15	5,234	27.60	0	9	19
		2/15	4,512	27.60	0	9	18
		3/15	4,848	27.60	0	9	17
		4/15	4,990	27.60	0	9	18
		5/15	5,586	27.60	0	9	20
		6/15	4,926	27.60	0	9	18
		7/15	5,421	27.60	0	9	19
		8/15	5,536	27.60	0	9	20
		9/15	5,539	27.60	0	9	21
		10/15	6,062	27.60	0	9	22
		11/15	3,534	27.60	0	4	29
		12/15	3,268	27.60	0	4	26
					59,456		0
HRF	STATE TLC MINERS DAM	1/15	6,219	12.17	2,218	5	40
		2/15	5,679	12.17	1,839	5	41
		3/15	6,250	12.17	1,975	5	40
		4/15	6,036	12.17	1,650	5	40
		5/15	6,393	12.17	1,655	5	41
		6/15	6,137	12.17	1,644	5	41
		7/15	6,420	12.17	1,758	5	41
		8/15	7,207	12.17	1,523	5	46
		9/15	6,157	12.17	1,425	5	41
		10/15	6,359	12.17	1,375	5	41
		11/15	6,085	12.17	1,086	5	41
		12/15	6,173	12.17	1,044	5	40
					75,115		19,192
HRF	TLC 20	1/15	40,821	22.22	14,561	29	45
		2/15	37,008	22.22	11,986	29	46
		3/15	40,514	22.22	12,799	29	45
		4/15	39,097	22.22	10,687	29	45
		5/15	40,575	22.22	10,503	29	45
		6/15	38,296	22.22	10,260	29	44
		7/15	39,618	22.22	10,850	29	44
		8/15	44,816	22.22	9,473	29	50
		9/15	38,156	22.22	8,833	29	44
		10/15	39,148	22.22	8,464	29	44
		11/15	37,662	22.22	6,719	29	43
		12/15	38,414	22.22	6,494	29	43
					474,125		121,629
HRF	TLC AIRPORT	1/15	3,167	20.83	1,130	4	26
		2/15	2,909	20.83	942	4	26
		3/15	3,221	20.83	1,018	4	26
		4/15	3,248	20.83	888	4	27
		5/15	3,454	20.83	894	4	28
		6/15	3,278	20.83	878	4	27
		7/15	3,345	20.83	916	4	27
		8/15	3,661	20.83	774	4	30
		9/15	3,095	20.83	717	4	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC AIRPORT	10/15	3,117	20.83	674	4	25
		11/15	2,988	20.83	533	4	25
		12/15	3,032	20.83	513	4	24
			38,515		9,877		
HRF	TLC FOUR CORNERS	1/15	6,151	10.15	553	6	33
		2/15	5,444	10.15	563	6	32
		3/15	6,067	10.15	714	6	33
		4/15	5,855	10.15	986	6	33
		5/15	5,941	10.15	676	6	32
		6/15	5,724	10.15	717	6	32
		7/15	6,135	10.15	857	6	33
		8/15	6,719	10.15	1,065	6	36
		9/15	5,639	10.15	870	6	31
		10/15	5,897	10.15	1,144	6	32
		11/15	5,713	10.15	1,216	6	32
		12/15	5,788	10.15	1,096	6	31
	71,073		10,457				
HRF	TOM & JERRY	1/15	442	13.50	40	1	14
		2/15	338	13.50	35	1	12
		3/15	500	13.50	59	1	16
		4/15	410	13.50	69	1	14
		5/15	438	13.50	50	1	14
		6/15	410	13.50	51	1	14
		7/15	377	13.50	53	1	12
		8/15	342	13.50	54	1	11
		9/15	284	13.50	44	1	9
		10/15	323	13.50	63	1	10
		11/15	327	13.50	70	1	11
		12/15	390	13.50	74	1	13
	4,581		662				
HRF	TY COBB	1/15	2,287	9.36	816	2	37
		2/15	2,079	9.36	673	2	37
		3/15	2,275	9.36	719	2	37
		4/15	2,229	9.36	609	2	37
		5/15	2,301	9.36	596	2	37
		6/15	2,049	9.36	549	2	34
		7/15	2,094	9.36	573	2	34
		8/15	2,451	9.36	518	2	40
		9/15	2,279	9.36	528	2	38
		10/15	2,137	9.36	462	2	34
		11/15	2,083	9.36	372	2	35
		12/15	2,152	9.36	364	2	35
	26,416		6,779				
HRF	WELCH	1/15	1,129	12.21	403	1	36
		2/15	1,022	12.21	331	1	37
		3/15	1,113	12.21	352	1	36
		4/15	1,093	12.21	299	1	36

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	WELCH	5/15	1,134	12.21	293	1	37		
		6/15	998	12.21	267	1	33		
		7/15	1,019	12.21	279	1	33		
		8/15	1,208	12.21	255	1	39		
		9/15	1,113	12.21	258	1	37		
		10/15	1,105	12.21	239	1	36		
		11/15	1,066	12.21	190	1	36		
		12/15	1,092	12.21	185	1	35		
					13,092		3,351		
		HRF - REPORTER TOTALS:			2,598,271		541,536		
JAG OP, LLC	BLACK RIVER	1/15	20,193	19.58	1,492	20	33		
		2/15	18,945	19.59	1,278	21	32		
		3/15	18,287	19.12	1,325	21	28		
		4/15	19,694	18.84	1,371	21	31		
		5/15	21,395	19.91	1,648	20	34		
		6/15	21,295	19.87	1,732	20	35		
		7/15	21,539	19.70	1,741	20	35		
		8/15	21,407	20.15	1,984	21	33		
		9/15	20,226	19.86	2,076	21	32		
		10/15	20,390	20.42	2,282	20	33		
		11/15	19,927	19.78	2,320	20	33		
		12/15	20,414	20.10	2,479	20	33		
			243,712		21,728				
JAG OP, LLC	MERO 34	1/15	2,385	19.58	176	5	15		
		2/15	2,420	19.59	163	5	17		
		3/15	2,600	19.12	188	5	17		
		4/15	2,292	18.84	160	5	15		
		5/15	2,398	19.91	192	5	15		
		6/15	2,396	19.87	195	5	16		
		7/15	2,509	19.70	203	5	16		
		8/15	2,503	20.15	232	5	16		
		9/15	2,331	19.86	239	5	16		
		10/15	2,326	20.42	260	5	15		
		11/15	2,235	19.78	260	5	15		
		12/15	2,214	20.10	269	5	14		
			28,609		2,537				
JAG OP, LLC	NORTH VIENNA 26	1/15	1,347	19.58	100	3	14		
		2/15	1,247	19.59	84	3	15		
		3/15	1,303	19.12	94	3	14		
		4/15	1,153	18.84	80	3	13		
		5/15	1,203	19.91	96	3	13		
		6/15	1,178	19.87	96	3	13		
		7/15	1,233	19.70	100	3	13		
		8/15	1,237	20.15	113	3	13		
		9/15	1,108	19.86	114	3	12		
		10/15	1,121	20.42	125	3	12		
11/15	1,087	19.78	127	3	12				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAG OP, LLC	NORTH VIENNA 26	12/15	1,159	20.10	141	3	12
			14,376		1,270		
JAG OP, LLC	PENN B1-14	1/15	0	19.58	0	0	0
		2/15	13	19.59	2	1	0
		3/15	1	19.12	0	1	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	13	20.15	1	1	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			27		3		
JAG OP, LLC	WAGAR 22	1/15	2,442	19.58	180	2	39
		2/15	2,171	19.59	146	2	39
		3/15	2,175	19.12	158	2	35
		4/15	1,830	18.84	127	2	31
		5/15	1,808	19.91	153	2	29
		6/15	1,981	19.87	161	2	33
		7/15	2,153	19.70	174	2	35
		8/15	2,200	20.15	205	2	35
		9/15	2,132	19.86	219	2	36
		10/15	2,115	20.42	237	2	34
		11/15	2,040	19.78	237	2	34
		12/15	2,106	20.10	255	2	34
			25,153		2,252		
JAG OP, LLC - REPORTER TOTALS:			311,877		27,790		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/15	1,370	29.00	630	2	22
		2/15	454	29.00	120	2	8
		3/15	714	29.00	300	2	12
		4/15	1,160	29.00	0	2	19
		5/15	1,222	29.00	0	2	20
		6/15	849	29.00	0	2	14
		7/15	766	29.00	480	2	12
		8/15	190	29.00	0	2	3
		9/15	356	29.00	60	2	6
		10/15	552	29.00	130	2	9
		11/15	864	29.00	235	2	14
		12/15	1,549	29.00	310	2	25
			10,046		2,265		
JAGUAR ENERGY, LLC - REPORTER TOTALS:			10,046		2,265		
JDB ENERGY LLC	CCR	1/15	6,959	4.81	1,633	10	22
		2/15	3,731	4.81	1,655	10	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JDB ENERGY LLC	CCR	3/15	4,534	4.81	772	10	15		
		4/15	6,903	4.81	2,294	10	23		
		5/15	7,377	4.81	1,559	10	24		
		6/15	6,825	4.81	1,923	10	23		
		7/15	8,556	4.81	1,794	10	28		
		8/15	7,207	4.81	2,600	10	23		
		9/15	6,470	4.81	2,190	10	22		
		10/15	6,607	4.81	1,940	10	21		
		11/15	6,539	4.81	2,015	10	22		
		12/15	6,629	4.81	1,010	10	21		
					78,337		21,385		
		JDB ENERGY LLC	CCR II	1/15	1,874	4.81	1,249	7	9
2/15	1,240			4.81	1,138	7	6		
3/15	1,726			4.81	527	7	8		
4/15	1,309			4.81	1,062	7	6		
5/15	1,527			4.81	1,630	7	7		
6/15	1,512			4.81	2,011	7	7		
7/15	1,965			4.81	1,838	7	9		
8/15	1,612			4.81	1,205	7	7		
9/15	1,578			4.81	1,180	7	8		
10/15	1,740			4.81	917	7	8		
11/15	1,849			4.81	1,100	7	9		
12/15	1,802			4.81	478	7	8		
			19,734		14,335				
JDB ENERGY LLC	CCR III	1/15	319	4.81	258	2	5		
		2/15	187	4.81	210	2	3		
		3/15	493	4.81	76	2	8		
		4/15	348	4.81	774	2	6		
		5/15	445	4.81	580	2	7		
		6/15	402	4.81	716	2	7		
		7/15	527	4.81	640	2	8		
		8/15	444	4.81	881	2	7		
		9/15	388	4.81	609	2	6		
		10/15	439	4.81	671	2	7		
		11/15	460	4.81	546	2	8		
		12/15	458	4.81	349	2	7		
			4,910		6,310				
JDB ENERGY LLC - REPORTER TOTALS:			102,981		42,030				
JORDAN DEVELOPME	451 RUM	1/15	5,079	19.35	428	15	11		
		2/15	3,207	19.35	358	15	8		
		3/15	6,368	19.35	347	15	14		
		4/15	7,100	19.35	414	15	16		
		5/15	7,498	19.35	413	15	16		
		6/15	6,742	19.35	325	15	15		
		7/15	6,995	19.35	287	15	15		
		8/15	6,024	19.35	279	15	13		
		9/15	6,381	19.35	243	15	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	451 RUM	10/15	6,656	19.35	298	15	14
		11/15	6,625	19.35	260	15	15
		12/15	6,437	19.35	260	15	14
			75,112		3,912		
JORDAN DEVELOPME	ART CARNEY	1/15	6,611	4.43	8,069	14	15
		2/15	5,268	4.43	6,980	14	13
		3/15	6,731	4.43	8,747	14	15
		4/15	6,775	4.43	6,986	14	16
		5/15	6,772	4.43	7,855	14	16
		6/15	6,357	4.43	9,179	14	15
		7/15	6,538	4.43	9,433	14	15
		8/15	6,627	4.43	8,740	14	15
		9/15	6,245	4.43	8,397	14	15
		10/15	6,483	4.43	9,056	14	15
		11/15	6,160	4.43	7,613	14	15
		12/15	6,536	4.43	6,881	14	15
	77,103		97,936				
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/15	12,996	19.35	746	8	52
		2/15	11,572	19.35	638	8	52
		3/15	12,759	19.35	790	8	51
		4/15	11,981	19.35	682	8	50
		5/15	12,783	19.35	806	8	52
		6/15	12,178	19.35	692	8	51
		7/15	12,550	19.35	659	8	51
		8/15	12,688	19.35	616	8	51
		9/15	12,231	19.35	529	8	51
		10/15	12,890	19.35	636	8	52
		11/15	12,143	19.35	589	8	51
		12/15	12,462	19.35	665	8	50
	149,233		8,048				
JORDAN DEVELOPME	BLACK	1/15	5,677	20.02	69	26	7
		2/15	2,794	20.02	15	26	4
		3/15	7,770	20.02	0	26	10
		4/15	7,646	20.02	0	26	10
		5/15	8,073	20.02	0	26	10
		6/15	7,604	20.02	0	26	10
		7/15	7,817	20.02	0	26	10
		8/15	6,835	20.02	0	26	8
		9/15	6,893	20.02	0	26	9
		10/15	4,127	20.02	827	26	5
		11/15	5,560	20.02	0	26	7
		12/15	5,573	20.02	0	26	7
	76,369		911				
JORDAN DEVELOPME	COLFAX 29	1/15	7,215	4.53	18,841	12	19
		2/15	3,053	4.53	16,802	12	9
		3/15	10,771	4.53	18,264	12	29
		4/15	10,201	4.53	17,232	12	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	COLFAX 29	5/15	10,564	4.53	18,435	12	28		
		6/15	10,095	4.53	17,853	12	28		
		7/15	9,548	4.53	16,754	12	26		
		8/15	9,488	4.53	19,230	12	25		
		9/15	9,632	4.53	18,495	12	27		
		10/15	9,960	4.53	18,914	12	27		
		11/15	9,778	4.53	17,776	12	27		
		12/15	9,730	4.53	16,570	12	26		
					110,035		215,166		
		JORDAN DEVELOPME	DEWARD CLEAVER	1/15	7,292	6.20	764	5	47
2/15	6,398			6.20	802	5	46		
3/15	6,835			6.20	966	5	44		
4/15	6,625			6.20	823	5	44		
5/15	7,384			6.20	1,250	5	48		
6/15	7,503			6.20	1,080	5	50		
7/15	7,544			6.20	1,055	5	49		
8/15	7,685			6.20	1,051	5	50		
9/15	7,251			6.20	1,058	5	48		
10/15	7,729			6.20	1,117	5	50		
11/15	7,713			6.20	1,061	5	51		
12/15	7,930			6.20	807	5	51		
			87,889		11,834				
JORDAN DEVELOPME	DOVER WEST	1/15	5,478	17.18	490	21	8		
		2/15	3,074	17.18	255	21	5		
		3/15	7,326	17.18	0	21	11		
		4/15	7,199	17.18	20	21	11		
		5/15	6,924	17.18	95	21	11		
		6/15	7,065	17.18	0	21	11		
		7/15	7,168	17.18	0	21	11		
		8/15	7,006	17.18	0	21	11		
		9/15	6,709	17.18	0	21	11		
		10/15	7,077	17.18	0	21	11		
		11/15	6,690	17.18	0	21	11		
		12/15	6,744	17.18	0	21	10		
			78,460		860				
JORDAN DEVELOPME	FARMER IN THE DELL	1/15	17,944	20.01	262	17	34		
		2/15	9,953	20.01	150	17	21		
		3/15	13,797	20.01	291	17	26		
		4/15	13,446	20.01	312	17	26		
		5/15	13,988	20.01	348	17	27		
		6/15	13,638	20.01	320	17	27		
		7/15	14,050	20.01	357	17	27		
		8/15	14,357	20.01	340	17	27		
		9/15	13,773	20.01	301	17	27		
		10/15	15,037	20.01	332	17	29		
		11/15	13,985	20.01	308	17	27		
		12/15	14,946	20.01	330	17	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			168,914		3,651		
JORDAN DEVELOPME	GREEN ACRES	1/15	9,077	3.57	18,062	14	21
		2/15	7,622	3.57	12,561	14	19
		3/15	9,144	3.57	18,491	14	21
		4/15	9,104	3.57	17,471	14	22
		5/15	9,330	3.57	17,954	14	21
		6/15	9,072	3.57	17,274	14	22
		7/15	9,279	3.57	17,994	14	21
		8/15	9,428	3.57	17,320	14	22
		9/15	9,168	3.57	15,410	14	22
		10/15	9,465	3.57	15,985	14	22
		11/15	8,895	3.57	14,562	14	21
		12/15	8,976	3.57	14,635	14	21
			108,560		197,719		
JORDAN DEVELOPME	HAYMEADOW	1/15	21,795	26.84	241	17	41
		2/15	833	26.84	226	17	2
		3/15	13,607	26.84	303	17	26
		4/15	19,005	26.84	345	17	37
		5/15	19,111	26.84	342	17	36
		6/15	18,009	26.84	318	17	35
		7/15	17,742	26.84	337	17	34
		8/15	18,237	26.84	340	17	35
		9/15	18,076	26.84	321	17	35
		10/15	17,810	26.84	313	17	34
		11/15	19,603	26.84	310	17	38
		12/15	21,044	26.84	352	17	40
			204,872		3,748		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/15	81,442	4.72	22,161	28	94
		2/15	71,354	4.72	19,477	28	91
		3/15	80,988	4.72	22,534	28	93
		4/15	79,096	4.72	21,173	28	94
		5/15	81,559	4.72	22,749	28	94
		6/15	77,397	4.72	19,852	28	92
		7/15	82,995	4.72	21,288	28	96
		8/15	85,587	4.72	22,557	28	99
		9/15	80,433	4.72	20,873	28	96
		10/15	82,380	4.72	22,269	28	95
		11/15	79,614	4.72	21,668	28	95
		12/15	80,813	4.72	22,376	28	93
			963,658		258,977		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/15	3,715	5.06	54,678	7	17
		2/15	3,715	5.06	48,383	7	19
		3/15	3,713	5.06	55,067	7	17
		4/15	3,282	5.06	55,040	7	16
		5/15	3,371	5.06	57,254	7	16
		6/15	3,153	5.06	58,632	7	15
		7/15	1,411	5.06	12,170	7	6

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY NORTH	8/15	1,093	5.06	16,785	7	5
		9/15	2,335	5.06	10,683	7	11
		10/15	2,370	5.06	20,182	5	15
		11/15	2,754	5.06	5,493	5	18
		12/15	2,447	5.06	4,413	5	16
					33,359		398,780
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/15	0	3.79	0	0	0
		2/15	0	3.79	0	0	0
		3/15	0	3.79	0	0	0
		4/15	0	3.79	0	0	0
		5/15	0	3.79	0	0	0
		6/15	0	3.79	0	0	0
		7/15	0	3.79	0	0	0
		8/15	0	3.79	0	0	0
		9/15	0	3.79	0	0	0
		10/15	0	3.79	0	0	0
		11/15	0	3.79	0	0	0
		12/15	0	3.79	0	0	0
			0		0		
JORDAN DEVELOPME	MILTON BRADLEY-AGAMING	1/15	0	4.46	15,500	1	0
		2/15	0	4.46	14,000	1	0
		3/15	0	4.46	15,500	1	0
		4/15	0	4.46	15,000	1	0
		5/15	0	4.46	13,200	1	0
		6/15	0	4.46	9,641	1	0
		7/15	0	4.46	25,413	1	0
		8/15	0	4.46	13,858	1	0
		9/15	0	4.46	0	0	0
		10/15	0	4.46	0	0	0
		11/15	0	4.46	0	0	0
		12/15	0	4.46	0	0	0
			0		122,112		
JORDAN DEVELOPME	NICKERSON VALLEY	1/15	14,245	14.01	188	16	29
		2/15	6,283	14.01	160	16	14
		3/15	12,793	14.01	211	16	26
		4/15	12,260	14.01	222	16	26
		5/15	11,888	14.01	230	16	24
		6/15	12,503	14.01	226	16	26
		7/15	12,665	14.01	288	16	26
		8/15	13,166	14.01	290	16	27
		9/15	12,771	14.01	252	16	27
		10/15	13,207	14.01	254	16	27
		11/15	12,772	14.01	233	16	27
		12/15	13,153	14.01	265	16	27
			147,706		2,819		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/15	15,081	13.06	208	26	19
		2/15	13,440	13.06	277	26	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	3/15	15,650	13.06	304	26	19		
		4/15	15,266	13.06	330	26	20		
		5/15	15,965	13.06	332	26	20		
		6/15	15,430	13.06	335	26	20		
		7/15	15,777	13.06	322	26	20		
		8/15	16,224	13.06	202	26	20		
		9/15	15,466	13.06	550	26	20		
		10/15	16,192	13.06	1,060	26	20		
		11/15	15,585	13.06	798	26	20		
		12/15	15,826	13.06	589	26	20		
					185,902		5,307		
		JORDAN DEVELOPME	PAIR O DICE	1/15	17,993	15.15	1,003	16	36
				2/15	13,580	15.15	816	16	30
3/15	17,513			15.15	1,103	16	35		
4/15	16,705			15.15	1,019	16	35		
5/15	17,103			15.15	1,049	16	34		
6/15	17,100			15.15	1,038	16	36		
7/15	17,781			15.15	1,005	16	36		
8/15	18,775			15.15	990	16	38		
9/15	17,771			15.15	916	16	37		
10/15	16,911			15.15	937	16	34		
11/15	16,852			15.15	917	16	35		
12/15	18,599			15.15	940	16	37		
					206,683		11,733		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/15	2,917	5.05	1,405	6	16		
		2/15	2,553	5.05	1,232	6	15		
		3/15	3,358	5.05	1,378	6	18		
		4/15	3,644	5.05	1,305	6	20		
		5/15	3,451	5.05	1,364	6	19		
		6/15	2,287	5.05	966	6	13		
		7/15	2,816	5.05	751	6	15		
		8/15	3,171	5.05	642	6	17		
		9/15	2,975	5.05	604	6	17		
		10/15	2,935	5.05	587	6	16		
		11/15	2,839	5.05	509	6	16		
		12/15	2,727	5.05	594	6	15		
					35,673		11,337		
JORDAN DEVELOPME	SCHROEDER	1/15	3,937	24.30	0	10	13		
		2/15	1,715	24.30	0	10	6		
		3/15	3,425	24.30	0	10	11		
		4/15	2,983	24.30	0	10	10		
		5/15	2,980	24.30	0	10	10		
		6/15	2,959	24.30	0	10	10		
		7/15	3,307	24.30	0	10	11		
		8/15	3,379	24.30	0	10	11		
		9/15	3,613	24.30	0	10	12		
		10/15	3,526	24.30	0	10	11		
			3,313	24.30	0	10	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SCHROEDER	12/15	3,298	24.30	0	10	11
			38,435		0		
JORDAN DEVELOPME	SLAM DUNCAN	1/15	12,708	13.97	162	17	24
		2/15	10,143	13.97	135	17	21
		3/15	10,660	13.97	138	17	20
		4/15	10,802	13.97	141	17	21
		5/15	12,309	13.97	122	17	23
		6/15	11,598	13.97	148	17	23
		7/15	11,894	13.97	156	17	23
		8/15	11,876	13.97	169	17	23
		9/15	11,279	13.97	170	17	22
		10/15	11,543	13.97	176	17	22
		11/15	11,175	13.97	182	17	22
		12/15	11,711	13.97	174	17	22
			137,698		1,873		
JORDAN DEVELOPME	SNAKE EYES	1/15	4,413	15.15	272	3	47
		2/15	2,883	15.15	196	3	34
		3/15	3,854	15.15	245	3	41
		4/15	4,171	15.15	284	3	46
		5/15	4,047	15.15	10	3	44
		6/15	4,223	15.15	265	3	47
		7/15	4,770	15.15	385	3	51
		8/15	5,129	15.15	350	3	55
		9/15	4,949	15.15	317	3	55
		10/15	5,146	15.15	331	3	55
		11/15	5,115	15.15	319	3	57
		12/15	5,155	15.15	320	3	55
			53,855		3,294		
JORDAN DEVELOPME	VIENNA 1	1/15	778	2.46	1,230	16	2
		2/15	295	2.46	818	16	1
		3/15	0	2.46	0	0	0
		4/15	0	2.46	0	0	0
		5/15	0	2.46	2,299	16	0
		6/15	604	2.46	5,102	16	1
		7/15	628	2.46	5,476	16	1
		8/15	695	2.46	4,135	16	1
		9/15	596	2.46	3,719	16	1
		10/15	626	2.46	2,800	16	1
		11/15	413	2.46	1,824	16	1
		12/15	0	2.46	0	0	0
			4,635		27,403		
JORDAN DEVELOPME	VIENNA 2	1/15	20,379	13.27	7,187	30	22
		2/15	16,961	13.27	5,351	30	20
		3/15	18,376	13.27	5,720	30	20
		4/15	19,005	13.27	5,367	30	21
		5/15	18,564	13.27	5,270	30	20
		6/15	19,123	13.27	3,842	30	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 2	7/15	20,474	13.27	3,435	30	22
		8/15	20,753	13.27	3,366	30	22
		9/15	19,820	13.27	3,305	30	22
		10/15	21,542	13.27	3,942	30	23
		11/15	21,012	13.27	4,645	30	23
		12/15	22,258	13.27	3,143	30	24
					238,267		54,573
JORDAN DEVELOPME	VIENNA 3	1/15	6,373	23.87	341	12	17
		2/15	4,132	23.87	248	12	12
		3/15	6,372	23.87	347	12	17
		4/15	7,044	23.87	705	12	20
		5/15	7,342	23.87	830	12	20
		6/15	7,378	23.87	918	12	20
		7/15	7,781	23.87	1,087	12	21
		8/15	7,467	23.87	955	12	20
		9/15	7,378	23.87	1,051	12	20
		10/15	7,113	23.87	953	12	19
		11/15	7,575	23.87	928	12	21
		12/15	7,697	23.87	980	12	21
			83,652		9,343		
JORDAN DEVELOPME	VOYER LAKE	1/15	14,956	19.96	688	16	30
		2/15	4,665	19.96	290	16	10
		3/15	13,958	19.96	768	16	28
		4/15	11,539	19.96	728	16	24
		5/15	11,152	19.96	686	16	22
		6/15	13,460	19.96	952	16	28
		7/15	12,768	19.96	952	16	26
		8/15	14,457	19.96	890	16	29
		9/15	13,431	19.96	924	16	28
		10/15	16,479	19.96	936	16	33
		11/15	15,524	19.96	922	16	32
		12/15	15,972	19.96	960	16	32
			158,361		9,696		
JORDAN DEVELOPMENT - REPORTER TOTALS:			3,424,431		1,461,032		
LINN OPERATING, INC	45TH PARALLEL	1/15	8,695	3.65	8,184	11	25
		2/15	8,529	3.65	7,146	11	28
		3/15	9,474	3.65	3,126	11	28
		4/15	8,164	3.65	2,597	11	25
		5/15	9,099	3.65	4,649	11	27
		6/15	8,091	3.65	4,452	11	25
		7/15	6,814	1.93	3,066	11	20
		8/15	10,312	3.65	17,339	11	30
		9/15	8,963	3.65	18,852	11	27
		10/15	9,168	3.65	18,528	11	27
		11/15	8,637	3.65	18,221	11	26
		12/15	8,959	3.65	26,475	11	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			104,905		132,635		
LINN OPERATING, INC	BEYER	1/15	6,745	6.34	5,896	18	12
		2/15	5,640	6.39	5,316	18	11
		3/15	6,281	6.39	5,889	18	11
		4/15	6,417	6.39	5,675	18	12
		5/15	6,619	6.04	5,783	18	12
		6/15	6,340	6.04	5,618	18	12
		7/15	6,601	6.04	5,912	18	12
		8/15	7,724	6.04	5,910	18	14
		9/15	8,688	6.04	5,574	18	16
		10/15	7,499	6.04	5,819	18	13
		11/15	6,406	6.14	5,633	18	12
		12/15	6,453	6.14	5,813	18	12
			81,413		68,838		
LINN OPERATING, INC	BIG BASS LAKE	1/15	12,366	5.86	7,717	9	44
		2/15	9,833	5.86	7,568	9	39
		3/15	7,732	5.86	5,978	9	28
		4/15	10,958	5.86	7,930	9	41
		5/15	12,342	6.03	9,975	9	44
		6/15	11,914	6.03	14,832	9	44
		7/15	11,385	5.60	10,428	9	41
		8/15	11,472	6.03	7,736	9	41
		9/15	10,814	6.03	9,126	9	40
		10/15	10,801	6.03	6,486	9	39
		11/15	10,813	6.36	8,631	9	40
		12/15	10,677	6.36	7,869	9	38
			131,107		104,276		
LINN OPERATING, INC	BIG KAHUNA	1/15	9,594	5.98	1,722	6	52
		2/15	8,524	6.15	1,347	6	51
		3/15	10,522	6.32	1,675	6	57
		4/15	10,649	6.15	2,866	6	59
		5/15	11,049	6.15	2,288	6	59
		6/15	10,738	6.15	3,313	6	60
		7/15	8,109	6.15	2,730	6	44
		8/15	10,646	6.14	3,819	6	57
		9/15	13,894	6.15	4,105	6	77
		10/15	14,208	6.15	2,825	6	76
		11/15	10,814	6.05	3,070	6	60
		12/15	11,038	6.05	2,966	6	59
			129,785		32,726		
LINN OPERATING, INC	BIJOU	1/15	28,343	14.59	436	34	27
		2/15	24,809	14.83	353	34	26
		3/15	26,396	14.83	443	33	26
		4/15	26,619	14.83	463	33	27
		5/15	26,922	14.83	436	33	26
		6/15	26,386	14.83	381	33	27
		7/15	27,318	14.53	349	33	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BIJOU	8/15	27,069	14.84	300	33	26
		9/15	26,665	14.84	305	33	27
		10/15	27,863	14.84	320	33	27
		11/15	26,412	14.84	228	33	27
		12/15	26,758	14.84	315	33	26
				321,560		4,329	
LINN OPERATING, INC	BLACK BEAN #1	1/15	5,435	5.20	30,458	15	12
		2/15	5,290	4.52	28,423	15	13
		3/15	6,148	4.52	31,799	15	13
		4/15	6,259	4.52	30,930	15	14
		5/15	6,526	5.51	31,763	15	14
		6/15	6,323	5.51	30,768	15	14
		7/15	6,575	5.51	31,433	15	14
		8/15	8,958	5.51	30,785	15	19
		9/15	8,994	5.51	28,443	15	20
		10/15	8,942	5.51	22,447	15	19
		11/15	5,894	6.22	29,986	15	13
		12/15	5,909	6.23	29,803	15	13
		81,253		357,038			
LINN OPERATING, INC	BLACK BEAN #2	1/15	3,247	5.20	4,261	7	15
		2/15	3,390	4.52	4,055	7	17
		3/15	3,735	4.52	4,361	7	17
		4/15	3,375	4.52	4,261	7	16
		5/15	3,247	5.51	4,364	7	15
		6/15	3,183	5.51	4,216	7	15
		7/15	3,347	5.51	4,333	7	15
		8/15	4,755	5.51	4,194	7	22
		9/15	4,781	5.51	4,041	7	23
		10/15	4,844	5.51	3,497	7	22
		11/15	3,303	6.22	3,875	7	16
		12/15	3,156	6.23	4,073	7	15
		44,363		49,531			
LINN OPERATING, INC	BLACK BEAN #3	1/15	2,585	5.20	3,649	5	17
		2/15	2,660	4.52	3,377	5	19
		3/15	3,069	4.52	3,926	5	20
		4/15	2,919	4.52	3,654	5	19
		5/15	2,926	5.51	3,715	5	19
		6/15	2,733	5.51	3,556	5	18
		7/15	2,696	5.51	3,706	5	17
		8/15	3,813	5.51	3,813	5	25
		9/15	3,853	5.51	3,601	5	26
		10/15	3,923	5.51	3,203	5	25
		11/15	2,527	6.22	3,532	5	17
12/15	2,542	6.23	3,563	5	16		
		36,246		43,295			
LINN OPERATING, INC	BROAD	1/15	34,770	16.30	1,230	37	30
		2/15	30,159	16.30	635	37	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	BROAD	3/15	30,291	16.20	581	37	26		
		4/15	31,270	16.38	650	37	28		
		5/15	33,132	15.98	963	37	29		
		6/15	32,103	15.96	939	37	29		
		7/15	33,867	16.25	939	37	30		
		8/15	33,889	16.00	922	37	30		
		9/15	32,323	16.00	816	37	29		
		10/15	32,707	16.00	1,137	37	28		
		11/15	30,867	16.14	875	37	28		
		12/15	32,069	16.16	1,137	37	28		
					387,447		10,824		
		LINN OPERATING, INC	CARGAS	1/15	1,001	22.45	996	2	16
				2/15	873	22.40	724	2	16
3/15	992			21.90	674	2	16		
4/15	949			21.74	638	2	16		
5/15	1,109			21.60	864	2	18		
6/15	1,100			21.80	782	2	18		
7/15	1,136			21.69	871	2	18		
8/15	1,093			22.01	808	2	18		
9/15	1,029			22.01	750	2	17		
10/15	1,004			22.01	724	2	16		
11/15	950			22.01	629	2	16		
12/15	1,024			22.01	719	2	17		
					12,260		9,179		
LINN OPERATING, INC	CHESTER 1	1/15	19,723	8.54	5,054	18	35		
		2/15	16,173	8.54	4,421	18	32		
		3/15	17,869	9.04	5,020	18	32		
		4/15	18,375	9.31	4,496	18	34		
		5/15	19,416	8.92	4,834	18	35		
		6/15	18,828	9.13	4,797	18	35		
		7/15	19,236	8.78	4,797	18	34		
		8/15	18,629	8.87	3,568	18	33		
		9/15	18,472	8.79	4,365	18	34		
		10/15	18,172	8.87	4,816	18	33		
		11/15	17,326	8.76	4,632	18	32		
		12/15	17,361	8.90	4,338	18	31		
					219,580		55,138		
LINN OPERATING, INC	CHURCHILL POINT	1/15	33,787	13.47	15,439	36	30		
		2/15	29,984	13.47	11,694	36	30		
		3/15	33,025	13.44	17,356	36	30		
		4/15	31,109	13.24	15,018	36	29		
		5/15	32,850	13.02	16,067	36	29		
		6/15	31,891	13.02	15,713	36	30		
		7/15	33,177	13.50	16,513	36	30		
		8/15	33,732	13.84	16,824	36	30		
		9/15	32,418	13.35	16,088	36	30		
		10/15	33,940	13.84	15,867	36	30		
11/15	32,656	13.49	8,770	36	30				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	CHURCHILL POINT	12/15	32,898	13.64	15,090	36	29
			391,467		180,439		
LINN OPERATING, INC	CLASSICS	1/15	15,880	22.45	8,858	25	20
		2/15	13,453	22.40	6,453	24	20
		3/15	15,045	21.90	6,055	25	19
		4/15	15,102	21.74	5,534	25	20
		5/15	15,673	21.60	6,982	25	20
		6/15	14,980	21.80	5,860	25	20
		7/15	15,811	21.69	6,451	25	20
		8/15	15,939	22.01	5,933	25	21
		9/15	15,143	22.01	5,630	25	20
		10/15	15,729	22.01	5,660	25	20
		11/15	15,246	22.01	5,085	25	20
		12/15	14,903	22.01	5,459	25	19
			182,904		73,960		
LINN OPERATING, INC	CLEAR LAKE	1/15	10,900	5.32	5,761	13	27
		2/15	9,089	5.27	4,684	13	25
		3/15	9,615	5.36	5,480	13	24
		4/15	10,246	5.36	5,431	13	26
		5/15	10,713	5.34	5,764	13	27
		6/15	10,244	5.56	5,544	13	26
		7/15	10,528	5.34	5,587	13	26
		8/15	10,499	5.42	5,348	13	26
		9/15	10,064	5.42	5,274	13	26
		10/15	10,074	5.42	5,164	13	25
		11/15	10,067	5.49	4,931	13	26
		12/15	9,711	5.49	5,373	13	24
			121,750		64,341		
LINN OPERATING, INC	COMSTOCK HILLS	1/15	20,314	12.60	15,951	26	25
		2/15	18,087	12.60	14,161	26	25
		3/15	19,704	12.48	15,446	26	24
		4/15	18,178	12.26	14,264	26	23
		5/15	19,164	12.29	15,143	26	24
		6/15	19,193	12.23	14,841	26	25
		7/15	20,293	12.61	14,841	26	25
		8/15	20,122	12.45	15,083	26	25
		9/15	19,585	12.51	15,170	26	25
		10/15	19,826	12.45	15,141	26	25
		11/15	18,942	12.47	14,703	26	24
		12/15	19,473	12.47	14,765	26	24
			232,881		179,509		
LINN OPERATING, INC	DISCARD	1/15	11,135	10.93	4,683	10	36
		2/15	10,020	6.84	4,384	10	36
		3/15	10,385	10.58	4,784	10	33
		4/15	10,093	10.58	4,591	10	34
		5/15	9,975	8.96	4,624	10	32
		6/15	9,760	8.96	4,513	10	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	DISCARD	7/15	10,346	8.96	4,604	10	33
		8/15	14,810	8.96	4,553	10	48
		9/15	14,352	8.96	4,400	10	48
		10/15	15,129	8.96	14,452	10	49
		11/15	10,089	11.14	4,420	10	34
		12/15	10,478	11.14	4,581	10	34
					136,572		64,589
LINN OPERATING, INC	DOCTORS CLUB	1/15	78,150	12.60	2,537	89	28
		2/15	69,776	12.60	2,107	89	28
		3/15	77,193	12.59	2,039	89	28
		4/15	75,312	12.42	2,136	89	28
		5/15	77,489	12.47	1,908	89	28
		6/15	75,547	12.52	2,148	89	28
		7/15	78,774	12.83	2,272	89	29
		8/15	78,575	12.42	1,904	89	28
		9/15	75,473	12.58	1,778	89	28
		10/15	77,914	12.42	2,191	89	28
		11/15	74,838	12.81	1,848	89	28
		12/15	76,322	12.89	1,743	89	28
			915,363		24,611		
LINN OPERATING, INC	DOLLAR LAKE	1/15	22,961	3.84	4,264	14	53
		2/15	16,378	3.84	3,407	14	42
		3/15	21,029	4.26	3,135	14	48
		4/15	20,430	4.00	3,926	14	49
		5/15	22,492	3.68	4,266	14	52
		6/15	21,980	3.68	3,991	14	52
		7/15	23,220	3.68	3,956	14	53
		8/15	22,843	3.68	4,328	14	53
		9/15	19,465	3.88	3,548	14	46
		10/15	21,716	3.68	3,432	14	50
		11/15	20,793	4.02	2,712	14	50
		12/15	23,640	3.83	3,321	14	54
			256,947		44,286		
LINN OPERATING, INC	FANTASY ISLAND	1/15	2,722	5.88	30,083	8	11
		2/15	2,330	5.88	26,618	7	12
		3/15	2,552	5.49	29,157	7	12
		4/15	2,453	5.49	24,338	7	12
		5/15	2,743	5.49	31,708	7	13
		6/15	2,816	5.49	28,330	7	13
		7/15	2,980	5.49	28,852	7	14
		8/15	2,714	5.69	27,711	7	12
		9/15	2,639	5.69	28,753	7	13
		10/15	2,708	13.36	29,637	7	12
		11/15	2,484	13.49	27,668	7	12
		12/15	2,556	13.64	29,915	7	12
			31,697		342,770		
LINN OPERATING, INC	FREDERIC I	1/15	13,029	17.71	1,889	16	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	FREDERIC I	2/15	12,863	18.49	1,794	16	29		
		3/15	13,587	18.49	1,763	16	27		
		4/15	13,439	18.49	1,800	16	28		
		5/15	13,341	18.49	1,827	16	27		
		6/15	12,090	18.49	1,927	16	25		
		7/15	13,177	17.96	2,051	16	27		
		8/15	12,803	18.79	1,930	16	26		
		9/15	11,737	18.79	1,825	16	24		
		10/15	12,885	18.79	1,909	16	26		
		11/15	12,066	18.79	1,631	16	25		
		12/15	12,698	18.79	1,795	16	26		
					153,715		22,141		
		LINN OPERATING, INC	FREDERIC II	1/15	10,136	17.71	2,482	12	27
2/15	9,696			18.49	2,536	12	29		
3/15	10,455			18.49	2,860	12	28		
4/15	10,848			18.49	2,770	12	30		
5/15	10,765			18.49	3,083	12	29		
6/15	9,773			18.49	2,902	12	27		
7/15	10,624			17.96	3,036	12	29		
8/15	10,725			18.79	2,987	12	29		
9/15	10,217			18.79	2,902	12	28		
10/15	10,923			18.79	3,004	12	29		
11/15	10,067			18.79	2,502	12	28		
12/15	10,727			18.79	3,097	12	29		
					124,956		34,161		
LINN OPERATING, INC	FREDERIC III	1/15	11,662	17.71	619	18	21		
		2/15	10,919	18.49	441	18	22		
		3/15	11,595	18.49	540	18	21		
		4/15	11,261	18.49	608	18	21		
		5/15	11,619	18.49	588	18	21		
		6/15	11,523	18.49	523	18	21		
		7/15	11,748	17.96	625	18	21		
		8/15	11,987	18.79	665	18	21		
		9/15	11,132	18.79	645	18	21		
		10/15	12,044	18.79	609	18	22		
		11/15	11,380	18.79	547	18	21		
		12/15	11,776	18.79	610	18	21		
					138,646		7,020		
LINN OPERATING, INC	FREDERIC IV	1/15	17,539	13.13	1,293	25	23		
		2/15	16,074	13.13	973	25	23		
		3/15	18,066	13.13	1,232	25	23		
		4/15	17,558	13.13	1,085	25	23		
		5/15	17,782	13.13	989	25	23		
		6/15	16,976	13.13	1,197	25	23		
		7/15	17,066	13.17	1,258	25	22		
		8/15	16,934	13.33	1,391	25	22		
		9/15	16,465	13.33	1,222	25	22		
		10/15	17,084	13.33	1,356	25	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC IV	11/15	16,628	13.33	1,421	25	22
		12/15	17,945	13.33	1,454	25	23
			206,117		14,871		
LINN OPERATING, INC	FREDERIC V	1/15	11,271	13.13	1,089	8	45
		2/15	10,496	13.13	926	8	47
		3/15	11,701	13.13	1,100	8	47
		4/15	11,508	13.13	1,116	8	48
		5/15	11,693	13.13	1,219	8	47
		6/15	11,359	13.13	1,103	8	47
		7/15	11,861	13.17	1,169	8	48
		8/15	12,049	18.79	1,246	8	49
		9/15	11,856	13.33	1,364	8	49
		10/15	12,220	13.33	1,127	8	49
		11/15	11,634	13.33	1,111	8	48
		12/15	11,950	13.33	1,139	8	48
	139,598		13,709				
LINN OPERATING, INC	FREDERIC VI	1/15	8,879	13.13	3,631	15	19
		2/15	8,065	13.13	2,408	15	19
		3/15	9,239	13.13	2,909	15	20
		4/15	9,297	13.13	3,215	14	22
		5/15	9,006	13.13	2,945	14	21
		6/15	8,552	13.13	3,304	14	20
		7/15	8,651	13.17	3,541	14	20
		8/15	8,343	18.79	3,029	14	19
		9/15	8,560	13.33	3,122	14	20
		10/15	8,742	13.33	3,414	14	20
		11/15	8,579	13.33	3,947	14	20
		12/15	8,888	13.33	3,936	14	20
	104,801		39,401				
LINN OPERATING, INC	FREDERIC VII	1/15	7,208	13.13	3,802	12	19
		2/15	6,556	13.13	3,686	11	21
		3/15	7,626	13.13	2,630	12	20
		4/15	7,586	13.13	2,974	12	21
		5/15	7,580	13.13	3,028	11	22
		6/15	7,291	13.13	3,685	11	22
		7/15	6,888	13.17	3,390	11	20
		8/15	7,194	18.79	3,320	11	21
		9/15	7,337	13.33	4,378	12	20
		10/15	7,539	13.33	4,315	11	22
		11/15	7,214	13.33	4,202	11	22
		12/15	7,699	13.33	4,432	11	23
	87,718		43,842				
LINN OPERATING, INC	FREDERIC VIII	1/15	8,162	17.71	590	9	29
		2/15	7,696	18.49	585	9	31
		3/15	6,933	18.49	632	9	25
		4/15	8,243	18.49	755	9	31
		5/15	8,721	18.49	1,121	9	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC VIII	6/15	8,650	18.49	755	9	32
		7/15	9,042	17.96	854	9	32
		8/15	8,807	18.79	755	9	32
		9/15	8,264	18.79	607	9	31
		10/15	9,068	18.79	748	9	32
		11/15	8,728	18.79	773	9	32
		12/15	8,819	18.79	832	9	32
				101,133		9,007	
LINN OPERATING, INC	FREDERIC XI	1/15	15,898	13.13	4,779	18	28
		2/15	14,973	13.13	4,239	18	30
		3/15	15,277	13.13	4,525	18	27
		4/15	16,711	13.13	5,150	18	31
		5/15	16,737	13.13	4,355	18	30
		6/15	16,049	13.13	5,052	18	30
		7/15	16,465	13.17	5,590	18	29
		8/15	16,691	18.79	6,401	18	30
		9/15	15,539	13.33	7,360	18	29
		10/15	16,478	13.33	7,387	18	30
		11/15	15,331	13.33	6,349	18	28
		12/15	17,263	13.33	5,387	18	31
		193,412		66,574			
LINN OPERATING, INC	GEHRKE	1/15	16,174	5.24	3,273	26	20
		2/15	13,992	8.07	3,083	26	19
		3/15	16,378	8.07	3,541	26	20
		4/15	15,896	8.07	3,574	26	20
		5/15	16,364	0.00	3,912	26	20
		6/15	14,488	0.00	3,448	26	19
		7/15	14,808	0.00	3,280	26	18
		8/15	19,847	7.58	3,509	26	25
		9/15	19,958	7.58	2,895	26	26
		10/15	20,661	7.58	3,736	26	26
		11/15	13,803	6.05	0	26	18
		12/15	11,582	7.72	3,346	26	14
		193,951		37,597			
LINN OPERATING, INC	GILCHRIST	1/15	27,819	22.51	400	33	27
		2/15	24,077	22.51	322	33	26
		3/15	26,808	22.55	344	33	26
		4/15	26,673	22.55	252	33	27
		5/15	27,664	22.10	613	33	27
		6/15	27,604	22.10	481	33	28
		7/15	26,094	22.56	438	33	25
		8/15	24,076	20.63	390	33	24
		9/15	26,777	20.63	376	33	27
		10/15	28,051	20.63	408	33	27
		11/15	26,391	22.15	413	33	27
		12/15	26,544	22.15	305	33	26
		318,578		4,742			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	GREEN BEAN #1	1/15	2,159	5.87	7,894	10	7
		2/15	2,347	5.87	5,564	10	8
		3/15	2,708	2.28	9,579	10	9
		4/15	2,580	2.28	9,912	10	9
		5/15	2,589	2.10	8,337	10	8
		6/15	2,412	2.10	8,273	10	8
		7/15	2,151	2.10	7,995	10	7
		8/15	2,849	5.72	7,983	10	9
		9/15	2,893	5.72	7,900	10	10
		10/15	2,603	5.72	9,536	10	8
		11/15	2,099	5.72	6,199	10	7
		12/15	2,157	5.72	7,493	10	7
					29,547		96,665
LINN OPERATING, INC	GREEN BEAN #2	1/15	4,289	5.87	14,809	8	17
		2/15	4,124	5.87	12,162	8	18
		3/15	4,158	2.28	12,300	8	17
		4/15	3,830	2.28	11,496	8	16
		5/15	3,815	2.10	12,375	8	15
		6/15	3,609	2.10	12,582	8	15
		7/15	3,427	2.10	12,656	8	14
		8/15	5,024	5.72	14,822	8	20
		9/15	4,778	5.72	13,487	8	20
		10/15	5,036	5.72	11,893	8	20
		11/15	3,426	5.72	14,792	8	14
		12/15	3,715	5.72	14,215	8	15
					49,231		157,589
LINN OPERATING, INC	GUMP	1/15	1,212	20.88	7	1	39
		2/15	1,094	21.31	5	1	39
		3/15	1,262	21.31	7	1	41
		4/15	1,069	21.31	8	1	36
		5/15	1,022	21.31	8	1	33
		6/15	1,116	21.31	8	1	37
		7/15	1,162	21.28	10	1	37
		8/15	1,167	21.41	9	1	38
		9/15	1,209	21.41	8	1	40
		10/15	1,257	21.41	7	1	41
		11/15	1,177	21.41	7	1	39
		12/15	1,222	21.41	7	1	39
					13,969		91
LINN OPERATING, INC	HARDWOOD	1/15	82,878	25.79	1,801	85	31
		2/15	72,351	25.79	1,819	85	30
		3/15	77,553	25.90	1,936	85	29
		4/15	75,855	25.48	1,947	85	30
		5/15	81,702	25.65	2,186	85	31
		6/15	81,604	25.56	1,809	85	32
		7/15	84,054	25.73	1,892	85	32
		8/15	84,381	26.17	1,981	85	32
		9/15	81,135	26.04	1,802	85	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HARDWOOD	10/15	84,144	26.17	1,921	85	32
		11/15	80,615	26.32	2,140	85	32
		12/15	81,833	25.75	1,919	85	31
			968,105		23,153		
LINN OPERATING, INC	HEART LAKE	1/15	8,979	17.71	170	5	58
		2/15	8,666	18.49	127	5	62
		3/15	8,804	18.49	177	5	57
		4/15	8,810	18.49	172	5	59
		5/15	8,593	18.49	160	5	55
		6/15	7,973	18.49	143	5	53
		7/15	8,105	17.96	160	5	52
		8/15	8,428	21.41	149	5	54
		9/15	7,931	18.79	158	5	53
		10/15	8,909	18.79	180	5	57
		11/15	8,500	18.79	163	5	57
		12/15	8,717	18.79	87	5	56
	102,415		1,846				
LINN OPERATING, INC	HIGHWAY 33	1/15	20,193	24.88	1,450	20	33
		2/15	17,950	24.88	1,047	20	32
		3/15	17,864	25.07	1,159	20	29
		4/15	18,552	24.59	1,895	20	31
		5/15	19,350	24.59	1,719	20	31
		6/15	19,284	24.62	1,679	20	32
		7/15	19,608	24.95	1,533	20	32
		8/15	19,936	25.83	1,568	20	32
		9/15	19,465	24.99	1,211	20	32
		10/15	20,363	25.83	1,482	20	33
		11/15	19,233	25.41	1,446	20	32
		12/15	19,583	24.94	1,423	20	32
	231,381		17,612				
LINN OPERATING, INC	HIGHWAY 612	1/15	8,198	25.79	287	11	24
		2/15	7,302	25.79	259	11	24
		3/15	7,783	25.90	271	11	23
		4/15	8,122	25.48	266	11	25
		5/15	8,372	25.65	349	11	25
		6/15	8,174	25.56	277	11	25
		7/15	9,188	25.73	286	11	27
		8/15	9,194	26.22	260	11	27
		9/15	8,944	26.04	274	11	27
		10/15	9,310	24.55	276	11	27
11/15	8,792	26.32	270	11	27		
12/15	8,814	25.75	270	11	26		
	102,193		3,345				
LINN OPERATING, INC	HIGHWAY 65	1/15	31,514	13.35	88,888	39	26
		2/15	28,631	13.35	79,528	39	26
		3/15	31,905	12.89	87,296	39	26
		4/15	30,553	12.82	87,470	39	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	HIGHWAY 65	5/15	32,359	12.98	86,588	39	27		
		6/15	31,408	12.98	85,510	39	27		
		7/15	32,290	12.98	87,710	39	27		
		8/15	33,672	13.17	79,332	39	28		
		9/15	31,520	13.32	86,887	39	27		
		10/15	33,428	13.17	87,773	39	28		
		11/15	31,985	13.37	80,213	39	27		
		12/15	33,064	13.37	73,802	39	27		
					382,329		1,010,997		
		LINN OPERATING, INC	HOLCOMB CREEK	1/15	9,776	13.47	48,709	18	18
2/15	8,922			13.47	43,385	18	18		
3/15	9,596			9.99	48,546	18	17		
4/15	9,207			9.99	44,948	18	17		
5/15	9,357			9.88	43,476	18	17		
6/15	8,723			9.88	51,771	18	16		
7/15	11,739			9.88	57,465	18	21		
8/15	8,456			9.88	50,323	18	15		
9/15	8,187			13.35	50,803	18	15		
10/15	8,359			9.88	50,504	18	15		
11/15	8,098			13.49	50,426	18	15		
12/15	8,173			13.64	49,518	18	15		
					108,593		589,874		
LINN OPERATING, INC	JOY	1/15	32,945	24.88	3,834	44	24		
		2/15	28,218	24.88	3,241	44	23		
		3/15	30,093	25.07	2,513	44	22		
		4/15	30,842	24.59	4,967	44	23		
		5/15	34,259	24.59	4,993	44	25		
		6/15	34,449	24.62	4,673	44	26		
		7/15	35,114	24.67	4,481	44	26		
		8/15	35,448	24.67	4,563	44	26		
		9/15	33,687	24.99	4,507	44	26		
		10/15	34,625	25.83	4,357	44	25		
		11/15	33,138	25.41	4,117	44	25		
		12/15	33,724	24.94	4,093	44	25		
					396,542		50,339		
LINN OPERATING, INC	LAKES OF THE NORTH	1/15	52,581	13.66	4,118	47	36		
		2/15	46,749	13.66	3,496	47	36		
		3/15	53,495	13.66	4,371	47	37		
		4/15	50,743	13.66	4,209	47	36		
		5/15	51,728	13.29	4,208	47	35		
		6/15	50,657	13.29	3,879	47	36		
		7/15	51,950	13.29	4,044	47	36		
		8/15	50,937	13.89	4,051	47	35		
		9/15	48,858	13.89	4,210	47	35		
		10/15	50,515	13.81	3,741	47	35		
		11/15	48,751	13.81	3,450	47	35		
		12/15	50,040	13.81	3,300	47	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			607,004		47,077		
LINN OPERATING, INC	LEESEBERG # 2	1/15	4,043	6.76	2,710	7	19
		2/15	3,639	6.76	2,404	7	19
		3/15	4,245	6.56	2,389	7	20
		4/15	3,961	6.56	2,466	7	19
		5/15	4,057	7.17	2,415	7	19
		6/15	3,726	7.17	2,532	7	18
		7/15	3,956	7.17	2,566	7	18
		8/15	5,824	7.17	2,789	7	27
		9/15	5,694	7.17	2,544	7	27
		10/15	5,805	7.17	2,557	7	27
		11/15	3,753	7.74	2,626	7	18
		12/15	5,266	7.74	2,604	7	24
			53,969		30,602		
LINN OPERATING, INC	LEESEBERG #1	1/15	2,406	6.76	1,358	3	26
		2/15	2,170	6.76	1,140	3	26
		3/15	1,833	6.56	1,119	3	20
		4/15	1,718	6.56	790	3	19
		5/15	1,996	7.17	1,344	3	21
		6/15	2,065	7.17	1,527	3	23
		7/15	2,167	7.17	1,421	3	23
		8/15	3,366	7.17	1,434	3	36
		9/15	3,340	7.17	1,336	3	37
		10/15	3,436	7.17	1,328	3	37
		11/15	2,310	7.74	1,445	3	26
		12/15	2,273	7.74	1,554	3	24
			29,080		15,796		
LINN OPERATING, INC	LONE PINE-MERCURY	1/15	4,822	20.88	78	4	39
		2/15	4,183	21.31	78	4	37
		3/15	3,644	21.31	87	4	29
		4/15	4,427	21.31	67	4	37
		5/15	4,610	21.31	110	4	37
		6/15	4,738	21.31	83	4	39
		7/15	4,858	21.31	88	4	39
		8/15	4,839	21.31	94	4	39
		9/15	4,685	21.31	99	4	39
		10/15	4,693	21.31	95	4	38
		11/15	4,592	21.31	114	4	38
		12/15	4,541	21.31	119	4	37
			54,632		1,112		
LINN OPERATING, INC	LOST LAKE WOODS	1/15	31,562	11.63	79,778	40	25
		2/15	27,744	11.63	54,930	40	25
		3/15	30,534	11.34	81,649	40	25
		4/15	30,478	11.27	78,393	40	25
		5/15	30,861	11.53	76,502	40	25
		6/15	30,113	11.21	74,240	40	25
		7/15	31,072	11.40	71,813	40	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	LOST LAKE WOODS	8/15	30,979	11.66	75,999	40	25
		9/15	30,064	11.66	73,625	40	25
		10/15	31,671	11.10	70,237	40	26
		11/15	30,105	11.77	69,182	40	25
		12/15	30,674	11.78	68,252	40	25
				365,857		874,600	
LINN OPERATING, INC	MACKINAW #1	1/15	6,746	5.35	3,170	11	20
		2/15	5,871	6.84	2,685	11	19
		3/15	7,176	6.84	3,130	11	21
		4/15	6,766	6.84	3,030	11	21
		5/15	6,743	7.66	2,882	11	20
		6/15	5,974	7.66	2,804	11	18
		7/15	6,596	7.66	2,990	11	19
		8/15	9,933	7.66	3,109	11	29
		9/15	9,407	7.65	2,948	11	29
		10/15	9,276	7.66	2,904	11	27
		11/15	5,889	7.68	2,788	11	18
		12/15	8,134	7.68	2,843	11	24
		88,511		35,283			
LINN OPERATING, INC	MACKINAW #2	1/15	6,908	5.35	10,174	13	17
		2/15	6,081	6.84	8,638	13	17
		3/15	7,545	6.84	9,289	13	19
		4/15	7,217	6.84	9,403	13	19
		5/15	7,510	7.66	9,272	13	19
		6/15	7,132	7.66	9,260	13	18
		7/15	7,570	7.66	9,101	13	19
		8/15	11,072	7.66	9,278	13	27
		9/15	10,664	7.65	8,838	13	27
		10/15	10,683	7.66	9,201	13	26
		11/15	6,834	7.68	8,797	13	18
		12/15	9,372	7.68	9,109	13	23
		98,588		110,360			
LINN OPERATING, INC	MANCELONA I	1/15	49,990	14.59	3,845	61	26
		2/15	42,938	14.83	2,511	61	25
		3/15	44,957	14.83	2,060	61	24
		4/15	45,138	14.83	3,107	61	25
		5/15	45,941	14.83	2,955	61	24
		6/15	45,378	14.83	2,778	61	25
		7/15	46,629	14.53	3,058	60	25
		8/15	46,857	21.41	3,142	60	25
		9/15	45,827	14.84	3,139	60	25
		10/15	48,804	14.84	3,909	60	26
		11/15	46,582	14.84	4,008	60	26
		12/15	48,004	14.84	5,435	60	26
		557,045		39,947			
LINN OPERATING, INC	MANCELONA II	1/15	14,666	14.59	1,624	11	43
		2/15	12,515	14.83	1,253	10	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	MANCELONA II	3/15	13,631	14.83	1,423	10	44		
		4/15	14,504	14.83	1,462	10	48		
		5/15	14,249	14.83	1,550	10	46		
		6/15	14,119	14.83	1,530	10	47		
		7/15	14,072	14.53	1,407	10	45		
		8/15	14,568	21.41	1,534	10	47		
		9/15	13,840	14.84	1,407	10	46		
		10/15	14,517	14.84	1,351	9	52		
		11/15	13,806	14.84	1,216	9	51		
		12/15	14,294	14.84	1,351	9	51		
					168,781		17,108		
		LINN OPERATING, INC	MARSTRAND	1/15	11,970	18.19	9,125	22	18
2/15	10,080			18.19	6,429	22	16		
3/15	9,264			18.19	6,106	22	14		
4/15	10,091			18.19	6,215	22	15		
5/15	12,500			17.48	6,085	22	18		
6/15	16,265			17.48	5,397	22	25		
7/15	16,875			14.73	7,168	22	25		
8/15	17,015			17.48	6,788	22	25		
9/15	15,661			17.48	6,670	22	24		
10/15	16,247			17.48	6,408	22	24		
11/15	15,409			17.48	6,711	22	23		
12/15	14,966			17.48	8,366	22	22		
			166,343		81,468				
LINN OPERATING, INC	MID CHARLTON EAST	1/15	6,407	23.87	286	17	12		
		2/15	5,446	23.87	185	17	11		
		3/15	6,374	23.46	368	17	12		
		4/15	6,590	23.46	256	17	13		
		5/15	6,964	22.11	324	17	13		
		6/15	7,034	22.11	351	17	14		
		7/15	6,858	22.11	327	17	13		
		8/15	7,037	22.11	371	17	13		
		9/15	6,724	26.32	336	17	13		
		10/15	6,886	26.03	345	17	13		
		11/15	6,527	25.38	282	17	13		
		12/15	6,560	25.51	294	17	12		
			79,407		3,725				
LINN OPERATING, INC	MID CHARLTON WEST	1/15	7,612	28.56	335	14	18		
		2/15	6,781	28.56	226	14	17		
		3/15	7,357	27.81	284	14	17		
		4/15	7,458	27.81	241	14	18		
		5/15	7,839	27.51	293	14	18		
		6/15	7,796	27.51	170	14	19		
		7/15	7,684	27.51	74	14	18		
		8/15	7,769	27.51	294	14	18		
		9/15	7,431	26.32	310	14	18		
		10/15	7,609	26.03	362	14	18		
11/15	7,491	25.38	387	14	18				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	MID CHARLTON WEST	12/15	7,622	25.51	383	14	18
			90,449		3,359		
LINN OPERATING, INC	MT MOHICAN	1/15	9,319	5.98	4,457	7	43
		2/15	9,438	6.15	3,946	7	48
		3/15	10,353	6.15	5,605	7	48
		4/15	9,918	6.15	4,351	7	47
		5/15	10,059	6.15	3,564	7	46
		6/15	9,786	6.15	4,329	7	47
		7/15	13,407	6.15	3,974	7	62
		8/15	10,489	6.14	5,729	7	48
		9/15	12,965	6.15	5,216	7	62
		10/15	13,245	6.15	4,398	7	61
		11/15	10,304	6.05	4,675	7	49
		12/15	10,453	6.05	4,863	7	48
			129,736		55,107		
LINN OPERATING, INC	NICHOLSON HILL #2	1/15	7,392	6.76	3,645	7	34
		2/15	6,413	6.76	2,960	7	33
		3/15	6,488	4.45	3,005	7	30
		4/15	6,477	7.45	3,337	7	31
		5/15	6,717	7.45	3,542	7	31
		6/15	7,028	7.45	3,672	7	33
		7/15	7,444	7.45	3,480	7	34
		8/15	10,642	7.17	3,568	7	49
		9/15	10,280	7.17	3,252	7	49
		10/15	10,591	7.17	3,434	7	49
		11/15	7,103	7.73	3,304	7	34
		12/15	7,149	7.72	3,400	7	33
			93,724		40,599		
LINN OPERATING, INC	NORTH BAY	1/15	65,971	14.96	3,337	54	39
		2/15	57,042	14.96	2,750	54	38
		3/15	61,803	15.30	3,252	54	37
		4/15	60,443	15.30	3,105	54	37
		5/15	62,425	15.30	3,063	54	37
		6/15	61,453	15.30	3,030	54	38
		7/15	63,541	15.30	3,725	54	38
		8/15	62,466	13.32	4,158	54	37
		9/15	62,086	15.30	3,360	54	38
		10/15	64,481	13.32	2,817	54	39
		11/15	61,682	15.30	3,522	54	38
		12/15	62,692	15.30	4,120	54	37
			746,085		40,239		
LINN OPERATING, INC	NORTH BAY II	1/15	3,532	13.35	692	2	57
		2/15	2,619	13.35	533	2	47
		3/15	2,883	12.89	561	2	46
		4/15	2,762	12.82	524	2	46
		5/15	2,834	12.98	612	2	46
		6/15	2,750	12.98	590	2	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	NORTH BAY II	7/15	2,920	12.98	772	2	47
		8/15	1,198	13.17	499	2	19
		9/15	1,585	13.32	536	2	26
		10/15	1,447	13.17	708	2	23
		11/15	1,454	13.37	629	2	24
		12/15	1,528	13.33	577	2	25
					27,512		7,233
LINN OPERATING, INC	NORTH HARDWOOD	1/15	14,189	25.01	496	11	42
		2/15	12,805	25.01	420	11	42
		3/15	13,895	24.61	468	11	41
		4/15	13,807	25.48	277	11	42
		5/15	14,199	25.48	365	11	42
		6/15	13,942	25.56	201	11	42
		7/15	14,258	23.94	225	11	42
		8/15	14,381	25.69	185	11	42
		9/15	13,981	24.46	294	11	42
		10/15	14,337	25.69	373	11	42
		11/15	13,560	25.11	426	11	41
		12/15	13,818	25.00	375	11	41
			167,172		4,105		
LINN OPERATING, INC	NORWAY HUNT CLUB	1/15	583	12.60	216	1	19
		2/15	479	12.60	146	1	17
		3/15	487	12.59	192	1	16
		4/15	448	12.42	184	1	15
		5/15	462	12.47	188	1	15
		6/15	411	12.52	40	1	14
		7/15	465	12.52	100	1	15
		8/15	445	12.52	155	1	14
		9/15	456	12.52	260	1	15
		10/15	483	12.42	140	1	16
		11/15	437	12.81	0	1	15
		12/15	449	12.89	0	1	14
			5,605		1,621		
LINN OPERATING, INC	PAFFI	1/15	23,454	12.28	1,459	17	44
		2/15	19,253	12.28	1,180	17	40
		3/15	20,422	15.67	1,460	17	39
		4/15	21,507	12.24	1,390	17	42
		5/15	21,954	12.09	1,529	17	42
		6/15	21,271	12.20	1,425	17	42
		7/15	18,651	12.32	1,256	17	35
		8/15	23,681	7.90	1,574	17	45
		9/15	21,501	12.18	1,420	17	42
		10/15	22,076	7.90	1,585	17	42
		11/15	22,039	12.40	1,369	17	43
12/15	22,864	12.27	1,458	17	43		
			258,673		17,105		
LINN OPERATING, INC	PAXTON QUARRY	1/15	2,835	5.87	58,518	14	7

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	PAXTON QUARRY	2/15	3,050	5.87	51,859	14	8		
		3/15	3,240	2.28	62,475	14	7		
		4/15	3,063	2.28	56,385	14	7		
		5/15	3,091	2.10	49,285	14	7		
		6/15	3,032	2.10	47,822	14	7		
		7/15	2,682	2.10	47,262	14	6		
		8/15	3,495	5.72	49,823	14	8		
		9/15	3,540	5.56	63,606	14	8		
		10/15	3,587	5.72	49,145	14	8		
		11/15	3,069	5.91	48,114	14	7		
		12/15	3,106	5.91	55,359	14	7		
					37,790		639,653		
		LINN OPERATING, INC	PRIVATE SCHMITT CREEK	1/15	11,964	8.85	53,226	12	32
2/15	10,004			8.85	47,007	12	30		
3/15	9,170			8.67	46,478	12	25		
4/15	10,070			8.55	42,492	12	28		
5/15	10,769			8.88	39,148	12	29		
6/15	10,984			9.30	39,059	12	31		
7/15	11,482			8.86	45,569	12	31		
8/15	11,567			9.48	46,188	12	31		
9/15	10,789			9.06	48,006	12	30		
10/15	12,088			9.48	52,841	12	32		
11/15	11,253			9.10	50,736	12	31		
12/15	11,683			9.07	46,748	12	31		
					131,823		557,498		
LINN OPERATING, INC	RAISIN CAIN	1/15	1,276	5.98	945	1	41		
		2/15	1,183	6.15	1,485	1	42		
		3/15	1,417	6.15	1,390	1	46		
		4/15	1,470	6.15	1,604	1	49		
		5/15	1,479	6.15	1,556	1	48		
		6/15	1,449	6.15	1,548	1	48		
		7/15	1,616	6.15	1,550	1	52		
		8/15	1,496	6.14	1,090	1	48		
		9/15	1,668	6.15	1,067	1	56		
		10/15	1,785	6.15	1,192	1	58		
		11/15	1,478	6.05	1,244	1	49		
		12/15	1,730	6.05	1,806	1	56		
					18,047		16,477		
LINN OPERATING, INC	SAGE CREEK	1/15	23,970	21.90	1,339	29	27		
		2/15	21,200	21.90	1,143	29	26		
		3/15	24,233	20.96	1,349	29	27		
		4/15	23,903	20.59	1,455	29	27		
		5/15	24,740	20.87	1,399	29	28		
		6/15	23,794	20.80	1,285	29	27		
		7/15	24,342	20.96	1,285	29	27		
		8/15	24,278	20.99	1,434	29	27		
		9/15	24,296	20.81	1,241	29	28		
		10/15	25,016	20.86	1,403	29	28		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SAGE CREEK	11/15	23,845	20.61	1,322	29	27
		12/15	24,305	20.61	1,411	29	27
			287,922		16,066		
LINN OPERATING, INC	SAMSON MT MARIA	1/15	0	5.98	0	0	0
		2/15	0	6.15	0	0	0
		3/15	0	6.15	0	0	0
		0		0			
LINN OPERATING, INC	SCOTT CREEK	1/15	26,517	11.85	6,903	32	27
		2/15	23,740	11.85	5,776	32	26
		3/15	26,671	11.74	6,279	32	27
		4/15	25,486	11.85	6,103	32	27
		5/15	26,042	11.87	6,147	32	26
		6/15	24,757	11.84	6,058	32	26
		7/15	25,458	11.92	6,058	32	26
		8/15	26,178	11.75	6,830	32	26
		9/15	25,517	11.82	7,089	32	27
		10/15	26,326	11.75	6,790	32	27
		11/15	25,252	11.96	6,403	32	26
		12/15	25,953	12.04	6,869	32	26
		307,897		77,305			
LINN OPERATING, INC	SEGUIN	1/15	10,670	6.76	12,292	18	19
		2/15	9,239	6.76	10,495	18	18
		3/15	10,865	6.56	11,023	18	19
		4/15	10,333	6.56	11,995	18	19
		5/15	10,283	7.17	11,221	18	18
		6/15	11,236	7.17	12,092	18	21
		7/15	11,571	7.17	12,463	18	21
		8/15	16,317	7.17	13,260	18	29
		9/15	15,586	7.17	11,892	18	29
		10/15	15,939	7.17	13,043	18	29
		11/15	10,490	7.74	11,801	18	19
		12/15	10,580	7.74	13,003	18	19
		143,109		144,580			
LINN OPERATING, INC	SHARKSTOOTH	1/15	41,253	3.00	5,028	7	190
		2/15	39,991	3.00	4,273	7	204
		3/15	41,068	3.01	4,730	7	189
		4/15	38,780	3.01	4,566	7	185
		5/15	40,049	3.29	4,573	7	185
		6/15	39,596	3.29	4,226	7	189
		7/15	37,432	3.29	4,006	7	172
		8/15	41,454	3.16	3,880	7	191
		9/15	38,907	3.88	4,287	7	185
		10/15	40,156	3.68	4,408	7	185
		11/15	38,007	4.02	3,978	7	181
		12/15	38,958	3.83	5,186	7	180

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			475,651		53,141		
LINN OPERATING, INC	SHERIDAN CREEK	1/15	30,333	12.28	2,617	28	35
		2/15	26,264	12.28	1,658	28	34
		3/15	25,349	13.77	2,179	28	29
		4/15	27,542	13.77	2,239	28	33
		5/15	29,096	13.77	2,292	28	34
		6/15	28,430	12.20	2,024	28	34
		7/15	25,274	8.87	1,988	28	29
		8/15	30,161	8.87	2,273	28	35
		9/15	27,653	12.18	2,036	28	33
		10/15	28,102	7.90	2,147	28	32
		11/15	27,238	12.40	2,141	28	32
		12/15	27,631	12.27	2,028	28	32
			333,073		25,622		
LINN OPERATING, INC	SKUNK HOLLOW	1/15	936	5.98	8,882	1	30
		2/15	831	6.15	7,748	1	30
		3/15	944	6.15	9,409	1	30
		4/15	898	6.15	8,363	1	30
		5/15	871	6.15	9,552	1	28
		6/15	890	6.15	7,192	1	30
		7/15	652	6.15	7,291	1	21
		8/15	966	6.14	3,528	1	31
		9/15	1,446	6.15	6,086	1	48
		10/15	1,305	6.15	7,035	1	42
		11/15	1,007	6.05	6,787	1	34
		12/15	1,036	6.05	6,503	1	33
			11,782		88,376		
LINN OPERATING, INC	SNOWFLOW 1	1/15	1,918	11.82	7,011	3	21
		2/15	1,602	11.00	7,656	3	19
		3/15	1,683	11.00	5,616	3	18
		4/15	1,825	11.00	2,715	3	20
		5/15	1,836	11.00	4,513	3	20
		6/15	1,939	11.00	5,895	3	22
		7/15	1,871	11.00	4,805	3	20
		8/15	2,606	11.76	3,871	3	28
		9/15	2,346	11.00	2,940	3	26
		10/15	2,468	11.99	3,163	3	27
		11/15	1,778	11.00	2,075	3	20
		12/15	1,880	11.80	2,861	3	20
			23,752		53,121		
LINN OPERATING, INC	SNOWFLOW 2	1/15	263	11.82	361	1	8
		2/15	231	11.00	327	1	8
		3/15	240	11.00	498	1	8
		4/15	235	11.00	393	1	8
		5/15	226	11.00	107	1	7
		6/15	190	11.00	66	1	6
		7/15	176	11.00	24	1	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SNOWFLOW 2	8/15	245	11.76	9	1	8
		9/15	77	11.00	39	1	3
		10/15	40	11.99	4	1	1
		11/15	21	11.00	0	1	1
		12/15	36	11.80	0	1	1
					1,980		1,828
LINN OPERATING, INC	SNOWFLOW 3	1/15	13,572	11.82	16,697	14	31
		2/15	12,241	11.00	12,342	14	31
		3/15	12,492	11.00	14,603	14	29
		4/15	11,991	11.00	7,631	14	29
		5/15	11,437	11.00	9,375	14	26
		6/15	12,153	11.00	8,276	14	29
		7/15	12,608	11.00	9,183	14	29
		8/15	17,561	11.76	10,067	14	40
		9/15	17,646	11.00	11,010	14	42
		10/15	18,000	11.99	9,109	14	41
		11/15	12,410	11.00	6,045	14	30
		12/15	13,071	11.80	9,415	14	30
			165,182		123,753		
LINN OPERATING, INC	SOUTH BRILEY	1/15	71,019	26.80	4,578	71	32
		2/15	60,299	26.08	4,028	71	30
		3/15	67,657	25.55	4,675	71	31
		4/15	65,781	25.92	4,217	71	31
		5/15	70,643	25.58	4,668	71	32
		6/15	68,603	25.58	4,308	71	32
		7/15	71,269	25.13	4,308	71	32
		8/15	72,088	26.45	4,622	71	33
		9/15	68,506	25.85	4,369	71	32
		10/15	71,367	26.45	4,428	71	32
		11/15	68,014	25.99	4,253	71	32
		12/15	68,511	26.20	4,208	71	31
			823,757		52,662		
LINN OPERATING, INC	STATE MAPLE FOREST	1/15	55,368	19.53	4,845	60	30
		2/15	49,321	19.53	4,111	59	30
		3/15	54,569	19.28	4,882	59	30
		4/15	52,518	19.28	4,470	59	30
		5/15	54,300	19.28	4,612	59	30
		6/15	52,579	19.52	4,393	59	30
		7/15	53,560	19.68	3,638	59	29
		8/15	52,989	19.66	4,538	59	29
		9/15	52,001	19.60	4,260	59	29
		10/15	54,402	19.66	4,465	59	30
		11/15	52,104	19.79	4,254	59	29
		12/15	53,264	19.71	4,347	59	29
			636,975		52,815		
LINN OPERATING, INC	STATE SCHMITT CREEK	1/15	36,597	8.85	172,477	41	29
		2/15	32,292	8.85	154,314	40	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	STATE SCHMITT CREEK	3/15	34,541	8.67	165,434	40	28		
		4/15	34,181	8.55	162,524	40	28		
		5/15	34,776	8.88	168,033	40	28		
		6/15	32,979	9.30	170,208	40	27		
		7/15	34,623	8.86	165,013	40	28		
		8/15	35,300	9.48	168,576	40	28		
		9/15	33,556	9.06	164,517	40	28		
		10/15	34,399	9.48	163,588	40	28		
		11/15	33,084	9.10	159,072	40	28		
		12/15	33,991	9.07	171,580	40	27		
					410,319		1,985,336		
		LINN OPERATING, INC	SUCKER CREEK	1/15	1,015	5.98	709	2	16
				2/15	982	6.15	582	2	18
3/15	981			6.15	737	2	16		
4/15	794			6.15	520	2	13		
5/15	1,049			6.15	610	2	17		
6/15	1,002			6.15	614	2	17		
7/15	743			6.15	570	2	12		
8/15	962			6.14	891	2	16		
9/15	1,219			6.15	802	2	20		
10/15	1,305			6.15	778	2	21		
11/15	901			6.05	933	2	15		
12/15	729			6.05	299	2	12		
					11,682		8,045		
LINN OPERATING, INC	THIBODEAU	1/15	7,168	5.98	967	5	46		
		2/15	6,880	6.15	759	5	49		
		3/15	7,713	6.15	1,010	5	50		
		4/15	7,417	6.15	755	5	49		
		5/15	8,011	6.15	714	5	52		
		6/15	7,731	6.15	752	5	52		
		7/15	5,930	6.15	709	5	38		
		8/15	7,645	6.14	1,099	5	49		
		9/15	9,674	6.15	1,042	5	64		
		10/15	9,812	6.15	871	5	63		
		11/15	7,478	6.05	1,004	5	50		
		12/15	7,652	6.05	932	5	49		
					93,111		10,614		
LINN OPERATING, INC	THOMAS LAKE	1/15	56,259	20.88	1,386	47	39		
		2/15	48,697	21.31	1,306	47	37		
		3/15	50,938	21.31	1,283	47	35		
		4/15	53,075	21.31	1,003	47	38		
		5/15	55,864	21.31	1,280	47	38		
		6/15	53,905	21.31	1,255	47	38		
		7/15	55,524	21.28	1,387	47	38		
		8/15	55,805	21.41	1,401	47	38		
		9/15	54,279	21.41	1,376	47	38		
		10/15	56,305	21.41	1,439	47	39		
		11/15	53,937	21.41	1,349	47	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	THOMAS LAKE	12/15	55,250	21.41	1,466	46	39
			649,838		15,931		
LINN OPERATING, INC	TONTO	1/15	0	5.98	0	0	0
		2/15	0	6.15	0	0	0
		3/15	0	6.15	0	0	0
			0		0		
LINN OPERATING, INC	TREASURE ISLAND	1/15	9,908	4.55	12,103	23	14
		2/15	8,717	4.55	10,593	23	14
		3/15	10,005	4.55	14,308	23	14
		4/15	9,003	7.45	11,303	23	13
		5/15	8,947	7.45	12,066	23	13
		6/15	9,297	7.45	11,648	23	13
		7/15	9,781	7.45	11,649	23	14
		8/15	13,065	7.45	11,875	23	18
		9/15	13,646	7.45	10,926	23	20
		10/15	14,136	7.45	11,299	23	20
		11/15	11,379	7.72	11,308	23	16
		12/15	8,359	7.72	12,260	23	12
			126,243		141,338		
LINN OPERATING, INC	WEBBER CREEK	1/15	9,516	21.78	987	10	31
		2/15	8,452	21.78	831	10	30
		3/15	9,018	21.72	996	10	29
		4/15	8,569	21.34	1,058	10	29
		5/15	9,038	21.34	971	10	29
		6/15	9,344	22.01	922	10	31
		7/15	9,940	21.68	940	10	32
		8/15	9,715	22.55	982	10	31
		9/15	9,640	21.90	1,016	10	32
		10/15	9,988	22.61	1,071	10	32
		11/15	9,524	22.01	853	10	32
		12/15	9,361	22.13	1,134	10	30
			112,105		11,761		
LINN OPERATING, INC	WERTH WHILE	1/15	1,082	5.88	3,536	4	9
		2/15	997	5.88	2,625	4	9
		3/15	1,196	2.28	2,737	4	10
		4/15	1,127	2.28	2,854	4	9
		5/15	1,076	2.28	2,721	4	9
		6/15	993	2.10	2,694	4	8
		7/15	1,040	2.28	2,760	4	8
		8/15	1,472	5.72	2,972	4	12
		9/15	1,593	5.72	2,948	4	13
		10/15	1,667	5.72	2,905	4	13
		11/15	1,047	5.72	2,660	4	9
		12/15	1,442	5.72	2,729	4	12
			14,732		34,141		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WEST DOLLAR LAKE	1/15	6,223	3.96	1,661	13	15
		2/15	5,986	3.96	1,597	13	16
		3/15	6,230	5.16	1,725	13	15
		4/15	8,178	5.16	1,530	13	21
		5/15	6,178	5.16	1,574	13	15
		6/15	5,985	3.23	1,501	13	15
		7/15	6,270	3.23	1,518	13	16
		8/15	6,107	3.23	1,477	13	15
		9/15	5,795	3.88	905	13	15
		10/15	7,319	3.68	2,031	13	18
		11/15	6,417	4.02	1,498	13	16
		12/15	6,782	3.83	1,591	13	17
					77,470		18,608
LINN OPERATING, INC	WEST TWIN ANTRIM	1/15	2,399	4.61	158	1	77
		2/15	1,655	4.61	103	1	59
		3/15	2,512	4.63	154	1	81
		4/15	2,315	4.63	156	1	77
		5/15	2,417	4.63	154	1	78
		6/15	2,368	4.09	141	1	79
		7/15	2,448	4.09	143	1	79
		8/15	2,439	4.72	148	1	79
		9/15	2,346	3.88	132	1	78
		10/15	2,433	3.68	131	1	78
		11/15	2,392	4.02	127	1	80
		12/15	2,570	3.83	124	1	83
					28,294		1,671
LINN OPERATING, INC	WILD WEST	1/15	23,888	20.88	7,710	27	29
		2/15	19,929	21.31	6,149	27	26
		3/15	19,432	21.31	5,815	27	23
		4/15	23,091	21.31	5,717	27	29
		5/15	24,365	21.31	8,227	27	29
		6/15	23,755	21.31	7,946	27	29
		7/15	24,356	21.28	7,911	27	29
		8/15	24,185	21.41	7,920	27	29
		9/15	23,615	21.41	7,405	27	29
		10/15	24,546	21.41	7,651	26	30
		11/15	23,228	21.41	7,196	26	30
		12/15	23,894	21.41	7,290	26	30
					278,284		86,937
LINN OPERATING, INC. - REPORTER TOTALS:			16,955,421		9,730,615		
MERIT ENERGY COM	35-12	1/15	3,092	27.50	153	9	11
		2/15	2,466	29.70	153	9	10
		3/15	3,148	26.90	198	9	11
		4/15	3,251	26.40	126	9	12
		5/15	3,325	26.00	243	9	12
		6/15	3,302	25.90	144	9	12
		7/15	3,385	27.40	279	9	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	35-12	8/15	3,383	28.20	189	9	12
		9/15	3,166	27.70	243	9	12
		10/15	3,251	27.30	144	9	12
		11/15	3,098	27.80	216	9	11
		12/15	3,314	28.50	243	9	12
				38,181		2,331	
MERIT ENERGY COM	ALBERT/LOUD	1/15	77,970	20.00	8,128	72	35
		2/15	58,236	20.00	6,805	72	29
		3/15	73,354	20.00	7,067	72	33
		4/15	83,422	20.00	7,704	72	39
		5/15	86,088	20.00	8,255	72	39
		6/15	83,659	20.00	8,552	72	39
		7/15	82,916	20.00	7,762	72	37
		8/15	80,581	20.00	9,035	72	36
		9/15	78,340	20.00	8,776	72	36
		10/15	83,638	20.00	7,676	72	37
		11/15	79,359	20.00	7,416	72	37
		12/15	81,541	20.00	7,434	72	37
		949,104		94,610			
MERIT ENERGY COM	AVERY SMITH	1/15	4,383	69.80	144	8	18
		2/15	3,808	37.70	96	8	17
		3/15	3,446	71.90	91	7	16
		4/15	3,885	64.80	106	8	16
		5/15	4,482	60.20	128	8	18
		6/15	4,159	57.30	104	8	17
		7/15	4,612	60.30	136	8	19
		8/15	4,751	60.00	160	8	19
		9/15	4,549	58.40	152	8	19
		10/15	4,633	57.20	168	8	19
		11/15	4,209	63.00	144	8	18
		12/15	5,125	63.40	152	8	21
		52,042		1,581			
MERIT ENERGY COM	BARNEY MILLER	1/15	11,580	30.00	740	10	37
		2/15	10,251	30.50	660	10	37
		3/15	10,981	29.40	720	10	35
		4/15	10,583	29.40	740	10	35
		5/15	10,901	28.90	720	10	35
		6/15	10,679	28.90	760	10	36
		7/15	10,732	29.50	650	10	35
		8/15	10,717	29.40	810	10	35
		9/15	10,929	29.40	660	10	36
		10/15	11,631	29.40	780	10	38
		11/15	10,952	30.00	740	10	37
		12/15	10,937	30.90	690	10	35
		130,873		8,670			
MERIT ENERGY COM	BEAR LAKE 13	1/15	1,719	5.70	894	4	14
		2/15	1,272	4.00	816	4	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	BEAR LAKE 13	3/15	1,459	4.00	829	4	12		
		4/15	1,704	2.80	685	4	14		
		5/15	1,618	4.80	808	4	13		
		6/15	1,822	0.02	1,148	4	15		
		7/15	2,098	3.70	2,233	3	23		
		8/15	2,110	4.20	2,193	3	23		
		9/15	1,662	4.60	2,157	3	18		
		10/15	1,210	3.70	235	3	13		
		11/15	1,225	3.50	415	3	14		
		12/15	594	3.40	553	2	10		
					18,493		12,966		
		MERIT ENERGY COM	BEAR LAKE 23	1/15	3,268	4.80	8,199	4	26
2/15	2,423			4.80	4,335	5	17		
3/15	2,926			4.80	5,066	5	19		
4/15	3,329			4.80	4,206	5	22		
5/15	3,031			4.80	5,164	5	20		
6/15	3,101			4.80	5,412	5	21		
7/15	3,540			4.80	7,438	5	23		
8/15	3,890			4.80	6,971	5	25		
9/15	3,157			4.80	6,686	5	21		
10/15	2,974			4.80	7,046	5	19		
11/15	3,286			4.80	6,329	5	22		
12/15	3,867			4.80	6,837	5	25		
			38,792		73,689				
MERIT ENERGY COM	BEAR LAKE 26	1/15	548	4.80	286	1	18		
		2/15	462	4.80	222	1	17		
		3/15	585	4.80	219	1	19		
		4/15	700	4.80	187	1	23		
		5/15	682	4.80	226	1	22		
		6/15	759	4.80	259	1	25		
		7/15	790	4.80	301	1	25		
		8/15	848	4.80	267	1	27		
		9/15	701	4.80	275	1	23		
		10/15	700	4.80	271	1	23		
		11/15	779	4.80	491	1	26		
		12/15	371	4.80	508	1	12		
			7,925		3,512				
MERIT ENERGY COM	BLUE SPRUCE	1/15	5,232	17.60	17,136	16	11		
		2/15	4,710	17.90	13,808	16	11		
		3/15	5,123	16.10	15,984	16	10		
		4/15	4,871	16.70	15,376	16	10		
		5/15	4,786	16.70	15,440	16	10		
		6/15	4,579	17.00	15,664	16	10		
		7/15	4,819	16.60	17,296	16	10		
		8/15	4,926	16.40	16,272	16	10		
		9/15	4,627	16.80	14,608	16	10		
		10/15	5,181	16.60	15,456	16	10		
11/15	5,096	17.10	13,696	16	11				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BLUE SPRUCE	12/15	5,237	17.40	13,920	16	11
			59,187		184,656		
MERIT ENERGY COM	CALEDONIA 11	1/15	22,447	20.90	416	23	31
		2/15	20,765	19.80	456	23	32
		3/15	21,972	18.90	560	23	31
		4/15	20,413	20.00	592	23	30
		5/15	23,140	19.50	344	24	31
		6/15	22,097	19.30	496	24	31
		7/15	22,928	20.10	672	24	31
		8/15	22,496	20.30	464	24	30
		9/15	20,649	20.00	616	24	29
		10/15	22,833	19.80	488	24	31
		11/15	20,647	20.40	496	24	29
		12/15	21,706	21.20	488	24	29
			262,093		6,088		
MERIT ENERGY COM	CLINTON 5/6	1/15	9,299	20.00	261	9	33
		2/15	6,741	20.00	215	9	27
		3/15	8,733	20.00	228	9	31
		4/15	9,945	20.00	248	9	37
		5/15	10,248	20.00	268	9	37
		6/15	9,956	20.00	278	9	37
		7/15	9,879	20.00	251	9	35
		8/15	9,630	20.00	292	9	35
		9/15	9,312	20.00	282	9	34
		10/15	10,104	20.00	248	9	36
		11/15	9,581	20.00	240	9	35
		12/15	9,867	20.00	240	9	35
			113,295		3,051		
MERIT ENERGY COM	COMEDY CLUB	1/15	278	37.80	7	1	9
		2/15	315	34.90	7	1	11
		3/15	255	34.10	7	1	8
		4/15	233	36.10	7	1	8
		5/15	242	35.10	4	1	8
		6/15	237	35.40	6	1	8
		7/15	241	36.50	7	1	8
		8/15	241	36.90	5	1	8
		9/15	229	37.60	8	1	8
		10/15	247	36.40	6	1	8
		11/15	239	37.20	6	1	8
		12/15	243	37.90	6	1	8
			3,000		76		
MERIT ENERGY COM	DEVILS RIVER	1/15	2,088	13.60	13,490	10	7
		2/15	1,756	14.40	11,270	10	6
		3/15	1,844	12.50	12,270	10	6
		4/15	1,813	13.00	11,860	10	6
		5/15	1,941	12.90	12,280	10	6
		6/15	2,019	13.30	11,820	10	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	DEVILS RIVER	7/15	2,098	13.20	12,430	10	7
		8/15	2,010	13.30	11,230	10	6
		9/15	2,012	13.60	13,240	10	7
		10/15	2,055	13.40	13,300	10	7
		11/15	1,980	13.80	12,840	10	7
		12/15	2,097	13.80	13,150	10	7
				23,713		149,180	
MERIT ENERGY COM	DOUBLE ALEX	1/15	11,724	30.00	1,110	15	25
		2/15	10,696	30.50	990	15	25
		3/15	12,290	29.40	1,080	15	26
		4/15	12,253	29.40	1,110	15	27
		5/15	12,479	28.90	1,080	15	27
		6/15	11,966	28.90	1,140	15	27
		7/15	12,605	29.50	975	15	27
		8/15	12,845	29.40	1,215	15	28
		9/15	12,168	29.40	990	15	27
		10/15	12,834	29.40	1,170	15	28
		11/15	12,305	30.00	1,110	15	27
		12/15	12,663	30.90	1,035	15	27
		146,828		13,005			
MERIT ENERGY COM	HAASS	1/15	13,124	37.50	3,750	15	28
		2/15	12,132	34.80	3,270	15	29
		3/15	13,677	34.00	3,660	15	29
		4/15	12,701	36.10	3,555	15	28
		5/15	13,119	35.30	3,630	15	28
		6/15	12,824	35.70	3,495	15	28
		7/15	13,119	36.30	3,615	15	28
		8/15	13,208	36.70	3,660	15	28
		9/15	12,773	37.50	3,555	15	28
		10/15	13,533	36.40	3,735	15	29
		11/15	12,878	37.50	3,360	15	29
		12/15	13,128	37.90	3,105	15	28
		156,216		42,390			
MERIT ENERGY COM	HUSH PUPPY	1/15	18,944	15.40	167	14	44
		2/15	16,843	15.50	190	14	43
		3/15	18,709	14.80	307	14	43
		4/15	17,919	14.50	337	14	43
		5/15	18,563	14.50	228	14	43
		6/15	18,010	14.70	174	14	43
		7/15	18,089	15.20	260	14	42
		8/15	18,031	15.30	466	14	42
		9/15	17,473	15.10	256	14	42
		10/15	18,531	15.00	251	14	43
		11/15	17,717	15.60	239	14	42
		12/15	18,411	13.70	322	14	42
		217,240		3,197			
MERIT ENERGY COM	KOGLMANN	1/15	13,974	37.50	345	15	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	KOGELMANN	2/15	11,889	34.80	285	15	28		
		3/15	15,528	34.00	435	15	33		
		4/15	14,791	36.10	465	15	33		
		5/15	15,317	35.30	285	15	33		
		6/15	14,430	35.70	360	15	32		
		7/15	14,848	36.30	465	15	32		
		8/15	14,540	36.70	330	15	31		
		9/15	13,854	37.50	465	15	31		
		10/15	14,815	36.40	360	15	32		
		11/15	14,276	37.50	360	15	32		
		12/15	14,305	37.90	345	15	31		
					172,567		4,500		
		MERIT ENERGY COM	KRUGERRAND	1/15	13,130	13.90	4,368	21	20
2/15	12,291			13.90	4,158	21	21		
3/15	15,176			12.20	5,397	21	23		
4/15	14,320			12.20	6,615	21	23		
5/15	13,805			13.00	6,783	21	21		
6/15	13,418			13.30	3,885	21	21		
7/15	13,253			13.20	1,596	21	20		
8/15	13,572			12.20	4,158	21	21		
9/15	13,303			13.50	4,074	21	21		
10/15	13,899			13.40	4,179	21	21		
11/15	13,229			13.70	4,158	21	21		
12/15	13,669			13.90	4,368	21	21		
					163,065		53,739		
MERIT ENERGY COM	MH LAND	1/15	12,471	20.90	2,223	9	45		
		2/15	11,454	19.80	2,034	9	45		
		3/15	11,788	18.90	2,133	9	42		
		4/15	11,041	20.00	2,106	9	41		
		5/15	11,228	19.50	2,142	9	40		
		6/15	11,413	19.30	2,709	9	42		
		7/15	11,936	20.10	2,952	9	43		
		8/15	12,177	20.30	2,988	9	44		
		9/15	11,960	20.00	2,898	9	44		
		10/15	12,789	19.80	2,763	9	46		
		11/15	12,364	20.40	2,889	9	46		
		12/15	12,213	21.20	2,241	9	44		
					142,834		30,078		
MERIT ENERGY COM	SILVERBROOK	1/15	3,244	20.90	580	4	26		
		2/15	2,404	19.80	408	4	21		
		3/15	2,881	18.90	520	4	23		
		4/15	3,043	20.00	548	4	25		
		5/15	3,215	19.50	656	4	26		
		6/15	3,166	19.30	752	4	26		
		7/15	3,208	20.10	792	4	26		
		8/15	3,202	20.30	784	4	26		
		9/15	3,110	20.00	752	4	26		
		10/15	3,329	19.80	720	4	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	SILVERBROOK	11/15	3,224	20.40	718	4	27
		12/15	3,253	21.20	564	4	26
			37,279		7,794		
MERIT ENERGY COM	SPRINGDALE 25	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
	0		0				
MERIT ENERGY COM	TIMM	1/15	4,470	13.60	26,980	20	7
		2/15	3,882	14.40	22,540	20	7
		3/15	4,049	12.50	24,540	20	7
		4/15	3,907	13.00	23,720	20	7
		5/15	4,002	12.80	24,560	20	6
		6/15	4,269	13.30	23,640	20	7
		7/15	4,616	13.20	24,860	20	7
		8/15	4,520	13.40	22,460	20	7
		9/15	4,434	13.60	26,480	20	7
		10/15	4,437	13.40	26,600	20	7
		11/15	4,253	13.80	25,680	20	7
		12/15	4,450	13.80	26,300	20	7
	51,289		298,360				
MERIT ENERGY COM	WEST CLINTON COMMON	1/15	5,172	20.00	2,132	12	14
		2/15	3,878	20.00	1,784	12	12
		3/15	4,854	20.00	1,848	12	13
		4/15	5,527	20.00	2,018	12	15
		5/15	5,696	20.00	2,160	12	15
		6/15	5,537	20.00	2,237	12	15
		7/15	5,444	20.00	2,021	12	15
		8/15	5,348	20.00	2,367	12	14
		9/15	5,197	20.00	2,303	12	14
		10/15	5,652	20.00	2,009	12	15
		11/15	5,366	20.00	1,944	12	15
		12/15	5,511	20.00	1,944	12	15
	63,182		24,767				
MERIT ENERGY COM	WINSTON CHURCHILL	1/15	3,298	4.50	1,125	15	7
		2/15	2,301	4.20	1,350	15	5
		3/15	3,928	5.30	1,740	15	8
		4/15	3,793	3.60	1,575	15	8
		5/15	3,600	3.50	1,455	15	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	WINSTON CHURCHILL	6/15	3,309	2.90	1,575	15	7
		7/15	3,596	3.90	1,200	15	8
		8/15	3,574	10.30	1,470	15	8
		9/15	3,247	4.90	1,695	15	7
		10/15	3,443	3.70	855	15	7
		11/15	3,339	4.50	870	15	7
		12/15	3,530	4.70	810	15	8
					40,958		15,720
MERIT ENERGY COMPANY - REPORTER TOTALS:			2,888,156		1,033,960		
MUSKEGON	400 HUNT CLUB	1/15	5,205	12.72	526	3	56
		2/15	4,008	12.51	424	3	48
		3/15	2,637	12.51	302	3	28
		4/15	4,139	12.51	420	3	46
		5/15	5,424	11.88	439	3	58
		6/15	5,823	11.88	621	3	65
		7/15	5,924	11.88	785	3	64
		8/15	6,307	12.07	1,076	3	68
		9/15	5,407	12.07	956	3	60
		10/15	5,329	12.07	556	3	57
		11/15	5,284	12.06	500	3	59
		12/15	5,284	12.06	574	3	57
			60,771		7,179		
MUSKEGON	BASS LAKE	1/15	37,806	5.23	0	20	61
		2/15	30,300	6.04	0	20	54
		3/15	37,036	5.08	20	20	60
		4/15	37,644	4.50	7	20	63
		5/15	37,654	5.35	11	20	61
		6/15	36,206	5.35	27	20	60
		7/15	36,735	5.44	22	20	59
		8/15	36,250	5.47	10	20	58
		9/15	34,391	5.66	12	20	57
		10/15	34,977	5.63	13	20	56
		11/15	33,117	5.57	10	20	55
		12/15	34,247	5.68	1	20	55
			426,363		133		
MUSKEGON	BIG WOLF LAKE	1/15	37,487	4.43	10,786	31	39
		2/15	31,909	4.34	13,619	31	37
		3/15	37,984	3.98	12,447	31	40
		4/15	36,893	4.08	10,619	31	40
		5/15	40,688	4.09	10,088	31	42
		6/15	38,894	4.25	10,040	31	42
		7/15	41,990	4.10	12,622	31	44
		8/15	41,109	4.51	10,933	31	43
		9/15	39,179	4.42	9,501	31	42
		10/15	38,757	4.63	9,003	31	40
11/15	36,538	4.28	7,860	31	39		
12/15	37,941	4.50	6,485	31	39		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			459,369		124,003		
MUSKEGON	CAULKINS LAKE	1/15	39,079	24.01	869	30	42
		2/15	31,794	24.02	598	30	38
		3/15	34,466	23.55	696	30	37
		4/15	36,679	23.21	521	30	41
		5/15	39,122	23.20	723	30	42
		6/15	38,149	22.86	674	30	42
		7/15	40,688	22.86	697	30	44
		8/15	40,327	23.23	603	30	43
		9/15	38,639	23.45	611	30	43
		10/15	41,382	22.16	664	30	44
		11/15	40,214	22.96	563	30	45
		12/15	39,675	23.47	603	30	43
			460,214		7,822		
MUSKEGON	CRAPO LAKE	1/15	21,741	19.64	791	37	19
		2/15	20,225	19.01	715	37	20
		3/15	20,066	18.44	976	37	17
		4/15	20,902	17.87	747	37	19
		5/15	20,110	23.68	767	37	18
		6/15	19,951	19.22	506	37	18
		7/15	18,883	19.17	646	37	16
		8/15	19,370	19.07	564	37	17
		9/15	20,209	18.02	563	37	18
		10/15	18,884	23.46	659	37	16
		11/15	22,013	14.61	535	37	20
		12/15	19,058	23.12	972	37	17
			241,412		8,441		
MUSKEGON	EAST HEART LAKE	1/15	20,567	23.17	87	21	32
		2/15	17,855	22.49	77	21	30
		3/15	19,092	24.44	84	21	29
		4/15	19,757	22.14	90	21	31
		5/15	20,389	22.14	88	21	31
		6/15	20,439	22.90	77	21	32
		7/15	20,890	22.97	61	21	32
		8/15	20,824	23.01	77	21	32
		9/15	19,311	22.84	81	21	31
		10/15	20,423	23.01	90	21	31
		11/15	19,974	23.01	110	21	32
		12/15	20,345	22.54	98	21	31
			239,866		1,020		
MUSKEGON	EMERALD LAKE	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EMERALD LAKE	8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
			0		0		
MUSKEGON	FOX LAKE	1/15	3,320	21.15	687	3	36
		2/15	3,829	18.28	661	3	46
		3/15	3,608	21.26	865	3	39
		4/15	3,056	20.69	455	3	34
		5/15	2,000	20.62	111	3	21
		6/15	5,379	20.83	2,290	3	60
		7/15	7,615	21.15	2,361	3	82
		8/15	8,064	21.11	2,299	3	87
		9/15	8,053	20.91	2,217	3	89
		10/15	7,864	20.86	2,021	3	85
		11/15	8,670	20.65	2,152	3	96
		12/15	8,780	20.83	2,249	3	94
			70,238		18,368		
MUSKEGON	FRENCH POND	1/15	1,049	15.41	9	2	17
		2/15	897	14.77	1	2	16
		3/15	1,057	14.30	0	2	17
		4/15	1,063	14.45	41	2	18
		5/15	1,209	13.26	23	2	19
		6/15	1,132	14.57	9	2	19
		7/15	1,194	14.71	11	2	19
		8/15	1,451	14.94	2	2	23
		9/15	1,523	14.90	5	2	25
		10/15	1,619	14.26	4	2	26
		11/15	1,445	14.84	6	2	24
		12/15	1,462	14.92	12	2	24
			15,101		123		
MUSKEGON	GINGELL LAKE	1/15	10,104	5.91	0	13	25
		2/15	9,225	5.07	0	13	25
		3/15	10,505	5.32	0	13	26
		4/15	10,710	5.18	3	13	27
		5/15	10,637	5.15	1	13	26
		6/15	10,974	5.21	2	13	28
		7/15	10,726	5.31	3	13	27
		8/15	11,146	5.25	1	13	28
		9/15	10,607	5.41	1	13	27
		10/15	11,544	4.76	4	13	29
		11/15	10,646	5.22	0	13	27
		12/15	10,503	5.26	1	13	26
			127,327		16		
MUSKEGON	ISLAND LAKE	1/15	31,305	11.60	302	27	37
		2/15	27,449	11.91	376	27	36
		3/15	29,862	11.91	368	27	36
		4/15	29,713	11.91	782	27	37

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	ISLAND LAKE	5/15	32,703	11.07	837	27	39		
		6/15	32,859	11.07	584	27	41		
		7/15	33,874	11.07	739	27	40		
		8/15	36,008	11.03	452	27	43		
		9/15	30,896	11.03	552	27	38		
		10/15	32,564	11.03	501	27	39		
		11/15	30,834	11.70	249	27	38		
		12/15	29,796	11.70	603	27	36		
					377,863		6,345		
		MUSKEGON	JONES POND ANTRIM PROJ	1/15	4,273	12.72	432	3	46
2/15	3,714			12.51	392	3	44		
3/15	4,081			12.51	468	3	44		
4/15	3,941			12.51	400	3	44		
5/15	3,960			11.88	321	3	43		
6/15	3,833			11.88	409	3	43		
7/15	3,937			11.88	522	3	42		
8/15	4,340			12.07	740	3	47		
9/15	3,794			12.07	671	3	42		
10/15	3,814			12.07	398	3	41		
11/15	3,717			12.06	351	3	41		
12/15	3,771			12.06	409	3	41		
					47,175		5,513		
MUSKEGON	KUJAWA (DOVER)	1/15	12,609	20.59	103	22	18		
		2/15	6,242	21.22	60	22	10		
		3/15	0	19.93	16	22	0		
		4/15	16,482	18.97	111	22	25		
		5/15	15,332	18.44	148	22	22		
		6/15	13,206	19.85	78	22	20		
		7/15	13,945	20.32	69	22	20		
		8/15	15,186	19.71	161	22	22		
		9/15	13,691	20.51	107	22	21		
		10/15	13,812	20.74	110	22	20		
		11/15	12,857	20.34	120	22	19		
		12/15	10,341	20.76	40	22	15		
					143,703		1,123		
MUSKEGON	LAKE HORICON 14	1/15	28,599	22.76	1,867	22	42		
		2/15	23,159	22.76	1,555	22	38		
		3/15	26,046	22.78	1,796	22	38		
		4/15	21,887	22.14	1,674	22	33		
		5/15	31,385	21.47	1,764	22	46		
		6/15	29,468	22.47	1,696	22	45		
		7/15	29,619	22.85	1,729	22	43		
		8/15	29,627	22.81	1,709	22	43		
		9/15	28,387	22.69	1,688	22	43		
		10/15	29,118	22.74	1,471	22	43		
		11/15	28,477	22.88	1,132	22	43		
12/15	28,077	22.83	1,274	22	41				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			333,849		19,355		
MUSKEGON	LAKE HORICON 15	1/15	3,210	15.70	2,624	12	9
		2/15	2,730	15.83	2,179	12	8
		3/15	2,764	15.83	2,449	12	7
		4/15	2,695	15.23	2,364	12	7
		5/15	2,857	15.60	2,482	12	8
		6/15	2,597	15.46	2,298	12	7
		7/15	2,763	15.75	2,485	12	7
		8/15	2,529	15.60	1,332	12	7
		9/15	2,935	15.61	1,199	12	8
		10/15	2,801	16.13	1,250	12	8
		11/15	3,808	16.83	1,351	12	11
		12/15	2,846	16.49	66	12	8
			34,535		22,079		
MUSKEGON	LITTLE CRAPO LAKE	1/15	14,151	25.79	49	29	16
		2/15	9,533	25.79	25	29	12
		3/15	11,145	24.10	41	29	12
		4/15	14,655	23.99	60	29	17
		5/15	16,936	24.85	62	29	19
		6/15	15,414	25.48	55	29	18
		7/15	16,733	25.26	60	29	19
		8/15	16,660	25.20	63	29	19
		9/15	16,070	24.98	60	29	18
		10/15	16,944	24.57	60	29	19
		11/15	16,224	25.04	57	29	19
		12/15	16,511	24.19	60	29	18
			180,976		652		
MUSKEGON	MITCHELL LAKE	1/15	28,996	12.39	748	23	41
		2/15	25,421	12.26	673	23	39
		3/15	29,153	12.22	1,150	23	41
		4/15	29,282	11.76	1,422	23	42
		5/15	28,944	12.44	1,622	23	41
		6/15	28,753	11.92	1,634	23	42
		7/15	29,481	12.53	1,222	23	41
		8/15	29,465	12.40	1,230	23	41
		9/15	28,011	12.15	1,061	23	41
		10/15	26,600	12.47	719	23	37
		11/15	25,174	11.98	866	23	36
		12/15	28,418	13.08	2,125	23	40
			337,698		14,472		
MUSKEGON	MITCHELL LAKE II	1/15	40,865	8.08	7,813	34	39
		2/15	31,026	8.51	7,961	34	33
		3/15	37,288	8.33	7,173	34	35
		4/15	37,294	8.47	8,275	34	37
		5/15	42,060	8.04	7,164	34	40
		6/15	40,209	8.63	6,431	34	39
		7/15	41,868	8.87	11,472	34	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	MITCHELL LAKE II	8/15	41,855	8.82	9,272	34	40
		9/15	39,410	8.74	7,282	34	39
		10/15	38,514	8.88	7,735	34	37
		11/15	38,435	8.63	6,977	34	38
		12/15	40,084	8.70	6,738	34	38
					468,908		94,293
MUSKEGON	NO LAKE	1/15	29,166	20.22	424	36	26
		2/15	25,291	20.28	404	36	25
		3/15	28,411	20.24	509	36	25
		4/15	27,581	20.30	335	36	26
		5/15	29,163	20.41	221	36	26
		6/15	28,459	20.48	424	36	26
		7/15	28,816	20.63	353	36	26
		8/15	28,578	20.51	407	36	26
		9/15	27,833	20.39	350	36	26
		10/15	28,436	20.37	414	36	25
		11/15	27,681	20.35	534	36	26
		12/15	27,797	20.30	543	36	25
			337,212		4,918		
MUSKEGON	NORTH HIDDEN LAKE	1/15	15,494	21.92	611	20	25
		2/15	13,585	21.03	483	20	24
		3/15	14,033	21.77	474	20	23
		4/15	15,274	21.46	394	20	25
		5/15	17,033	20.38	350	20	27
		6/15	15,662	21.64	310	20	26
		7/15	15,341	21.05	757	20	25
		8/15	15,887	21.41	622	20	26
		9/15	15,250	21.31	660	20	25
		10/15	15,636	21.87	612	20	25
		11/15	15,006	21.30	556	20	25
		12/15	15,625	21.21	523	20	25
			183,826		6,352		
MUSKEGON	OPAL LAKE	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
			0		0		
MUSKEGON	OTSEGO LAKE	1/15	14,526	25.22	5	30	16
		2/15	12,279	25.35	2	30	15
		3/15	13,773	25.03	2	30	15
		4/15	15,771	23.04	5	30	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
MUSKEGON	OTSEGO LAKE	5/15	15,975	24.57	3	30	17	
		6/15	15,181	24.80	1	30	17	
		7/15	16,267	24.64	3	30	17	
		8/15	15,572	24.82	2	30	17	
		9/15	14,412	25.34	1	30	16	
		10/15	14,866	25.61	6	30	16	
		11/15	14,393	24.93	1	30	16	
		12/15	14,087	25.39	0	30	15	
				177,102		31		
		MUSKEGON	PERCH LAKE	1/15	36,898	12.23	498	17
2/15	32,046			12.17	488	17	67	
3/15	36,242			11.48	1,000	17	69	
4/15	35,553			11.91	565	17	70	
5/15	38,868			11.78	645	17	74	
6/15	36,577			12.43	556	17	72	
7/15	37,618			12.49	560	17	71	
8/15	37,958			12.15	579	17	72	
9/15	36,397			12.30	486	17	71	
10/15	37,992			11.78	451	17	72	
11/15	35,420			12.48	359	17	69	
12/15	36,533			12.48	332	17	69	
				438,102		6,519		
MUSKEGON	PIGEON RIVER	1/15	5,604	20.28	2	10	18	
		2/15	3,860	20.58	0	10	14	
		3/15	5,987	20.53	0	10	19	
		4/15	6,197	19.90	3	10	21	
		5/15	6,760	19.35	1	10	22	
		6/15	7,058	19.68	1	10	24	
		7/15	7,355	19.91	1	10	24	
		8/15	7,316	20.31	0	10	24	
		9/15	6,997	20.26	0	10	23	
		10/15	7,233	20.39	1	10	23	
		11/15	6,975	20.49	1	10	23	
		12/15	6,841	20.42	0	10	22	
				78,183		10		
MUSKEGON	RAMNEK RANCH (LOWER C	1/15	17,827	21.15	2,254	19	30	
		2/15	19,504	18.28	2,283	19	37	
		3/15	22,300	21.26	2,626	19	38	
		4/15	21,282	20.69	2,361	19	37	
		5/15	22,457	20.62	2,231	19	38	
		6/15	20,321	20.83	3,708	19	36	
		7/15	20,461	21.15	4,299	19	35	
		8/15	19,464	21.11	4,163	19	33	
		9/15	18,456	20.91	4,144	19	32	
		10/15	19,194	20.86	4,287	19	33	
		11/15	18,948	20.65	4,387	19	33	
		12/15	19,039	20.83	4,181	19	32	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			239,253		40,924		
MUSKEGON	RHOADS LAKE	1/15	3,784	12.72	382	19	6
		2/15	3,335	12.51	353	19	6
		3/15	5,056	12.51	579	19	9
		4/15	4,161	12.51	422	19	7
		5/15	4,136	11.88	335	19	7
		6/15	4,530	11.88	483	19	8
		7/15	4,653	11.88	617	19	8
		8/15	5,071	12.07	865	19	9
		9/15	4,110	12.07	727	19	7
		10/15	4,255	12.07	445	19	7
		11/15	4,404	12.06	417	19	8
		12/15	4,223	12.06	458	19	7
			51,718		6,083		
MUSKEGON	ROUND LAKE	1/15	19,465	17.12	301	18	35
		2/15	17,295	16.21	188	18	34
		3/15	17,587	16.99	124	18	32
		4/15	18,557	16.40	141	18	34
		5/15	19,866	17.47	202	18	36
		6/15	19,327	15.88	134	18	36
		7/15	19,183	17.60	288	18	34
		8/15	19,315	17.15	281	18	35
		9/15	18,790	16.89	158	18	35
		10/15	19,670	17.51	388	18	35
		11/15	18,906	17.86	315	18	35
		12/15	19,518	17.08	269	18	35
			227,479		2,789		
MUSKEGON	SAND LAKE	1/15	8,283	19.64	815	3	89
		2/15	6,394	19.01	685	3	76
		3/15	9,441	18.44	786	3	102
		4/15	7,870	17.87	494	3	87
		5/15	7,459	23.68	764	3	80
		6/15	9,925	19.22	792	3	110
		7/15	11,625	19.17	649	3	125
		8/15	11,377	19.07	775	3	122
		9/15	11,037	18.02	801	3	123
		10/15	10,019	23.46	408	3	108
		11/15	10,548	14.61	704	3	117
		12/15	9,054	23.12	795	3	97
			113,032		8,468		
MUSKEGON	SHUPAC LAKE	1/15	9,805	8.15	1,937	10	32
		2/15	8,764	8.13	1,670	10	31
		3/15	9,898	8.10	1,963	10	32
		4/15	9,713	8.02	1,819	10	32
		5/15	10,132	7.99	1,862	10	33
		6/15	9,667	8.24	1,798	10	32
		7/15	9,941	7.93	1,766	10	32

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	8/15	10,031	7.87	1,776	10	32
		9/15	9,523	7.95	1,676	10	32
		10/15	9,488	7.96	1,887	10	31
		11/15	9,262	7.64	1,813	10	31
		12/15	9,346	7.87	1,798	10	30
					115,570		21,765
MUSKEGON	SOUTH HIDDEN LAKE	1/15	16,233	20.25	1,493	23	23
		2/15	14,229	20.25	1,548	23	22
		3/15	14,687	20.25	2,093	23	21
		4/15	15,497	20.25	1,904	23	22
		5/15	18,272	20.25	1,919	23	26
		6/15	16,351	20.25	1,791	23	24
		7/15	16,747	20.25	1,736	23	23
		8/15	17,076	20.25	1,576	23	24
		9/15	16,422	20.25	1,810	23	24
		10/15	17,174	20.25	1,667	23	24
		11/15	15,885	20.25	1,560	23	23
		12/15	16,593	20.25	1,681	23	23
			195,166		20,778		
MUSKEGON	STURGEON RIVER	1/15	12,735	15.41	107	14	29
		2/15	9,969	14.77	17	14	25
		3/15	8,204	14.30	3	14	19
		4/15	10,010	14.45	387	14	24
		5/15	13,670	13.26	255	14	31
		6/15	12,647	14.57	104	14	30
		7/15	12,628	14.71	114	14	29
		8/15	11,838	14.94	288	14	27
		9/15	11,502	14.90	41	14	27
		10/15	12,326	14.26	33	14	28
		11/15	11,330	14.84	51	14	27
		12/15	11,517	14.92	91	14	27
			138,376		1,491		
MUSKEGON	TRAVERSE LAKES	1/15	7,142	27.82	110	13	18
		2/15	5,802	28.01	89	13	16
		3/15	5,917	28.03	130	13	15
		4/15	6,330	26.15	98	13	16
		5/15	7,091	27.44	97	13	18
		6/15	7,002	27.18	61	13	18
		7/15	7,011	27.79	61	13	17
		8/15	6,860	27.84	16	13	17
		9/15	6,769	26.21	21	13	17
		10/15	6,974	28.00	128	13	17
		11/15	6,698	27.92	84	13	17
		12/15	4,716	28.14	0	13	12
			78,312		895		
MUSKEGON	VIKING LAKE	1/15	8,306	28.57	161	13	21
		2/15	7,165	26.70	76	13	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	VIKING LAKE	3/15	7,444	27.68	1	13	18		
		4/15	8,552	26.55	13	13	22		
		5/15	8,847	26.33	3	13	22		
		6/15	8,398	27.49	29	13	22		
		7/15	8,607	27.89	86	13	21		
		8/15	8,634	28.44	40	13	21		
		9/15	8,326	28.60	0	13	21		
		10/15	8,752	29.16	0	13	22		
		11/15	7,994	29.05	0	13	20		
		12/15	7,915	29.35	1	13	20		
					98,940		410		
			MUSKEGON - REPORTER TOTALS:		6,497,639		452,370		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	1/15	0	0.65	0	0	0		
		2/15	0	0.65	0	0	0		
		3/15	0	0.65	0	0	0		
		4/15	0	0.65	0	0	0		
		5/15	0	0.65	0	0	0		
		6/15	0	0.65	0	0	0		
		7/15	0	0.65	0	0	0		
		8/15	0	0.65	0	0	0		
		9/15	0	0.65	0	0	0		
		10/15	0	0.65	0	0	0		
		11/15	0	0.65	0	0	0		
		12/15	0	0.65	0	0	0		
			0		0				
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	1/15	2,331	0.31	162,761	14	5		
		2/15	2,385	0.31	140,035	14	6		
		3/15	2,717	0.31	151,979	14	6		
		4/15	2,668	0.31	147,434	14	6		
		5/15	2,769	0.31	158,098	14	6		
		6/15	2,721	0.31	153,673	14	6		
		7/15	3,148	0.31	155,155	14	7		
		8/15	3,507	0.31	138,335	14	8		
		9/15	3,436	0.31	129,694	14	8		
		10/15	3,737	0.31	120,029	14	9		
		11/15	3,573	0.31	105,150	14	9		
		12/15	3,476	0.31	104,860	14	8		
			36,468		1,667,203				
NORTHSTAR ENERGY	BLACK BEAR EAST	1/15	0	0.25	0	0	0		
		2/15	0	0.25	0	0	0		
		3/15	0	0.25	0	0	0		
		4/15	0	0.25	0	0	0		
		5/15	0	0.25	0	0	0		
		6/15	0	0.25	0	0	0		
		7/15	0	0.25	0	0	0		
		8/15	0	0.25	0	0	0		
9/15	0	0.25	0	0	0				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	BLACK BEAR EAST	10/15	0	0.25	0	0	0
		11/15	0	0.25	0	0	0
		12/15	0	0.25	0	0	0
			0		0		
NORTHSTAR ENERGY	BLUE CHIP	1/15	0	0.39	0	0	0
		2/15	0	0.39	0	0	0
		3/15	0	0.39	0	0	0
		4/15	0	0.39	0	0	0
		5/15	0	0.39	0	0	0
		6/15	0	0.39	0	0	0
		7/15	0	0.39	0	0	0
		8/15	0	0.39	0	0	0
		9/15	0	0.39	0	0	0
		10/15	0	0.39	0	0	0
		11/15	0	0.39	0	0	0
		12/15	0	0.39	0	0	0
	0		0				
NORTHSTAR ENERGY	CHANDLER NORTH	1/15	2,395	1.63	86,789	6	13
		2/15	1,802	1.63	75,936	6	11
		3/15	2,247	1.63	84,507	6	12
		4/15	2,137	1.63	81,764	6	12
		5/15	2,090	1.63	69,245	6	11
		6/15	1,722	1.63	64,289	6	10
		7/15	1,596	1.63	57,397	6	9
		8/15	1,292	1.63	66,529	6	7
		9/15	1,040	1.63	38,771	6	6
		10/15	1,310	1.63	32,894	6	7
		11/15	1,010	1.63	27,168	6	6
		12/15	582	1.63	12,001	6	3
	19,223		697,290				
NORTHSTAR ENERGY	CHANDLER SOUTH	1/15	6,086	1.63	75,848	7	28
		2/15	5,512	1.63	64,868	7	28
		3/15	5,979	1.63	71,988	7	28
		4/15	5,640	1.63	69,651	7	27
		5/15	5,855	1.63	58,986	7	27
		6/15	5,683	1.63	54,765	7	27
		7/15	5,884	1.63	48,893	7	27
		8/15	6,339	1.63	56,673	7	29
		9/15	5,870	1.63	33,027	7	28
		10/15	5,782	1.63	28,021	7	27
		11/15	5,682	1.63	23,143	7	27
		12/15	5,777	1.63	10,223	7	27
	70,089		596,086				
NORTHSTAR ENERGY	CORWITH - AURORA ENER	1/15	6,345	2.71	52,791	8	26
		2/15	5,852	2.71	54,840	8	26
		3/15	5,219	2.71	61,479	8	21
		4/15	6,324	2.71	57,130	8	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NORTHSTAR ENERGY	CORWITH - AURORA ENER	5/15	6,024	2.71	92,032	8	24		
		6/15	5,087	2.71	89,155	8	21		
		7/15	5,375	2.71	106,165	8	22		
		8/15	5,662	2.71	111,557	8	23		
		9/15	6,271	2.71	118,493	8	26		
		10/15	6,865	2.71	118,320	8	28		
		11/15	6,703	2.71	110,752	8	28		
		12/15	6,869	2.71	111,103	8	28		
					72,596		1,083,817		
		NORTHSTAR ENERGY	GAYLORD FISHING CLUB	1/15	0	1.34	0	0	0
2/15	0			1.34	0	0	0		
3/15	0			1.34	0	0	0		
4/15	0			1.34	0	0	0		
5/15	0			1.34	0	0	0		
6/15	0			1.34	0	0	0		
7/15	0			1.34	0	0	0		
8/15	0			1.34	0	0	0		
9/15	0			1.34	0	0	0		
10/15	0			1.34	0	0	0		
11/15	0			1.34	0	0	0		
12/15	0			1.34	0	0	0		
			0		0				
NORTHSTAR ENERGY	HUDSON 13	1/15	5,453	4.28	53,971	6	29		
		2/15	4,666	4.28	69,994	6	28		
		3/15	5,738	4.28	58,599	6	31		
		4/15	5,176	4.28	62,493	6	29		
		5/15	5,100	4.28	51,459	6	27		
		6/15	4,501	4.28	49,250	6	25		
		7/15	4,257	4.28	57,406	6	23		
		8/15	4,102	4.28	53,155	5	26		
		9/15	4,529	4.28	56,162	5	30		
		10/15	5,598	4.28	64,548	5	36		
		11/15	4,801	4.28	63,586	5	32		
		12/15	4,954	4.28	59,871	5	32		
			58,875		700,494				
NORTHSTAR ENERGY	HUDSON 19	1/15	1,504	2.03	22,723	2	24		
		2/15	1,229	2.03	9,227	2	22		
		3/15	1,340	2.03	9,300	2	22		
		4/15	1,166	2.03	9,010	2	19		
		5/15	1,201	2.03	5,498	2	19		
		6/15	1,145	2.03	8,864	2	19		
		7/15	1,262	2.03	11,563	2	20		
		8/15	1,292	2.03	12,067	2	21		
		9/15	1,229	2.03	8,835	2	20		
		10/15	1,276	2.03	9,258	2	21		
		11/15	1,111	2.03	8,936	2	19		
		12/15	1,091	2.03	9,246	2	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			14,846		124,527		
NORTHSTAR ENERGY	HUDSON 34 USP	1/15	16,650	5.98	97,775	22	24
		2/15	13,948	5.98	99,377	22	23
		3/15	16,623	5.98	100,257	22	24
		4/15	16,300	5.98	86,870	22	25
		5/15	16,761	5.98	82,960	22	25
		6/15	15,829	5.98	66,948	22	24
		7/15	17,370	5.98	97,399	22	25
		8/15	17,771	5.98	108,546	22	26
		9/15	16,713	5.98	114,470	22	25
		10/15	18,037	5.98	94,966	22	26
		11/15	17,744	5.98	115,393	22	27
		12/15	17,415	5.98	100,003	22	26
			201,161		1,164,964		
NORTHSTAR ENERGY	HUDSON NORTHEAST	1/15	15,650	9.32	101,622	21	24
		2/15	14,524	9.32	103,828	21	25
		3/15	16,657	9.32	81,846	21	26
		4/15	15,944	9.32	100,960	21	25
		5/15	16,651	9.32	74,264	21	26
		6/15	14,468	9.32	73,380	21	23
		7/15	15,630	9.32	73,177	21	24
		8/15	16,148	9.32	78,294	21	25
		9/15	16,181	9.32	90,338	21	26
		10/15	17,379	9.32	78,479	21	27
		11/15	16,222	9.32	101,827	21	26
		12/15	15,658	9.32	81,578	21	24
			191,112		1,039,593		
NORTHSTAR ENERGY	HUDSON NORTHWEST	1/15	5,216	9.23	58,422	17	10
		2/15	4,657	9.23	39,492	17	10
		3/15	5,180	9.23	77,152	17	10
		4/15	5,030	9.23	53,586	17	10
		5/15	5,605	9.23	40,825	17	11
		6/15	6,403	9.23	33,357	17	13
		7/15	7,825	9.23	42,990	17	15
		8/15	7,925	9.23	37,693	17	15
		9/15	7,392	9.23	35,122	17	14
		10/15	7,420	9.23	44,302	17	14
		11/15	6,850	9.23	38,131	17	13
		12/15	7,079	9.23	49,529	17	13
			76,582		550,601		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	1/15	4,517	4.77	52,680	26	6
		2/15	4,446	4.77	56,020	26	6
		3/15	4,835	4.77	57,114	26	6
		4/15	4,460	4.77	50,798	26	6
		5/15	4,719	4.77	57,890	26	6
		6/15	4,313	4.77	56,928	26	6
		7/15	4,497	4.77	51,968	26	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	8/15	4,548	4.77	50,066	26	6
		9/15	4,253	4.77	44,492	26	5
		10/15	4,425	4.77	47,493	26	5
		11/15	3,777	4.77	45,841	26	5
		12/15	3,585	4.77	48,029	26	4
					52,375		619,319
NORTHSTAR ENERGY	HUDSON WEST	1/15	0	0.08	0	0	0
		2/15	0	0.08	0	0	0
		3/15	0	0.08	0	0	0
		4/15	0	0.08	0	0	0
		5/15	0	0.08	0	0	0
		6/15	0	0.08	0	0	0
		7/15	0	0.08	0	0	0
		8/15	0	0.08	0	0	0
		9/15	0	0.08	0	0	0
		10/15	0	0.08	0	0	0
		11/15	0	0.08	0	0	0
		12/15	0	0.08	0	0	0
			0		0		
NORTHSTAR ENERGY LLC - REPORTER TOTALS:			793,327		8,243,894		
NUENERGY	ALCONA CO (SILVERWOLF)	1/15	13,023	7.25	4,443	14	30
		2/15	11,559	7.17	3,915	14	29
		3/15	12,969	7.16	4,461	14	30
		4/15	12,347	7.23	4,187	14	29
		5/15	12,739	7.24	4,399	14	29
		6/15	12,409	7.25	4,239	14	30
		7/15	12,810	7.38	4,333	14	30
		8/15	12,682	7.50	4,305	14	29
		9/15	12,242	7.42	4,112	14	29
		10/15	12,569	7.33	4,200	14	29
		11/15	12,134	7.45	3,388	14	29
		12/15	12,496	7.53	4,448	14	29
			149,979		50,430		
NUENERGY	AVERY 23	1/15	10,788	20.23	868	18	19
		2/15	9,480	19.88	774	18	19
		3/15	10,738	18.88	903	18	19
		4/15	11,310	19.99	1,055	18	21
		5/15	12,036	19.71	1,032	18	22
		6/15	11,560	20.11	1,087	18	21
		7/15	11,186	20.13	1,067	18	20
		8/15	11,575	20.04	978	18	21
		9/15	11,771	19.81	1,050	18	22
		10/15	12,282	20.33	1,176	18	22
11/15	11,452	20.40	1,146	18	21		
12/15	11,612	20.40	989	18	21		
			135,790		12,125		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	BAGLEY 27	1/15	42,661	23.17	577	38	36
		2/15	37,109	23.17	1,078	38	35
		3/15	40,758	23.17	988	38	35
		4/15	39,748	23.17	1,036	38	35
		5/15	42,703	23.15	1,024	38	36
		6/15	40,224	23.15	1,016	38	35
		7/15	40,457	23.27	1,034	38	34
		8/15	35,605	23.27	826	38	30
		9/15	39,288	23.16	438	38	34
		10/15	40,570	26.21	848	38	34
		11/15	39,846	26.21	1,090	38	35
		12/15	38,688	26.21	1,031	38	33
					477,657		10,986
NUENERGY	CHESTER 6	1/15	6,180	20.39	0	30	7
		2/15	6,147	20.39	0	30	7
		3/15	6,371	20.39	0	30	7
		4/15	6,385	20.39	0	30	7
		5/15	6,305	20.39	0	30	7
		6/15	6,009	20.39	0	30	7
		7/15	6,316	20.39	0	30	7
		8/15	6,451	20.39	0	30	7
		9/15	6,206	20.39	0	30	7
		10/15	6,430	20.39	0	30	7
		11/15	6,335	20.39	0	30	7
		12/15	6,514	20.39	0	30	7
					75,649		0
NUENERGY	OLDS ROCKET	1/15	23,167	11.47	501	19	39
		2/15	19,982	11.47	472	19	38
		3/15	24,195	11.50	546	19	41
		4/15	23,775	11.07	572	19	42
		5/15	25,705	11.29	528	19	44
		6/15	24,533	11.50	508	19	43
		7/15	25,040	11.59	533	19	42
		8/15	25,314	11.61	580	19	43
		9/15	24,192	11.70	647	19	42
		10/15	24,302	11.44	1,606	19	41
		11/15	22,810	11.64	708	19	40
		12/15	23,986	11.70	611	19	41
					287,001		7,812
NUENERGY	SEVEN UP CLUB	1/15	6,063	18.58	142	7	28
		2/15	5,421	18.58	125	7	28
		3/15	5,370	18.58	177	7	25
		4/15	4,730	18.58	167	7	23
		5/15	5,183	18.58	191	7	24
		6/15	6,770	18.58	192	7	32
		7/15	6,889	18.58	197	7	32
		8/15	6,696	18.58	111	7	31
		9/15	6,424	18.58	135	7	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	SEVEN UP CLUB	10/15	6,658	18.58	195	7	31
		11/15	6,354	18.58	187	7	30
		12/15	6,495	18.58	185	7	30
			73,053		2,004		
NUENERGY	SOUTH OTSEGO 10	1/15	23,733	27.82	61	22	35
		2/15	20,107	27.82	42	22	33
		3/15	23,091	27.82	49	22	34
		4/15	22,834	27.82	87	22	35
		5/15	25,428	27.82	9	22	37
		6/15	24,427	27.82	12	22	37
		7/15	25,364	27.82	0	22	37
		8/15	24,153	27.82	41	22	35
		9/15	25,521	27.82	32	22	39
		10/15	26,145	30.79	25	22	38
		11/15	25,442	30.79	37	22	39
		12/15	27,812	30.79	39	22	41
	294,057		434				
NUENERGY	STARFIRE	1/15	23,575	9.36	561	18	42
		2/15	21,223	9.36	438	18	42
		3/15	23,992	9.36	573	18	43
		4/15	23,083	9.02	570	18	43
		5/15	24,011	9.02	595	18	43
		6/15	23,348	9.02	626	18	43
		7/15	23,230	9.52	730	18	42
		8/15	23,182	9.52	622	18	42
		9/15	23,102	9.52	595	18	43
		10/15	24,447	9.53	516	18	44
		11/15	23,426	9.53	417	18	43
		12/15	24,285	9.53	449	18	44
	280,904		6,692				
NUENERGY	STARFIRE SOUTH	1/15	8,597	9.36	0	5	55
		2/15	7,032	9.36	0	5	50
		3/15	6,942	9.36	0	5	45
		4/15	8,030	9.02	0	5	54
		5/15	8,731	9.02	0	5	56
		6/15	8,563	9.02	0	5	57
		7/15	8,981	9.52	0	5	58
		8/15	8,429	9.52	0	5	54
		9/15	8,463	9.52	0	5	56
		10/15	8,160	9.53	0	5	53
		11/15	8,240	9.53	0	5	55
12/15	8,378	9.53	0	5	54		
	98,546		0				
NUENERGY	STARSHIP ENTERPRISE & S	1/15	6,263	11.47	319	10	20
		2/15	6,084	11.47	266	10	22
		3/15	7,786	11.50	456	10	25
		4/15	7,910	11.07	441	10	26

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NUENERGY	STARSHIP ENTERPRISE & S	5/15	7,580	11.29	363	10	24		
		6/15	7,580	11.50	482	10	25		
		7/15	7,521	11.59	475	10	24		
		8/15	7,057	11.61	498	10	23		
		9/15	6,752	11.70	252	10	23		
		10/15	7,289	11.44	588	10	23		
		11/15	8,124	11.64	425	10	27		
		12/15	7,701	11.70	352	10	25		
					87,647		4,917		
		NUENERGY	SWAN	1/15	1,143	20.23	60	2	18
2/15	826			19.88	55	2	15		
3/15	1,026			18.88	62	2	17		
4/15	0			19.99	0	0	0		
5/15	0			19.71	0	0	0		
6/15	0			19.71	0	0	0		
7/15	0			20.13	0	0	0		
8/15	0			20.04	0	0	0		
9/15	0			19.81	0	0	0		
10/15	0			20.33	0	0	0		
11/15	0			20.40	0	0	0		
12/15	0			20.40	0	0	0		
					2,995		177		
NUENERGY	ZEBULON	1/15	6,386	3.10	2,717	13	16		
		2/15	5,570	3.40	2,236	13	15		
		3/15	6,518	3.20	2,819	13	16		
		4/15	6,065	3.20	2,652	13	16		
		5/15	6,166	3.06	2,780	13	15		
		6/15	6,148	3.06	2,748	13	16		
		7/15	6,393	3.06	2,784	13	16		
		8/15	6,553	3.44	2,901	13	16		
		9/15	6,122	3.44	2,754	13	16		
		10/15	6,228	3.44	2,759	13	15		
		11/15	6,137	3.19	2,595	13	16		
		12/15	6,283	3.19	2,655	13	16		
					74,569		32,400		
NUENERGY - REPORTER TOTALS:			2,037,847		127,977				
OILFIELD	BAGLEY 17	1/15	15,053	23.58	6,825	26	19		
		2/15	13,889	23.02	4,733	26	19		
		3/15	15,401	23.02	190	26	19		
		4/15	14,351	23.02	2,106	26	18		
		5/15	14,817	23.02	434	26	18		
		6/15	14,252	23.02	1,488	26	18		
		7/15	14,409	23.02	2,471	26	18		
		8/15	12,969	24.04	2,971	26	16		
		9/15	12,008	24.04	2,788	26	15		
		10/15	13,419	24.04	2,528	26	17		
11/15	13,012	24.04	1,541	26	17				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY 17	12/15	13,367	24.04	1,882	26	17
			166,947		29,957		
OILFIELD	BAGLEY 30	1/15	11,998	23.02	4	10	39
		2/15	10,696	23.02	8	10	38
		3/15	12,333	23.02	5	10	40
		4/15	11,692	23.02	136	10	39
		5/15	12,773	23.02	299	10	41
		6/15	12,115	23.02	165	10	40
		7/15	13,345	23.02	172	10	43
		8/15	12,951	22.65	246	10	42
		9/15	11,477	22.65	219	10	38
		10/15	12,353	22.65	304	10	40
		11/15	12,167	22.65	272	10	41
		12/15	11,770	22.65	268	10	38
			145,670		2,098		
OILFIELD	BIG WOLF	1/15	44,893	4.44	4,242	36	40
		2/15	41,737	4.44	4,244	36	41
		3/15	41,154	4.44	5,366	36	37
		4/15	40,060	4.44	5,294	36	37
		5/15	43,434	4.44	5,451	36	39
		6/15	41,676	4.44	5,570	36	39
		7/15	45,984	4.44	5,164	36	41
		8/15	45,751	4.08	5,547	36	41
		9/15	42,739	4.08	6,274	36	40
		10/15	45,600	4.08	3,183	36	41
		11/15	43,620	4.08	6,335	36	40
		12/15	41,763	4.08	5,804	36	37
			518,411		62,474		
OILFIELD	CHARLTON 7	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			0		0		
OILFIELD	CUSTER 19	1/15	8,251	7.40	0	2	133
		2/15	7,546	7.40	0	2	135
		3/15	8,275	7.40	0	2	133
		4/15	8,052	7.40	0	2	134
		5/15	7,995	7.40	0	2	129
		6/15	7,581	7.40	0	2	126

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	CUSTER 19	7/15	7,906	7.40	0	2	128
		8/15	7,755	10.68	0	2	125
		9/15	7,417	10.68	0	2	124
		10/15	7,631	10.68	0	2	123
		11/15	7,280	10.68	0	2	121
		12/15	7,415	10.68	0	2	120
					93,104		0
OILFIELD	CUSTER 4	1/15	14,987	3.63	2,751	5	97
		2/15	13,481	3.63	2,243	5	96
		3/15	15,062	3.63	2,682	5	97
		4/15	14,859	3.63	2,432	5	99
		5/15	15,162	3.63	2,350	5	98
		6/15	14,508	3.63	2,135	5	97
		7/15	15,179	3.63	1,976	5	98
		8/15	15,320	3.56	2,091	5	99
		9/15	14,513	3.56	2,201	5	97
		10/15	15,122	3.56	2,373	5	98
		11/15	14,249	3.56	2,168	5	95
		12/15	14,772	3.56	2,186	5	95
			177,214		27,588		
OILFIELD	CUSTER 6	1/15	2,871	3.44	0	1	93
		2/15	2,571	3.44	0	1	92
		3/15	2,825	3.44	0	1	91
		4/15	2,729	3.44	0	1	91
		5/15	2,603	3.44	0	1	84
		6/15	2,470	3.44	0	1	82
		7/15	2,715	3.44	0	1	88
		8/15	2,871	3.68	0	1	93
		9/15	2,760	3.68	0	1	92
		10/15	2,904	3.68	0	1	94
		11/15	2,750	3.68	0	1	92
		12/15	2,831	3.68	0	1	91
			32,900		0		
OILFIELD	CUSTER 7	1/15	45,035	5.07	8,733	25	58
		2/15	40,750	5.07	6,566	25	58
		3/15	45,540	5.07	6,248	25	59
		4/15	44,852	5.07	6,347	25	60
		5/15	45,252	5.07	6,790	25	58
		6/15	44,495	5.07	6,825	25	59
		7/15	45,617	5.07	6,614	25	59
		8/15	45,814	6.42	6,104	25	59
		9/15	43,815	6.42	6,331	25	58
		10/15	45,534	6.42	6,207	25	59
		11/15	43,316	6.42	5,878	25	58
		12/15	44,967	6.42	5,651	25	58
			534,987		78,294		
OILFIELD	EAST ELMIRA 34	1/15	2,521	12.77	0	7	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	EAST ELMIRA 34	2/15	2,143	12.77	0	7	11		
		3/15	2,567	12.77	0	7	12		
		4/15	2,433	12.77	0	7	12		
		5/15	3,074	12.77	0	7	14		
		6/15	2,304	12.77	0	7	11		
		7/15	2,216	12.77	0	7	10		
		8/15	2,212	13.46	0	7	10		
		9/15	2,271	13.46	0	7	11		
		10/15	2,461	13.46	0	7	11		
		11/15	2,548	13.46	0	7	12		
		12/15	2,613	13.46	1,680	7	12		
					29,363		1,680		
		OILFIELD	ELMIRA 27	1/15	859	16.85	0	2	14
2/15	778			16.85	0	2	14		
3/15	865			16.85	0	2	14		
4/15	847			16.85	0	2	14		
5/15	891			16.85	0	2	14		
6/15	813			16.85	0	2	14		
7/15	849			16.85	0	2	14		
8/15	850			17.05	0	2	14		
9/15	858			17.05	0	2	14		
10/15	847			17.05	0	2	14		
11/15	837			17.05	0	2	14		
12/15	852			17.05	0	2	14		
					10,146		0		
OILFIELD	ELMIRA 27 - 21076	1/15	976	17.76	0	1	31		
		2/15	909	17.76	0	1	32		
		3/15	894	17.76	0	1	29		
		4/15	910	17.76	0	1	30		
		5/15	879	17.76	0	1	28		
		6/15	867	17.76	0	1	29		
		7/15	793	17.76	0	1	26		
		8/15	819	18.03	0	1	26		
		9/15	813	18.03	0	1	27		
		10/15	690	18.03	0	1	22		
		11/15	687	18.03	0	1	23		
		12/15	757	18.03	0	1	24		
					9,994		0		
OILFIELD	ELMIRA 27 - 21079	1/15	75	9.70	0	1	2		
		2/15	69	9.70	0	1	2		
		3/15	63	9.70	0	1	2		
		4/15	75	9.70	0	1	3		
		5/15	121	9.70	0	1	4		
		6/15	115	9.70	0	1	4		
		7/15	156	9.70	0	1	5		
		8/15	130	9.80	0	1	4		
		9/15	139	9.80	0	1	5		
		10/15	73	9.80	0	1	2		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21079	11/15	81	9.80	0	1	3
		12/15	52	9.80	0	1	2
			1,149		0		
OILFIELD	ELMIRA 27 - 21106	1/15	933	15.50	0	1	30
		2/15	850	15.50	0	1	30
		3/15	970	15.50	0	1	31
		4/15	894	15.50	0	1	30
		5/15	853	15.50	0	1	28
		6/15	801	15.50	0	1	27
		7/15	889	15.50	0	1	29
		8/15	792	15.29	0	1	26
		9/15	868	15.29	0	1	29
		10/15	883	15.29	0	1	28
		11/15	873	15.29	0	1	29
		12/15	891	15.29	0	1	29
	10,497		0				
OILFIELD	ELMIRA 27 - 21114	1/15	1,113	10.29	0	1	36
		2/15	997	10.29	0	1	36
		3/15	1,156	10.29	0	1	37
		4/15	1,217	10.29	0	1	41
		5/15	1,136	10.29	0	1	37
		6/15	1,008	10.29	0	1	34
		7/15	1,067	10.29	0	1	34
		8/15	1,073	10.82	0	1	35
		9/15	1,044	10.82	0	1	35
		10/15	1,068	10.82	0	1	34
		11/15	1,024	10.82	0	1	34
		12/15	1,069	10.82	0	1	34
	12,972		0				
OILFIELD	ELMIRA 27 - 21130	1/15	1,858	13.79	63	1	60
		2/15	1,618	13.79	33	1	58
		3/15	1,557	13.79	0	1	50
		4/15	1,464	13.79	0	1	49
		5/15	1,501	13.79	0	1	48
		6/15	1,494	13.79	0	1	50
		7/15	1,356	13.79	0	1	44
		8/15	1,294	13.79	0	1	42
		9/15	1,255	13.79	0	1	42
		10/15	1,254	13.79	0	1	40
		11/15	1,179	13.79	0	1	39
		12/15	1,195	13.79	0	1	39
	17,025		96				
OILFIELD	ELMIRA 27 - 21163	1/15	1,385	13.93	0	1	45
		2/15	1,235	13.93	0	1	44
		3/15	1,400	13.93	0	1	45
		4/15	1,367	13.93	0	1	46
		5/15	1,444	13.93	0	1	47

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21163	6/15	1,325	13.93	0	1	44
		7/15	1,420	13.93	0	1	46
		8/15	1,394	14.22	0	1	45
		9/15	1,345	14.22	0	1	45
		10/15	1,341	14.22	0	1	43
		11/15	1,276	14.22	0	1	43
		12/15	1,309	14.22	0	1	42
				16,241		0	
OILFIELD	ELMIRA 34	1/15	10,875	12.77	56	24	15
		2/15	8,961	12.77	0	24	13
		3/15	9,073	12.77	0	24	12
		4/15	9,529	12.77	0	24	13
		5/15	9,104	12.77	0	24	12
		6/15	9,774	12.77	0	24	14
		7/15	10,342	12.77	0	24	14
		8/15	10,208	13.46	0	24	14
		9/15	10,025	13.46	0	24	14
		10/15	9,795	13.46	0	24	13
		11/15	9,366	13.46	0	24	13
		12/15	9,203	13.46	2,801	24	12
		116,255		2,857			
OILFIELD	FOX	1/15	15,600	6.05	8,673	26	19
		2/15	14,639	6.05	8,589	26	20
		3/15	15,968	6.05	9,382	26	20
		4/15	15,548	6.05	9,166	26	20
		5/15	15,223	6.05	8,402	26	19
		6/15	15,130	6.05	9,069	26	19
		7/15	14,822	6.05	8,133	26	18
		8/15	15,820	7.45	7,668	26	20
		9/15	14,961	7.45	8,089	26	19
		10/15	15,806	7.45	7,734	26	20
		11/15	15,346	7.45	6,526	26	20
		12/15	15,717	7.45	7,027	26	19
		184,580		98,458			
OILFIELD	GREENWOOD 11	1/15	108	4.22	0	3	1
		2/15	95	4.22	0	3	1
		3/15	152	4.22	0	3	2
		4/15	126	4.22	0	3	1
		5/15	132	4.22	0	3	1
		6/15	101	4.22	0	3	1
		7/15	113	4.22	0	3	1
		8/15	104	4.22	0	3	1
		9/15	103	4.22	0	3	1
		10/15	102	4.22	0	3	1
11/15	97	4.22	0	3	1		
12/15	97	4.22	0	3	1		
		1,330		0			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	HAYES 24	1/15	14,676	24.45	667	17	28
		2/15	12,023	24.45	309	17	25
		3/15	12,487	24.45	0	17	24
		4/15	12,783	24.45	706	17	25
		5/15	12,638	24.45	322	17	24
		6/15	12,062	24.45	245	17	24
		7/15	12,819	24.45	338	17	24
		8/15	11,155	24.34	374	17	21
		9/15	11,068	24.34	918	17	22
		10/15	11,063	24.34	446	17	21
		11/15	11,834	24.34	176	17	23
		12/15	12,041	24.34	161	17	23
					146,649		4,662
OILFIELD	HELENA 13	1/15	6,034	4.85	0	2	97
		2/15	5,483	4.85	0	2	98
		3/15	6,090	4.85	0	2	98
		4/15	5,950	4.85	0	2	99
		5/15	6,048	4.85	0	2	98
		6/15	5,808	4.85	0	2	97
		7/15	6,121	4.85	0	2	99
		8/15	6,146	4.69	0	2	99
		9/15	5,923	4.69	0	2	99
		10/15	6,195	4.69	0	2	100
		11/15	5,834	4.69	0	2	97
		12/15	6,062	4.69	0	2	98
					71,694		0
OILFIELD	KEARNEY 29	1/15	265	4.21	0	1	9
		2/15	232	4.21	0	1	8
		3/15	282	4.21	0	1	9
		4/15	312	4.21	0	1	10
		5/15	338	4.21	0	1	11
		6/15	305	4.21	0	1	10
		7/15	278	4.21	0	1	9
		8/15	258	3.27	0	1	8
		9/15	272	3.27	0	1	9
		10/15	210	3.27	0	1	7
		11/15	242	3.27	0	1	8
		12/15	316	3.27	0	1	10
					3,310		0
OILFIELD	KITCHEN B1-1	1/15	341	15.97	0	1	11
		2/15	188	15.97	0	1	7
		3/15	327	15.97	0	1	11
		4/15	444	15.97	0	1	15
		5/15	443	15.97	0	1	14
		6/15	435	15.97	0	1	15
		7/15	471	15.97	0	1	15
		8/15	520	16.00	0	1	17
		9/15	463	16.00	0	1	15

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	KITCHEN B1-1	10/15	448	16.00	0	1	14
		11/15	422	16.00	0	1	14
		12/15	447	16.00	0	1	14
			4,949		0		
OILFIELD	KITCHEN B2-2	1/15	266	11.27	47	1	9
		2/15	119	11.27	8	1	4
		3/15	230	11.27	0	1	7
		4/15	323	11.27	25	1	11
		5/15	320	11.27	25	1	10
		6/15	307	11.27	27	1	10
		7/15	355	11.27	37	1	11
		8/15	380	11.36	101	1	12
		9/15	343	11.36	57	1	11
		10/15	341	11.36	70	1	11
		11/15	321	11.36	59	1	11
		12/15	342	11.36	47	1	11
			3,647		503		
OILFIELD	KITCHEN B3-2	1/15	541	12.61	168	1	17
		2/15	345	12.61	117	1	12
		3/15	363	12.61	0	1	12
		4/15	515	12.61	81	1	17
		5/15	517	12.61	0	1	17
		6/15	443	12.61	2	1	15
		7/15	493	12.61	0	1	16
		8/15	521	12.99	0	1	17
		9/15	470	12.99	0	1	16
		10/15	463	12.99	0	1	15
		11/15	434	12.99	0	1	14
		12/15	462	12.99	0	1	15
			5,567		368		
OILFIELD	ST ELMIRA D3-30 - 20971	1/15	518	14.45	0	1	17
		2/15	590	14.45	0	1	21
		3/15	8	14.45	0	1	0
		4/15	409	14.45	0	1	14
		5/15	678	14.45	0	1	22
		6/15	445	14.45	0	1	15
		7/15	262	14.45	0	1	8
		8/15	245	14.45	0	1	8
		9/15	225	14.45	0	1	8
		10/15	284	16.49	0	1	9
		11/15	453	16.49	0	1	15
12/15	482	16.49	0	1	16		
	4,599		0				
OILFIELD	ST ELMIRA D4-30 - 20970	1/15	327	14.49	0	1	11
		2/15	430	14.49	0	1	15
		3/15	3	14.49	0	1	0
		4/15	269	14.49	0	1	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
OILFIELD	ST ELMIRA D4-30 - 20970	5/15	399	14.49	0	1	13	
		6/15	253	14.49	0	1	8	
		7/15	315	14.49	0	1	10	
		8/15	296	14.49	0	1	10	
		9/15	287	14.49	0	1	10	
		10/15	314	15.11	0	1	10	
		11/15	301	15.11	0	1	10	
		12/15	279	15.11	0	1	9	
					3,473		0	
		OILFIELD	SWAIN C1-9	1/15	1,986	5.96	182	1
2/15	1,842			5.96	166	1	66	
3/15	2,055			5.96	151	1	66	
4/15	2,044			5.96	147	1	68	
5/15	2,135			5.96	131	1	69	
6/15	2,066			5.96	129	1	69	
7/15	2,196			5.96	118	1	71	
8/15	2,231			5.56	104	1	72	
9/15	2,164			5.56	103	1	72	
10/15	2,240			5.56	117	1	72	
11/15	2,116			5.56	111	1	71	
12/15	2,201			5.56	101	1	71	
					25,276		1,560	
OILFIELD	WARNER 36	1/15	14,938	11.74	1,849	38	13	
		2/15	12,568	11.74	1,254	38	12	
		3/15	11,276	11.74	888	38	10	
		4/15	14,276	11.74	815	38	13	
		5/15	15,864	11.74	1,858	38	13	
		6/15	14,380	11.74	1,974	38	13	
		7/15	15,254	11.74	2,067	38	13	
		8/15	15,692	11.43	3,099	38	13	
		9/15	14,962	11.43	2,417	38	13	
		10/15	14,832	11.43	1,420	38	13	
		11/15	14,314	11.43	1,686	38	13	
		12/15	15,128	11.43	2,264	38	13	
					173,484		21,591	
OILFIELD	WHITEWATER 9	1/15	0	2.61	0	0	0	
		2/15	0	2.61	0	0	0	
		3/15	0	2.61	0	0	0	
		4/15	0	2.61	0	0	0	
		5/15	0	2.61	0	0	0	
		6/15	0	2.61	0	0	0	
		7/15	0	2.61	0	0	0	
		8/15	0	2.61	0	0	0	
		9/15	0	2.61	0	0	0	
		10/15	0	2.61	0	0	0	
		11/15	0	2.61	0	0	0	
		12/15	0	2.61	0	0	0	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
	OILFIELD - REPORTER TOTALS:		2,521,433		332,186		
OMIMEX	PLEASANTON 25	1/15	0	5.94	0	0	0
		2/15	65	5.94	2,082	1	2
		3/15	0	5.94	3,474	1	0
		4/15	0	5.94	2,738	1	0
		5/15	0	5.94	3,065	1	0
		6/15	0	5.94	2,763	1	0
		7/15	3,504	5.94		1	113
		8/15	98	5.94	4,593	1	3
		9/15	83	5.94	1,442	1	3
		10/15	0	5.94	0	0	0
		11/15	0	5.94	0	0	0
		12/15	0	5.94	0	0	0
			3,750		20,157		
OMIMEX	PLEASANTON 36-20455	1/15	803	6.02	0	1	26
		2/15	0	6.02	0	0	0
		3/15	176	6.02	0	0	0
		4/15	217	6.02	0	0	0
		5/15	158	6.02	0	0	0
		6/15	106	6.02	0	0	0
		7/15	143	6.02	0	0	0
		8/15	98	6.02	0	0	0
		9/15	104	6.02	0	0	0
		10/15	138	6.02	0	0	0
		11/15	151	6.02	0	0	0
		12/15	124	6.02	0	1	4
			2,218		0		
	OMIMEX - REPORTER TOTALS:		5,968		20,157		
PAXTON RESOURCES	ALBA	1/15	14,566	11.05	397	14	34
		2/15	12,067	11.05	322	14	31
		3/15	12,981	11.05	322	14	30
		4/15	13,755	10.55	465	14	33
		5/15	14,789	10.55	477	14	34
		6/15	14,425	10.55	517	14	34
		7/15	15,016	10.82	526	14	35
		8/15	14,503	10.82	454	14	33
		9/15	14,214	10.85	425	14	34
		10/15	14,488	10.92	464	14	33
		11/15	13,792	10.92	452	14	33
		12/15	14,356	10.92	416	14	33
			168,952		5,237		
PAXTON RESOURCES	ALBA 26	1/15	1,852	11.05	55	2	30
		2/15	1,579	11.05	42	2	28
		3/15	1,705	11.05	44	2	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	ALBA 26	4/15	1,667	10.55	54	2	28		
		5/15	1,798	10.55	60	2	29		
		6/15	1,743	10.55	65	2	29		
		7/15	1,754	10.82	65	2	28		
		8/15	1,647	10.82	113	2	27		
		9/15	1,676	10.85	53	2	28		
		10/15	1,796	10.92	63	2	29		
		11/15	1,734	10.92	62	2	29		
		12/15	1,932	10.92	105	2	31		
					20,883		781		
		PAXTON RESOURCES	AUSTIN POWERS	1/15	1,719	15.37	27	2	28
				2/15	1,457	15.82	15	2	26
				3/15	1,515	15.82	0	2	24
4/15	789			15.82	60	2	13		
5/15	1,784			15.82	38	2	29		
6/15	1,586			15.82	32	2	26		
7/15	1,298			15.82	28	2	21		
8/15	1,570			15.82	54	2	25		
9/15	1,653			15.78	28	2	28		
10/15	1,790			15.78	27	2	29		
11/15	1,801			15.78	42	2	30		
12/15	1,942			16.22	16	2	31		
					18,904		367		
PAXTON RESOURCES	BIG LAKE	1/15	2,670	19.75	156	4	22		
		2/15	2,241	19.75	87	4	20		
		3/15	2,207	19.75	49	4	18		
		4/15	2,675	19.75	192	4	22		
		5/15	2,528	19.75	113	4	20		
		6/15	2,537	19.75	131	4	21		
		7/15	2,690	19.75	130	4	22		
		8/15	2,668	19.75	102	4	22		
		9/15	2,563	19.76	97	4	21		
		10/15	2,830	19.75	130	4	23		
		11/15	2,623	19.75	117	4	22		
		12/15	2,620	19.75	137	4	21		
					30,852		1,441		
PAXTON RESOURCES	BIG LAKE NORTH	1/15	7,253	19.75	599	6	39		
		2/15	5,358	19.75	312	6	32		
		3/15	2,878	19.75	66	6	15		
		4/15	4,602	19.75	332	6	26		
		5/15	7,825	19.75	357	6	42		
		6/15	5,943	19.75	305	6	33		
		7/15	6,535	19.75	318	6	35		
		8/15	6,923	19.75	276	6	37		
		9/15	6,385	19.76	347	6	35		
		10/15	5,869	19.75	263	6	32		
		11/15	6,798	19.75	302	6	38		
		12/15	6,718	19.75	318	6	36		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			73,087		3,795		
PAXTON RESOURCES	BIRCH CREEK	1/15	10,001	8.16	612	8	40
		2/15	8,186	8.50	318	8	37
		3/15	10,558	8.12	622	8	43
		4/15	10,257	6.91	652	8	43
		5/15	10,461	8.05	669	8	42
		6/15	10,589	8.04	735	8	44
		7/15	10,628	8.24	422	8	43
		8/15	10,621	8.36	616	8	43
		9/15	10,119	8.29	604	8	42
		10/15	10,482	8.42	685	8	42
		11/15	9,960	8.36	1,047	8	42
		12/15	10,220	8.33	599	8	41
			122,082		7,581		
PAXTON RESOURCES	BIRCH CREEK 2	1/15	674	8.16	34	1	22
		2/15	619	8.50	54	1	22
		3/15	745	8.12	52	1	24
		4/15	707	6.91	51	1	24
		5/15	720	8.05	50	1	23
		6/15	678	8.04	39	1	23
		7/15	735	8.24	71	1	24
		8/15	748	8.36	41	1	24
		9/15	717	8.29	39	1	24
		10/15	779	8.42	48	1	25
		11/15	720	8.36	70	1	24
		12/15	727	8.33	43	1	23
			8,569		592		
PAXTON RESOURCES	BIRCH CREEK 3	1/15	476	8.16	311	1	15
		2/15	368	8.50	307	1	13
		3/15	462	8.12	232	1	15
		4/15	375	6.91	240	1	13
		5/15	385	8.05	352	1	12
		6/15	367	8.04	235	1	12
		7/15	397	8.24	346	1	13
		8/15	394	8.36	384	1	13
		9/15	382	8.29	280	1	13
		10/15	398	8.42	234	1	13
		11/15	378	8.36	195	1	13
		12/15	382	8.33	206	1	12
			4,764		3,322		
PAXTON RESOURCES	BLUE DEVIL	1/15	1,541	15.37	34	2	25
		2/15	1,204	15.82	39	2	22
		3/15	1,535	15.82	38	2	25
		4/15	1,350	15.82	48	2	23
		5/15	1,347	15.82	42	2	22
		6/15	1,632	15.82	46	2	27
		7/15	1,792	15.82	42	2	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE DEVIL	8/15	1,974	15.82	48	2	32
		9/15	1,830	15.78	33	2	31
		10/15	1,909	15.78	40	2	31
		11/15	1,767	15.78	59	2	29
		12/15	1,741	16.22	26	2	28
			19,622		495		
PAXTON RESOURCES	BLUE LITE	1/15	18,947	21.67	711	19	32
		2/15	15,990	21.67	731	19	30
		3/15	15,981	21.67	738	19	27
		4/15	16,693	21.67	697	19	29
		5/15	18,603	21.97	848	19	32
		6/15	16,243	21.97	628	19	28
		7/15	16,797	21.97	295	19	29
		8/15	17,754	21.97	607	19	30
		9/15	17,269	21.97	774	19	30
		10/15	18,187	21.97	950	19	31
		11/15	17,371	22.21	740	19	30
		12/15	18,481	22.21	711	19	31
	208,316		8,430				
PAXTON RESOURCES	BLUE LITE 5	1/15	3,059	21.67	47	2	49
		2/15	2,370	21.67	47	2	42
		3/15	1,524	21.67	0	2	25
		4/15	2,032	21.67	8	2	34
		5/15	3,040	21.97	13	2	49
		6/15	2,884	21.97	16	2	48
		7/15	3,828	21.97	16	2	62
		8/15	3,175	21.97	9	2	51
		9/15	2,950	21.97	25	2	49
		10/15	3,078	21.97	5	2	50
		11/15	2,820	22.21	14	2	47
		12/15	2,824	22.21	20	2	46
	33,584		220				
PAXTON RESOURCES	DADDY WARBUCKS	1/15	7,278	15.37	244	7	34
		2/15	5,787	15.82	98	7	30
		3/15	5,576	15.82	78	7	26
		4/15	5,371	15.82	108	7	26
		5/15	5,133	15.82	95	7	24
		6/15	6,205	15.82	100	7	30
		7/15	6,579	15.82	95	7	30
		8/15	7,042	15.82	148	7	32
		9/15	6,576	15.78	85	7	31
		10/15	6,937	15.78	73	7	32
		11/15	6,668	15.78	135	7	32
		12/15	6,731	16.22	57	7	31
	75,883		1,316				
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/15	6,995	15.37	1,146	7	32
		2/15	5,674	15.82	1,161	7	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	3/15	5,183	15.82	862	7	24		
		4/15	7,553	15.82	982	7	36		
		5/15	7,385	15.82	888	7	34		
		6/15	7,063	15.82	782	7	34		
		7/15	7,158	15.82	720	7	33		
		8/15	5,616	15.82	847	7	26		
		9/15	7,144	15.78	578	7	34		
		10/15	7,251	15.78	478	7	33		
		11/15	7,185	15.78	871	7	34		
		12/15	7,238	16.22	659	7	33		
					81,445		9,974		
		PAXTON RESOURCES	HIDDEN VALLEY	1/15	7,109	15.37	698	7	33
2/15	6,348			15.82	277	7	32		
3/15	8,703			15.82	239	7	40		
4/15	7,635			15.82	285	7	36		
5/15	8,144			15.82	1,317	7	38		
6/15	7,572			15.82	1,339	7	36		
7/15	8,356			15.82	1,155	7	38		
8/15	8,980			15.82	1,257	7	41		
9/15	7,791			15.78	944	7	37		
10/15	7,922			15.78	738	7	36		
11/15	7,726			15.78	1,194	7	37		
12/15	7,684			16.22	481	7	35		
			93,970		9,924				
PAXTON RESOURCES	J A BOTT	1/15	6,958	28.78	137	18	12		
		2/15	5,529	27.51	132	18	11		
		3/15	6,880	27.97	85	18	12		
		4/15	6,755	27.38	64	18	13		
		5/15	7,125	28.11	73	18	13		
		6/15	6,896	28.30	77	18	13		
		7/15	6,589	29.20	79	18	12		
		8/15	6,667	29.08	63	18	12		
		9/15	5,677	28.65	64	18	11		
		10/15	6,485	28.98	87	18	12		
		11/15	6,111	28.92	85	18	11		
		12/15	6,587	28.80	56	18	12		
			78,259		1,002				
PAXTON RESOURCES	JOHN HENRY	1/15	1,748	15.37	295	2	28		
		2/15	1,740	15.82	231	2	31		
		3/15	1,726	15.82	253	2	28		
		4/15	1,589	15.82	270	2	26		
		5/15	1,795	15.82	374	2	29		
		6/15	1,604	15.82	324	2	27		
		7/15	1,437	15.82	279	2	23		
		8/15	1,540	15.82	306	2	25		
		9/15	1,050	15.78	193	2	18		
		10/15	1,077	15.78	206	2	17		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	JOHN HENRY	12/15	1,202	16.22	130	2	19
			17,592		3,174		
PAXTON RESOURCES	JOHNSON	1/15	2,216	21.67	21	2	36
		2/15	1,934	21.67	15	2	35
		3/15	1,379	21.67	66	2	22
		4/15	2,199	21.67	24	2	37
		5/15	1,920	21.97	11	2	31
		6/15	1,804	21.97	15	2	30
		7/15	1,723	21.97	6	2	28
		8/15	1,897	21.97	12	2	31
		9/15	1,943	21.97	14	2	32
		10/15	1,965	21.97	14	2	32
		11/15	965	22.21	14	2	16
		12/15	1,765	22.21	10	2	28
			21,710		222		
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/15	2,030	8.39	23	3	22
		2/15	1,630	8.39	69	3	19
		3/15	1,752	8.50	69	3	19
		4/15	2,080	8.19	1	3	23
		5/15	2,678	8.10	1	3	29
		6/15	2,448	8.17	1	3	27
		7/15	2,669	8.29	2	3	29
		8/15	2,465	8.36	0	3	26
		9/15	2,543	8.49	3	3	28
		10/15	2,619	8.44	1	3	28
		11/15	2,741	8.44	2	3	30
		12/15	2,748	8.57	0	3	30
			28,403		172		
PAXTON RESOURCES	LIVINGSTON 18	1/15	1,581	8.39	15	9	6
		2/15	1,026	8.39	46	9	4
		3/15	1,319	8.50	2	9	5
		4/15	2,085	8.19	1	9	8
		5/15	2,130	8.10	3	9	8
		6/15	2,239	8.17	1	9	8
		7/15	2,231	8.29	0	9	8
		8/15	2,099	8.36	0	9	8
		9/15	1,960	8.49	1	9	7
		10/15	1,706	8.44	0	9	6
			21,561		69		
PAXTON RESOURCES	MOELARRYCURLY	1/15	4,533	5.40	4,562	8	18
		2/15	3,630	5.26	4,148	8	16
		3/15	3,968	5.12	4,533	8	16
		4/15	4,660	5.02	4,192	8	19
		5/15	4,563	5.42	4,432	8	18
		6/15	4,087	5.57	4,301	8	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	MOELARRYCURLY	7/15	4,235	5.36	4,407	8	17
		8/15	4,191	5.37	4,395	8	17
		9/15	4,068	5.46	4,236	8	17
		10/15	4,345	6.08	4,496	8	18
		11/15	4,310	6.08	4,326	8	18
		12/15	4,418	5.40	4,457	8	18
				51,008		52,485	
PAXTON RESOURCES	MOELARRYCURLY #2	1/15	5,024	5.40	2,283	9	18
		2/15	4,584	5.26	2,074	9	18
		3/15	5,530	5.12	2,266	9	20
		4/15	5,091	5.02	2,096	9	19
		5/15	5,210	5.42	2,216	9	19
		6/15	4,788	5.57	2,150	9	18
		7/15	5,180	5.36	2,203	9	19
		8/15	5,112	5.37	2,197	9	18
		9/15	4,964	5.46	2,118	9	18
		10/15	5,430	6.08	2,248	9	19
		11/15	5,499	6.08	2,163	9	20
		12/15	5,657	5.40	2,228	9	20
		62,069		26,242			
PAXTON RESOURCES	NORTH WOLF CREEK	1/15	5,843	15.28	88	6	31
		2/15	4,935	14.83	58	6	29
		3/15	5,365	15.02	59	6	29
		4/15	5,600	14.78	137	6	31
		5/15	5,934	14.72	92	6	32
		6/15	5,743	14.79	69	6	32
		7/15	5,694	15.00	105	6	31
		8/15	5,591	15.00	87	6	30
		9/15	5,552	15.03	74	6	31
		10/15	5,841	15.13	142	6	31
		11/15	5,192	15.30	83	6	29
		12/15	5,758	15.44	139	6	31
		67,048		1,133			
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/15	410	15.28	28	1	13
		2/15	398	14.83	30	1	14
		3/15	338	15.02	29	1	11
		4/15	320	14.78	26	1	11
		5/15	402	14.72	25	1	13
		6/15	393	14.79	21	1	13
		7/15	398	15.00	26	1	13
		8/15	393	15.00	23	1	13
		9/15	390	15.03	29	1	13
		10/15	423	15.13	30	1	14
		11/15	365	15.30	29	1	12
		12/15	398	15.44	30	1	13
		4,628		326			
PAXTON RESOURCES	ROBBS CREEK	1/15	2,259	8.16	123	3	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	ROBBS CREEK	2/15	1,869	8.50	179	3	22		
		3/15	1,971	8.12	184	3	21		
		4/15	2,209	6.91	109	3	25		
		5/15	2,293	8.05	116	3	25		
		6/15	2,199	8.04	130	3	24		
		7/15	2,360	8.24	166	3	25		
		8/15	2,321	8.36	114	3	25		
		9/15	2,207	8.29	97	3	25		
		10/15	2,341	8.42	116	3	25		
		11/15	2,206	8.36	106	3	25		
		12/15	2,217	8.33	104	3	24		
					26,452		1,544		
		PAXTON RESOURCES	ROBBS CREEK 3	1/15	3,706	8.16	278	3	40
2/15	3,217			8.50	317	3	38		
3/15	3,753			8.12	299	3	40		
4/15	3,645			6.91	287	3	41		
5/15	3,658			8.05	295	3	39		
6/15	3,495			8.04	259	3	39		
7/15	3,761			8.24	471	3	40		
8/15	3,757			8.36	251	3	40		
9/15	3,567			8.29	279	3	40		
10/15	3,698			8.42	294	3	40		
11/15	3,551			8.36	266	3	39		
12/15	3,597			8.33	267	3	39		
					43,405		3,563		
PAXTON RESOURCES	SCHROEDER	1/15	3,567	22.14	321	7	16		
		2/15	3,348	21.30	276	7	17		
		3/15	4,102	21.56	237	7	19		
		4/15	3,950	21.31	307	7	19		
		5/15	4,551	21.47	362	7	21		
		6/15	4,467	21.16	335	7	21		
		7/15	4,556	21.42	336	7	21		
		8/15	5,106	21.36	487	7	24		
		9/15	5,281	20.74	430	7	25		
		10/15	5,332	21.68	434	7	25		
		11/15	5,059	21.63	411	7	24		
		12/15	5,132	21.64	477	7	24		
					54,451		4,413		
PAXTON RESOURCES	STURGEON RIVER 14	1/15	2,793	15.37	277	3	30		
		2/15	2,405	15.82	250	3	29		
		3/15	635	15.82	0	3	7		
		4/15	2,922	15.82	373	3	32		
		5/15	3,137	15.82	324	3	34		
		6/15	2,921	15.82	323	3	32		
		7/15	2,948	15.82	286	3	32		
		8/15	3,182	15.82	332	3	34		
		9/15	2,952	15.78	189	3	33		
		10/15	2,796	15.78	234	3	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	STURGEON RIVER 14	11/15	2,683	15.78	362	3	30
		12/15	2,625	16.22	165	3	28
			31,999		3,115		
PAXTON RESOURCES - REPORTER TOTALS:			1,469,498		150,935		
SAVOY ENERGY LP	DOVER 1/12	1/15	232	4.59	391	1	7
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	44	1	0
		9/15	4,093	6.34	5,398	3	45
		10/15	6,056	3.86	4,149	3	65
		11/15	5,882	3.86	3,691	3	65
		12/15	5,108	4.36	3,560	3	55
	21,371		17,233				
SAVOY ENERGY LP - REPORTER TOTALS:			21,371		17,233		
SCHMUDE OIL	CORWITH 19	1/15	786	10.50	90	1	25
		2/15	4	10.50	3	1	0
		3/15	0	10.50	0	0	0
		4/15	0	10.50	0	0	0
		5/15	0	10.50	0	0	0
		6/15	0	10.50	0	0	0
		7/15	0	10.50	0	0	0
		8/15	0	10.50	0	0	0
		9/15	0	10.50	0	0	0
		10/15	0	10.50	0	0	0
		11/15	0	10.50	0	0	0
		12/15	0	10.50	0	0	0
	790		93				
SCHMUDE OIL	HARTL	1/15	6,037	4.56	1,320	6	32
		2/15	5,174	4.56	549	6	31
		3/15	4,829	4.56	1,422	6	26
		4/15	5,530	4.56	2,056	6	31
		5/15	6,328	4.56	1,633	6	34
		6/15	6,524	4.56	1,512	6	36
		7/15	6,954	4.56	1,603	6	37
		8/15	6,809	4.56	1,555	6	37
		9/15	6,562	4.56	1,459	6	36
		10/15	6,673	4.56	1,263	6	36
		11/15	6,310	4.56	1,132	6	35
		12/15	6,566	4.56	1,169	6	35
	74,296		16,673				
SCHMUDE OIL	MARTIN IDE	1/15	5,805	4.11	450	5	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SCHMUDE OIL	MARTIN IDE	2/15	672	4.11	10	5	5		
		3/15	0	4.11	0	0	0		
		4/15	0	4.11	0	0	0		
		5/15	0	4.11	0	0	0		
		6/15	0	4.11	0	0	0		
		7/15	0	4.11	0	0	0		
		8/15	0	4.11	0	0	0		
		9/15	0	4.11	0	0	0		
		10/15	0	4.11	0	0	0		
		11/15	0	4.11	0	0	0		
		12/15	0	4.11	0	0	0		
					6,477		460		
		SCHMUDE OIL	PIGEON RIVER ANTRIM	1/15	2,293	10.50	91	1	74
2/15	206			10.50	3	1	7		
3/15	0			10.50	0	0	0		
4/15	0			10.50	0	0	0		
5/15	0			10.50	0	0	0		
6/15	0			10.50	0	0	0		
7/15	0			10.50	0	0	0		
8/15	0			10.50	0	0	0		
9/15	0			10.50	0	0	0		
10/15	0			10.50	0	0	0		
11/15	0			10.50	0	0	0		
12/15	0			10.50	0	0	0		
					2,499		94		
SCHMUDE OIL - REPORTER TOTALS:			84,062		17,320				
SRW	CENTRAL LAKE 13	1/15	15,051	1.47	71,908	30	16		
		2/15	13,264	1.47	63,068	30	16		
		3/15	15,393	1.37	68,962	30	17		
		4/15	14,861	1.37	66,075	30	17		
		5/15	15,467	1.37	73,028	30	17		
		6/15	13,812	1.23	67,324	30	15		
		7/15	15,852	1.23	69,830	30	17		
		8/15	15,270	1.23	74,222	30	16		
		9/15	15,885	1.38	79,684	30	18		
		10/15	16,749	1.38	92,602	30	18		
		11/15	16,092	1.38	70,756	30	18		
		12/15	16,877	1.42	73,142	30	18		
			184,573		870,601				
SRW	CENTRAL LAKE 36	1/15	1,136	2.24	21,127	3	12		
		2/15	1,003	2.24	17,133	3	12		
		3/15	1,080	2.54	17,866	3	12		
		4/15	972	2.54	17,618	3	11		
		5/15	818	2.54	20,890	3	9		
		6/15	583	2.51	21,191	3	6		
		7/15	426	2.51	22,031	3	5		
		8/15	475	2.51	22,253	3	5		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CENTRAL LAKE 36	9/15	1,348	2.27	28,571	3	15
		10/15	1,729	2.27	25,644	3	19
		11/15	1,448	2.27	22,686	3	16
		12/15	0	2.27	0	0	0
			11,018		237,010		
SRW	CHARLTON 16 1-89	1/15	8,709	25.07	420	18	16
		2/15	7,555	25.10	352	18	15
		3/15	7,152	24.79	494	18	13
		4/15	8,240	24.55	593	18	15
		5/15	0	24.55	0	0	0
		6/15	0	24.55	0	0	0
		7/15	0	24.55	0	0	0
		8/15	0	24.55	0	0	0
		9/15	0	24.55	0	0	0
		10/15	0	24.55	0	0	0
		11/15	0	24.55	0	0	0
		12/15	0	24.55	0	0	0
			31,656		1,859		
SRW	CHARLTON 19 3-88	1/15	7,049	9.24	0	16	14
		2/15	6,139	8.63	0	16	14
		3/15	6,640	8.60	0	16	13
		4/15	6,634	7.78	0	16	14
		5/15	7,457	7.78	0	16	15
		6/15	6,959	8.93	0	16	14
		7/15	7,580	8.85	172	16	15
		8/15	7,927	8.85	0	16	16
		9/15	7,811	9.00	0	16	16
		10/15	7,976	8.83	0	16	16
		11/15	7,291	8.88	114	16	15
		12/15	0	8.88	0	0	0
			79,463		286		
SRW	CHESTER 22 1-02	1/15	5,291	18.71	4,191	3	57
		2/15	4,886	18.54	3,943	3	58
		3/15	5,319	18.95	4,914	3	57
		4/15	5,170	18.01	4,893	3	57
		5/15	5,369	18.01	5,241	3	58
		6/15	4,991	18.45	5,044	3	55
		7/15	4,742	17.88	4,876	3	51
		8/15	4,938	17.88	3,095	3	53
		9/15	4,924	17.93	2,953	3	55
		10/15	4,896	17.46	2,980	3	53
		11/15	4,286	17.61	4,138	3	48
		12/15	4,929	17.30	6,549	3	53
			59,741		52,817		
SRW	CHESTER 22 4-90	1/15	11,855	18.71	15,368	11	35
		2/15	10,498	18.54	14,459	11	34
		3/15	11,688	18.95	18,019	11	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHESTER 22 4-90	4/15	11,155	18.01	17,941	11	34		
		5/15	11,694	18.01	19,215	11	34		
		6/15	10,794	18.45	18,496	11	33		
		7/15	10,706	17.88	17,879	11	31		
		8/15	10,435	17.88	11,349	11	31		
		9/15	9,171	17.93	10,829	11	28		
		10/15	9,819	17.46	10,926	11	29		
		11/15	9,810	17.61	15,174	11	30		
		12/15	9,602	17.30	24,013	11	28		
					127,227		193,668		
		SRW	CHESTER 31	1/15	1,773	25.54	540	5	11
				2/15	1,743	25.13	406	5	12
3/15	1,851			26.05	312	5	12		
4/15	1,635			25.79	170	5	11		
5/15	1,759			25.79	107	5	11		
6/15	1,691			26.40	111	5	11		
7/15	1,741			26.60	118	5	11		
8/15	1,665			26.60	116	5	11		
9/15	1,579			26.60	12	5	11		
10/15	1,646			26.58	0	5	11		
11/15	1,555			26.72	0	5	10		
12/15	1,543			26.47	0	5	10		
			20,181		1,892				
SRW	CHESTER 7 1-91	1/15	13,778	25.54	584	26	17		
		2/15	14,661	25.13	362	26	20		
		3/15	17,196	26.05	509	26	21		
		4/15	16,995	25.79	485	26	22		
		5/15	18,196	25.79	588	26	23		
		6/15	17,161	26.40	456	26	22		
		7/15	17,327	26.60	438	26	21		
		8/15	17,665	26.60	563	26	22		
		9/15	16,986	26.60	517	26	22		
		10/15	17,937	26.58	530	26	22		
		11/15	16,652	26.72	479	26	21		
		12/15	17,537	26.47	401	26	22		
			202,091		5,912				
SRW	ECHO 30	1/15	10,050	2.24	133,803	19	17		
		2/15	8,608	2.24	108,511	19	16		
		3/15	9,084	2.54	113,153	19	15		
		4/15	8,288	2.54	111,578	19	15		
		5/15	8,224	2.54	132,306	19	14		
		6/15	8,474	2.51	134,206	19	15		
		7/15	9,467	2.51	139,531	19	16		
		8/15	8,979	2.51	140,934	19	15		
		9/15	9,138	2.27	180,947	19	16		
		10/15	9,308	2.27	162,412	19	16		
		11/15	8,302	2.27	143,681	19	15		
		12/15	0	2.27	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			97,922		1,501,062		
SRW	ECHO 33	1/15	6,523	4.53	81,691	19	11
		2/15	5,727	4.53	62,460	19	11
		3/15	6,238	4.19	65,486	19	11
		4/15	5,934	4.19	61,919	19	10
		5/15	6,123	4.19	66,415	19	10
		6/15	5,838	4.22	53,104	19	10
		7/15	5,143	4.22	42,112	19	9
		8/15	5,053	4.22	42,413	19	9
		9/15	5,044	4.21	61,546	19	9
		10/15	5,273	4.21	75,060	19	9
		11/15	5,568	4.21	70,547	19	10
		12/15	6,524	4.28	68,469	17	12
			68,988		751,222		
SRW	ECHO 9	1/15	12,174	2.19	27,505	24	16
		2/15	10,232	2.19	20,799	24	15
		3/15	11,654	2.15	15,031	24	16
		4/15	11,453	2.15	18,145	24	16
		5/15	12,543	2.15	16,870	24	17
		6/15	11,849	2.01	15,543	24	16
		7/15	12,165	2.01	14,709	24	16
		8/15	11,941	2.01	14,761	24	16
		9/15	12,341	2.22	13,515	24	17
		10/15	13,300	2.22	14,209	24	18
		11/15	12,419	2.22	15,868	24	17
		12/15	12,646	2.33	17,914	24	17
			144,717		204,869		
SRW	FOREST HOME 12	1/15	6,597	3.11	1,751	11	19
		2/15	5,926	3.11	1,752	11	19
		3/15	6,456	3.05	1,617	11	19
		4/15	6,302	3.05	1,392	11	19
		5/15	6,569	3.05	1,396	11	19
		6/15	6,339	3.20	1,020	11	19
		7/15	6,632	3.20	1,505	11	19
		8/15	6,113	3.20	1,401	11	18
		9/15	6,349	3.25	1,228	11	19
		10/15	6,450	3.25	1,207	11	19
		11/15	6,003	3.25	1,149	11	18
		12/15	0	3.25	0	0	0
			69,736		15,418		
SRW	KEARNEY 2	1/15	9,733	5.78	2,605	7	45
		2/15	8,641	5.78	2,153	7	44
		3/15	9,416	5.78	2,376	7	43
		4/15	9,188	5.78	2,198	7	44
		5/15	10,074	5.78	2,333	7	46
		6/15	9,807	5.78	2,209	7	47
		7/15	10,071	5.78	2,230	7	46

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	KEARNEY 2	8/15	9,769	5.78	2,338	7	45
		9/15	10,010	5.78	2,248	7	48
		10/15	10,401	5.78	2,346	7	48
		11/15	9,916	5.78	2,913	7	47
		12/15	9,868	5.78	2,872	7	45
					116,894		28,821
SRW	OPAL LAKE 1-90	1/15	0	25.54	0	0	0
		2/15	0	25.13	0	0	0
		3/15	0	26.05	0	0	0
		4/15	0	25.79	0	0	0
		5/15	0	25.79	0	0	0
		6/15	0	26.40	0	0	0
		7/15	0	26.60	0	0	0
		8/15	0	26.60	0	0	0
		9/15	0	26.60	0	0	0
		10/15	0	26.58	0	0	0
		11/15	0	26.72	0	0	0
		12/15	0	26.47	0	0	0
			0		0		
SRW	OTSEGO LAKE 1-88	1/15	12,262	24.91	0	26	15
		2/15	10,394	24.91	0	26	14
		3/15	12,012	24.91	149	26	15
		4/15	12,417	24.91	0	26	16
		5/15	13,120	24.91	28	26	16
		6/15	12,644	29.26	0	26	16
		7/15	11,865	29.63	154	26	15
		8/15	11,424	29.63	92	26	14
		9/15	11,023	28.48	0	26	14
		10/15	12,047	28.48	84	26	15
		11/15	11,526	29.65	0	26	15
		12/15	11,398	29.11	0	26	14
			142,132		507		
SRW	SOUTH ARM 32	1/15	5,535	1.26	62,270	19	9
		2/15	4,620	1.26	54,180	19	9
		3/15	5,395	1.26	60,100	19	9
		4/15	5,157	1.26	57,328	19	9
		5/15	5,397	1.26	55,668	19	9
		6/15	4,870	1.26	34,597	19	9
		7/15	5,340	1.26	33,317	19	9
		8/15	5,147	1.26	32,861	19	9
		9/15	4,977	1.26	4,362	19	9
		10/15	4,694	1.26	0	19	8
		11/15	4,435	1.26	0	19	8
		12/15	4,215	1.26	0	19	7
			59,782		394,683		
SRW - REPORTER TOTALS:			1,416,121		4,260,627		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ACE OF HEARTS	1/15	3,622	9.61	6,879	10	12
		2/15	3,187	9.61	5,457	10	11
		3/15	3,861	9.61	6,447	10	12
		4/15	3,798	9.61	6,030	10	13
		5/15	3,673	9.61	6,031	10	12
		6/15	3,510	9.61	5,949	10	12
		7/15	3,549	9.61	6,554	10	11
		8/15	3,391	9.61	6,389	10	11
		9/15	3,239	9.61	6,113	10	11
		10/15	3,360	9.61	6,630	10	11
		11/15	3,302	10.14	6,482	10	11
		12/15	3,411	10.14	6,859	6	18
					41,903		75,820
TERRA	AGGIELAND	1/15	2,716	6.62	1,002	13	7
		2/15	1,841	6.62	729	13	5
		3/15	1,822	6.62	0	13	5
		4/15	460	6.62	0	13	1
		5/15	509	6.62	0	13	1
		6/15	1,392	6.62	0	13	4
		7/15	2,029	6.62	0	13	5
		8/15	1,354	6.62	0	13	3
		9/15	542	6.62	0	13	1
		10/15	2,493	6.62	0	13	6
		11/15	2,764	6.10	0	13	7
		12/15	2,838	6.10	0	12	8
					20,760		1,731
TERRA	BAGLEY 11 D	1/15	0	3.75	0	0	0
		2/15	0	3.75	0	0	0
		3/15	0	3.75	0	0	0
		4/15	0	3.75	0	0	0
		5/15	0	3.75	0	0	0
		6/15	0	3.75	0	0	0
		7/15	0	3.75	0	0	0
		8/15	0	3.75	0	0	0
		9/15	0	3.75	0	0	0
		10/15	0	3.75	0	0	0
		11/15	0	3.75	0	0	0
		12/15	0	3.75	0	0	0
					0		0
TERRA	BAGLEY 14	1/15	3,367	17.37	2,283	6	18
		2/15	3,107	17.37	2,215	6	18
		3/15	3,742	17.37	1,135	6	20
		4/15	3,779	17.37	1,258	6	21
		5/15	3,741	17.37	946	6	20
		6/15	1,675	17.37	1,034	6	9
		7/15	2,334	17.37	1,206	6	13
		8/15	2,972	17.37	889	6	16
		9/15	2,933	17.37	351	6	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 14	10/15	2,889	17.37	316	6	16
		11/15	2,477	22.48	280	6	14
		12/15	2,065	22.48	331	6	11
			35,081		12,244		
TERRA	BAGLEY 15 EAST	1/15	881	24.75	659	1	28
		2/15	730	24.75	574	1	26
		3/15	932	22.19	727	1	30
		4/15	977	22.19	909	1	33
		5/15	969	23.83	968	1	31
		6/15	1,472	23.83	992	1	49
		7/15	1,466	23.83	831	1	47
		8/15	1,398	24.55	463	1	45
		9/15	1,252	24.55	167	1	42
		10/15	1,324	24.55	162	1	43
		11/15	1,433	24.55	178	1	48
		12/15	1,199	23.82	203	1	39
	14,033		6,833				
TERRA	BAGLEY 15 WEST	1/15	1,209	20.32	904	1	39
		2/15	1,074	20.32	845	1	38
		3/15	1,347	20.32	1,050	1	43
		4/15	1,429	20.32	1,259	1	48
		5/15	1,293	20.32	1,293	1	42
		6/15	2,033	20.32	1,369	1	68
		7/15	2,109	20.32	1,195	1	68
		8/15	2,035	20.32	673	1	66
		9/15	1,797	20.32	239	1	60
		10/15	1,875	20.32	229	1	60
		11/15	2,020	20.32	251	1	67
		12/15	1,678	20.32	284	1	54
	19,899		9,591				
TERRA	BAGLEY 700	1/15	4,573	18.59	2,146	15	10
		2/15	3,466	18.59	1,101	15	8
		3/15	2,280	18.59	1,645	14	5
		4/15	4,797	18.59	3,086	15	11
		5/15	5,476	18.59	3,241	15	12
		6/15	4,878	18.59	2,514	15	11
		7/15	5,613	18.59	2,301	15	12
		8/15	5,358	18.59	2,325	15	12
		9/15	4,857	18.59	2,306	15	11
		10/15	4,957	18.59	1,280	14	11
		11/15	4,826	18.21	624	14	11
12/15	5,041	18.21	507	14	12		
	56,122		23,076				
TERRA	BART STAR	1/15	23,023	12.76	1,820	33	22
		2/15	19,919	12.76	1,518	33	22
		3/15	21,216	12.76	2,106	33	21
		4/15	21,117	12.76	2,146	33	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BART STAR	5/15	22,668	12.76	2,442	33	22		
		6/15	24,796	12.76	1,901	33	25		
		7/15	26,282	12.76	1,738	33	26		
		8/15	28,477	12.76	1,788	33	28		
		9/15	27,115	12.76	1,970	33	27		
		10/15	28,392	12.76	1,918	33	28		
		11/15	30,032	13.63	1,996	33	30		
		12/15	31,601	13.63	2,018	33	31		
					304,638		23,361		
		TERRA	BEAVER LAKE	1/15	25,848	14.42	2,456	21	40
2/15	22,394			14.42	2,189	21	38		
3/15	24,950			14.42	2,454	21	38		
4/15	24,185			14.42	2,407	21	38		
5/15	24,869			14.42	2,263	21	38		
6/15	23,650			14.42	2,138	21	38		
7/15	24,862			14.42	2,441	21	38		
8/15	24,629			14.42	2,370	21	38		
9/15	23,703			14.42	2,266	21	38		
10/15	24,854			14.42	2,300	21	38		
11/15	23,963			15.61	2,111	21	38		
12/15	24,368			15.61	2,152	21	37		
			292,275		27,547				
TERRA	BLUE HERRON	1/15	16,635	15.70	492	13	41		
		2/15	14,858	15.70	444	13	41		
		3/15	16,863	15.70	472	13	42		
		4/15	15,793	15.70	442	13	40		
		5/15	16,215	15.70	530	13	40		
		6/15	15,533	15.70	496	13	40		
		7/15	16,537	15.70	503	13	41		
		8/15	16,975	15.70	456	13	42		
		9/15	16,379	15.70	462	13	42		
		10/15	16,839	15.70	433	13	42		
		11/15	16,282	16.45	405	13	42		
		12/15	16,559	16.45	418	13	41		
			195,468		5,553				
TERRA	BRADY BUNCH	1/15	7,299	7.90	340	11	21		
		2/15	6,718	7.90	295	11	22		
		3/15	7,248	7.90	295	11	21		
		4/15	6,885	7.90	311	11	21		
		5/15	7,217	7.90	340	11	21		
		6/15	7,332	7.90	391	11	22		
		7/15	7,531	7.90	302	11	22		
		8/15	7,677	7.90	297	11	22		
		9/15	7,348	7.90	356	11	22		
		10/15	7,451	7.90	324	11	22		
		11/15	6,995	7.69	335	11	21		
		12/15	7,403	7.69	314	10	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			87,104		3,900		
TERRA	BUSHMAN	1/15	24,438	15.66	959	15	53
		2/15	21,910	15.66	837	15	52
		3/15	23,654	15.66	936	15	51
		4/15	23,539	15.66	384	15	52
		5/15	24,304	15.66	749	15	52
		6/15	24,345	15.66	962	15	54
		7/15	25,176	15.66	977	15	54
		8/15	24,265	15.66	991	15	52
		9/15	24,079	15.66	920	15	54
		10/15	25,022	15.66	929	15	54
		11/15	23,521	15.86	939	15	52
		12/15	23,650	15.86	939	15	51
			287,903		10,522		
TERRA	CARBON BLACK	1/15	14,813	13.94	2,191	17	28
		2/15	13,583	13.94	1,594	17	29
		3/15	14,449	13.94	0	17	27
		4/15	14,446	13.94	0	17	28
		5/15	14,445	13.94	0	17	27
		6/15	14,646	13.94	0	17	29
		7/15	14,285	13.94	0	17	27
		8/15	15,094	13.94	0	17	29
		9/15	15,212	13.94	0	17	30
		10/15	14,808	13.94	0	17	28
		11/15	13,942	14.93	0	17	27
		12/15	14,245	14.93	0	17	27
			173,968		3,785		
TERRA	CATTLE	1/15	7,977	19.82	660	13	20
		2/15	7,154	19.82	599	13	20
		3/15	8,097	19.82	677	14	19
		4/15	7,953	19.82	648	14	19
		5/15	8,355	19.82	656	14	19
		6/15	7,733	19.82	634	14	18
		7/15	7,910	19.82	651	14	18
		8/15	8,133	19.82	674	14	19
		9/15	7,847	19.82	667	14	19
		10/15	8,013	19.82	709	14	18
		11/15	7,872	20.55	680	14	19
		12/15	8,014	20.55	949	14	18
			95,058		8,204		
TERRA	CHARLTON EAST	1/15	9,515	27.11	350	26	12
		2/15	13,804	27.11	324	26	19
		3/15	15,791	27.11	357	26	20
		4/15	15,540	27.11	360	26	20
		5/15	18,980	27.11	473	26	24
		6/15	16,679	27.11	451	26	21
		7/15	16,793	27.11	455	26	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON EAST	8/15	16,955	27.11	453	26	21
		9/15	16,514	27.11	441	26	21
		10/15	16,381	27.11	461	26	20
		11/15	17,060	27.04	479	26	22
		12/15	16,364	27.04	471	26	20
				190,376		5,075	
TERRA	CHARLTON WEST	1/15	73,523	8.55	15,711	40	59
		2/15	58,788	8.55	14,106	40	52
		3/15	67,055	8.55	19,984	40	54
		4/15	62,777	8.55	15,965	40	52
		5/15	65,240	8.55	15,029	40	53
		6/15	61,393	8.55	14,419	40	51
		7/15	62,370	8.55	14,974	40	50
		8/15	62,618	8.55	14,175	40	50
		9/15	59,167	8.55	13,150	40	49
		10/15	60,046	8.55	13,508	41	47
		11/15	58,900	10.49	13,903	41	48
		12/15	60,296	10.49	14,121	41	47
		752,173		179,045			
TERRA	CHESTER 7-11	1/15	4,901	16.92	2,313	12	13
		2/15	3,417	16.92	1,091	13	9
		3/15	3,506	16.92	2,537	13	9
		4/15	5,017	16.92	3,395	13	13
		5/15	5,024	16.92	2,988	13	12
		6/15	5,394	16.92	2,796	12	15
		7/15	6,319	16.92	2,603	12	17
		8/15	6,409	16.92	2,794	13	16
		9/15	5,893	16.92	2,812	13	15
		10/15	6,402	16.92	1,663	12	17
		11/15	5,616	16.92	731	12	16
		12/15	5,792	16.92	587	12	16
		63,690		26,310			
TERRA	CORWITH	1/15	19,116	11.21	4,260	30	21
		2/15	16,539	11.21	3,683	30	20
		3/15	19,167	11.21	3,844	29	21
		4/15	18,453	11.21	3,555	30	21
		5/15	20,105	11.21	4,465	30	22
		6/15	19,767	11.21	3,275	30	22
		7/15	20,800	11.21	4,189	30	22
		8/15	20,345	11.21	3,990	30	22
		9/15	18,374	11.21	3,408	30	20
		10/15	16,931	11.21	3,793	30	18
		11/15	16,633	11.64	3,439	30	18
		12/15	17,282	11.64	3,824	30	19
		223,512		45,725			
TERRA	DUBIE BROTHERS	1/15	10,138	8.85	20,245	16	20
		2/15	8,958	8.85	16,060	16	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	DUBIE BROTHERS	3/15	10,254	8.85	18,972	16	21		
		4/15	10,068	8.85	17,745	16	21		
		5/15	10,159	8.85	17,749	16	20		
		6/15	9,867	8.85	17,508	16	21		
		7/15	10,146	8.85	19,288	16	20		
		8/15	9,824	8.85	18,806	16	20		
		9/15	9,414	8.85	17,502	16	20		
		10/15	9,604	8.85	17,247	16	19		
		11/15	9,748	9.23	16,863	16	20		
		12/15	9,735	9.23	17,844	16	20		
					117,915		215,829		
		TERRA	ELK RIDGE	1/15	13,673	6.67	14,199	17	26
				2/15	12,094	6.67	13,426	17	25
3/15	14,498			6.67	14,499	17	27		
4/15	13,921			6.67	14,425	17	27		
5/15	14,708			6.67	14,738	17	28		
6/15	13,539			6.67	14,311	17	27		
7/15	13,286			6.67	14,230	17	25		
8/15	13,999			6.67	16,874	17	27		
9/15	14,250			6.67	15,861	17	28		
10/15	14,689			6.67	15,939	17	28		
11/15	14,784			6.86	15,457	17	29		
12/15	14,325			6.86	16,212	17	27		
					167,766		180,171		
TERRA	ELMER FUDD 1-A	1/15	39,579	10.19	11,186	37	34		
		2/15	35,586	10.19	10,084	37	34		
		3/15	38,617	10.19	10,650	37	34		
		4/15	38,824	10.19	10,829	37	35		
		5/15	39,799	10.19	10,875	37	35		
		6/15	38,917	10.19	10,347	37	35		
		7/15	39,153	10.19	10,605	37	34		
		8/15	37,819	10.19	10,565	37	33		
		9/15	38,359	10.19	10,413	37	35		
		10/15	39,699	10.19	10,561	37	35		
		11/15	37,690	9.06	10,175	36	35		
		12/15	37,948	9.06	10,513	37	33		
					461,990		126,803		
TERRA	ELMER FUDD EAST	1/15	41,864	15.56	2,981	24	56		
		2/15	36,521	15.56	2,597	24	54		
		3/15	39,770	15.56	2,623	24	53		
		4/15	40,476	15.56	2,883	24	56		
		5/15	42,086	15.56	2,974	24	57		
		6/15	40,870	15.56	2,841	24	57		
		7/15	40,790	15.56	2,867	24	55		
		8/15	40,744	15.56	2,824	24	55		
		9/15	39,114	15.56	2,531	24	54		
		10/15	40,854	15.56	2,637	24	55		
		11/15	38,680	15.35	2,573	23	56		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMER FUDD EAST	12/15	39,731	15.35	3,107	24	53
			481,500		33,438		
TERRA	ELMIRA THRIVE EAST	1/15	6,289	8.57	37,614	13	16
		2/15	5,410	8.57	27,635	13	15
		3/15	5,698	8.57	35,366	13	14
		4/15	5,651	8.57	37,264	13	14
		5/15	5,795	8.57	43,967	13	14
		6/15	5,660	8.57	37,584	13	15
		7/15	5,469	8.57	38,881	13	14
		8/15	5,612	8.57	39,224	13	14
		9/15	5,183	8.57	35,610	13	13
		10/15	5,593	8.57	35,664	12	15
		11/15	5,103	8.31	31,296	12	14
		12/15	5,132	8.31	39,602	12	14
			66,595		439,707		
TERRA	ESS LAKE	1/15	440	3.62	430	1	14
		2/15	317	3.69	231	1	11
		3/15	201	3.69	215	1	6
		4/15	60	3.42	177	1	2
		5/15	60	3.42	196	1	2
		6/15	70	3.57	151	1	2
		7/15	188	3.57	222	1	6
		8/15	131	3.57	223	1	4
		9/15	95	3.57	167	1	3
		10/15	125	3.57	250	1	4
		11/15	104	3.57	209	1	3
		12/15	122	3.62	210	1	4
			1,913		2,681		
TERRA	HAPPY HILLMAN	1/15	19,384	22.57	499	27	23
		2/15	15,819	22.57	392	27	21
		3/15	17,953	22.57	430	27	21
		4/15	17,170	22.57	434	27	21
		5/15	18,524	22.57	451	27	22
		6/15	18,885	22.57	974	27	23
		7/15	18,535	22.57	1,045	27	22
		8/15	19,209	22.57	1,072	27	23
		9/15	19,151	22.57	1,014	27	24
		10/15	19,073	22.57	1,035	27	23
		11/15	19,514	22.73	1,043	27	24
		12/15	18,961	22.73	1,054	27	23
			222,178		9,443		
TERRA	HEAD START	1/15	11,069	13.95	1,599	12	30
		2/15	8,151	13.95	1,430	12	24
		3/15	13,733	13.95	1,611	12	37
		4/15	11,069	13.95	1,498	12	31
		5/15	14,427	13.95	1,461	12	39
		6/15	13,748	13.95	1,522	12	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HEAD START	7/15	13,967	13.95	1,621	12	38
		8/15	14,325	13.95	1,751	12	38
		9/15	13,655	13.95	1,821	12	38
		10/15	13,689	13.95	1,887	12	37
		11/15	13,002	13.45	1,817	12	36
		12/15	13,393	13.45	1,972	12	36
					154,228		19,990
TERRA	HUNT N HAYES	1/15	28,598	23.07	659	30	31
		2/15	26,703	23.07	582	30	32
		3/15	28,251	23.07	636	30	30
		4/15	27,890	23.07	698	30	31
		5/15	29,845	23.07	655	30	32
		6/15	29,666	23.07	637	30	33
		7/15	30,176	23.07	679	30	32
		8/15	30,384	23.07	660	30	33
		9/15	28,690	23.07	642	30	32
		10/15	28,213	23.07	766	30	30
		11/15	27,401	23.20	682	30	30
		12/15	28,009	23.20	654	30	30
			343,826		7,950		
TERRA	JACK SPRATT	1/15	15,521	13.41	273	15	33
		2/15	13,525	13.41	249	15	32
		3/15	15,079	13.41	263	15	32
		4/15	16,096	13.41	247	15	36
		5/15	16,312	13.41	296	15	35
		6/15	14,768	13.41	280	15	33
		7/15	14,632	13.41	283	15	31
		8/15	14,268	13.41	250	15	31
		9/15	14,278	13.41	275	15	32
		10/15	15,740	13.41	300	15	34
		11/15	15,424	13.83	281	15	34
		12/15	15,767	13.83	290	15	34
			181,410		3,287		
TERRA	LIFE OF BRILEY	1/15	34,857	13.06	296	28	40
		2/15	28,721	13.06	274	28	37
		3/15	32,563	13.06	1,390	28	37
		4/15	32,364	13.06	1,594	28	39
		5/15	32,880	13.06	1,688	28	38
		6/15	31,916	13.06	1,298	28	38
		7/15	32,621	13.06	1,357	28	38
		8/15	17,504	13.06	1,363	28	20
		9/15	16,985	13.06	1,315	28	20
		10/15	29,010	13.06	1,357	28	33
		11/15	31,758	13.38	1,305	28	38
		12/15	30,211	13.38	1,335	28	35
			351,390		14,572		
TERRA	LITTLE RASCALS	1/15	12,458	11.23	641	16	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LITTLE RASCALS	2/15	10,273	11.23	556	16	23		
		3/15	11,699	11.23	558	16	24		
		4/15	11,308	11.23	588	16	24		
		5/15	11,644	11.23	643	16	23		
		6/15	10,975	11.23	735	16	23		
		7/15	11,752	11.23	564	16	24		
		8/15	11,751	11.23	486	16	24		
		9/15	12,795	11.23	584	16	27		
		10/15	13,037	11.23	530	16	26		
		11/15	12,360	12.60	550	16	26		
		12/15	13,517	12.60	512	16	27		
					143,569		6,947		
		TERRA	LIVINGSTON 17	1/15	13,711	5.68	2,466	18	25
2/15	11,976			5.68	1,981	18	24		
3/15	13,504			5.68	2,066	18	24		
4/15	13,435			5.68	1,967	18	25		
5/15	14,257			5.68	2,918	18	26		
6/15	14,020			5.68	3,123	18	26		
7/15	14,398			5.68	3,413	18	26		
8/15	14,848			5.68	3,425	18	27		
9/15	13,919			5.68	3,475	18	26		
10/15	14,370			5.68	3,928	18	26		
11/15	13,886			8.94	3,913	17	27		
12/15	13,464			8.94	3,608	18	24		
					165,788		36,283		
TERRA	LUCKY 16	1/15	7,085	17.56	341	17	13		
		2/15	6,329	17.56	156	17	13		
		3/15	6,759	17.56	435	17	13		
		4/15	6,588	17.56	665	17	13		
		5/15	6,064	17.56	491	17	11		
		6/15	5,518	17.56	427	17	11		
		7/15	5,802	17.56	374	17	11		
		8/15	5,806	17.56	379	17	11		
		9/15	5,479	17.56	328	17	11		
		10/15	5,562	17.56	395	17	11		
		11/15	5,249	17.56	376	17	10		
		12/15	5,621	17.56	379	17	11		
					71,862		4,746		
TERRA	MILLER TIME	1/15	8,965	13.06	503	6	48		
		2/15	9,954	22.30	451	6	59		
		3/15	7,307	17.46	511	6	39		
		4/15	8,789	17.46	476	6	49		
		5/15	6,732	17.46	459	6	36		
		6/15	6,618	17.46	478	6	37		
		7/15	6,894	17.46	509	6	37		
		8/15	6,840	17.56	559	6	37		
		9/15	7,769	18.57	572	6	43		
		10/15	8,078	18.57	597	6	43		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MILLER TIME	11/15	7,768	13.51	574	6	43
		12/15	8,046	13.51	624	6	43
			93,760		6,313		
TERRA	MINKE COAT	1/15	9,682	6.20	36,800	18	17
		2/15	6,263	6.20	21,618	18	12
		3/15	0	6.20	0	0	0
		4/15	7,214	6.20	24,649	18	13
		5/15	9,523	6.20	45,036	18	17
		6/15	9,620	6.20	42,442	18	18
		7/15	10,148	6.20	41,990	18	18
		8/15	10,177	6.20	39,644	18	18
		9/15	9,771	6.20	37,160	18	18
		10/15	10,151	6.20	37,695	18	18
		11/15	9,774	6.31	35,415	18	18
		12/15	10,188	6.31	36,249	16	21
			102,511		398,698		
TERRA	MOSSBACK	1/15	12,631	5.26	11,508	14	29
		2/15	10,512	5.26	8,956	14	27
		3/15	11,053	5.26	10,978	14	25
		4/15	10,630	5.26	11,910	14	25
		5/15	12,006	5.26	13,170	14	28
		6/15	11,830	5.26	12,826	14	28
		7/15	11,917	5.26	13,786	14	27
		8/15	11,714	5.26	14,834	14	27
		9/15	11,271	5.26	15,163	14	27
		10/15	11,289	5.26	16,153	14	26
		11/15	10,499	5.41	16,519	14	25
		12/15	10,507	5.41	17,410	14	24
			135,859		163,213		
TERRA	NORTH STARMIRA 1 (NADV-	1/15	6,709	19.67	174	10	22
		2/15	5,909	19.67	136	10	21
		3/15	6,018	19.67	107	10	19
		4/15	5,759	19.67	169	10	19
		5/15	5,254	19.67	180	10	17
		6/15	5,409	19.67	219	10	18
		7/15	5,971	19.67	257	10	19
		8/15	5,929	19.67	176	10	19
		9/15	5,767	19.67	151	10	19
		10/15	5,792	19.67	136	10	19
		11/15	5,559	20.32	126	10	19
		12/15	5,544	20.32	148	10	18
			69,620		1,979		
TERRA	NORTH STARMIRA 2 (NADV-	1/15	4,337	19.55	98	11	13
		2/15	3,608	19.55	87	11	12
		3/15	2,599	20.24	102	11	8
		4/15	5,462	19.29	98	11	17
		5/15	5,294	19.77	99	11	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 2 (NADV-	6/15	5,689	20.87	83	11	17
		7/15	6,254	23.87	89	11	18
		8/15	6,074	22.90	93	11	18
		9/15	5,999	23.33	93	11	18
		10/15	6,239	23.33	99	11	18
		11/15	5,948	20.13	101	11	18
		12/15	5,995	20.13	103	11	18
				63,498		1,145	
TERRA	NORTH STARMIRA 3 (NADV-	1/15	10,176	15.14	153	9	36
		2/15	8,854	15.14	159	9	35
		3/15	11,180	15.14	232	9	40
		4/15	8,794	15.14	283	9	33
		5/15	8,179	15.14	324	9	29
		6/15	8,379	15.14	102	9	31
		7/15	9,025	15.14	110	9	32
		8/15	8,880	15.14	119	9	32
		9/15	8,808	15.14	117	9	33
		10/15	9,135	15.14	123	9	33
		11/15	8,700	19.54	144	9	32
		12/15	8,907	19.54	122	9	32
		109,017		1,988			
TERRA	NORTH STARMIRA 7 (NADV-	1/15	7,289	10.85	2,184	10	23
		2/15	6,342	10.85	1,934	10	23
		3/15	7,227	10.85	2,102	10	23
		4/15	7,399	10.85	2,036	10	25
		5/15	7,556	10.85	2,310	10	24
		6/15	7,050	10.85	0	10	24
		7/15	7,246	10.85	0	10	23
		8/15	5,943	10.85	3,573	10	19
		9/15	7,477	10.85	3,877	10	25
		10/15	7,835	10.85	4,856	10	25
		11/15	6,175	16.42	5,398	10	21
		12/15	6,266	16.42	3,646	10	20
		83,805		31,916			
TERRA	PEGGY FLEMING	1/15	6,404	7.68	26,368	11	19
		2/15	5,451	7.68	8,239	10	19
		3/15	5,730	7.68	9,360	10	18
		4/15	5,592	7.68	19,892	10	19
		5/15	6,396	7.68	50,442	10	21
		6/15	7,188	7.68	46,267	10	24
		7/15	7,053	7.68	44,995	10	23
		8/15	6,994	7.68	39,221	10	23
		9/15	6,900	7.68	36,979	10	23
		10/15	6,324	5.02	10,501	10	20
		11/15	5,909	7.88	37,643	11	18
		12/15	6,641	7.88	39,563	11	19
		76,582		369,470			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PLEASANT VALLEY	1/15	8,532	20.13	220	19	14
		2/15	8,490	20.13	210	19	16
		3/15	9,469	20.13	228	19	16
		4/15	8,638	20.13	220	19	15
		5/15	9,085	20.13	223	19	15
		6/15	9,074	20.13	467	19	16
		7/15	9,574	20.13	540	19	16
		8/15	9,467	20.13	526	19	16
		9/15	8,631	20.13	514	19	15
		10/15	10,063	20.13	548	19	17
		11/15	8,175	21.20	462	18	15
		12/15	9,479	21.20	526	19	16
					108,677		4,684
TERRA	PRICE IS RIGHT	1/15	10,118	6.63	9,122	12	27
		2/15	8,384	6.63	7,709	12	25
		3/15	8,421	6.63	8,560	12	23
		4/15	7,910	6.63	8,459	12	22
		5/15	8,291	6.63	8,658	12	22
		6/15	8,570	6.63	8,391	12	24
		7/15	8,059	6.63	7,695	12	22
		8/15	8,820	6.63	9,223	12	24
		9/15	8,196	6.63	8,122	12	23
		10/15	8,746	6.63	8,563	12	23
		11/15	8,929	6.84	8,272	12	25
		12/15	8,930	6.84	8,285	12	24
					103,374		101,059
TERRA	ROHMANN EMPIRE	1/15	15,561	13.80	2,228	15	33
		2/15	14,821	13.80	1,895	15	35
		3/15	17,584	13.80	0	15	38
		4/15	18,076	13.80	0	15	40
		5/15	18,267	13.80	0	15	39
		6/15	15,179	13.80	0	15	34
		7/15	14,225	13.80	0	15	31
		8/15	15,739	13.80	0	15	34
		9/15	16,147	13.80	0	15	36
		10/15	15,527	13.80	0	15	33
		11/15	14,645	14.41	0	15	33
		12/15	15,186	14.41	0	15	33
					190,957		4,123
TERRA	SKEBA CAPLE	1/15	14,969	24.00	38	19	25
		2/15	13,115	24.00	23	19	25
		3/15	13,841	24.00	41	19	23
		4/15	13,634	24.00	36	19	24
		5/15	14,380	24.00	39	19	24
		6/15	13,821	24.00	34	19	24
		7/15	14,456	24.00	34	20	23
		8/15	14,673	24.00	35	20	24
		9/15	13,696	24.00	27	20	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SKEBA CAPLE	10/15	14,100	24.00	23	20	23
		11/15	13,366	24.08	29	20	22
		12/15	13,514	24.08	43	20	22
			167,565		402		
TERRA	SOUTH CAPLE	1/15	20,408	19.09	48	23	29
		2/15	18,039	19.09	36	23	28
		3/15	20,106	19.09	59	23	28
		4/15	19,682	19.09	48	23	29
		5/15	20,399	19.09	53	23	29
		6/15	19,934	19.09	45	23	29
		7/15	20,662	19.09	46	23	29
		8/15	20,877	19.09	45	23	29
		9/15	19,548	19.09	41	23	28
		10/15	20,008	19.09	37	23	28
		11/15	18,818	20.52	41	23	27
		12/15	18,629	20.52	59	23	26
	237,110		558				
TERRA	SOUTH RUST NEVER SLEEP	1/15	24,956	21.23	1,193	24	34
		2/15	22,193	21.23	1,082	23	34
		3/15	23,307	21.23	1,191	23	33
		4/15	23,442	21.23	1,080	24	33
		5/15	23,371	21.23	642	24	31
		6/15	23,834	21.23	358	24	33
		7/15	24,011	21.23	412	24	32
		8/15	24,127	21.23	251	24	32
		9/15	24,531	21.23	415	24	34
		10/15	24,536	21.23	541	24	33
		11/15	23,722	21.18	683	24	33
		12/15	24,150	21.18	495	24	32
	286,180		8,343				
TERRA	ST AVERY	1/15	410	23.07	10	1	13
		2/15	358	23.07	8	1	13
		3/15	417	23.07	10	1	13
		4/15	278	23.07	7	1	9
		5/15	2	23.07	0	1	0
		6/15	0	23.07	0	0	0
		7/15	0	23.07	0	0	0
		8/15	0	23.07	0	0	0
		9/15	0	23.07	0	0	0
		12/15	0	23.07	0	0	0
	1,465		35				
TERRA	ST CLINTON A4-18	1/15	741	16.85	54	1	24
		2/15	676	16.73	49	1	24
		3/15	734	16.67	49	1	24
		4/15	695	15.12	50	1	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ST CLINTON A4-18	5/15	756	15.96	54	1	24		
		6/15	730	15.96	51	1	24		
		7/15	732	15.96	52	1	24		
		8/15	710	15.96	50	1	23		
		9/15	690	16.10	45	1	23		
		10/15	726	16.10	48	1	23		
		11/15	695	16.10	47	1	23		
		12/15	703	16.10	56	1	23		
					8,588		605		
		TERRA	ST ELMER 5	1/15	394	9.94	111	1	13
2/15	353			9.94	100	1	13		
3/15	375			9.94	103	1	12		
4/15	357			9.94	100	1	12		
5/15	379			9.94	103	1	12		
6/15	385			9.94	102	1	13		
7/15	393			9.94	107	1	13		
8/15	387			9.94	108	1	12		
9/15	395			9.94	107	1	13		
10/15	408			9.94	109	1	13		
11/15	395			9.94	106	1	13		
12/15	405			9.94	112	1	13		
				4,626		1,268			
TERRA	TILLI BEAN	1/15	6,467	10.28	355	12	17		
		2/15	5,039	10.28	309	12	15		
		3/15	6,744	10.28	309	12	18		
		4/15	7,676	10.28	324	12	21		
		5/15	7,597	10.28	357	12	20		
		6/15	7,129	10.28	409	12	20		
		7/15	6,512	10.28	312	12	17		
		8/15	6,321	10.28	336	12	17		
		9/15	5,095	10.28	407	12	14		
		10/15	5,979	10.28	367	12	16		
		11/15	5,719	10.37	383	12	16		
		12/15	5,701	10.37	356	12	15		
					75,979		4,224		
TERRA	UNCLE EMILS LANDING	1/15	12,332	13.67	1,735	10	40		
		2/15	11,109	13.67	1,559	10	40		
		3/15	11,461	13.67	1,768	10	37		
		4/15	11,013	13.67	1,647	10	37		
		5/15	11,130	13.67	1,588	10	36		
		6/15	10,472	13.67	1,654	10	35		
		7/15	10,776	13.67	1,761	10	35		
		8/15	10,604	13.67	1,932	10	34		
		9/15	9,435	13.67	1,930	10	31		
		10/15	10,603	13.67	2,006	10	34		
		11/15	10,349	13.79	1,935	10	34		
		12/15	10,325	13.79	2,103	10	33		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			129,609		21,618		
TERRA	UNCLE RAYS	1/15	20,136	12.15	175	15	43
		2/15	16,526	12.15	157	15	39
		3/15	15,953	12.15	604	15	34
		4/15	15,771	12.15	666	15	35
		5/15	17,217	12.15	714	15	37
		6/15	17,839	12.15	1,096	15	40
		7/15	18,266	12.15	1,151	15	39
		8/15	32,504	12.15	1,153	15	70
		9/15	31,552	12.15	1,131	15	70
		10/15	18,512	12.15	1,061	15	40
		11/15	19,628	12.29	1,113	15	44
		12/15	18,528	12.29	1,126	15	40
			242,432		10,147		
	TERRA - REPORTER TOTALS:		8,077,107		2,701,957		
TRENDWELL	ALBERT 16	1/15	18,573	10.36	702	22	27
		2/15	17,212	10.23	581	22	28
		3/15	19,468	9.79	677	22	29
		4/15	18,707	9.97	569	22	28
		5/15	19,079	10.09	684	22	28
		6/15	18,567	9.75	613	22	28
		7/15	18,984	10.26	560	22	28
		8/15	18,500	11.75	548	22	27
		9/15	17,268	11.60	537	22	26
		10/15	18,396	10.25	405	22	27
		11/15	18,125	10.37	718	22	27
		12/15	18,084	11.18	700	22	27
			220,963		7,294		
TRENDWELL	ALBERT 17	1/15	14,900	6.11	742	17	28
		2/15	32,605	5.88	657	17	68
		3/15	36,594	5.96	775	17	69
		4/15	35,071	5.94	766	17	69
		5/15	37,534	3.98	914	17	71
		6/15	35,876	6.12	1,022	17	70
		7/15	37,611	5.94	1,029	17	71
		8/15	36,582	6.03	946	17	69
		9/15	35,759	6.17	968	17	70
		10/15	37,032	6.15	939	17	70
		11/15	35,400	6.13	1,032	17	69
		12/15	36,450	5.99	978	17	69
			411,414		10,768		
TRENDWELL	SOUTH ALBERT	1/15	37,365	6.11	3,452	7	172
		2/15	14,736	5.88	3,266	7	75
		3/15	16,441	5.96	677	7	76
		4/15	18,707	5.94	3,141	7	89
		5/15	15,663	3.98	3,217	7	72

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	SOUTH ALBERT	6/15	14,867	6.12	3,124	7	71
		7/15	15,196	5.94	3,080	7	70
		8/15	15,127	6.03	2,917	7	70
		9/15	14,125	6.17	2,960	7	67
		10/15	14,629	6.15	2,964	7	67
		11/15	14,808	6.13	2,840	7	71
		12/15	15,121	5.99	2,875	7	70
					206,785		34,513
TRENDWELL - REPORTER TOTALS:			839,162		52,575		
TRENDWELL ANTRIM,	AVERY 15	1/15	22,706	23.67	2,166	32	23
		2/15	20,322	23.58	1,695	32	23
		3/15	22,646	23.52	2,170	32	23
		4/15	22,584	23.48	2,078	32	24
		5/15	23,531	23.48	2,170	32	24
		6/15	23,400	23.65	2,053	32	24
		7/15	21,396	23.68	2,065	32	22
		8/15	23,011	23.69	2,170	32	23
		9/15	22,342	23.38	2,100	32	23
		10/15	26,124	23.86	2,170	32	26
		11/15	23,773	23.65	2,100	32	25
		12/15	21,714	24.11	2,170	32	22
			273,549		25,107		
TRENDWELL ANTRIM,	AVERY 16	1/15	13,766	23.67	1,085	20	22
		2/15	12,615	23.58	955	20	23
		3/15	14,058	23.52	1,085	20	23
		4/15	12,560	23.48	1,048	20	21
		5/15	15,628	23.48	1,085	20	25
		6/15	12,575	23.65	1,015	20	21
		7/15	14,668	23.68	1,031	20	24
		8/15	13,844	23.69	1,085	20	22
		9/15	13,248	23.38	1,050	20	22
		10/15	10,998	23.86	1,085	20	18
		11/15	11,888	23.65	1,050	20	20
		12/15	13,098	24.11	1,085	20	21
			158,946		12,659		
TRENDWELL ANTRIM,	AVERY 18	1/15	17,211	24.37	1,858	20	28
		2/15	15,433	24.35	1,660	20	28
		3/15	16,881	24.43	1,853	20	27
		4/15	15,809	24.15	1,785	20	26
		5/15	17,083	24.15	1,860	20	28
		6/15	16,792	24.08	1,800	20	28
		7/15	16,614	24.56	1,779	20	27
		8/15	17,547	24.26	1,860	20	28
		9/15	17,039	24.45	1,800	20	28
		10/15	17,603	24.25	1,860	20	28
11/15	16,731	24.42	1,800	20	28		
12/15	16,096	24.44	1,716	20	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			200,839		21,631		
TRENDWELL ANTRIM,	BRILEY 16	1/15	10,365	25.33	247	18	19
		2/15	9,593	24.34	177	18	19
		3/15	11,323	25.17	147	18	20
		4/15	12,206	24.80	97	18	23
		5/15	12,614	24.80	130	18	23
		6/15	12,760	25.02	226	18	24
		7/15	12,358	25.34	223	18	22
		8/15	12,930	25.26	231	18	23
		9/15	12,322	25.08	234	18	23
		10/15	10,007	25.45	244	18	18
		11/15	12,573	25.52	207	18	23
		12/15	13,386	25.70	166	18	24
			142,437		2,329		
TRENDWELL ANTRIM,	BRILEY 6	1/15	11,058	23.94	40	21	17
		2/15	9,662	23.73	35	21	16
		3/15	10,296	24.06	51	21	16
		4/15	10,334	23.36	48	21	16
		5/15	12,523	23.36	50	21	19
		6/15	12,966	23.86	61	21	21
		7/15	12,978	24.25	75	21	20
		8/15	13,016	23.57	64	21	20
		9/15	12,309	24.39	77	21	20
		10/15	13,371	24.20	53	21	21
		11/15	11,970	24.51	81	21	19
		12/15	12,572	24.63	82	21	19
			143,055		717		
TRENDWELL ANTRIM,	BRILEY 7	1/15	8,943	25.33	179	16	18
		2/15	8,075	24.34	106	16	18
		3/15	9,531	25.17	78	16	19
		4/15	10,411	24.80	61	16	22
		5/15	10,197	24.80	57	16	21
		6/15	10,339	25.02	88	16	22
		7/15	9,523	25.34	86	16	19
		8/15	10,951	25.26	85	16	22
		9/15	10,973	25.08	60	16	23
		10/15	11,038	25.45	59	16	22
		11/15	10,438	25.52	60	16	22
		12/15	10,119	25.70	66	16	20
			120,538		985		
TRENDWELL ANTRIM,	BRILEY 9	1/15	8,846	25.33	316	16	18
		2/15	8,886	24.34	236	16	20
		3/15	10,488	25.17	236	16	21
		4/15	8,912	24.80	184	16	19
		5/15	10,217	24.80	228	16	21
		6/15	10,011	25.02	217	16	21
		7/15	10,139	25.34	255	16	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	BRILEY 9	8/15	9,808	25.26	289	16	20
		9/15	9,117	25.08	269	16	19
		10/15	13,799	25.45	290	16	28
		11/15	9,790	25.52	333	16	20
		12/15	9,845	25.70	272	16	20
				119,858		3,125	
TRENDWELL ANTRIM,	CHARLTON 27	1/15	11,112	25.54	951	47	8
		2/15	9,340	25.44	734	47	7
		3/15	10,672	25.36	631	36	10
		4/15	11,083	24.38	592	36	10
		5/15	11,279	23.48	588	36	10
		6/15	11,271	25.32	619	36	10
		7/15	11,446	25.32	618	36	10
		8/15	11,289	24.90	604	36	10
		9/15	11,045	25.09	615	36	10
		10/15	11,341	25.09	620	36	10
		11/15	10,562	26.50	600	36	10
		12/15	10,572	24.87	620	36	9
		131,012		7,792			
TRENDWELL ANTRIM,	CHARLTON MILLENIUM	1/15	616	25.54	62	1	20
		2/15	547	25.44	56	1	20
		3/15	625	25.36	70	1	20
		4/15	531	24.38	60	1	18
		5/15	594	24.38	60	1	19
		6/15	638	25.32	61	1	21
		7/15	711	25.32	69	1	23
		8/15	717	24.90	62	1	23
		9/15	692	25.09	60	1	23
		10/15	694	25.09	62	1	22
		11/15	628	25.65	60	1	21
		12/15	625	24.87	62	1	20
		7,618		744			
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 211	1/15	1,005	25.54	62	1	32
		2/15	890	25.44	56	1	32
		3/15	1,017	25.36	62	1	33
		4/15	1,051	24.38	60	1	35
		5/15	1,068	24.38	60	1	34
		6/15	1,096	25.32	60	1	37
		7/15	1,174	25.32	62	1	38
		8/15	1,184	24.90	62	1	38
		9/15	1,125	25.09	67	1	38
		10/15	1,185	25.09	62	1	38
		11/15	1,127	25.65	60	1	38
12/15	1,155	24.87	62	1	37		
		13,077		735			
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/15	555	25.54	275	1	18
		2/15	505	25.44	252	1	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	3/15	577	25.36	278	1	19		
		4/15	599	24.38	270	1	20		
		5/15	584	24.38	264	1	19		
		6/15	576	25.32	268	1	19		
		7/15	623	25.32	279	1	20		
		8/15	625	24.90	279	1	20		
		9/15	633	25.09	263	1	21		
		10/15	618	25.09	279	1	20		
		11/15	575	25.65	270	1	19		
		12/15	590	24.87	279	1	19		
					7,060		3,256		
		TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/15	944	25.54	32	1	30
2/15	915			25.44	29	1	33		
3/15	1,045			25.36	31	1	34		
4/15	1,088			24.38	30	1	36		
5/15	1,082			24.38	30	1	35		
6/15	1,076			25.32	32	1	36		
7/15	1,134			25.32	31	1	37		
8/15	1,155			24.90	31	1	37		
9/15	1,114			25.09	30	1	37		
10/15	1,154			25.09	31	1	37		
11/15	1,084			25.65	30	1	36		
12/15	1,108			24.87	31	1	36		
			12,899		368				
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/15	175	25.54	123	1	6		
		2/15	176	25.44	0	1	6		
		3/15	0	25.36	0	0	0		
		4/15	0	0.00	0	0	0		
		5/15	0	0.00	0	0	0		
		6/15	0	0.00	0	0	0		
		7/15	0	0.00	0	0	0		
		8/15	0	0.00	0	0	0		
		9/15	0	0.00	0	0	0		
		10/15	0	0.00	0	0	0		
		11/15	0	0.00	0	0	0		
		12/15	0	0.00	0	0	0		
			351		123				
TRENDWELL ANTRIM,	CHARLTON MILLENNIUM - 2	1/15	560	25.54	31	1	18		
		2/15	537	25.44	28	1	19		
		3/15	614	25.36	31	1	20		
		4/15	640	24.38	30	1	21		
		5/15	629	24.38	30	1	20		
		6/15	627	25.32	30	1	21		
		7/15	663	25.32	31	1	21		
		8/15	676	24.90	31	1	22		
		9/15	644	25.09	30	1	21		
		10/15	677	25.09	31	1	22		
11/15	634	25.65	30	1	21				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	CHARLTON MILLENNIUM - 2	12/15	630	24.87	31	1	20
			7,531		364		
TRENDWELL ANTRIM,	E ALBERT 16-2	1/15	51,193	19.19	2,170	40	41
		2/15	44,919	18.71	1,960	40	40
		3/15	47,255	18.96	2,170	40	38
		4/15	47,255	18.35	2,100	40	39
		5/15	52,514	18.35	2,154	40	42
		6/15	53,115	17.65	2,100	40	44
		7/15	51,912	18.36	2,170	40	42
		8/15	51,980	18.36	2,170	40	42
		9/15	49,190	19.20	2,101	40	41
		10/15	51,559	19.27	2,170	40	42
		11/15	50,062	19.48	2,100	40	42
		12/15	51,654	19.15	2,170	40	42
			602,608		25,535		
TRENDWELL ANTRIM,	EAST ALBERT 1	1/15	3,155	19.19	775	3	34
		2/15	2,961	18.71	700	3	35
		3/15	3,114	18.96	775	3	33
		4/15	3,331	18.35	750	3	37
		5/15	3,460	18.35	765	3	37
		6/15	3,010	17.65	760	3	33
		7/15	3,154	18.36	775	3	34
		8/15	2,987	18.36	775	3	32
		9/15	2,798	19.20	750	3	31
		10/15	2,769	19.27	775	3	30
		11/15	2,432	19.48	750	3	27
		12/15	2,738	19.15	775	3	29
			35,909		9,125		
TRENDWELL ANTRIM,	VIENNA 16	1/15	13,416	24.55	434	20	22
		2/15	11,864	23.92	392	20	21
		3/15	13,387	23.91	438	20	22
		4/15	12,588	23.79	420	20	21
		5/15	11,132	23.79	434	20	18
		6/15	13,340	23.99	420	20	22
		7/15	14,248	23.79	433	20	23
		8/15	14,597	24.16	434	20	24
		9/15	14,610	23.94	420	20	24
		10/15	15,014	24.21	434	20	24
		11/15	14,354	24.02	420	20	24
		12/15	14,470	24.33	434	20	23
			163,020		5,113		
TRENDWELL ANTRIM,	VIENNA 2	1/15	15,337	23.94	443	19	26
		2/15	14,104	23.73	336	19	27
		3/15	15,029	24.06	416	19	26
		4/15	16,163	23.36	468	19	28
		5/15	17,567	23.36	473	19	30
		6/15	17,417	23.86	452	19	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	VIENNA 2	7/15	18,244	24.25	488	19	31
		8/15	18,770	23.57	461	19	32
		9/15	17,479	24.39	428	19	31
		10/15	18,280	24.20	384	19	31
		11/15	17,122	24.51	434	19	30
		12/15	16,570	24.63	383	19	28
				202,082		5,166	
TRENDWELL ANTRIM,	VIENNA 20	1/15	19,444	23.73	529	26	24
		2/15	16,870	23.34	430	26	23
		3/15	21,985	23.68	548	26	27
		4/15	21,086	23.21	503	26	27
		5/15	22,433	23.21	558	26	28
		6/15	21,003	23.59	660	26	27
		7/15	21,786	23.48	650	26	27
		8/15	22,142	23.48	603	26	27
		9/15	21,426	23.64	605	26	27
		10/15	22,173	23.73	657	26	27
		11/15	21,468	24.33	638	26	28
		12/15	22,420	23.93	581	26	28
		254,236		6,962			
TRENDWELL ANTRIM,	VIENNA 31	1/15	26,309	25.08	434	29	29
		2/15	23,717	24.93	392	29	29
		3/15	25,954	24.87	437	29	29
		4/15	25,202	24.89	420	29	29
		5/15	26,332	24.89	434	29	29
		6/15	26,348	22.98	420	29	30
		7/15	25,926	25.10	434	29	29
		8/15	25,727	25.24	434	29	29
		9/15	24,673	25.23	420	29	28
		10/15	25,885	24.42	434	29	29
		11/15	25,047	25.14	420	29	29
		12/15	25,216	25.26	434	29	28
		306,336		5,113			
TRENDWELL ANTRIM,	VIENNA 34	1/15	12,178	23.24	558	14	28
		2/15	11,362	22.73	504	14	29
		3/15	12,443	22.79	558	14	29
		4/15	12,008	22.81	537	14	29
		5/15	12,506	22.81	558	14	29
		6/15	12,034	22.44	540	14	29
		7/15	12,404	22.31	558	14	29
		8/15	11,876	22.72	545	14	27
		9/15	11,811	23.09	540	14	28
		10/15	12,267	23.13	558	14	28
		11/15	11,830	23.06	540	14	28
		12/15	11,789	23.31	538	14	27
		144,508		6,534			
TRENDWELL ANTRIM,	WOLF CREEK	1/15	25,020	13.14	839	19	42

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM,	WOLF CREEK	2/15	22,447	13.28	573	19	42		
		3/15	24,208	13.16	649	19	41		
		4/15	24,743	12.97	686	19	43		
		5/15	25,664	12.97	617	19	44		
		6/15	24,751	13.40	713	19	43		
		7/15	25,526	13.56	846	19	43		
		8/15	25,108	13.59	867	19	43		
		9/15	23,768	13.76	735	19	42		
		10/15	25,740	13.45	682	19	44		
		11/15	24,214	13.75	738	19	42		
		12/15	24,288	13.68	686	19	41		
					295,477		8,631		
		TRENDWELL ANTRIM,	WOLF CREEK II	1/15	1,356	13.14	0	1	44
2/15	1,241			13.28	0	1	44		
3/15	1,339			13.16	0	1	43		
4/15	1,330			12.97	0	1	44		
5/15	1,386			12.97	0	1	45		
6/15	1,392			13.40	0	1	46		
7/15	1,394			13.56	0	1	45		
8/15	1,409			13.59	0	1	45		
9/15	1,370			13.76	0	1	46		
10/15	1,424			13.45	0	1	46		
11/15	1,308			13.75	0	1	44		
12/15	1,416			13.68	0	1	46		
					16,365		0		
TRENDWELL ANTRIM, INC - REPORTER TOTALS:			3,359,311		152,114				
WARD LAKE ENERGY	ANTRIM RESOURCES 1	1/15	1,469	19.62	0	8	6		
		2/15	1,323	19.62	0	8	6		
		3/15	374	19.62	0	8	1		
		4/15	0	0.00	0	0	0		
		5/15	0	0.00	0	0	0		
		6/15	0	0.00	0	0	0		
		7/15	0	0.00	0	0	0		
		8/15	0	0.00	0	0	0		
		9/15	0	0.00	0	0	0		
		10/15	0	0.00	0	0	0		
		11/15	0	0.00	0	0	0		
		12/15	0	0.00	0	0	0		
					3,166		0		
WARD LAKE ENERGY	ANTRIM RESOURCES 2	1/15	124	19.62	0	3	1		
		2/15	39	19.62	0	3	0		
		3/15	30	19.62	0	3	0		
		4/15	0	0.00	0	0	0		
		5/15	0	0.00	0	0	0		
		6/15	0	0.00	0	0	0		
		7/15	0	0.00	0	0	0		
		8/15	0	0.00	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ANTRIM RESOURCES 2	9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			193		0		
WARD LAKE ENERGY	ASIALA A4-35	1/15	1,969	9.01	1,453	1	64
		2/15	1,790	9.01	1,091	1	64
		3/15	2,117	9.01	1,353	1	68
		4/15	1,991	9.41	1,093	1	66
		5/15	1,968	9.41	831	1	63
		6/15	2,003	9.41	980	1	67
		7/15	2,038	9.41	1,025	1	66
		8/15	2,158	9.41	1,093	1	70
		9/15	1,992	9.41	1,087	1	66
		10/15	1,999	9.41	1,164	1	64
		11/15	1,967	10.13	1,078	1	66
		12/15	1,878	10.13	1,097	1	61
			23,870		13,345		
WARD LAKE ENERGY	BAGLEY 23	1/15	4,178	24.17	0	14	10
		2/15	3,563	24.17	0	14	9
		3/15	4,056	24.17	0	14	9
		4/15	4,167	24.17	0	14	10
		5/15	4,495	24.19	0	14	10
		6/15	4,303	24.19	0	14	10
		7/15	4,526	24.19	0	14	10
		8/15	4,592	24.19	0	14	11
		9/15	4,338	24.19	0	14	10
		10/15	4,346	24.19	0	14	10
		11/15	4,239	24.59	0	14	10
		12/15	4,179	24.59	0	14	10
			50,982		0		
WARD LAKE ENERGY	BAGLEY 23A	1/15	1,439	23.22	0	3	15
		2/15	1,227	23.22	0	3	15
		3/15	1,279	23.22	0	3	14
		4/15	1,259	23.22	0	3	14
		5/15	1,360	23.08	0	3	15
		6/15	1,269	23.08	0	3	14
		7/15	1,287	23.08	0	3	14
		8/15	1,260	23.08	0	3	14
		9/15	1,186	23.08	0	3	13
		10/15	1,197	23.08	0	3	13
		11/15	1,134	24.36	0	3	13
		12/15	1,131	24.36	0	3	12
			15,028		0		
WARD LAKE ENERGY	BAGLEY 24	1/15	1,051	21.37	0	4	8
		2/15	875	21.37	0	4	8
		3/15	1,018	21.37	0	4	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BAGLEY 24	4/15	932	21.37	0	4	8		
		5/15	937	21.48	0	4	8		
		6/15	889	21.48	0	4	7		
		7/15	969	21.48	0	4	8		
		8/15	980	21.48	0	4	8		
		9/15	942	21.48	0	4	8		
		10/15	953	21.48	0	4	8		
		11/15	925	22.03	0	4	8		
		12/15	931	22.03	0	4	7		
					11,402		0		
		WARD LAKE ENERGY	BAGLEY 400	1/15	954	16.84	0	7	4
				2/15	1,005	16.84	0	7	5
				3/15	1,068	16.84	0	7	5
4/15	1,064			16.84	0	7	5		
5/15	1,092			16.60	0	7	5		
6/15	1,061			16.60	0	7	5		
7/15	1,090			16.60	0	7	5		
8/15	1,088			16.60	0	7	5		
9/15	1,046			16.60	0	7	5		
10/15	978			16.60	0	7	4		
11/15	714			16.97	0	7	3		
12/15	775			16.97	0	7	4		
				11,935		0			
WARD LAKE ENERGY	BEAR LAKE	1/15	1,959	12.89	6,572	7	9		
		2/15	1,352	12.53	3,248	5	10		
		3/15	1,163	11.88	2,662	4	9		
		4/15	832	12.33	2,114	3	9		
		5/15	803	12.03	1,947	3	9		
		6/15	732	12.03	2,189	3	8		
		7/15	651	12.03	2,082	3	7		
		8/15	736	12.08	2,006	3	8		
		9/15	478	12.17	1,746	3	5		
		10/15	317	12.17	1,092	4	3		
		11/15	320	12.07	998	4	3		
		12/15	263	11.88	916	2	4		
					9,606		27,572		
WARD LAKE ENERGY	BEAR LAKE 1	1/15	363	12.89	1,217	1	12		
		2/15	335	12.53	803	1	12		
		3/15	307	11.88	701	1	10		
		4/15	256	12.33	652	1	9		
		5/15	337	12.03	811	1	11		
		6/15	228	12.03	683	1	8		
		7/15	208	12.03	664	1	7		
		8/15	228	12.08	621	1	7		
		9/15	158	12.17	578	1	5		
		10/15	155	12.17	533	1	5		
		11/15	163	12.07	510	1	5		
		12/15	165	11.88	575	1	5		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,903		8,348		
WARD LAKE ENERGY	BEAR LAKE 10	1/15	204	12.89	684	1	7
		2/15	216	12.53	518	1	8
		3/15	135	11.88	308	1	4
		4/15	112	12.33	284	1	4
		5/15	137	12.03	330	1	4
		6/15	94	12.03	279	1	3
		7/15	46	12.03	147	1	1
		8/15	33	12.08	89	1	1
		9/15	35	12.17	125	1	1
		10/15	198	12.17	683	1	6
		11/15	241	12.07	749	1	8
		12/15	376	11.88	1,306	1	12
			1,827		5,502		
WARD LAKE ENERGY	BEAR LAKE 12/11	1/15	23	12.89	76	2	0
		2/15	177	12.53	427	2	3
		3/15	76	11.88	173	2	1
		4/15	28	12.33	72	1	1
		5/15	9	12.03	24	1	0
		6/15	8	12.03	23	1	0
		7/15	20	12.03	63	2	0
		8/15	15	12.08	40	2	0
		9/15	19	12.17	68	2	0
		10/15	18	12.17	65	2	0
		11/15	20	12.07	85	2	0
		12/15	25	11.88	85	2	0
			438		1,201		
WARD LAKE ENERGY	BEAR LAKE 14	1/15	652	12.89	2,190	1	21
		2/15	669	12.53	1,608	1	24
		3/15	830	11.88	1,901	1	27
		4/15	791	12.33	2,010	1	26
		5/15	895	12.03	2,161	1	29
		6/15	512	12.03	1,528	1	17
		7/15	194	12.03	619	1	6
		8/15	0	0.00	0	0	0
		9/15	50	12.17	183	1	2
		10/15	241	12.17	828	1	8
		11/15	292	12.07	908	1	10
		12/15	284	11.88	986	1	9
			5,410		14,922		
WARD LAKE ENERGY	BEAR LAKE 15	1/15	0	0.00	0	0	0
		2/15	0	9.01	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	9.41	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 15	8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	20	9.41	11	1	1
		11/15	20	10.13	11	1	1
		12/15	20	10.13	12	1	1
					60		34
WARD LAKE ENERGY	BEAR LAKE 2/11	1/15	2,720	12.89	9,131	4	22
		2/15	2,520	12.53	6,053	3	30
		3/15	2,714	11.88	6,212	3	29
		4/15	2,300	12.33	5,852	3	26
		5/15	2,499	12.03	6,037	3	27
		6/15	1,924	12.03	5,748	3	21
		7/15	1,779	12.03	5,692	3	19
		8/15	2,085	12.08	5,686	3	22
		9/15	1,375	12.17	5,033	3	15
		10/15	909	12.17	3,131	4	7
		11/15	969	12.07	3,017	4	8
		12/15	806	11.88	2,800	3	9
			22,600		64,392		
WARD LAKE ENERGY	BEAR LAKE 22/23	1/15	2,849	9.01	2,102	3	31
		2/15	2,466	9.01	1,503	3	29
		3/15	3,303	9.01	2,112	3	36
		4/15	3,107	9.41	1,706	3	35
		5/15	3,123	9.41	1,319	3	34
		6/15	2,871	9.41	1,404	3	32
		7/15	2,327	9.41	1,171	2	38
		8/15	2,276	9.41	1,153	2	37
		9/15	1,916	9.41	1,045	2	32
		10/15	2,051	9.41	1,194	2	33
		11/15	1,940	10.13	1,063	2	32
		12/15	1,744	10.13	1,019	2	28
			29,973		16,791		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/15	8,043	9.01	5,935	4	65
		2/15	8,075	9.01	4,922	4	72
		3/15	10,832	9.01	6,926	4	87
		4/15	10,241	9.41	5,624	4	85
		5/15	10,117	9.41	4,274	4	82
		6/15	10,313	9.41	5,044	4	86
		7/15	9,596	9.41	4,828	4	77
		8/15	9,548	9.41	4,837	4	77
		9/15	10,228	9.41	5,580	4	85
		10/15	9,757	9.41	5,680	4	79
		11/15	9,224	10.13	5,052	4	77
		12/15	7,582	10.13	4,430	4	61
			113,556		63,132		
WARD LAKE ENERGY	BEAR LAKE 27	1/15	1,025	9.01	756	3	11
		2/15	843	9.01	514	2	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE 27	3/15	990	9.01	633	2	16		
		4/15	850	9.41	467	2	14		
		5/15	775	9.41	327	2	12		
		6/15	780	9.41	381	2	13		
		7/15	752	9.41	379	2	12		
		8/15	757	9.41	384	2	12		
		9/15	668	9.41	364	2	11		
		10/15	624	9.41	364	2	10		
		11/15	579	10.13	317	2	10		
		12/15	581	10.13	340	2	9		
					9,224		5,226		
		WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/15	0	0.00	0	0	0
				2/15	0	0.00	0	0	0
3/15	0			0.00	0	0	0		
4/15	0			0.00	0	0	0		
5/15	0			0.00	0	0	0		
6/15	0			0.00	0	0	0		
7/15	0			0.00	0	0	0		
8/15	0			0.00	0	0	0		
9/15	6			9.41	3	1	0		
10/15	0			0.00	0	0	0		
11/15	0			0.00	0	0	0		
12/15	0			0.00	0	0	0		
					6		3		
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/15	1,133	9.01	836	1	37		
		2/15	804	9.01	490	1	29		
		3/15	1,175	9.01	751	1	38		
		4/15	1,098	9.41	603	1	37		
		5/15	1,114	9.41	470	1	36		
		6/15	1,154	9.41	564	1	38		
		7/15	1,157	9.41	582	1	37		
		8/15	1,254	9.41	636	1	40		
		9/15	1,168	9.41	637	1	39		
		10/15	1,161	9.41	676	1	37		
		11/15	1,179	10.13	646	1	39		
		12/15	1,148	10.13	671	1	37		
					13,545		7,562		
WARD LAKE ENERGY	BEAR LAKE 3	1/15	1,331	12.89	4,470	1	43		
		2/15	1,062	12.53	2,551	1	38		
		3/15	1,192	11.88	2,728	1	38		
		4/15	1,135	12.33	2,885	1	38		
		5/15	1,371	12.03	3,322	1	44		
		6/15	1,104	12.03	3,299	1	37		
		7/15	1,194	12.03	3,818	1	39		
		8/15	1,601	12.08	4,364	1	52		
		9/15	1,183	12.17	4,329	1	39		
		11/15	1,464	12.07	4,558	1	49		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 3	12/15	1,489	11.88	5,172	1	48
			15,456		46,078		
WARD LAKE ENERGY	BEAR LAKE WEST	1/15	1,100	13.05	522	2	18
		2/15	944	13.05	432	2	17
		3/15	1,182	13.05	593	2	19
		4/15	876	13.05	423	2	15
		5/15	661	12.30	275	2	11
		6/15	739	12.30	311	2	12
		7/15	783	12.30	336	2	13
		8/15	833	12.30	342	2	13
		9/15	797	12.30	241	2	13
		10/15	764	12.30	458	2	12
		11/15	724	12.76	370	2	12
		12/15	670	12.76	374	2	11
			10,073		4,677		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/15	526	13.05	250	1	17
		2/15	433	13.05	198	1	15
		3/15	590	13.05	296	1	19
		4/15	667	13.05	322	1	22
		5/15	753	12.30	313	1	24
		6/15	778	12.30	327	1	26
		7/15	811	12.30	348	1	26
		8/15	867	12.30	356	1	28
		9/15	777	12.30	235	1	26
		10/15	758	12.30	454	1	24
		11/15	738	12.76	377	1	25
		12/15	681	12.76	380	1	22
			8,379		3,856		
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/15	1,256	13.05	596	1	41
		2/15	1,171	13.05	536	1	42
		3/15	1,411	13.05	708	1	46
		4/15	1,325	13.05	639	1	44
		5/15	1,379	12.30	574	1	44
		6/15	1,320	12.30	555	1	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21263	7/15	1,408	12.30	605	1	45
		8/15	1,426	12.30	585	1	46
		9/15	1,272	12.30	385	1	42
		10/15	1,228	12.30	736	1	40
		11/15	1,149	12.76	587	1	38
		12/15	1,111	12.76	620	1	36
					15,456		7,126
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/15	1	13.05	1	1	0
		2/15	0	0.00	0	0	0
		3/15	36	13.05	18	1	1
		4/15	41	13.05	20	1	1
		5/15	135	12.30	56	1	4
		6/15	137	12.30	58	1	5
		7/15	122	12.30	53	1	4
		8/15	103	12.30	42	1	3
		9/15	79	12.30	24	1	3
		10/15	45	12.30	27	1	1
		11/15	43	12.76	22	1	1
		12/15	47	12.76	26	1	2
			789		347		
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/15	1,065	13.05	505	1	34
		2/15	918	13.05	420	1	33
		3/15	1,135	13.05	569	1	37
		4/15	1,044	13.05	504	1	35
		5/15	995	12.30	414	1	32
		6/15	940	12.30	395	1	31
		7/15	950	12.30	408	1	31
		8/15	988	12.30	405	1	32
		9/15	915	12.30	277	1	31
		10/15	920	12.30	551	1	30
		11/15	892	12.76	456	1	30
		12/15	871	12.76	486	1	28
			11,633		5,390		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/15	995	13.05	472	1	32
		2/15	884	13.05	405	1	32
		3/15	1,062	13.05	533	1	34
		4/15	1,003	13.05	484	1	33
		5/15	986	12.30	411	1	32
		6/15	1,003	12.30	422	1	33
		7/15	1,001	12.30	430	1	32
		8/15	1,065	12.30	437	1	34
		9/15	989	12.30	299	1	33
		10/15	1,023	12.30	613	1	33
		11/15	972	12.76	497	1	32
		12/15	940	12.76	524	1	30
			11,923		5,527		
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/15	711	13.05	337	1	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE WEST-21271	2/15	552	13.05	252	1	20		
		3/15	594	13.05	298	1	19		
		4/15	882	13.05	425	1	29		
		5/15	970	12.30	404	1	31		
		6/15	1,020	12.30	429	1	34		
		7/15	934	12.30	401	1	30		
		8/15	1,010	12.30	414	1	33		
		9/15	953	12.30	288	1	32		
		10/15	949	12.30	569	1	31		
		11/15	880	12.76	450	1	29		
		12/15	845	12.76	472	1	27		
					10,300		4,739		
		WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/15	850	13.05	403	1	27
2/15	810			13.05	370	1	29		
3/15	926			13.05	465	1	30		
4/15	871			13.05	420	1	29		
5/15	849			12.30	354	1	27		
6/15	860			12.30	362	1	29		
7/15	852			12.30	366	1	27		
8/15	899			12.30	369	1	29		
9/15	843			12.30	255	1	28		
10/15	857			12.30	514	1	28		
11/15	858			12.76	439	1	29		
12/15	823			12.76	459	1	27		
					10,298		4,776		
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/15	670	13.05	318	1	22		
		2/15	533	13.05	244	1	19		
		3/15	444	13.05	223	1	14		
		4/15	237	13.05	114	1	8		
		5/15	206	12.30	86	1	7		
		6/15	1,375	12.30	579	1	46		
		7/15	1,316	12.30	565	1	42		
		8/15	1,466	12.30	601	1	47		
		9/15	1,392	12.30	421	1	46		
		10/15	1,327	12.30	795	1	43		
		11/15	1,159	12.76	593	1	39		
		12/15	1,044	12.76	582	1	34		
					11,169		5,121		
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/15	1,538	13.05	729	1	50		
		2/15	1,496	13.05	684	1	53		
		3/15	1,555	13.05	780	1	50		
		4/15	1,144	13.05	552	1	38		
		5/15	1,072	12.30	446	1	35		
		6/15	982	12.30	413	1	33		
		7/15	892	12.30	383	1	29		
		8/15	887	12.30	364	1	29		
		9/15	383	12.30	116	1	13		
		10/15	735	12.30	441	1	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21277	11/15	810	12.76	414	1	27
		12/15	775	12.76	432	1	25
			12,269		5,754		
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/15	430	13.05	204	1	14
		2/15	370	13.05	169	1	13
		3/15	414	13.05	208	1	13
		4/15	387	13.05	187	1	13
		5/15	364	12.30	152	1	12
		6/15	364	12.30	153	1	12
		7/15	353	12.30	151	1	11
		8/15	375	12.30	154	1	12
		9/15	346	12.30	105	1	12
		10/15	360	12.30	216	1	12
		11/15	276	12.76	141	1	9
		12/15	336	12.76	187	1	11
			4,375		2,027		
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/15	638	13.05	303	1	21
		2/15	631	13.05	289	1	23
		3/15	741	13.05	371	1	24
		4/15	601	13.05	290	1	20
		5/15	580	12.30	242	1	19
		6/15	594	12.30	250	1	20
		7/15	589	12.30	253	1	19
		8/15	625	12.30	256	1	20
		9/15	586	12.30	177	1	20
		10/15	604	12.30	362	1	19
		11/15	604	12.76	309	1	20
		12/15	570	12.76	318	1	18
			7,363		3,420		
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/15	207	13.05	98	1	7
		2/15	179	13.05	82	1	6
		3/15	223	13.05	112	1	7
		4/15	219	13.05	106	1	7
		5/15	221	12.30	92	1	7
		6/15	234	12.30	99	1	8
		7/15	236	12.30	102	1	8
		8/15	237	12.30	97	1	8
		9/15	216	12.30	65	1	7
		10/15	207	12.30	124	1	7
		11/15	205	12.76	105	1	7
		12/15	190	12.76	106	1	6
			2,574		1,188		
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/15	456	13.05	216	1	15
		2/15	388	13.05	177	1	14
		3/15	401	13.05	201	1	13
		4/15	389	13.05	187	1	13
		5/15	417	12.30	174	1	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21314	6/15	459	12.30	193	1	15
		7/15	499	12.30	214	1	16
		8/15	489	12.30	200	1	16
		9/15	424	12.30	128	1	14
		10/15	415	12.30	249	1	13
		11/15	387	12.76	198	1	13
		12/15	395	12.76	220	1	13
					5,119		2,357
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	409	12.30	245	1	13
		11/15	758	12.76	387	1	25
		12/15	702	12.76	391	1	23
			1,869		1,023		
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/15	14	13.05	6	1	0
		2/15	15	13.05	7	1	1
		3/15	16	13.05	8	1	1
		4/15	28	13.05	14	1	1
		5/15	51	12.30	21	1	2
		6/15	86	12.30	36	1	3
		7/15	90	12.30	39	1	3
		8/15	126	12.30	52	1	4
		9/15	98	12.30	30	1	3
		10/15	57	12.30	34	1	2
		11/15	53	12.76	27	1	2
		12/15	57	12.76	32	1	2
			691		306		
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/15	2,075	13.05	984	1	67
		2/15	1,806	13.05	826	1	65
		3/15	1,950	13.05	978	1	63
		4/15	1,904	13.05	918	1	63
		5/15	1,329	12.30	554	1	43
		6/15	2,051	12.30	863	1	68
		7/15	2,032	12.30	872	1	66
		8/15	2,150	12.30	882	1	69
		9/15	2,008	12.30	608	1	67
		10/15	2,078	12.30	1,245	1	67
		11/15	2,024	12.76	1,035	1	67
		12/15	1,952	12.76	1,089	1	63
			23,359		10,854		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/15	1,357	13.05	643	1	44
		2/15	1,155	13.05	528	1	41
		3/15	1,490	13.05	747	1	48
		4/15	1,412	13.05	681	1	47
		5/15	1,497	12.30	623	1	48
		6/15	1,463	12.30	616	1	49
		7/15	1,384	12.30	594	1	45
		8/15	1,485	12.30	609	1	48
		9/15	1,506	12.30	456	1	50
		10/15	1,427	12.30	855	1	46
		11/15	1,372	12.76	701	1	46
		12/15	1,230	12.76	687	1	40
					16,778		7,740
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/15	425	13.05	202	1	14
		2/15	376	13.05	172	1	13
		3/15	461	13.05	231	1	15
		4/15	418	13.05	201	1	14
		5/15	414	12.30	172	1	13
		6/15	422	12.30	177	1	14
		7/15	423	12.30	181	1	14
		8/15	431	12.30	177	1	14
		9/15	390	12.30	118	1	13
		10/15	402	12.30	241	1	13
		11/15	390	12.76	199	1	13
		12/15	384	12.76	214	1	12
					4,936		2,285
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21337	10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BOND D2-19	1/15	610	9.01	450	1	20
		2/15	558	9.01	340	1	20
		3/15	738	9.01	472	1	24
		4/15	737	9.41	405	1	25
		5/15	782	9.41	330	1	25
		6/15	920	9.41	450	1	31
		7/15	932	9.41	469	1	30
		8/15	990	9.41	501	1	32
		9/15	877	9.41	479	1	29
		10/15	883	9.41	514	1	28
		11/15	663	10.13	363	1	22
		12/15	0	0.00	0	0	0
			8,690		4,773		
WARD LAKE ENERGY	BRILEY 26	1/15	25,873	17.69	4,369	22	38
		2/15	22,877	15.17	3,597	22	37
		3/15	23,999	17.51	2,356	22	35
		4/15	24,146	18.00	2,057	22	37
		5/15	26,044	17.58	4,393	22	38
		6/15	24,767	16.61	5,165	22	38
		7/15	25,397	17.11	5,242	22	37
		8/15	25,576	17.24	4,969	22	37
		9/15	21,689	17.20	3,940	22	33
		10/15	25,552	17.20	4,631	22	37
		11/15	24,929	17.42	4,551	22	38
		12/15	25,634	17.65	4,590	22	38
			296,483		49,860		
WARD LAKE ENERGY	BRILEY 8	1/15	16,641	6.08	12,010	25	21
		2/15	13,983	6.08	9,436	25	20
		3/15	16,008	6.08	10,367	25	21
		4/15	14,473	6.08	10,958	25	19
		5/15	15,237	6.12	11,180	25	20
		6/15	14,381	6.12	11,207	25	19
		7/15	14,303	6.12	11,284	25	18
		8/15	14,515	6.12	11,797	25	19
		9/15	14,638	6.12	10,848	25	20
		10/15	14,837	6.12	12,860	25	19
		11/15	15,142	6.07	12,363	24	21
		12/15	14,927	6.07	13,532	24	20
	179,085		137,842				
WARD LAKE ENERGY	CANADA CREEK RANCH	1/15	10,911	5.16	14,368	31	11
		2/15	8,204	5.16	10,403	31	9
		3/15	9,240	5.16	5,186	31	10
		4/15	9,968	5.16	14,242	31	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CANADA CREEK RANCH	5/15	10,958	5.36	16,306	31	11		
		6/15	10,026	5.36	13,290	31	11		
		7/15	10,541	5.36	13,368	31	11		
		8/15	10,886	5.36	12,817	31	11		
		9/15	9,751	5.36	11,139	31	10		
		10/15	10,231	5.36	11,718	31	11		
		11/15	10,477	5.58	11,105	31	11		
		12/15	9,268	5.58	11,587	31	10		
					120,461		145,529		
		WARD LAKE ENERGY	CHARLTON 11	1/15	1,634	22.33	870	17	3
2/15	1,575			22.33	758	17	3		
3/15	1,575			22.33	16	17	3		
4/15	988			22.29	0	17	2		
5/15	986			22.29	1	17	2		
6/15	886			22.29	0	17	2		
7/15	667			22.29	0	17	1		
8/15	570			22.29	0	17	1		
9/15	545			22.29	0	17	1		
10/15	618			22.29	0	17	1		
11/15	665			21.76	0	17	1		
12/15	734			21.76	0	17	1		
			11,443		1,645				
WARD LAKE ENERGY	CHARLTON 12	1/15	3,553	25.01	0	18	6		
		2/15	2,647	25.01	0	18	5		
		3/15	3,728	25.01	0	18	7		
		4/15	3,493	25.09	0	18	6		
		5/15	3,863	25.09	0	18	7		
		6/15	3,824	25.09	0	18	7		
		7/15	3,698	25.09	0	18	7		
		8/15	3,899	25.09	0	18	7		
		9/15	3,870	25.09	0	18	7		
		10/15	4,076	25.09	0	18	7		
		11/15	3,927	25.47	0	18	7		
		12/15	1,546	25.47	12	18	3		
			42,124		12				
WARD LAKE ENERGY	CHARLTON 15	1/15	2,085	23.38	21	1	67		
		2/15	1,443	23.38	10	1	52		
		3/15	1,262	23.38	0	1	41		
		4/15	1,686	21.52	0	1	56		
		5/15	1,789	21.51	0	1	58		
		6/15	1,909	21.52	0	1	64		
		7/15	1,882	21.52	0	1	61		
		8/15	1,823	21.52	0	1	59		
		9/15	1,801	21.52	0	1	60		
		10/15	1,832	21.51	0	1	59		
		11/15	1,744	22.69	0	1	58		
		12/15	1,153	22.69	0	1	37		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			20,409		31		
WARD LAKE ENERGY	CHARLTON 19	1/15	7,618	9.97	1,873	21	12
		2/15	6,964	9.97	184	21	12
		3/15	6,937	9.97	268	21	11
		4/15	6,642	12.36	1,255	21	11
		5/15	6,607	12.36	2,615	21	10
		6/15	7,205	12.36	4,798	21	11
		7/15	7,500	12.36	5,791	21	12
		8/15	7,490	12.36	6,199	21	11
		9/15	7,048	12.36	6,376	21	11
		10/15	7,187	12.36	7,501	21	11
		11/15	6,775	12.11	7,201	21	11
		12/15	6,925	12.11	7,594	21	11
			84,898		51,655		
WARD LAKE ENERGY	CHARLTON 2	1/15	81	10.75	0	20	0
		2/15	84	10.75	0	20	0
		3/15	81	10.75	0	20	0
		4/15	81	10.33	0	20	0
		5/15	77	10.33	0	20	0
		6/15	71	10.33	0	20	0
		7/15	53	10.33	0	20	0
		8/15	31	10.33	0	20	0
		9/15	30	10.33	0	20	0
		10/15	18	10.33	0	20	0
		11/15	0	0.00	0	0	0
		12/15	5	9.88	0	19	0
			612		0		
WARD LAKE ENERGY	CHARLTON 21	1/15	3,696	14.12	2,527	21	6
		2/15	3,473	14.12	2,046	20	6
		3/15	1,042	14.12	701	21	2
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			8,211		5,274		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/15	8,250	15.09	3,602	18	15
		2/15	7,136	14.46	2,873	18	14
		3/15	7,307	14.73	3,294	18	13
		4/15	6,307	15.50	3,158	18	12
		5/15	7,417	15.50	3,438	18	13
		6/15	7,556	14.85	3,280	18	14
		7/15	7,775	14.96	3,436	18	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	8/15	7,866	15.03	3,228	18	14
		9/15	7,460	14.91	3,387	18	14
		10/15	7,677	14.91	3,304	18	14
		11/15	8,735	14.84	3,393	18	16
		12/15	8,288	14.84	3,465	18	15
				91,774		39,858	
WARD LAKE ENERGY	CHARLTON 31	1/15	8,999	8.30	2,740	14	21
		2/15	8,102	8.30	1,939	14	21
		3/15	8,611	8.30	2,349	14	20
		4/15	8,925	8.34	2,708	14	21
		5/15	10,543	8.34	2,615	14	24
		6/15	11,771	8.34	2,360	14	28
		7/15	11,487	8.34	2,288	14	26
		8/15	11,546	8.34	2,449	14	27
		9/15	10,758	8.34	2,301	14	26
		10/15	11,898	8.34	2,225	14	27
		11/15	10,718	7.88	1,194	14	26
		12/15	10,105	7.88	460	14	23
		123,463		25,628			
WARD LAKE ENERGY	CHARLTON 32B	1/15	845	19.70	0	2	14
		2/15	769	19.70	0	2	14
		3/15	630	19.70	0	2	10
		4/15	981	19.20	0	2	16
		5/15	1,023	19.20	0	2	16
		6/15	979	19.20	0	2	16
		7/15	933	19.20	0	2	15
		8/15	991	19.20	0	2	16
		9/15	946	19.20	0	2	16
		10/15	950	19.20	0	2	15
		11/15	807	19.51	0	2	13
		12/15	873	19.51	0	2	14
		10,727		0			
WARD LAKE ENERGY	CHARLTON 34	1/15	1,828	22.10	0	6	10
		2/15	1,597	22.10	0	6	10
		3/15	1,797	22.10	0	6	10
		4/15	1,635	19.41	0	6	9
		5/15	1,777	19.41	0	6	10
		6/15	1,724	19.41	0	6	10
		7/15	1,903	19.41	0	6	10
		8/15	2,116	19.41	0	6	11
		9/15	2,446	19.41	0	6	14
		10/15	2,549	19.41	0	6	14
		11/15	2,296	22.81	0	6	13
		12/15	1,995	22.81	0	6	11
		23,663		0			
WARD LAKE ENERGY	CHARLTON 35	1/15	8,481	22.66	1,338	12	23
		2/15	7,445	22.66	1,027	12	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CHARLTON 35	3/15	8,338	22.66	430	12	22		
		4/15	7,820	22.86	319	12	22		
		5/15	8,098	22.86	571	12	22		
		6/15	7,815	22.86	554	12	22		
		7/15	8,121	22.86	556	12	22		
		8/15	8,189	22.86	543	12	22		
		9/15	8,508	22.86	521	12	24		
		10/15	8,806	22.86	558	12	24		
		11/15	8,538	23.02	549	12	24		
		12/15	8,454	23.02	586	12	23		
					98,613		7,552		
		WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/15	5,405	24.58	1	13	13
				2/15	4,973	24.58	0	13	14
3/15	5,424			24.58	0	13	13		
4/15	5,263			24.58	0	13	13		
5/15	6,936			22.48	0	13	17		
6/15	8,631			22.48	0	13	22		
7/15	7,146			22.48	0	13	18		
8/15	7,117			22.48	0	13	18		
9/15	7,072			22.48	0	13	18		
10/15	7,321			22.48	0	13	18		
11/15	6,977			24.74	0	13	18		
12/15	7,327			24.74	110	13	18		
					79,592		111		
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/15	18,616	9.59	6,077	12	50		
		2/15	16,301	9.59	4,597	12	49		
		3/15	17,293	9.59	5,485	12	46		
		4/15	17,711	9.59	6,034	12	49		
		5/15	18,618	10.30	5,523	12	50		
		6/15	17,620	10.30	5,047	12	49		
		7/15	17,789	10.30	5,033	12	48		
		8/15	17,709	10.30	5,198	12	48		
		9/15	17,129	10.30	4,835	12	48		
		10/15	16,993	10.30	5,654	12	46		
		11/15	16,826	10.31	5,638	12	47		
		12/15	17,093	10.31	5,524	12	46		
					209,698		64,645		
WARD LAKE ENERGY	CHARLTON 9	1/15	201	17.96	0	8	1		
		2/15	158	17.96	0	8	1		
		3/15	430	17.96	0	8	2		
		4/15	403	18.39	0	8	2		
		5/15	415	18.39	20	8	2		
		6/15	435	18.39	100	8	2		
		7/15	440	18.38	0	8	2		
		8/15	432	18.38	0	8	2		
		9/15	251	18.39	0	8	1		
		10/15	260	18.39	0	8	1		
		11/15	225	16.30	0	8	1		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 9	12/15	261	16.30	0	8	1
			3,911		120		
WARD LAKE ENERGY	CHESTER 10	1/15	2,976	24.19	0	7	14
		2/15	2,511	23.61	0	7	13
		3/15	2,501	23.54	0	7	12
		4/15	2,479	23.12	0	7	12
		5/15	2,885	23.70	0	7	13
		6/15	2,968	22.93	0	7	14
		7/15	3,017	23.44	0	7	14
		8/15	2,798	23.47	0	7	13
		9/15	2,984	23.49	0	7	14
		10/15	3,066	23.49	0	7	14
		11/15	2,936	23.64	0	7	14
		12/15	2,942	23.72	0	7	14
			34,063		0		
WARD LAKE ENERGY	CHESTER 18	1/15	15,894	18.46	3,883	52	10
		2/15	13,818	18.29	2,303	52	9
		3/15	15,692	18.16	0	52	10
		4/15	15,207	18.08	5,108	52	10
		5/15	16,113	18.23	4,568	52	10
		6/15	15,733	18.23	5,772	52	10
		7/15	15,664	18.17	7,896	52	10
		8/15	16,122	18.31	6,694	52	10
		9/15	14,242	18.42	6,225	52	9
		10/15	12,706	18.42	5,500	52	8
		11/15	16,061	17.16	5,596	52	10
		12/15	15,036	18.36	4,595	52	9
			182,288		58,140		
WARD LAKE ENERGY	CHESTER 22	1/15	11,906	18.40	2,899	24	16
		2/15	10,057	18.40	2,318	24	15
		3/15	10,249	18.40	213	24	14
		4/15	9,658	18.40	397	24	13
		5/15	10,831	17.71	433	24	15
		6/15	10,427	17.71	343	24	14
		7/15	10,681	17.71	340	24	14
		8/15	10,520	17.71	333	24	14
		9/15	10,231	17.71	311	24	14
		10/15	10,348	17.71	310	24	14
		11/15	10,084	18.09	2,261	24	14
		12/15	10,787	18.09	2,559	24	14
			125,779		12,717		
WARD LAKE ENERGY	CHESTER 23	1/15	13,808	6.34	4,780	25	18
		2/15	12,158	6.34	4,083	25	17
		3/15	14,317	6.34	5,497	25	18
		4/15	14,206	6.34	6,556	25	19
		5/15	12,970	5.55	5,148	25	17
		6/15	13,863	5.55	3,519	25	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 23	7/15	13,834	5.55	2,442	25	18
		8/15	13,911	5.55	2,307	25	18
		9/15	13,323	5.55	2,541	25	18
		10/15	13,741	5.55	3,954	25	18
		11/15	13,383	6.41	5,155	25	18
		12/15	14,376	6.41	3,991	25	19
					163,890		49,973
WARD LAKE ENERGY	CHESTER 27	1/15	1,787	23.07	16	5	12
		2/15	1,628	23.07	28	5	12
		3/15	2,691	23.07	31	5	17
		4/15	2,699	23.07	28	5	18
		5/15	2,707	23.58	31	5	17
		6/15	2,603	23.58	30	5	17
		7/15	2,501	23.58	31	5	16
		8/15	2,618	23.58	31	5	17
		9/15	2,552	23.58	30	5	17
		10/15	2,468	23.58	28	5	16
		11/15	2,354	23.11	96	5	16
		12/15	2,602	23.11	124	5	17
			29,210		504		
WARD LAKE ENERGY	COE C4-34	1/15	1,158	9.01	854	1	37
		2/15	1,146	9.01	699	1	41
		3/15	1,264	9.01	808	1	41
		4/15	1,123	9.41	617	1	37
		5/15	1,099	9.41	464	1	35
		6/15	1,125	9.41	550	1	38
		7/15	1,137	9.41	572	1	37
		8/15	1,214	9.41	615	1	39
		9/15	1,122	9.41	612	1	37
		10/15	1,099	9.41	640	1	35
		11/15	1,128	10.13	618	1	38
		12/15	933	10.13	545	1	30
			13,548		7,594		
WARD LAKE ENERGY	DEAN	1/15	8,299	12.89	27,850	6	45
		2/15	7,298	12.53	17,536	6	43
		3/15	7,660	11.88	17,532	6	41
		4/15	6,587	12.33	16,757	6	37
		5/15	7,848	12.03	18,966	6	42
		6/15	6,725	12.03	20,101	6	37
		7/15	6,836	12.03	21,862	6	37
		8/15	8,758	12.08	23,878	6	47
		9/15	7,196	12.17	26,322	6	40
		10/15	7,251	12.17	24,993	6	39
		11/15	6,620	12.07	20,611	6	37
		12/15	6,202	11.88	21,545	6	33
			87,280		257,953		
WARD LAKE ENERGY	DOVER 24	1/15	1,021	16.16	453	3	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	DOVER 24	2/15	848	16.16	43	3	10		
		3/15	637	16.16	77	3	7		
		4/15	826	16.16	310	3	9		
		5/15	1,048	15.73	328	3	11		
		6/15	1,134	15.73	440	3	13		
		7/15	1,251	15.73	1,576	3	13		
		8/15	1,267	15.73	1,707	3	14		
		9/15	1,251	15.73	1,823	3	14		
		10/15	1,263	15.73	1,634	3	14		
		11/15	1,173	15.51	1,923	3	13		
		12/15	1,246	15.51	2,057	3	13		
					12,965		12,371		
		WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/15	11,664	15.27	535	12	31
2/15	9,932			15.27	495	12	30		
3/15	11,055			15.27	262	12	30		
4/15	10,515			15.25	554	12	29		
5/15	11,358			15.25	567	12	31		
6/15	10,866			15.25	542	12	30		
7/15	10,929			15.25	488	12	29		
8/15	10,603			15.25	536	12	28		
9/15	11,130			15.25	644	12	31		
10/15	11,442			15.25	636	12	31		
11/15	11,197			15.31	788	12	31		
12/15	11,504			15.31	566	12	31		
			132,195		6,613				
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/15	21,476	14.07	970	15	46		
		2/15	18,285	14.13	895	15	44		
		3/15	20,477	13.97	478	15	44		
		4/15	19,689	13.78	1,023	15	44		
		5/15	21,018	13.91	1,031	15	45		
		6/15	20,539	13.93	1,005	15	46		
		7/15	20,918	13.85	917	15	45		
		8/15	19,939	14.14	989	15	43		
		9/15	20,739	14.14	1,178	15	46		
		10/15	21,544	14.14	1,175	15	46		
		11/15	20,604	14.16	1,425	15	46		
		12/15	21,325	14.11	1,032	15	46		
			246,553		12,118				
WARD LAKE ENERGY	ELEVEN/TWELVE	1/15	0	0.00	0	0	0		
		2/15	0	0.00	0	0	0		
		3/15	0	0.00	0	0	0		
		4/15	0	0.00	0	0	0		
		5/15	0	0.00	0	0	0		
		6/15	0	0.00	0	0	0		
		7/15	0	0.00	0	0	0		
		8/15	0	0.00	0	0	0		
		9/15	0	0.00	0	0	0		
		10/15	0	0.00	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ELEVEN/TWELVE	11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ELMAC HILLS 7	1/15	5,159	4.95	69	1	166
		2/15	4,616	4.95	53	1	165
		3/15	4,744	4.95	6	1	153
		4/15	4,596	4.79	95	1	153
		5/15	5,163	4.79	0	1	167
		6/15	5,163	4.79	445	1	172
		7/15	5,641	4.79	511	1	182
		8/15	5,368	4.78	189	1	173
		9/15	5,102	4.79	79	1	170
		10/15	5,026	4.79	64	1	162
		11/15	5,050	4.63	60	1	168
		12/15	5,040	4.63	63	1	163
					60,668		1,634
WARD LAKE ENERGY	GIRVEN	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	GIRVEN 11-6	1/15	788	12.89	2,645	1	25
		2/15	320	12.53	768	1	11
		3/15	376	11.88	861	1	12
		4/15	344	12.33	875	1	11
		5/15	351	12.03	844	1	11
		6/15	1,259	12.03	3,768	1	42
		7/15	523	12.03	1,670	1	17
		8/15	697	12.08	1,897	1	22
		9/15	1,145	12.17	4,188	1	38
		10/15	1,179	12.17	4,064	1	38
		11/15	1,102	12.07	3,435	1	37
		12/15	1,109	11.88	3,852	1	36
					9,193		28,867
WARD LAKE ENERGY	GUSTAFSON	1/15	7,159	9.01	5,282	7	33
		2/15	6,491	9.01	3,956	7	33
		3/15	7,619	9.01	4,872	7	35
		4/15	6,628	9.41	3,640	7	32
		5/15	6,267	9.41	2,647	7	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	GUSTAFSON	6/15	6,453	9.41	3,156	7	31
		7/15	6,508	9.41	3,274	7	30
		8/15	6,574	9.41	3,331	7	30
		9/15	5,796	9.41	3,162	6	32
		10/15	5,529	9.41	3,219	6	30
		11/15	5,399	10.13	2,957	6	30
		12/15	5,306	10.13	3,100	6	29
					75,729		42,596
WARD LAKE ENERGY	HAYES 12	1/15	4,565	20.23	0	10	15
		2/15	4,047	20.23	0	10	14
		3/15	4,352	20.23	0	10	14
		4/15	4,387	20.17	0	10	15
		5/15	4,578	20.17	0	10	15
		6/15	4,504	20.17	0	10	15
		7/15	4,666	20.17	0	10	15
		8/15	4,651	20.17	0	10	15
		9/15	4,307	20.17	0	10	14
		10/15	4,469	20.17	0	10	14
		11/15	4,390	20.08	0	10	15
		12/15	4,321	20.08	50	10	14
			53,237		50		
WARD LAKE ENERGY	HOWES B4-21	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	HOWES/VILLAGE	1/15	3,781	10.16	5,335	2	61
		2/15	3,414	10.27	5,501	2	61
		3/15	3,776	10.34	5,938	2	61
		4/15	3,504	10.23	5,648	2	58
		5/15	3,861	10.23	5,827	2	62
		6/15	3,865	10.33	4,762	2	64
		7/15	4,345	10.58	4,640	2	70
		8/15	4,522	10.84	3,957	2	73
		9/15	3,668	10.49	4,413	2	61
		10/15	3,421	10.49	5,291	2	55
		11/15	3,447	10.87	5,550	2	57
		12/15	1,815	10.64	3,130	2	29
			43,419		59,992		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	JOHNSON 35	1/15	2,696	9.01	1,989	1	87
		2/15	2,351	9.01	1,433	1	84
		3/15	2,787	9.01	1,782	1	90
		4/15	2,597	9.41	1,426	1	87
		5/15	2,510	9.41	1,060	1	81
		6/15	2,560	9.41	1,252	1	85
		7/15	2,508	9.41	1,262	1	81
		8/15	2,638	9.41	1,336	1	85
		9/15	2,362	9.41	1,289	1	79
		10/15	2,369	9.41	1,379	1	76
		11/15	2,328	10.13	1,275	1	78
		12/15	2,278	10.13	1,331	1	73
					29,984		16,814
WARD LAKE ENERGY	JOHNSON B1-35	1/15	3,604	9.01	2,659	1	116
		2/15	3,230	9.01	1,969	1	115
		3/15	3,688	9.01	2,358	1	119
		4/15	3,454	9.41	1,897	1	115
		5/15	3,285	9.41	1,388	1	106
		6/15	3,450	9.41	1,687	1	115
		7/15	3,495	9.41	1,758	1	113
		8/15	3,738	9.41	1,894	1	121
		9/15	3,533	9.41	1,928	1	118
		10/15	3,517	9.41	2,047	1	113
		11/15	3,477	10.13	1,905	1	116
		12/15	3,383	10.13	1,976	1	109
					41,854		23,466
WARD LAKE ENERGY	KALEVA	1/15	10,448	10.16	14,743	4	84
		2/15	9,628	10.27	15,515	4	86
		3/15	10,474	10.34	16,469	4	84
		4/15	9,471	10.23	15,270	4	79
		5/15	10,584	10.23	15,974	4	85
		6/15	7,010	10.33	8,640	4	58
		7/15	3,906	10.58	4,171	4	31
		8/15	3,213	10.84	2,811	4	26
		9/15	6,054	10.49	7,277	4	50
		10/15	8,780	10.49	13,582	4	71
		11/15	8,424	10.87	13,562	4	70
		12/15	9,103	10.64	15,694	4	73
					97,095		143,708
WARD LAKE ENERGY	KITCHEN A1-35	1/15	221	6.97	31	1	7
		2/15	251	6.97	35	1	9
		3/15	210	6.97	30	1	7
		4/15	172	6.96	22	1	6
		5/15	172	6.96	23	1	6
		6/15	159	6.96	28	1	5
		7/15	174	6.96	27	1	6
		8/15	167	6.96	27	1	5
		9/15	148	6.96	21	1	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN A1-35	10/15	171	6.96	25	1	6
		11/15	169	7.04	26	1	6
		12/15	163	7.04	23	1	5
			2,177		318		
WARD LAKE ENERGY	KITCHEN B1-33	1/15	2,063	6.97	290	1	67
		2/15	1,828	6.97	252	1	65
		3/15	1,975	6.97	278	1	64
		4/15	1,952	6.96	245	1	65
		5/15	1,866	6.96	253	1	60
		6/15	2,042	6.96	362	1	68
		7/15	2,156	6.96	338	1	70
		8/15	2,032	6.96	325	1	66
		9/15	1,745	6.96	248	1	58
		10/15	2,040	6.96	299	1	66
		11/15	1,945	7.04	297	1	65
		12/15	1,893	7.04	272	1	61
	23,537		3,459				
WARD LAKE ENERGY	KITCHEN B3-33	1/15	589	6.97	83	1	19
		2/15	509	6.97	70	1	18
		3/15	566	6.97	80	1	18
		4/15	532	6.96	67	1	18
		5/15	506	6.96	69	1	16
		6/15	499	6.96	88	1	17
		7/15	534	6.96	84	1	17
		8/15	480	6.96	77	1	15
		9/15	443	6.96	63	1	15
		10/15	524	6.96	77	1	17
		11/15	504	7.04	77	1	17
		12/15	511	7.04	73	1	16
	6,197		908				
WARD LAKE ENERGY	KITCHEN C1-3	1/15	1,806	6.97	254	1	58
		2/15	1,552	6.97	214	1	55
		3/15	1,700	6.97	239	1	55
		4/15	1,617	6.96	203	1	54
		5/15	1,528	6.96	207	1	49
		6/15	1,456	6.96	258	1	49
		7/15	1,500	6.96	235	1	48
		8/15	1,391	6.96	222	1	45
		9/15	1,204	6.96	171	1	40
		10/15	1,455	6.96	213	1	47
		11/15	1,426	7.04	218	1	48
		12/15	1,440	7.04	207	1	46
	18,075		2,641				
WARD LAKE ENERGY	KITCHEN C1-33	1/15	1,000	6.97	141	1	32
		2/15	859	6.97	118	1	31
		3/15	950	6.97	134	1	31
		4/15	937	6.96	118	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN C1-33	5/15	1,003	6.96	136	1	32
		6/15	1,030	6.96	183	1	34
		7/15	1,086	6.96	170	1	35
		8/15	1,005	6.96	160	1	32
		9/15	981	6.96	139	1	33
		10/15	1,068	6.96	156	1	34
		11/15	1,008	7.04	154	1	34
		12/15	1,041	7.04	150	1	34
					11,968		1,759
WARD LAKE ENERGY	KITCHEN C1-35	1/15	995	6.97	140	1	32
		2/15	872	6.97	120	1	31
		3/15	986	6.97	139	1	32
		4/15	927	6.96	117	1	31
		5/15	860	6.96	117	1	28
		6/15	800	6.96	142	1	27
		7/15	817	6.96	128	1	26
		8/15	774	6.96	124	1	25
		9/15	722	6.96	103	1	24
		10/15	875	6.96	128	1	28
		11/15	857	7.04	131	1	29
		12/15	817	7.04	117	1	26
			10,302		1,506		
WARD LAKE ENERGY	KITCHEN C2-3	1/15	759	6.97	107	1	24
		2/15	654	6.97	90	1	23
		3/15	753	6.97	106	1	24
		4/15	707	6.96	89	1	24
		5/15	706	6.96	96	1	23
		6/15	624	6.96	111	1	21
		7/15	627	6.96	98	1	20
		8/15	583	6.96	93	1	19
		9/15	555	6.96	79	1	19
		10/15	621	6.96	91	1	20
		11/15	618	7.04	94	1	21
		12/15	656	7.04	94	1	21
			7,863		1,148		
WARD LAKE ENERGY	KITCHEN C4-34	1/15	382	6.97	54	1	12
		2/15	286	6.97	39	1	10
		3/15	354	6.97	50	1	11
		4/15	308	6.96	39	1	10
		5/15	321	6.96	44	1	10
		6/15	294	6.96	52	1	10
		7/15	305	6.96	48	1	10
		8/15	295	6.96	47	1	10
		9/15	298	6.96	42	1	10
		10/15	298	6.96	44	1	10
		11/15	287	7.04	44	1	10
		12/15	332	7.04	48	1	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			3,760		551		
WARD LAKE ENERGY	KITCHEN D1-33	1/15	1,244	6.97	175	1	40
		2/15	1,062	6.97	146	1	38
		3/15	1,290	6.97	182	1	42
		4/15	1,526	6.96	192	1	51
		5/15	2,258	6.96	306	1	73
		6/15	1,714	6.96	304	1	57
		7/15	1,060	6.96	166	1	34
		8/15	956	6.96	153	1	31
		9/15	1,103	6.96	157	1	37
		10/15	886	6.96	130	1	29
		11/15	871	7.04	133	1	29
		12/15	820	7.04	118	1	26
			14,790		2,162		
WARD LAKE ENERGY	KITCHEN D1-4	1/15	2,510	6.97	353	1	81
		2/15	2,229	6.97	307	1	80
		3/15	1,944	6.97	274	1	63
		4/15	2,291	6.96	288	1	76
		5/15	2,289	6.96	310	1	74
		6/15	2,229	6.96	395	1	74
		7/15	2,374	6.96	373	1	77
		8/15	2,110	6.96	337	1	68
		9/15	2,146	6.96	305	1	72
		10/15	2,341	6.96	343	1	76
		11/15	2,190	7.04	334	1	73
		12/15	2,214	7.04	318	1	71
			26,867		3,937		
WARD LAKE ENERGY	KITCHEN D3-33	1/15	2,315	6.97	326	1	75
		2/15	2,003	6.97	276	1	72
		3/15	2,213	6.97	312	1	71
		4/15	2,157	6.96	271	1	72
		5/15	2,258	6.96	306	1	73
		6/15	2,247	6.96	398	1	75
		7/15	2,287	6.96	359	1	74
		8/15	2,189	6.96	350	1	71
		9/15	2,146	6.96	305	1	72
		10/15	2,319	6.96	340	1	75
		11/15	2,185	7.04	334	1	73
		12/15	2,295	7.04	330	1	74
			26,614		3,907		
WARD LAKE ENERGY	KITCHEN D4-34	1/15	780	6.97	110	1	25
		2/15	658	6.97	91	1	24
		3/15	718	6.97	101	1	23
		4/15	675	6.96	85	1	23
		5/15	694	6.96	94	1	22
		6/15	648	6.96	115	1	22
		7/15	694	6.96	109	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D4-34	8/15	645	6.96	103	1	21
		9/15	588	6.96	83	1	20
		10/15	698	6.96	102	1	23
		11/15	649	7.04	99	1	22
		12/15	643	7.04	92	1	21
					8,090		1,184
WARD LAKE ENERGY	KITCHEN FARMS SOUTH	1/15	1,832	15.37	1,294	6	10
		2/15	1,653	0.00	1,137	6	10
		3/15	1,830	15.37	1,130	8	7
		4/15	2,216	14.11	1,035	8	9
		5/15	1,985	14.11	1,102	8	8
		6/15	1,923	14.11	1,016	8	8
		7/15	2,139	14.11	414	8	9
		8/15	1,987	14.11	917	8	8
		9/15	1,923	14.11	1,204	8	8
		10/15	1,834	14.11	1,279	8	7
		11/15	1,923	13.92	1,281	8	8
		12/15	2,291	13.92	1,348	8	9
			23,536		13,157		
WARD LAKE ENERGY	LIVINGSTON 34	1/15	13,052	14.97	692	11	38
		2/15	11,458	14.97	318	11	37
		3/15	12,870	14.97	563	11	38
		4/15	12,997	14.42	486	11	39
		5/15	14,368	14.42	865	11	42
		6/15	13,816	14.42	714	11	42
		7/15	13,939	14.42	702	11	41
		8/15	13,933	14.42	717	11	41
		9/15	13,655	14.42	743	11	41
		10/15	14,044	14.42	748	11	41
		11/15	13,234	14.43	1,067	11	40
		12/15	14,364	14.43	898	11	42
			161,730		8,513		
WARD LAKE ENERGY	LUM	1/15	3,572	9.01	2,635	1	115
		2/15	3,261	9.01	1,988	1	116
		3/15	3,805	9.01	2,433	1	123
		4/15	3,530	9.41	1,939	1	118
		5/15	3,456	9.41	1,460	1	111
		6/15	3,475	9.41	1,700	1	116
		7/15	3,514	9.41	1,768	1	113
		8/15	3,818	9.41	1,934	1	123
		9/15	3,613	9.41	1,971	1	120
		10/15	3,476	9.41	2,024	1	112
		11/15	3,430	10.13	1,879	1	114
		12/15	3,498	10.13	2,044	1	113
			42,448		23,775		
WARD LAKE ENERGY	MAPLE GROVE 6	1/15	1,766	12.89	5,926	1	57
		2/15	1,626	12.53	3,906	1	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	MAPLE GROVE 6	3/15	1,828	11.88	4,185	1	59		
		4/15	1,693	12.33	4,305	1	56		
		5/15	2,025	12.03	4,883	1	65		
		6/15	1,589	12.03	4,747	1	53		
		7/15	1,426	12.03	4,559	1	46		
		8/15	1,976	12.08	5,387	1	64		
		9/15	1,522	12.17	5,565	1	51		
		10/15	1,548	12.17	5,335	1	50		
		11/15	1,577	12.07	4,913	1	53		
		12/15	1,515	11.88	5,262	1	49		
					20,091		58,973		
		WARD LAKE ENERGY	MAPLE GROVE 7	1/15	2,131	12.89	7,552	3	23
				2/15	2,232	12.53	5,718	3	27
3/15	2,655			11.88	6,583	3	29		
4/15	2,420			12.33	6,568	3	27		
5/15	2,745			12.03	7,180	3	30		
6/15	2,309			12.03	7,381	3	26		
7/15	2,388			12.03	8,176	3	26		
8/15	3,017			12.08	8,388	3	32		
9/15	2,026			12.17	7,927	3	23		
10/15	1,952			12.17	7,203	3	21		
11/15	1,943			12.07	6,481	3	22		
12/15	1,992			11.88	7,429	3	21		
					27,810		86,586		
WARD LAKE ENERGY	MATTISON	1/15	115	9.01	85	1	4		
		2/15	77	9.01	47	1	3		
		3/15	89	9.01	57	1	3		
		4/15	77	9.41	42	1	3		
		5/15	59	9.41	25	1	2		
		6/15	64	9.41	31	1	2		
		7/15	56	9.41	28	1	2		
		8/15	46	9.41	23	1	1		
		9/15	8	9.41	5	1	0		
		10/15	0	0.00	0	0	0		
		11/15	17	10.13	9	1	1		
		12/15	23	10.13	13	1	1		
					631		365		
WARD LAKE ENERGY	MAXEY ET AL	1/15	0	0.00	0	0	0		
		2/15	0	0.00	0	0	0		
		3/15	0	0.00	0	0	0		
		4/15	0	0.00	0	0	0		
		5/15	0	0.00	0	0	0		
		6/15	0	0.00	0	0	0		
		7/15	0	0.00	0	0	0		
		8/15	0	0.00	0	0	0		
		9/15	0	0.00	0	0	0		
		10/15	0	0.00	0	0	0		
11/15	0	0.00	0	0	0				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MAXEY ET AL	12/15	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/15	13,680	6.97	1,942	15	29
		2/15	12,379	6.97	1,721	15	29
		3/15	13,621	6.97	1,940	15	29
		4/15	13,065	6.96	1,658	15	29
		5/15	12,921	6.96	1,765	15	28
		6/15	12,358	6.96	2,208	15	27
		7/15	13,472	6.96	2,131	15	29
		8/15	12,955	6.96	2,087	15	28
		9/15	12,647	6.96	1,810	15	28
		10/15	14,493	6.96	2,142	15	31
		11/15	13,910	7.04	2,144	15	31
		12/15	14,237	7.04	2,062	15	31
			159,738		23,610		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/15	23,388	6.97	3,308	14	54
		2/15	20,896	6.97	2,895	14	53
		3/15	23,065	6.97	3,266	14	53
		4/15	22,363	6.96	2,825	14	53
		5/15	23,183	6.96	3,157	14	53
		6/15	22,080	6.96	3,927	14	53
		7/15	22,500	6.96	3,547	14	52
		8/15	21,734	6.96	3,488	14	50
		9/15	20,999	6.96	2,997	14	50
		10/15	23,154	6.96	3,409	14	53
		11/15	21,769	7.04	3,340	14	52
		12/15	22,681	7.04	3,273	14	52
			267,812		39,432		
WARD LAKE ENERGY	MONTY 35	1/15	4,757	6.08	3,616	6	26
		2/15	4,052	6.08	2,888	6	24
		3/15	5,215	6.08	3,579	6	28
		4/15	4,542	6.08	3,640	6	25
		5/15	4,508	6.12	3,486	6	24
		6/15	3,881	6.12	3,212	6	22
		7/15	4,038	6.12	3,376	6	22
		8/15	4,194	6.12	3,599	6	23
		9/15	3,860	6.12	2,964	6	21
		10/15	3,724	6.12	3,332	6	20
		11/15	3,524	6.07	2,962	6	20
		12/15	3,234	6.07	3,028	6	17
			49,529		39,682		
WARD LAKE ENERGY	MONTY 36	1/15	3,866	6.08	2,789	4	31
		2/15	3,142	6.08	2,120	4	28
		3/15	3,533	6.08	2,314	4	28
		4/15	3,314	6.08	2,522	4	28
		5/15	3,511	6.12	2,581	4	28
		6/15	2,826	6.12	2,214	4	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MONTY 36	7/15	2,802	6.12	2,224	4	23
		8/15	2,888	6.12	2,368	4	23
		9/15	3,069	6.12	2,295	4	26
		10/15	3,552	6.12	3,095	4	29
		11/15	3,821	6.07	3,132	4	32
		12/15	3,777	6.07	3,437	4	30
					40,101		31,091
WARD LAKE ENERGY	MUD LAKE	1/15	2,619	10.16	3,697	2	42
		2/15	2,327	10.27	3,749	2	42
		3/15	2,391	10.34	3,760	2	39
		4/15	2,076	10.23	3,347	2	35
		5/15	2,199	10.23	3,318	2	35
		6/15	1,465	10.33	1,806	2	24
		7/15	109	10.58	116	2	2
		8/15	55	10.84	48	1	2
		9/15	185	10.49	223	2	3
		10/15	1,469	10.49	2,273	2	24
		11/15	1,885	10.87	3,034	2	31
		12/15	2,087	10.64	3,598	2	34
			18,867		28,969		
WARD LAKE ENERGY	MUD LAKE 16/17	1/15	14,740	10.16	20,799	5	95
		2/15	13,542	10.27	21,823	5	97
		3/15	14,508	10.34	22,815	5	94
		4/15	13,040	10.23	21,026	5	87
		5/15	13,782	10.23	20,799	5	89
		6/15	14,034	10.33	17,293	5	94
		7/15	15,719	10.58	16,785	5	101
		8/15	16,134	10.84	14,118	5	104
		9/15	14,197	10.49	17,079	5	95
		10/15	13,020	10.49	20,142	5	84
		11/15	11,688	10.87	18,788	5	78
		12/15	12,742	10.64	21,969	5	82
			167,146		233,436		
WARD LAKE ENERGY	MUD LAKE 17/20	1/15	6,339	10.16	8,945	3	68
		2/15	5,847	10.27	9,423	3	70
		3/15	6,228	10.34	9,794	3	67
		4/15	5,775	10.23	9,313	3	64
		5/15	6,026	10.23	9,094	3	65
		6/15	6,396	10.33	7,881	3	71
		7/15	7,746	10.58	8,272	3	83
		8/15	7,743	10.84	6,776	3	83
		9/15	5,994	10.49	7,209	3	67
		10/15	5,767	10.49	8,921	3	62
		11/15	5,714	10.87	9,201	3	63
		12/15	5,734	10.64	9,887	3	62
			75,309		104,716		
WARD LAKE ENERGY	MUD LAKE 8	1/15	4,451	10.16	6,280	5	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	MUD LAKE 8	2/15	4,305	10.27	6,938	5	31		
		3/15	6,910	10.34	10,865	5	45		
		4/15	6,121	10.23	9,871	5	41		
		5/15	7,260	10.23	10,958	5	47		
		6/15	7,318	10.33	9,019	5	49		
		7/15	7,750	10.58	8,276	5	50		
		8/15	7,542	10.84	6,599	5	49		
		9/15	7,370	10.49	8,862	5	49		
		10/15	7,535	10.49	11,657	5	49		
		11/15	6,983	10.87	11,244	5	47		
		12/15	7,026	10.64	12,114	5	45		
					80,571		112,683		
		WARD LAKE ENERGY	MUD LAKE 9/10	1/15	2,821	10.16	3,980	2	45
2/15	2,391			10.27	3,853	2	43		
3/15	2,496			10.34	3,925	2	40		
4/15	2,285			10.23	3,685	2	38		
5/15	2,515			10.23	3,796	2	41		
6/15	2,489			10.33	3,067	2	41		
7/15	2,559			10.58	2,733	2	41		
8/15	2,751			10.84	2,407	2	44		
9/15	2,533			10.49	3,046	2	42		
10/15	2,560			10.49	3,961	2	41		
11/15	2,555			10.87	4,114	2	43		
12/15	2,545			10.64	4,389	2	41		
					30,500		42,956		
WARD LAKE ENERGY	MUD LAKE 9/16	1/15	489	10.16	691	1	16		
		2/15	944	10.27	1,521	1	34		
		3/15	1,036	10.34	1,629	1	33		
		4/15	1,000	10.23	1,612	1	33		
		5/15	1,128	10.23	1,703	1	36		
		6/15	1,147	10.33	1,413	1	38		
		7/15	1,167	10.58	1,247	1	38		
		8/15	1,243	10.84	1,087	1	40		
		9/15	1,174	10.49	1,412	1	39		
		10/15	1,177	10.49	1,820	1	38		
		11/15	1,185	10.87	1,908	1	40		
		12/15	1,177	10.64	2,029	1	38		
					12,867		18,072		
WARD LAKE ENERGY	NORTH CHARLTON 18	1/15	16,672	6.83	3,303	18	30		
		2/15	15,306	6.83	2,945	18	30		
		3/15	17,117	6.83	3,244	18	31		
		4/15	16,700	6.58	2,924	18	31		
		5/15	17,550	6.58	3,323	18	31		
		6/15	16,672	6.58	2,861	18	31		
		7/15	16,871	6.58	2,616	18	30		
		8/15	16,809	6.58	2,573	18	30		
		9/15	16,017	6.58	2,442	18	30		
		10/15	16,574	6.58	2,708	18	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH CHARLTON 18	11/15	15,680	6.14	4,343	18	29
		12/15	15,813	6.14	4,616	18	28
			197,781		37,898		
WARD LAKE ENERGY	NORTH CHARLTON 24	1/15	6,191	15.95	3,565	27	7
		2/15	5,212	15.95	3,514	27	7
		3/15	6,054	15.95	4,334	27	7
		4/15	5,710	15.81	4,274	27	7
		5/15	6,366	15.81	4,226	27	8
		6/15	6,312	15.81	4,047	27	8
		7/15	6,362	15.81	4,047	27	8
		8/15	6,319	15.81	3,750	27	8
		9/15	6,242	15.81	3,967	27	8
		10/15	4,344	15.81	3,627	27	5
		11/15	5,898	13.99	3,671	27	7
		12/15	5,622	13.99	3,700	27	7
			70,632		46,722		
WARD LAKE ENERGY	NORTH CHARLTON 31	1/15	1,178	12.03	5,373	15	3
		2/15	972	12.03	6,893	15	2
		3/15	595	13.07	7,380	15	1
		4/15	665	13.24	6,474	15	1
		5/15	697	13.24	4,602	15	1
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			4,107		30,722		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/15	6,856	22.52	0	22	10
		2/15	5,821	22.52	0	22	9
		3/15	6,379	22.52	0	22	9
		4/15	5,862	21.12	0	22	9
		5/15	7,221	21.12	140	21	11
		6/15	6,964	21.12	0	22	11
		7/15	7,000	21.12	0	21	11
		8/15	7,002	21.12	0	22	10
		9/15	6,538	21.12	0	21	10
		10/15	5,157	21.12	0	21	8
		11/15	6,786	18.26	0	22	10
		12/15	7,131	18.26	0	22	10
			78,717		140		
WARD LAKE ENERGY	NORTH VIENNA 6	1/15	6,732	2.84	16,056	17	13
		2/15	6,460	2.84	13,287	17	14
		3/15	7,478	2.84	13,096	17	14
		4/15	6,920	2.04	14,632	17	14
		5/15	6,521	2.04	16,200	17	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH VIENNA 6	6/15	6,742	2.04	14,443	17	13
		7/15	6,738	2.04	18,953	17	13
		8/15	7,134	2.04	18,719	17	14
		9/15	6,459	2.04	16,697	17	13
		10/15	6,649	2.04	16,914	17	13
		11/15	6,400	2.76	17,263	17	13
		12/15	6,526	2.76	16,017	17	12
					80,759		192,277
WARD LAKE ENERGY	NORTH VIENNA 7	1/15	9,224	8.35	1,297	13	23
		2/15	8,688	8.35	840	13	24
		3/15	7,937	8.35	68	13	20
		4/15	9,012	7.66	2,004	13	23
		5/15	9,828	7.66	2,109	13	24
		6/15	10,946	7.66	1,600	13	28
		7/15	11,223	7.66	1,677	13	28
		8/15	11,478	7.66	1,924	13	28
		9/15	10,388	7.66	1,794	13	27
		10/15	10,211	7.66	1,670	13	25
		11/15	9,458	8.49	1,276	13	24
		12/15	9,624	8.49	1,258	13	24
			118,017		17,517		
WARD LAKE ENERGY	NYSTROM 14	1/15	1,589	9.01	1,173	2	26
		2/15	1,113	9.01	679	2	20
		3/15	1,254	9.01	802	2	20
		4/15	876	9.41	481	1	29
		5/15	606	9.41	256	1	20
		6/15	1,432	9.41	700	1	48
		7/15	1,522	9.41	766	1	49
		8/15	1,526	9.41	773	1	49
		9/15	1,358	9.41	741	1	45
		10/15	1,263	9.41	735	1	41
		11/15	1,247	10.13	683	1	42
		12/15	1,362	10.13	796	1	44
			15,148		8,585		
WARD LAKE ENERGY	OLSHASKE	1/15	3,432	9.01	2,532	1	111
		2/15	3,114	9.01	1,898	1	111
		3/15	3,598	9.01	2,301	1	116
		4/15	3,384	9.41	1,858	1	113
		5/15	3,324	9.41	1,404	1	107
		6/15	3,015	9.41	1,474	1	101
		7/15	3,114	9.41	1,566	1	100
		8/15	3,375	9.41	1,710	1	109
		9/15	3,235	9.41	1,765	1	108
		10/15	3,229	9.41	1,880	1	104
		11/15	3,231	10.13	1,770	1	108
		12/15	3,060	10.13	1,788	1	99
			39,111		21,946		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	PIESCZAK 31	1/15	0	0.00	0	0	0
		2/15	0	0.00	0	0	0
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	PULLEY C2-4	1/15	927	6.24	121	1	30
		2/15	832	6.24	107	1	30
		3/15	929	6.24	123	1	30
		4/15	889	6.46	108	1	30
		5/15	882	6.46	118	1	28
		6/15	795	6.46	148	1	27
		7/15	853	6.46	141	1	28
		8/15	845	6.46	140	1	27
		9/15	825	6.46	120	1	28
		10/15	869	6.46	131	1	28
		11/15	801	5.92	124	1	27
		12/15	825	5.92	119	1	27
					10,272		1,500
WARD LAKE ENERGY	RECKOW	1/15	1,156	9.01	853	2	19
		2/15	961	9.01	586	2	17
		3/15	1,258	9.01	804	2	20
		4/15	1,197	9.41	657	2	20
		5/15	1,183	9.41	500	2	19
		6/15	1,199	9.41	587	2	20
		7/15	1,364	9.41	686	2	22
		8/15	1,430	9.41	724	2	23
		9/15	1,359	9.41	742	2	23
		10/15	1,306	9.41	760	2	21
		11/15	1,315	10.13	720	2	22
		12/15	1,242	10.13	726	2	20
					14,970		8,345
WARD LAKE ENERGY	RECKOW D3-36	1/15	3,738	9.01	2,758	1	121
		2/15	3,355	9.01	2,045	1	120
		3/15	3,932	9.01	2,514	1	127
		4/15	3,711	9.41	2,038	1	124
		5/15	3,574	9.41	1,509	1	115
		6/15	3,610	9.41	1,766	1	120
		7/15	3,681	9.41	1,852	1	119
		8/15	3,928	9.41	1,990	1	127
		9/15	3,617	9.41	1,974	1	121

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	RECKOW D3-36	10/15	3,546	9.41	2,064	1	114
		11/15	3,654	10.13	2,002	1	122
		12/15	3,491	10.13	2,040	1	113
			43,837		24,552		
WARD LAKE ENERGY	REFKE	1/15	3,292	9.01	2,429	7	15
		2/15	2,622	9.01	1,598	7	13
		3/15	3,213	9.01	2,055	7	15
		4/15	2,875	9.41	1,579	7	14
		5/15	2,318	9.41	979	7	11
		6/15	3,286	9.41	1,607	6	18
		7/15	3,190	9.41	1,605	6	17
		8/15	3,419	9.41	1,732	6	18
		9/15	2,406	9.41	1,313	6	13
		10/15	2,876	9.41	1,674	6	15
		11/15	2,792	10.13	1,529	6	16
		12/15	2,716	10.13	1,587	6	15
	35,005		19,687				
WARD LAKE ENERGY	SALO	1/15	1,309	9.01	966	1	42
		2/15	1,167	9.01	711	1	42
		3/15	1,343	9.01	859	1	43
		4/15	1,264	9.41	694	1	42
		5/15	1,262	9.41	533	1	41
		6/15	1,290	9.41	631	1	43
		7/15	1,286	9.41	647	1	41
		8/15	1,362	9.41	690	1	44
		9/15	708	9.41	387	1	24
		10/15	1,270	9.41	739	1	41
		11/15	1,162	10.13	636	1	39
		12/15	1,124	10.13	657	1	36
	14,547		8,150				
WARD LAKE ENERGY	SPRINGDALE 28/04	1/15	6,549	10.02	8,491	4	53
		2/15	6,194	9.88	7,329	4	55
		3/15	7,092	9.93	8,133	4	57
		4/15	6,234	9.88	7,626	4	52
		5/15	6,674	9.88	7,936	4	54
		6/15	6,597	10.35	7,576	4	55
		7/15	6,107	10.15	7,086	4	49
		8/15	6,092	10.03	6,183	4	49
		9/15	5,369	9.92	5,155	4	45
		10/15	5,416	9.92	5,944	3	58
11/15	5,141	9.92	5,745	3	57		
12/15	5,237	9.82	6,530	3	56		
	72,702		83,734				
WARD LAKE ENERGY	SPRINGDALE 28/05	1/15	8,059	10.02	10,447	6	43
		2/15	7,636	9.88	9,035	6	45
		3/15	8,708	9.93	9,985	6	47
		4/15	8,962	9.88	10,962	6	50

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	SPRINGDALE 28/05	5/15	9,699	9.88	11,532	6	52		
		6/15	9,381	10.35	10,773	6	52		
		7/15	9,599	10.15	11,137	6	52		
		8/15	10,211	10.03	10,364	6	55		
		9/15	9,335	9.92	8,963	6	52		
		10/15	9,566	9.92	10,499	6	51		
		11/15	9,632	9.92	10,764	6	54		
		12/15	9,476	9.82	11,815	6	51		
					110,264		126,276		
		WARD LAKE ENERGY	SPRINGDALE 28/28	1/15	2,199	10.02	2,850	1	71
2/15	2,092			9.88	2,476	1	75		
3/15	2,415			9.93	2,769	1	78		
4/15	2,025			9.88	2,478	1	68		
5/15	2,029			9.88	2,413	1	65		
6/15	2,088			10.35	2,397	1	70		
7/15	2,199			10.15	2,551	1	71		
8/15	2,288			10.03	2,322	1	74		
9/15	2,161			9.92	2,075	1	72		
10/15	2,113			9.92	2,320	1	68		
11/15	2,106			9.92	2,354	1	70		
12/15	1,868			9.82	2,329	1	60		
			25,583		29,334				
WARD LAKE ENERGY	SPRINGDALE 28/29	1/15	594	10.02	770	1	19		
		2/15	630	9.88	745	1	23		
		3/15	627	9.93	719	1	20		
		4/15	512	9.88	626	1	17		
		5/15	539	9.88	641	1	17		
		6/15	536	10.35	615	1	18		
		7/15	527	10.15	611	1	17		
		8/15	523	10.03	531	1	17		
		9/15	474	9.92	455	1	16		
		10/15	445	9.92	489	1	14		
		11/15	406	9.92	453	1	14		
		12/15	377	9.82	470	1	12		
			6,190		7,125				
WARD LAKE ENERGY	SPRINGDALE 28/32	1/15	0	0.00	0	0	0		
		2/15	0	0.00	0	0	0		
		3/15	0	0.00	0	0	0		
		4/15	0	0.00	0	0	0		
		5/15	0	0.00	0	0	0		
		6/15	0	0.00	0	0	0		
		7/15	0	0.00	0	0	0		
		8/15	0	0.00	0	0	0		
		9/15	0	0.00	0	0	0		
		10/15	0	0.00	0	0	0		
11/15	0	0.00	0	0	0				
12/15	0	0.00	0	0	0				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	SPRINGDALE 28/33	1/15	4,511	10.02	5,849	5	29
		2/15	4,338	9.88	5,133	5	31
		3/15	4,934	9.93	5,658	5	32
		4/15	4,272	9.88	5,225	5	28
		5/15	4,589	9.88	5,456	5	30
		6/15	4,477	10.35	5,141	5	30
		7/15	4,455	10.15	5,169	5	29
		8/15	4,425	10.03	4,491	5	29
		9/15	4,022	9.92	3,862	5	27
		10/15	3,863	9.92	4,240	5	25
		11/15	3,948	9.92	4,412	5	26
		12/15	3,810	9.82	4,750	5	25
					51,644		59,386
WARD LAKE ENERGY	SPRINGDALE 31	1/15	451	12.89	1,512	1	15
		2/15	412	12.53	990	1	15
		3/15	463	11.88	1,061	1	15
		4/15	405	12.33	1,029	1	14
		5/15	451	12.03	1,089	1	15
		6/15	380	12.03	1,133	1	13
		7/15	394	12.03	1,260	1	13
		8/15	473	12.08	1,289	1	15
		9/15	408	12.17	1,493	1	14
		10/15	414	12.17	1,425	1	13
		11/15	426	12.07	1,326	1	14
		12/15	418	11.88	1,451	1	13
					5,095		15,058
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/15	2,258	12.84	561	1	73
		2/15	1,890	12.84	432	1	68
		3/15	1,888	12.84	385	1	61
		4/15	1,854	12.68	344	1	62
		5/15	2,147	12.68	530	1	69
		6/15	2,037	12.68	444	1	68
		7/15	1,882	12.68	426	1	61
		8/15	2,063	12.68	499	1	67
		9/15	1,901	12.68	396	1	63
		10/15	1,552	12.68	401	1	50
		11/15	1,898	12.53	340	1	63
		12/15	1,683	12.53	336	1	54
					23,053		5,094
WARD LAKE ENERGY	ST CHARLTON D3-25	1/15	727	17.96	0	1	23
		2/15	627	17.96	0	1	22
		3/15	706	17.96	0	1	23
		4/15	612	17.41	0	1	20
		5/15	603	17.41	0	1	19
		6/15	570	17.41	0	1	19
		7/15	599	17.41	0	1	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST CHARLTON D3-25	8/15	651	17.41	0	1	21
		9/15	614	17.41	0	1	20
		10/15	555	17.41	0	1	18
		11/15	643	17.59	0	1	21
		12/15	632	17.59	0	1	20
					7,539		0
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/15	749	20.91	0	2	12
		2/15	657	20.91	0	2	12
		3/15	742	20.91	0	2	12
		4/15	744	21.26	0	2	12
		5/15	765	21.26	0	2	12
		6/15	746	21.26	0	2	12
		7/15	769	21.26	0	2	12
		8/15	761	21.26	0	2	12
		9/15	723	21.26	0	2	12
		10/15	751	21.26	0	2	12
		11/15	734	21.05	0	2	12
		12/15	729	21.05	0	2	12
			8,870		0		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/15	314	10.16	443	1	10
		2/15	98	10.27	159	1	4
		3/15	0	0.00	0	0	0
		4/15	0	0.00	0	0	0
		5/15	0	0.00	0	0	0
		6/15	0	0.00	0	0	0
		7/15	0	0.00	0	0	0
		8/15	0	0.00	0	0	0
		9/15	0	0.00	0	0	0
		10/15	0	0.00	0	0	0
		11/15	0	0.00	0	0	0
		12/15	0	0.00	0	0	0
			412		602		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/15	717	7.06	646	1	23
		2/15	1,147	7.06	879	1	41
		3/15	1,222	7.06	915	1	39
		4/15	1,103	7.73	966	1	37
		5/15	1,116	7.73	946	1	36
		6/15	1,016	7.73	915	1	34
		7/15	1,085	7.73	987	1	35
		8/15	1,046	7.73	989	1	34
		9/15	1,082	7.73	921	1	36
		10/15	1,092	7.73	1,037	1	35
		11/15	1,001	7.11	799	1	33
		12/15	1,101	7.11	976	1	36
			12,728		10,976		
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/15	592	12.89	1,987	1	19
		2/15	564	12.53	1,356	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	ST PLEASANTON 11-34	3/15	84	11.88	191	1	3		
		4/15	181	12.33	462	1	6		
		5/15	47	12.03	115	1	2		
		6/15	59	12.03	176	1	2		
		7/15	54	12.03	175	1	2		
		8/15	38	12.08	104	1	1		
		9/15	37	12.17	137	1	1		
		10/15	10	12.17	36	1	0		
		11/15	11	12.07	35	1	0		
		12/15	3	11.88	12	1	0		
					1,680		4,786		
		WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/15	0	0.00	0	0	0
				2/15	0	0.00	0	0	0
3/15	0			0.00	0	0	0		
4/15	0			0.00	0	0	0		
5/15	0			0.00	0	0	0		
6/15	0			0.00	0	0	0		
7/15	0			0.00	0	0	0		
8/15	0			0.00	0	0	0		
9/15	0			0.00	0	0	0		
10/15	0			0.00	0	0	0		
11/15	0			0.00	0	0	0		
12/15	0			0.00	0	0	0		
			0		0				
WARD LAKE ENERGY	STAR & FRIES C4-5	1/15	845	6.24	110	1	27		
		2/15	751	6.24	97	1	27		
		3/15	845	6.24	112	1	27		
		4/15	825	6.46	100	1	28		
		5/15	821	6.46	110	1	26		
		6/15	718	6.46	134	1	24		
		7/15	742	6.46	123	1	24		
		8/15	725	6.46	120	1	23		
		9/15	681	6.46	99	1	23		
		10/15	808	6.46	122	1	26		
		11/15	683	5.92	106	1	23		
		12/15	594	5.91	86	1	19		
			9,038		1,319				
WARD LAKE ENERGY	STAR 5	1/15	10,791	6.24	1,406	6	58		
		2/15	9,622	6.24	1,238	6	57		
		3/15	10,461	6.24	1,388	6	56		
		4/15	9,312	6.46	1,129	6	52		
		5/15	7,265	6.46	974	6	39		
		6/15	10,608	6.46	1,977	6	59		
		7/15	12,868	6.46	2,130	6	69		
		8/15	12,093	6.46	2,000	6	65		
		9/15	11,158	6.46	1,620	6	62		
		10/15	12,942	6.46	1,952	6	70		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	STAR 5	12/15	12,697	5.92	1,836	6	68
			132,283		19,585		
WARD LAKE ENERGY	STATE BROWN	1/15	12,204	9.01	9,005	3	131
		2/15	10,981	9.01	6,694	3	131
		3/15	12,923	9.01	8,263	3	139
		4/15	12,282	9.41	6,745	3	136
		5/15	12,216	9.41	5,160	3	131
		6/15	12,368	9.41	6,049	3	137
		7/15	12,547	9.41	6,312	3	135
		8/15	13,417	9.41	6,797	3	144
		9/15	12,440	9.41	6,787	3	138
		10/15	12,426	9.41	7,234	3	134
		11/15	11,495	10.13	6,296	3	128
		12/15	10,833	10.13	6,330	3	116
			146,132		81,672		
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/15	949	24.59	0	1	31
		2/15	478	24.59	0	1	17
		3/15	631	24.59	0	1	20
		4/15	1,030	24.59	0	1	34
		5/15	1,040	24.09	0	1	34
		6/15	986	24.10	0	1	33
		7/15	999	24.10	0	1	32
		8/15	997	24.10	0	1	32
		9/15	955	24.10	0	1	32
		10/15	983	24.10	0	1	32
		11/15	953	24.74	0	1	32
		12/15	953	24.74	0	1	31
			10,954		0		
WARD LAKE ENERGY	SUMMERLAND C2-12	1/15	74	25.01	0	1	2
		2/15	100	25.01	0	1	4
		3/15	115	25.01	0	1	4
		4/15	123	25.09	0	1	4
		5/15	264	25.09	0	1	9
		6/15	364	25.09	0	1	12
		7/15	344	25.09	0	1	11
		8/15	226	25.09	0	1	7
		9/15	180	25.09	4	1	6
		10/15	148	25.09	0	1	5
		11/15	98	25.47	0	1	3
		12/15	2	25.47	0	1	0
			2,038		4		
WARD LAKE ENERGY	TANNERVILLE	1/15	1,309	9.01	966	1	42
		2/15	1,232	9.01	751	1	44
		3/15	1,382	9.01	884	1	45
		4/15	1,225	9.41	672	1	41
		5/15	1,118	9.41	472	1	36
		6/15	1,319	9.41	645	1	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	TANNERVILLE	7/15	1,488	9.41	749	1	48
		8/15	1,711	9.41	867	1	55
		9/15	1,750	9.41	955	1	58
		10/15	1,729	9.41	1,007	1	56
		11/15	1,589	10.13	870	1	53
		12/15	1,413	10.13	826	1	46
					17,265		9,664
WARD LAKE ENERGY	TRUNK & EASTERLING	1/15	1,175	6.24	153	2	19
		2/15	1,021	6.24	131	2	18
		3/15	1,143	6.24	152	2	18
		4/15	1,062	6.46	129	2	18
		5/15	1,160	6.46	156	2	19
		6/15	951	6.46	177	2	16
		7/15	912	6.46	151	2	15
		8/15	948	6.46	157	2	15
		9/15	993	6.46	144	2	17
		10/15	1,017	6.46	153	2	16
		11/15	947	5.92	147	2	16
		12/15	1,018	5.92	147	2	16
			12,347		1,797		
WARD LAKE ENERGY	VIENNA 18	1/15	7,146	22.54	588	10	23
		2/15	5,877	22.54	374	10	21
		3/15	6,196	22.54	2	10	20
		4/15	5,920	21.67	0	10	20
		5/15	6,540	21.67	0	10	21
		6/15	6,977	21.67	0	10	23
		7/15	6,446	21.67	0	10	21
		8/15	6,393	21.67	0	10	21
		9/15	6,311	21.67	0	10	21
		10/15	6,708	21.67	0	10	22
		11/15	6,097	22.69	0	10	20
		12/15	5,134	22.69	0	10	17
			75,745		964		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/15	2,733	9.01	2,017	1	88
		2/15	2,550	9.01	1,554	1	91
		3/15	3,053	9.01	1,952	1	98
		4/15	3,002	9.41	1,649	1	100
		5/15	2,979	9.41	1,258	1	96
		6/15	3,031	9.41	1,483	1	101
		7/15	3,076	9.41	1,548	1	99
		8/15	2,571	9.41	1,303	1	83
		9/15	3,152	9.41	1,720	1	105
		10/15	3,530	9.41	2,055	1	114
		11/15	3,088	10.13	1,691	1	103
		12/15	3,051	10.13	1,783	1	98
			35,816		20,013		
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/15	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	WAVE JOHNSON 3-35	2/15	0	0.00	0	0	0		
		3/15	0	0.00	0	0	0		
		4/15	0	0.00	0	0	0		
		5/15	0	0.00	0	0	0		
		6/15	0	0.00	0	0	0		
		7/15	0	0.00	0	0	0		
		8/15	0	0.00	0	0	0		
		9/15	0	0.00	0	0	0		
		10/15	0	0.00	0	0	0		
		11/15	0	0.00	0	0	0		
		12/15	0	0.00	0	0	0		
					0		0		
		WARD LAKE ENERGY	WELLER	1/15	318	9.01	235	1	10
2/15	293			9.01	179	1	10		
3/15	313			9.01	200	1	10		
4/15	286			9.41	157	1	10		
5/15	282			9.41	119	1	9		
6/15	280			9.41	137	1	9		
7/15	283			9.41	142	1	9		
8/15	286			9.41	145	1	9		
9/15	261			9.41	142	1	9		
10/15	266			9.41	155	1	9		
11/15	260			10.13	143	1	9		
12/15	267			10.13	156	1	9		
					3,395		1,910		
WARD LAKE ENERGY	ZALUD	1/15	0	0.00	0	0	0		
		2/15	0	0.00	0	0	0		
		3/15	0	0.00	0	0	0		
		4/15	0	0.00	0	0	0		
		5/15	0	0.00	0	0	0		
		6/15	0	0.00	0	0	0		
		7/15	0	0.00	0	0	0		
		8/15	0	0.00	0	0	0		
		9/15	0	0.00	0	0	0		
		10/15	0	0.00	0	0	0		
		11/15	0	0.00	0	0	0		
		12/15	0	0.00	0	0	0		
					0		0		
WARD LAKE ENERGY	ZIEHM	1/15	3,171	9.01	2,340	2	51		
		2/15	2,718	9.01	1,657	2	49		
		3/15	3,127	9.01	1,999	2	50		
		4/15	2,963	9.41	1,627	2	49		
		5/15	2,962	9.41	1,251	2	48		
		6/15	2,963	9.41	1,449	2	49		
		7/15	2,961	9.41	1,490	2	48		
		8/15	3,094	9.41	1,567	2	50		
		9/15	2,778	9.41	1,516	2	46		
		10/15	2,697	9.41	1,570	2	43		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ZIEHM	11/15	2,667	10.13	1,461	2	44
		12/15	2,806	10.13	1,639	2	45
			34,907		19,566		
WARD LAKE ENERGY - REPORTER TOTALS:			6,230,849		3,428,668		
2015 Total Antrim Production			90,532,146		51,784,737		

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