

# ANTRIM

# 2017

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	DODGE LAKE	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	E-Z	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
			0		0		
ANTRIM DEVELOP	TOWER	1/17	25,597	20.88	910	33	25
		2/17	22,749	20.85	836	33	25
		3/17	19,427	20.86	692	33	19
		4/17	23,358	20.75	770	33	24
		5/17	26,722	20.75	964	33	26
		6/17	25,522	20.61	831	33	26
		7/17	25,744	20.61	911	33	25
		8/17	25,959	20.68	958	33	25
		9/17	24,411	20.76	896	33	25
		10/17	25,603	20.48	955	33	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	TOWER	11/17	24,744	20.65	918	33	25
		12/17	24,611	20.65	727	33	24
			<b>294,447</b>		<b>10,368</b>		
<b>ANTRIM DEVELOP - REPORTER TOTALS:</b>			<b>294,447</b>		<b>10,368</b>		
ARBOR OPERATING,	GRAND CANYON	1/17	9,693	3.69	79,444	26	12
		2/17	8,229	3.96	69,007	26	11
		3/17	8,982	3.95	77,125	26	11
		4/17	9,448	3.77	76,847	26	12
		5/17	9,148	3.82	76,394	26	11
		6/17	6,784	3.96	63,447	26	9
		7/17	7,061	3.97	56,067	26	9
		8/17	6,266	3.77	63,321	26	8
		9/17	7,749	3.77	70,429	26	10
		10/17	9,459	3.37	70,814	26	12
		11/17	9,538	3.87	64,524	26	12
		12/17	9,147	4.03	122,061	26	11
			<b>101,504</b>		<b>889,480</b>		
<b>ARBOR OPERATING, L.L.C. - REPORTER TOTALS:</b>			<b>101,504</b>		<b>889,480</b>		
AZTEC PRODUCTION	STATE MANISTEE	1/17	0	6.70	0	0	0
		2/17	0	6.70	0	0	0
		3/17	0	6.70	0	0	0
		4/17	992	6.70	0	1	33
		5/17	2,616	6.70	1,860	1	84
		6/17	2,082	6.70	1,800	1	69
		7/17	1,898	6.70	2,635	1	61
		8/17	1,797	6.70	2,697	1	58
		9/17	1,745	6.70	2,550	1	58
		10/17	2,149	6.70	2,633	1	69
		11/17	1,985	6.70	2,660	1	66
		12/17	1,552	6.70	913	1	50
			<b>16,816</b>		<b>17,748</b>		
<b>AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:</b>			<b>16,816</b>		<b>17,748</b>		
BLUE BAY OIL & GAS,	ADAIR	1/17	0	5.18	0	0	0
		2/17	0	5.24	0	0	0
		3/17	0	5.31	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
BLUE BAY OIL & GAS,	BELLEFLUER	1/17	2,247	5.18	2,675	6	12
		2/17	1,833	5.24	3,495	6	11
		3/17	1,473	5.31	973	6	8
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					5,553		7,143
BLUE BAY OIL & GAS,	BOWLING 2-35	1/17	0	5.18	0	0	0
		2/17	0	5.24	0	0	0
		3/17	0	5.31	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					0		0
BLUE BAY OIL & GAS,	COUNTY LINE	1/17	521	5.18	390	2	8
		2/17	472	5.24	192	1	17
		3/17	432	5.31	352	1	14
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					1,425		934
BLUE BAY OIL & GAS,	FRUIT HAVEN	1/17	5	5.18	190	1	0
		2/17	4	5.24	88	1	0
		3/17	6	5.31	193	1	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BLUE BAY OIL & GAS,	FRUIT HAVEN	8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					<b>15</b>		<b>471</b>
BLUE BAY OIL & GAS,	GLACIER	1/17	514	5.18	978	1	17
		2/17	471	5.24	361	1	17
		3/17	373	5.31	609	1	12
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					<b>1,358</b>		<b>1,948</b>
BLUE BAY OIL & GAS,	PLEASANTON 26	1/17	788	5.18	7,300	4	6
		2/17	703	5.24	9,001	3	8
		3/17	790	5.31	3,994	3	8
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					<b>2,281</b>		<b>20,295</b>
BLUE BAY OIL & GAS,	PLEASANTON EAST SOUTH	1/17	105	5.18	0	1	3
		2/17	116	5.24	0	1	4
		3/17	23	5.31	0	1	1
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>244</b>		<b>0</b>		
BLUE BAY OIL & GAS,	WALLAKER	1/17	23,374	5.18	12,431	22	34
		2/17	20,742	5.24	9,690	21	35

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BLUE BAY OIL & GAS,	WALLAKER	3/17	17,312	5.31	9,513	21	27		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		
		9/17	0	0.00	0	0	0		
		10/17	0	0.00	0	0	0		
		11/17	0	0.00	0	0	0		
		12/17	0	0.00	0	0	0		
					<b>61,428</b>		<b>31,634</b>		
		<b>BLUE BAY OIL &amp; GAS, LLC - REPORTER TOTALS:</b>			<b>72,304</b>		<b>62,425</b>		
BREITBURN	AEQUUS	1/17	941	17.64	62	2	15		
		2/17	891	17.64	71	2	16		
		3/17	1,045	17.64	68	2	17		
		4/17	986	17.64	84	2	16		
		5/17	1,003	17.64	73	2	16		
		6/17	1,002	17.64	79	2	17		
		7/17	1,066	17.64	74	2	17		
		8/17	1,046	17.63	71	2	17		
		9/17	989	17.63	81	2	16		
		10/17	975	17.63	72	2	16		
		11/17	914	17.63	66	2	15		
		12/17	949	17.63	66	2	15		
			<b>11,807</b>		<b>867</b>				
BREITBURN	ALL STATE STAR	1/17	10,120	13.63	1,468	17	19		
		2/17	10,469	13.63	1,333	17	22		
		3/17	11,056	13.63	1,392	17	21		
		4/17	11,193	13.63	1,303	17	22		
		5/17	12,030	13.63	1,154	17	23		
		6/17	12,196	13.63	1,497	17	24		
		7/17	12,598	13.63	1,677	17	24		
		8/17	12,376	10.05	1,604	17	23		
		9/17	10,898	10.05	1,504	17	21		
		10/17	11,468	10.05	1,814	17	22		
		11/17	9,882	10.05	1,646	17	19		
		12/17	9,600	10.05	1,270	17	18		
			<b>133,886</b>		<b>17,662</b>				
BREITBURN	ASE 4E	1/17	886	18.37	0	1	29		
		2/17	807	18.37	0	1	29		
		3/17	848	18.37	0	1	27		
		4/17	869	18.37	0	1	29		
		5/17	808	18.37	0	1	26		
		6/17	768	18.37	0	1	26		
		7/17	832	18.37	0	1	27		
		8/17	754	19.52	0	1	24		
9/17	729	19.52	0	1	24				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ASE 4E	10/17	770	19.52	0	1	25
		11/17	747	19.52	0	1	25
		12/17	801	19.52	0	1	26
			<b>9,619</b>		<b>0</b>		
BREITBURN	BAGLEY	1/17	1,682	17.64	111	3	18
		2/17	1,658	17.64	133	3	20
		3/17	1,970	17.64	127	3	21
		4/17	1,966	17.64	168	3	22
		5/17	2,001	17.64	145	3	22
		6/17	1,967	17.64	154	3	22
		7/17	2,024	17.64	140	3	22
		8/17	2,008	17.63	135	3	22
		9/17	1,752	17.63	143	3	19
		10/17	1,633	17.63	120	3	18
		11/17	1,356	17.63	98	3	15
		12/17	1,999	17.63	139	3	21
	<b>22,016</b>		<b>1,613</b>				
BREITBURN	BAGLEY 15 NW	1/17	826	25.20	34	1	27
		2/17	759	25.20	38	1	27
		3/17	851	25.20	48	1	27
		4/17	913	25.20	54	1	30
		5/17	1,054	25.20	52	1	34
		6/17	1,012	25.20	53	1	34
		7/17	1,030	25.20	47	1	33
		8/17	1,043	25.20	49	1	34
		9/17	989	25.20	47	1	33
		10/17	1,012	25.20	51	1	33
		11/17	934	25.20	50	1	31
		12/17	913	25.20	50	1	29
	<b>11,336</b>		<b>573</b>				
BREITBURN	BAGLEY 5	1/17	844	17.64	56	1	27
		2/17	760	17.64	61	1	27
		3/17	770	17.64	49	1	25
		4/17	791	17.64	67	1	26
		5/17	825	17.64	60	1	27
		6/17	718	17.64	56	1	24
		7/17	889	17.64	62	1	29
		8/17	869	17.63	59	1	28
		9/17	832	17.63	68	1	28
		10/17	836	17.63	62	1	27
		11/17	549	17.63	40	1	18
		12/17	679	17.63	47	1	22
	<b>9,362</b>		<b>687</b>				
BREITBURN	BAGLEY EAST	1/17	10,104	20.38	411	24	14
		2/17	9,470	20.38	469	24	14
		3/17	10,545	20.38	598	24	14
		4/17	10,424	20.38	622	24	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY EAST	5/17	10,767	20.38	533	24	14
		6/17	10,184	20.38	529	24	14
		7/17	10,512	20.38	484	24	14
		8/17	10,462	20.46	487	24	14
		9/17	9,666	20.46	457	24	13
		10/17	9,602	20.46	480	24	13
		11/17	9,198	20.46	492	24	13
		12/17	9,178	20.46	497	24	12
					<b>120,112</b>		<b>6,059</b>
BREITBURN	BIJOU 16	1/17	8,051	13.69	96	4	65
		2/17	7,006	13.69	39	4	63
		3/17	7,992	13.69	46	4	64
		4/17	7,367	13.69	57	4	61
		5/17	7,952	13.69	35	4	64
		6/17	7,328	13.69	45	4	61
		7/17	7,446	13.69	131	4	60
		8/17	7,548	14.09	79	4	61
		9/17	7,887	14.09	106	4	66
		10/17	8,785	14.09	52	4	71
		11/17	9,074	14.09	74	4	76
		12/17	9,208	14.09	62	4	74
			<b>95,644</b>		<b>822</b>		
BREITBURN	CAMP 10	1/17	2,400	11.87	1,013	4	19
		2/17	2,039	11.53	893	4	18
		3/17	2,220	11.57	803	4	18
		4/17	2,125	11.51	767	4	18
		5/17	2,213	11.48	800	4	18
		6/17	2,348	11.48	939	4	20
		7/17	2,429	11.47	1,201	4	20
		8/17	2,365	11.48	1,412	4	19
		9/17	2,175	11.48	1,749	4	18
		10/17	2,212	11.49	1,597	4	18
		11/17	1,941	11.48	1,255	4	16
		12/17	1,917	11.49	1,211	4	15
			<b>26,384</b>		<b>13,640</b>		
BREITBURN	CHARLTON 7	1/17	3,633	16.38	3,040	6	20
		2/17	2,965	16.38	2,765	6	18
		3/17	2,452	16.38	3,157	6	13
		4/17	3,322	16.38	2,921	6	18
		5/17	3,305	16.38	2,978	6	18
		6/17	3,559	16.38	3,087	6	20
		7/17	3,334	16.38	3,108	6	18
		8/17	3,540	8.75	2,645	6	19
		9/17	2,819	8.75	2,475	6	16
		10/17	3,621	8.75	3,015	6	19
		11/17	3,426	8.75	2,907	6	19
		12/17	3,337	8.75	2,996	6	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>39,313</b>		<b>35,094</b>		
<b>BREITBURN</b>	<b>CHESTER EAST</b>	1/17	7,267	22.28	1,946	18	13
		2/17	6,802	22.28	1,868	18	13
		3/17	7,009	22.28	2,052	18	13
		4/17	7,143	22.28	2,145	18	13
		5/17	7,478	22.28	2,137	18	13
		6/17	7,477	22.28	2,125	18	14
		7/17	7,633	22.28	2,059	18	14
		8/17	7,605	22.46	2,215	17	14
		9/17	7,182	22.46	2,278	18	13
		10/17	7,679	22.46	2,509	18	14
		11/17	8,013	22.46	2,341	18	15
		12/17	7,906	22.46	2,419	18	14
			<b>89,194</b>		<b>26,094</b>		
<b>BREITBURN</b>	<b>COACHES/HAYES 34</b>	1/17	11,539	17.64	761	15	25
		2/17	10,594	17.64	844	15	25
		3/17	11,611	17.64	745	15	25
		4/17	11,588	17.64	985	15	26
		5/17	11,654	17.64	848	15	25
		6/17	11,183	17.64	875	15	25
		7/17	11,355	17.64	786	15	24
		8/17	11,074	17.63	748	15	24
		9/17	10,600	17.63	871	15	24
		10/17	10,552	17.63	781	15	23
		11/17	9,837	17.63	710	15	22
		12/17	9,914	17.63	689	15	21
			<b>131,501</b>		<b>9,643</b>		
<b>BREITBURN</b>	<b>COLONEL SAUNDERS</b>	1/17	52	8.47	162	2	1
		2/17	40	8.47	118	2	1
		3/17	57	8.47	268	3	1
		4/17	67	8.47	199	3	1
		5/17	93	8.47	287	3	1
		6/17	101	8.47	291	3	1
		7/17	71	8.47	216	3	1
		8/17	93	6.73	299	3	1
		9/17	69	6.73	235	3	1
		10/17	90	6.73	277	3	1
		11/17	97	6.73	298	3	1
		12/17	78	6.73	254	3	1
			<b>908</b>		<b>2,904</b>		
<b>BREITBURN</b>	<b>COLONEL SAUNDERS NORT</b>	1/17	2,994	8.47	9,322	4	24
		2/17	2,478	8.47	7,288	4	22
		3/17	2,002	8.47	9,389	4	16
		4/17	2,711	8.47	8,049	4	23
		5/17	2,816	8.47	8,796	4	23
		6/17	2,938	8.47	8,513	4	24
		7/17	2,537	8.47	7,624	4	20

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	COLONEL SAUNDERS NORT	8/17	2,956	6.73	9,491	4	24
		9/17	2,766	6.73	9,456	4	23
		10/17	3,142	6.73	9,717	4	25
		11/17	2,977	6.73	9,100	4	25
		12/17	2,892	6.73	9,350	4	23
				<b>33,209</b>		<b>106,095</b>	
BREITBURN	DOVER 7	1/17	4,935	7.20	204	4	40
		2/17	4,344	7.20	181	4	39
		3/17	4,808	7.20	174	4	39
		4/17	4,464	7.20	241	4	37
		5/17	4,353	7.20	157	4	35
		6/17	4,194	7.20	197	4	35
		7/17	4,490	7.20	210	4	36
		8/17	4,500	7.47	161	4	36
		9/17	4,185	7.47	45	4	35
		10/17	4,407	7.47	56	4	36
		11/17	4,177	7.47	77	4	35
		12/17	4,129	7.47	33	4	33
				<b>52,986</b>		<b>1,736</b>	
BREITBURN	DOVER RIDGE	1/17	11,184	7.20	337	9	40
		2/17	9,906	7.20	225	9	39
		3/17	10,273	7.20	221	9	37
		4/17	10,041	7.20	224	9	37
		5/17	10,498	7.20	188	9	38
		6/17	10,189	7.20	217	9	38
		7/17	10,818	7.20	205	9	39
		8/17	10,930	7.47	407	9	39
		9/17	10,450	7.47	197	9	39
		10/17	10,611	7.47	216	9	38
		11/17	10,064	7.47	347	9	37
		12/17	10,373	7.47	188	9	37
		<b>125,337</b>		<b>2,972</b>			
BREITBURN	DOVER VALLEY	1/17	2,103	7.18	0	2	34
		2/17	2,014	7.40	0	2	36
		3/17	2,171	7.21	0	2	35
		4/17	2,305	7.34	0	2	38
		5/17	2,626	6.07	0	3	28
		6/17	2,260	6.55	0	3	25
		7/17	2,375	6.55	0	3	26
		8/17	2,271	6.75	0	3	24
		9/17	2,285	6.75	0	3	25
		10/17	2,229	6.93	0	3	24
		11/17	2,082	6.93	0	3	23
12/17	2,327	6.83	0	3	25		
		<b>27,048</b>		<b>0</b>			
BREITBURN	ECHO LAKE	1/17	10,004	16.16	483	8	40
		2/17	9,000	16.16	427	8	40

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FONTINALIS CLUB	12/17	21,713	6.75	46,248	31	23
			<b>272,403</b>		<b>907,555</b>		
BREITBURN	FREDERIC IX	1/17	1,129	12.79	0	4	9
		2/17	1,488	12.79	0	4	13
		3/17	1,609	12.79	0	4	13
		4/17	1,480	12.79	0	3	16
		5/17	1,184	12.79	0	4	10
		6/17	1,628	12.79	0	4	14
		7/17	1,638	12.79	0	4	13
		8/17	1,694	13.57	0	4	14
		9/17	1,609	13.57	0	4	13
		10/17	1,598	13.57	0	4	13
		11/17	1,494	13.57	0	4	12
		12/17	1,555	13.57	0	4	13
			<b>18,106</b>		<b>0</b>		
BREITBURN	FREDERIC X	1/17	4,262	12.79	0	7	20
		2/17	3,687	12.79	0	7	19
		3/17	4,094	12.79	0	7	19
		4/17	4,889	12.79	0	7	23
		5/17	4,944	12.79	0	7	23
		6/17	4,729	12.79	0	7	23
		7/17	4,803	12.79	0	8	19
		8/17	4,687	13.57	0	8	19
		9/17	4,421	13.57	0	7	21
		10/17	4,059	13.57	0	6	22
		11/17	4,048	13.57	0	7	19
		12/17	4,138	13.57	0	7	19
			<b>52,761</b>		<b>0</b>		
BREITBURN	GREEN RIVER SOUTH	1/17	76,615	13.69	2,269	64	39
		2/17	70,209	13.69	1,984	64	39
		3/17	76,508	13.69	2,053	66	37
		4/17	73,283	13.69	1,832	66	37
		5/17	75,619	13.69	1,329	66	37
		6/17	71,989	13.69	1,508	66	36
		7/17	73,981	13.69	1,521	66	36
		8/17	74,919	14.09	1,423	65	37
		9/17	75,005	14.09	1,498	65	38
		10/17	81,693	14.09	1,006	66	40
		11/17	85,076	14.09	1,103	66	43
		12/17	86,142	14.09	1,677	65	43
			<b>921,039</b>		<b>19,203</b>		
BREITBURN	GREEN RIVER WEST	1/17	51,251	9.51	1,243	45	37
		2/17	46,103	9.51	1,186	45	37
		3/17	49,799	9.51	1,012	45	36
		4/17	47,982	9.51	684	46	35
		5/17	50,706	9.51	1,062	46	36
		6/17	49,913	9.51	951	46	36

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	GREEN RIVER WEST	7/17	49,970	9.51	874	46	35
		8/17	49,948	9.54	1,028	46	35
		9/17	50,258	9.54	726	46	36
		10/17	55,490	9.54	763	46	39
		11/17	57,030	9.54	901	46	41
		12/17	59,742	9.54	807	42	46
					<b>618,192</b>		<b>11,237</b>
BREITBURN	HAYES 10	1/17	13,010	24.37	963	28	15
		2/17	12,827	24.37	840	28	16
		3/17	13,754	24.37	912	28	16
		4/17	13,528	24.37	859	28	16
		5/17	14,305	24.37	754	28	16
		6/17	13,961	24.37	654	28	17
		7/17	13,905	24.37	654	28	16
		8/17	14,072	25.86	758	28	16
		9/17	13,879	25.86	748	28	17
		10/17	13,936	25.86	769	28	16
		11/17	12,940	25.86	769	28	15
		12/17	13,147	25.86	770	28	15
					<b>163,264</b>		<b>9,450</b>
BREITBURN	HAYES 15	1/17	265	20.36	0	1	9
		2/17	242	20.36	0	1	9
		3/17	270	20.36	0	1	9
		4/17	247	20.36	0	1	8
		5/17	267	20.36	0	1	9
		6/17	257	19.48	0	1	9
		7/17	250	19.48	0	1	8
		8/17	250	19.48	0	1	8
		9/17	229	19.48	0	1	8
		10/17	224	19.48	0	1	7
		11/17	130	19.48	0	1	4
		12/17	256	19.48	0	1	8
			<b>2,887</b>		<b>0</b>		
BREITBURN	HAYES 7	1/17	3,098	16.24	47	3	33
		2/17	3,138	16.29	46	3	37
		3/17	3,253	16.32	52	3	35
		4/17	3,130	16.33	89	3	35
		5/17	3,440	16.24	58	3	37
		6/17	3,403	16.24	66	3	38
		7/17	3,576	16.25	62	3	38
		8/17	3,570	16.25	128	3	38
		9/17	3,448	16.25	153	3	38
		10/17	3,567	16.25	148	3	38
		11/17	3,227	16.25	82	3	36
		12/17	3,183	16.22	76	3	34
			<b>40,033</b>		<b>1,007</b>		
BREITBURN	KNIGHT VIENNA 4	1/17	10,382	19.09	3,710	16	21

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	KNIGHT VIENNA 4	2/17	9,535	19.09	3,193	17	20		
		3/17	10,202	19.09	3,324	18	18		
		4/17	10,163	19.09	2,637	18	19		
		5/17	10,427	19.09	2,763	18	19		
		6/17	10,400	19.09	2,559	18	19		
		7/17	10,650	19.09	2,836	18	19		
		8/17	10,397	21.73	3,636	18	19		
		9/17	9,902	21.73	3,587	18	18		
		10/17	10,302	21.73	3,781	18	18		
		11/17	9,900	21.73	3,632	18	18		
		12/17	9,428	21.73	3,712	18	17		
					<b>121,688</b>		<b>39,370</b>		
		BREITBURN	LAKE 19	1/17	952	8.47	2,964	1	31
2/17	748			8.47	2,200	1	27		
3/17	642			8.47	3,011	1	21		
4/17	728			8.47	2,163	1	24		
5/17	891			8.47	2,784	1	29		
6/17	952			8.47	2,759	1	32		
7/17	842			8.47	2,531	1	27		
8/17	987			6.73	3,169	1	32		
9/17	732			6.73	2,503	1	24		
10/17	833			6.73	2,576	1	27		
11/17	766			6.73	2,341	1	26		
12/17	760			6.73	2,458	1	25		
					<b>9,833</b>		<b>31,459</b>		
BREITBURN	LAKE MANUKA	1/17	3,357	21.39	0	3	36		
		2/17	2,846	21.39	0	3	34		
		3/17	3,058	21.39	0	3	33		
		4/17	2,920	21.39	0	3	32		
		5/17	3,356	21.39	0	3	36		
		6/17	3,195	21.39	0	3	36		
		7/17	3,306	21.39	0	3	36		
		8/17	3,054	22.49	0	3	33		
		9/17	2,853	22.49	0	3	32		
		10/17	2,832	22.49	0	3	30		
		11/17	2,924	22.49	0	3	32		
		12/17	3,058	22.49	0	3	33		
					<b>36,759</b>		<b>0</b>		
BREITBURN	LIBRATUS	1/17	890	17.64	59	1	29		
		2/17	797	17.64	64	1	28		
		3/17	893	17.64	57	1	29		
		4/17	928	17.64	79	1	31		
		5/17	943	17.64	69	1	30		
		6/17	938	17.64	73	1	31		
		7/17	986	17.64	68	1	32		
		8/17	981	22.49	66	1	32		
		9/17	937	22.49	77	1	31		
		10/17	932	22.49	69	1	30		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIBRATUS	11/17	905	22.49	65	1	30
		12/17	887	22.49	62	1	29
			<b>11,017</b>		<b>808</b>		
BREITBURN	LIVINGSTON 19	1/17	46,146	17.64	2,903	45	33
		2/17	41,741	17.64	3,175	45	33
		3/17	44,939	17.64	2,761	45	32
		4/17	44,690	17.64	3,702	45	33
		5/17	46,487	17.64	3,223	45	33
		6/17	45,598	17.64	3,393	45	34
		7/17	47,045	17.64	3,108	45	34
		8/17	46,960	13.35	3,013	45	34
		9/17	44,304	13.35	3,447	45	33
		10/17	44,935	13.35	3,139	45	32
		11/17	41,334	13.35	2,822	45	31
		12/17	42,406	13.35	2,780	45	30
			<b>536,585</b>		<b>37,466</b>		
BREITBURN	LIVINGSTON 36	1/17	12,866	22.61	2,760	14	30
		2/17	12,062	22.61	2,519	14	31
		3/17	12,426	22.61	2,486	14	29
		4/17	13,149	22.61	7,491	14	31
		5/17	14,014	22.61	6,847	14	32
		6/17	13,262	22.61	4,955	14	32
		7/17	13,108	22.61	3,959	14	30
		8/17	12,978	21.34	3,941	14	30
		9/17	12,746	21.34	3,753	14	30
		10/17	10,299	21.34	2,460	14	24
		11/17	12,417	21.34	2,346	14	30
		12/17	11,663	21.34	1,969	14	27
			<b>150,990</b>		<b>45,486</b>		
BREITBURN	LIVINGSTON B3-20	1/17	722	17.64	44	1	23
		2/17	656	17.64	49	1	23
		3/17	681	17.64	41	1	22
		4/17	643	17.64	52	1	21
		5/17	655	17.64	44	1	21
		6/17	626	17.64	45	1	21
		7/17	685	17.64	44	1	22
		8/17	722	13.35	45	1	23
		9/17	679	13.35	51	1	23
		10/17	693	13.35	47	1	22
		11/17	626	13.35	41	1	21
		12/17	655	13.35	42	1	21
			<b>8,043</b>		<b>545</b>		
BREITBURN	LOUD 16-17	1/17	4,672	24.54	0	4	38
		2/17	4,263	24.54	0	4	38
		3/17	4,456	24.54	0	4	36
		4/17	4,456	24.54	0	4	37
		5/17	4,583	24.54	0	4	37

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LOUD 16-17	6/17	4,283	24.54	0	4	36
		7/17	4,685	24.54	0	4	38
		8/17	4,546	24.54	0	4	37
		9/17	4,380	24.54	0	4	37
		10/17	4,674	24.54	0	4	38
		11/17	3,831	24.54	0	4	32
		12/17	4,372	24.54	0	4	35
				<b>53,201</b>		<b>0</b>	
BREITBURN	MANCELONA 23	1/17	1,206	13.32	95	3	13
		2/17	1,072	13.32	107	3	13
		3/17	1,291	13.32	107	3	14
		4/17	1,214	13.32	78	3	13
		5/17	1,239	13.32	74	3	13
		6/17	1,177	13.32	73	3	13
		7/17	1,282	13.32	106	3	14
		8/17	1,249	13.72	66	3	13
		9/17	1,174	13.72	89	3	13
		10/17	1,235	13.72	90	3	13
		11/17	1,248	13.72	91	3	14
		12/17	1,244	13.72	101	3	13
		<b>14,631</b>		<b>1,077</b>			
BREITBURN	MANCELONA 24-25	1/17	3,276	13.32	260	4	26
		2/17	2,981	13.32	296	4	27
		3/17	3,471	13.32	290	4	28
		4/17	3,414	13.32	221	4	28
		5/17	3,538	13.32	211	4	29
		6/17	3,401	13.32	208	4	28
		7/17	3,452	13.32	287	4	28
		8/17	3,423	13.72	181	4	28
		9/17	3,255	13.72	247	4	27
		10/17	3,408	13.72	250	4	27
		11/17	3,323	13.72	241	4	28
		12/17	3,261	13.72	265	4	26
		<b>40,203</b>		<b>2,957</b>			
BREITBURN	MANCELONA 26-27	1/17	4,336	13.32	344	7	20
		2/17	3,888	13.32	386	7	20
		3/17	4,715	13.32	393	7	22
		4/17	4,473	13.32	291	7	21
		5/17	4,160	13.32	249	7	19
		6/17	4,137	13.32	253	7	20
		7/17	4,694	13.32	388	7	22
		8/17	4,759	13.72	251	7	22
		9/17	4,639	13.72	351	7	22
		10/17	4,650	13.72	341	7	21
		11/17	4,548	13.72	329	7	22
		12/17	4,843	13.72	392	7	22
		<b>53,842</b>		<b>3,968</b>			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 30	1/17	2,177	11.02	148	3	23
		2/17	2,058	11.02	146	3	25
		3/17	3,370	11.02	165	3	36
		4/17	2,189	11.02	174	3	24
		5/17	2,203	11.02	176	3	24
		6/17	2,049	11.02	142	3	23
		7/17	2,186	11.02	161	3	23
		8/17	2,178	12.10	170	3	23
		9/17	2,079	12.10	139	3	23
		10/17	2,174	12.10	159	3	23
		11/17	1,700	12.10	112	3	19
		12/17	2,139	12.10	134	3	23
					<b>26,502</b>		<b>1,826</b>
BREITBURN	MANCELONA EAST	1/17	24,847	11.02	2,197	34	24
		2/17	23,240	11.02	2,681	34	24
		3/17	37,966	11.02	2,584	35	35
		4/17	24,532	11.02	3,768	35	23
		5/17	26,128	11.02	1,806	35	24
		6/17	25,286	11.02	2,448	35	24
		7/17	26,184	11.02	2,285	35	24
		8/17	25,748	12.10	2,352	34	24
		9/17	24,968	12.10	2,147	34	24
		10/17	25,434	12.10	3,141	34	24
		11/17	20,019	12.10	2,601	34	20
		12/17	24,547	12.10	2,891	34	23
					<b>308,899</b>		<b>30,901</b>
BREITBURN	MANCELONA EAST Antrim	1/17	5,181	13.32	411	10	17
		2/17	4,722	13.32	466	10	17
		3/17	5,574	13.32	466	10	18
		4/17	5,369	13.32	348	10	18
		5/17	5,574	13.32	333	10	18
		6/17	5,327	13.32	329	10	18
		7/17	5,296	13.32	439	10	17
		8/17	5,097	13.72	270	10	16
		9/17	4,784	13.72	363	10	16
		10/17	5,122	13.72	376	10	17
		11/17	4,820	13.72	350	10	16
		12/17	5,180	13.72	421	10	17
					<b>62,046</b>		<b>4,572</b>
BREITBURN	MANCELONA WEST	1/17	26,069	11.02	1,974	32	26
		2/17	23,895	11.02	1,629	32	27
		3/17	39,915	11.02	3,050	33	39
		4/17	26,039	11.02	2,105	33	26
		5/17	26,384	11.02	1,547	33	26
		6/17	25,628	11.02	2,128	33	26
		7/17	26,706	11.02	2,615	33	26
		8/17	26,935	12.10	2,882	33	26
		9/17	26,125	12.10	1,523	33	26

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA WEST	10/17	26,489	12.10	1,893	33	26
		11/17	20,408	12.10	1,352	33	21
		12/17	23,858	12.10	2,069	33	23
			<b>318,451</b>		<b>24,767</b>		
BREITBURN	MID CHARLTON PHASE 1	1/17	4,772	16.38	3,693	16	10
		2/17	3,866	16.38	3,272	15	9
		3/17	3,346	16.38	3,931	16	7
		4/17	4,278	16.38	3,440	16	9
		5/17	4,198	16.38	3,463	16	8
		6/17	3,975	16.38	3,207	17	8
		7/17	4,070	16.38	3,458	18	7
		8/17	4,073	8.75	2,802	17	8
		9/17	3,108	8.75	2,384	15	7
		10/17	3,745	8.75	2,892	15	8
		11/17	3,592	8.75	2,812	17	7
		12/17	3,616	8.75	2,941	15	8
			<b>46,639</b>		<b>38,295</b>		
BREITBURN	MID CHARLTON PHASE 2	1/17	6,824	13.58	16,046	23	10
		2/17	5,678	13.58	13,598	23	9
		3/17	5,920	13.58	15,790	23	8
		4/17	5,324	13.58	14,438	23	8
		5/17	5,385	13.58	13,430	23	8
		6/17	5,061	13.58	14,911	23	7
		7/17	5,361	13.58	16,277	23	8
		8/17	5,079	7.57	14,838	23	7
		9/17	4,830	7.57	14,782	23	7
		10/17	5,114	7.57	18,110	23	7
		11/17	4,794	7.57	19,171	23	7
		12/17	5,282	7.57	22,499	23	7
			<b>64,652</b>		<b>193,890</b>		
BREITBURN	MID CHARLTON SOUTH ADD	1/17	2,750	16.38	2,272	10	9
		2/17	2,164	16.38	1,986	10	8
		3/17	1,736	16.38	2,203	10	6
		4/17	2,343	16.38	2,031	10	8
		5/17	2,860	16.38	2,541	10	9
		6/17	2,911	16.38	2,494	10	10
		7/17	2,675	16.38	2,457	10	9
		8/17	2,881	8.75	2,125	10	9
		9/17	2,246	8.75	1,930	10	7
		10/17	2,731	8.75	2,247	10	9
		11/17	2,449	8.75	2,051	9	9
12/17	2,277	8.75	2,013	9	8		
	<b>30,023</b>		<b>26,350</b>				
BREITBURN	MIDDLE EARTH	1/17	4,557	12.68	279	6	24
		2/17	3,887	12.68	288	6	23
		3/17	4,292	12.68	257	6	23
		4/17	4,218	12.68	344	6	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	MIDDLE EARTH	5/17	4,288	12.68	289	6	23		
		6/17	3,957	12.68	285	6	22		
		7/17	3,999	12.68	256	6	21		
		8/17	3,833	13.35	238	6	21		
		9/17	3,570	13.35	268	6	20		
		10/17	4,012	17.72	271	6	22		
		11/17	3,677	17.72	241	6	20		
		12/17	3,862	17.72	245	6	21		
					<b>48,152</b>		<b>3,261</b>		
		BREITBURN	NEW CALEDONIA	1/17	2,216	7.12	461	4	18
2/17	2,153			7.12	449	4	19		
3/17	2,145			7.12	451	4	17		
4/17	1,883			7.12	168	4	16		
5/17	1,964			7.12	202	4	16		
6/17	2,039			7.12	440	4	17		
7/17	2,463			7.12	510	4	20		
8/17	2,476			7.63	490	4	20		
9/17	2,392			7.63	507	4	20		
10/17	2,499			7.63	528	4	20		
11/17	2,430			7.63	474	4	20		
12/17	2,499			7.63	535	4	20		
					<b>27,159</b>		<b>5,215</b>		
BREITBURN	NEW CALEDONIA N	1/17	2,136	7.12	444	4	17		
		2/17	1,881	7.12	391	4	17		
		3/17	2,167	7.12	454	4	17		
		4/17	2,179	7.12	194	4	18		
		5/17	2,323	7.12	240	4	19		
		6/17	2,256	7.12	488	4	19		
		7/17	2,100	7.12	436	4	17		
		8/17	2,193	7.63	434	4	18		
		9/17	2,109	7.63	447	4	18		
		10/17	2,159	7.63	457	3	23		
		11/17	2,196	7.63	427	4	18		
		12/17	2,288	7.63	490	4	18		
					<b>25,987</b>		<b>4,902</b>		
BREITBURN	NEW CALEDONIA NE	1/17	2,270	7.12	471	2	37		
		2/17	2,067	7.12	431	2	37		
		3/17	2,424	7.12	508	2	39		
		4/17	2,429	7.12	217	2	40		
		5/17	2,603	7.12	268	2	42		
		6/17	2,536	7.12	548	2	42		
		7/17	2,348	7.12	486	2	38		
		8/17	2,387	7.63	471	2	38		
		9/17	2,306	7.63	489	2	38		
		10/17	2,390	7.63	506	2	39		
		11/17	2,316	7.63	451	2	39		
		12/17	2,359	7.63	505	2	38		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>28,435</b>		<b>5,351</b>		
<b>BREITBURN</b>	<b>NEW CALEDONIA NW</b>	1/17	8,713	7.12	1,812	7	40
		2/17	7,532	7.12	1,573	7	38
		3/17	8,914	7.12	1,871	7	41
		4/17	8,254	7.12	737	7	39
		5/17	8,179	7.12	843	7	38
		6/17	7,826	7.12	1,691	7	37
		7/17	9,098	7.12	1,884	7	42
		8/17	8,769	7.63	1,732	7	40
		9/17	8,738	7.63	1,854	7	42
		10/17	9,016	7.63	1,908	7	42
		11/17	8,519	7.63	1,658	7	41
		12/17	8,857	7.63	1,898	7	41
			<b>102,415</b>		<b>19,461</b>		
<b>BREITBURN</b>	<b>NEW CALEDONIA W</b>	1/17	7,141	7.12	1,484	8	29
		2/17	6,031	7.12	1,258	8	27
		3/17	7,191	7.12	1,509	8	29
		4/17	7,246	7.12	648	8	30
		5/17	7,616	7.12	785	8	31
		6/17	7,051	7.12	1,523	8	29
		7/17	6,441	7.12	1,333	8	26
		8/17	6,386	7.63	1,262	8	26
		9/17	6,286	7.63	1,332	8	26
		10/17	6,465	7.63	1,368	8	26
		11/17	5,806	7.63	1,130	8	24
		12/17	6,417	7.63	1,374	8	26
			<b>80,077</b>		<b>15,006</b>		
<b>BREITBURN</b>	<b>NEW CALEDONIA WILDCAT</b>	1/17	2,836	7.12	590	1	91
		2/17	2,743	7.12	572	1	98
		3/17	3,182	7.12	668	1	103
		4/17	3,123	7.12	279	1	104
		5/17	3,169	7.12	327	1	102
		6/17	3,122	7.12	674	1	104
		7/17	2,883	7.12	597	1	93
		8/17	2,951	7.63	583	1	95
		9/17	2,804	7.63	595	1	93
		10/17	2,944	7.63	623	1	95
		11/17	2,868	7.63	558	1	96
		12/17	2,955	7.63	633	1	95
			<b>35,580</b>		<b>6,699</b>		
<b>BREITBURN</b>	<b>NORTH LIVINGSTON</b>	1/17	1,295	7.61	432	2	21
		2/17	1,238	7.61	367	3	15
		3/17	1,296	7.61	412	3	14
		4/17	1,316	7.61	392	3	15
		5/17	1,403	7.61	357	3	15
		6/17	1,404	7.61	365	3	16
		7/17	1,472	7.61	361	3	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NORTH LIVINGSTON	8/17	1,465	9.36	419	2	24
		9/17	1,455	9.36	397	2	24
		10/17	1,504	9.36	360	3	16
		11/17	1,421	9.36	345	3	16
		12/17	1,439	9.36	332	3	15
			<b>16,708</b>		<b>4,539</b>		
BREITBURN	PICKERAL LAKE	1/17	13,052	7.20	41,518	10	42
		2/17	12,078	7.20	37,817	10	43
		3/17	13,480	7.20	43,685	10	43
		4/17	13,103	7.20	38,074	10	44
		5/17	13,879	7.20	37,121	10	45
		6/17	13,770	7.20	39,048	12	38
		7/17	14,057	7.20	48,717	11	41
		8/17	13,605	6.75	41,131	11	40
		9/17	13,026	6.75	38,540	11	39
		10/17	13,498	6.75	39,363	11	40
		11/17	13,366	6.75	54,755	9	50
		12/17	13,215	6.75	61,719	9	47
	<b>160,129</b>		<b>521,488</b>				
BREITBURN	POTTS LAKE	1/17	12,213	15.35	693	9	44
		2/17	10,969	15.35	678	9	44
		3/17	11,995	15.35	709	9	43
		4/17	11,508	15.35	691	9	43
		5/17	12,316	15.35	339	9	44
		6/17	11,927	15.35	615	9	44
		7/17	13,557	15.35	612	9	49
		8/17	13,747	15.45	559	9	49
		9/17	12,449	15.45	596	9	46
		10/17	13,736	15.45	637	9	49
		11/17	11,454	15.45	496	9	42
		12/17	12,301	15.45	619	9	44
	<b>148,172</b>		<b>7,244</b>				
BREITBURN	SHELL DOVER	1/17	7,478	17.27	11,612	19	13
		2/17	6,628	17.27	9,907	18	13
		3/17	7,056	17.27	9,181	20	11
		4/17	6,629	17.27	8,234	21	11
		5/17	6,534	17.27	8,641	18	12
		6/17	6,417	17.27	8,498	18	12
		7/17	6,436	17.27	8,726	19	11
		8/17	6,492	16.58	8,856	19	11
		9/17	6,333	16.58	9,445	18	12
		10/17	7,223	16.58	11,723	16	15
		11/17	6,933	16.58	11,569	15	15
		12/17	6,942	16.58	10,638	15	15
	<b>81,101</b>		<b>117,030</b>				
BREITBURN	SOUTH VANDERBILT	1/17	460	7.20	4,521	1	15
		2/17	352	7.20	4,453	1	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	SOUTH VANDERBILT	3/17	359	7.20	4,727	1	12		
		4/17	403	7.20	27,061	4	3		
		5/17	541	7.20	17,106	4	4		
		6/17	649	7.20	42,923	4	5		
		7/17	931	7.20	33,977	4	7		
		8/17	1,162	6.75	33,877	4	9		
		9/17	1,044	6.75	27,486	4	9		
		10/17	1,248	6.75	25,970	4	10		
		11/17	938	6.75	6,343	2	16		
		12/17	592	6.75	4,914	2	10		
					<b>8,679</b>		<b>233,358</b>		
		BREITBURN	ST CLINTON A2-7	1/17	1,426	18.19	86	1	46
				2/17	1,368	18.19	90	1	49
3/17	1,547			18.19	98	1	50		
4/17	1,511			18.19	96	1	50		
5/17	1,562			18.19	46	1	50		
6/17	1,490			18.19	82	1	50		
7/17	1,305			18.19	63	1	42		
8/17	1,546			18.19	66	1	50		
9/17	1,396			18.19	71	1	47		
10/17	1,490			18.19	74	1	48		
11/17	1,305			18.19	60	1	44		
12/17	1,426			18.19	76	1	46		
					<b>17,372</b>		<b>908</b>		
BREITBURN	ST CLINTON A3-8	1/17	909	18.51	55	1	29		
		2/17	839	18.51	55	1	30		
		3/17	942	18.51	59	1	30		
		4/17	905	18.51	57	1	30		
		5/17	918	18.51	27	1	30		
		6/17	895	18.51	49	1	30		
		7/17	878	18.51	42	1	28		
		8/17	953	18.51	41	1	31		
		9/17	790	18.51	40	1	26		
		10/17	818	18.51	40	1	26		
		11/17	891	18.51	41	1	30		
		12/17	933	18.51	50	1	30		
					<b>10,671</b>		<b>556</b>		
BREITBURN	ST MANCELONA	1/17	561	17.15	44	1	18		
		2/17	487	17.15	48	1	17		
		3/17	542	17.15	45	1	17		
		4/17	550	17.15	36	1	18		
		5/17	557	17.15	33	1	18		
		6/17	525	17.15	32	1	18		
		7/17	534	17.59	44	1	17		
		8/17	500	13.72	26	1	16		
		9/17	484	13.72	37	1	16		
		10/17	525	17.59	39	1	17		
11/17	505	17.59	37	1	17				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST MANCELONA	12/17	433	17.59	35	1	14
			<b>6,203</b>		<b>456</b>		
BREITBURN	ST MANCELONA B4-27	1/17	649	13.32	51	1	21
		2/17	581	13.32	58	1	21
		3/17	651	13.32	54	1	21
		4/17	612	13.32	40	1	20
		5/17	632	13.32	38	1	20
		6/17	604	13.32	37	1	20
		7/17	592	13.32	49	1	19
		8/17	573	13.72	30	1	18
		9/17	547	13.72	42	1	18
		10/17	555	17.59	41	1	18
		11/17	526	17.59	38	1	18
		12/17	551	17.59	45	1	18
			<b>7,073</b>		<b>523</b>		
BREITBURN	ST MANCELONA C1-24	1/17	632	17.26	50	1	20
		2/17	572	17.26	57	1	20
		3/17	663	17.26	55	1	21
		4/17	631	17.26	41	1	21
		5/17	681	17.26	41	1	22
		6/17	672	17.26	41	1	22
		7/17	672	17.72	56	1	22
		8/17	658	13.72	35	1	21
		9/17	620	13.72	47	1	21
		10/17	647	17.72	48	1	21
		11/17	623	17.72	45	1	21
		12/17	656	17.72	53	1	21
			<b>7,727</b>		<b>569</b>		
BREITBURN	STATE BAGLEY-HAYES	1/17	2,773	17.64	182	4	22
		2/17	2,444	17.64	194	4	22
		3/17	2,657	17.64	170	4	21
		4/17	2,636	17.64	225	4	22
		5/17	2,702	17.64	197	4	22
		6/17	2,688	17.64	210	4	22
		7/17	2,813	17.64	195	4	23
		8/17	2,839	17.63	191	4	23
		9/17	2,711	17.63	223	4	23
		10/17	2,734	17.63	202	4	22
		11/17	2,696	17.63	195	4	22
		12/17	2,742	17.63	191	4	22
			<b>32,435</b>		<b>2,375</b>		
BREITBURN	STATE CLINTON 3	1/17	3,205	11.74	77	2	52
		2/17	2,821	11.76	64	2	50
		3/17	3,008	11.82	80	2	49
		4/17	2,963	11.81	34	2	49
		5/17	3,022	11.89	36	2	49
		6/17	2,930	11.86	81	2	49

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE CLINTON 3	7/17	3,075	11.86	73	2	50
		8/17	3,126	11.81	82	2	50
		9/17	3,052	11.81	85	2	51
		10/17	3,223	11.86	91	2	52
		11/17	2,991	11.77	87	2	50
		12/17	3,087	11.89	86	2	50
				<b>36,503</b>		<b>876</b>	
BREITBURN	STATE DOVER D4-9	1/17	366	17.83	81	1	12
		2/17	319	17.83	67	1	11
		3/17	344	17.83	74	1	11
		4/17	334	17.83	74	1	11
		5/17	246	17.83	44	1	8
		6/17	302	17.83	62	1	10
		7/17	216	17.83	36	1	7
		8/17	274	17.83	30	1	9
		9/17	314	17.83	69	1	10
		10/17	316	17.83	92	1	10
		11/17	301	17.83	80	1	10
		12/17	335	17.83	68	1	11
		<b>3,667</b>		<b>777</b>			
BREITBURN	STATE ELMER	1/17	5,072	18.51	335	3	55
		2/17	4,648	18.51	331	3	55
		3/17	5,181	18.51	354	3	56
		4/17	4,998	18.51	344	3	56
		5/17	5,243	18.51	164	3	56
		6/17	5,039	18.51	302	3	56
		7/17	5,366	18.51	279	3	58
		8/17	5,721	0.00	260	3	62
		9/17	4,859	0.00	273	3	54
		10/17	5,104	0.00	276	3	55
		11/17	4,751	0.00	241	3	53
		12/17	5,269	0.00	308	3	57
		<b>61,251</b>		<b>3,467</b>			
BREITBURN	STATE GARFIELD B3-9 HDL	1/17	0	5.14	0	0	0
		2/17	0	5.14	0	0	0
		3/17	0	5.14	0	0	0
		4/17	0	5.14	0	0	0
		5/17	0	5.14	0	0	0
		6/17	0	5.14	0	0	0
		7/17	0	5.14	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
		<b>0</b>		<b>0</b>			
BREITBURN	STATE HAYES 11	1/17	738	14.68	49	1	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	STATE HAYES 11	2/17	665	14.68	53	1	24		
		3/17	734	14.68	47	1	24		
		4/17	747	14.68	64	1	25		
		5/17	756	14.68	55	1	24		
		6/17	735	14.68	57	1	25		
		7/17	761	14.68	53	1	25		
		8/17	759	14.68	51	1	24		
		9/17	724	14.68	59	1	24		
		10/17	721	14.68	53	1	23		
		11/17	701	14.68	51	1	23		
		12/17	697	14.68	48	1	22		
					<b>8,738</b>		<b>640</b>		
		BREITBURN	STATE RUST	1/17	5,939	17.45	161	5	38
2/17	5,282			17.45	134	5	38		
3/17	5,712			17.45	173	5	37		
4/17	5,461			17.45	72	5	36		
5/17	5,752			17.45	75	5	37		
6/17	5,951			17.45	185	5	40		
7/17	6,010			17.45	161	5	39		
8/17	5,653			20.35	168	5	36		
9/17	5,546			20.35	176	5	37		
10/17	5,832			20.35	187	5	38		
11/17	5,022			20.35	163	5	33		
12/17	5,021			20.35	159	5	32		
					<b>67,181</b>		<b>1,814</b>		
BREITBURN	STURGEON VALLEY RANCH	1/17	11,559	7.20	9,767	15	25		
		2/17	10,194	7.20	8,903	15	24		
		3/17	11,092	7.20	9,167	15	24		
		4/17	10,507	7.20	8,704	15	23		
		5/17	10,757	7.20	7,702	15	23		
		6/17	9,978	7.20	7,659	15	22		
		7/17	9,682	7.20	7,807	15	21		
		8/17	9,934	6.75	8,430	15	21		
		9/17	9,430	6.75	8,246	15	21		
		10/17	9,810	6.75	9,045	14	23		
		11/17	9,043	6.75	8,666	15	20		
		12/17	9,271	6.75	8,671	14	21		
					<b>121,257</b>		<b>102,767</b>		
BREITBURN	USA ELMER CLINTON	1/17	9,488	15.35	486	11	28		
		2/17	8,568	15.35	481	11	28		
		3/17	9,559	15.35	517	11	28		
		4/17	9,190	15.35	503	11	28		
		5/17	9,518	15.35	240	11	28		
		6/17	9,082	15.35	426	11	28		
		7/17	9,415	15.35	391	11	28		
		8/17	9,594	20.35	361	11	28		
		9/17	8,679	20.35	377	11	26		
		10/17	9,240	20.35	388	11	27		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	USA ELMER CLINTON	11/17	8,278	20.35	325	11	25
		12/17	9,666	20.35	445	11	28
			<b>110,277</b>		<b>4,940</b>		
BREITBURN	VIENNA 6	1/17	779	21.85	249	2	13
		2/17	686	21.86	206	2	12
		3/17	829	21.87	241	2	13
		4/17	612	21.87	143	2	10
		5/17	567	21.88	136	2	9
		6/17	513	21.88	114	2	9
		7/17	424	21.86	102	2	7
		8/17	577	21.87	181	2	9
		9/17	576	21.87	186	2	10
		10/17	606	21.83	200	2	10
		11/17	612	21.84	202	2	10
		12/17	605	21.84	214	2	10
		<b>7,386</b>		<b>2,174</b>			
BREITBURN	WEQUAS	1/17	700	21.39	0	1	23
		2/17	587	21.39	0	1	21
		3/17	580	21.39	0	1	19
		4/17	574	21.39	0	1	19
		5/17	662	21.39	0	1	21
		6/17	662	21.39	0	1	22
		7/17	875	21.39	0	1	28
		8/17	735	22.49	0	1	24
		9/17	712	22.49	0	1	24
		10/17	639	22.49	0	1	21
		11/17	691	22.49	0	1	23
		12/17	560	22.49	0	1	18
		<b>7,977</b>		<b>0</b>			
BREITBURN	WILDCARD	1/17	15,170	24.92	646	21	23
		2/17	13,609	24.92	573	21	23
		3/17	14,574	24.92	719	21	22
		4/17	14,213	24.92	622	21	23
		5/17	14,759	24.92	635	21	23
		6/17	13,913	24.92	615	21	22
		7/17	14,526	24.92	649	21	22
		8/17	14,235	25.40	654	21	22
		9/17	13,545	25.40	621	21	22
		10/17	14,284	25.40	641	21	22
		11/17	13,206	25.40	628	21	21
		12/17	14,141	25.40	953	21	22
		<b>170,175</b>		<b>7,956</b>			
BREITBURN	WINTER	1/17	2,982	15.80	689	14	7
		2/17	2,599	15.80	623	14	7
		3/17	2,612	15.80	663	14	6
		4/17	2,566	15.80	675	14	6
		5/17	2,694	15.80	673	14	6

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	WINTER	6/17	2,717	15.80	675	14	6
		7/17	2,920	15.80	688	14	7
		8/17	2,928	15.65	745	14	7
		9/17	2,691	15.65	740	14	6
		10/17	2,823	15.65	805	14	6
		11/17	2,921	15.65	746	14	7
		12/17	2,785	15.65	741	14	6
					<b>33,238</b>		<b>8,463</b>
<b>BREITBURN - REPORTER TOTALS:</b>			<b>6,766,031</b>		<b>2,758,479</b>		
DELTA	AVERY 24	1/17	13,826	26.00	48	16	28
		2/17	12,959	26.00	44	16	29
		3/17	14,892	27.00	44	16	30
		4/17	14,652	26.00	49	16	31
		5/17	13,246	26.00	18	16	27
		6/17	15,622	27.00	51	16	33
		7/17	15,949	24.00	47	16	32
		8/17	12,967	27.00	48	16	26
		9/17	11,918	26.00	60	16	25
		10/17	15,821	27.00	57	16	32
		11/17	14,198	27.00	50	16	30
		12/17	13,165	27.00	50	16	27
			<b>169,215</b>		<b>566</b>		
DELTA	AVERY 31	1/17	15,537	26.00	20	29	17
		2/17	12,623	26.00	46	29	16
		3/17	15,907	27.00	55	29	18
		4/17	15,941	26.00	19	29	18
		5/17	12,616	26.00	19	29	14
		6/17	16,220	27.00	17	29	19
		7/17	17,463	27.00	21	29	19
		8/17	13,981	27.00	23	29	16
		9/17	13,372	26.00	16	29	15
		10/17	14,497	27.00	13	29	16
		11/17	14,232	27.00	10	29	16
		12/17	14,280	27.00	14	29	16
			<b>176,669</b>		<b>273</b>		
DELTA	AXFORD	1/17	17,393	13.00	2,346	33	17
		2/17	16,991	13.00	2,232	33	18
		3/17	20,389	13.00	2,100	33	20
		4/17	19,199	13.00	2,111	33	19
		5/17	20,709	13.00	3,187	33	20
		6/17	20,230	13.00	2,873	33	20
		7/17	20,352	13.00	2,956	33	20
		8/17	19,896	12.00	2,882	33	19
		9/17	19,452	13.00	2,505	33	20
		10/17	20,553	13.00	2,352	33	20
		11/17	19,199	13.00	3,259	33	19
		12/17	19,746	14.00	2,669	33	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>234,109</b>		<b>31,472</b>		
<b>DELTA</b>	<b>BENSINGER</b>	1/17	5,702	13.00	1,763	4	46
		2/17	5,663	13.00	1,905	4	51
		3/17	6,364	13.00	2,058	4	51
		4/17	5,575	13.00	2,393	4	46
		5/17	6,415	13.00	2,748	4	52
		6/17	6,340	13.00	2,905	4	53
		7/17	6,664	13.00	3,196	4	54
		8/17	6,768	12.00	3,503	4	55
		9/17	6,173	13.00	3,568	4	51
		10/17	7,335	13.00	3,819	4	59
		11/17	6,840	13.00	3,765	4	57
		12/17	6,757	14.00	4,123	4	54
			<b>76,596</b>		<b>35,746</b>		
<b>DELTA</b>	<b>BOUGHNER</b>	1/17	5,237	13.00	1,432	11	15
		2/17	4,749	13.00	1,318	11	15
		3/17	5,319	13.00	1,591	11	16
		4/17	5,338	13.00	1,707	11	16
		5/17	5,405	13.00	1,952	11	16
		6/17	5,319	13.00	1,814	11	16
		7/17	5,250	13.00	1,869	11	15
		8/17	4,828	12.00	1,913	11	14
		9/17	4,756	13.00	1,863	11	14
		10/17	4,732	13.00	1,932	11	14
		11/17	4,639	13.00	2,133	11	14
		12/17	4,979	14.00	2,036	11	15
			<b>60,551</b>		<b>21,560</b>		
<b>DELTA</b>	<b>BRILEY 17</b>	1/17	13,048	18.00	80	16	26
		2/17	10,380	18.00	107	16	23
		3/17	11,437	17.00	103	16	23
		4/17	12,505	18.00	124	16	26
		5/17	13,273	18.00	73	16	27
		6/17	11,846	18.00	39	16	25
		7/17	11,791	19.00	37	16	24
		8/17	11,421	17.00	55	16	23
		9/17	13,554	18.00	48	16	28
		10/17	14,664	18.00	28	16	30
		11/17	12,565	18.00	24	16	26
		12/17	11,705	18.00	36	16	24
			<b>148,189</b>		<b>754</b>		
<b>DELTA</b>	<b>BRILEY 20</b>	1/17	1,811	18.00	11	1	58
		2/17	1,335	18.00	18	1	48
		3/17	1,287	17.00	19	1	42
		4/17	1,567	18.00	64	1	52
		5/17	1,822	18.00	12	1	59
		6/17	1,686	18.00	16	1	56
		7/17	1,775	19.00	49	1	57

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 20	8/17	1,602	17.00	25	1	52
		9/17	1,631	18.00	25	1	54
		10/17	2,007	18.00	21	1	65
		11/17	1,652	18.00	29	1	55
		12/17	1,556	18.00	8	1	50
					<b>19,731</b>		<b>297</b>
DELTA	BRILEY 33	1/17	5,392	18.00	129	10	17
		2/17	5,117	18.00	177	10	18
		3/17	4,690	17.00	178	10	15
		4/17	4,938	18.00	206	10	16
		5/17	5,447	18.00	144	10	18
		6/17	5,649	18.00	23	10	19
		7/17	4,908	19.00	36	10	16
		8/17	5,197	17.00	35	10	17
		9/17	5,486	18.00	28	10	18
		10/17	5,933	18.00	26	10	19
		11/17	5,094	18.00	24	10	17
		12/17	4,884	18.00	77	10	16
			<b>62,735</b>		<b>1,083</b>		
DELTA	DELTA BRILEY 19	1/17	13,406	18.00	724	18	24
		2/17	10,694	18.00	587	18	21
		3/17	10,923	17.00	600	18	20
		4/17	11,802	18.00	532	18	22
		5/17	12,638	18.00	558	18	23
		6/17	12,212	18.00	485	18	23
		7/17	12,067	19.00	606	18	22
		8/17	12,060	17.00	823	18	22
		9/17	12,497	18.00	756	18	23
		10/17	13,983	18.00	979	18	25
		11/17	12,230	18.00	1,705	18	23
		12/17	12,429	18.00	2,496	18	22
			<b>146,941</b>		<b>10,851</b>		
DELTA	DELTA BRILEY 29	1/17	26,736	18.00	216	31	28
		2/17	20,171	18.00	342	31	23
		3/17	23,689	17.00	1,950	31	25
		4/17	24,226	18.00	1,216	31	26
		5/17	24,579	18.00	236	31	26
		6/17	24,071	18.00	311	31	26
		7/17	22,345	19.00	930	31	23
		8/17	23,742	17.00	472	31	25
		9/17	22,435	18.00	789	31	24
		10/17	27,163	18.00	404	31	28
		11/17	24,217	18.00	555	31	26
		12/17	23,755	18.00	161	31	25
			<b>287,129</b>		<b>7,582</b>		
DELTA	DELTA BRILEY 31	1/17	11,102	18.00	210	18	20
		2/17	10,209	18.00	111	18	20

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	DELTA BRILEY 31	3/17	9,519	17.00	85	18	17		
		4/17	12,055	18.00	171	18	22		
		5/17	11,369	18.00	157	18	20		
		6/17	12,213	18.00	127	18	23		
		7/17	10,827	19.00	169	18	19		
		8/17	10,682	17.00	120	18	19		
		9/17	11,129	18.00	204	18	21		
		10/17	11,282	18.00	244	18	20		
		11/17	10,576	18.00	218	18	20		
		12/17	10,975	18.00	133	18	20		
					<b>131,938</b>		<b>1,949</b>		
		DELTA	DOVER 14	1/17	5,699	13.00	1,176	7	26
				2/17	5,430	13.00	1,270	7	28
3/17	5,766			13.00	1,684	7	27		
4/17	4,633			13.00	1,595	7	22		
5/17	4,515			13.00	1,832	7	21		
6/17	4,608			13.00	1,936	7	22		
7/17	4,917			13.00	2,131	7	23		
8/17	4,667			12.00	2,336	7	21		
9/17	4,234			13.00	2,378	7	20		
10/17	3,988			13.00	2,546	7	18		
11/17	4,507			13.00	2,510	7	21		
12/17	4,448			14.00	2,749	7	20		
					<b>57,412</b>		<b>24,143</b>		
DELTA	DOVER 33	1/17	2,687	13.00	159	3	29		
		2/17	2,473	13.00	146	3	29		
		3/17	2,455	13.00	134	3	26		
		4/17	2,456	13.00	190	3	27		
		5/17	2,697	13.00	217	3	29		
		6/17	2,635	13.00	202	3	29		
		7/17	2,726	13.00	208	3	29		
		8/17	2,630	12.00	213	3	28		
		9/17	2,471	13.00	207	3	27		
		10/17	2,741	13.00	242	3	29		
		11/17	2,734	13.00	237	3	30		
		12/17	2,817	14.00	226	3	30		
					<b>31,522</b>		<b>2,381</b>		
DELTA	ELMER 17A	1/17	0	0.00	0	0	0		
		2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		
		9/17	0	0.00	0	0	0		
		10/17	0	0.00	0	0	0		
11/17	0	0.00	0	0	0				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	ELMER 17A	12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
DELTA	ELMER 17B	1/17	6,548	6.00	829	8	26
		2/17	5,269	6.00	660	8	24
		3/17	6,211	6.00	572	8	25
		4/17	6,532	6.00	876	8	27
		5/17	6,201	6.00	1,007	8	25
		6/17	5,490	6.00	851	8	23
		7/17	5,632	6.00	732	8	23
		8/17	6,471	6.00	871	8	26
		9/17	5,959	6.00	774	8	25
		10/17	5,910	6.00	878	8	24
		11/17	5,376	6.00	778	8	22
		12/17	5,756	6.00	611	8	23
			<b>71,355</b>		<b>9,439</b>		
DELTA	ELMER 26	1/17	13,020	6.00	3,338	16	26
		2/17	10,297	6.00	3,061	16	23
		3/17	11,956	6.00	3,695	16	24
		4/17	13,086	6.00	5,511	16	27
		5/17	13,460	6.00	4,504	16	27
		6/17	12,158	6.00	3,825	16	25
		7/17	12,651	6.00	3,976	16	25
		8/17	14,025	6.00	3,771	16	28
		9/17	13,096	6.00	3,409	16	27
		10/17	12,210	6.00	3,497	16	25
		11/17	11,436	6.00	3,254	16	24
		12/17	11,973	6.00	3,260	16	24
			<b>149,368</b>		<b>45,101</b>		
DELTA	GARDNER 32	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
DELTA	KUBACKI	1/17	3,778	13.00	3,280	12	10
		2/17	3,493	13.00	3,116	12	10
		3/17	4,209	13.00	4,315	12	11
		4/17	3,907	13.00	5,374	12	11
		5/17	4,056	13.00	3,914	12	11
		6/17	3,924	13.00	3,796	12	11

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	KUBACKI	7/17	4,034	13.00	3,962	12	11
		8/17	3,565	12.00	4,740	12	10
		9/17	3,248	13.00	5,532	12	9
		10/17	3,891	13.00	4,578	12	10
		11/17	3,953	13.00	4,600	12	11
		12/17	4,232	14.00	4,715	12	11
				<b>46,290</b>		<b>51,922</b>	
DELTA	LAKE 15	1/17	22,562	26.00	287	20	36
		2/17	19,691	26.00	286	20	35
		3/17	19,852	26.00	302	20	32
		4/17	19,813	26.00	296	20	33
		5/17	19,498	26.00	239	20	31
		6/17	20,912	26.00	595	20	35
		7/17	18,705	26.00	441	20	30
		8/17	19,889	27.00	332	20	32
		9/17	24,334	27.00	338	20	41
		10/17	22,654	27.00	243	20	37
		11/17	17,932	27.00	230	20	30
		12/17	20,549	27.00	335	20	33
				<b>246,391</b>		<b>3,924</b>	
DELTA	MONTMORENCY 34	1/17	1,414	2.00	29,472	5	9
		2/17	1,606	2.00	28,260	5	11
		3/17	1,687	2.00	28,912	5	11
		4/17	1,468	2.00	25,445	5	10
		5/17	866	2.00	24,100	5	6
		6/17	1,246	2.00	22,651	5	8
		7/17	881	2.00	22,941	5	6
		8/17	1,311	2.00	23,563	5	8
		9/17	1,111	2.00	23,294	5	7
		10/17	1,943	2.00	29,806	5	13
		11/17	1,845	2.00	26,029	5	12
		12/17	2,133	2.00	27,887	5	14
				<b>17,511</b>		<b>312,360</b>	
DELTA	MT RAYNIER	1/17	2,334	18.00	221	4	19
		2/17	2,016	18.00	211	4	18
		3/17	2,015	17.00	196	4	16
		4/17	2,266	18.00	349	4	19
		5/17	2,501	18.00	294	4	20
		6/17	2,467	18.00	182	4	21
		7/17	2,362	19.00	303	4	19
		8/17	2,382	17.00	182	4	19
		9/17	2,303	18.00	202	4	19
		10/17	2,727	18.00	228	4	22
		11/17	2,248	18.00	173	4	19
		12/17	2,297	18.00	123	4	19
		<b>27,918</b>		<b>2,664</b>			
DELTA	NIMBY	1/17	3,761	13.00	591	5	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	NIMBY	2/17	3,324	13.00	565	5	24		
		3/17	3,832	13.00	597	5	25		
		4/17	3,734	13.00	523	5	25		
		5/17	3,703	13.00	557	5	24		
		6/17	3,588	13.00	1,260	5	24		
		7/17	3,632	13.00	1,171	5	23		
		8/17	3,523	12.00	987	5	23		
		9/17	3,442	13.00	792	5	23		
		10/17	3,831	13.00	804	5	25		
		11/17	3,848	13.00	1,133	5	26		
		12/17	3,514	14.00	1,009	5	23		
					<b>43,732</b>		<b>9,989</b>		
		DELTA	SCHRADER	1/17	12,761	13.00	4,428	26	16
2/17	11,843			13.00	4,381	26	16		
3/17	13,920			13.00	4,963	26	17		
4/17	12,198			13.00	4,948	26	16		
5/17	12,290			13.00	5,683	26	15		
6/17	12,603			13.00	4,815	26	16		
7/17	12,970			13.00	4,361	26	16		
8/17	11,793			12.00	4,487	26	15		
9/17	10,889			13.00	4,806	26	14		
10/17	12,263			13.00	4,645	26	15		
11/17	10,913			13.00	4,691	26	14		
12/17	11,052			14.00	4,419	26	14		
					<b>145,495</b>		<b>56,627</b>		
DELTA	TOWNLIN	1/17	1,595	2.00	29,472	7	7		
		2/17	1,811	2.00	28,260	7	9		
		3/17	1,558	2.00	20,652	7	7		
		4/17	1,354	2.00	18,175	7	6		
		5/17	799	2.00	17,215	7	4		
		6/17	1,150	2.00	16,179	7	5		
		7/17	812	2.00	16,386	7	4		
		8/17	1,210	2.00	16,831	7	6		
		9/17	1,026	2.00	16,639	7	5		
		10/17	1,614	2.00	21,294	7	7		
		11/17	1,702	2.00	18,592	7	8		
		12/17	1,968	2.00	19,920	7	9		
					<b>16,599</b>		<b>239,615</b>		
DELTA	VIENNA 13	1/17	1,888	18.00	268	4	15		
		2/17	1,589	18.00	263	4	14		
		3/17	1,473	17.00	284	4	12		
		4/17	2,117	18.00	268	4	18		
		5/17	2,363	18.00	272	4	19		
		6/17	2,437	18.00	333	4	20		
		7/17	2,651	19.00	177	4	21		
		8/17	2,653	17.00	103	4	21		
		9/17	3,011	18.00	67	4	25		
		10/17	3,049	18.00	73	4	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA 13	11/17	2,651	18.00	97	4	22
		12/17	2,819	18.00	95	4	23
			<b>28,701</b>		<b>2,300</b>		
DELTA	VIENNA/WALTZ	1/17	4,429	2.00	22,923	6	24
		2/17	5,176	2.00	21,980	6	31
		3/17	5,584	2.00	33,043	6	30
		4/17	5,058	2.00	29,080	6	28
		5/17	3,467	2.00	27,543	6	19
		6/17	3,944	2.00	25,886	6	22
		7/17	4,975	2.00	26,218	6	27
		8/17	3,210	2.00	26,930	6	17
		9/17	2,197	2.00	26,622	6	12
		10/17	1,932	2.00	34,064	6	10
		11/17	2,748	2.00	29,748	6	15
		12/17	3,057	2.00	31,871	6	16
			<b>45,777</b>		<b>335,908</b>		
<b>DELTA - REPORTER TOTALS:</b>			<b>2,441,874</b>		<b>1,208,506</b>		
DEVONIAN ENERGY	CHARLTON 32	1/17	7,933	7.50	12	21	12
		2/17	7,278	7.50	11	21	12
		3/17	7,913	7.50	12	21	12
		4/17	7,795	7.50	13	21	12
		5/17	7,891	7.50	15	21	12
		6/17	7,483	7.50	16	21	12
		7/17	7,825	7.50	19	21	12
		8/17	7,883	7.50	18	21	12
		9/17	7,621	7.50	17	21	12
		10/17	7,800	7.50	17	21	12
		11/17	7,697	7.50	12	21	12
		12/17	7,679	5.86	22	21	12
			<b>92,798</b>		<b>184</b>		
<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>			<b>92,798</b>		<b>184</b>		
ENERVEST OPERATIN	ASE 1 HAYES	1/17	3,142	21.47	812	13	8
		2/17	2,801	21.47	811	13	8
		3/17	2,529	21.47	815	13	6
		4/17	2,401	21.47	786	13	6
		5/17	2,571	21.47	810	13	6
		6/17	2,695	21.47	775	13	7
		7/17	2,705	21.47	798	13	7
		8/17	2,845	21.47	790	13	7
		9/17	2,664	21.47	775	13	7
		10/17	2,838	21.19	794	13	7
		11/17	2,586	21.19	790	13	7
		12/17	2,445	21.47	813	13	6
			<b>32,222</b>		<b>9,569</b>		
ENERVEST OPERATIN	ASE 2	1/17	5,091	28.06	176	10	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 2	2/17	4,591	28.06	163	10	16		
		3/17	4,838	28.06	177	10	16		
		4/17	4,810	28.06	170	10	16		
		5/17	4,997	28.06	163	10	16		
		6/17	4,828	28.06	115	10	16		
		7/17	5,064	28.06	97	10	16		
		8/17	5,242	28.06	107	10	17		
		9/17	4,994	28.06	96	10	17		
		10/17	5,138	28.06	107	10	17		
		11/17	4,937	28.06	93	10	16		
		12/17	5,043	28.06	83	10	16		
					<b>59,573</b>		<b>1,547</b>		
		ENERVEST OPERATIN	ASE 3A-25	1/17	6,357	8.77	5,938	14	15
2/17	5,416			8.77	1,918	14	14		
3/17	5,879			8.77	3,911	14	14		
4/17	5,918			8.77	5,771	14	14		
5/17	6,683			8.77	6,425	14	15		
6/17	6,074			8.77	3,912	14	14		
7/17	6,121			8.77	3,433	14	14		
8/17	6,318			8.77	3,405	14	15		
9/17	5,476			8.77	3,277	14	13		
10/17	5,811			8.77	3,349	14	13		
11/17	5,218			8.77	3,036	14	12		
12/17	5,495			8.77	3,441	14	13		
					<b>70,766</b>		<b>47,816</b>		
ENERVEST OPERATIN	ASE 3A-36	1/17	62	10.14	56	2	1		
		2/17	62	10.14	21	2	1		
		3/17	47	10.14	30	2	1		
		4/17	48	10.14	45	2	1		
		5/17	49	10.14	44	2	1		
		6/17	48	10.14	29	2	1		
		7/17	44	10.14	23	2	1		
		8/17	38	10.14	19	2	1		
		9/17	35	10.14	20	2	1		
		10/17	39	10.14	21	2	1		
		11/17	27	10.14	15	2	0		
		12/17	23	10.14	13	2	0		
					<b>522</b>		<b>336</b>		
ENERVEST OPERATIN	ASE 3B WOLFE	1/17	17,556	11.81	495	16	35		
		2/17	15,505	11.81	448	16	35		
		3/17	17,064	11.81	508	16	34		
		4/17	16,903	11.81	494	16	35		
		5/17	17,419	11.81	469	16	35		
		6/17	16,878	11.81	326	16	35		
		7/17	17,220	11.81	268	16	35		
		8/17	17,337	11.81	289	16	35		
		9/17	16,196	11.81	253	16	34		
		10/17	16,369	11.81	274	16	33		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 3B WOLFE	11/17	15,707	11.81	234	16	33
		12/17	15,948	11.81	211	16	32
			<b>200,102</b>		<b>4,269</b>		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/17	1,032	7.27	27	3	11
		2/17	904	7.27	24	3	11
		3/17	1,006	7.27	28	3	11
		4/17	969	7.27	26	3	11
		5/17	1,014	7.27	25	3	11
		6/17	964	7.27	17	3	11
		7/17	976	7.27	14	3	10
		8/17	977	7.27	15	3	10
		9/17	940	7.27	14	3	10
		10/17	949	7.27	15	3	10
		11/17	949	7.27	13	3	11
		12/17	989	7.27	12	3	11
	<b>11,669</b>		<b>230</b>				
ENERVEST OPERATIN	ASE 4-16	1/17	937	16.44	57	8	4
		2/17	910	16.44	60	8	4
		3/17	1,146	16.44	72	8	5
		4/17	1,192	16.44	76	8	5
		5/17	1,195	16.44	87	8	5
		6/17	905	16.44	105	8	4
		7/17	871	16.44	113	8	3
		8/17	886	16.44	107	8	4
		9/17	880	16.44	94	8	4
		10/17	960	16.44	66	8	4
		11/17	1,020	16.44	63	8	4
		12/17	817	16.44	53	8	3
	<b>11,719</b>		<b>953</b>				
ENERVEST OPERATIN	ASE 4-17	1/17	3,891	16.99	233	6	21
		2/17	3,541	16.99	227	6	21
		3/17	3,837	16.99	234	6	21
		4/17	3,709	16.99	232	6	21
		5/17	3,723	16.99	266	6	20
		6/17	2,956	16.99	333	6	16
		7/17	3,053	16.99	385	6	16
		8/17	3,300	16.99	389	6	18
		9/17	3,201	16.99	332	6	18
		10/17	3,376	16.99	228	6	18
		11/17	3,028	16.99	185	6	17
		12/17	3,166	16.99	203	6	17
	<b>40,781</b>		<b>3,247</b>				
ENERVEST OPERATIN	ASE 4B	1/17	8,945	15.94	528	10	29
		2/17	7,926	15.94	502	10	28
		3/17	8,539	15.94	515	10	28
		4/17	8,254	15.94	510	10	28
		5/17	8,483	15.94	599	10	27

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4B	6/17	8,947	15.94	997	10	30
		7/17	8,871	15.94	1,106	10	29
		8/17	8,762	15.94	1,021	10	28
		9/17	8,414	15.94	862	10	28
		10/17	8,521	15.94	569	10	27
		11/17	8,132	15.94	492	10	27
		12/17	8,281	15.94	525	10	27
					<b>102,075</b>		<b>8,226</b>
ENERVEST OPERATIN	ASE 4C	1/17	741	19.65	45	1	24
		2/17	680	19.65	45	1	24
		3/17	749	19.65	47	1	24
		4/17	771	19.65	49	1	26
		5/17	719	19.65	53	1	23
		6/17	725	19.65	84	1	24
		7/17	733	19.65	94	1	24
		8/17	696	19.65	84	1	22
		9/17	803	19.65	85	1	27
		10/17	797	19.65	55	1	26
		11/17	777	19.65	48	1	26
		12/17	828	19.65	54	1	27
			<b>9,019</b>		<b>743</b>		
ENERVEST OPERATIN	ASE 4D	1/17	75	14.49	4	1	2
		2/17	39	14.49	2	1	1
		3/17	24	14.49	1	1	1
		4/17	43	14.49	3	1	1
		5/17	60	14.49	4	1	2
		6/17	56	14.49	6	1	2
		7/17	55	14.49	7	1	2
		8/17	54	14.49	6	1	2
		9/17	47	14.49	5	1	2
		10/17	44	14.49	3	1	1
		11/17	53	14.49	3	1	2
		12/17	0	0.00	0	0	0
			<b>550</b>		<b>44</b>		
ENERVEST OPERATIN	ASE 5	1/17	18,470	13.55	2,076	19	31
		2/17	15,657	13.55	2,417	19	29
		3/17	17,853	13.55	2,827	19	30
		4/17	17,696	13.55	2,803	19	31
		5/17	17,721	13.55	2,388	19	30
		6/17	17,102	13.55	2,497	19	30
		7/17	17,429	13.55	2,671	19	30
		8/17	17,831	13.55	2,952	19	30
		9/17	16,648	13.55	2,879	19	29
		10/17	16,862	13.55	2,844	19	29
		11/17	16,644	13.55	2,860	19	29
		12/17	16,375	13.55	2,889	19	28
			<b>206,288</b>		<b>32,103</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 512	1/17	19,895	8.72	8	6	107
		2/17	17,229	8.72	48	6	103
		3/17	21,017	8.72	156	6	113
		4/17	19,219	8.72	104	6	107
		5/17	17,100	8.72	100	6	92
		6/17	17,020	8.72	89	6	95
		7/17	16,923	8.72	92	6	91
		8/17	16,655	8.72	67	6	90
		9/17	15,552	8.72	32	6	86
		10/17	16,367	8.72	8	6	88
		11/17	15,902	8.72	75	6	88
		12/17	16,024	8.72	78	6	86
					<b>208,903</b>		<b>857</b>
ENERVEST OPERATIN	ASE 519	1/17	2,086	25.29	1	1	67
		2/17	1,777	25.29	6	1	63
		3/17	2,106	25.29	20	1	68
		4/17	1,909	25.29	12	1	64
		5/17	1,628	25.29	12	1	53
		6/17	1,608	25.29	11	1	54
		7/17	1,665	25.29	11	1	54
		8/17	1,574	25.29	8	1	51
		9/17	1,530	25.29	4	1	51
		10/17	1,702	25.29	1	1	55
		11/17	1,616	25.29	10	1	54
		12/17	1,614	25.29	10	1	52
					<b>20,815</b>		<b>106</b>
ENERVEST OPERATIN	ASE 5B	1/17	1,330	7.70	131	3	14
		2/17	1,447	7.70	195	3	17
		3/17	1,332	7.70	186	3	14
		4/17	1,332	7.70	188	3	15
		5/17	2,286	7.70	269	3	25
		6/17	1,807	7.70	228	3	20
		7/17	1,676	7.70	223	3	18
		8/17	1,166	7.70	170	3	13
		9/17	1,566	7.70	234	3	17
		10/17	2,132	7.70	310	3	23
		11/17	1,924	7.70	297	3	21
		12/17	2,248	7.70	355	3	24
					<b>20,246</b>		<b>2,786</b>
ENERVEST OPERATIN	ASE 5C	1/17	4,767	24.20	3	7	22
		2/17	4,184	24.20	16	7	21
		3/17	5,095	24.20	51	7	23
		4/17	4,985	24.20	34	7	24
		5/17	4,273	24.20	33	7	20
		6/17	4,421	24.20	31	7	21
		7/17	4,806	24.20	35	7	22
		8/17	4,582	24.20	25	7	21
		9/17	4,448	24.20	12	7	21

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 5C	10/17	4,643	24.20	3	7	21
		11/17	4,324	24.20	28	7	21
		12/17	4,147	24.20	28	7	19
			<b>54,675</b>		<b>299</b>		
ENERVEST OPERATIN	ASE 6	1/17	14,795	22.96	5,341	44	11
		2/17	13,100	22.96	5,732	44	11
		3/17	14,912	22.96	6,317	44	11
		4/17	14,289	22.96	6,033	44	11
		5/17	13,865	22.96	4,969	44	10
		6/17	13,435	22.96	5,764	44	10
		7/17	13,517	22.96	5,122	44	10
		8/17	13,254	22.96	5,853	44	10
		9/17	13,435	22.96	5,648	44	10
		10/17	12,994	22.96	5,696	44	10
		11/17	12,678	22.96	5,629	44	10
		12/17	13,024	22.96	5,048	44	10
	<b>163,298</b>		<b>67,152</b>				
ENERVEST OPERATIN	ASE 6B	1/17	1,057	24.27	369	2	17
		2/17	902	24.27	383	2	16
		3/17	1,103	24.27	453	2	18
		4/17	1,073	24.27	440	2	18
		5/17	1,055	24.27	367	2	17
		6/17	1,032	24.27	429	2	17
		7/17	1,110	24.27	409	2	18
		8/17	1,085	24.27	465	2	17
		9/17	1,020	24.27	419	2	17
		10/17	1,048	24.27	447	2	17
		11/17	789	24.27	363	2	13
		12/17	898	24.27	360	2	14
	<b>12,172</b>		<b>4,904</b>				
ENERVEST OPERATIN	ASE 6C	1/17	1,314	24.20	471	1	42
		2/17	1,201	24.20	521	1	43
		3/17	1,266	24.20	532	1	41
		4/17	1,242	24.20	520	1	41
		5/17	1,341	24.20	477	1	43
		6/17	1,105	24.20	470	1	37
		7/17	1,121	24.20	422	1	36
		8/17	1,091	24.20	478	1	35
		9/17	998	24.20	417	1	33
		10/17	991	24.20	432	1	32
		11/17	872	24.20	394	1	29
		12/17	871	24.20	344	1	28
	<b>13,413</b>		<b>5,478</b>				
ENERVEST OPERATIN	ASE 7	1/17	5,022	26.45	0	7	23
		2/17	4,470	26.45	0	7	23
		3/17	4,887	26.45	0	7	23
		4/17	4,965	26.45	0	7	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
ENERVEST OPERATIN	ASE 7	5/17	5,502	26.45	0	7	25	
		6/17	5,413	26.45	0	7	26	
		7/17	5,460	26.45	0	7	25	
		8/17	5,458	26.45	0	7	25	
		9/17	5,079	26.45	0	7	24	
		10/17	5,253	26.45	0	7	24	
		11/17	5,001	26.45	7	7	24	
		12/17	5,067	26.45	0	7	23	
					<b>61,577</b>		<b>7</b>	
		ENERVEST OPERATIN	ASE 7B	1/17	2,069	24.64	0	4
2/17	1,868			24.64	0	4	17	
3/17	2,042			24.64	0	4	16	
4/17	1,858			24.64	0	4	15	
5/17	1,717			24.64	0	4	14	
6/17	1,609			24.64	0	4	13	
7/17	1,676			24.64	0	4	14	
8/17	1,738			24.64	0	4	14	
9/17	1,625			24.64	0	4	14	
10/17	1,657			24.64	0	4	13	
11/17	1,605			24.64	3	4	13	
12/17	1,584			24.64	0	4	13	
					<b>21,048</b>		<b>3</b>	
ENERVEST OPERATIN	ASE 7C	1/17	2,819	19.39	467	7	13	
		2/17	2,567	19.39	428	7	13	
		3/17	2,796	19.39	461	7	13	
		4/17	2,691	19.39	450	7	13	
		5/17	2,777	19.39	471	7	13	
		6/17	2,691	19.39	439	7	13	
		7/17	2,664	19.39	468	7	12	
		8/17	2,769	19.39	476	7	13	
		9/17	2,616	19.39	495	7	12	
		10/17	2,657	19.39	508	7	12	
		11/17	2,506	19.39	369	7	12	
		12/17	2,647	19.39	562	7	12	
					<b>32,200</b>		<b>5,594</b>	
ENERVEST OPERATIN	ASE 8	1/17	8,524	14.06	24	7	39	
		2/17	7,526	14.06	24	7	38	
		3/17	7,540	14.06	23	7	35	
		4/17	7,726	14.06	17	7	37	
		5/17	7,482	14.06	20	7	34	
		6/17	7,935	14.06	18	7	38	
		7/17	8,116	14.06	27	7	37	
		8/17	7,998	14.06	20	7	37	
		9/17	7,779	14.06	23	7	37	
		10/17	8,122	14.06	23	7	37	
		11/17	7,974	14.06	23	7	38	
		12/17	7,979	14.06	22	7	37	

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>94,701</b>		<b>264</b>		
ENERVEST OPERATIN	CHARLTON 14	1/17	4,443	26.88	1,423	13	11
		2/17	4,077	26.88	1,408	13	11
		3/17	4,080	26.88	1,407	13	10
		4/17	4,109	26.88	1,021	13	11
		5/17	4,143	26.88	1,154	13	10
		6/17	4,086	26.88	1,110	13	10
		7/17	3,958	26.88	1,390	13	10
		8/17	3,699	26.88	1,037	13	9
		9/17	4,041	26.88	1,770	13	10
		10/17	4,291	26.88	1,546	13	11
		11/17	3,848	26.88	875	13	10
		12/17	3,462	26.88	1,021	13	9
			<b>48,237</b>		<b>15,162</b>		
ENERVEST OPERATIN	MAYER	1/17	5,163	23.35	37	13	13
		2/17	4,646	23.35	0	13	13
		3/17	4,703	23.35	28	13	12
		4/17	4,671	23.35	20	13	12
		5/17	4,897	23.35	7	13	12
		6/17	4,702	23.35	0	13	12
		7/17	4,860	23.35	0	13	12
		8/17	4,645	23.35	0	13	12
		9/17	4,490	23.35	0	13	12
		10/17	4,625	23.35	0	13	11
		11/17	4,480	23.35	10	13	11
		12/17	4,470	23.35	0	13	11
			<b>56,352</b>		<b>102</b>		
ENERVEST OPERATIN	NMAG 1	1/17	8,469	26.72	42	24	11
		2/17	7,579	26.72	35	24	11
		3/17	8,122	26.72	40	24	11
		4/17	8,642	26.72	45	24	12
		5/17	8,854	26.72	44	24	12
		6/17	8,332	26.72	31	24	12
		7/17	8,957	26.72	22	24	12
		8/17	8,942	26.72	17	24	12
		9/17	8,731	26.72	19	24	12
		10/17	8,193	26.72	19	24	11
		11/17	8,032	26.72	17	24	11
		12/17	7,816	26.72	15	24	10
			<b>100,669</b>		<b>346</b>		
ENERVEST OPERATIN	NMAG 2	1/17	1,761	25.78	8	3	19
		2/17	1,773	25.78	8	3	21
		3/17	1,892	25.78	9	3	20
		4/17	1,878	25.78	9	3	21
		5/17	1,903	25.78	9	3	20
		6/17	1,920	25.78	7	3	21
		7/17	2,137	25.78	5	3	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	NMAG 2	8/17	2,079	25.78	4	3	22
		9/17	2,093	25.78	4	3	23
		10/17	2,072	25.78	5	3	22
		11/17	2,097	25.78	4	3	23
		12/17	1,897	25.78	3	3	20
				<b>23,502</b>		<b>75</b>	
ENERVEST OPERATIN	NMAG 3	1/17	4,628	28.23	23	7	21
		2/17	4,405	28.23	20	7	22
		3/17	4,661	28.23	23	7	21
		4/17	4,627	28.23	24	7	22
		5/17	4,712	28.23	23	7	22
		6/17	4,358	28.23	16	7	21
		7/17	4,541	28.23	11	7	21
		8/17	4,417	28.23	8	7	20
		9/17	4,651	28.23	10	7	22
		10/17	4,710	28.23	11	7	22
		11/17	4,592	28.23	10	7	22
		12/17	4,123	28.23	8	6	22
		<b>54,425</b>		<b>187</b>			
ENERVEST OPERATIN	SCV	1/17	48,931	16.26	2,566	68	23
		2/17	43,623	16.26	2,168	68	23
		3/17	45,829	16.26	2,446	68	22
		4/17	43,852	16.26	2,748	68	21
		5/17	46,304	16.26	2,802	68	22
		6/17	42,788	16.26	2,624	68	21
		7/17	44,091	16.26	2,927	68	21
		8/17	47,797	16.26	3,309	68	23
		9/17	43,445	16.26	3,415	68	21
		10/17	44,693	16.26	3,651	68	21
		11/17	42,667	16.26	3,626	68	21
		12/17	43,066	16.26	3,999	68	20
		<b>537,086</b>		<b>36,281</b>			
ENERVEST OPERATIN	STATE HAYES	1/17	3,794	24.89	475	11	11
		2/17	3,276	24.89	380	11	11
		3/17	3,384	24.89	567	11	10
		4/17	3,525	24.89	519	11	11
		5/17	3,739	24.88	441	11	11
		6/17	3,410	24.89	419	11	10
		7/17	3,349	24.89	426	11	10
		8/17	3,321	24.89	411	11	10
		9/17	3,069	24.89	381	11	9
		10/17	3,229	24.89	489	11	9
11/17	2,955	24.89	419	11	9		
12/17	2,816	24.88	431	11	8		
		<b>39,867</b>		<b>5,358</b>			
ENERVEST OPERATIN	VIENNA CHARLTON	1/17	2,831	19.68	826	11	8
		2/17	2,585	19.68	813	11	8

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	VIENNA CHARLTON	3/17	2,584	19.68	812	11	8		
		4/17	2,498	19.68	564	11	8		
		5/17	2,377	19.68	603	11	7		
		6/17	2,471	19.68	612	11	7		
		7/17	2,531	19.68	812	11	7		
		8/17	2,594	19.68	665	11	8		
		9/17	2,752	19.68	1,104	11	8		
		10/17	2,763	19.68	907	11	8		
		11/17	2,574	19.68	503	11	8		
		12/17	2,408	19.68	607	11	7		
					<b>30,968</b>		<b>8,828</b>		
		<b>ENERVEST OPERATING LLC - REPORTER TOTALS:</b>			<b>2,339,440</b>		<b>262,872</b>		
HRF	ABE LINCOLN	1/17	950	13.42	240	3	10		
		2/17	789	13.42	194	3	9		
		3/17	884	13.42	214	3	9		
		4/17	908	13.42	222	3	10		
		5/17	1,050	13.42	268	3	11		
		6/17	1,004	13.42	305	3	11		
		7/17	971	13.42	282	3	10		
		8/17	915	13.42	261	3	10		
		9/17	807	13.42	229	3	9		
		10/17	847	13.42	228	3	9		
		11/17	782	13.42	212	3	9		
		12/17	894	13.42	235	3	10		
			<b>10,801</b>		<b>2,890</b>				
HRF	BEAR SWAMP	1/17	11,127	11.34	2,736	8	45		
		2/17	10,081	11.34	2,427	8	45		
		3/17	11,133	11.34	2,300	8	45		
		4/17	10,792	11.34	3,098	8	45		
		5/17	11,181	11.34	2,489	8	45		
		6/17	10,806	11.34	1,952	8	45		
		7/17	11,321	11.34	2,005	8	46		
		8/17	11,268	11.34	2,128	8	45		
		9/17	10,488	11.34	1,438	8	44		
		10/17	11,115	11.34	2,102	8	45		
		11/17	9,698	11.34	977	8	40		
		12/17	11,174	11.34	1,510	8	45		
			<b>130,184</b>		<b>25,162</b>				
HRF	CLOVER PATCH	1/17	45,299	8.30	11,357	14	104		
		2/17	40,577	8.30	9,915	14	104		
		3/17	44,087	8.30	10,206	14	102		
		4/17	42,619	8.30	10,961	14	101		
		5/17	44,011	8.30	10,788	14	101		
		6/17	42,949	8.30	11,435	14	102		
		7/17	43,955	8.30	11,250	14	101		
		8/17	44,090	8.30	11,278	14	102		
9/17	41,800	8.30	10,005	14	100				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	CLOVER PATCH	10/17	42,688	8.30	10,454	14	98
		11/17	40,028	8.30	8,839	14	95
		12/17	41,795	8.30	9,357	14	96
			<b>513,898</b>		<b>125,845</b>		
HRF	CLUB PROSPECT	1/17	1,066	14.21	262	2	17
		2/17	919	14.21	221	2	16
		3/17	1,030	14.21	213	2	17
		4/17	1,041	14.21	299	2	17
		5/17	1,119	14.21	249	2	18
		6/17	1,081	14.21	195	2	18
		7/17	1,152	14.21	204	2	19
		8/17	1,117	14.21	211	2	18
		9/17	1,028	14.21	141	2	17
		10/17	1,052	14.21	199	2	17
		11/17	766	14.21	77	2	13
		12/17	1,036	14.21	140	2	17
			<b>12,407</b>		<b>2,411</b>		
HRF	HERMS LANDING	1/17	1,023	14.40	259	3	11
		2/17	932	14.40	229	3	11
		3/17	1,001	14.40	243	3	11
		4/17	983	14.40	240	3	11
		5/17	991	14.40	252	3	11
		6/17	997	14.40	303	3	11
		7/17	1,017	14.40	296	3	11
		8/17	1,038	14.40	296	3	11
		9/17	972	14.40	276	3	11
		10/17	990	14.40	267	3	11
		11/17	938	14.40	255	3	10
		12/17	1,011	14.40	265	3	11
	<b>11,893</b>		<b>3,181</b>				
HRF	INDIAN GREEN	1/17	7,603	9.76	1,922	7	35
		2/17	6,853	9.76	1,686	7	35
		3/17	7,403	9.76	1,793	7	34
		4/17	7,217	9.76	1,762	7	34
		5/17	7,348	9.76	1,872	7	34
		6/17	7,147	9.76	2,171	7	34
		7/17	7,280	9.76	2,116	7	34
		8/17	7,369	9.76	2,099	7	34
		9/17	7,100	9.76	2,016	7	34
		10/17	7,064	9.76	1,903	7	33
		11/17	6,956	9.76	1,888	7	33
		12/17	7,388	9.76	1,938	7	34
	<b>86,728</b>		<b>23,166</b>				
HRF	INDIAN GREEN EAST	1/17	2,899	9.26	713	2	47
		2/17	2,639	9.26	635	2	47
		3/17	2,887	9.26	596	2	47
		4/17	2,797	9.26	803	2	47

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	INDIAN GREEN EAST	5/17	2,835	9.26	631	2	46		
		6/17	2,719	9.26	492	2	45		
		7/17	2,803	9.26	496	2	45		
		8/17	2,789	9.26	527	2	45		
		9/17	2,652	9.26	364	2	44		
		10/17	2,687	9.26	508	2	43		
		11/17	2,407	9.26	242	2	40		
		12/17	2,670	9.26	361	2	43		
					<b>32,784</b>		<b>6,368</b>		
		HRF	LIGHTNING TREE	1/17	14,122	10.88	3,473	9	51
2/17	13,001			10.88	3,130	9	52		
3/17	13,807			10.88	2,852	9	49		
4/17	13,790			10.88	3,959	9	51		
5/17	13,925			10.88	3,100	9	50		
6/17	13,418			10.88	2,424	9	50		
7/17	14,278			10.88	2,528	9	51		
8/17	14,200			10.88	2,682	9	51		
9/17	13,364			10.88	1,832	9	49		
10/17	13,411			10.88	2,537	9	48		
11/17	10,989			10.88	1,108	9	41		
12/17	12,870			10.88	1,739	9	46		
			<b>161,175</b>		<b>31,364</b>				
HRF	LOST WATCHMAN	1/17	13,319	14.47	3,276	11	39		
		2/17	12,036	14.47	2,898	11	39		
		3/17	13,233	14.47	2,733	11	39		
		4/17	12,775	14.47	3,667	11	39		
		5/17	13,625	14.47	3,034	11	40		
		6/17	13,518	14.47	2,442	11	41		
		7/17	14,064	14.47	2,491	11	41		
		8/17	13,921	14.47	2,629	11	41		
		9/17	12,558	14.47	1,721	11	38		
		10/17	13,831	14.47	2,616	11	41		
		11/17	11,233	14.47	1,132	11	34		
		12/17	13,372	14.47	1,807	11	39		
			<b>157,485</b>		<b>30,446</b>				
HRF	MINERS DAM	1/17	3,164	7.20	778	2	51		
		2/17	2,872	7.20	692	2	51		
		3/17	3,124	7.20	645	2	50		
		4/17	2,958	7.20	849	2	49		
		5/17	3,002	7.20	668	2	48		
		6/17	2,932	7.20	530	2	49		
		7/17	3,125	7.20	553	2	50		
		8/17	3,110	7.20	587	2	50		
		9/17	2,956	7.20	405	2	49		
		10/17	3,071	7.20	581	2	50		
		11/17	2,882	7.20	290	2	48		
		12/17	3,061	7.20	414	2	49		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>36,257</b>		<b>6,992</b>		
HRF	MINERS DAM - 21242	1/17	1,301	6.67	320	1	42
		2/17	1,156	6.67	278	1	41
		3/17	1,225	6.67	253	1	40
		4/17	1,124	6.67	323	1	37
		5/17	1,118	6.67	249	1	36
		6/17	1,126	6.67	203	1	38
		7/17	1,242	6.67	220	1	40
		8/17	1,263	6.67	238	1	41
		9/17	1,204	6.67	165	1	40
		10/17	1,238	6.67	234	1	40
		11/17	1,163	6.67	117	1	39
		12/17	1,282	6.67	173	1	41
			<b>14,442</b>		<b>2,773</b>		
HRF	MINERS DAM - 21243	1/17	2,482	6.67	610	1	80
		2/17	2,215	6.67	533	1	79
		3/17	2,393	6.67	494	1	77
		4/17	2,284	6.67	656	1	76
		5/17	2,321	6.67	517	1	75
		6/17	2,301	6.67	416	1	77
		7/17	2,495	6.67	442	1	80
		8/17	2,467	6.67	466	1	80
		9/17	2,355	6.67	323	1	79
		10/17	2,438	6.67	461	1	79
		11/17	2,274	6.67	229	1	76
		12/17	2,411	6.67	326	1	78
			<b>28,436</b>		<b>5,473</b>		
HRF	MINERS DAM-20279	1/17	1,947	14.43	492	1	63
		2/17	1,759	14.43	433	1	63
		3/17	1,953	14.43	473	1	63
		4/17	1,922	14.43	469	1	64
		5/17	2,064	14.43	526	1	67
		6/17	2,005	14.43	608	1	67
		7/17	2,050	14.43	596	1	66
		8/17	2,077	14.43	592	1	67
		9/17	1,953	14.43	555	1	65
		10/17	2,046	14.43	551	1	66
		11/17	1,882	14.43	511	1	63
		12/17	1,992	14.43	523	1	64
			<b>23,650</b>		<b>6,329</b>		
HRF	MINERS DAM-20280	1/17	2,203	14.43	557	1	71
		2/17	2,213	14.43	544	1	79
		3/17	2,379	14.43	576	1	77
		4/17	2,284	14.43	558	1	76
		5/17	2,574	14.43	656	1	83
		6/17	2,407	14.43	730	1	80
		7/17	2,439	14.43	709	1	79

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20280	8/17	2,454	14.43	699	1	79
		9/17	2,370	14.43	673	1	79
		10/17	2,645	14.43	713	1	85
		11/17	2,487	14.43	676	1	83
		12/17	2,592	14.43	680	1	84
				<b>29,047</b>		<b>7,771</b>	
HRF	MINERS DAM-20339	1/17	4,087	14.43	1,033	1	132
		2/17	3,682	14.43	905	1	132
		3/17	4,024	14.43	975	1	130
		4/17	3,909	14.43	955	1	130
		5/17	4,026	14.43	1,026	1	130
		6/17	3,917	14.43	1,189	1	131
		7/17	3,950	14.43	1,148	1	127
		8/17	3,960	14.43	1,128	1	128
		9/17	3,720	14.43	1,056	1	124
		10/17	3,820	14.43	1,029	1	123
		11/17	3,541	14.43	962	1	118
		12/17	3,824	14.43	1,003	1	123
				<b>46,460</b>		<b>12,409</b>	
HRF	MINERS DAM-20438	1/17	1,545	14.43	391	1	50
		2/17	1,447	14.43	356	1	52
		3/17	1,578	14.43	382	1	51
		4/17	1,535	14.43	375	1	51
		5/17	1,549	14.43	395	1	50
		6/17	1,425	14.43	433	1	48
		7/17	1,448	14.43	421	1	47
		8/17	1,471	14.43	419	1	47
		9/17	1,409	14.43	400	1	47
		10/17	1,506	14.43	406	1	49
		11/17	1,428	14.43	388	1	48
		12/17	1,508	14.43	396	1	49
		<b>17,849</b>		<b>4,762</b>			
HRF	MINERS DAM-20439	1/17	1,195	14.43	302	1	39
		2/17	1,075	14.43	264	1	38
		3/17	1,168	14.43	283	1	38
		4/17	1,130	14.43	276	1	38
		5/17	1,161	14.43	296	1	37
		6/17	1,101	14.43	334	1	37
		7/17	1,138	14.43	331	1	37
		8/17	1,143	14.43	326	1	37
		9/17	1,090	14.43	309	1	36
		10/17	1,130	14.43	304	1	36
		11/17	1,062	14.43	288	1	35
12/17	1,102	14.43	289	1	36		
		<b>13,495</b>		<b>3,602</b>			
HRF	MINERS DAM-20440	1/17	3,681	14.43	930	1	119
		2/17	3,325	14.43	818	1	119

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20440	3/17	3,634	14.43	880	1	117		
		4/17	3,583	14.43	875	1	119		
		5/17	3,726	14.43	949	1	120		
		6/17	3,631	14.43	1,102	1	121		
		7/17	3,714	14.43	1,080	1	120		
		8/17	3,750	14.43	1,069	1	121		
		9/17	3,550	14.43	1,008	1	118		
		10/17	3,628	14.43	978	1	117		
		11/17	3,373	14.43	916	1	112		
		12/17	3,517	14.43	923	1	113		
					<b>43,112</b>		<b>11,528</b>		
		HRF	MINERS DAM-21065	1/17	1,228	8.07	310	1	40
				2/17	1,033	8.07	254	1	37
3/17	1,126			8.07	273	1	36		
4/17	1,103			8.07	269	1	37		
5/17	1,328			8.07	338	1	43		
6/17	1,337			8.07	406	1	45		
7/17	1,381			8.07	401	1	45		
8/17	1,351			8.07	385	1	44		
9/17	1,270			8.07	361	1	42		
10/17	1,200			8.07	323	1	39		
11/17	1,149			8.07	312	1	38		
12/17	1,077			8.07	283	1	35		
					<b>14,583</b>		<b>3,915</b>		
HRF	MINERS DAM-21066	1/17	1,989	8.07	503	1	64		
		2/17	1,803	8.07	443	1	64		
		3/17	1,968	8.07	477	1	63		
		4/17	1,854	8.07	453	1	62		
		5/17	1,883	8.07	480	1	61		
		6/17	1,823	8.07	553	1	61		
		7/17	1,894	8.07	551	1	61		
		8/17	1,950	8.07	556	1	63		
		9/17	1,871	8.07	531	1	62		
		10/17	1,915	8.07	516	1	62		
		11/17	1,807	8.07	491	1	60		
		12/17	1,894	8.07	497	1	61		
					<b>22,651</b>		<b>6,051</b>		
HRF	MINERS DAM-21067	1/17	5,352	8.07	1,353	1	173		
		2/17	4,785	8.07	1,177	1	171		
		3/17	5,311	8.07	1,287	1	171		
		4/17	4,920	8.07	1,201	1	164		
		5/17	4,937	8.07	1,258	1	159		
		6/17	4,741	8.07	1,439	1	158		
		7/17	4,995	8.07	1,452	1	161		
		8/17	5,155	8.07	1,469	1	166		
		9/17	5,013	8.07	1,424	1	167		
		10/17	5,237	8.07	1,411	1	169		
		11/17	4,952	8.07	1,345	1	165		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21067	12/17	5,112	8.07	1,342	1	165
			<b>60,510</b>		<b>16,158</b>		
HRF	MINERS DAM-21068	1/17	304	8.07	77	1	10
		2/17	279	8.07	69	1	10
		3/17	300	8.07	73	1	10
		4/17	294	8.07	72	1	10
		5/17	306	8.07	78	1	10
		6/17	299	8.07	91	1	10
		7/17	324	8.07	94	1	10
		8/17	322	8.07	92	1	10
		9/17	300	8.07	85	1	10
		10/17	307	8.07	83	1	10
		11/17	289	8.07	78	1	10
		12/17	298	8.07	78	1	10
			<b>3,622</b>		<b>970</b>		
HRF	MINERS DAM-21153	1/17	1,808	6.67	445	1	58
		2/17	1,633	6.67	393	1	58
		3/17	1,772	6.67	366	1	57
		4/17	1,703	6.67	489	1	57
		5/17	1,735	6.67	386	1	56
		6/17	1,692	6.67	306	1	56
		7/17	1,776	6.67	314	1	57
		8/17	1,766	6.67	334	1	57
		9/17	1,687	6.67	231	1	56
		10/17	1,725	6.67	326	1	56
		11/17	1,598	6.67	161	1	53
		12/17	1,707	6.67	231	1	55
			<b>20,602</b>		<b>3,982</b>		
HRF	MINERS DAM-21154	1/17	1,624	6.67	399	1	52
		2/17	1,453	6.67	350	1	52
		3/17	1,560	6.67	322	1	50
		4/17	1,463	6.67	420	1	49
		5/17	1,511	6.67	336	1	49
		6/17	1,506	6.67	272	1	50
		7/17	1,577	6.67	279	1	51
		8/17	1,570	6.67	296	1	51
		9/17	1,488	6.67	204	1	50
		10/17	1,489	6.67	282	1	48
		11/17	1,393	6.67	140	1	46
		12/17	1,511	6.67	204	1	49
			<b>18,145</b>		<b>3,504</b>		
HRF	PINE ISLAND	1/17	1,944	10.64	478	1	63
		2/17	1,715	10.64	413	1	61
		3/17	1,901	10.64	393	1	61
		4/17	1,841	10.64	529	1	61
		5/17	1,945	10.64	433	1	63
		6/17	1,872	10.64	338	1	62

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	PINE ISLAND	7/17	1,970	10.64	349	1	64
		8/17	1,973	10.64	373	1	64
		9/17	1,825	10.64	250	1	61
		10/17	1,889	10.64	357	1	61
		11/17	1,653	10.64	167	1	55
		12/17	1,856	10.64	251	1	60
					<b>22,384</b>		<b>4,331</b>
HRF	SNOWPLOW 2A	1/17	1,469	9.85	361	2	24
		2/17	1,338	9.85	322	2	24
		3/17	1,506	9.85	311	2	24
		4/17	1,473	9.85	423	2	25
		5/17	1,510	9.85	336	2	24
		6/17	1,407	9.85	254	2	23
		7/17	1,456	9.85	258	2	23
		8/17	1,447	9.85	273	2	23
		9/17	1,382	9.85	189	2	23
		10/17	1,585	9.85	300	2	26
		11/17	1,536	9.85	155	2	26
		12/17	1,319	9.85	178	2	21
			<b>17,428</b>		<b>3,360</b>		
HRF	SOUTH OTSEGO 10 SEA O T	1/17	2,768	23.34	0	4	22
		2/17	2,644	23.34	0	4	24
		3/17	4,892	27.58	0	9	18
		4/17	3,626	27.58	0	6	20
		5/17	3,765	27.58	0	6	20
		6/17	4,263	27.58	0	9	16
		7/17	3,459	27.58	0	6	19
		8/17	3,562	27.58	0	6	19
		9/17	4,002	27.58	0	9	15
		10/17	3,578	27.58	0	6	19
		11/17	2,945	27.58	0	6	16
		12/17	4,200	27.58	0	9	15
			<b>43,704</b>		<b>0</b>		
HRF	STATE TLC MINERS DAM	1/17	6,048	12.17	1,529	5	39
		2/17	5,507	12.17	1,354	5	39
		3/17	6,046	12.17	1,465	5	39
		4/17	5,968	12.17	1,457	5	40
		5/17	6,066	12.17	1,546	5	39
		6/17	5,791	12.17	1,757	5	39
		7/17	5,955	12.17	1,731	5	38
		8/17	6,030	12.17	1,718	5	39
		9/17	5,742	12.17	1,630	5	38
		10/17	6,044	12.17	1,629	5	39
		11/17	5,610	12.17	1,524	5	37
12/17	5,875	12.17	1,542	5	38		
			<b>70,682</b>		<b>18,882</b>		
HRF	TLC 20	1/17	35,701	22.22	9,023	29	40

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	TLC 20	2/17	32,392	22.22	7,964	29	40		
		3/17	35,383	22.22	8,572	29	39		
		4/17	34,461	22.22	8,416	29	40		
		5/17	35,310	22.22	8,996	29	39		
		6/17	34,635	22.22	10,510	29	40		
		7/17	35,178	22.22	10,227	29	39		
		8/17	35,617	22.22	10,147	29	40		
		9/17	33,329	22.22	9,464	29	38		
		10/17	34,523	22.22	9,303	29	38		
		11/17	31,851	22.22	8,654	29	37		
		12/17	34,336	22.22	9,010	29	38		
					<b>412,716</b>		<b>110,286</b>		
		HRF	TLC AIRPORT	1/17	2,831	20.83	715	4	23
2/17	2,590			20.83	637	4	23		
3/17	2,833			20.83	686	4	23		
4/17	2,775			20.83	678	4	23		
5/17	2,804			20.83	714	4	23		
6/17	2,696			20.83	818	4	22		
7/17	2,753			20.83	800	4	22		
8/17	2,814			20.83	802	4	23		
9/17	2,603			20.83	739	4	22		
10/17	2,722			20.83	733	4	22		
11/17	2,428			20.83	660	4	20		
12/17	2,648			20.83	695	4	21		
					<b>32,497</b>		<b>8,677</b>		
HRF	TLC FOUR CORNERS	1/17	5,965	10.15	1,467	6	32		
		2/17	5,317	10.15	1,280	6	32		
		3/17	5,778	10.15	1,194	6	31		
		4/17	5,524	10.15	1,586	6	31		
		5/17	5,627	10.15	1,253	6	30		
		6/17	5,570	10.15	1,006	6	31		
		7/17	5,929	10.15	1,050	6	32		
		8/17	5,887	10.15	1,112	6	32		
		9/17	5,620	10.15	770	6	31		
		10/17	5,762	10.15	1,090	6	31		
		11/17	5,354	10.15	540	6	30		
		12/17	5,767	10.15	779	6	31		
					<b>68,100</b>		<b>13,127</b>		
HRF	TOM & JERRY	1/17	286	13.50	70	1	9		
		2/17	278	13.50	67	1	10		
		3/17	286	13.50	59	1	9		
		4/17	312	13.50	90	1	10		
		5/17	306	13.50	68	1	10		
		6/17	271	13.50	49	1	9		
		7/17	204	13.50	36	1	7		
		8/17	188	13.50	35	1	6		
		9/17	225	13.50	31	1	8		
		10/17	280	13.50	53	1	9		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TOM & JERRY	11/17	201	13.50	20	1	7
		12/17	260	13.50	35	1	8
			<b>3,097</b>		<b>613</b>		
HRF	TY COBB	1/17	1,893	9.36	479	2	31
		2/17	1,726	9.36	424	2	31
		3/17	1,886	9.36	457	2	30
		4/17	1,838	9.36	449	2	31
		5/17	1,874	9.36	478	2	30
		6/17	1,852	9.36	562	2	31
		7/17	1,880	9.36	546	2	30
		8/17	1,904	9.36	542	2	31
		9/17	1,770	9.36	503	2	30
		10/17	1,764	9.36	475	2	28
		11/17	1,649	9.36	448	2	27
		12/17	1,783	9.36	468	2	29
			<b>21,819</b>		<b>5,831</b>		
HRF	WELCH	1/17	877	12.21	222	1	28
		2/17	783	12.21	193	1	28
		3/17	858	12.21	208	1	28
		4/17	834	12.21	204	1	28
		5/17	851	12.21	217	1	27
		6/17	891	12.21	270	1	30
		7/17	918	12.21	267	1	30
		8/17	910	12.21	259	1	29
		9/17	823	12.21	234	1	27
		10/17	881	12.21	238	1	28
		11/17	821	12.21	223	1	27
		12/17	865	12.21	227	1	28
			<b>10,312</b>		<b>2,762</b>		
<b>HRF - REPORTER TOTALS:</b>			<b>2,212,955</b>		<b>514,921</b>		
JAG OP, LLC	BLACK RIVER	1/17	18,903	20.04	1,848	20	30
		2/17	16,662	20.11	1,590	21	28
		3/17	17,679	15.10	1,867	20	28
		4/17	18,246	16.61	1,645	20	30
		5/17	21,083	15.80	1,650	20	34
		6/17	16,819	15.85	1,563	20	28
		7/17	17,236	16.61	1,671	20	28
		8/17	18,934	15.42	1,706	21	29
		9/17	18,447	15.59	1,711	20	31
		10/17	19,082	15.48	1,656	20	31
11/17	17,704	15.75	1,721	20	30		
12/17	19,071	15.87	1,703	20	31		
			<b>219,866</b>		<b>20,331</b>		
JAG OP, LLC	MERO 34	1/17	2,257	20.04	220	5	15
		2/17	1,994	20.11	190	5	14
		3/17	2,058	17.58	218	5	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAG OP, LLC	MERO 34	4/17	2,234	19.11	201	5	15
		5/17	2,463	18.47	193	5	16
		6/17	1,993	18.52	183	5	13
		7/17	2,108	19.09	205	5	14
		8/17	2,257	18.38	204	5	15
		9/17	2,193	18.53	203	5	15
		10/17	2,255	18.29	196	5	15
		11/17	2,026	18.03	197	5	14
		12/17	2,223	18.50	198	5	14
					<b>26,061</b>		<b>2,408</b>
JAG OP, LLC	NORTH VIENNA 26	1/17	1,137	20.04	111	3	12
		2/17	1,009	20.11	96	3	12
		3/17	1,065	19.09	113	3	11
		4/17	1,094	19.36	99	3	12
		5/17	1,233	19.24	97	3	13
		6/17	983	19.27	91	3	11
		7/17	1,057	19.58	103	3	11
		8/17	1,127	19.17	102	3	12
		9/17	1,071	19.05	99	3	12
		10/17	1,124	19.12	98	3	12
		11/17	1,010	18.99	98	3	11
		12/17	1,096	19.12	98	3	12
			<b>13,006</b>		<b>1,205</b>		
JAG OP, LLC	PENN B1-14	1/17	0	0.00	0	0	0
		2/17	12	20.11	1	1	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>12</b>		<b>1</b>		
JAG OP, LLC	WAGAR 22	1/17	1,968	20.04	192	2	32
		2/17	1,757	20.11	168	2	31
		3/17	1,907	16.28	202	2	31
		4/17	1,970	16.85	178	2	33
		5/17	2,247	16.84	176	2	36
		6/17	1,771	16.89	167	2	30
		7/17	1,924	17.42	187	2	31
		8/17	2,129	17.34	192	2	34
		9/17	2,048	17.31	190	2	34
		10/17	2,094	16.98	182	2	34
		11/17	1,897	16.87	184	2	32
12/17	2,044	17.01	182	2	33		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			23,756		2,200		
	<b>JAG OP, LLC - REPORTER TOTALS:</b>		<b>282,701</b>		<b>26,145</b>		
<b>JAGUAR ENERGY, LL</b>	<b>OTSEGO LAKE 34</b>	1/17	3	29.00	0	2	0
		2/17	0	29.00	0	0	0
		3/17	233	29.00	0	2	4
		4/17	0	29.00	0	0	0
		5/17	0	29.00	0	0	0
		6/17	0	29.00	0	0	0
		7/17	0	29.00	0	0	0
		8/17	0	29.00	0	0	0
		9/17	0	29.00	0	0	0
		10/17	0	29.00	0	0	0
		11/17	0	29.00	0	0	0
		12/17	0	29.00	0	0	0
			236		0		
	<b>JAGUAR ENERGY, LLC - REPORTER TOTALS:</b>		<b>236</b>		<b>0</b>		
<b>JDB ENERGY LLC</b>	<b>CCR</b>	1/17	5,996	5.35	5,860	10	19
		2/17	5,513	5.35	5,524	10	20
		3/17	5,978	5.35	4,891	10	19
		4/17	6,249	5.35	4,568	10	21
			23,736		20,843		
<b>JDB ENERGY LLC</b>	<b>CCR II</b>	1/17	2,550	5.35	9,648	7	12
		2/17	2,183	5.35	8,722	7	11
		3/17	1,996	5.35	6,546	7	9
		4/17	1,577	5.35	1,218	7	8
			8,306		26,134		
<b>JDB ENERGY LLC</b>	<b>CCR III</b>	1/17	497	5.35	335	2	8
		2/17	270	5.35	290	2	5
		3/17	402	5.35	465	2	6
		4/17	385	5.35	305	2	6
			1,554		1,395		
	<b>JDB ENERGY LLC - REPORTER TOTALS:</b>		<b>33,596</b>		<b>48,372</b>		
<b>JORDAN DEVELOPME</b>	<b>451 RUM</b>	1/17	5,368	19.35	127	15	12
		2/17	4,743	19.35	106	15	11
		3/17	4,831	19.35	119	15	10
		4/17	5,408	19.35	125	15	12
		5/17	5,609	19.35	123	15	12
		6/17	5,828	19.35	112	15	13
		7/17	5,735	19.35	115	15	12
		8/17	5,547	19.35	105	15	12
		9/17	6,135	19.35	125	15	14
		10/17	6,197	19.35	176	15	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	451 RUM	11/17	5,114	19.35	147	15	11
		12/17	4,007	19.35	119	15	9
			<b>64,522</b>		<b>1,499</b>		
JORDAN DEVELOPME	ART CARNEY	1/17	7,744	4.43	5,398	14	18
		2/17	7,211	4.43	5,421	14	18
		3/17	7,937	4.43	7,042	14	18
		4/17	7,509	4.43	7,648	14	18
		5/17	7,460	4.43	10,618	14	17
		6/17	7,378	4.43	10,542	14	18
		7/17	7,526	4.43	9,864	14	17
		8/17	7,332	4.43	12,530	14	17
		9/17	7,140	4.43	12,549	14	17
		10/17	7,613	4.43	13,117	14	18
		11/17	7,458	4.43	10,598	14	18
		12/17	7,135	4.43	10,711	14	16
			<b>89,443</b>		<b>116,038</b>		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/17	11,570	19.35	782	8	47
		2/17	10,474	19.35	702	8	47
		3/17	11,980	19.35	754	8	48
		4/17	11,091	19.35	744	8	46
		5/17	11,045	19.35	715	8	45
		6/17	10,422	19.35	760	8	43
		7/17	11,225	19.35	762	8	45
		8/17	10,617	19.35	798	8	43
		9/17	9,638	19.35	746	8	40
		10/17	10,498	19.35	722	8	42
		11/17	10,541	19.35	601	8	44
		12/17	10,688	19.35	607	8	43
			<b>129,789</b>		<b>8,693</b>		
JORDAN DEVELOPME	BLACK	1/17	3,986	20.02	0	28	5
		2/17	4,048	20.02	0	23	6
		3/17	4,238	20.02	0	28	5
		4/17	4,475	20.02	0	25	6
		5/17	4,519	20.02	0	25	6
		6/17	4,338	20.02	0	25	6
		7/17	4,786	20.02	0	25	6
		8/17	4,842	20.02	0	25	6
		9/17	4,813	20.02	0	23	7
		10/17	4,470	20.02	0	23	6
		11/17	4,508	20.02	0	23	7
		12/17	4,490	20.02	0	23	6
			<b>53,513</b>		<b>0</b>		
JORDAN DEVELOPME	COLFAX 29	1/17	8,847	4.53	31,531	12	24
		2/17	8,505	4.53	34,707	12	25
		3/17	9,742	4.53	35,037	12	26
		4/17	10,016	4.53	31,174	12	28
		5/17	10,398	4.53	30,041	12	28

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	COLFAX 29	6/17	10,413	4.53	29,039	12	29
		7/17	10,978	4.53	30,524	12	29
		8/17	10,246	4.53	27,994	12	28
		9/17	10,861	4.53	29,139	12	30
		10/17	11,200	4.53	29,500	12	30
		11/17	10,808	4.53	24,076	12	30
		12/17	10,947	4.53	26,300	12	29
					<b>122,961</b>		<b>359,062</b>
JORDAN DEVELOPME	DEWARD CLEAVER	1/17	7,629	6.20	300	5	49
		2/17	6,807	6.20	356	5	49
		3/17	7,585	6.20	420	5	49
		4/17	7,009	6.20	509	5	47
		5/17	7,808	6.20	531	5	50
		6/17	7,429	6.20	250	5	50
		7/17	8,209	6.20	1,361	5	53
		8/17	8,211	6.20	961	5	53
		9/17	7,938	6.20	979	5	53
		10/17	8,179	6.20	1,439	5	53
		11/17	7,046	6.20	1,141	5	47
		12/17	7,452	6.20	1,653	5	48
			<b>91,302</b>		<b>9,900</b>		
JORDAN DEVELOPME	DOVER WEST	1/17	6,626	17.18	0	21	10
		2/17	6,631	17.18	0	21	11
		3/17	6,812	17.18	0	21	10
		4/17	6,916	17.18	0	21	11
		5/17	7,160	17.18	0	21	11
		6/17	6,746	17.18	0	21	11
		7/17	6,645	17.18	0	21	10
		8/17	6,601	17.18	0	21	10
		9/17	6,175	17.18	0	21	10
		10/17	6,366	17.18	0	21	10
		11/17	6,015	17.18	0	21	10
		12/17	5,508	17.18	0	21	8
			<b>78,201</b>		<b>0</b>		
JORDAN DEVELOPME	FARMER IN THE DELL	1/17	15,344	20.01	310	17	29
		2/17	13,256	20.01	280	17	28
		3/17	15,249	20.01	310	17	29
		4/17	13,433	20.01	284	17	26
		5/17	14,419	20.01	269	17	27
		6/17	10,514	20.01	242	17	21
		7/17	14,741	20.01	320	17	28
		8/17	15,282	20.01	340	17	29
		9/17	14,022	20.01	296	17	27
		10/17	14,780	20.01	330	17	28
		11/17	14,609	20.01	312	17	29
		12/17	15,217	20.01	330	17	29
			<b>170,866</b>		<b>3,623</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	GREEN ACRES	1/17	7,084	3.57	8,836	14	16
		2/17	6,222	3.57	10,719	14	16
		3/17	6,638	3.57	14,809	14	15
		4/17	6,615	3.57	16,875	14	16
		5/17	6,688	3.57	16,427	14	15
		6/17	6,652	3.57	13,787	14	16
		7/17	6,966	3.57	15,362	14	16
		8/17	7,370	3.57	19,496	14	17
		9/17	7,136	3.57	18,645	14	17
		10/17	7,523	3.57	19,307	14	17
		11/17	7,260	3.57	15,661	14	17
		12/17	8,051	3.57	18,020	14	19
					<b>84,205</b>		<b>187,944</b>
JORDAN DEVELOPME	HAYMEADOW	1/17	19,901	26.84	320	17	38
		2/17	17,750	26.84	285	17	37
		3/17	19,629	26.84	319	17	37
		4/17	19,089	26.84	315	17	37
		5/17	19,340	26.84	320	17	37
		6/17	18,274	26.84	310	17	36
		7/17	18,036	26.84	320	17	34
		8/17	19,011	26.84	340	17	36
		9/17	19,007	26.84	320	17	37
		10/17	19,833	26.84	334	17	38
		11/17	18,813	26.84	300	17	37
		12/17	19,275	26.84	330	17	37
					<b>227,958</b>		<b>3,813</b>
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/17	77,635	4.72	23,594	28	89
		2/17	71,869	4.72	18,307	28	92
		3/17	76,177	4.72	19,372	28	88
		4/17	74,486	4.72	19,568	28	89
		5/17	76,149	4.72	19,964	28	88
		6/17	74,354	4.72	20,847	28	89
		7/17	76,402	4.72	20,787	28	88
		8/17	75,481	4.72	20,341	28	87
		9/17	72,448	4.72	20,108	28	86
		10/17	74,506	4.72	20,676	28	86
		11/17	71,520	4.72	19,596	28	85
		12/17	73,346	4.72	20,246	28	84
					<b>894,373</b>		<b>243,406</b>
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/17	3,041	5.06	2,170	3	33
		2/17	2,754	5.06	1,960	3	33
		3/17	3,018	5.06	2,170	3	32
		4/17	2,530	5.06	2,100	3	28
		5/17	2,491	5.06	2,170	3	27
		6/17	2,451	5.06	2,100	3	27
		7/17	2,203	5.06	2,170	3	24
		8/17	2,050	5.06	2,130	3	22
		9/17	1,943	5.06	2,100	3	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY NORTH	10/17	2,119	5.06	2,170	3	23
		11/17	2,152	5.06	2,100	3	24
		12/17	2,232	5.06	2,170	3	24
			<b>28,984</b>		<b>25,510</b>		
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/17	0	3.79	0	0	0
		2/17	0	3.79	0	0	0
		3/17	0	3.79	0	0	0
		4/17	0	3.79	0	0	0
		5/17	0	3.79	0	0	0
		6/17	0	3.79	0	0	0
		7/17	0	3.79	0	0	0
		8/17	0	3.79	0	0	0
		9/17	0	3.79	0	0	0
		10/17	0	3.79	0	0	0
		11/17	0	3.79	0	0	0
		12/17	0	3.79	0	0	0
	<b>0</b>		<b>0</b>				
JORDAN DEVELOPME	NICKERSON VALLEY	1/17	12,495	14.01	285	16	25
		2/17	11,248	14.01	270	16	25
		3/17	12,219	14.01	300	16	25
		4/17	12,233	14.01	288	16	25
		5/17	12,090	14.01	305	16	24
		6/17	13,026	14.01	295	16	27
		7/17	13,457	14.01	305	16	27
		8/17	12,622	14.01	275	16	25
		9/17	12,936	14.01	296	16	27
		10/17	13,514	14.01	320	16	27
		11/17	12,987	14.01	316	16	27
		12/17	12,697	14.01	315	16	26
	<b>151,524</b>		<b>3,570</b>				
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/17	14,105	13.06	2,260	26	17
		2/17	12,506	13.06	2,061	26	17
		3/17	14,391	13.06	1,769	26	18
		4/17	14,106	13.06	764	26	18
		5/17	14,472	13.06	2,936	26	18
		6/17	13,708	13.06	2,811	26	18
		7/17	14,152	13.06	2,660	26	18
		8/17	14,685	13.06	2,934	26	18
		9/17	13,940	13.06	2,759	26	18
		10/17	14,374	13.06	2,902	26	18
		11/17	14,045	13.06	2,604	26	18
		12/17	14,116	13.06	2,925	26	17
	<b>168,600</b>		<b>29,385</b>				
JORDAN DEVELOPME	PAIR O DICE	1/17	16,254	15.15	925	16	33
		2/17	14,811	15.15	855	16	33
		3/17	16,129	15.15	909	16	33
		4/17	15,220	15.15	902	16	32

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	PAIR O DICE	5/17	15,421	15.15	723	16	31
		6/17	15,751	15.15	884	16	33
		7/17	15,986	15.15	950	16	32
		8/17	15,871	15.15	910	16	32
		9/17	15,019	15.15	908	16	31
		10/17	15,329	15.15	950	16	31
		11/17	15,155	15.15	915	16	32
		12/17	14,561	15.15	920	16	29
					<b>185,507</b>		<b>10,751</b>
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/17	3,755	5.05	1,214	6	20
		2/17	3,481	5.05	1,115	6	21
		3/17	3,812	5.05	1,195	6	20
		4/17	3,562	5.05	1,475	6	20
		5/17	3,830	5.05	1,873	6	21
		6/17	3,603	5.05	1,592	6	20
		7/17	3,753	5.05	1,689	6	20
		8/17	3,720	5.05	1,617	6	20
		9/17	3,609	5.05	1,616	6	20
		10/17	3,824	5.05	1,605	6	21
		11/17	3,671	5.05	1,480	6	20
		12/17	3,721	5.05	1,337	6	20
			<b>44,341</b>		<b>17,808</b>		
JORDAN DEVELOPME	SCHROEDER	1/17	2,796	24.30	0	10	9
		2/17	2,318	24.30	0	10	8
		3/17	2,802	24.30	0	10	9
		4/17	2,928	24.30	0	10	10
		5/17	2,990	24.30	0	10	10
		6/17	2,850	24.30	0	10	10
		7/17	2,826	24.30	0	10	9
		8/17	2,852	24.30	0	10	9
		9/17	2,753	24.30	0	10	9
		10/17	2,945	24.30	0	10	9
		11/17	2,608	24.30	0	10	9
		12/17	2,230	24.30	0	10	7
			<b>32,898</b>		<b>0</b>		
JORDAN DEVELOPME	SLAM DUNCAN	1/17	12,971	13.97	93	17	25
		2/17	11,806	13.97	84	17	25
		3/17	12,610	13.97	97	17	24
		4/17	11,993	13.97	99	17	24
		5/17	13,437	13.97	100	17	25
		6/17	13,048	13.97	101	17	26
		7/17	13,648	13.97	106	17	26
		8/17	13,491	13.97	105	17	26
		9/17	13,105	13.97	92	17	26
		10/17	13,792	13.97	99	17	26
		11/17	12,840	13.97	104	17	25
		12/17	13,847	13.97	104	17	26

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>156,588</b>		<b>1,184</b>		
JORDAN DEVELOPME	SNAKE EYES	1/17	4,845	15.15	310	3	52
		2/17	4,497	15.15	290	3	54
		3/17	4,707	15.15	301	3	51
		4/17	4,379	15.15	295	3	49
		5/17	3,979	15.15	260	3	43
		6/17	4,147	15.15	297	3	46
		7/17	4,212	15.15	310	3	45
		8/17	4,678	15.15	300	3	50
		9/17	4,624	15.15	318	3	51
		10/17	4,914	15.15	320	3	53
		11/17	4,692	15.15	315	3	52
		12/17	4,455	15.15	300	3	48
			<b>54,129</b>		<b>3,616</b>		
JORDAN DEVELOPME	VIENNA 1	1/17	0	2.46	0	0	0
		2/17	0	2.46	0	0	0
		3/17	0	2.46	0	0	0
		4/17	0	2.46	0	0	0
		5/17	0	2.46	0	0	0
		6/17	0	2.46	0	0	0
		7/17	0	2.46	0	0	0
		8/17	292	2.46	1,002	4	2
		9/17	204	2.46	309	4	2
		10/17	0	2.46	0	0	0
		11/17	0	2.46	0	0	0
		12/17	0	2.46	0	0	0
			<b>496</b>		<b>1,311</b>		
JORDAN DEVELOPME	VIENNA 2	1/17	20,823	13.27	7,166	30	22
		2/17	18,973	13.27	5,611	30	23
		3/17	21,738	13.27	5,704	30	23
		4/17	20,235	13.27	7,062	30	22
		5/17	21,177	13.27	5,512	30	23
		6/17	20,565	13.27	4,893	30	23
		7/17	21,248	13.27	4,904	30	23
		8/17	19,850	13.27	6,113	30	21
		9/17	19,411	13.27	5,745	30	22
		10/17	22,089	13.27	5,399	30	24
		11/17	21,226	13.27	5,105	30	24
		12/17	20,134	13.27	4,663	30	22
			<b>247,469</b>		<b>67,877</b>		
JORDAN DEVELOPME	VIENNA 3	1/17	5,873	23.87	965	12	16
		2/17	5,544	23.87	890	12	17
		3/17	6,204	23.87	829	12	17
		4/17	6,105	23.87	790	12	17
		5/17	4,973	23.87	910	12	13
		6/17	5,778	23.87	890	12	16
		7/17	6,637	23.87	995	12	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 3	8/17	6,601	23.87	956	12	18
		9/17	6,155	23.87	943	12	17
		10/17	6,295	23.87	960	12	17
		11/17	6,165	23.87	960	12	17
		12/17	6,261	23.87	980	12	17
				<b>72,591</b>		<b>11,068</b>	
JORDAN DEVELOPME	VOYER LAKE	1/17	15,836	19.96	975	16	32
		2/17	14,125	19.96	880	16	32
		3/17	15,225	19.96	860	16	31
		4/17	14,548	19.96	682	16	30
		5/17	15,212	19.96	960	16	31
		6/17	14,245	19.96	910	16	30
		7/17	15,239	19.96	965	16	31
		8/17	15,029	19.96	930	16	30
		9/17	14,505	19.96	952	16	30
		10/17	14,182	19.96	960	16	29
		11/17	14,650	19.96	877	16	31
		12/17	14,681	19.96	960	16	30
				<b>177,477</b>		<b>10,911</b>	
<b>JORDAN DEVELOPMENT - REPORTER TOTALS:</b>			<b>3,327,737</b>		<b>1,116,969</b>		
LINN OPERATING, INC	45TH PARALLEL	1/17	0	5.56	0	0	0
		2/17	0	5.56	0	0	0
		3/17	0	5.56	0	0	0
		4/17	0	5.56	0	0	0
		5/17	0	5.56	0	0	0
		6/17	0	5.56	0	0	0
		7/17	0	5.56	0	0	0
		8/17	0	5.56	0	0	0
		9/17	0	5.56	0	0	0
		10/17	0	5.25	0	0	0
		11/17	0	5.56	0	0	0
		12/17	0	5.56	0	0	0
				<b>0</b>		<b>0</b>	
LINN OPERATING, INC	BEYER	1/17	6,336	7.47	4,313	19	11
		2/17	6,434	6.94	5,288	19	12
		3/17	6,756	6.94	4,507	19	11
		4/17	7,559	6.94	5,579	19	13
		5/17	7,599	6.94	6,580	19	13
		6/17	7,369	6.94	7,368	19	13
		7/17	7,224	6.94	7,214	19	12
		8/17	8,184	7.05	7,821	19	14
		9/17	7,978	7.05	7,284	19	14
		10/17	7,984	7.05	7,302	19	14
		11/17	8,104	7.05	7,303	19	14
		12/17	8,378	7.05	7,340	19	14
		<b>89,905</b>		<b>77,899</b>			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BIG BASS LAKE	1/17	8,235	6.90	6,572	9	30
		2/17	5,526	6.91	4,617	9	22
		3/17	6,485	6.91	4,886	9	23
		4/17	6,911	6.91	4,846	9	26
		5/17	7,290	6.91	6,047	9	26
		6/17	7,478	6.91	5,854	9	28
		7/17	7,403	6.91	3,421	9	27
		8/17	7,269	6.97	5,590	9	26
		9/17	6,962	6.97	5,377	9	26
		10/17	7,010	6.97	5,630	9	25
		11/17	6,741	6.97	3,372	9	25
		12/17	6,662	6.97	3,540	9	24
					<b>83,972</b>		<b>59,752</b>
LINN OPERATING, INC	BIG KAHUNA	1/17	10,306	6.65	2,599	6	55
		2/17	9,399	6.30	2,256	6	56
		3/17	10,176	6.30	2,838	6	55
		4/17	9,728	6.30	2,493	6	54
		5/17	10,178	6.30	2,142	6	55
		6/17	10,031	6.30	2,087	6	56
		7/17	9,729	6.30	1,943	6	52
		8/17	10,854	6.30	3,774	6	58
		9/17	10,492	6.30	2,436	6	58
		10/17	10,795	6.30	2,239	6	58
		11/17	10,520	6.30	2,180	6	58
		12/17	10,266	6.30	1,771	6	55
					<b>122,474</b>		<b>28,758</b>
LINN OPERATING, INC	BIJOU	1/17	25,877	14.84	271	33	25
		2/17	22,891	14.84	302	33	25
		3/17	25,484	14.84	453	33	25
		4/17	24,663	14.84	454	33	25
		5/17	26,554	14.84	527	33	26
		6/17	26,186	14.84	438	33	26
		7/17	26,956	14.84	370	33	26
		8/17	27,273	14.84	378	33	27
		9/17	25,957	14.84	358	33	26
		10/17	26,094	14.84	329	33	25
		11/17	24,773	14.84	422	33	25
		12/17	25,423	14.84	324	33	25
					<b>308,131</b>		<b>4,626</b>
LINN OPERATING, INC	BLACK BEAN #1	1/17	4,913	6.44	29,570	15	11
		2/17	4,986	11.32	27,005	15	12
		3/17	5,514	11.32	31,287	15	12
		4/17	5,318	11.32	30,231	15	12
		5/17	5,183	11.32	29,308	15	11
		6/17	5,324	11.32	30,792	15	12
		7/17	5,313	11.32	30,599	15	11
		8/17	5,674	6.19	30,404	15	12
		9/17	4,224	6.19	26,531	15	9

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BLACK BEAN #1	10/17	4,311	6.19	31,537	15	9
		11/17	4,474	6.19	28,144	15	10
		12/17	4,776	6.19	29,409	15	10
			<b>60,010</b>		<b>354,817</b>		
LINN OPERATING, INC	BLACK BEAN #2	1/17	2,930	6.44	3,730	7	13
		2/17	2,878	11.32	3,301	7	15
		3/17	3,149	11.32	4,021	7	14
		4/17	3,147	11.32	3,656	7	15
		5/17	3,065	11.32	3,574	7	14
		6/17	3,051	11.32	3,347	7	15
		7/17	2,936	11.32	3,473	7	14
		8/17	3,269	6.19	4,283	7	15
		9/17	2,678	6.19	3,925	7	13
		10/17	3,043	6.19	4,158	7	14
		11/17	3,045	6.19	3,909	7	15
		12/17	3,109	6.19	3,990	7	14
	<b>36,300</b>		<b>45,367</b>				
LINN OPERATING, INC	BLACK BEAN #3	1/17	2,493	6.44	3,935	5	16
		2/17	2,390	11.32	3,590	5	17
		3/17	2,334	11.32	3,972	5	15
		4/17	2,815	11.32	3,910	5	19
		5/17	2,552	11.32	4,145	5	16
		6/17	2,260	11.32	4,395	5	15
		7/17	2,349	11.32	4,466	5	15
		8/17	2,657	6.19	4,443	5	17
		9/17	2,383	6.19	3,887	5	16
		10/17	2,303	6.19	4,153	5	15
		11/17	2,065	6.19	3,931	5	14
		12/17	2,028	6.19	4,004	5	13
	<b>28,629</b>		<b>48,831</b>				
LINN OPERATING, INC	BROAD	1/17	34,581	17.43	1,404	37	30
		2/17	30,826	17.46	1,518	37	30
		3/17	33,902	17.46	1,606	37	30
		4/17	32,701	17.36	1,519	37	29
		5/17	34,690	17.36	1,538	37	30
		6/17	33,776	17.36	1,458	37	30
		7/17	35,872	17.27	1,588	37	31
		8/17	34,717	17.27	1,466	37	30
		9/17	33,303	17.27	1,478	37	30
		10/17	34,218	17.51	1,539	37	30
11/17	32,755	17.86	1,502	37	30		
12/17	34,286	17.86	1,570	37	30		
	<b>405,627</b>		<b>18,186</b>				
LINN OPERATING, INC	CARGAS	1/17	858	22.01	237	2	14
		2/17	772	22.01	339	2	14
		3/17	869	22.01	635	2	14
		4/17	898	22.01	1,310	2	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	CARGAS	5/17	914	22.01	1,599	2	15		
		6/17	868	22.01	1,986	2	14		
		7/17	879	22.01	1,867	2	14		
		8/17	837	22.01	1,620	2	13		
		9/17	628	22.01	1,499	2	10		
		10/17	861	22.01	1,922	2	14		
		11/17	829	22.01	1,104	2	14		
		12/17	929	22.01	676	2	15		
					<b>10,142</b>		<b>14,794</b>		
		LINN OPERATING, INC	CHESTER 1	1/17	13,780	8.88	3,670	18	25
2/17	12,363			8.35	3,183	18	25		
3/17	13,269			8.35	3,398	18	24		
4/17	12,506			8.38	2,702	18	23		
5/17	12,505			8.38	2,477	18	22		
6/17	11,686			9.88	3,203	18	22		
7/17	12,373			8.30	3,412	18	22		
8/17	11,950			8.30	4,389	18	21		
9/17	11,445			8.30	4,210	18	21		
10/17	11,751			8.42	4,393	18	21		
11/17	10,941			8.42	4,263	18	20		
12/17	10,631			8.42	4,603	18	19		
					<b>145,200</b>		<b>43,903</b>		
LINN OPERATING, INC	CHURCHILL POINT	1/17	31,276	14.11	15,053	36	28		
		2/17	27,591	14.13	14,448	36	27		
		3/17	30,125	14.13	14,999	36	27		
		4/17	28,922	14.41	14,022	36	27		
		5/17	30,113	14.41	14,001	36	27		
		6/17	29,204	14.41	12,830	36	27		
		7/17	30,337	14.37	13,415	36	27		
		8/17	30,653	14.37	14,214	36	27		
		9/17	29,792	14.37	13,759	36	28		
		10/17	30,698	14.75	14,074	36	27		
		11/17	30,367	14.75	12,926	36	28		
		12/17	28,556	14.75	11,594	36	26		
					<b>357,634</b>		<b>165,335</b>		
LINN OPERATING, INC	CLASSICS	1/17	14,664	22.01	9,957	24	20		
		2/17	13,165	22.01	8,462	24	20		
		3/17	14,708	22.01	8,360	24	20		
		4/17	14,173	22.01	8,399	24	20		
		5/17	14,675	22.01	7,802	24	20		
		6/17	14,134	22.01	5,855	24	20		
		7/17	14,849	22.01	8,483	24	20		
		8/17	14,915	22.01	10,395	24	20		
		9/17	10,519	22.01	9,458	24	15		
		10/17	15,269	22.01	7,639	24	21		
		11/17	14,514	22.01	6,633	24	20		
		12/17	14,628	22.01	6,299	24	20		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>170,213</b>		<b>97,742</b>		
LINN OPERATING, INC	CLEAR LAKE	1/17	9,657	5.73	5,423	13	24
		2/17	8,707	5.83	4,457	13	24
		3/17	9,590	5.83	4,849	13	24
		4/17	9,426	5.83	4,479	13	24
		5/17	10,857	5.83	5,138	13	27
		6/17	10,515	5.74	5,055	13	27
		7/17	10,654	5.74	5,362	13	26
		8/17	10,868	5.74	5,441	13	27
		9/17	10,533	5.74	4,408	13	27
		10/17	10,939	5.84	5,338	13	27
		11/17	11,170	5.84	5,537	13	29
		12/17	11,097	6.05	6,402	13	28
			<b>124,013</b>		<b>61,889</b>		
LINN OPERATING, INC	COMSTOCK HILLS	1/17	20,428	13.71	15,403	26	25
		2/17	18,652	13.62	13,738	26	26
		3/17	20,093	13.62	16,240	26	25
		4/17	20,002	13.48	15,938	26	26
		5/17	20,527	13.48	16,074	26	25
		6/17	19,694	13.48	9,338	26	25
		7/17	20,165	13.74	8,017	26	25
		8/17	19,986	13.74	20,817	26	25
		9/17	20,294	13.74	15,596	26	26
		10/17	19,374	13.57	16,037	26	24
		11/17	18,947	13.57	14,000	26	24
		12/17	19,440	13.57	16,095	26	24
			<b>237,602</b>		<b>177,293</b>		
LINN OPERATING, INC	DISCARD	1/17	10,293	11.36	6,005	10	33
		2/17	8,130	10.92	4,834	10	29
		3/17	8,440	10.92	4,457	10	27
		4/17	8,170	10.92	4,547	10	27
		5/17	8,119	10.92	4,632	10	26
		6/17	8,503	10.91	4,430	10	28
		7/17	8,852	10.92	4,473	10	29
		8/17	8,790	10.92	4,487	10	28
		9/17	9,125	9.93	4,234	10	30
		10/17	11,098	10.91	4,653	10	36
		11/17	10,681	10.91	4,343	10	36
		12/17	10,915	10.91	4,509	10	35
			<b>111,116</b>		<b>55,604</b>		
LINN OPERATING, INC	DOCTORS CLUB	1/17	72,095	13.06	1,658	89	26
		2/17	64,580	11.06	1,000	89	26
		3/17	70,924	11.06	1,438	89	26
		4/17	68,956	12.91	1,483	89	26
		5/17	72,274	12.91	1,510	89	26
		6/17	69,512	12.91	1,379	89	26
		7/17	72,206	13.12	1,504	89	26

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	DOCTORS CLUB	8/17	70,451	13.12	1,416	89	26
		9/17	68,376	13.12	1,185	89	26
		10/17	71,774	13.29	1,324	89	26
		11/17	70,213	13.21	1,219	89	26
		12/17	69,010	13.21	1,287	89	25
				<b>840,371</b>		<b>16,403</b>	
LINN OPERATING, INC	DOLLAR LAKE	1/17	23,966	3.69	3,651	14	55
		2/17	21,548	3.82	3,253	14	55
		3/17	23,209	3.82	3,162	14	53
		4/17	22,474	3.85	2,817	14	54
		5/17	23,740	3.85	2,921	14	55
		6/17	22,352	3.85	2,916	14	53
		7/17	22,922	3.87	3,557	14	53
		8/17	24,208	3.87	3,661	14	56
		9/17	22,676	3.87	3,029	14	54
		10/17	23,377	4.00	3,037	14	54
		11/17	22,716	4.00	3,138	14	54
		12/17	23,822	4.00	3,860	14	55
		<b>277,010</b>		<b>39,002</b>			
LINN OPERATING, INC	FANTASY ISLAND	1/17	1,999	14.11	10,639	7	9
		2/17	1,778	14.13	9,607	7	9
		3/17	1,909	14.13	10,423	7	9
		4/17	1,836	14.41	9,808	7	9
		5/17	1,863	14.41	9,706	7	9
		6/17	1,753	14.41	8,879	7	8
		7/17	1,728	14.37	8,644	7	8
		8/17	1,813	14.37	8,618	7	8
		9/17	1,796	14.37	7,914	7	9
		10/17	1,765	14.75	5,785	7	8
		11/17	1,726	14.75	6,318	7	8
		12/17	1,683	14.75	6,197	7	8
		<b>21,649</b>		<b>102,538</b>			
LINN OPERATING, INC	FREDERIC I	1/17	12,751	18.79	1,803	15	27
		2/17	11,240	18.79	1,583	15	27
		3/17	12,017	18.79	1,697	15	26
		4/17	11,872	18.79	1,686	15	26
		5/17	11,923	18.79	1,706	15	26
		6/17	11,666	18.79	1,666	15	26
		7/17	12,036	18.79	2,278	15	26
		8/17	12,061	18.79	2,029	15	26
		9/17	11,535	18.79	1,954	15	26
		10/17	11,655	18.79	1,852	15	25
		11/17	10,396	18.79	1,887	15	23
		12/17	11,380	18.79	2,089	15	24
		<b>140,532</b>		<b>22,230</b>			
LINN OPERATING, INC	FREDERIC II	1/17	10,367	18.79	2,916	12	28
		2/17	9,671	18.79	2,427	12	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	FREDERIC II	3/17	10,382	18.79	2,859	12	28		
		4/17	10,088	18.79	2,747	12	28		
		5/17	9,944	18.79	2,528	12	27		
		6/17	9,974	18.79	2,823	12	28		
		7/17	9,948	18.79	2,536	12	27		
		8/17	9,823	18.79	2,461	12	26		
		9/17	9,667	18.79	2,702	12	27		
		10/17	10,116	18.79	2,986	12	27		
		11/17	9,084	18.79	2,754	12	25		
		12/17	9,824	18.79	2,977	12	26		
					<b>118,888</b>		<b>32,716</b>		
		LINN OPERATING, INC	FREDERIC III	1/17	11,343	18.79	554	18	20
2/17	10,214			18.79	485	18	20		
3/17	10,758			18.79	391	18	19		
4/17	10,232			18.79	447	18	19		
5/17	10,538			18.79	579	18	19		
6/17	10,936			18.79	487	18	20		
7/17	11,025			18.79	502	18	20		
8/17	10,998			18.79	461	18	20		
9/17	10,516			18.79	556	18	19		
10/17	11,192			18.79	651	18	20		
11/17	10,593			18.79	488	18	20		
12/17	11,094			18.79	573	18	20		
			<b>129,439</b>		<b>6,174</b>				
LINN OPERATING, INC	FREDERIC IV	1/17	16,770	13.33	1,050	25	22		
		2/17	15,015	13.33	1,215	25	21		
		3/17	16,522	13.33	1,077	25	21		
		4/17	16,303	13.33	1,148	25	22		
		5/17	16,946	13.33	1,236	25	22		
		6/17	16,614	13.33	1,516	25	22		
		7/17	17,263	13.33	1,130	25	22		
		8/17	17,252	13.33	1,277	25	22		
		9/17	16,581	13.33	1,299	25	22		
		10/17	16,341	13.33	1,224	25	21		
		11/17	15,771	13.33	1,157	25	21		
		12/17	16,265	13.33	1,094	25	21		
			<b>197,643</b>		<b>14,423</b>				
LINN OPERATING, INC	FREDERIC V	1/17	11,138	13.33	1,238	8	45		
		2/17	9,925	13.33	1,328	8	44		
		3/17	10,646	13.33	1,402	8	43		
		4/17	11,376	13.33	2,591	8	47		
		5/17	11,589	13.33	2,435	8	47		
		6/17	11,132	13.33	2,296	8	46		
		7/17	11,627	13.33	2,333	8	47		
		8/17	11,450	13.33	2,319	8	46		
		9/17	11,043	13.33	2,258	8	46		
		10/17	11,028	13.33	2,450	8	44		
11/17	10,918	13.33	2,479	8	45				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC V	12/17	11,192	13.33	2,501	8	45
			<b>133,064</b>		<b>25,630</b>		
LINN OPERATING, INC	FREDERIC VI	1/17	8,192	13.33	2,649	13	20
		2/17	7,350	13.33	2,340	13	20
		3/17	8,142	13.33	2,501	13	20
		4/17	7,613	13.33	2,196	13	20
		5/17	7,419	13.33	2,486	13	18
		6/17	7,989	13.33	3,202	13	20
		7/17	8,135	13.33	2,853	13	20
		8/17	8,056	13.33	2,908	13	20
		9/17	7,451	13.33	2,650	13	19
		10/17	7,474	13.33	3,111	14	17
		11/17	7,463	13.33	2,403	14	18
		12/17	7,786	13.33	3,559	14	18
			<b>93,070</b>		<b>32,858</b>		
LINN OPERATING, INC	FREDERIC VII	1/17	6,889	13.33	3,872	11	20
		2/17	6,187	13.33	3,445	11	20
		3/17	6,822	13.33	4,038	11	20
		4/17	6,538	13.33	4,210	11	20
		5/17	6,867	13.33	4,004	11	20
		6/17	6,384	13.33	4,004	12	18
		7/17	7,313	13.33	5,784	12	20
		8/17	7,329	13.33	5,220	12	20
		9/17	7,214	13.33	5,375	12	20
		10/17	6,880	13.33	4,428	12	18
		11/17	6,991	13.33	5,202	12	19
		12/17	6,909	13.33	4,613	12	19
			<b>82,323</b>		<b>54,195</b>		
LINN OPERATING, INC	FREDERIC VIII	1/17	8,022	18.79	834	9	29
		2/17	7,083	18.79	769	9	28
		3/17	7,664	18.79	822	9	27
		4/17	7,350	18.79	760	9	27
		5/17	7,385	18.79	802	9	26
		6/17	8,087	18.79	853	9	30
		7/17	7,984	18.79	858	9	29
		8/17	7,518	18.79	871	9	27
		9/17	7,518	18.79	888	9	28
		10/17	7,668	18.79	713	9	27
		11/17	7,039	18.79	865	9	26
		12/17	7,209	18.79	779	9	26
			<b>90,527</b>		<b>9,814</b>		
LINN OPERATING, INC	FREDERIC XI	1/17	15,126	13.33	4,108	17	29
		2/17	15,098	13.33	4,850	17	32
		3/17	16,029	13.33	5,702	17	30
		4/17	15,049	13.33	5,101	17	30
		5/17	15,107	13.33	5,071	17	29
		6/17	15,465	13.33	5,906	18	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC XI	7/17	15,859	13.33	6,002	18	28
		8/17	16,085	13.33	6,046	18	29
		9/17	15,546	13.33	5,683	18	29
		10/17	15,699	13.33	5,943	18	28
		11/17	15,668	13.33	5,559	18	29
		12/17	15,953	13.33	5,292	18	29
				<b>186,684</b>		<b>65,263</b>	
LINN OPERATING, INC	GEHRKE	1/17	12,910	7.85	2,813	26	16
		2/17	12,202	7.03	2,724	26	17
		3/17	13,399	7.03	3,359	26	17
		4/17	13,341	7.03	2,917	26	17
		5/17	13,804	7.03	2,707	26	17
		6/17	13,066	7.88	2,867	26	17
		7/17	13,052	7.88	3,066	26	16
		8/17	13,253	7.88	2,597	26	16
		9/17	12,814	7.93	2,404	26	16
		10/17	13,367	7.93	2,547	26	17
		11/17	12,663	7.93	2,413	26	16
		12/17	12,809	8.05	2,765	26	16
		<b>156,680</b>		<b>33,179</b>			
LINN OPERATING, INC	GILCHRIST	1/17	27,688	20.54	534	33	27
		2/17	25,008	20.87	484	33	27
		3/17	28,707	20.87	522	33	28
		4/17	27,956	20.87	527	33	28
		5/17	27,148	20.87	581	33	27
		6/17	26,793	20.87	546	33	27
		7/17	27,492	20.87	546	33	27
		8/17	26,184	22.11	539	33	26
		9/17	24,336	22.11	493	33	25
		10/17	25,192	22.11	466	33	25
		11/17	22,658	22.11	514	33	23
		12/17	26,339	22.11	530	33	26
		<b>315,501</b>		<b>6,282</b>			
LINN OPERATING, INC	GREEN BEAN #1	1/17	2,074	2.39	7,088	10	7
		2/17	1,868	2.39	6,300	10	7
		3/17	1,972	2.39	6,953	10	6
		4/17	1,929	2.39	7,484	10	6
		5/17	2,201	2.39	6,212	10	7
		6/17	1,889	2.00	5,940	10	6
		7/17	1,694	2.00	5,587	10	5
		8/17	1,823	2.00	6,995	10	6
		9/17	2,135	2.00	6,516	10	7
		10/17	2,136	2.00	6,827	10	7
		11/17	2,152	2.00	6,548	10	7
12/17	2,099	2.00	6,568	10	7		
		<b>23,972</b>		<b>79,018</b>			
LINN OPERATING, INC	GREEN BEAN #2	1/17	3,657	2.39	14,119	8	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	GREEN BEAN #2	2/17	3,556	2.39	12,600	8	16		
		3/17	3,875	2.39	13,961	8	16		
		4/17	3,748	2.39	7,364	8	16		
		5/17	4,082	2.39	10,779	8	16		
		6/17	4,057	2.00	14,546	8	17		
		7/17	3,555	2.00	14,232	8	14		
		8/17	3,611	2.00	15,086	8	15		
		9/17	3,749	2.00	14,427	8	16		
		10/17	3,765	2.00	14,529	8	15		
		11/17	3,774	2.00	13,855	8	16		
		12/17	3,858	2.00	14,673	8	16		
					<b>45,287</b>		<b>160,171</b>		
		LINN OPERATING, INC	GUMP	1/17	1,210	21.41	26	1	39
2/17	1,138			21.41	28	1	41		
3/17	1,211			21.41	30	1	39		
4/17	1,173			21.41	26	1	39		
5/17	1,213			21.41	42	1	39		
6/17	1,209			21.41	43	1	40		
7/17	1,333			21.41	38	1	43		
8/17	1,278			21.41	51	1	41		
9/17	1,219			21.41	50	1	41		
10/17	1,224			21.41	70	1	39		
11/17	1,162			21.41	60	1	39		
12/17	1,175			21.41	49	1	38		
					<b>14,545</b>		<b>513</b>		
LINN OPERATING, INC	HARDWOOD	1/17	74,530	26.64	1,829	85	28		
		2/17	68,019	26.41	1,759	85	29		
		3/17	73,095	26.41	1,917	85	28		
		4/17	71,712	26.24	1,854	85	28		
		5/17	73,828	26.24	1,910	85	28		
		6/17	72,412	26.24	2,459	85	28		
		7/17	76,340	26.42	1,780	85	29		
		8/17	76,544	26.42	1,884	85	29		
		9/17	71,760	26.42	1,592	85	28		
		10/17	73,478	26.59	1,692	85	28		
		11/17	68,549	26.59	1,477	85	27		
		12/17	68,477	26.59	1,318	85	26		
					<b>868,744</b>		<b>21,471</b>		
LINN OPERATING, INC	HEART LAKE	1/17	8,611	18.79	154	5	56		
		2/17	7,640	18.79	122	5	55		
		3/17	8,297	18.79	126	5	54		
		4/17	7,176	18.79	108	5	48		
		5/17	7,734	18.79	103	5	50		
		6/17	7,410	18.79	111	5	49		
		7/17	8,124	18.79	168	5	52		
		8/17	8,490	18.79	157	5	55		
		9/17	7,937	18.79	152	5	53		
		10/17	8,139	18.79	129	5	52		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HEART LAKE	11/17	7,373	18.79	149	5	49
		12/17	7,893	18.79	218	5	51
			<b>94,824</b>		<b>1,697</b>		
LINN OPERATING, INC	HIGHWAY 33	1/17	18,207	26.57	96,354	20	29
		2/17	15,917	26.46	79,062	20	28
		3/17	17,086	26.46	55,054	20	28
		4/17	16,234	26.53	2,159	20	27
		5/17	17,949	26.53	1,524	20	29
		6/17	17,350	26.53	808	20	29
		7/17	17,614	25.18	1,197	20	28
		8/17	17,291	25.18	1,346	20	28
		9/17	16,197	25.18	1,488	20	27
		10/17	14,221	26.89	1,307	20	23
		11/17	15,835	26.89	1,275	20	26
		12/17	17,980	26.89	1,476	20	29
			<b>201,881</b>		<b>243,050</b>		
LINN OPERATING, INC	HIGHWAY 612	1/17	8,440	26.64	243	11	25
		2/17	7,194	26.41	219	11	23
		3/17	8,060	26.41	255	11	24
		4/17	7,452	26.24	263	11	23
		5/17	7,879	26.24	267	11	23
		6/17	7,385	26.24	232	11	22
		7/17	7,862	26.42	262	11	23
		8/17	7,806	26.42	255	11	23
		9/17	7,131	26.42	244	11	22
		10/17	7,672	26.59	278	11	22
		11/17	6,990	26.59	220	11	21
		12/17	6,637	26.59	195	11	19
			<b>90,508</b>		<b>2,933</b>		
LINN OPERATING, INC	HIGHWAY 65	1/17	30,081	14.03	85,989	39	25
		2/17	27,178	13.87	76,131	39	25
		3/17	29,215	13.87	71,128	39	24
		4/17	27,922	13.90	78,428	39	24
		5/17	30,864	13.90	85,703	39	26
		6/17	29,418	13.90	81,160	39	25
		7/17	29,735	13.85	85,187	39	25
		8/17	31,521	13.85	81,944	39	26
		9/17	28,571	13.85	81,373	39	24
		10/17	29,882	14.27	83,489	39	25
		11/17	29,239	14.37	81,215	39	25
		12/17	28,724	14.37	79,693	39	24
			<b>352,350</b>		<b>971,440</b>		
LINN OPERATING, INC	HOLCOMB CREEK	1/17	7,181	14.11	35,246	18	13
		2/17	7,144	14.13	37,656	18	14
		3/17	7,879	14.13	38,093	18	14
		4/17	7,528	14.41	36,066	18	14
		5/17	7,618	14.41	35,993	18	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HOLCOMB CREEK	6/17	7,262	14.41	34,833	18	13
		7/17	7,029	14.37	34,840	18	13
		8/17	6,816	14.37	35,246	18	12
		9/17	6,801	14.37	33,799	18	13
		10/17	6,875	14.75	31,104	18	12
		11/17	7,092	14.75	32,797	18	13
		12/17	6,678	14.75	30,792	18	12
			<b>85,903</b>		<b>416,465</b>		
LINN OPERATING, INC	JOY	1/17	32,094	26.57	4,353	44	24
		2/17	28,930	26.46	3,738	44	23
		3/17	31,191	26.46	4,885	44	23
		4/17	32,019	26.53	5,038	44	24
		5/17	33,166	26.53	4,151	44	24
		6/17	31,405	26.53	3,977	44	24
		7/17	33,229	25.18	3,898	44	24
		8/17	33,966	25.18	4,031	44	25
		9/17	30,777	25.18	3,881	44	23
		10/17	36,081	26.89	3,967	44	26
		11/17	29,679	26.89	3,731	44	22
		12/17	30,771	26.89	3,982	44	23
			<b>383,308</b>		<b>49,632</b>		
LINN OPERATING, INC	LAKES OF THE NORTH	1/17	46,830	14.70	3,005	47	32
		2/17	42,101	14.29	2,457	47	32
		3/17	45,761	14.29	2,603	47	31
		4/17	44,572	14.08	2,722	47	32
		5/17	46,118	14.08	3,150	47	32
		6/17	44,276	14.08	3,335	47	31
		7/17	45,789	13.99	3,611	47	31
		8/17	45,356	13.99	3,640	47	31
		9/17	43,480	13.98	3,659	47	31
		10/17	44,052	14.31	3,629	47	30
		11/17	41,589	14.31	2,814	47	29
		12/17	42,566	14.31	2,781	47	29
			<b>532,490</b>		<b>37,406</b>		
LINN OPERATING, INC	LEESEBERG # 2	1/17	3,568	7.51	2,650	7	16
		2/17	3,352	7.85	2,628	7	17
		3/17	3,588	7.85	2,965	7	17
		4/17	3,452	7.85	2,985	7	16
		5/17	3,582	7.85	3,242	7	16
		6/17	3,376	7.85	3,182	7	16
		7/17	3,440	7.85	3,525	7	16
		8/17	2,798	25.01	3,755	7	13
		9/17	2,594	25.01	3,056	7	12
		10/17	2,801	7.85	3,613	7	13
		11/17	2,863	8.00	3,163	7	14
		12/17	3,047	8.00	4,237	7	14
			<b>38,461</b>		<b>39,001</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	LEESEBERG #1	1/17	2,044	7.51	1,194	3	22
		2/17	1,957	7.85	1,207	3	23
		3/17	2,112	7.85	1,433	3	23
		4/17	2,010	7.85	1,226	3	22
		5/17	2,059	7.85	1,385	3	22
		6/17	2,034	7.85	1,386	3	23
		7/17	2,066	7.85	1,921	3	22
		8/17	1,843	25.01	1,465	3	20
		9/17	1,791	25.01	1,263	3	20
		10/17	1,881	7.85	1,212	3	20
		11/17	1,856	8.00	1,173	3	21
		12/17	1,934	8.00	1,237	3	21
					<b>23,587</b>		<b>16,102</b>
LINN OPERATING, INC	LONE PINE-MERCURY	1/17	4,613	21.31	228	4	37
		2/17	4,104	21.31	125	4	37
		3/17	4,316	21.31	136	4	35
		4/17	4,127	21.31	147	4	34
		5/17	4,476	21.31	141	4	36
		6/17	4,650	21.31	114	4	39
		7/17	4,769	21.31	169	4	38
		8/17	4,637	21.31	187	4	37
		9/17	4,332	21.31	153	4	36
		10/17	4,532	21.31	153	4	37
		11/17	4,144	21.31	146	4	35
		12/17	4,074	21.31	157	4	33
					<b>52,774</b>		<b>1,856</b>
LINN OPERATING, INC	LOST LAKE WOODS	1/17	28,921	11.96	69,374	40	23
		2/17	26,056	12.17	61,896	40	23
		3/17	28,397	12.17	68,979	40	23
		4/17	27,512	11.93	66,318	40	23
		5/17	28,720	11.93	74,115	40	23
		6/17	27,460	11.93	69,291	40	23
		7/17	29,300	11.85	72,982	40	24
		8/17	28,821	11.85	75,052	40	23
		9/17	27,671	11.85	70,659	40	23
		10/17	28,907	11.99	59,836	40	23
		11/17	27,856	12.15	72,101	40	23
		12/17	28,216	12.15	71,554	40	23
					<b>337,837</b>		<b>832,157</b>
LINN OPERATING, INC	MACKINAW #1	1/17	5,292	7.83	2,847	11	16
		2/17	4,992	7.82	2,819	11	16
		3/17	5,304	7.82	3,011	11	16
		4/17	5,295	7.82	2,901	11	16
		5/17	5,603	7.82	3,071	11	16
		6/17	5,286	7.82	3,135	11	16
		7/17	5,654	7.82	3,387	11	17
		8/17	5,666	7.96	3,636	11	17
		9/17	5,272	7.96	3,019	11	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	MACKINAW #1	10/17	5,402	7.96	3,424	11	16
		11/17	5,888	7.96	3,169	11	18
		12/17	5,365	7.96	3,952	11	16
			<b>65,019</b>		<b>38,371</b>		
LINN OPERATING, INC	MACKINAW #2	1/17	7,005	7.83	9,201	13	17
		2/17	6,581	7.82	8,907	13	18
		3/17	7,091	7.82	9,699	13	18
		4/17	6,909	7.82	9,648	13	18
		5/17	7,312	7.82	10,467	13	18
		6/17	7,113	7.82	10,033	13	18
		7/17	7,443	7.82	10,652	13	18
		8/17	7,476	7.96	10,817	13	19
		9/17	7,287	7.96	9,456	13	19
		10/17	6,699	7.96	10,078	13	17
		11/17	5,951	7.96	9,440	13	15
		12/17	6,386	7.96	11,211	13	16
	<b>83,253</b>		<b>119,609</b>				
LINN OPERATING, INC	MANCELONA I	1/17	45,357	14.84	4,188	60	24
		2/17	40,286	14.84	3,694	60	24
		3/17	42,529	14.84	4,322	59	23
		4/17	41,569	14.84	3,987	60	23
		5/17	44,367	14.84	4,649	59	24
		6/17	42,984	14.84	4,482	59	24
		7/17	44,192	14.84	5,315	60	24
		8/17	44,717	14.84	5,609	60	24
		9/17	41,867	14.84	6,055	59	24
		10/17	42,926	14.84	5,651	60	23
		11/17	40,549	14.84	4,941	60	23
		12/17	42,470	14.84	3,770	60	23
	<b>513,813</b>		<b>56,663</b>				
LINN OPERATING, INC	MANCELONA II	1/17	11,982	14.84	779	9	43
		2/17	11,660	14.84	873	9	46
		3/17	13,232	14.84	1,133	9	47
		4/17	12,290	14.84	765	9	46
		5/17	13,573	14.84	777	9	49
		6/17	12,921	14.84	809	9	48
		7/17	13,085	14.84	727	9	47
		8/17	12,990	14.84	663	9	47
		9/17	12,501	14.84	558	9	46
		10/17	12,116	14.84	480	9	43
		11/17	12,296	14.84	603	9	46
		12/17	12,814	14.84	612	9	46
	<b>151,460</b>		<b>8,779</b>				
LINN OPERATING, INC	MARSTRAND	1/17	14,043	19.29	4,027	22	21
		2/17	12,070	19.06	4,002	22	20
		3/17	13,219	19.06	2,049	22	19
		4/17	14,125	19.06	4,058	22	21

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
LINN OPERATING, INC	MARSTRAND	5/17	14,978	19.06	4,612	22	22	
		6/17	14,714	19.06	3,934	22	22	
		7/17	14,961	19.06	3,355	22	22	
		8/17	14,777	17.71	4,195	22	22	
		9/17	14,025	17.71	4,994	22	21	
		10/17	13,981	17.71	3,642	22	20	
		11/17	13,394	17.71	1,566	22	20	
		12/17	13,169	17.71	1,997	22	19	
					<b>167,456</b>		<b>42,431</b>	
		LINN OPERATING, INC	MID CHARLTON EAST	1/17	5,648	26.91	311	17
2/17	5,280			26.03	211	17	11	
3/17	5,681			26.03	332	17	11	
4/17	5,991			26.01	319	17	12	
5/17	6,815			26.01	344	17	13	
6/17	6,226			26.50	326	17	12	
7/17	6,344			26.50	288	17	12	
8/17	6,232			26.50	260	17	12	
9/17	5,455			26.95	256	17	11	
10/17	5,889			26.95	267	17	11	
11/17	5,687			26.95	251	17	11	
12/17	5,561			26.95	262	17	11	
			<b>70,809</b>		<b>3,427</b>			
LINN OPERATING, INC	MID CHARLTON WEST	1/17	8,241	26.91	58	14	19	
		2/17	7,377	26.03	55	14	19	
		3/17	7,862	26.03	60	14	18	
		4/17	7,601	26.01	56	14	18	
		5/17	7,988	26.01	48	14	18	
		6/17	7,833	26.50	47	14	19	
		7/17	8,231	26.50	44	14	19	
		8/17	8,489	26.50	72	14	20	
		9/17	7,828	26.95	54	14	19	
		10/17	8,320	26.95	359	14	19	
		11/17	7,995	26.95	379	14	19	
		12/17	7,720	26.95	395	14	18	
			<b>95,485</b>		<b>1,627</b>			
LINN OPERATING, INC	MT MOHICAN	1/17	9,150	6.65	4,643	7	42	
		2/17	8,366	6.30	4,245	7	43	
		3/17	9,295	6.30	4,788	7	43	
		4/17	9,018	6.30	4,532	7	43	
		5/17	9,365	6.30	4,441	7	43	
		6/17	8,245	6.30	4,581	7	39	
		7/17	8,313	6.30	3,964	7	38	
		8/17	9,075	6.30	5,021	7	42	
		9/17	9,331	6.30	4,450	7	44	
		10/17	9,619	6.30	4,823	7	44	
		11/17	9,416	6.30	4,025	7	45	
		12/17	8,975	6.30	4,134	7	41	

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>108,168</b>		<b>53,647</b>		
LINN OPERATING, INC	NICHOLSON HILL #2	1/17	6,761	7.85	3,048	7	31
		2/17	6,197	7.03	3,068	7	32
		3/17	6,720	7.03	3,681	7	31
		4/17	6,357	7.03	3,041	7	30
		5/17	6,519	7.03	2,943	7	30
		6/17	6,342	7.88	3,244	7	30
		7/17	6,510	7.88	3,241	7	30
		8/17	6,418	7.88	3,096	7	30
		9/17	6,371	7.93	2,851	7	30
		10/17	6,553	7.93	2,832	7	30
		11/17	6,718	7.93	2,874	7	32
		12/17	7,026	8.05	3,004	7	32
			<b>78,492</b>		<b>36,923</b>		
LINN OPERATING, INC	NORTH BAY	1/17	62,269	15.54	2,181	54	37
		2/17	55,356	13.90	1,804	54	37
		3/17	56,665	13.90	1,887	54	34
		4/17	54,900	14.09	1,533	54	34
		5/17	58,355	14.09	2,575	54	35
		6/17	54,845	14.09	2,598	54	34
		7/17	57,128	14.14	2,597	54	34
		8/17	59,294	14.14	2,429	54	35
		9/17	53,965	14.14	2,548	54	33
		10/17	56,024	14.12	2,909	54	33
		11/17	47,207	14.12	3,267	54	29
		12/17	55,780	14.12	2,855	54	33
			<b>671,788</b>		<b>29,183</b>		
LINN OPERATING, INC	NORTH BAY II	1/17	2,610	15.54	729	2	42
		2/17	2,527	13.90	659	2	45
		3/17	2,836	13.90	559	2	46
		4/17	2,541	14.09	914	2	42
		5/17	2,620	14.09	669	2	42
		6/17	2,675	14.09	571	2	45
		7/17	2,533	14.14	606	2	41
		8/17	2,738	14.14	608	2	44
		9/17	2,382	14.14	621	2	40
		10/17	2,575	14.12	680	2	42
		11/17	2,694	14.12	698	2	45
		12/17	2,760	14.12	714	2	45
			<b>31,491</b>		<b>8,028</b>		
LINN OPERATING, INC	NORTH HARDWOOD	1/17	13,674	26.53	580	11	40
		2/17	12,284	26.49	478	11	40
		3/17	13,482	26.49	554	11	40
		4/17	13,173	26.47	492	11	40
		5/17	13,497	26.47	485	11	40
		6/17	13,410	26.47	362	11	41
		7/17	13,874	26.05	392	11	41

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	NORTH HARDWOOD	8/17	13,906	26.05	332	11	41
		9/17	13,005	26.05	295	11	39
		10/17	13,658	26.57	489	11	40
		11/17	12,497	26.57	373	11	38
		12/17	13,198	26.57	340	11	39
				<b>159,658</b>		<b>5,172</b>	
LINN OPERATING, INC	NORWAY HUNT CLUB	1/17	479	13.06	160	1	15
		2/17	438	11.06	184	1	16
		3/17	500	11.06	160	1	16
		4/17	458	12.91	101	1	15
		5/17	476	12.91	66	1	15
		6/17	475	12.91	72	1	16
		7/17	466	13.12	60	1	15
		8/17	458	13.12	128	1	15
		9/17	438	13.12	45	1	15
		10/17	508	13.29	84	1	16
		11/17	522	13.21	78	1	17
		12/17	508	13.21	87	1	16
		<b>5,726</b>		<b>1,225</b>			
LINN OPERATING, INC	PAFFI	1/17	21,982	12.04	1,386	17	42
		2/17	19,609	12.16	1,229	17	41
		3/17	21,768	12.16	1,345	17	41
		4/17	20,739	11.98	1,311	17	41
		5/17	21,164	11.98	1,309	17	40
		6/17	20,455	11.98	1,222	17	40
		7/17	20,539	12.06	1,272	17	39
		8/17	19,434	12.06	777	17	37
		9/17	19,595	12.06	1,430	17	38
		10/17	20,121	12.16	1,405	17	38
		11/17	17,487	12.16	1,093	17	34
		12/17	19,337	12.16	1,206	17	37
		<b>242,230</b>		<b>14,985</b>			
LINN OPERATING, INC	PAXTON QUARRY	1/17	2,692	2.39	65,108	14	6
		2/17	2,463	2.39	42,856	14	6
		3/17	2,738	2.39	63,478	14	6
		4/17	2,732	2.39	65,176	14	7
		5/17	2,603	2.39	38,814	14	6
		6/17	2,684	2.00	50,618	14	6
		7/17	3,369	2.00	51,030	14	8
		8/17	3,456	2.00	51,384	14	8
		9/17	3,421	2.00	46,871	14	8
		10/17	3,660	2.00	48,063	14	8
11/17	3,721	2.00	44,690	14	9		
12/17	3,686	2.00	45,625	14	8		
		<b>37,225</b>		<b>613,713</b>			
LINN OPERATING, INC	PRIVATE SCHMITT CREEK	1/17	11,157	9.31	55,957	12	30
		2/17	10,253	9.30	54,314	12	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SCOTT CREEK	12/17	24,405	13.24	7,126	32	25
			<b>297,375</b>		<b>81,720</b>		
LINN OPERATING, INC	SEGUIN	1/17	10,211	7.51	12,897	18	18
		2/17	9,528	7.85	10,323	18	19
		3/17	10,252	7.85	13,256	18	18
		4/17	9,665	7.85	11,530	18	18
		5/17	9,898	7.85	11,185	18	18
		6/17	9,401	7.85	8,488	18	17
		7/17	9,604	7.85	8,349	18	17
		8/17	9,709	25.01	12,665	18	17
		9/17	9,914	25.01	12,805	18	18
		10/17	10,446	7.85	12,708	18	19
		11/17	10,139	8.00	12,239	18	19
		12/17	9,988	8.00	10,814	18	18
			<b>118,755</b>		<b>137,259</b>		
LINN OPERATING, INC	SHARKSTOOTH	1/17	39,547	3.69	3,876	7	182
		2/17	36,257	3.82	3,912	7	185
		3/17	39,757	3.82	3,956	7	183
		4/17	37,554	3.85	3,732	7	179
		5/17	38,287	3.85	3,671	7	176
		6/17	37,191	3.85	3,375	7	177
		7/17	38,559	3.87	3,512	7	178
		8/17	38,115	3.87	3,436	7	176
		9/17	36,815	3.87	3,219	7	175
		10/17	38,037	4.00	3,431	7	175
		11/17	35,723	4.00	3,236	7	170
		12/17	37,576	4.00	3,302	7	173
			<b>453,418</b>		<b>42,658</b>		
LINN OPERATING, INC	SHERIDAN CREEK	1/17	26,083	12.04	2,463	28	30
		2/17	23,648	12.16	2,193	28	30
		3/17	26,471	12.16	2,428	28	30
		4/17	25,897	11.98	2,311	28	31
		5/17	26,400	11.98	2,270	28	30
		6/17	26,103	11.98	2,081	28	31
		7/17	26,531	12.06	2,045	28	31
		8/17	27,151	12.06	2,088	28	31
		9/17	26,118	12.06	1,982	28	31
		10/17	26,810	12.16	2,047	28	31
		11/17	23,830	12.16	1,736	28	28
		12/17	26,578	12.16	1,940	28	31
			<b>311,620</b>		<b>25,584</b>		
LINN OPERATING, INC	SKUNK HOLLOW	1/17	861	6.65	5,332	1	28
		2/17	789	6.30	4,881	1	28
		3/17	809	6.30	4,881	1	26
		4/17	799	6.30	4,814	1	27
		5/17	906	6.30	5,359	1	29
		6/17	834	6.30	4,828	1	28

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SKUNK HOLLOW	7/17	873	6.30	4,890	1	28
		8/17	966	6.30	4,933	1	31
		9/17	905	6.30	5,460	1	30
		10/17	1,005	6.30	5,696	1	32
		11/17	982	6.30	5,520	1	33
		12/17	949	6.30	5,187	1	31
					<b>10,678</b>		<b>61,781</b>
LINN OPERATING, INC	SNOWFLOW 1	1/17	1,841	11.00	4,771	3	20
		2/17	1,624	11.00	5,594	3	19
		3/17	1,759	11.00	7,741	3	19
		4/17	1,747	11.00	3,129	3	19
		5/17	1,786	11.00	5,823	3	19
		6/17	1,707	11.00	7,571	3	19
		7/17	1,646	11.00	7,267	3	18
		8/17	1,496	11.00	5,323	3	16
		9/17	1,230	11.00	10,877	3	14
		10/17	1,315	11.00	4,341	3	14
		11/17	1,477	11.00	12,050	3	16
		12/17	1,511	11.00	11,710	3	16
			<b>19,139</b>		<b>86,197</b>		
LINN OPERATING, INC	SNOWFLOW 2	1/17	161	11.00	20	1	5
		2/17	170	11.00	219	1	6
		3/17	183	11.00	38	1	6
		4/17	197	11.00	180	1	7
		5/17	228	11.00	245	1	7
		6/17	215	11.00	263	1	7
		7/17	210	11.00	266	1	7
		8/17	205	11.00	413	1	7
		9/17	203	11.00	241	1	7
		10/17	213	11.00	271	1	7
		11/17	167	11.00	298	1	6
		12/17	153	11.00	307	1	5
			<b>2,305</b>		<b>2,761</b>		
LINN OPERATING, INC	SNOWFLOW 3	1/17	12,195	11.00	4,969	14	28
		2/17	10,829	11.00	7,372	14	28
		3/17	11,609	11.00	8,512	14	27
		4/17	11,272	11.00	4,051	14	27
		5/17	12,200	11.00	7,553	14	28
		6/17	12,088	11.00	10,568	14	29
		7/17	12,576	11.00	9,888	14	29
		8/17	12,646	11.00	14,938	14	29
		9/17	12,277	11.00	10,557	14	29
		10/17	13,097	11.00	8,005	14	30
		11/17	11,566	11.00	16,589	14	28
12/17	12,700	11.00	16,299	14	29		
			<b>145,055</b>		<b>119,301</b>		
LINN OPERATING, INC	SOUTH BRILEY	1/17	63,792	27.43	3,992	71	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	SOUTH BRILEY	2/17	58,062	27.26	3,572	71	29		
		3/17	63,513	27.26	3,905	71	29		
		4/17	61,184	27.10	3,815	71	29		
		5/17	61,752	27.10	3,949	71	28		
		6/17	62,660	27.10	3,729	71	29		
		7/17	66,875	27.04	3,785	71	30		
		8/17	65,871	27.04	3,839	71	30		
		9/17	69,256	27.04	3,632	71	33		
		10/17	64,412	27.60	3,798	71	29		
		11/17	59,642	27.47	3,341	71	28		
		12/17	63,495	27.47	3,265	71	29		
					<b>760,514</b>		<b>44,622</b>		
		LINN OPERATING, INC	STATE MAPLE FOREST	1/17	52,069	20.34	3,835	59	28
2/17	48,250			19.74	3,499	59	29		
3/17	52,847			19.74	3,826	59	29		
4/17	50,821			20.18	3,692	59	29		
5/17	52,006			20.18	3,881	59	28		
6/17	50,337			20.18	3,661	59	28		
7/17	51,972			20.27	3,599	59	28		
8/17	53,964			20.27	4,072	59	29		
9/17	52,406			20.27	3,691	59	30		
10/17	53,069			20.13	3,780	59	29		
11/17	50,741			20.13	3,645	59	29		
12/17	52,056			20.13	3,686	59	28		
					<b>620,538</b>		<b>44,867</b>		
LINN OPERATING, INC	STATE SCHMITT CREEK	1/17	35,114	9.31	164,236	40	28		
		2/17	30,503	9.30	138,625	40	27		
		3/17	32,994	9.30	166,354	40	27		
		4/17	30,894	9.64	147,545	40	26		
		5/17	32,266	9.64	160,215	40	26		
		6/17	31,628	9.64	162,319	40	26		
		7/17	32,139	9.90	166,338	40	26		
		8/17	31,778	9.90	164,064	40	26		
		9/17	28,962	9.90	146,766	40	24		
		10/17	33,148	10.05	168,406	40	27		
		11/17	32,623	10.05	158,934	40	27		
		12/17	32,593	10.05	159,035	40	26		
					<b>384,642</b>		<b>1,902,837</b>		
LINN OPERATING, INC	SUCKER CREEK	1/17	946	6.65	491	2	15		
		2/17	862	6.30	469	2	15		
		3/17	926	6.30	456	2	15		
		4/17	843	6.30	470	2	14		
		5/17	898	6.30	422	2	14		
		6/17	853	6.30	471	2	14		
		7/17	860	6.30	491	2	14		
		8/17	949	6.30	613	2	15		
		9/17	899	6.30	577	2	15		
		10/17	942	6.30	560	2	15		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SUCKER CREEK	11/17	915	6.30	463	2	15
		12/17	1,195	6.30	495	2	19
			<b>11,088</b>		<b>5,978</b>		
LINN OPERATING, INC	THIBODEAU	1/17	7,144	6.65	754	5	46
		2/17	6,289	6.30	699	5	45
		3/17	6,662	6.30	699	5	43
		4/17	6,565	6.30	637	5	44
		5/17	6,865	6.30	875	5	44
		6/17	6,604	6.30	514	5	44
		7/17	6,178	6.30	775	5	40
		8/17	7,836	6.30	1,088	5	51
		9/17	7,238	6.30	840	5	48
		10/17	7,644	6.30	756	5	49
		11/17	7,427	6.30	674	5	50
		12/17	6,995	6.30	589	5	45
	<b>83,447</b>		<b>8,900</b>				
LINN OPERATING, INC	THOMAS LAKE	1/17	52,326	21.41	818	46	37
		2/17	46,925	21.41	615	46	36
		3/17	51,325	21.41	814	46	36
		4/17	48,891	21.41	788	46	35
		5/17	51,559	21.41	785	46	36
		6/17	49,612	21.41	724	46	36
		7/17	51,498	21.41	800	46	36
		8/17	51,673	21.41	893	46	36
		9/17	48,422	21.41	771	46	35
		10/17	49,454	21.41	819	46	35
		11/17	46,768	21.41	978	46	34
		12/17	47,575	21.41	891	46	33
	<b>596,028</b>		<b>9,696</b>				
LINN OPERATING, INC	TREASURE ISLAND	1/17	9,515	7.85	10,919	23	13
		2/17	8,687	7.03	10,496	23	13
		3/17	9,531	7.03	9,687	23	13
		4/17	9,233	7.03	10,861	23	13
		5/17	9,651	7.03	10,810	23	14
		6/17	9,442	7.88	10,651	23	14
		7/17	9,386	7.88	12,064	23	13
		8/17	9,370	7.88	11,285	23	13
		9/17	9,225	7.93	10,161	23	13
		10/17	9,846	7.93	10,632	23	14
		11/17	9,743	7.93	10,261	23	14
		12/17	10,261	8.05	10,395	23	14
	<b>113,890</b>		<b>128,222</b>				
LINN OPERATING, INC	WEBBER CREEK	1/17	8,974	23.45	1,243	10	29
		2/17	7,640	23.63	1,060	10	27
		3/17	8,056	23.63	1,162	10	26
		4/17	9,006	23.06	954	10	30
		5/17	9,642	23.06	1,012	10	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WEBBER CREEK	6/17	9,429	23.06	985	10	31
		7/17	10,094	23.84	1,006	10	33
		8/17	9,888	23.84	1,013	10	32
		9/17	9,331	23.83	983	10	31
		10/17	9,626	23.96	1,028	10	31
		11/17	8,913	23.96	994	10	30
		12/17	8,956	23.96	1,159	10	29
				<b>109,555</b>		<b>12,599</b>	
LINN OPERATING, INC	WERTH WHILE	1/17	1,011	2.39	2,738	4	8
		2/17	957	2.39	2,895	4	9
		3/17	1,041	2.39	3,078	4	8
		4/17	989	2.39	3,004	4	8
		5/17	1,003	2.39	3,256	4	8
		6/17	945	2.00	3,247	4	8
		7/17	959	2.00	3,669	4	8
		8/17	1,004	2.00	3,828	4	8
		9/17	942	2.00	3,170	4	8
		10/17	874	2.00	3,457	4	7
		11/17	814	2.00	3,013	4	7
		12/17	830	2.00	4,369	4	7
		<b>11,369</b>		<b>39,724</b>			
LINN OPERATING, INC	WEST DOLLAR LAKE	1/17	5,355	3.69	1,139	13	13
		2/17	4,773	3.82	972	13	13
		3/17	5,132	3.82	1,170	13	13
		4/17	5,239	3.85	1,180	13	13
		5/17	5,837	3.85	1,115	13	14
		6/17	5,358	3.85	966	13	14
		7/17	5,438	3.87	553	13	13
		8/17	5,323	3.87	1,198	13	13
		9/17	5,477	3.87	1,244	13	14
		10/17	5,847	4.00	1,417	13	14
		11/17	5,872	4.00	935	13	15
		12/17	5,458	4.00	1,318	13	14
		<b>65,109</b>		<b>13,207</b>			
LINN OPERATING, INC	WEST TWIN ANTRIM	1/17	2,275	3.69	101	1	73
		2/17	2,045	3.82	85	1	73
		3/17	2,254	3.82	89	1	73
		4/17	2,284	3.85	89	1	76
		5/17	2,331	3.85	88	1	75
		6/17	2,236	3.85	84	1	75
		7/17	2,253	3.87	77	1	73
		8/17	2,142	3.87	91	1	69
		9/17	2,074	3.87	80	1	69
		10/17	2,134	4.00	92	1	69
		11/17	2,064	4.00	80	1	69
		12/17	2,182	4.00	83	1	70
		<b>26,274</b>		<b>1,039</b>			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WILD WEST	1/17	22,016	21.41	6,928	26	27
		2/17	19,774	21.41	5,934	26	27
		3/17	21,896	21.41	6,489	26	27
		4/17	20,681	21.41	6,365	26	27
		5/17	21,895	21.41	6,501	26	27
		6/17	20,912	21.41	5,907	26	27
		7/17	21,902	21.41	6,278	26	27
		8/17	21,997	21.41	6,318	26	27
		9/17	20,186	21.41	5,822	26	26
		10/17	20,098	21.41	6,432	26	25
		11/17	19,028	21.41	6,117	26	24
		12/17	19,430	21.41	6,363	26	24
					<b>249,815</b>		<b>75,454</b>
<b>LINN OPERATING, INC. - REPORTER TOTALS:</b>			<b>15,507,354</b>		<b>9,066,816</b>		
MERIT ENERGY COM	35-12	1/17	3,969	33.60	333	9	14
		2/17	3,393	32.20	216	9	13
		3/17	3,699	32.40	333	9	13
		4/17	3,600	31.00	414	9	13
		5/17	3,762	31.20	315	9	13
		6/17	3,636	32.20	315	9	13
		7/17	3,816	31.50	261	9	14
		8/17	4,860	32.30	324	9	17
		9/17	4,734	33.60	252	9	18
		10/17	3,717	32.70	333	9	13
		11/17	4,896	28.30	315	9	18
		12/17	4,896	32.70	306	9	18
			<b>48,978</b>		<b>3,717</b>		
MERIT ENERGY COM	ALBERT/LOUD	1/17	65,638	20.00	10,415	72	29
		2/17	63,373	20.00	8,750	72	31
		3/17	68,388	20.00	8,474	72	31
		4/17	65,105	20.00	8,422	72	30
		5/17	68,769	20.00	10,181	72	31
		6/17	65,610	20.00	9,013	72	30
		7/17	66,607	20.00	10,382	72	30
		8/17	70,626	20.00	9,838	72	32
		9/17	66,443	20.00	9,906	72	31
		10/17	68,974	20.00	9,733	72	31
		11/17	58,340	20.00	7,690	72	27
		12/17	54,914	20.00	6,904	72	25
			<b>782,787</b>		<b>109,708</b>		
MERIT ENERGY COM	AVERY SMITH	1/17	6,889	72.10	232	8	28
		2/17	6,358	64.10	216	8	28
		3/17	6,696	69.00	208	8	27
		4/17	6,368	65.20	264	8	27
		5/17	6,504	67.00	208	8	26
		6/17	6,165	73.40	208	8	26
		7/17	6,135	72.20	208	8	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	AVERY SMITH	8/17	6,336	71.90	224	8	26
		9/17	5,832	77.10	200	8	24
		10/17	6,037	73.60	208	8	24
		11/17	5,909	73.50	192	8	25
		12/17	5,985	71.30	496	8	24
				<b>75,214</b>		<b>2,864</b>	
MERIT ENERGY COM	BARNEY MILLER	1/17	10,920	34.00	940	10	35
		2/17	9,910	32.80	880	10	35
		3/17	10,860	33.00	750	10	35
		4/17	10,260	32.30	770	10	34
		5/17	10,720	32.90	670	10	35
		6/17	10,150	33.20	720	10	34
		7/17	10,160	32.70	730	10	33
		8/17	10,500	33.00	710	10	34
		9/17	9,890	34.90	750	10	33
		10/17	10,610	33.80	820	10	34
		11/17	10,170	34.40	680	10	34
		12/17	10,370	35.00	550	10	33
		<b>124,520</b>		<b>8,970</b>			
MERIT ENERGY COM	BEAR LAKE 13	1/17	294	1.10	147	0	0
		2/17	0	1.10	137	1	0
		3/17	0	1.10	181	1	0
		4/17	0	1.10	179	1	0
		5/17	67	2.00	226	1	2
		6/17	193	1.00	230	1	6
		7/17	215	2.00	308	1	7
		8/17	117	1.00	158	2	2
		9/17	28	1.00	0	2	0
		10/17	33	1.00	0	2	1
		11/17	48	1.00	0	2	1
		12/17	37	1.00	0	2	1
		<b>1,032</b>		<b>1,566</b>			
MERIT ENERGY COM	BEAR LAKE 23	1/17	1,303	4.80	3,116	2	21
		2/17	0	4.80	2,739	1	0
		3/17	0	4.80	3,255	1	0
		4/17	0	4.80	2,960	1	0
		5/17	165	4.80	3,203	2	3
		6/17	488	4.80	3,079	2	8
		7/17	477	4.80	3,204	2	8
		8/17	427	4.80	3,306	2	7
		9/17	310	4.80	3,269	2	5
		10/17	312	4.80	3,444	2	5
		11/17	369	4.80	3,283	2	6
12/17	275	4.80	3,153	2	4		
		<b>4,126</b>		<b>38,011</b>			
MERIT ENERGY COM	BEAR LAKE 26	1/17	252	4.80	500	1	8
		2/17	0	4.80	466	1	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	BEAR LAKE 26	3/17	0	4.80	512	1	0		
		4/17	0	4.80	568	1	0		
		5/17	85	4.80	453	1	3		
		6/17	170	4.80	576	1	6		
		7/17	155	4.80	678	1	5		
		8/17	138	4.80	582	1	4		
		9/17	113	4.80	550	1	4		
		10/17	134	4.80	652	1	4		
		11/17	184	4.80	597	1	6		
		12/17	150	4.80	381	1	5		
					<b>1,381</b>		<b>6,515</b>		
		MERIT ENERGY COM	BLUE SPRUCE	1/17	6,688	22.20	15,472	16	13
2/17	6,096			20.80	13,280	16	14		
3/17	6,912			20.90	7,200	16	14		
4/17	6,416			20.20	8,032	16	13		
5/17	6,400			19.50	8,672	16	13		
6/17	6,032			19.90	8,064	16	13		
7/17	5,872			19.90	12,160	16	12		
8/17	5,584			21.70	13,888	16	11		
9/17	5,200			21.80	12,816	16	11		
10/17	5,184			21.00	17,488	16	10		
11/17	5,184			18.20	15,936	16	11		
12/17	4,960			23.00	15,712	16	10		
			<b>70,528</b>		<b>148,720</b>				
MERIT ENERGY COM	CALEDONIA 11	1/17	20,880	17.70	536	24	28		
		2/17	17,808	20.30	376	24	27		
		3/17	19,352	20.60	392	24	26		
		4/17	19,208	20.00	568	24	27		
		5/17	19,184	26.00	512	24	26		
		6/17	19,488	22.90	408	24	27		
		7/17	21,264	23.30	568	24	29		
		8/17	21,968	23.30	608	24	30		
		9/17	20,584	24.40	456	24	29		
		10/17	21,336	23.60	448	24	29		
		11/17	20,712	24.10	424	24	29		
		12/17	21,384	24.00	432	24	29		
			<b>243,168</b>		<b>5,728</b>				
MERIT ENERGY COM	CLINTON 5/6	1/17	7,866	20.00	646	9	28		
		2/17	7,604	20.00	544	9	30		
		3/17	8,204	20.00	527	9	29		
		4/17	7,819	20.00	526	9	29		
		5/17	8,240	20.00	631	9	30		
		6/17	7,827	20.00	562	9	29		
		7/17	7,943	20.00	644	9	28		
		8/17	8,402	20.00	610	9	30		
		9/17	7,917	20.00	617	9	29		
		10/17	8,200	20.00	604	9	29		
11/17	6,949	20.00	481	9	26				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	CLINTON 5/6	12/17	6,536	20.00	428	9	23
			<b>93,507</b>		<b>6,820</b>		
MERIT ENERGY COM	COMEDY CLUB	1/17	263	31.80	7	1	8
		2/17	233	31.90	5	1	8
		3/17	251	31.90	5	1	8
		4/17	243	31.10	8	1	8
		5/17	251	30.70	7	1	8
		6/17	240	34.70	5	1	8
		7/17	258	34.70	7	1	8
		8/17	266	34.20	8	1	9
		9/17	246	35.60	6	1	8
		10/17	255	34.10	6	1	8
		11/17	230	34.30	5	1	8
		12/17	241	34.90	5	1	8
			<b>2,977</b>		<b>74</b>		
MERIT ENERGY COM	DEVILS RIVER	1/17	2,170	15.90	13,370	10	7
		2/17	1,950	15.30	12,100	10	7
		3/17	2,150	15.20	13,520	10	7
		4/17	2,250	14.60	12,130	10	8
		5/17	2,280	14.80	12,220	10	7
		6/17	1,930	14.90	8,590	10	6
		7/17	1,890	15.60	9,980	10	6
		8/17	1,880	16.80	9,520	10	6
		9/17	1,850	16.20	8,820	10	6
		10/17	2,070	15.20	8,910	10	7
		11/17	2,100	12.90	8,190	10	7
		12/17	2,140	17.10	8,230	10	7
			<b>24,660</b>		<b>125,580</b>		
MERIT ENERGY COM	DOUBLE ALEX	1/17	12,766	34.10	1,410	15	27
		2/17	11,502	32.80	1,320	15	27
		3/17	12,519	33.00	1,125	15	27
		4/17	11,890	32.30	1,155	15	26
		5/17	12,269	32.90	1,005	15	26
		6/17	11,916	33.30	1,080	15	26
		7/17	12,754	32.70	1,095	15	27
		8/17	13,205	33.00	1,065	15	28
		9/17	12,364	34.90	1,125	15	27
		10/17	13,197	33.80	1,230	15	28
		11/17	12,677	34.50	1,020	15	28
		12/17	12,624	35.00	825	15	27
			<b>149,683</b>		<b>13,455</b>		
MERIT ENERGY COM	HAASS	1/17	13,950	31.80	3,840	15	30
		2/17	12,360	31.90	3,450	15	29
		3/17	13,350	31.90	3,705	15	29
		4/17	12,945	31.00	3,615	15	29
		5/17	13,620	30.70	3,690	15	29
		6/17	11,130	34.70	3,345	15	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	HAASS	7/17	11,730	34.70	3,255	15	25
		8/17	12,225	34.20	3,495	15	26
		9/17	12,390	35.60	4,050	15	28
		10/17	12,795	34.10	4,050	15	28
		11/17	11,595	34.30	4,125	15	26
		12/17	11,745	35.00	4,290	15	25
				<b>149,835</b>		<b>44,910</b>	
MERIT ENERGY COM	HUSH PUPPY	1/17	19,132	18.40	296	14	44
		2/17	17,307	17.50	328	14	44
		3/17	19,062	20.10	418	14	44
		4/17	18,337	17.30	420	14	44
		5/17	18,829	18.60	277	14	43
		6/17	18,475	18.50	251	14	44
		7/17	19,080	18.60	514	14	44
		8/17	19,241	18.60	365	14	44
		9/17	18,306	19.40	215	14	44
		10/17	19,013	18.80	353	14	44
		11/17	17,637	19.30	271	14	42
		12/17	19,030	19.70	214	14	44
		<b>223,449</b>		<b>3,922</b>			
MERIT ENERGY COM	KOGELMANN	1/17	16,185	31.80	435	15	35
		2/17	14,130	31.90	315	15	34
		3/17	15,285	31.90	330	15	33
		4/17	15,090	31.10	480	15	34
		5/17	15,900	30.70	420	15	34
		6/17	15,405	34.70	345	15	34
		7/17	16,140	34.70	450	15	35
		8/17	16,050	34.20	465	15	35
		9/17	15,195	35.60	360	15	34
		10/17	15,765	34.10	345	15	34
		11/17	14,460	34.30	315	15	32
		12/17	14,640	35.00	315	15	31
		<b>184,245</b>		<b>4,575</b>			
MERIT ENERGY COM	KRUGERRAND	1/17	16,590	16.70	7,350	21	25
		2/17	14,616	16.20	6,405	21	25
		3/17	15,981	15.80	6,720	21	25
		4/17	15,330	15.30	6,237	21	24
		5/17	15,666	14.90	5,691	21	24
		6/17	15,141	15.20	5,985	21	24
		7/17	15,729	14.90	6,993	21	24
		8/17	15,435	16.50	7,056	21	24
		9/17	14,994	16.10	6,804	21	24
		10/17	15,645	15.10	7,224	21	24
		11/17	15,477	12.80	6,763	21	25
		12/17	15,456	17.10	6,279	21	24
		<b>186,060</b>		<b>79,507</b>			
MERIT ENERGY COM	MH LAND	1/17	12,150	17.70	2,115	9	44

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	MH LAND	2/17	10,422	20.30	1,800	9	41		
		3/17	11,349	20.60	1,944	9	41		
		4/17	10,782	20.00	1,935	9	40		
		5/17	10,611	26.00	1,980	9	38		
		6/17	10,467	22.90	1,899	9	39		
		7/17	11,052	23.30	2,025	9	40		
		8/17	11,313	22.30	2,007	9	41		
		9/17	10,711	24.40	1,863	9	40		
		10/17	11,205	23.60	1,926	9	40		
		11/17	10,458	24.10	1,881	9	39		
		12/17	10,917	24.00	1,872	9	39		
					<b>131,437</b>		<b>23,247</b>		
		MERIT ENERGY COM	SILVERBROOK	1/17	3,408	17.80	560	4	27
2/17	3,084			20.30	504	4	28		
3/17	3,364			20.60	540	4	27		
4/17	3,200			20.00	540	4	27		
5/17	3,156			26.00	556	4	25		
6/17	3,120			22.90	568	4	26		
7/17	3,283			23.30	564	4	26		
8/17	3,404			23.30	568	4	27		
9/17	3,271			24.40	532	4	27		
10/17	3,403			23.60	552	4	27		
11/17	3,100			24.10	524	4	26		
12/17	3,164			24.00	508	4	26		
					<b>38,957</b>		<b>6,516</b>		
MERIT ENERGY COM	SPRINGDALE 25	1/17	0	0.00	0	0	0		
		2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		
		9/17	0	0.00	0	0	0		
		10/17	0	0.00	0	0	0		
		11/17	0	0.00	0	0	0		
		12/17	0	0.00	0	0	0		
					<b>0</b>		<b>0</b>		
MERIT ENERGY COM	TIMM	1/17	5,380	15.80	26,740	20	9		
		2/17	5,240	15.30	24,200	20	9		
		3/17	5,800	15.10	27,040	20	9		
		4/17	5,680	14.60	24,260	20	9		
		5/17	5,460	14.80	24,440	20	9		
		6/17	5,160	14.80	17,180	20	9		
		7/17	5,200	15.70	19,960	20	8		
		8/17	5,220	16.80	19,040	20	8		
		9/17	4,960	16.30	17,640	20	8		
		10/17	5,160	15.20	17,820	20	8		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	TIMM	11/17	5,060	12.90	16,380	20	8
		12/17	4,960	17.10	16,460	20	8
			<b>63,280</b>		<b>251,160</b>		
MERIT ENERGY COM	WEST CLINTON COMMON	1/17	4,748	20.00	612	12	13
		2/17	4,581	20.00	515	12	14
		3/17	4,944	20.00	499	12	13
		4/17	4,711	20.00	494	12	13
		5/17	4,978	20.00	596	12	13
		6/17	4,798	20.00	528	12	13
		7/17	4,870	20.00	611	12	13
		8/17	5,157	20.00	578	12	14
		9/17	4,854	20.00	584	12	13
		10/17	5,043	20.00	572	12	14
		11/17	4,259	20.00	453	12	12
		12/17	4,006	20.00	407	12	11
			<b>56,949</b>		<b>6,449</b>		
MERIT ENERGY COM	WINSTON CHURCHILL	1/17	3,615	5.80	1,485	15	8
		2/17	3,315	5.30	1,425	15	8
		3/17	3,330	13.20	1,470	15	7
		4/17	3,390	4.50	1,635	15	8
		5/17	3,375	4.70	1,425	15	7
		6/17	3,150	5.80	1,530	15	7
		7/17	3,195	5.60	1,545	15	7
		8/17	3,225	4.60	1,695	15	7
		9/17	3,180	4.50	1,635	15	7
		10/17	3,345	5.90	1,305	15	7
		11/17	3,360	6.20	1,425	15	7
		12/17	3,555	5.90	1,440	15	8
			<b>40,035</b>		<b>18,015</b>		
<b>MERIT ENERGY COMPANY - REPORTER TOTALS:</b>			<b>2,696,808</b>		<b>910,029</b>		
MUSKEGON	400 HUNT CLUB	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	6,064	12.80	603	3	65
		6/17	5,618	12.80	1,070	3	62
		7/17	5,842	12.87	1,609	3	63
		8/17	5,363	12.87	1,729	3	58
		9/17	4,892	12.87	1,617	3	54
		10/17	4,901	12.87	1,255	3	53
			<b>38,940</b>		<b>8,850</b>		
MUSKEGON	BASS LAKE	1/17	28,475	5.97	0	20	46
		2/17	25,737	5.85	379	20	46
		3/17	27,766	6.03	56	20	45

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	BASS LAKE	4/17	26,680	6.00	0	20	44		
		5/17	27,451	5.97	0	20	44		
		6/17	26,364	6.10	0	20	44		
		7/17	26,833	6.10	0	20	43		
		8/17	26,315	6.13	750	20	42		
		9/17	24,941	6.16	2,351	20	42		
		10/17	25,748	6.21	1,954	20	42		
		11/17	24,136	6.24	681	20	40		
		12/17	23,982	6.17	36	20	39		
					<b>314,428</b>		<b>6,207</b>		
		MUSKEGON	BIG WOLF LAKE	1/17	36,878	4.65	7,519	31	38
				2/17	35,273	4.45	7,158	31	41
3/17	35,837			4.53	7,635	31	37		
4/17	34,558			4.48	6,950	31	37		
5/17	36,319			4.46	8,015	31	38		
6/17	35,818			4.60	11,804	31	39		
7/17	37,978			4.70	10,559	31	40		
8/17	37,064			4.81	7,784	31	39		
9/17	36,465			4.83	7,279	31	39		
10/17	38,404			4.82	7,124	31	40		
11/17	34,574			4.71	5,979	31	37		
12/17	37,285			4.77	10,815	31	39		
			<b>436,453</b>		<b>98,621</b>				
MUSKEGON	CAULKINS LAKE	1/17	36,043	23.45	421	30	39		
		2/17	31,887	23.43	466	30	38		
		3/17	35,479	22.51	415	30	38		
		4/17	35,435	22.74	457	30	39		
		5/17	37,241	23.23	663	30	40		
		6/17	36,520	22.73	677	30	41		
		7/17	36,482	23.27	721	30	39		
		8/17	36,351	22.71	673	30	39		
		9/17	34,117	23.40	662	30	38		
		10/17	35,082	23.71	620	30	38		
		11/17	32,335	23.31	435	30	36		
		12/17	33,148	24.62	361	30	36		
			<b>420,120</b>		<b>6,571</b>				
MUSKEGON	CRAPO LAKE	1/17	20,403	18.43	885	37	18		
		2/17	18,673	18.25	536	37	18		
		3/17	18,831	19.27	316	37	16		
		4/17	18,055	19.43	388	37	16		
		5/17	18,781	19.96	526	37	16		
		6/17	15,702	23.46	618	37	14		
		7/17	27,230	19.41	593	37	24		
		8/17	17,603	18.10	685	37	15		
		9/17	16,631	19.14	374	37	15		
		10/17	17,821	19.02	410	37	16		
		11/17	15,662	23.49	1,192	37	14		
		12/17	18,311	18.47	1,277	37	16		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>223,703</b>		<b>7,800</b>		
<b>MUSKEGON</b>	<b>EAST HEART LAKE</b>	1/17	19,649	23.13	212	21	30
		2/17	18,110	22.82	148	21	31
		3/17	19,882	22.54	219	21	31
		4/17	20,130	21.10	232	21	32
		5/17	20,233	22.72	187	21	31
		6/17	18,882	22.95	195	21	30
		7/17	19,697	23.18	158	21	30
		8/17	19,020	23.34	112	21	29
		9/17	18,726	23.05	150	21	30
		10/17	20,280	22.46	258	21	31
		11/17	19,545	23.19	323	21	31
		12/17	19,600	23.05	289	21	30
			<b>233,754</b>		<b>2,483</b>		
<b>MUSKEGON</b>	<b>FOX LAKE</b>	1/17	8,330	19.19	2,374	3	90
		2/17	7,537	20.67	2,329	3	90
		3/17	8,527	20.43	2,941	3	92
		4/17	8,283	20.23	3,042	3	92
		5/17	8,403	20.92	3,338	3	90
		6/17	7,626	20.92	3,126	3	85
		7/17	6,877	20.96	2,541	3	74
		8/17	7,747	20.85	2,907	3	83
		9/17	7,325	21.53	2,753	3	81
		10/17	7,579	21.67	3,492	3	81
		11/17	7,321	21.52	2,628	3	81
		12/17	7,420	21.03	2,862	3	80
			<b>92,975</b>		<b>34,333</b>		
<b>MUSKEGON</b>	<b>FRENCH POND</b>	1/17	1,062	14.96	0	2	17
		2/17	917	15.02	0	2	16
		3/17	976	14.85	0	2	16
		4/17	937	14.79	0	2	16
		5/17	947	14.70	0	2	15
		6/17	906	14.91	0	2	15
		7/17	911	14.95	0	2	15
		8/17	859	15.09	0	2	14
		9/17	803	15.20	0	2	13
		10/17	830	15.32	0	2	13
		11/17	779	15.27	0	2	13
		12/17	788	15.18	0	2	13
			<b>10,715</b>		<b>0</b>		
<b>MUSKEGON</b>	<b>GINGELL LAKE</b>	1/17	10,588	5.29	0	13	26
		2/17	9,408	5.23	0	13	26
		3/17	10,125	5.24	0	13	25
		4/17	10,135	4.81	0	13	26
		5/17	10,355	5.18	0	13	26
		6/17	9,986	5.19	20	13	26
		7/17	10,829	5.22	0	13	27

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	GINGELL LAKE	8/17	11,178	5.23	0	13	28
		9/17	10,142	5.20	0	13	26
		10/17	10,508	5.66	0	13	26
		11/17	10,147	5.30	0	13	26
		12/17	10,404	5.25	0	13	26
					<b>123,805</b>		<b>20</b>
MUSKEGON	ISLAND LAKE	1/17	27,035	11.53	130	27	32
		2/17	24,350	11.29	211	27	32
		3/17	26,943	11.29	122	27	32
		4/17	25,690	11.29	357	27	32
		5/17	26,237	11.29	638	27	31
		6/17	25,994	11.29	625	27	32
		7/17	27,744	11.31	437	27	33
		8/17	27,496	11.31	388	27	33
		9/17	26,618	11.31	451	27	33
		10/17	28,870	11.31	809	27	34
		11/17	25,774	11.31	344	27	32
		12/17	28,320	11.56	345	27	34
			<b>321,071</b>		<b>4,857</b>		
MUSKEGON	JONES POND ANTRIM PROJ	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	4,319	12.80	430	3	46
		6/17	4,075	12.80	776	3	45
		7/17	4,053	12.87	1,117	3	44
		8/17	3,721	12.87	1,200	3	40
		9/17	3,352	12.87	1,108	3	37
		10/17	3,372	12.87	863	3	36
		11/17	3,043	12.87	440	3	34
		12/17	1,093	12.85	197	3	12
			<b>27,028</b>		<b>6,131</b>		
MUSKEGON	KUJAWA (DOVER)	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	16,158	19.67	20	22	24
		6/17	15,460	17.21	3	22	23
		7/17	15,240	18.59	4	22	22
		8/17	14,543	19.02	2	22	21
		9/17	13,154	19.59	5	22	20
		10/17	13,381	19.84	2	22	20
		11/17	11,420	19.95	7	22	17
12/17	5,961	19.98	5	22	9		
			<b>105,317</b>		<b>48</b>		
MUSKEGON	LAKE HORICON 14	1/17	26,847	22.55	1,774	22	39
		2/17	24,160	22.62	2,128	22	39

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LAKE HORICON 14	3/17	26,393	22.62	1,778	22	39		
		4/17	25,625	22.31	1,698	22	39		
		5/17	24,833	22.36	1,710	22	36		
		6/17	23,529	22.50	1,589	22	36		
		7/17	26,366	22.71	1,678	22	39		
		8/17	23,038	22.64	1,181	22	34		
		9/17	25,614	22.64	1,873	22	39		
		10/17	26,944	22.36	1,783	22	39		
		11/17	25,081	22.80	1,735	22	38		
		12/17	26,287	22.85	1,539	22	39		
					<b>304,717</b>		<b>20,466</b>		
		MUSKEGON	LAKE HORICON 15	1/17	0	0.00	0	0	0
				2/17	0	0.00	0	0	0
3/17	0			0.00	0	0	0		
4/17	0			0.00	0	0	0		
5/17	0			0.00	0	0	0		
6/17	0			0.00	0	0	0		
7/17	0			15.18	0	0	0		
8/17	0			0.00	0	0	0		
9/17	0			0.00	0	0	0		
10/17	0			0.00	0	0	0		
11/17	0			0.00	0	0	0		
12/17	0			0.00	0	0	0		
					<b>0</b>		<b>0</b>		
MUSKEGON	LITTLE CRAPO LAKE	1/17	18,324	24.74	0	29	20		
		2/17	16,205	24.78	0	29	20		
		3/17	16,560	25.15	0	29	18		
		4/17	15,930	25.13	0	29	18		
		5/17	17,033	25.11	1	29	19		
		6/17	16,076	23.57	0	29	18		
		7/17	15,953	25.44	0	29	18		
		8/17	15,701	25.38	0	29	17		
		9/17	14,219	26.25	15	29	16		
		10/17	15,029	26.42	19	29	17		
		11/17	14,100	26.52	0	29	16		
		12/17	13,997	26.65	0	29	16		
					<b>189,127</b>		<b>35</b>		
MUSKEGON	MITCHELL LAKE	1/17	25,984	11.91	861	23	36		
		2/17	23,632	12.11	749	23	37		
		3/17	26,181	11.95	853	23	37		
		4/17	25,463	12.05	839	23	37		
		5/17	25,809	12.38	917	23	36		
		6/17	25,233	12.29	932	23	37		
		7/17	26,234	12.24	1,026	23	37		
		8/17	25,896	12.24	921	23	36		
		9/17	25,182	12.27	811	23	36		
		10/17	26,376	12.22	819	23	37		
		11/17	24,200	12.37	777	23	35		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	MITCHELL LAKE	12/17	25,872	12.17	1,247	23	36
			<b>306,062</b>		<b>10,752</b>		
MUSKEGON	MITCHELL LAKE II	1/17	37,463	8.68	5,622	34	36
		2/17	33,789	8.62	4,635	34	35
		3/17	36,653	8.65	4,900	34	35
		4/17	35,021	8.59	4,954	34	34
		5/17	36,720	8.59	3,050	34	35
		6/17	37,273	8.26	5,847	34	37
		7/17	37,939	8.78	5,854	34	36
		8/17	37,385	8.90	4,876	34	35
		9/17	36,265	8.87	4,966	34	36
		10/17	37,463	8.91	4,940	34	36
		11/17	34,447	9.02	4,503	34	34
		12/17	36,458	9.01	4,871	34	35
			<b>436,876</b>		<b>59,018</b>		
MUSKEGON	NO LAKE	1/17	29,808	20.06	395	36	27
		2/17	26,063	20.06	253	36	26
		3/17	27,723	20.24	402	36	25
		4/17	28,240	20.24	793	36	26
		5/17	27,377	20.24	513	36	25
		6/17	28,043	20.11	552	36	26
		7/17	25,801	20.09	267	36	23
		8/17	29,403	19.71	502	36	26
		9/17	28,745	19.25	217	36	27
		10/17	29,443	20.30	117	36	26
		11/17	28,529	20.18	190	36	26
		12/17	28,552	20.38	51	36	26
			<b>337,727</b>		<b>4,252</b>		
MUSKEGON	NORTH HIDDEN LAKE	1/17	13,132	22.56	195	20	21
		2/17	12,583	21.88	172	20	22
		3/17	14,336	21.73	144	20	23
		4/17	13,849	21.98	95	20	23
		5/17	13,751	21.92	284	20	22
		6/17	13,051	22.20	168	20	22
		7/17	13,591	22.25	103	20	22
		8/17	12,343	22.10	145	20	20
		9/17	12,157	22.47	230	20	20
		10/17	13,142	22.00	281	20	21
		11/17	12,293	22.22	180	20	20
		12/17	12,129	21.98	199	20	20
			<b>156,357</b>		<b>2,196</b>		
MUSKEGON	OTSEGO LAKE	1/17	12,971	25.13	0	30	14
		2/17	11,721	25.31	0	30	14
		3/17	12,776	25.03	0	30	14
		4/17	12,563	25.22	0	30	14
		5/17	13,833	25.29	0	30	15
		6/17	13,284	25.64	0	30	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	7/17	13,395	25.89	0	30	14
		8/17	13,772	25.38	0	30	15
		9/17	13,040	26.04	0	30	14
		10/17	13,715	26.04	0	30	15
		11/17	13,018	25.74	0	30	14
		12/17	2,725	25.74	0	30	3
				<b>146,813</b>		<b>0</b>	
MUSKEGON	PERCH LAKE	1/17	34,961	12.09	348	17	66
		2/17	30,642	12.12	304	17	64
		3/17	34,163	11.87	329	17	65
		4/17	33,093	11.85	311	17	65
		5/17	34,581	11.92	335	17	66
		6/17	33,317	11.91	192	17	65
		7/17	33,943	12.17	224	17	64
		8/17	34,512	12.10	303	17	65
		9/17	35,240	12.08	241	17	69
		10/17	35,883	12.34	206	17	68
		11/17	34,221	12.41	223	17	67
		12/17	34,406	12.68	278	17	65
		<b>408,962</b>		<b>3,294</b>			
MUSKEGON	PIGEON RIVER	1/17	5,517	20.20	0	10	18
		2/17	4,795	19.72	0	10	17
		3/17	6,024	19.22	0	10	19
		4/17	6,064	19.22	11	10	20
		5/17	6,507	19.00	0	10	21
		6/17	6,046	19.43	0	10	20
		7/17	6,255	20.09	0	10	20
		8/17	6,009	20.06	0	10	19
		9/17	5,867	20.35	0	10	20
		10/17	6,164	20.55	0	10	20
		11/17	6,100	20.53	11	10	20
		12/17	5,893	20.88	0	10	19
		<b>71,241</b>		<b>22</b>			
MUSKEGON	RAMNEK RANCH (LOWER C	1/17	21,402	19.19	4,638	19	36
		2/17	19,033	20.67	4,112	19	36
		3/17	21,181	20.43	4,553	19	36
		4/17	20,571	20.23	4,898	19	36
		5/17	17,693	20.92	5,213	19	30
		6/17	19,188	20.92	5,446	19	34
		7/17	19,362	20.96	4,838	19	33
		8/17	18,470	20.85	5,080	19	31
		9/17	17,713	21.53	4,393	19	31
		10/17	19,180	21.67	5,614	19	33
		11/17	17,964	21.52	4,680	19	32
12/17	16,128	21.03	4,804	19	27		
		<b>227,885</b>		<b>58,269</b>			
MUSKEGON	RHOADS LAKE	1/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	RHOADS LAKE	2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	6,017	12.80	599	19	10		
		6/17	5,046	12.80	962	19	9		
		7/17	5,167	12.87	1,423	19	9		
		8/17	5,374	12.87	1,732	19	9		
		9/17	4,787	12.87	1,582	19	8		
		10/17	4,759	12.87	1,219	19	8		
		11/17	4,180	12.87	605	19	7		
		12/17	1,589	12.85	286	19	3		
					<b>36,919</b>		<b>8,408</b>		
		MUSKEGON	ROUND LAKE	1/17	18,402	16.94	209	18	33
2/17	16,626			16.94	209	18	33		
3/17	18,522			17.00	259	18	33		
4/17	17,470			17.87	244	18	32		
5/17	18,613			16.86	231	18	33		
6/17	17,940			17.03	235	18	33		
7/17	17,921			17.31	269	18	32		
8/17	18,419			16.41	277	18	33		
9/17	17,003			17.07	257	18	31		
10/17	18,127			17.69	394	18	32		
11/17	17,991			16.73	413	18	33		
12/17	17,793			17.69	487	18	32		
					<b>214,827</b>		<b>3,484</b>		
MUSKEGON	SAND LAKE	1/17	9,490	18.43	633	3	102		
		2/17	8,860	18.25	587	3	105		
		3/17	9,662	19.27	660	3	104		
		4/17	9,673	19.43	693	3	107		
		5/17	9,465	19.96	680	3	102		
		6/17	9,044	23.46	657	3	100		
		7/17	10,728	19.41	567	3	115		
		8/17	11,313	18.10	717	3	122		
		9/17	9,313	19.14	637	3	103		
		10/17	10,047	19.02	697	3	108		
		11/17	9,324	23.49	694	3	104		
		12/17	9,483	18.47	604	3	102		
					<b>116,402</b>		<b>7,826</b>		
MUSKEGON	SHUPAC LAKE	1/17	8,692	7.56	1,413	10	28		
		2/17	7,631	7.56	1,084	10	27		
		3/17	8,900	7.56	1,659	10	29		
		4/17	9,299	7.59	1,610	10	31		
		5/17	9,652	7.64	1,578	10	31		
		6/17	9,350	7.77	1,531	10	31		
		7/17	9,342	7.82	1,530	10	30		
		8/17	8,874	7.82	1,484	10	29		
		9/17	8,930	7.81	1,475	10	30		
		10/17	8,842	7.78	1,328	10	29		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	11/17	8,372	7.89	1,251	10	28
		12/17	8,561	7.92	1,561	10	28
			<b>106,445</b>		<b>17,504</b>		
MUSKEGON	SOUTH HIDDEN LAKE	1/17	16,552	20.25	1,243	23	23
		2/17	14,715	20.25	1,280	23	23
		3/17	16,514	20.25	1,409	23	23
		4/17	16,350	20.25	1,096	23	24
		5/17	16,804	20.25	1,234	23	24
		6/17	16,061	20.25	879	23	23
		7/17	16,201	20.25	1,240	23	23
		8/17	14,692	20.25	1,297	23	21
		9/17	14,411	20.25	1,325	23	21
		10/17	15,009	20.25	1,179	23	21
		11/17	14,335	20.25	826	23	21
		12/17	14,794	20.25	1,004	23	21
			<b>186,438</b>		<b>14,012</b>		
MUSKEGON	STURGEON RIVER	1/17	10,185	14.96	0	14	23
		2/17	9,102	15.02	0	14	23
		3/17	9,993	14.85	0	14	23
		4/17	9,661	14.79	0	14	23
		5/17	10,128	14.70	0	14	23
		6/17	9,663	14.91	0	14	23
		7/17	9,716	14.95	0	14	22
		8/17	9,593	15.09	0	14	22
		9/17	9,151	15.20	0	14	22
		10/17	9,362	15.32	0	14	22
		11/17	9,069	15.27	0	14	22
		12/17	9,360	15.18	0	14	22
			<b>114,983</b>		<b>0</b>		
MUSKEGON	TRAVERSE LAKES	1/17	6,822	27.14	0	13	17
		2/17	6,041	27.30	0	13	17
		3/17	6,450	27.38	0	13	16
		4/17	6,187	27.40	0	13	16
		5/17	6,635	27.18	0	13	16
		6/17	6,468	27.77	0	13	17
		7/17	6,528	28.20	0	13	16
		8/17	6,724	28.20	0	13	17
		9/17	6,248	28.20	0	13	16
		10/17	6,421	28.43	0	13	16
		11/17	6,218	28.39	0	13	16
		12/17	6,217	28.57	0	13	15
			<b>76,959</b>		<b>0</b>		
MUSKEGON	VIKING LAKE	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	2,875	27.94	0	13	7
		5/17	5,538	27.94	0	13	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	VIKING LAKE	6/17	2,875	27.94	0	13	7
		7/17	0	28.89	0	0	0
		8/17	5,501	28.89	0	13	14
		9/17	5,095	28.89	0	13	13
		10/17	5,470	28.89	0	13	14
		11/17	5,158	28.89	176	13	13
		12/17	5,544	28.89	0	13	14
					<b>38,056</b>		<b>176</b>
<b>MUSKEGON - REPORTER TOTALS:</b>			<b>5,825,105</b>		<b>385,635</b>		
MUZYL OIL CORP	CHESTER 6	1/17	5,221	20.39	0	30	6
		2/17	4,821	20.39	0	30	6
		3/17	5,279	20.39	0	30	6
		4/17	4,934	20.39	0	30	5
		5/17	4,915	20.39	0	30	5
		6/17	4,485	20.39	0	30	5
		7/17	4,833	20.39	0	30	5
		8/17	5,137	20.39	0	30	6
		9/17	4,709	20.39	0	30	5
		10/17	5,065	20.39	0	30	5
		11/17	4,785	20.39	0	30	5
		12/17	4,917	20.39	0	30	5
					<b>59,101</b>		<b>0</b>
<b>MUZYL OIL CORP - REPORTER TOTALS:</b>			<b>59,101</b>		<b>0</b>		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	1/17	0	0.65	0	0	0
		2/17	0	0.65	0	0	0
		3/17	0	0.65	0	0	0
		4/17	0	0.65	0	0	0
		5/17	0	0.65	0	0	0
		6/17	0	0.65	0	0	0
		7/17	0	0.65	0	0	0
		8/17	0	0.65	0	0	0
		9/17	0	0.65	0	0	0
		10/17	0	0.65	0	0	0
		11/17	0	0.65	0	0	0
		12/17	0	0.65	0	0	0
			<b>0</b>		<b>0</b>		
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	1/17	2,227	0.31	37,845	14	5
		2/17	2,067	0.31	33,377	14	5
		3/17	1,931	0.31	34,341	14	4
		4/17	2,478	0.31	35,220	14	6
		5/17	2,176	0.31	34,674	14	5
		6/17	1,147	0.31	18,305	14	3
		7/17	1,895	0.31	59,071	14	4
		8/17	1,903	0.31	64,679	14	4
		9/17	1,585	0.31	50,169	14	4
10/17	1,401	0.31	37,692	14	3		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	11/17	607	0.31	13,310	14	1
		12/17	0	0.31	0	0	0
			<b>19,417</b>		<b>418,683</b>		
NORTHSTAR ENERGY	BLACK BEAR EAST	1/17	0	0.25	0	0	0
		2/17	0	0.25	0	0	0
		3/17	0	0.25	0	0	0
		4/17	0	0.25	0	0	0
		5/17	0	0.25	0	0	0
		6/17	0	0.25	0	0	0
		7/17	0	0.25	0	0	0
		8/17	0	0.25	0	0	0
		9/17	0	0.25	0	0	0
		10/17	0	0.25	0	0	0
		11/17	0	0.25	0	0	0
		12/17	0	0.25	0	0	0
	<b>0</b>		<b>0</b>				
NORTHSTAR ENERGY	BLUE CHIP	1/17	0	0.39	0	0	0
		2/17	0	0.39	0	0	0
		3/17	0	0.39	0	0	0
		4/17	0	0.39	0	0	0
		5/17	0	0.39	0	0	0
		6/17	0	0.39	0	0	0
		7/17	0	0.39	0	0	0
		8/17	0	0.39	0	0	0
		9/17	0	0.39	0	0	0
		10/17	0	0.39	0	0	0
		11/17	0	0.39	0	0	0
		12/17	0	0.39	0	0	0
	<b>0</b>		<b>0</b>				
NORTHSTAR ENERGY	CHANDLER NORTH	1/17	1,487	1.63	59,774	6	8
		2/17	1,172	1.63	49,268	6	7
		3/17	1,213	1.63	51,740	6	7
		4/17	616	1.63	45,072	6	3
		5/17	660	1.63	46,441	6	4
		6/17	444	1.63	32,941	6	2
		7/17	193	1.63	32,806	6	1
		8/17	39	1.63	37,661	6	0
		9/17	7	1.63	45,038	6	0
		10/17	154	1.63	41,450	6	1
11/17	280	1.63	38,543	6	2		
12/17	418	1.63	45,737	6	2		
	<b>6,683</b>		<b>526,471</b>				
NORTHSTAR ENERGY	CHANDLER SOUTH	1/17	4,429	1.63	50,919	7	20
		2/17	4,307	1.63	41,969	7	22
		3/17	5,139	1.63	44,074	7	24
		4/17	4,951	1.63	38,394	7	24
		5/17	4,594	1.63	39,561	7	21

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	CHANDLER SOUTH	6/17	4,670	1.63	28,061	7	22
		7/17	4,536	1.63	27,945	7	21
		8/17	4,617	1.63	32,081	7	21
		9/17	4,273	1.63	38,367	7	20
		10/17	4,288	1.63	35,309	7	20
		11/17	3,665	1.63	32,833	7	17
		12/17	3,168	1.63	39,208	7	15
					<b>52,637</b>		<b>448,721</b>
NORTHSTAR ENERGY	CORWITH - AURORA ENER	1/17	5,726	2.71	95,501	8	23
		2/17	5,033	2.71	84,175	8	22
		3/17	5,965	2.71	99,012	8	24
		4/17	5,370	2.71	72,165	8	22
		5/17	5,339	2.71	74,985	8	22
		6/17	5,033	2.71	77,703	8	21
		7/17	4,576	2.71	63,980	8	18
		8/17	4,581	2.71	54,101	8	18
		9/17	4,395	2.71	57,155	8	18
		10/17	4,696	2.71	80,596	8	19
		11/17	4,887	2.71	66,957	8	20
		12/17	4,678	2.71	67,680	8	19
					<b>60,279</b>		<b>894,010</b>
NORTHSTAR ENERGY	GAYLORD FISHING CLUB	1/17	0	1.34	0	0	0
		2/17	0	1.34	0	0	0
		3/17	0	1.34	0	0	0
		4/17	0	1.34	0	0	0
		5/17	0	1.34	0	0	0
		6/17	0	1.34	0	0	0
		7/17	0	1.34	0	0	0
		8/17	0	1.34	0	0	0
		9/17	0	1.34	0	0	0
		10/17	0	1.34	0	0	0
		11/17	0	1.34	0	0	0
		12/17	0	1.34	0	0	0
			<b>0</b>		<b>0</b>		
NORTHSTAR ENERGY	HUDSON 13	1/17	2,690	4.28	46,440	5	17
		2/17	2,185	4.28	42,086	5	16
		3/17	3,078	4.28	45,690	5	20
		4/17	2,705	4.28	44,582	5	18
		5/17	3,039	4.28	46,343	5	20
		6/17	3,141	4.28	44,342	5	21
		7/17	2,619	4.28	46,392	5	17
		8/17	2,284	4.28	46,588	5	15
		9/17	2,070	4.28	44,720	5	14
		10/17	2,164	4.28	46,281	5	14
		11/17	2,014	4.28	44,940	5	13
		12/17	1,967	4.28	44,833	5	13
			<b>29,956</b>		<b>543,237</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON 19	1/17	0	2.03	0	2	0
		2/17	0	2.03	0	2	0
		3/17	0	2.03	0	0	0
		4/17	0	2.03	0	0	0
		5/17	0	2.03	0	0	0
		6/17	0	2.03	0	0	0
		7/17	0	2.03	0	0	0
		8/17	0	2.03	0	0	0
		9/17	0	2.03	0	0	0
		10/17	245	2.03	6,264	1	8
		11/17	451	2.03	9,000	1	15
		12/17	952	2.03	3,107	1	31
					<b>1,648</b>		<b>18,371</b>
NORTHSTAR ENERGY	HUDSON 34 USP	1/17	10,691	5.98	63,583	22	16
		2/17	9,455	5.98	55,858	22	15
		3/17	9,331	5.98	76,322	22	14
		4/17	8,989	5.98	67,988	22	14
		5/17	11,041	5.98	71,655	22	16
		6/17	10,657	5.98	68,655	22	16
		7/17	11,132	5.98	60,093	22	16
		8/17	10,838	5.98	53,796	22	16
		9/17	9,873	5.98	49,443	22	15
		10/17	9,929	5.98	51,359	22	15
		11/17	7,946	5.98	46,332	22	12
		12/17	6,373	5.98	55,338	22	9
					<b>116,255</b>		<b>720,422</b>
NORTHSTAR ENERGY	HUDSON NORTHEAST	1/17	12,432	9.32	26,805	21	19
		2/17	11,062	9.32	23,263	21	19
		3/17	12,439	9.32	26,404	21	19
		4/17	11,618	9.32	25,138	20	19
		5/17	11,164	9.32	26,186	20	18
		6/17	11,774	9.32	27,663	20	20
		7/17	11,458	9.32	32,457	20	18
		8/17	12,181	9.32	35,559	20	20
		9/17	12,047	9.32	41,542	20	20
		10/17	12,021	9.32	41,207	20	19
		11/17	11,460	9.32	35,010	20	19
		12/17	10,388	9.32	36,241	20	17
					<b>140,044</b>		<b>377,475</b>
NORTHSTAR ENERGY	HUDSON NORTHWEST	1/17	2,071	9.23	31,373	17	4
		2/17	1,968	9.23	26,637	17	4
		3/17	1,861	9.23	25,516	17	4
		4/17	2,182	9.23	29,476	17	4
		5/17	1,183	9.23	18,285	17	2
		6/17	1,566	9.23	27,985	17	3
		7/17	2,631	9.23	40,432	17	5
		8/17	2,791	9.23	49,796	17	5
		9/17	2,549	9.23	40,990	17	5

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON NORTHWEST	10/17	3,272	9.23	43,252	17	6
		11/17	2,356	9.23	37,292	17	5
		12/17	1,560	9.23	26,176	17	3
			<b>25,990</b>		<b>397,210</b>		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	1/17	3,744	4.77	42,568	26	5
		2/17	2,922	4.77	38,106	26	4
		3/17	2,807	4.77	44,876	26	3
		4/17	2,688	4.77	41,764	26	3
		5/17	3,452	4.77	42,228	26	4
		6/17	3,411	4.77	40,568	26	4
		7/17	3,647	4.77	39,828	26	5
		8/17	3,474	4.77	29,576	26	4
		9/17	2,916	4.77	35,181	26	4
		10/17	3,162	4.77	61,244	26	4
		11/17	2,039	4.77	107,835	26	3
		12/17	2,339	4.77	89,877	26	3
	<b>36,601</b>		<b>613,651</b>				
NORTHSTAR ENERGY	HUDSON WEST	1/17	0	0.08	0	0	0
		2/17	0	0.08	0	0	0
		3/17	0	0.08	0	0	0
		4/17	0	0.08	0	0	0
		5/17	0	0.08	0	0	0
		6/17	0	0.08	0	0	0
		7/17	0	0.08	0	0	0
		8/17	0	0.08	0	0	0
		9/17	0	0.08	0	0	0
		10/17	0	0.08	0	0	0
		11/17	0	0.08	0	0	0
		12/17	0	0.08	0	0	0
	<b>0</b>		<b>0</b>				
<b>NORTHSTAR ENERGY LLC - REPORTER TOTALS:</b>			<b>489,510</b>		<b>4,958,251</b>		
NUENERGY	ALCONA CO (SILVERWOLF)	1/17	11,982	7.92	3,737	14	28
		2/17	10,845	7.72	3,335	14	28
		3/17	11,713	7.63	3,663	14	27
		4/17	10,636	7.64	2,933	14	25
		5/17	11,479	7.81	3,532	14	26
		6/17	11,225	8.00	3,505	14	27
		7/17	11,490	8.00	3,611	14	26
		8/17	11,208	8.00	3,489	14	26
		9/17	10,681	8.13	3,448	14	25
		10/17	11,103	8.05	3,530	14	26
		11/17	0	8.06	0	0	0
12/17	11,098	8.24	3,183	14	26		
	<b>123,460</b>		<b>37,966</b>				
NUENERGY	AVERY 23	1/17	10,856	20.21	875	18	19
		2/17	9,208	20.27	785	18	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NUENERGY	AVERY 23	3/17	10,551	19.99	856	18	19		
		4/17	10,880	20.40	843	18	20		
		5/17	11,144	20.54	851	18	20		
		6/17	10,582	20.78	829	18	20		
		7/17	10,841	20.69	868	18	19		
		8/17	114,446	20.78	808	18	205		
		9/17	10,992	20.76	695	18	20		
		10/17	11,448	20.91	708	18	21		
		11/17	10,732	20.97	694	18	20		
		12/17	10,530	21.00	685	18	19		
					<b>232,210</b>		<b>9,497</b>		
		NUENERGY	BAGLEY 27	1/17	37,622	22.94	924	38	32
				2/17	35,123	22.94	702	38	33
3/17	38,353			22.94	745	38	33		
4/17	38,283			22.94	742	38	34		
5/17	39,668			22.94	742	38	34		
6/17	37,029			22.94	775	38	32		
7/17	38,333			22.94	434	38	33		
8/17	37,194			22.94	171	38	32		
9/17	34,896			22.94	182	38	31		
10/17	38,063			22.94	173	38	32		
11/17	34,451			22.37	234	38	30		
12/17	36,557			22.37	175	38	31		
					<b>445,572</b>		<b>5,999</b>		
NUENERGY	OLDS ROCKET	1/17	22,881	11.78	874	19	39		
		2/17	20,344	11.88	397	19	38		
		3/17	22,035	11.87	1,237	19	37		
		4/17	22,363	11.44	409	19	39		
		5/17	22,960	11.87	1,062	19	39		
		6/17	22,542	11.62	1,044	19	40		
		7/17	23,625	11.96	843	19	40		
		8/17	23,509	12.20	808	19	40		
		9/17	20,411	12.11	1,613	19	36		
		10/17	20,642	12.11	1,874	19	35		
		11/17	20,016	12.15	1,844	19	35		
		12/17	20,506	11.89	1,803	19	35		
					<b>261,834</b>		<b>13,808</b>		
NUENERGY	SEVEN UP CLUB	1/17	4,775	18.58	130	7	22		
		2/17	4,130	18.58	112	7	21		
		3/17	4,618	18.58	133	7	21		
		4/17	4,621	18.58	111	7	22		
		5/17	4,838	18.58	111	7	22		
		6/17	4,487	18.58	102	7	21		
		7/17	5,241	18.58	114	7	24		
		8/17	5,892	18.58	124	7	27		
		9/17	5,533	18.58	129	7	26		
		10/17	5,671	18.58	135	7	26		
		11/17	5,026	18.58	136	7	24		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	SEVEN UP CLUB	12/17	5,147	18.58	129	7	24
			<b>59,979</b>		<b>1,466</b>		
NUENERGY	SOUTH OTSEGO 10	1/17	22,399	27.73	25	22	33
		2/17	21,134	27.73	22	22	34
		3/17	22,486	27.73	22	22	33
		4/17	21,635	27.73	23	22	33
		5/17	23,240	27.73	20	22	34
		6/17	21,702	27.73	21	22	33
		7/17	22,617	27.73	18	22	33
		8/17	22,629	27.73	22	22	33
		9/17	21,724	27.73	27	22	33
		10/17	24,569	27.73	34	22	36
		11/17	21,210	27.70	182	22	32
		12/17	22,960	27.70	35	22	34
			<b>268,305</b>		<b>451</b>		
NUENERGY	STARFIRE	1/17	21,940	9.88	1,732	18	39
		2/17	20,088	9.80	1,425	18	40
		3/17	22,257	9.80	1,530	18	40
		4/17	21,553	9.85	1,270	18	40
		5/17	21,937	9.85	1,359	18	39
		6/17	19,047	9.85	1,167	18	35
		7/17	23,004	10.14	1,277	18	41
		8/17	22,398	10.14	1,105	18	40
		9/17	21,819	10.14	1,238	18	40
		10/17	22,061	10.14	1,261	18	40
		11/17	21,420	10.14	1,225	18	40
		12/17	21,583	10.14	1,210	18	39
			<b>259,107</b>		<b>15,799</b>		
NUENERGY	STARFIRE SOUTH	1/17	7,492	9.88	0	5	48
		2/17	6,566	9.88	0	5	47
		3/17	7,196	9.88	0	5	46
		4/17	7,338	9.85	0	5	49
		5/17	7,988	9.85	0	5	52
		6/17	7,249	9.85	0	5	48
		7/17	8,187	10.14	0	5	53
		8/17	8,086	10.14	0	5	52
		9/17	7,436	10.14	0	5	50
		10/17	8,185	10.14	0	5	53
		11/17	7,749	10.14	0	5	52
		12/17	7,632	10.14	0	5	49
			<b>91,104</b>		<b>0</b>		
NUENERGY	STARSHIP ENTERPRISE & S	1/17	6,801	11.78	1,367	10	22
		2/17	6,623	11.88	1,353	10	24
		3/17	6,886	11.87	411	10	22
		4/17	5,036	11.44	130	10	17
		5/17	4,417	11.87	0	10	14
		6/17	5,742	11.62	0	10	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	STARSHIP ENTERPRISE & S	7/17	5,848	11.96	211	10	19
		8/17	5,813	12.20	202	10	19
		9/17	6,931	12.11	711	10	23
		10/17	7,918	12.11	905	10	26
		11/17	7,769	12.15	731	10	26
		12/17	8,000	11.89	685	10	26
				<b>77,784</b>		<b>6,706</b>	
NUENERGY	SWAN	1/17	0	20.62	0	0	0
		2/17	0	20.27	0	0	0
		3/17	0	19.99	0	0	0
		4/17	0	20.40	0	0	0
		5/17	0	20.54	0	0	0
		6/17	0	20.78	0	0	0
		7/17	0	20.69	0	0	0
		8/17	0	20.78	0	0	0
		9/17	0	20.76	0	0	0
		10/17	0	20.91	0	0	0
		11/17	0	20.97	0	0	0
		12/17	0	21.00	0	0	0
		<b>0</b>		<b>0</b>			
NUENERGY	ZEBULON	1/17	6,555	2.85	2,569	13	16
		2/17	5,916	3.22	2,312	13	16
		3/17	6,505	3.22	2,544	13	16
		4/17	6,131	3.22	2,441	13	16
		5/17	5,924	3.17	2,516	13	15
		6/17	5,869	3.17	2,630	13	15
		7/17	6,113	3.19	2,594	13	15
		8/17	6,078	3.19	2,577	13	15
		9/17	5,769	3.19	2,365	13	15
		10/17	6,036	3.32	2,451	13	15
		11/17	5,745	3.32	2,345	13	15
		12/17	6,024	3.17	2,339	13	15
		<b>72,665</b>		<b>29,683</b>			
<b>NUENERGY - REPORTER TOTALS:</b>			<b>1,892,020</b>		<b>121,375</b>		
OILFIELD	BAGLEY 17	1/17	10,828	23.66	44	26	13
			<b>10,828</b>		<b>44</b>		
OILFIELD	BAGLEY 30	1/17	9,742	22.80	5	10	31
			<b>9,742</b>		<b>5</b>		
OILFIELD	BIG WOLF	1/17	40,997	4.08	4,198	36	37
			<b>40,997</b>		<b>4,198</b>		
OILFIELD	CHARLTON 7	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	CHARLTON 7	4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
OILFIELD	CUSTER 19	1/17	5,333	7.10	0	2	86
			<b>5,333</b>		<b>0</b>		
OILFIELD	CUSTER 4	1/17	14,335	4.53	2,987	5	92
			<b>14,335</b>		<b>2,987</b>		
OILFIELD	CUSTER 6	1/17	2,583	3.89	0	1	83
			<b>2,583</b>		<b>0</b>		
OILFIELD	CUSTER 7	1/17	43,108	3.80	6,402	25	56
			<b>43,108</b>		<b>6,402</b>		
OILFIELD	EAST ELMIRA 34	1/17	2,085	13.92	5,085	7	10
			<b>2,085</b>		<b>5,085</b>		
OILFIELD	ELMIRA 27	1/17	702	15.76	0	2	11
			<b>702</b>		<b>0</b>		
OILFIELD	ELMIRA 27 - 21076	1/17	838	18.33	0	1	27
			<b>838</b>		<b>0</b>		
OILFIELD	ELMIRA 27 - 21079	1/17	3	9.95	0	1	0
			<b>3</b>		<b>0</b>		
OILFIELD	ELMIRA 27 - 21106	1/17	781	15.68	0	1	25
			<b>781</b>		<b>0</b>		
OILFIELD	ELMIRA 27 - 21114	1/17	893	10.97	0	1	29
			<b>893</b>		<b>0</b>		
OILFIELD	ELMIRA 27 - 21130	1/17	1,380	14.10	0	1	45
			<b>1,380</b>		<b>0</b>		
OILFIELD	ELMIRA 27 - 21163	1/17	1,086	13.76	0	1	35
			<b>1,086</b>		<b>0</b>		
OILFIELD	ELMIRA 34	1/17	7,945	13.92	8,474	24	11
			<b>7,945</b>		<b>8,474</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	FOX	1/17	14,086	7.36	6,593	26	17
			<b>14,086</b>		<b>6,593</b>		
OILFIELD	GREENWOOD 11	1/17	94	4.22	0	1	3
			<b>94</b>		<b>0</b>		
OILFIELD	HAYES 24	1/17	10,747	23.13	243	17	20
			<b>10,747</b>		<b>243</b>		
OILFIELD	HELENA 13	1/17	5,256	6.38	0	2	85
			<b>5,256</b>		<b>0</b>		
OILFIELD	KEARNEY 29	1/17	332	3.55	0	1	11
			<b>332</b>		<b>0</b>		
OILFIELD	KITCHEN B1-1	1/17	335	15.89	0	1	11
			<b>335</b>		<b>0</b>		
OILFIELD	KITCHEN B2-2	1/17	282	12.04	53	1	9
			<b>282</b>		<b>53</b>		
OILFIELD	KITCHEN B3-2	1/17	336	13.78	0	1	11
			<b>336</b>		<b>0</b>		
OILFIELD	ST ELMIRA D3-30 - 20971	1/17	400	16.49	0	1	13
			<b>400</b>		<b>0</b>		
OILFIELD	ST ELMIRA D4-30 - 20970	1/17	296	15.11	0	1	10
			<b>296</b>		<b>0</b>		
OILFIELD	SWAIN C1-9	1/17	2,021	6.10	107	1	65
			<b>2,021</b>		<b>107</b>		
OILFIELD	WARNER 36	1/17	13,556	11.32	2,321	38	11
			<b>13,556</b>		<b>2,321</b>		
OILFIELD	WHITEWATER 9	1/17	0	2.61	0	0	0
			<b>0</b>		<b>0</b>		
<b>OILFIELD - REPORTER TOTALS:</b>			<b>190,380</b>		<b>36,512</b>		
OMIMEX	PLEASANTON 25	1/17	0	5.94	0	0	0
		2/17	0	5.94	0	0	0
		3/17	0	5.94	0	0	0
		4/17	0	5.94	0	0	0
		5/17	0	5.94	0	0	0
		6/17	0	5.94	0	0	0
		7/17	0	5.94	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 25	8/17	0	5.94	0	0	0
		9/17	0	5.94	0	0	0
		10/17	0	5.94	0	0	0
		11/17	0	5.94	0	0	0
		12/17	0	5.94	0	0	0
			<b>0</b>		<b>0</b>		
OMIMEX	PLEASANTON 36-20455	1/17	0	6.02	0	0	0
		2/17	0	6.02	0	0	0
		3/17	0	6.02	0	0	0
		4/17	0	6.02	0	0	0
		5/17	0	6.02	0	0	0
		6/17	0	6.02	0	0	0
		7/17	0	6.02	0	0	0
		8/17	0	6.02	0	0	0
		9/17	0	6.02	0	0	0
		10/17	0	6.02	0	0	0
		11/17	0	6.02	0	0	0
		12/17	0	6.02	0	0	0
			<b>0</b>		<b>0</b>		
<b>OMIMEX - REPORTER TOTALS:</b>			<b>0</b>		<b>0</b>		
PAXTON RESOURCES	ALBA	1/17	11,314	11.12	356	14	26
		2/17	9,293	11.12	294	14	24
		3/17	11,404	11.12	287	14	26
		4/17	11,443	10.84	527	14	27
		5/17	12,037	10.94	488	14	28
		6/17	11,413	10.94	436	14	27
		7/17	12,554	8.78	595	14	29
		8/17	12,365	8.78	551	14	28
		9/17	11,808	8.78	505	14	28
		10/17	11,951	8.78	531	14	28
		11/17	11,565	8.78	309	14	28
		12/17	11,076	8.78	568	14	26
			<b>138,223</b>		<b>5,447</b>		
PAXTON RESOURCES	ALBA 26	1/17	1,701	11.12	58	2	27
		2/17	1,408	11.12	48	2	25
		3/17	1,742	11.12	47	2	28
		4/17	1,789	10.84	132	2	30
		5/17	1,786	10.94	73	2	29
		6/17	1,684	10.94	65	2	28
		7/17	1,807	8.78	89	2	29
		8/17	1,822	8.78	89	2	29
		9/17	1,759	8.78	76	2	29
		10/17	1,786	8.78	79	2	29
		11/17	1,777	8.78	54	2	30
12/17	1,884	8.78	100	2	30		
	<b>20,945</b>		<b>910</b>				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	AUSTIN POWERS	1/17	1,643	16.49	42	2	26
		2/17	1,366	16.49	40	2	24
		3/17	1,215	16.49	36	2	20
		4/17	1,320	16.49	7	2	22
		5/17	1,431	16.49	14	2	23
		6/17	1,484	16.49	35	2	25
		7/17	1,354	16.49	5	2	22
		8/17	1,372	16.49	0	2	22
		9/17	1,329	16.49	0	2	22
		10/17	1,367	16.49	0	2	22
		11/17	1,375	16.49	1	2	23
		12/17	1,480	16.49	3	2	24
					<b>16,736</b>		<b>183</b>
PAXTON RESOURCES	BIG LAKE	1/17	1,789	19.75	44	4	14
		2/17	1,877	19.75	83	4	17
		3/17	2,158	19.75	109	4	17
		4/17	2,131	19.75	94	4	18
		5/17	2,238	19.75	101	4	18
		6/17	2,001	19.75	135	4	17
		7/17	2,030	19.75	128	4	16
		8/17	2,231	19.75	185	4	18
		9/17	2,112	19.75	161	4	18
		10/17	2,336	19.75	162	4	19
		11/17	2,438	19.75	180	4	20
		12/17	2,586	19.75	138	4	21
					<b>25,927</b>		<b>1,520</b>
PAXTON RESOURCES	BIG LAKE NORTH	1/17	5,871	19.75	145	6	32
		2/17	4,765	19.75	202	6	28
		3/17	5,241	19.75	267	6	28
		4/17	5,290	19.75	381	6	29
		5/17	5,543	19.75	399	6	30
		6/17	5,275	19.75	313	6	29
		7/17	5,398	19.75	345	6	29
		8/17	5,527	19.75	477	6	30
		9/17	5,312	19.75	417	6	30
		10/17	5,528	19.75	377	6	30
		11/17	4,921	19.75	404	6	27
		12/17	4,573	19.75	244	6	25
					<b>63,244</b>		<b>3,971</b>
PAXTON RESOURCES	BIRCH CREEK	1/17	8,776	7.03	279	8	35
		2/17	7,639	8.25	543	8	34
		3/17	7,728	8.54	447	8	31
		4/17	8,155	8.32	497	8	34
		5/17	8,650	8.49	526	8	35
		6/17	8,426	8.66	552	8	35
		7/17	8,676	8.72	759	8	35
		8/17	8,614	8.67	654	8	35
		9/17	8,569	8.73	532	8	36

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIRCH CREEK	10/17	9,075	8.72	467	8	37
		11/17	8,376	8.45	431	8	35
		12/17	8,560	8.45	382	8	35
			<b>101,244</b>		<b>6,069</b>		
PAXTON RESOURCES	BIRCH CREEK 2	1/17	923	7.03	59	1	30
		2/17	726	8.25	14	1	26
		3/17	812	8.54	21	1	26
		4/17	688	8.32	26	1	23
		5/17	707	8.49	24	1	23
		6/17	693	8.66	28	1	23
		7/17	708	8.72	20	1	23
		8/17	720	8.67	20	1	23
		9/17	682	8.73	28	1	23
		10/17	767	8.72	26	1	25
		11/17	675	8.45	22	1	23
		12/17	805	8.45	21	1	26
			<b>8,906</b>		<b>309</b>		
PAXTON RESOURCES	BIRCH CREEK 3	1/17	387	7.03	257	1	12
		2/17	411	8.25	116	1	15
		3/17	502	8.54	123	1	16
		4/17	379	8.32	191	1	13
		5/17	385	8.49	182	1	12
		6/17	373	8.66	186	1	12
		7/17	389	8.72	126	1	13
		8/17	395	8.67	145	1	13
		9/17	385	8.73	188	1	13
		10/17	268	8.72	164	1	9
		11/17	249	8.45	166	1	8
		12/17	329	8.45	150	1	11
			<b>4,452</b>		<b>1,994</b>		
PAXTON RESOURCES	BLUE DEVIL	1/17	1,977	16.49	30	2	32
		2/17	1,787	16.49	30	2	32
		3/17	1,996	16.49	31	2	32
		4/17	1,977	16.49	58	2	33
		5/17	1,770	16.49	67	2	29
		6/17	1,664	16.49	22	2	28
		7/17	1,600	16.49	18	2	26
		8/17	1,617	16.49	36	2	26
		9/17	1,549	16.49	32	2	26
		10/17	1,627	16.49	3	2	26
		11/17	1,634	16.49	3	2	27
		12/17	1,680	16.49	3	2	27
			<b>20,878</b>		<b>333</b>		
PAXTON RESOURCES	BLUE LITE	1/17	16,207	22.41	535	19	28
		2/17	14,195	22.41	540	19	27
		3/17	15,492	22.41	471	19	26
		4/17	15,174	22.41	445	19	27

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	BLUE LITE	5/17	14,851	22.41	1,186	19	25		
		6/17	14,925	22.41	1,186	19	26		
		7/17	16,260	22.41	958	19	28		
		8/17	16,358	22.41	881	19	28		
		9/17	15,498	22.41	613	19	27		
		10/17	16,571	22.41	916	19	28		
		11/17	15,235	22.06	716	19	27		
		12/17	16,344	22.06	1,176	19	28		
					<b>187,110</b>		<b>9,623</b>		
		PAXTON RESOURCES	BLUE LITE 5	1/17	2,436	22.41	2	2	39
2/17	2,088			22.41	1	2	37		
3/17	2,171			22.41	3	2	35		
4/17	2,262			22.41	4	2	38		
5/17	2,774			22.41	13	2	45		
6/17	2,675			22.41	3	2	45		
7/17	1,240			22.41	3	2	20		
8/17	2,295			22.41	2	2	37		
9/17	2,311			22.41	3	2	39		
10/17	2,397			22.41	8	2	39		
11/17	2,415			22.06	2	2	40		
12/17	2,504			22.06	19	2	40		
					<b>27,568</b>		<b>63</b>		
PAXTON RESOURCES	DADDY WARBUCKS	1/17	6,212	16.49	90	7	29		
		2/17	5,597	16.49	90	7	29		
		3/17	5,755	16.49	93	7	27		
		4/17	5,115	16.49	158	7	24		
		5/17	5,704	16.49	193	7	26		
		6/17	5,982	16.49	50	7	28		
		7/17	5,684	16.49	42	7	26		
		8/17	5,867	16.49	69	7	27		
		9/17	5,676	16.49	51	7	27		
		10/17	5,694	16.49	39	7	26		
		11/17	5,688	16.49	33	7	27		
		12/17	6,227	16.49	21	7	29		
			<b>69,201</b>		<b>929</b>				
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/17	5,658	16.49	449	7	26		
		2/17	5,532	16.49	401	7	28		
		3/17	5,829	16.49	394	7	27		
		4/17	5,702	16.49	586	7	27		
		5/17	6,185	16.49	587	7	28		
		6/17	4,466	16.49	780	7	21		
		7/17	6,216	16.49	509	7	29		
		8/17	6,329	16.49	216	7	29		
		9/17	5,907	16.49	163	7	28		
		10/17	5,757	16.49	250	7	27		
		11/17	4,942	16.49	84	7	24		
		12/17	4,604	16.49	55	7	21		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>67,127</b>		<b>4,474</b>		
<b>PAXTON RESOURCES</b>	<b>HIDDEN VALLEY</b>	1/17	7,127	16.49	20	7	33
		2/17	6,347	16.49	112	7	32
		3/17	6,741	16.49	113	7	31
		4/17	6,104	16.49	188	7	29
		5/17	6,595	16.49	173	7	30
		6/17	7,327	16.49	225	7	35
		7/17	7,161	16.49	55	7	33
		8/17	6,769	16.49	113	7	31
		9/17	6,485	16.49	46	7	31
		10/17	6,680	16.49	19	7	31
		11/17	6,828	16.49	15	7	33
		12/17	7,173	16.49	10	7	33
			<b>81,337</b>		<b>1,089</b>		
<b>PAXTON RESOURCES</b>	<b>J A BOTT</b>	1/17	7,956	28.56	20	18	14
		2/17	7,511	26.79	21	18	15
		3/17	8,063	26.88	18	18	14
		4/17	7,809	26.76	22	18	14
		5/17	7,907	26.63	26	18	14
		6/17	7,222	27.58	24	18	13
		7/17	7,429	27.55	37	18	13
		8/17	7,427	27.71	35	18	13
		9/17	7,072	27.92	30	18	13
		10/17	7,408	28.13	26	18	13
		11/17	7,490	27.06	23	18	14
		12/17	7,166	28.02	22	18	13
			<b>90,460</b>		<b>304</b>		
<b>PAXTON RESOURCES</b>	<b>JOHN HENRY</b>	1/17	828	16.49	90	2	13
		2/17	726	16.49	85	2	13
		3/17	1,018	16.49	54	2	16
		4/17	1,053	16.49	90	2	18
		5/17	764	16.49	81	2	12
		6/17	825	16.49	53	2	14
		7/17	649	16.49	22	2	10
		8/17	718	16.49	48	2	12
		9/17	701	16.49	39	2	12
		10/17	932	16.49	46	2	15
		11/17	921	16.49	45	2	15
		12/17	951	16.49	29	2	15
			<b>10,086</b>		<b>682</b>		
<b>PAXTON RESOURCES</b>	<b>JOHNSON</b>	1/17	1,846	22.41	0	2	30
		2/17	1,628	22.41	0	2	29
		3/17	1,700	22.41	0	2	27
		4/17	1,666	22.41	1	2	28
		5/17	1,839	22.41	6	2	30
		6/17	1,493	22.41	162	2	25
		7/17	1,464	22.41	220	2	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	JOHNSON	8/17	1,530	22.41	10	2	25
		9/17	1,580	22.41	8	2	26
		10/17	1,692	22.41	27	2	27
		11/17	1,701	22.06	10	2	28
		12/17	1,695	22.06	81	2	27
				<b>19,834</b>		<b>525</b>	
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/17	1,955	8.54	3	3	21
		2/17	1,710	8.54	8	3	20
		3/17	1,614	8.41	2	3	17
		4/17	1,813	8.61	7	3	20
		5/17	1,908	8.31	5	3	21
		6/17	1,729	8.32	8	3	19
		7/17	2,222	8.42	5	3	24
		8/17	1,952	8.52	3	3	21
		9/17	2,089	8.38	2	3	23
		10/17	2,041	8.38	2	3	22
		11/17	1,832	8.59	3	3	20
		12/17	1,644	8.49	3	3	18
				<b>22,509</b>		<b>51</b>	
PAXTON RESOURCES	LIVINGSTON 18	1/17	1,222	8.54	1	6	7
		2/17	1,017	8.54	2	6	6
		3/17	1,182	8.41	0	6	6
		4/17	1,056	8.61	3	6	6
		5/17	1,003	8.31	2	6	5
		6/17	959	8.32	2	6	5
		7/17	858	8.42	1	6	5
		8/17	861	8.52	2	6	5
		9/17	886	8.38	1	6	5
		10/17	868	8.38	1	6	5
		11/17	849	8.59	7	6	5
		12/17	780	8.49	1	6	4
				<b>11,541</b>		<b>23</b>	
PAXTON RESOURCES	MOELARRYCURLY	1/17	3,320	4.89	2,410	8	13
		2/17	3,471	4.35	2,092	8	15
		3/17	3,840	5.17	1,543	8	15
		4/17	3,702	5.30	2,567	8	15
		5/17	3,919	5.41	2,439	8	16
		6/17	3,865	5.44	2,286	8	16
		7/17	3,936	5.62	2,338	8	16
		8/17	3,925	5.54	2,328	8	16
		9/17	3,670	5.57	2,309	8	15
		10/17	3,784	5.59	2,347	8	15
		11/17	3,365	5.51	2,188	8	14
		12/17	3,154	5.59	2,082	8	13
		<b>43,951</b>		<b>26,929</b>			
PAXTON RESOURCES	MOELARRYCURLY #2	1/17	5,082	4.89	1,205	9	18
		2/17	4,361	4.35	1,046	9	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	MOELARRYCURLY #2	3/17	3,885	5.17	772	9	14		
		4/17	4,434	5.30	1,284	9	16		
		5/17	4,666	5.41	1,220	9	17		
		6/17	4,440	5.44	1,143	9	16		
		7/17	4,543	5.62	1,169	9	16		
		8/17	4,453	5.54	1,164	9	16		
		9/17	4,208	5.57	1,155	9	16		
		10/17	4,406	5.59	1,174	9	16		
		11/17	4,116	5.51	1,094	9	15		
		12/17	3,670	5.51	1,041	9	13		
					<b>52,264</b>		<b>13,467</b>		
		PAXTON RESOURCES	NORTH WOLF CREEK	1/17	5,677	16.64	108	6	31
				2/17	5,022	16.61	76	6	30
3/17	5,078			16.62	187	6	27		
4/17	5,087			16.54	143	6	28		
5/17	5,753			16.38	96	6	31		
6/17	5,587			16.14	85	6	31		
7/17	5,805			16.52	216	6	31		
8/17	5,949			16.49	147	6	32		
9/17	5,820			16.61	82	6	32		
10/17	5,992			16.65	152	6	32		
11/17	5,467			16.81	107	6	30		
12/17	5,774			16.76	79	6	31		
					<b>67,011</b>		<b>1,478</b>		
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/17	377	16.64	25	1	12		
		2/17	332	16.61	21	1	12		
		3/17	335	16.62	23	1	11		
		4/17	314	16.54	27	1	10		
		5/17	367	16.38	22	1	12		
		6/17	358	16.14	33	1	12		
		7/17	378	16.52	28	1	12		
		8/17	398	16.49	30	1	13		
		9/17	393	16.61	28	1	13		
		10/17	409	16.65	26	1	13		
		11/17	383	16.81	26	1	13		
		12/17	405	16.76	25	1	13		
					<b>4,449</b>		<b>314</b>		
PAXTON RESOURCES	ROBBS CREEK	1/17	2,396	7.03	101	3	26		
		2/17	1,971	8.25	53	3	23		
		3/17	2,090	8.54	60	3	22		
		4/17	2,038	8.32	70	3	23		
		5/17	2,121	8.49	83	3	23		
		6/17	2,090	8.66	77	3	23		
		7/17	2,183	8.72	56	3	23		
		8/17	2,136	8.67	89	3	23		
		9/17	2,002	8.73	75	3	22		
		10/17	2,205	8.72	66	3	24		
		11/17	1,915	8.45	54	3	21		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ROBBS CREEK	12/17	2,332	8.45	37	3	25
			<b>25,479</b>		<b>821</b>		
PAXTON RESOURCES	ROBBS CREEK 3	1/17	3,762	7.03	300	3	40
		2/17	3,486	8.25	132	3	42
		3/17	3,516	8.54	158	3	38
		4/17	3,828	8.32	225	3	43
		5/17	3,781	8.49	347	3	41
		6/17	3,787	8.66	253	3	42
		7/17	3,903	8.72	153	3	42
		8/17	3,949	8.67	186	3	42
		9/17	3,683	8.73	235	3	41
		10/17	4,005	8.72	206	3	43
		11/17	3,495	8.45	263	3	39
		12/17	3,512	8.45	326	3	38
			<b>44,707</b>		<b>2,784</b>		
PAXTON RESOURCES	SCHROEDER	1/17	4,201	20.68	290	7	19
		2/17	3,865	19.56	447	7	20
		3/17	4,108	19.76	539	7	19
		4/17	4,484	20.17	603	7	21
		5/17	4,719	20.64	605	7	22
		6/17	4,432	20.54	615	7	21
		7/17	4,894	20.77	606	7	23
		8/17	5,196	20.87	556	7	24
		9/17	4,780	20.87	643	7	23
		10/17	5,035	20.87	683	7	23
		11/17	4,922	21.12	707	7	23
		12/17	4,981	21.12	728	7	23
			<b>55,617</b>		<b>7,022</b>		
PAXTON RESOURCES	STURGEON RIVER 14	1/17	2,192	16.49	490	3	24
		2/17	1,918	16.49	386	3	23
		3/17	2,092	16.49	370	3	22
		4/17	2,127	16.49	552	3	24
		5/17	2,439	16.49	610	3	26
		6/17	2,579	16.49	206	3	29
		7/17	2,410	16.49	162	3	26
		8/17	2,595	16.49	276	3	28
		9/17	2,315	16.49	284	3	26
		10/17	2,224	16.49	138	3	24
		11/17	1,989	16.49	130	3	22
		12/17	1,954	16.49	84	3	21
			<b>26,834</b>		<b>3,688</b>		
<b>PAXTON RESOURCES - REPORTER TOTALS:</b>			<b>1,307,640</b>		<b>95,002</b>		
RIVERSIDE ENERGY	ACE OF HEARTS	1/17	2,914	8.82	17,380	10	9
		2/17	2,949	8.82	14,930	10	11
		3/17	3,196	9.51	17,852	10	10
		4/17	3,019	9.51	14,954	10	10

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ACE OF HEARTS	5/17	3,449	9.51	15,125	5	22		
		6/17	3,117	9.51	16,064	5	21		
		7/17	2,758	9.51	15,713	5	18		
		8/17	2,789	9.51	16,198	5	18		
		9/17	2,813	9.08	18,950	5	19		
		10/17	2,759	9.08	16,900	5	18		
		11/17	2,895	9.08	16,391	5	19		
		12/17	2,599	9.08	16,415	5	17		
					<b>35,257</b>		<b>196,872</b>		
		RIVERSIDE ENERGY	AGGIELAND	1/17	606	7.21	1,021	13	1
2/17	1,713			7.21	1,856	13	5		
3/17	1,802			7.21	1,311	13	4		
4/17	1,661			7.21	1,623	13	4		
5/17	1,555			7.21	1,624	9	6		
6/17	1,620			7.21	1,492	9	6		
7/17	1,549			7.21	1,414	9	6		
8/17	1,433			7.21	1,115	9	5		
9/17	1,308			13.58	1,724	9	5		
10/17	1,371			13.58	1,536	9	5		
11/17	1,316			13.58	1,218	9	5		
12/17	1,354			13.58	1,177	9	5		
					<b>17,288</b>		<b>17,111</b>		
RIVERSIDE ENERGY	ALBERT 1	1/17	29,575	19.32	291	30	32		
		2/17	25,953	19.72	181	30	31		
		3/17	28,805	19.41	131	30	31		
		4/17	27,318	19.22	180	30	30		
		5/17	27,900	19.16	326	30	30		
		6/17	27,112	19.16	238	30	30		
		7/17	28,000	19.18	301	30	30		
		8/17	27,753	19.29	133	30	30		
		9/17	26,641	19.15	158	30	30		
		10/17	28,810	18.85	190	30	31		
		11/17	25,895	19.80	47	30	29		
		12/17	28,045	20.17	106	30	30		
					<b>331,807</b>		<b>2,282</b>		
RIVERSIDE ENERGY	ANCHOR STEAM	1/17	4,955	3.66	31,776	11	15		
		2/17	4,922	3.66	30,408	11	16		
		3/17	5,327	3.71	30,669	11	16		
		4/17	4,915	3.71	30,100	11	15		
		5/17	5,126	3.71	29,838	11	15		
		6/17	3,387	3.71	13,467	11	10		
		7/17	3,932	3.71	28,451	11	12		
		8/17	4,869	3.71	39,215	11	14		
		9/17	4,243	3.71	33,562	11	13		
		10/17	3,929	3.71	26,324	11	12		
		11/17	4,273	3.71	33,217	11	13		
		12/17	4,260	3.71	32,274	11	12		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>54,138</b>		<b>359,301</b>		
<b>RIVERSIDE ENERGY</b>	APPLE ORCHARD	1/17	2,950	22.01	211	8	12
		2/17	2,419	22.01	152	8	11
		3/17	2,622	22.01	119	8	11
		4/17	2,477	22.01	133	8	10
		5/17	2,494	22.01	142	8	10
		6/17	2,499	22.01	120	8	10
		7/17	2,452	22.01	135	8	10
		8/17	2,771	22.01	104	8	11
		9/17	2,180	25.50	52	8	9
		10/17	2,237	25.50	11	8	9
		11/17	2,069	25.50	6	8	9
		12/17	2,195	25.50	3	8	9
			<b>29,365</b>		<b>1,188</b>		
<b>RIVERSIDE ENERGY</b>	ARTHUR MILLER	1/17	14,924	7.54	5,230	27	18
		2/17	13,151	7.54	4,684	27	17
		3/17	14,229	8.79	5,072	27	17
		4/17	13,691	8.79	4,921	27	17
		5/17	13,899	8.79	4,928	27	17
		6/17	13,114	8.79	4,887	27	16
		7/17	12,784	8.79	4,981	27	15
		8/17	13,175	8.79	4,918	27	16
		9/17	12,493	8.79	4,732	27	15
		10/17	13,165	8.79	4,735	27	16
		11/17	13,175	8.79	4,706	27	16
		12/17	13,546	8.79	4,820	27	16
			<b>161,346</b>		<b>58,614</b>		
<b>RIVERSIDE ENERGY</b>	BAGLEY 17	2/17	11,373	23.66	73	26	16
		3/17	12,435	23.66	263	26	15
		4/17	11,756	23.66	660	26	15
		5/17	11,783	23.66	536	26	15
		6/17	11,755	23.66	693	26	15
		7/17	11,947	23.66	1,140	26	15
		8/17	11,160	23.66	1,125	26	14
		9/17	10,803	25.02	1,021	26	14
		10/17	12,121	25.02	956	26	15
		11/17	11,462	25.02	602	26	15
		12/17	12,850	25.02	650	26	16
			<b>129,445</b>		<b>7,719</b>		
<b>RIVERSIDE ENERGY</b>	BAGLEY 30	2/17	9,554	22.80	28	10	34
		3/17	10,427	22.80	101	10	34
		4/17	10,174	22.80	254	10	34
		5/17	10,932	22.80	206	10	35
		6/17	11,338	22.80	266	10	38
		7/17	11,598	22.80	438	10	37
		8/17	10,855	22.80	433	10	35
		9/17	10,676	23.25	393	10	36

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BAGLEY 30	10/17	10,528	23.25	368	10	34
		11/17	10,069	23.25	232	10	34
		12/17	11,729	23.25	250	10	38
			<b>117,880</b>		<b>2,969</b>		
RIVERSIDE ENERGY	BAGLEY WEST AIRPORT	1/17	2,252	14.26	6,089	17	4
		2/17	2,538	14.26	6,294	17	5
		3/17	2,868	15.90	7,898	17	5
		4/17	2,879	15.90	7,760	17	6
		5/17	2,904	15.90	7,773	17	5
		6/17	2,929	15.90	7,316	17	6
		7/17	3,067	15.90	7,225	17	6
		8/17	2,906	15.90	7,117	17	5
		9/17	2,906	17.51	7,244	17	6
		10/17	3,036	17.51	7,115	17	6
		11/17	2,756	17.51	7,405	17	5
		12/17	62	17.51	132	17	0
			<b>31,103</b>		<b>79,368</b>		
RIVERSIDE ENERGY	BAGLEY WEST GP	1/17	3,723	14.42	1,556	11	11
		2/17	3,640	14.42	1,787	11	12
		3/17	4,845	14.69	2,363	11	14
		4/17	4,138	14.69	2,221	11	13
		5/17	4,000	14.69	2,218	11	12
		6/17	3,979	14.69	2,121	11	12
		7/17	4,314	14.69	2,125	11	13
		8/17	4,042	14.69	2,241	11	12
		9/17	4,078	17.40	2,317	11	12
		10/17	4,290	17.40	2,299	11	13
		11/17	3,954	17.40	2,172	11	12
		12/17	69	17.40	47	11	0
			<b>45,072</b>		<b>23,467</b>		
RIVERSIDE ENERGY	BEAR LAKE 29	1/17	8,386	7.92	1,429	15	18
		2/17	6,995	7.93	1,829	15	17
		3/17	8,665	7.95	2,304	15	19
		4/17	7,532	8.44	1,620	15	17
		5/17	8,686	8.53	1,641	15	19
		6/17	8,376	8.53	1,757	15	19
		7/17	8,940	8.53	2,137	15	19
		8/17	9,761	8.53	2,407	15	21
		9/17	7,499	8.77	1,965	15	17
		10/17	7,292	9.07	1,860	15	16
		11/17	8,728	8.71	1,656	15	19
		12/17	8,759	8.69	1,608	15	19
	<b>99,619</b>		<b>22,213</b>				
RIVERSIDE ENERGY	BEAR LAKE 9	1/17	20,089	9.80	11,043	37	17
		2/17	18,370	9.80	11,350	37	18
		3/17	21,251	9.35	20,301	37	19
		4/17	21,089	9.35	23,935	37	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	BEAR LAKE 9	5/17	21,616	9.35	26,273	36	19		
		6/17	22,249	9.35	30,002	36	21		
		7/17	22,386	9.35	32,476	36	20		
		8/17	24,538	9.35	24,765	36	22		
		9/17	18,676	9.35	24,254	36	17		
		10/17	18,866	9.35	28,121	36	17		
		11/17	22,487	9.35	25,702	36	21		
		12/17	24,911	9.35	25,386	36	22		
					<b>256,528</b>		<b>283,608</b>		
		RIVERSIDE ENERGY	BEAVER LAKE	1/17	21,469	16.17	2,365	21	33
2/17	19,353			16.06	2,138	21	33		
3/17	20,060			16.01	2,332	21	31		
4/17	19,928			15.85	2,457	21	32		
5/17	20,796			15.76	2,351	21	32		
6/17	19,755			16.00	2,334	21	31		
7/17	21,975			15.82	2,378	21	34		
8/17	22,105			16.35	2,402	21	34		
9/17	21,096			16.45	2,306	21	33		
10/17	21,762			16.46	2,379	21	33		
11/17	21,516			16.42	2,342	21	34		
12/17	21,586			15.60	2,427	21	33		
			<b>251,401</b>		<b>28,211</b>				
RIVERSIDE ENERGY	BENGAL 32	1/17	31,268	12.51	302	28	36		
		2/17	27,450	12.67	451	28	35		
		3/17	30,634	12.39	529	28	35		
		4/17	30,642	12.44	542	28	36		
		5/17	30,222	12.41	584	28	35		
		6/17	29,996	12.56	585	28	36		
		7/17	30,876	12.67	675	28	36		
		8/17	30,868	12.47	629	28	36		
		9/17	29,472	12.57	641	28	35		
		10/17	30,959	12.52	667	28	36		
		11/17	28,473	12.68	573	28	34		
		12/17	30,959	12.53	541	28	36		
			<b>361,819</b>		<b>6,719</b>				
RIVERSIDE ENERGY	BIG WOLF	2/17	36,615	4.08	3,340	36	36		
		3/17	40,813	4.08	4,157	36	37		
		4/17	35,853	4.08	3,003	36	33		
		5/17	38,683	4.08	2,320	36	35		
		6/17	37,205	4.08	1,299	36	34		
		7/17	36,199	4.08	645	36	32		
		8/17	36,116	4.08	1,606	36	32		
		9/17	34,612	4.08	2,492	36	32		
		10/17	38,272	4.08	2,962	36	34		
		11/17	35,110	4.62	2,243	36	33		
12/17	34,849	4.62	2,143	36	31				
			<b>404,327</b>		<b>26,210</b>				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BLUE HERRON	1/17	15,405	15.32	807	13	38
		2/17	14,129	15.32	739	13	39
		3/17	15,111	15.32	818	13	37
		4/17	15,298	15.32	758	13	39
		5/17	15,569	15.32	755	13	39
		6/17	15,082	15.32	784	13	39
		7/17	15,214	15.32	792	13	38
		8/17	15,194	15.32	788	13	38
		9/17	14,988	16.15	765	13	38
		10/17	15,278	16.15	785	13	38
		11/17	15,308	16.15	735	13	39
		12/17	15,334	16.15	747	13	38
					<b>181,910</b>		<b>9,273</b>
RIVERSIDE ENERGY	BLUE SKY	1/17	4,593	0.62	11,121	11	13
		2/17	4,320	0.62	10,177	11	14
		3/17	4,442	0.62	11,364	11	13
		4/17	4,341	0.63	9,756	11	13
		5/17	4,516	0.63	10,738	11	13
		6/17	4,301	0.63	10,875	11	13
		7/17	4,360	0.59	11,004	11	13
		8/17	4,248	0.59	11,006	11	12
		9/17	3,947	0.59	12,295	11	12
		10/17	3,929	0.59	15,256	11	12
		11/17	3,649	0.59	14,986	11	11
		12/17	3,602	0.59	14,979	11	11
					<b>50,248</b>		<b>143,557</b>
RIVERSIDE ENERGY	BOYNE VALLEY 31 MICROW	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	1,092	0.19	106,402	12	3
		5/17	1,091	0.19	68,231	12	3
		6/17	1,021	0.19	50,014	12	3
		7/17	844	0.19	42,245	12	2
		8/17	926	0.19	38,303	12	2
		9/17	982	0.19	33,407	12	3
		10/17	1,193	0.19	32,757	12	3
		11/17	307	0.19	478	12	1
		12/17	0	0.00	0	0	0
					<b>7,456</b>		<b>371,837</b>
RIVERSIDE ENERGY	BRADY BUNCH	1/17	6,277	9.50	332	11	18
		2/17	4,796	9.50	300	11	16
		3/17	5,684	9.50	332	11	17
		4/17	5,784	9.50	322	11	18
		5/17	5,763	9.50	331	11	17
		6/17	5,894	9.50	321	11	18
		7/17	6,329	9.50	332	11	19
		8/17	6,439	9.50	331	11	19
		9/17	5,966	9.50	321	11	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BRADY BUNCH	10/17	5,976	9.50	330	11	18
		11/17	5,936	9.50	313	11	18
		12/17	5,904	9.50	392	11	17
			<b>70,748</b>		<b>3,957</b>		
RIVERSIDE ENERGY	BROWN NE 13	1/17	1,439	5.81	275	3	15
		2/17	1,252	5.81	228	3	15
		3/17	1,347	4.39	268	3	14
		4/17	1,287	4.39	256	3	14
		5/17	1,267	4.39	271	3	14
		6/17	1,206	4.39	251	3	13
		7/17	1,202	4.39	245	3	13
		8/17	1,222	4.39	243	3	13
		9/17	1,040	5.57	203	3	12
		10/17	1,082	5.57	239	3	12
		11/17	1,313	5.57	210	3	15
		12/17	1,372	5.57	221	3	15
	<b>15,029</b>		<b>2,910</b>				
RIVERSIDE ENERGY	BRUSH LIMBAUGH	1/17	8,152	11.57	2,366	21	13
		2/17	7,514	11.57	2,014	21	13
		3/17	7,945	12.05	2,490	21	12
		4/17	7,872	12.05	2,580	21	12
		5/17	8,203	12.05	2,554	21	13
		6/17	7,784	12.05	2,482	21	12
		7/17	8,387	12.05	2,702	21	13
		8/17	8,529	12.05	2,588	21	13
		9/17	8,007	12.05	2,575	21	13
		10/17	8,706	12.05	2,706	21	13
		11/17	8,291	12.05	2,458	21	13
		12/17	7,392	12.05	2,613	21	11
	<b>96,782</b>		<b>30,128</b>				
RIVERSIDE ENERGY	CARBON BLACK	1/17	13,119	14.02	1,335	17	25
		2/17	11,671	14.02	2,428	17	25
		3/17	12,743	14.02	1,715	17	24
		4/17	11,715	14.02	2,122	17	23
		5/17	13,045	14.02	2,124	17	25
		6/17	12,479	14.02	1,951	17	24
		7/17	12,884	14.02	1,848	17	24
		8/17	13,418	14.02	1,457	17	25
		9/17	13,389	14.52	2,254	17	26
		10/17	13,897	14.52	2,009	17	26
		11/17	13,434	14.52	1,593	17	26
		12/17	13,698	14.52	1,539	17	26
	<b>155,492</b>		<b>22,375</b>				
RIVERSIDE ENERGY	CCR	5/17	4,612	4.81	1,955	10	15
		6/17	3,680	4.81	2,651	10	12
		7/17	3,464	4.81	5,059	10	11
		8/17	3,453	4.81	5,217	10	11

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CCR	9/17	3,164	4.81	5,177	10	11
		10/17	3,241	4.81	5,187	10	10
		11/17	2,371	4.81	4,925	10	8
		12/17	2,237	4.81	5,414	10	7
			<b>26,222</b>		<b>35,585</b>		
RIVERSIDE ENERGY	CCR II	5/17	790	4.81	1,369	7	4
		6/17	845	4.81	1,856	7	4
		7/17	795	4.81	3,541	7	4
		8/17	819	4.81	3,652	7	4
		9/17	821	4.81	3,624	7	4
		10/17	1,095	4.81	3,631	7	5
		11/17	974	4.81	3,448	7	5
		12/17	826	4.81	3,790	7	4
	<b>6,965</b>		<b>24,911</b>				
RIVERSIDE ENERGY	CCR III	5/17	283	4.81	391	2	5
		6/17	249	4.81	530	2	4
		7/17	235	4.81	1,012	2	4
		8/17	231	4.81	1,043	2	4
		9/17	215	4.81	1,035	2	4
		10/17	229	4.81	1,037	2	4
		11/17	186	4.81	985	2	3
		12/17	89	4.81	1,083	2	1
	<b>1,717</b>		<b>7,116</b>				
RIVERSIDE ENERGY	CENTRAL LAKE 13	6/17	9,035	1.51	105,468	25	12
		7/17	10,552	1.51	128,037	25	14
		8/17	9,142	1.51	117,394	25	12
		9/17	8,244	1.51	139,802	25	11
		10/17	8,860	1.51	131,073	25	11
		11/17	6,880	1.51	127,414	25	9
		12/17	5,153	1.51	106,288	25	7
	<b>57,866</b>		<b>855,476</b>				
RIVERSIDE ENERGY	CENTRAL LAKE 15	1/17	18,365	1.75	41,484	28	21
		2/17	17,746	1.75	37,546	28	23
		3/17	18,165	1.75	41,753	28	21
		4/17	18,103	1.75	39,908	28	22
		5/17	17,948	1.75	39,695	28	21
		6/17	16,891	1.75	38,932	28	20
		7/17	17,259	2.12	44,468	28	20
		8/17	17,375	2.12	49,657	28	20
		9/17	16,500	2.12	46,566	28	20
		10/17	17,774	2.12	47,436	28	20
		11/17	17,064	2.12	45,444	28	20
		12/17	17,395	2.12	45,423	28	20
	<b>210,585</b>		<b>518,312</b>				
RIVERSIDE ENERGY	CENTRAL LAKE 28	1/17	15,913	2.37	89,585	23	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	CENTRAL LAKE 28	2/17	14,693	2.37	101,113	23	23		
		3/17	15,422	2.37	126,803	23	22		
		4/17	15,227	2.24	118,749	23	22		
		5/17	15,707	2.24	122,091	23	22		
		6/17	15,218	2.24	116,936	23	22		
		7/17	15,901	2.24	116,189	23	22		
		8/17	16,339	2.24	117,278	23	23		
		9/17	15,610	2.24	113,912	23	23		
		10/17	16,847	2.34	120,454	23	24		
		11/17	16,236	2.34	124,130	23	24		
		12/17	16,454	2.34	127,292	23	23		
					<b>189,567</b>		<b>1,394,532</b>		
		RIVERSIDE ENERGY	CENTRAL LAKE 36	6/17	0	2.27	0	0	0
7/17	0			0.00	0	0	0		
8/17	0			0.00	0	0	0		
9/17	0			0.00	0	0	0		
10/17	0			0.00	0	0	0		
			<b>0</b>		<b>0</b>				
RIVERSIDE ENERGY	CENTRAL LIVINGSTON	1/17	474	6.44	3,145	3	5		
		2/17	439	6.44	2,635	3	5		
		3/17	493	6.44	3,031	3	5		
		4/17	451	6.44	2,799	3	5		
		5/17	464	6.44	2,751	3	5		
		6/17	456	6.44	2,437	3	5		
		7/17	491	6.44	2,330	3	5		
		8/17	508	6.44	2,224	3	5		
		9/17	493	6.44	2,068	3	5		
		10/17	517	6.44	2,192	3	6		
		11/17	378	6.44	2,061	3	4		
		12/17	384	6.44	2,030	3	4		
			<b>5,548</b>		<b>29,703</b>				
RIVERSIDE ENERGY	CHARLTON 16 1-89	6/17	0	24.55	0	0	0		
		7/17	9,391	24.55	0	18	17		
		8/17	9,288	24.09	0	18	17		
		9/17	8,343	24.09	0	18	15		
		10/17	8,247	24.09	0	18	15		
		11/17	7,573	24.09	0	18	14		
		12/17	7,416	24.09	0	18	13		
			<b>50,258</b>		<b>0</b>				
RIVERSIDE ENERGY	CHARLTON 19 3-88	6/17	7,314	9.14	114	16	15		
		7/17	7,360	9.10	0	16	15		
		8/17	7,345	9.00	0	16	15		
		9/17	7,060	8.93	0	16	15		
		10/17	7,240	8.84	0	16	15		
		11/17	6,914	8.77	0	16	14		
		12/17	7,075	8.81	0	16	14		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>50,308</b>		<b>114</b>		
<b>RIVERSIDE ENERGY</b>	<b>CHESS PLAY</b>	1/17	14,265	6.31	15,105	36	13
		2/17	11,097	6.31	13,416	36	11
		3/17	14,226	6.31	15,139	36	13
		4/17	13,295	6.44	15,066	36	12
		5/17	13,700	6.44	15,652	36	12
		6/17	10,004	6.44	11,233	36	9
		7/17	16,333	6.44	18,767	36	15
		8/17	14,987	6.44	17,140	36	13
		9/17	14,946	6.44	18,075	36	14
		10/17	15,333	6.44	17,517	36	14
		11/17	14,795	6.44	18,413	36	14
		12/17	14,890	6.44	17,120	36	13
			<b>167,871</b>		<b>192,643</b>		
<b>RIVERSIDE ENERGY</b>	<b>CHESTER 22 1-02</b>	6/17	1,509	18.70	4,791	3	17
		7/17	1,089	18.70	4,434	3	12
		8/17	1,167	18.70	5,621	3	13
		9/17	1,078	18.70	4,777	3	12
		10/17	1,222	18.70	5,364	3	13
		11/17	1,493	18.70	6,389	3	17
		12/17	2,416	18.70	4,917	3	26
			<b>9,974</b>		<b>36,293</b>		
<b>RIVERSIDE ENERGY</b>	<b>CHESTER 22 4-90</b>	6/17	11,187	18.29	17,568	11	34
		7/17	10,982	18.00	16,260	11	32
		8/17	11,473	17.79	20,610	11	34
		9/17	11,020	17.86	17,517	11	33
		10/17	11,995	18.25	19,670	11	35
		11/17	14,611	17.97	23,425	10	49
		12/17	14,615	17.37	18,027	10	47
			<b>85,883</b>		<b>133,077</b>		
<b>RIVERSIDE ENERGY</b>	<b>CHESTER 31</b>	6/17	1,505	26.18	0	5	10
		7/17	1,892	26.52	0	5	12
		8/17	974	25.66	700	5	6
		9/17	1,118	26.14	0	5	7
		10/17	1,023	25.04	0	5	7
		11/17	810	26.48	0	5	5
		12/17	915	26.40	0	5	6
			<b>8,237</b>		<b>700</b>		
<b>RIVERSIDE ENERGY</b>	<b>CHESTER 7 1-91</b>	6/17	11,197	26.18	757	26	14
		7/17	14,152	26.52	86	26	18
		8/17	15,120	25.66	472	26	19
		9/17	13,621	26.14	692	26	17
		10/17	15,707	25.04	507	26	19
		11/17	15,832	26.48	279	26	20
		12/17	14,874	26.40	236	26	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>100,503</b>		<b>3,029</b>		
RIVERSIDE ENERGY	CHESTER WEST	1/17	7,065	19.55	63	26	9
		2/17	6,397	19.55	168	26	9
		3/17	7,439	21.06	13	26	9
		4/17	7,316	21.06	16	26	9
		5/17	7,755	21.06	19	26	10
		6/17	7,197	21.06	27	26	9
		7/17	7,905	21.06	31	26	10
		8/17	8,003	21.06	29	26	10
		9/17	6,775	21.06	163	26	9
		10/17	7,660	21.06	20	26	9
		11/17	7,318	21.06	10	26	9
		12/17	7,259	21.06	12	26	9
			<b>88,089</b>		<b>571</b>		
RIVERSIDE ENERGY	CHESTONIA 31 PAWN PLAY	1/17	53,562	8.57	8,088	40	43
		2/17	43,085	8.57	7,091	40	38
		3/17	53,615	8.57	7,652	40	43
		4/17	50,304	8.37	4,484	40	42
		5/17	51,273	8.37	4,578	40	41
		6/17	46,816	8.37	3,980	39	40
		7/17	52,855	8.37	5,227	39	44
		8/17	53,564	8.37	7,524	39	44
		9/17	49,948	8.37	8,525	39	43
		10/17	53,564	7.74	9,174	39	44
		11/17	52,129	7.74	8,493	39	45
		12/17	51,591	7.74	7,399	39	43
			<b>612,306</b>		<b>82,215</b>		
RIVERSIDE ENERGY	CHIEF CREEK	1/17	9,840	5.84	3,576	16	20
		2/17	8,785	5.84	2,809	16	20
		3/17	9,113	4.17	2,595	16	18
		4/17	8,864	4.17	2,410	16	18
		5/17	9,503	4.17	2,782	16	19
		6/17	9,364	4.17	2,462	16	20
		7/17	9,490	4.17	2,289	16	19
		8/17	9,580	4.17	2,241	16	19
		9/17	7,882	5.63	2,140	16	16
		10/17	7,934	5.63	2,173	16	16
		11/17	9,249	5.63	1,972	16	19
		12/17	9,594	5.63	1,937	16	19
			<b>109,198</b>		<b>29,386</b>		
RIVERSIDE ENERGY	CLEARWATER 14	1/17	5,022	7.46	438	3	54
		2/17	4,574	7.46	391	3	54
		3/17	4,866	7.46	418	3	52
		4/17	4,751	7.46	428	3	53
		5/17	4,751	7.46	425	3	51
		6/17	4,763	7.46	383	3	53
		7/17	5,065	7.46	455	3	54

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CLEARWATER 14	8/17	4,869	7.46	440	3	52
		9/17	4,441	7.60	404	3	49
		10/17	4,950	7.60	417	3	53
		11/17	4,608	7.60	368	3	51
		12/17	4,907	7.60	450	3	53
					<b>57,567</b>		<b>5,017</b>
RIVERSIDE ENERGY	CLEARWATER 2	1/17	34,524	5.58	4,668	32	35
		2/17	31,194	5.58	4,175	32	35
		3/17	34,371	7.48	4,463	32	35
		4/17	33,734	7.48	4,570	32	35
		5/17	32,452	7.48	4,537	32	33
		6/17	32,991	7.48	4,087	32	34
		7/17	35,498	7.48	4,848	32	36
		8/17	34,591	7.48	4,697	32	35
		9/17	31,302	7.48	4,304	32	33
		10/17	34,410	7.48	4,448	32	35
		11/17	31,685	7.48	3,928	32	33
		12/17	33,742	7.48	4,804	32	34
			<b>400,494</b>		<b>53,529</b>		
RIVERSIDE ENERGY	CLEARWATER CENTRAL	1/17	17,795	5.39	6,199	27	21
		2/17	15,824	5.39	5,484	27	21
		3/17	17,264	5.39	6,500	27	21
		4/17	16,654	5.39	5,704	27	21
		5/17	17,507	5.39	5,829	27	21
		6/17	16,992	5.39	5,588	27	21
		7/17	17,712	5.39	5,915	27	21
		8/17	17,518	5.39	5,546	27	21
		9/17	16,429	5.39	5,091	27	20
		10/17	16,975	5.39	5,383	27	20
		11/17	16,114	5.39	5,409	27	20
		12/17	16,709	5.69	5,671	27	20
			<b>203,493</b>		<b>68,319</b>		
RIVERSIDE ENERGY	CLEARWATER SOUTH	1/17	813	3.63	320	4	7
		2/17	885	3.63	256	4	8
		3/17	1,094	3.63	323	4	9
		4/17	934	3.63	312	4	8
		5/17	734	3.63	297	4	6
		6/17	736	3.63	268	4	6
		7/17	713	3.63	142	4	6
		8/17	725	3.63	283	4	6
		9/17	694	3.63	260	4	6
		10/17	613	3.63	294	4	5
			<b>9,752</b>		<b>3,299</b>		
RIVERSIDE ENERGY	CONNIE STEVENS EAST	1/17	16,977	27.26	426	20	27
		2/17	15,721	27.26	359	20	28

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 15	12/17	26,560	12.84	824	20	43
			<b>315,972</b>		<b>10,306</b>		
RIVERSIDE ENERGY	CUSTER 19	2/17	4,742	7.10	302	2	85
		3/17	5,052	11.61	348	2	81
		4/17	5,086	11.61	330	2	85
		5/17	5,451	11.61	321	2	88
		6/17	5,089	11.61	285	2	85
		7/17	5,784	11.61	339	2	93
		8/17	5,144	11.61	300	2	83
		9/17	3,645	11.61	250	2	61
		10/17	4,836	11.61	292	2	78
		11/17	6,066	11.61	319	2	101
		12/17	5,925	11.61	296	2	96
					<b>56,820</b>		<b>3,382</b>
RIVERSIDE ENERGY	CUSTER 20	1/17	10,118	10.39	556	10	33
		2/17	9,104	10.39	381	10	33
		3/17	9,891	10.39	511	10	32
		4/17	9,540	10.39	535	10	32
		5/17	9,832	10.39	235	10	32
		6/17	9,508	10.39	306	10	32
		7/17	9,908	10.39	214	10	32
		8/17	9,923	10.39	276	10	32
		9/17	9,384	10.39	259	10	31
		10/17	9,900	10.39	267	10	32
		11/17	9,266	10.39	249	10	31
		12/17	9,548	10.39	237	10	31
			<b>115,922</b>		<b>4,026</b>		
RIVERSIDE ENERGY	CUSTER 29	1/17	29,852	12.91	1,587	20	48
		2/17	26,995	12.91	1,436	20	48
		3/17	29,460	12.91	1,633	20	48
		4/17	27,909	12.91	1,594	20	47
		5/17	28,567	12.91	1,676	20	46
		6/17	29,075	12.80	1,657	20	48
		7/17	29,210	12.80	1,726	20	47
		8/17	28,904	12.80	1,650	20	47
		9/17	26,989	12.80	1,624	20	45
		10/17	29,242	12.80	1,751	20	47
		11/17	27,890	12.80	1,677	20	46
		12/17	28,420	12.80	1,675	20	46
			<b>342,513</b>		<b>19,686</b>		
RIVERSIDE ENERGY	CUSTER 33	1/17	23,452	15.01	488	22	34
		2/17	21,066	15.01	509	22	34
		3/17	22,612	15.01	542	22	33
		4/17	22,064	15.01	611	22	33
		5/17	22,408	15.01	525	22	33
		6/17	22,285	14.97	619	22	34
		7/17	22,957	14.97	623	22	34

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 33	8/17	23,077	14.97	614	22	34
		9/17	21,285	14.97	557	22	32
		10/17	22,954	14.97	564	22	34
		11/17	22,377	14.97	489	22	34
		12/17	22,844	14.97	412	22	33
					<b>269,381</b>		<b>6,553</b>
RIVERSIDE ENERGY	CUSTER 35	1/17	11,480	11.79	436	20	19
		2/17	10,474	11.79	418	20	19
		3/17	11,970	10.21	383	20	19
		4/17	11,761	10.21	456	20	20
		5/17	11,847	10.21	452	20	19
		6/17	11,258	10.21	463	20	19
		7/17	11,960	10.21	501	20	19
		8/17	11,653	10.21	573	20	19
		9/17	10,886	10.21	492	20	18
		10/17	11,564	10.21	508	20	19
		11/17	10,676	10.21	380	19	19
		12/17	10,918	10.46	428	19	19
					<b>136,447</b>		<b>5,490</b>
RIVERSIDE ENERGY	CUSTER 4	2/17	12,918	4.53	1,961	5	92
		3/17	14,016	3.51	2,138	5	90
		4/17	12,692	3.51	2,203	5	85
		5/17	12,912	3.51	2,459	5	83
		6/17	12,593	3.51	2,572	5	84
		7/17	13,303	3.51	2,492	5	86
		8/17	14,172	3.51	4,241	5	91
		9/17	13,344	3.51	3,427	5	89
		10/17	14,104	3.51	2,460	5	91
		11/17	13,936	3.51	1,620	5	93
		12/17	14,553	3.51	1,448	5	94
					<b>148,543</b>		<b>27,021</b>
RIVERSIDE ENERGY	CUSTER 6	2/17	2,357	3.89	151	1	84
		3/17	2,603	3.83	174	1	84
		4/17	2,541	3.83	165	1	85
		5/17	2,614	3.83	161	1	84
		6/17	2,561	3.83	143	1	85
		7/17	2,787	3.83	169	1	90
		8/17	2,733	3.83	150	1	88
		9/17	2,536	3.83	125	1	85
		10/17	2,630	3.83	146	1	85
		11/17	2,673	3.83	160	1	89
		12/17	2,749	3.83	148	1	89
			<b>28,784</b>		<b>1,692</b>		
RIVERSIDE ENERGY	CUSTER 7	2/17	39,281	3.80	3,780	25	56
		3/17	42,706	6.67	4,346	25	55
		4/17	41,017	6.67	4,141	25	55
		5/17	42,215	6.67	4,029	25	54

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 7	6/17	40,138	6.67	3,573	25	54
		7/17	43,752	6.67	4,245	25	56
		8/17	42,729	6.67	3,764	25	55
		9/17	35,902	6.67	3,129	25	48
		10/17	42,632	6.67	3,661	25	55
		11/17	42,235	6.67	4,000	25	56
		12/17	43,021	6.67	3,696	25	55
					<b>455,628</b>		<b>42,364</b>
RIVERSIDE ENERGY	CUSTER/MANCELONA W	1/17	7,737	11.79	1,538	33	8
		2/17	7,415	11.79	1,429	33	8
		3/17	7,983	11.66	1,301	33	8
		4/17	8,343	11.66	1,450	33	8
		5/17	8,634	11.66	1,476	33	8
		6/17	7,383	11.66	1,686	33	7
		7/17	7,852	11.66	1,713	33	8
		8/17	7,617	11.66	1,778	33	7
		9/17	6,736	11.66	1,588	33	7
		10/17	7,373	11.66	1,698	33	7
		11/17	7,710	11.66	1,547	33	8
		12/17	8,393	11.66	1,521	33	8
			<b>93,176</b>		<b>18,725</b>		
RIVERSIDE ENERGY	DUBIE BROTHERS	1/17	9,468	7.94	3,325	16	19
		2/17	7,963	7.94	3,471	16	18
		3/17	9,770	8.91	3,915	16	20
		4/17	9,075	8.91	3,815	16	19
		5/17	9,062	8.91	4,063	15	19
		6/17	8,542	8.91	3,750	15	19
		7/17	8,674	8.91	3,756	15	19
		8/17	9,298	8.91	3,824	15	20
		9/17	8,755	9.31	3,632	15	19
		10/17	9,038	9.31	3,480	15	19
		11/17	8,797	9.31	3,527	15	20
		12/17	8,784	9.31	3,474	15	19
			<b>107,226</b>		<b>44,032</b>		
RIVERSIDE ENERGY	EAST ELMIRA 34	2/17	1,849	13.92	1,689	7	9
		3/17	2,141	13.92	1,848	7	10
		4/17	2,228	13.92	1,979	7	11
		5/17	2,273	13.92	1,818	7	10
		6/17	1,930	13.92	1,916	7	9
		7/17	2,239	13.92	1,602	7	10
		8/17	2,153	13.92	1,626	7	10
		9/17	2,118	13.90	1,446	7	10
		10/17	2,213	13.92	1,162	7	10
		11/17	2,181	13.92	503	7	10
			<b>23,506</b>		<b>16,024</b>		
RIVERSIDE ENERGY	ECHO 10 KING ARTHUR	1/17	7,964	3.68	19,398	25	10

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ECHO 10 KING ARTHUR	2/17	7,856	3.68	16,794	25	11		
		3/17	7,459	3.68	18,672	25	10		
		4/17	7,420	3.80	18,376	25	10		
		5/17	8,715	3.80	18,296	25	11		
		6/17	7,838	3.80	17,827	25	10		
		7/17	7,840	3.80	16,425	25	10		
		8/17	7,262	3.80	18,662	25	9		
		9/17	7,052	3.80	17,106	25	9		
		10/17	8,077	3.98	18,262	25	10		
		11/17	7,225	3.98	17,215	25	10		
		12/17	7,115	3.98	18,276	25	9		
					<b>91,823</b>		<b>215,309</b>		
		RIVERSIDE ENERGY	ECHO 11	1/17	6,051	3.58	4,910	6	33
2/17	4,986			3.58	4,415	6	30		
3/17	5,564			3.58	4,720	6	30		
4/17	5,621			3.70	4,407	6	31		
5/17	5,449			3.70	5,672	6	29		
6/17	4,294			3.70	6,569	6	24		
7/17	4,945			3.70	6,120	6	27		
8/17	5,247			3.70	7,089	6	28		
9/17	4,703			3.70	6,311	6	26		
10/17	4,778			3.74	6,590	6	26		
11/17	4,702			3.74	6,149	6	26		
12/17	4,931			3.74	6,618	6	26		
					<b>61,271</b>		<b>69,570</b>		
RIVERSIDE ENERGY	ECHO 11B - 21174	1/17	279	3.29	818	1	9		
		2/17	285	3.29	736	1	10		
		3/17	282	3.29	787	1	9		
		4/17	325	3.70	734	1	11		
		5/17	254	3.70	945	1	8		
		6/17	239	3.70	1,095	1	8		
		7/17	248	3.70	1,020	1	8		
		8/17	236	3.70	1,182	1	8		
		9/17	230	3.70	1,052	1	8		
		10/17	234	3.70	1,098	1	8		
		11/17	155	3.70	1,025	1	5		
		12/17	185	3.70	1,103	1	6		
					<b>2,952</b>		<b>11,595</b>		
RIVERSIDE ENERGY	ECHO 11B - 21175	1/17	231	3.29	818	1	7		
		2/17	241	3.29	736	1	9		
		3/17	239	3.29	787	1	8		
		4/17	273	3.70	734	1	9		
		5/17	209	3.70	945	1	7		
		6/17	205	3.70	1,095	1	7		
		7/17	216	3.70	1,020	1	7		
		8/17	204	3.70	1,182	1	7		
		9/17	193	3.70	1,052	1	6		
		10/17	197	3.70	1,098	1	6		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ECHO 11B - 21175	11/17	181	3.70	1,025	1	6
		12/17	222	3.70	1,103	1	7
			<b>2,611</b>		<b>11,595</b>		
RIVERSIDE ENERGY	ECHO 24	1/17	8,621	3.45	18,161	16	17
		2/17	8,236	3.45	16,332	16	18
		3/17	8,364	3.45	17,604	16	17
		4/17	8,249	3.45	16,929	16	17
		5/17	8,505	3.45	16,684	16	17
		6/17	7,966	3.45	15,711	16	17
		7/17	8,488	3.45	13,933	16	17
		8/17	8,774	3.45	17,978	16	18
		9/17	8,861	3.45	17,204	16	18
		10/17	9,199	3.45	17,785	16	19
		11/17	8,750	3.45	15,964	16	18
		12/17	8,938	3.45	15,570	16	18
			<b>102,951</b>		<b>199,855</b>		
RIVERSIDE ENERGY	ECHO 26	1/17	8,873	3.57	29,763	15	19
		2/17	8,130	3.57	24,809	15	19
		3/17	8,131	3.57	29,494	15	17
		4/17	7,887	3.69	28,081	15	18
		5/17	7,791	3.69	27,727	15	17
		6/17	7,225	3.69	29,220	15	16
		7/17	7,715	3.69	33,093	15	17
		8/17	7,549	3.69	31,843	15	16
		9/17	7,201	3.69	30,482	15	16
		10/17	6,746	3.69	35,050	15	14
		11/17	6,744	3.69	28,858	15	15
		12/17	6,295	3.69	24,149	15	14
			<b>90,287</b>		<b>352,569</b>		
RIVERSIDE ENERGY	ECHO 30	6/17	1,600	2.27	94,342	18	3
		7/17	2,472	2.27	135,530	18	4
		8/17	2,280	2.27	145,077	18	4
		9/17	2,298	2.27	136,210	18	4
		10/17	2,255	2.27	136,141	18	4
		11/17	2,556	2.27	136,799	18	5
		12/17	2,045	2.27	130,349	18	4
			<b>15,506</b>		<b>914,448</b>		
RIVERSIDE ENERGY	ECHO 33	6/17	5,415	4.12	53,465	14	13
		7/17	4,832	4.12	59,489	14	11
		8/17	4,829	4.12	53,524	14	11
		9/17	5,830	4.12	48,167	14	14
		10/17	6,184	4.56	54,925	14	14
		11/17	6,168	4.56	54,123	14	15
		12/17	6,836	4.56	58,123	14	16
			<b>40,094</b>		<b>381,816</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ECHO 9	6/17	9,699	2.15	12,218	22	15
		7/17	9,852	2.15	12,268	22	14
		8/17	10,197	2.15	12,063	22	15
		9/17	9,695	2.15	10,967	22	15
		10/17	9,865	2.27	12,259	22	14
		11/17	9,247	2.27	13,062	22	14
		12/17	9,227	2.27	12,222	22	14
					<b>67,782</b>		<b>85,059</b>
RIVERSIDE ENERGY	ELK RIDGE	1/17	14,815	6.25	11,702	17	28
		2/17	13,208	6.25	10,775	17	28
		3/17	13,770	7.11	12,582	17	26
		4/17	13,153	7.11	12,428	17	26
		5/17	14,316	7.11	12,829	16	29
		6/17	12,744	7.11	12,583	16	27
		7/17	13,325	7.11	13,960	16	27
		8/17	12,500	7.11	12,245	16	25
		9/17	12,638	7.00	10,056	16	26
		10/17	14,121	7.00	11,043	16	28
		11/17	12,895	7.00	8,299	16	27
		12/17	12,541	7.00	8,721	16	25
			<b>160,026</b>		<b>137,223</b>		
RIVERSIDE ENERGY	ELMERS GLEWOLL	1/17	19,695	11.45	845	27	24
		2/17	17,993	11.45	762	27	24
		3/17	19,517	11.35	816	27	23
		4/17	19,304	11.35	827	27	24
		5/17	20,235	11.35	910	27	24
		6/17	19,200	11.35	829	27	24
		7/17	20,197	11.35	879	27	24
		8/17	20,950	11.35	1,054	27	25
		9/17	20,010	11.35	1,332	27	25
		10/17	19,995	11.35	1,214	27	24
		11/17	18,888	11.35	1,141	27	23
		12/17	20,426	11.35	1,133	27	24
			<b>236,410</b>		<b>11,742</b>		
RIVERSIDE ENERGY	ELMIRA 14	1/17	16,118	6.32	6,484	31	17
		2/17	16,570	6.32	5,509	31	19
		3/17	18,786	6.32	4,582	31	20
		4/17	19,231	6.32	4,274	31	21
		5/17	18,929	6.32	4,699	31	20
		6/17	19,074	6.32	5,111	31	21
		7/17	17,743	6.32	5,397	31	18
		8/17	19,465	6.32	9,526	31	20
		9/17	18,555	8.14	9,368	31	20
		10/17	19,133	8.14	8,686	31	20
		11/17	18,342	8.14	8,372	31	20
		12/17	19,164	8.14	7,956	31	20
			<b>221,110</b>		<b>79,964</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 23	1/17	9,939	12.45	3,252	16	20
		2/17	9,709	12.45	2,850	16	22
		3/17	11,288	12.45	3,831	16	23
		4/17	10,623	12.45	3,737	16	22
		5/17	11,041	12.45	4,022	16	22
		6/17	11,125	12.45	3,653	16	23
		7/17	11,192	12.45	2,944	16	23
		8/17	11,752	12.45	2,556	16	24
		9/17	11,186	12.45	1,652	16	23
		10/17	10,966	12.45	2,595	16	22
		11/17	11,286	12.45	3,050	16	24
		12/17	12,051	12.45	2,580	16	24
					<b>132,158</b>		<b>36,722</b>
RIVERSIDE ENERGY	ELMIRA 26	1/17	15,338	12.18	1,098	21	24
		2/17	14,548	12.18	946	21	25
		3/17	15,975	12.19	1,090	21	25
		4/17	15,035	12.18	1,008	21	24
		5/17	15,847	12.19	1,053	21	24
		6/17	15,636	12.18	1,097	21	25
		7/17	15,517	12.18	1,329	21	24
		8/17	16,341	12.18	1,389	21	25
		9/17	15,380	12.18	1,476	21	24
		10/17	14,953	12.18	1,084	21	23
		11/17	15,704	12.18	1,167	21	25
		12/17	17,150	12.18	1,246	21	26
					<b>187,424</b>		<b>13,983</b>
RIVERSIDE ENERGY	ELMIRA 27	2/17	4,712	13.95	482	2	84
		3/17	4,944	13.97	528	2	80
		4/17	797	15.75	566	2	13
		5/17	816	15.76	520	2	13
		6/17	736	15.75	547	2	12
		7/17	834	15.75	458	2	13
		8/17	793	15.75	465	2	13
		9/17	782	15.75	413	2	13
		10/17	650	15.75	332	2	10
		11/17	570	15.75	144	2	10
		12/17	759	15.75	124	2	12
					<b>16,393</b>		<b>4,579</b>
RIVERSIDE ENERGY	ELMIRA 27 - 21076	2/17	757	16.75	0	1	27
		3/17	859	18.03	0	1	28
		4/17	696	16.32	0	1	23
		5/17	430	16.75	0	1	14
		6/17	562	16.75	0	1	19
		7/17	369	16.75	0	1	12
		8/17	346	15.46	0	1	11
		9/17	323	15.46	0	1	11
		10/17	315	15.46	0	1	10
11/17	299	15.46	0	1	10		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 27 - 21076	12/17	285	15.46	0	1	9
			<b>5,241</b>		<b>0</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21079	2/17	0	0.00	0	0	0
		3/17	3	9.95	0	1	0
		4/17	1	9.95	0	1	0
		5/17	2	9.95	0	1	0
		6/17	10	9.95	0	1	0
		7/17	16	9.95	0	1	1
		8/17	7	9.95	0	1	0
		9/17	8	9.95	0	1	0
		10/17	2	9.95	0	1	0
		11/17	1	9.95	0	1	0
		12/17	9	9.95	0	1	0
					<b>59</b>		<b>0</b>
RIVERSIDE ENERGY	ELMIRA 27 - 21106	2/17	765	15.68	0	1	27
		3/17	854	15.68	0	1	28
		4/17	767	15.68	0	1	26
		5/17	828	15.68	0	1	27
		6/17	753	15.68	0	1	25
		7/17	760	15.68	0	1	25
		8/17	804	15.68	0	1	26
		9/17	753	15.68	0	1	25
		10/17	735	15.68	0	1	24
		11/17	772	15.68	0	1	26
		12/17	845	15.68	0	1	27
					<b>8,636</b>		<b>0</b>
RIVERSIDE ENERGY	ELMIRA 27 - 21114	2/17	868	10.97	241	1	31
		3/17	918	10.97	264	1	30
		4/17	947	10.97	283	1	32
		5/17	986	10.97	260	1	32
		6/17	925	10.97	274	1	31
		7/17	1,026	10.97	229	1	33
		8/17	1,000	10.97	232	1	32
		9/17	983	10.97	207	1	33
		10/17	1,034	10.97	166	1	33
		11/17	1,019	10.97	72	1	34
		12/17	997	10.97	62	1	32
					<b>10,703</b>		<b>2,290</b>
RIVERSIDE ENERGY	ELMIRA 27 - 21130	2/17	1,302	14.10	241	1	47
		3/17	1,253	14.10	264	1	40
		4/17	1,021	14.10	283	1	34
		5/17	1,184	14.10	260	1	38
		6/17	1,097	14.10	274	1	37
		7/17	1,138	14.10	229	1	37
		8/17	1,091	14.10	232	1	35
		9/17	1,050	14.10	207	1	35
		10/17	1,141	14.10	166	1	37

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 27 - 21130	11/17	1,100	14.10	72	1	37
		12/17	1,115	14.10	62	1	36
			<b>12,492</b>		<b>2,290</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21163	2/17	1,065	13.76	241	1	38
		3/17	1,141	13.76	264	1	37
		4/17	1,187	13.76	283	1	40
		5/17	1,235	13.76	260	1	40
		6/17	1,191	13.76	274	1	40
		7/17	1,289	13.76	229	1	42
		8/17	1,239	13.76	232	1	40
		9/17	1,195	13.76	207	1	40
		10/17	1,253	13.76	166	1	40
		11/17	1,197	13.76	72	1	40
		12/17	1,151	13.76	62	1	37
			<b>13,143</b>		<b>2,290</b>		
RIVERSIDE ENERGY	ELMIRA 34	2/17	6,968	13.75	5,789	24	10
		3/17	7,548	13.78	6,336	24	10
		4/17	7,853	13.78	6,787	24	11
		5/17	8,065	13.78	6,234	24	11
		6/17	8,788	13.80	6,569	24	12
		7/17	8,658	13.80	5,494	24	12
		8/17	8,608	13.81	5,576	24	12
		9/17	7,968	13.88	4,959	24	11
		10/17	8,045	13.76	3,985	24	11
		11/17	7,337	13.76	1,725	24	10
		12/17	6,841	13.77	1,493	24	9
			<b>86,679</b>		<b>54,947</b>		
RIVERSIDE ENERGY	ELMIRA THRIVE WEST	1/17	3,606	5.42	21,854	14	8
		2/17	3,416	9.01	22,563	14	9
		3/17	3,156	9.01	28,311	14	7
		4/17	3,255	9.01	26,007	14	8
		5/17	3,528	9.01	27,324	14	8
		6/17	3,059	9.01	27,079	14	7
		7/17	3,165	9.01	30,850	14	7
		8/17	3,313	9.01	38,760	14	8
		9/17	3,080	9.01	37,056	14	7
		10/17	3,706	9.01	30,025	14	9
		11/17	4,007	9.01	26,289	14	10
		12/17	3,687	9.01	27,076	14	8
	<b>40,978</b>		<b>343,194</b>				
RIVERSIDE ENERGY	ELVIRA 11	1/17	9,567	10.31	22,628	34	9
		2/17	8,624	10.70	18,996	34	9
		3/17	9,787	10.02	22,595	34	9
		4/17	9,464	9.94	21,875	34	9
		5/17	10,366	10.01	21,915	34	10
		6/17	10,442	11.16	19,738	34	10
		7/17	10,890	10.51	20,237	34	10

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELVIRA 11	8/17	11,377	10.59	24,918	34	11
		9/17	11,513	10.06	22,433	34	11
		10/17	11,730	10.04	20,994	34	11
		11/17	10,967	10.21	18,906	34	11
		12/17	10,769	9.61	18,439	34	10
				<b>125,496</b>		<b>253,674</b>	
RIVERSIDE ENERGY	ESS LAKE	1/17	195	3.26	688	1	6
		2/17	194	3.26	634	1	7
		3/17	197	3.56	740	1	6
		4/17	179	3.56	731	1	6
		5/17	184	3.56	755	1	6
		6/17	164	3.56	740	1	5
		7/17	170	3.56	821	1	5
		8/17	161	3.56	720	1	5
		9/17	163	3.56	592	1	5
		10/17	181	3.56	650	1	6
		11/17	184	3.56	488	1	6
		12/17	122	3.56	513	1	4
		<b>2,094</b>		<b>8,072</b>			
RIVERSIDE ENERGY	FLINT NAPPERS	1/17	7,266	7.99	4,601	17	14
		2/17	6,141	7.88	4,308	17	13
		3/17	6,913	7.73	4,891	17	13
		4/17	6,733	7.46	4,070	17	13
		5/17	6,963	7.75	4,169	17	13
		6/17	7,052	7.80	4,644	17	14
		7/17	7,229	7.79	4,374	17	14
		8/17	7,017	8.11	3,962	17	13
		9/17	6,926	7.96	4,291	17	14
		10/17	7,187	8.09	4,653	17	14
		11/17	6,597	8.29	4,476	17	13
		12/17	7,156	7.53	4,531	17	14
		<b>83,180</b>		<b>52,970</b>			
RIVERSIDE ENERGY	FOREST HOME 10	1/17	31,252	3.94	12,896	23	44
		2/17	29,633	3.94	13,445	23	46
		3/17	29,859	2.03	13,221	23	42
		4/17	28,775	2.03	10,553	23	42
		5/17	29,479	2.03	11,169	23	41
		6/17	28,973	2.03	11,593	23	42
		7/17	29,375	2.03	12,748	23	41
		8/17	29,999	2.03	16,951	23	42
		9/17	28,005	2.03	13,562	23	41
		10/17	29,814	2.03	13,396	23	42
		11/17	28,662	2.03	12,801	23	42
		12/17	29,590	2.03	13,208	23	41
		<b>353,416</b>		<b>155,543</b>			
RIVERSIDE ENERGY	FOREST HOME 12	6/17	4,863	3.25	2,167	11	15
		7/17	5,148	2.96	1,967	11	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOREST HOME 12	8/17	5,097	2.96	2,182	11	15
		9/17	4,808	2.96	1,559	11	15
		10/17	4,562	2.96	1,304	11	13
		11/17	3,967	2.96	1,297	10	13
		12/17	3,949	2.96	1,206	10	13
					<b>32,394</b>		<b>11,682</b>
RIVERSIDE ENERGY	FOREST HOME 14	1/17	7,528	3.90	6,728	12	20
		2/17	7,166	3.90	7,015	12	21
		3/17	7,285	3.90	6,898	12	20
		4/17	7,044	3.98	5,506	12	20
		5/17	7,244	3.98	5,827	12	19
		6/17	7,027	3.98	6,049	12	20
		7/17	7,213	3.94	6,651	12	19
		8/17	7,514	3.94	8,844	12	20
		9/17	8,723	3.94	7,076	12	24
		10/17	7,389	3.94	6,989	12	20
		11/17	7,074	3.94	6,679	12	20
		12/17	7,231	3.94	6,891	12	19
					<b>88,438</b>		<b>81,153</b>
RIVERSIDE ENERGY	FOREST HOME 34	1/17	1,033	4.17	1,121	2	17
		2/17	967	4.17	1,169	2	17
		3/17	952	4.17	1,150	2	15
		4/17	858	4.17	918	2	14
		5/17	1,291	4.17	971	2	21
		6/17	1,294	4.17	1,008	2	22
		7/17	1,345	4.17	1,109	2	22
		8/17	1,610	4.17	1,474	2	26
		9/17	1,492	4.17	1,179	2	25
		10/17	1,619	4.17	1,165	2	26
		11/17	1,507	4.17	1,113	2	25
		12/17	1,466	4.17	1,148	2	24
					<b>15,434</b>		<b>13,525</b>
RIVERSIDE ENERGY	FOSTERS LAGER	1/17	6,307	4.58	3,323	12	17
		2/17	5,537	4.58	2,790	12	16
		3/17	5,984	3.03	3,169	12	16
		4/17	5,632	3.03	2,684	12	16
		5/17	5,815	3.03	2,718	12	16
		6/17	7,292	3.03	3,695	12	20
		7/17	6,406	3.03	3,368	12	17
		8/17	6,359	3.03	3,051	12	17
		9/17	4,977	3.03	2,600	12	14
		10/17	5,597	3.03	4,183	12	15
		11/17	6,104	3.03	4,561	12	17
		12/17	6,081	3.03	3,997	12	16
			<b>72,091</b>		<b>40,139</b>		
RIVERSIDE ENERGY	FOX	2/17	12,747	7.27	5,838	26	18
		3/17	13,539	7.47	6,360	26	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOX	4/17	12,831	7.53	5,749	26	16
		5/17	13,605	7.87	6,307	26	17
		6/17	12,599	7.60	5,839	26	16
		7/17	10,225	7.56	4,477	26	13
		8/17	11,623	7.01	6,073	26	14
		9/17	12,305	8.03	6,071	26	16
		10/17	12,574	6.75	6,005	26	16
		11/17	12,017	7.51	5,883	26	15
		12/17	11,757	8.01	5,333	26	15
					<b>135,822</b>		<b>63,935</b>
RIVERSIDE ENERGY	GREENWOOD 11	2/17	77	4.22	0	1	3
		3/17	116	4.22	0	1	4
		4/17	85	4.22	0	1	3
		5/17	104	4.22	0	1	3
		6/17	79	4.22	0	1	3
		7/17	93	4.22	0	1	3
		8/17	81	4.22	0	1	3
		9/17	64	4.22	0	1	2
		10/17	45	4.22	0	1	1
					<b>744</b>		<b>0</b>
RIVERSIDE ENERGY	HAWK LAKE	1/17	7,870	13.42	647	18	14
		2/17	7,219	13.42	594	18	14
		3/17	8,290	13.42	651	18	15
		4/17	8,045	13.42	666	18	15
		5/17	8,310	13.42	658	18	15
		6/17	8,079	13.42	650	18	15
		7/17	8,294	13.42	638	18	15
		8/17	8,340	13.42	683	18	15
		9/17	8,340	13.42	657	18	15
		10/17	8,087	13.42	627	18	14
		11/17	7,922	13.42	595	18	15
		12/17	8,479	13.42	633	18	15
			<b>97,275</b>		<b>7,699</b>		
RIVERSIDE ENERGY	HAYES 24	2/17	9,874	23.13	47	17	21
		3/17	11,058	22.95	172	17	21
		4/17	9,984	22.95	442	17	20
		5/17	9,620	22.95	361	17	18
		6/17	10,401	22.95	463	17	20
		7/17	10,295	22.95	745	17	20
		8/17	10,142	22.95	746	17	19
		9/17	9,799	24.42	668	17	19
		10/17	11,069	24.42	635	17	21
		11/17	10,101	24.42	404	17	20
12/17	11,729	24.42	425	17	22		
			<b>114,072</b>		<b>5,108</b>		
RIVERSIDE ENERGY	HEAD START	1/17	11,616	12.27	465	12	31
		2/17	11,505	12.27	793	12	34

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	HEAD START	3/17	11,895	14.78	1,169	12	32		
		4/17	11,405	14.78	756	12	32		
		5/17	11,022	14.78	811	12	30		
		6/17	10,943	14.78	730	12	30		
		7/17	11,637	14.78	1,238	12	31		
		8/17	11,639	14.78	1,469	12	31		
		9/17	11,323	14.19	1,255	12	31		
		10/17	11,829	14.19	1,429	12	32		
		11/17	11,395	14.19	1,492	12	32		
		12/17	11,314	14.19	1,243	12	30		
					<b>137,523</b>		<b>12,850</b>		
		RIVERSIDE ENERGY	HELENA 13	2/17	4,912	6.38	302	2	88
3/17	5,508			4.36	348	2	89		
4/17	5,507			4.36	330	2	92		
5/17	5,509			4.36	321	2	89		
6/17	5,340			4.36	285	2	89		
7/17	5,716			4.36	339	2	92		
8/17	5,569			4.36	300	2	90		
9/17	4,844			4.36	250	2	81		
10/17	5,495			4.36	292	2	89		
11/17	5,451			4.36	319	2	91		
12/17	5,723			4.36	296	2	92		
					<b>59,574</b>		<b>3,382</b>		
RIVERSIDE ENERGY	HELENA 23	1/17	28,633	7.95	2,997	21	44		
		2/17	26,044	7.95	2,680	21	44		
		3/17	28,316	7.95	2,881	21	43		
		4/17	27,321	7.95	2,679	21	43		
		5/17	28,208	7.95	2,823	21	43		
		6/17	27,020	7.41	2,747	21	43		
		7/17	28,518	7.41	2,955	21	44		
		8/17	27,937	7.41	2,925	21	43		
		9/17	26,683	7.41	2,730	21	42		
		10/17	28,236	7.41	2,820	21	43		
		11/17	26,394	7.41	2,625	21	42		
		12/17	26,918	7.81	2,634	21	41		
			<b>330,228</b>		<b>33,496</b>				
RIVERSIDE ENERGY	HELENA 25	1/17	47,029	5.86	3,668	30	51		
		2/17	42,526	5.86	3,292	30	51		
		3/17	46,816	5.86	3,616	30	50		
		4/17	44,349	5.86	3,524	30	49		
		5/17	45,660	5.86	3,580	30	49		
		6/17	41,885	5.88	3,148	30	47		
		7/17	47,385	5.88	3,428	30	51		
		8/17	46,804	5.88	3,980	30	50		
		9/17	44,036	5.88	5,022	30	49		
		10/17	45,848	5.88	6,903	30	49		
		11/17	44,170	5.88	6,699	30	49		
		12/17	45,998	6.65	6,705	30	49		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>542,506</b>		<b>53,565</b>		
RIVERSIDE ENERGY	HILLBILLY	1/17	8,700	11.70	8,195	21	13
		2/17	7,632	11.70	7,075	21	13
		3/17	8,222	13.57	7,713	21	13
		4/17	8,125	13.57	7,328	21	13
		5/17	8,462	13.57	7,566	21	13
		6/17	7,852	13.57	7,148	21	12
		7/17	7,836	13.57	7,190	21	12
		8/17	8,232	13.57	7,638	21	13
		9/17	7,885	13.66	7,205	21	13
		10/17	8,123	13.66	7,660	21	12
		11/17	7,598	13.66	7,060	21	12
		12/17	7,923	13.66	7,277	21	12
			<b>96,590</b>		<b>89,055</b>		
RIVERSIDE ENERGY	IRON OXIDE	1/17	20,351	16.02	724	28	23
		2/17	18,170	16.18	661	28	23
		3/17	19,957	16.22	720	28	23
		4/17	19,538	16.22	695	28	23
		5/17	19,881	16.58	707	28	23
		6/17	18,542	15.63	642	28	22
		7/17	19,987	15.63	707	28	23
		8/17	19,788	16.53	700	28	23
		9/17	19,118	16.22	666	28	23
		10/17	19,443	17.04	670	28	22
		11/17	18,680	17.00	620	28	22
		12/17	18,891	17.00	616	28	22
			<b>232,346</b>		<b>8,128</b>		
RIVERSIDE ENERGY	JACK SPRATT	1/17	13,936	12.50	932	15	30
		2/17	12,878	12.50	853	15	31
		3/17	14,166	12.50	944	15	30
		4/17	12,917	12.50	875	15	29
		5/17	13,663	12.50	872	15	29
		6/17	12,497	12.50	905	15	28
		7/17	12,268	12.50	204	15	26
		8/17	12,559	12.50	304	15	27
		9/17	12,719	15.65	194	15	28
		10/17	13,448	15.65	906	15	29
		11/17	13,303	15.65	848	15	30
		12/17	14,476	15.65	861	15	31
			<b>158,830</b>		<b>8,698</b>		
RIVERSIDE ENERGY	JORDAN 10 FOAMING WAVE	1/17	8,031	1.71	10,853	16	16
		2/17	7,152	1.32	8,421	16	16
		3/17	7,049	1.32	9,482	16	14
		4/17	6,864	1.32	9,408	16	14
		5/17	7,017	1.31	8,795	16	14
		6/17	7,310	1.31	8,184	16	15
		7/17	8,046	1.31	8,251	16	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 10 FOAMING WAVE	8/17	8,223	1.31	7,970	16	17
		9/17	7,697	1.31	7,721	16	16
		10/17	8,207	1.31	7,831	16	17
		11/17	7,957	1.31	7,208	16	17
		12/17	7,879	1.31	6,436	15	17
					<b>91,432</b>		<b>100,560</b>
RIVERSIDE ENERGY	JORDAN 12 JIVE WAVE	1/17	16,556	3.01	20,285	25	21
		2/17	15,416	3.01	17,331	25	22
		3/17	14,372	3.01	19,947	25	19
		4/17	13,997	3.01	18,054	25	19
		5/17	15,360	3.01	17,155	25	20
		6/17	16,156	3.01	15,579	25	22
		7/17	16,734	3.01	15,472	25	22
		8/17	16,686	3.01	14,261	25	22
		9/17	15,532	3.01	13,456	25	21
		10/17	16,072	3.01	13,997	25	21
		11/17	15,587	3.01	12,829	25	21
		12/17	15,177	3.01	12,174	25	20
					<b>187,645</b>		<b>190,540</b>
RIVERSIDE ENERGY	JORDAN 21 IMPORTANT WA	1/17	9,441	3.66	14,865	13	23
		2/17	8,302	2.17	12,851	13	23
		3/17	8,576	2.17	13,948	13	21
		4/17	8,353	2.17	14,078	13	21
		5/17	8,466	2.17	14,571	13	21
		6/17	8,501	2.17	14,059	13	22
		7/17	8,942	2.17	14,711	13	22
		8/17	9,220	2.17	15,038	13	23
		9/17	8,333	2.17	14,419	13	21
		10/17	8,982	2.17	14,238	13	22
		11/17	8,433	2.17	12,260	13	22
		12/17	8,264	2.17	11,140	13	20
					<b>103,813</b>		<b>166,178</b>
RIVERSIDE ENERGY	JORDAN 29 HEAT WAVE	1/17	2,502	4.80	9,968	7	12
		2/17	2,335	4.80	8,598	7	12
		3/17	2,351	4.60	9,542	7	11
		4/17	2,171	4.60	9,487	7	10
		5/17	2,249	4.60	10,308	7	10
		6/17	2,142	4.60	10,618	7	10
		7/17	2,268	4.60	10,957	7	10
		8/17	2,131	4.60	11,707	7	10
		9/17	2,121	4.60	11,607	7	10
		10/17	2,196	4.60	10,929	7	10
		11/17	2,179	4.60	9,534	7	10
		12/17	2,139	4.60	8,676	7	10
			<b>26,784</b>		<b>121,931</b>		
RIVERSIDE ENERGY	JORDAN 33 DYNAMITE WAV	1/17	6,604	3.73	9,138	11	19
		2/17	5,822	3.82	8,281	11	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	JORDAN 33 DYNAMITE WAV	3/17	5,709	3.82	8,339	11	17		
		4/17	5,559	3.82	8,717	11	17		
		5/17	5,464	3.82	12,224	11	16		
		6/17	5,216	3.82	9,567	11	16		
		7/17	4,731	3.82	8,351	11	14		
		8/17	5,150	3.82	10,987	11	15		
		9/17	4,932	5.66	9,567	11	15		
		10/17	5,079	5.66	9,199	11	15		
		11/17	4,777	5.66	8,809	11	14		
		12/17	4,730	5.66	9,012	11	14		
					<b>63,773</b>		<b>112,191</b>		
		RIVERSIDE ENERGY	JORDAN 35 KING WAVE	1/17	31,515	5.63	19,937	24	42
				2/17	27,461	5.63	18,067	24	41
3/17	26,820			5.63	18,194	24	36		
4/17	26,119			5.63	19,019	24	36		
5/17	26,836			5.63	26,671	24	36		
6/17	26,616			5.63	20,875	24	37		
7/17	27,026			5.63	18,220	24	36		
8/17	28,681			5.63	23,972	24	39		
9/17	27,638			5.68	20,873	24	38		
10/17	27,691			5.68	20,071	24	37		
11/17	26,337			5.68	19,221	24	37		
12/17	28,159			5.68	19,664	24	38		
					<b>330,899</b>		<b>244,784</b>		
RIVERSIDE ENERGY	JORDAN 9 GIGANTIC WAVE	1/17	8,330	2.10	5,934	13	21		
		2/17	7,869	2.13	3,226	13	22		
		3/17	7,576	2.13	3,257	13	19		
		4/17	7,379	2.13	4,738	13	19		
		5/17	8,183	2.13	4,188	13	20		
		6/17	7,583	2.13	4,230	13	19		
		7/17	7,942	2.13	4,469	13	20		
		8/17	7,906	2.13	4,908	13	20		
		9/17	7,530	2.13	5,067	13	19		
		10/17	8,287	2.13	4,836	13	21		
		11/17	8,315	2.13	4,498	13	21		
		12/17	8,368	2.13	3,393	13	21		
					<b>95,268</b>		<b>52,744</b>		
RIVERSIDE ENERGY	KEARNEY 15	1/17	14,257	6.01	2,136	12	38		
		2/17	13,437	6.01	2,146	12	40		
		3/17	13,466	6.01	2,226	12	36		
		4/17	13,157	5.41	2,195	12	37		
		5/17	13,584	5.41	2,282	12	37		
		6/17	12,707	5.41	2,592	12	35		
		7/17	13,931	5.41	2,717	12	37		
		8/17	13,707	5.41	2,686	12	37		
		9/17	12,945	5.41	2,407	12	36		
		10/17	13,381	6.10	2,526	12	36		
		11/17	12,357	6.10	1,629	12	34		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KEARNEY 15	12/17	12,541	6.10	2,535	12	34
			<b>159,470</b>		<b>28,077</b>		
RIVERSIDE ENERGY	KEARNEY 16	1/17	18,430	6.01	4,375	21	28
		2/17	17,396	6.01	3,747	21	30
		3/17	17,532	6.01	4,041	21	27
		4/17	16,662	5.41	3,877	21	26
		5/17	16,929	5.41	4,106	21	26
		6/17	15,960	5.41	4,675	21	25
		7/17	18,181	5.41	4,786	21	28
		8/17	17,873	5.41	4,250	21	27
		9/17	17,261	5.41	4,444	21	27
		10/17	17,659	6.10	4,980	21	27
		11/17	15,926	6.10	5,272	21	25
		12/17	16,288	6.10	4,911	21	25
			<b>206,097</b>		<b>53,464</b>		
RIVERSIDE ENERGY	KEARNEY 2	6/17	8,261	5.62	1,143	7	39
		7/17	8,138	5.62	495	7	37
		8/17	8,145	5.62	192	7	38
		9/17	7,778	5.62	107	7	37
		10/17	7,695	5.62	97	7	35
		11/17	7,656	5.62	117	7	36
		12/17	7,189	5.62	93	7	33
					<b>54,862</b>		<b>2,244</b>
RIVERSIDE ENERGY	KEARNEY 26	1/17	33,403	6.01	2,800	20	54
		2/17	31,865	6.01	2,609	20	57
		3/17	32,934	6.01	3,051	20	53
		4/17	31,870	5.41	2,942	20	53
		5/17	33,227	5.41	3,327	20	54
		6/17	31,544	5.41	3,721	20	53
		7/17	32,086	5.41	3,732	20	52
		8/17	31,257	5.41	3,613	20	50
		9/17	30,475	5.41	2,964	20	51
		10/17	31,558	6.10	3,352	20	51
		11/17	31,060	6.10	3,272	20	52
		12/17	31,986	6.10	3,200	20	52
			<b>383,265</b>		<b>38,583</b>		
RIVERSIDE ENERGY	KEARNEY 29	2/17	318	3.55	392	1	11
		3/17	338	2.95	414	1	11
		4/17	333	2.95	441	1	11
		5/17	347	2.95	492	1	11
		6/17	337	2.95	514	1	11
		7/17	367	2.95	482	1	12
		8/17	370	2.95	848	1	12
		9/17	350	2.95	685	1	12
		10/17	359	2.95	492	1	12
		11/17	350	2.95	324	1	12
		12/17	357	2.95	290	1	12

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>3,826</b>		<b>5,374</b>		
RIVERSIDE ENERGY	KEARNEY 33	1/17	5,212	5.22	1,038	5	34
		2/17	4,977	5.22	964	5	36
		3/17	5,054	4.54	1,043	5	33
		4/17	5,148	4.54	1,001	5	34
		5/17	5,379	4.54	1,078	5	35
		6/17	5,256	4.54	1,214	5	35
		7/17	5,233	4.54	1,250	5	34
		8/17	5,294	4.54	1,252	5	34
		9/17	5,119	4.54	1,194	5	34
		10/17	5,078	4.54	1,246	5	33
		11/17	4,779	4.54	1,297	5	32
		12/17	5,257	4.54	1,178	5	34
			<b>61,786</b>		<b>13,755</b>		
RIVERSIDE ENERGY	KEARNEY 36	1/17	16,337	8.69	923	12	44
		2/17	12,923	8.69	830	12	38
		3/17	16,393	8.69	1,031	12	44
		4/17	15,725	8.79	935	12	44
		5/17	16,192	8.79	976	12	44
		6/17	16,549	8.79	870	12	46
		7/17	17,493	8.79	1,115	12	47
		8/17	17,422	8.79	1,002	12	47
		9/17	16,538	8.79	913	12	46
		10/17	17,335	8.71	943	12	47
		11/17	16,728	8.71	917	12	46
		12/17	16,972	8.71	493	12	46
			<b>196,607</b>		<b>10,948</b>		
RIVERSIDE ENERGY	KEARNEY 9 CHECK MATE	1/17	45,713	3.60	15,279	40	37
		2/17	43,646	3.60	13,948	40	39
		3/17	44,536	3.60	14,368	40	36
		4/17	43,056	3.60	13,253	40	36
		5/17	44,608	3.60	12,999	40	36
		6/17	42,506	3.60	12,249	40	35
		7/17	44,156	3.60	12,690	40	36
		8/17	43,266	3.60	12,093	40	35
		9/17	40,064	3.60	11,220	40	33
		10/17	42,962	3.60	12,047	40	35
		11/17	41,821	3.60	11,680	40	35
		12/17	42,691	3.60	11,915	40	34
			<b>519,025</b>		<b>153,741</b>		
RIVERSIDE ENERGY	KING EDWARDS	1/17	11,810	14.79	51	17	22
		2/17	11,243	14.64	133	17	24
		3/17	11,810	14.95	78	17	22
		4/17	11,396	14.95	59	17	22
		5/17	12,090	15.09	36	17	23
		6/17	10,933	15.32	41	17	21
		7/17	11,562	15.11	106	17	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	KING EDWARDS	8/17	11,692	15.22	69	17	22		
		9/17	11,411	15.09	61	17	22		
		10/17	12,001	15.33	57	17	23		
		11/17	11,318	15.33	85	17	22		
		12/17	11,333	15.39	53	17	21		
					<b>138,599</b>		<b>829</b>		
RIVERSIDE ENERGY	KITCHEN B1-1	2/17	308	15.88	0	1	11		
		3/17	289	15.89	0	1	9		
		4/17	333	15.88	0	1	11		
		5/17	394	15.89	0	1	13		
		6/17	416	15.88	0	1	14		
		7/17	485	15.88	0	1	16		
		8/17	480	15.88	0	1	15		
		9/17	478	15.88	0	1	16		
		10/17	505	15.88	0	1	16		
		11/17	465	15.88	0	1	16		
		12/17	381	15.88	0	1	12		
					<b>4,534</b>		<b>0</b>		
		RIVERSIDE ENERGY	KITCHEN B2-2	2/17	265	12.04	54	1	9
3/17	270			12.04	15	1	9		
4/17	306			12.04	33	1	10		
5/17	323			12.04	59	1	10		
6/17	341			12.04	124	1	11		
7/17	393			12.04	132	1	13		
8/17	416			12.04	161	1	13		
9/17	410			12.04	114	1	14		
10/17	418			12.04	115	1	13		
11/17	307			12.04	79	1	10		
12/17	352			12.04	55	1	11		
					<b>3,801</b>		<b>941</b>		
RIVERSIDE ENERGY	KITCHEN B3-2			2/17	313	13.78	0	1	11
		3/17	363	13.78	0	1	12		
		4/17	417	13.78	0	1	14		
		5/17	442	13.78	0	1	14		
		6/17	449	13.78	0	1	15		
		7/17	498	13.78	0	1	16		
		8/17	491	13.78	0	1	16		
		9/17	480	13.78	0	1	16		
		10/17	499	13.78	0	1	16		
		11/17	376	13.78	0	1	13		
		12/17	412	13.78	0	1	13		
			<b>4,740</b>		<b>0</b>				
RIVERSIDE ENERGY	LIFE OF BRILEY	1/17	27,614	12.05	688	28	32		
		2/17	25,283	12.05	558	28	32		
		3/17	27,562	12.05	994	28	32		
		4/17	25,923	12.05	724	28	31		
		5/17	30,484	12.05	1,038	26	38		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	LIFE OF BRILEY	6/17	27,164	12.05	626	26	35
		7/17	28,509	12.05	1,257	26	35
		8/17	28,588	12.05	1,443	26	35
		9/17	26,755	13.86	1,459	26	34
		10/17	26,864	13.86	1,548	26	33
		11/17	26,177	13.86	1,629	26	34
		12/17	26,855	13.86	1,609	26	33
					<b>327,778</b>		<b>13,573</b>
RIVERSIDE ENERGY	LITTLE RASCALS	1/17	9,868	10.74	194	16	20
		2/17	10,493	10.74	17	16	23
		3/17	11,904	10.74	36	16	24
		4/17	11,692	10.74	93	16	24
		5/17	11,457	10.74	71	16	23
		6/17	10,653	10.74	123	16	22
		7/17	10,353	10.74	42	16	21
		8/17	10,134	10.74	37	16	20
		9/17	10,319	10.74	30	16	21
		10/17	11,594	10.74	480	16	23
		11/17	12,969	10.74	455	16	27
		12/17	12,457	10.74	570	16	25
			<b>133,893</b>		<b>2,148</b>		
RIVERSIDE ENERGY	LLOYDS OF LONDON	1/17	18,500	7.57	4,765	21	28
		2/17	15,931	7.57	3,916	21	27
		3/17	17,929	8.52	4,717	21	28
		4/17	16,542	8.52	4,311	21	26
		5/17	17,013	8.52	3,791	21	26
		6/17	16,226	8.52	4,117	21	26
		7/17	16,782	8.52	4,163	21	26
		8/17	16,817	8.52	4,116	21	26
		9/17	16,586	7.89	4,001	21	26
		10/17	16,988	7.89	4,148	21	26
		11/17	16,376	7.89	3,936	21	26
		12/17	16,972	7.89	3,968	21	26
			<b>202,662</b>		<b>49,949</b>		
RIVERSIDE ENERGY	LOUBERT	1/17	11,573	23.54	76	23	16
		2/17	10,583	23.54	44	23	16
		3/17	11,512	23.54	68	23	16
		4/17	10,863	23.54	75	23	16
		5/17	10,936	23.54	106	23	15
		6/17	10,638	23.54	59	23	15
		7/17	10,996	23.54	88	23	15
		8/17	11,396	23.54	99	23	16
		9/17	10,616	24.04	90	23	15
		10/17	11,638	24.04	86	23	16
		11/17	11,980	24.04	41	23	17
		12/17	11,803	24.04	70	23	17
			<b>134,534</b>		<b>902</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MILLER CREEK	1/17	15,119	16.63	2,700	20	24
		2/17	14,292	16.63	2,809	20	26
		3/17	14,790	16.63	3,272	20	24
		4/17	14,642	16.63	1,978	20	24
		5/17	14,740	16.63	2,062	20	24
		6/17	14,039	16.63	2,918	20	23
		7/17	14,666	16.63	3,517	20	24
		8/17	15,672	16.63	2,450	20	25
		9/17	15,247	17.39	2,708	20	25
		10/17	15,615	17.39	4,316	20	25
		11/17	15,037	17.39	4,384	20	25
		12/17	14,788	17.39	4,532	20	24
					<b>178,647</b>		<b>37,646</b>
RIVERSIDE ENERGY	MILLER TIME	1/17	5,516	13.24	232	6	30
		2/17	5,702	13.24	397	6	34
		3/17	6,151	14.92	584	6	33
		4/17	4,024	14.92	378	6	22
		5/17	3,830	14.92	405	6	21
		6/17	3,426	14.92	365	6	19
		7/17	3,478	14.92	619	6	19
		8/17	4,054	14.92	734	6	22
		9/17	4,334	13.18	628	6	24
		10/17	4,405	13.18	715	6	24
		11/17	4,304	13.18	746	6	24
		12/17	4,499	13.18	621	6	24
			<b>53,723</b>		<b>6,424</b>		
RIVERSIDE ENERGY	MINKE COAT	1/17	7,893	6.88	30,352	19	13
		2/17	7,343	6.50	27,904	19	14
		3/17	7,982	6.61	28,046	19	14
		4/17	7,490	6.74	31,640	19	13
		5/17	7,824	6.68	33,903	16	16
		6/17	6,405	6.74	29,137	16	13
		7/17	7,071	6.65	35,868	16	14
		8/17	7,149	6.74	33,813	16	14
		9/17	7,033	6.56	33,897	16	15
		10/17	7,517	6.76	35,128	16	15
		11/17	7,537	6.76	36,023	16	16
		12/17	7,719	6.52	34,569	16	16
			<b>88,963</b>		<b>390,280</b>		
RIVERSIDE ENERGY	MOSSBACK	1/17	9,020	5.53	16,773	16	18
		2/17	8,369	4.89	14,053	16	19
		3/17	9,385	4.89	16,163	16	19
		4/17	8,594	4.89	14,931	16	18
		5/17	8,832	4.89	14,675	16	18
		6/17	8,684	4.89	12,997	16	18
		7/17	9,340	4.89	12,425	16	19
		8/17	9,673	4.89	11,862	16	19
		9/17	9,378	5.22	11,029	16	20

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MOSSBACK	10/17	9,836	5.22	11,692	16	20
		11/17	9,885	5.22	10,992	16	21
		12/17	9,195	5.22	10,829	16	19
			<b>110,191</b>		<b>158,421</b>		
RIVERSIDE ENERGY	MOTHER HUBBARD	1/17	8,361	9.04	3,742	15	18
		2/17	8,324	8.73	4,454	15	20
		3/17	9,175	9.16	4,923	15	20
		4/17	10,209	9.05	4,309	15	23
		5/17	10,421	9.05	4,307	15	22
		6/17	9,936	9.66	4,414	15	22
		7/17	10,014	9.87	4,566	15	22
		8/17	9,241	9.87	4,476	15	20
		9/17	10,159	8.56	4,401	15	23
		10/17	10,598	9.61	4,146	15	23
		11/17	9,924	9.55	3,847	15	22
		12/17	9,822	8.99	3,611	15	21
	<b>116,184</b>		<b>51,196</b>				
RIVERSIDE ENERGY	MT MARIA	1/17	14,870	6.60	4,713	22	22
		2/17	13,391	6.60	4,592	22	22
		3/17	13,371	6.90	5,097	22	20
		4/17	12,775	6.90	4,863	22	19
		5/17	13,457	6.90	5,031	22	20
		6/17	12,889	6.90	4,972	22	20
		7/17	13,159	6.90	5,010	22	19
		8/17	14,400	6.90	5,710	22	21
		9/17	13,082	6.90	4,555	22	20
		10/17	13,449	6.90	4,741	22	20
		11/17	12,659	6.90	4,423	22	19
		12/17	13,135	6.90	4,520	22	19
	<b>160,637</b>		<b>58,227</b>				
RIVERSIDE ENERGY	NET WERTH	1/17	127	9.51	531	1	4
		2/17	101	9.51	785	1	4
		3/17	111	9.51	311	1	4
		4/17	62	9.51	178	1	2
		5/17	60	9.51	300	1	2
		6/17	58	9.51	247	1	2
		7/17	55	9.51	274	1	2
		8/17	52	9.51	282	1	2
		9/17	49	9.51	218	1	2
		10/17	45	9.51	193	1	1
		11/17	44	9.51	142	1	1
12/17	175	9.51	184	1	6		
	<b>939</b>		<b>3,645</b>				
RIVERSIDE ENERGY	NORTH ELMIRA	1/17	1,717	8.50	7,305	4	14
		2/17	1,918	8.50	5,770	4	17
		3/17	2,050	8.50	6,484	4	17
		4/17	2,099	8.50	6,434	4	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	NORTH ELMIRA	5/17	2,342	8.50	7,810	4	19		
		6/17	2,502	8.50	8,724	4	21		
		7/17	2,306	8.50	5,876	4	19		
		8/17	2,512	8.50	5,210	4	20		
		9/17	2,437	9.02	5,230	4	20		
		10/17	2,522	9.02	4,510	4	20		
		11/17	2,305	9.02	3,161	4	19		
		12/17	2,309	9.02	2,525	4	19		
					<b>27,019</b>		<b>69,039</b>		
		RIVERSIDE ENERGY	NORTH RUST NEVER SLEEP	1/17	12,986	25.44	738	28	15
2/17	11,790			25.44	534	28	15		
3/17	13,726			24.84	415	28	16		
4/17	13,673			24.84	466	28	16		
5/17	13,419			24.84	499	28	15		
6/17	12,335			24.84	421	28	15		
7/17	13,779			24.84	472	28	16		
8/17	14,705			24.84	364	28	17		
9/17	15,770			24.84	181	28	19		
10/17	16,412			24.84	38	28	19		
11/17	15,117			24.84	19	28	18		
12/17	15,938			24.84	10	28	18		
			<b>169,650</b>		<b>4,157</b>				
RIVERSIDE ENERGY	OLD VANDY 2D	1/17	4,110	4.84	3,442	7	19		
		2/17	4,644	4.84	3,041	7	24		
		3/17	5,720	4.84	3,193	7	26		
		4/17	5,329	4.84	3,133	7	25		
		5/17	5,280	4.84	3,267	7	24		
		6/17	5,228	4.84	3,073	7	25		
		7/17	3,371	4.84	3,741	7	16		
		8/17	2,767	4.84	4,492	7	13		
		9/17	2,634	4.84	4,495	7	13		
		10/17	2,647	4.84	4,778	7	12		
		11/17	2,373	4.84	4,324	7	11		
		12/17	2,557	4.84	4,238	7	12		
			<b>46,660</b>		<b>45,217</b>				
RIVERSIDE ENERGY	OLD VANDY UNIT #1	1/17	15,834	4.67	11,311	23	22		
		2/17	13,680	4.67	9,993	23	21		
		3/17	14,095	4.67	10,492	23	20		
		4/17	13,133	4.67	10,296	23	19		
		5/17	12,608	4.67	10,734	23	18		
		6/17	13,176	4.67	10,097	23	19		
		7/17	15,711	4.67	12,293	23	22		
		8/17	15,296	4.67	14,758	23	21		
		9/17	14,526	4.67	14,771	23	21		
		10/17	14,092	4.67	15,700	23	20		
		11/17	13,753	4.67	14,208	23	20		
12/17	14,981	4.67	13,926	23	21				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>170,885</b>		<b>148,579</b>		
<b>RIVERSIDE ENERGY</b>	<b>OLD VANDY UNIT #2</b>	1/17	778	7.33	492	1	25
		2/17	632	8.18	434	1	23
		3/17	641	8.18	456	1	21
		4/17	598	8.18	448	1	20
		5/17	574	8.18	467	1	19
		6/17	655	8.18	439	1	22
		7/17	788	8.18	534	1	25
		8/17	719	8.18	642	1	23
		9/17	661	8.18	642	1	22
		10/17	644	8.18	683	1	21
		11/17	636	8.18	618	1	21
		12/17	670	8.18	605	1	22
			<b>7,996</b>		<b>6,460</b>		
<b>RIVERSIDE ENERGY</b>	<b>OLD VANDY UNIT #3</b>	1/17	10,644	5.11	8,852	18	19
		2/17	8,654	5.11	7,821	18	17
		3/17	8,927	5.11	8,211	18	16
		4/17	8,318	5.11	8,067	18	15
		5/17	8,289	5.11	8,410	18	15
		6/17	8,867	5.11	7,912	18	16
		7/17	10,304	5.11	9,630	18	18
		8/17	10,410	5.11	11,560	18	19
		9/17	10,672	5.11	11,570	18	20
		10/17	10,703	5.11	12,297	18	19
		11/17	10,490	5.11	11,130	18	19
		12/17	11,555	5.11	10,898	18	21
			<b>117,833</b>		<b>116,358</b>		
<b>RIVERSIDE ENERGY</b>	<b>OLD VANDY UNIT #5</b>	1/17	4,131	3.10	20,613	15	9
		2/17	4,352	3.10	20,134	15	10
		3/17	5,262	3.10	22,370	15	11
		4/17	4,910	3.10	21,977	15	11
		5/17	5,536	3.10	25,016	15	12
		6/17	4,972	3.10	26,261	15	11
		7/17	5,187	3.10	23,610	15	11
		8/17	5,217	3.10	23,243	15	11
		9/17	4,884	3.57	21,540	15	11
		10/17	4,845	3.57	25,733	15	10
		11/17	5,660	3.57	26,424	15	13
		12/17	4,748	3.57	25,146	15	10
			<b>59,704</b>		<b>282,067</b>		
<b>RIVERSIDE ENERGY</b>	<b>OLD VANDY UNIT #6</b>	1/17	9,852	3.01	13,814	17	19
		2/17	8,826	3.01	12,786	17	19
		3/17	9,615	3.01	13,895	17	18
		4/17	8,973	3.01	13,855	17	18
		5/17	8,728	3.01	15,330	17	17
		6/17	8,638	3.01	16,090	17	17
		7/17	9,261	3.01	15,928	17	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #6	8/17	9,356	3.01	18,168	17	18
		9/17	9,004	3.01	17,318	17	18
		10/17	8,530	3.01	18,479	17	16
		11/17	8,349	3.01	18,066	17	16
		12/17	8,471	3.01	17,489	17	16
					<b>107,603</b>		<b>191,218</b>
RIVERSIDE ENERGY	OLD VANDY UNIT #7	1/17	10,341	3.14	61,779	13	26
		2/17	8,759	3.14	47,645	13	24
		3/17	8,767	3.14	60,420	13	22
		4/17	8,180	3.14	50,423	13	21
		5/17	7,049	3.14	52,666	13	17
		6/17	6,723	3.14	49,777	13	17
		7/17	7,288	3.14	37,279	13	18
		8/17	7,259	3.14	37,080	13	18
		9/17	7,488	3.14	42,520	13	19
		10/17	6,585	3.14	44,750	13	16
		11/17	5,111	3.14	40,749	13	13
		12/17	5,151	3.14	44,288	13	13
			<b>88,701</b>		<b>569,376</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #8	1/17	7,434	1.63	27,187	13	18
		2/17	6,791	1.63	23,248	13	19
		3/17	6,523	1.63	23,831	13	16
		4/17	6,735	1.63	22,945	13	17
		5/17	7,159	1.63	23,826	13	18
		6/17	6,595	1.63	23,498	13	17
		7/17	6,713	1.63	24,063	13	17
		8/17	6,667	1.63	31,619	13	17
		9/17	7,509	1.63	39,837	13	19
		10/17	8,405	1.63	39,557	13	21
		11/17	8,011	1.63	39,535	13	21
		12/17	7,219	1.63	42,745	13	18
			<b>85,761</b>		<b>361,891</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #9	1/17	251	1.65	3,663	5	2
		2/17	168	1.65	3,002	5	1
		3/17	192	1.65	3,929	5	1
		4/17	198	1.65	4,073	5	1
		5/17	236	1.65	4,249	5	2
		6/17	253	1.65	4,556	5	2
		7/17	255	1.65	4,741	5	2
		8/17	258	1.65	5,054	5	2
		9/17	264	1.65	5,064	5	2
		10/17	222	1.65	4,573	5	1
		11/17	198	1.65	4,446	5	1
12/17	188	1.65	5,773	5	1		
			<b>2,683</b>		<b>53,123</b>		
RIVERSIDE ENERGY	OTSEGO LAKE 1-88	6/17	9,804	29.33	154	25	13
		7/17	9,879	29.33	0	25	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OTSEGO LAKE 1-88	8/17	9,950	29.33	80	25	13
		9/17	9,122	29.78	0	25	12
		10/17	9,525	29.78	0	25	12
		11/17	9,137	29.47	212	25	12
		12/17	9,666	29.47	0	26	12
					<b>67,083</b>		<b>446</b>
RIVERSIDE ENERGY	PRICE IS RIGHT	1/17	6,319	6.34	8,260	12	17
		2/17	5,545	6.34	7,606	12	17
		3/17	6,229	7.07	8,882	12	17
		4/17	6,019	7.07	8,772	12	17
		5/17	6,288	7.07	9,056	12	17
		6/17	5,804	7.07	8,882	12	16
		7/17	6,050	7.07	9,854	12	16
		8/17	5,949	7.07	8,644	12	16
		9/17	6,825	6.71	7,098	12	19
		10/17	6,076	6.71	7,795	12	16
		11/17	6,251	6.71	5,858	12	17
		12/17	6,497	6.71	6,156	12	17
					<b>73,852</b>		<b>96,863</b>
RIVERSIDE ENERGY	RAPID RIVER 21	1/17	336	5.44	293	6	2
		2/17	304	5.44	221	6	2
		3/17	330	5.68	264	6	2
		4/17	312	5.68	322	6	2
		5/17	321	5.68	196	6	2
		6/17	308	5.68	172	6	2
		7/17	317	5.68	90	6	2
		8/17	329	5.68	151	6	2
		9/17	311	5.88	154	6	2
		10/17	328	5.88	181	6	2
		11/17	313	5.88	142	6	2
		12/17	324	5.88	154	6	2
			<b>3,833</b>		<b>2,340</b>		
RIVERSIDE ENERGY	RAPID RIVER 3	1/17	6,359	5.67	831	17	12
		2/17	5,656	5.67	625	17	12
		3/17	6,184	5.56	747	17	12
		4/17	5,850	5.56	923	17	11
		5/17	5,942	5.56	566	17	11
		6/17	6,001	5.56	497	17	12
		7/17	6,261	5.56	264	17	12
		8/17	6,330	5.56	438	17	12
		9/17	5,868	5.56	446	17	12
		10/17	6,244	5.56	513	17	12
		11/17	6,094	5.56	401	17	12
12/17	6,270	5.56	435	17	12		
			<b>73,059</b>		<b>6,686</b>		
RIVERSIDE ENERGY	RAPID RIVER 5	1/17	13,775	13.01	8,153	25	18
		2/17	12,582	13.01	8,216	25	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	RAPID RIVER 5	3/17	13,557	13.01	9,120	25	17		
		4/17	13,037	13.01	9,284	25	17		
		5/17	13,219	13.01	7,535	25	17		
		6/17	13,391	13.03	8,252	25	18		
		7/17	13,804	13.03	8,779	25	18		
		8/17	13,622	13.03	8,698	25	18		
		9/17	12,632	13.03	8,943	25	17		
		10/17	13,361	13.03	8,542	25	17		
		11/17	12,314	13.03	8,560	25	16		
		12/17	13,106	13.03	8,591	23	18		
					<b>158,400</b>		<b>102,673</b>		
		RIVERSIDE ENERGY	ROHMANN EMPIRE	1/17	15,355	13.59	1,178	15	33
2/17	13,695			13.59	2,142	15	33		
3/17	15,297			13.59	1,513	15	33		
4/17	14,438			13.59	1,882	15	32		
5/17	15,193			13.59	1,874	15	33		
6/17	13,884			13.59	1,732	15	31		
7/17	14,033			13.59	1,631	15	30		
8/17	13,773			13.59	1,296	15	30		
9/17	13,926			14.32	1,999	15	31		
10/17	14,420			14.32	1,793	15	31		
11/17	13,908			14.32	1,415	15	31		
12/17	14,192			14.32	1,358	15	31		
			<b>172,114</b>		<b>19,813</b>				
RIVERSIDE ENERGY	RUST PROOF	1/17	4,573	16.97	293	7	21		
		2/17	4,178	16.97	286	7	21		
		3/17	4,664	16.71	417	7	21		
		4/17	4,926	16.71	276	7	23		
		5/17	4,907	16.71	273	7	23		
		6/17	4,833	16.71	190	7	23		
		7/17	4,923	16.71	296	7	23		
		8/17	4,908	16.71	259	7	23		
		9/17	4,799	16.71	300	7	23		
		10/17	4,885	16.71	386	7	22		
		11/17	4,667	16.71	408	7	22		
		12/17	4,478	16.71	446	7	21		
			<b>56,741</b>		<b>3,830</b>				
RIVERSIDE ENERGY	RUST ROAD	1/17	11,675	21.20	95	17	22		
		2/17	10,521	21.06	51	17	22		
		3/17	11,204	21.04	64	17	21		
		4/17	10,375	20.96	76	17	20		
		5/17	10,821	21.02	66	17	21		
		6/17	9,850	21.13	77	17	19		
		7/17	10,548	20.70	83	17	20		
		8/17	11,397	21.00	87	17	22		
		9/17	11,146	21.00	78	17	22		
		10/17	11,706	21.61	76	17	22		
11/17	11,298	21.60	80	17	22				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	RUST ROAD	12/17	11,330	21.76	72	17	21
			<b>131,871</b>		<b>905</b>		
RIVERSIDE ENERGY	SCENIC	1/17	16,303	27.28	723	21	25
		2/17	14,532	27.10	654	21	25
		3/17	16,345	27.55	872	21	25
		4/17	16,089	27.16	961	21	26
		5/17	16,488	27.33	992	21	25
		6/17	16,087	27.36	883	21	26
		7/17	16,835	27.70	921	21	26
		8/17	16,312	27.61	959	21	25
		9/17	15,809	27.45	940	21	25
		10/17	16,593	27.69	912	21	25
		11/17	15,687	27.38	819	21	25
		12/17	15,573	26.89	829	21	24
			<b>192,653</b>		<b>10,465</b>		
RIVERSIDE ENERGY	SOUTH ARM 32	6/17	4,012	1.91	30,272	16	8
		7/17	4,113	1.91	36,034	16	8
		8/17	4,258	1.91	41,408	16	9
		9/17	4,137	1.91	41,762	16	9
		10/17	4,478	1.91	47,288	16	9
		11/17	4,252	1.91	43,432	16	9
		12/17	4,004	1.91	40,007	16	8
			<b>29,254</b>		<b>280,203</b>		
RIVERSIDE ENERGY	ST ELMIRA D3-30 - 20971	2/17	387	16.49	0	1	14
		3/17	331	16.49	0	1	11
		4/17	402	16.49	0	1	13
		5/17	302	16.49	0	1	10
		6/17	409	16.49	0	1	14
		7/17	405	16.49	0	1	13
		8/17	413	16.49	0	1	13
		9/17	427	16.49	0	1	14
		10/17	430	16.49	0	1	14
		11/17	310	16.49	0	1	10
12/17	375	16.49	0	1	12		
			<b>4,191</b>		<b>0</b>		
RIVERSIDE ENERGY	ST ELMIRA D4-30 - 20970	2/17	329	15.11	0	1	12
		3/17	252	15.11	0	1	8
		4/17	276	15.11	0	1	9
		5/17	250	15.11	0	1	8
		6/17	397	15.11	0	1	13
		7/17	411	15.11	0	1	13
		8/17	396	15.11	0	1	13
		9/17	387	12.28	0	1	13
		10/17	382	12.28	0	1	12
		11/17	331	12.28	0	1	11
12/17	414	12.28	0	1	13		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>3,825</b>		<b>0</b>		
RIVERSIDE ENERGY	SWAIN C1-9	2/17	1,860	6.10	151	1	66
		3/17	2,044	6.45	174	1	66
		4/17	1,961	6.45	165	1	65
		5/17	2,126	6.45	161	1	69
		6/17	2,133	6.45	143	1	71
		7/17	2,257	6.45	169	1	73
		8/17	2,318	6.45	150	1	75
		9/17	2,133	6.45	125	1	71
		10/17	2,455	6.45	146	1	79
		11/17	2,321	6.45	160	1	77
		12/17	2,375	6.45	148	1	77
					<b>23,983</b>		<b>1,692</b>
RIVERSIDE ENERGY	TILLI BEAN	1/17	6,557	10.19	145	12	18
		2/17	5,776	10.19	13	12	17
		3/17	5,851	10.19	27	12	16
		4/17	5,676	10.19	70	12	16
		5/17	5,910	10.19	53	12	16
		6/17	6,038	10.19	92	12	17
		7/17	5,601	10.19	32	12	15
		8/17	5,689	10.19	27	12	15
		9/17	5,623	10.19	22	12	16
		10/17	5,936	10.19	360	12	16
		11/17	4,080	10.19	341	12	11
		12/17	5,237	10.19	427	12	14
			<b>67,974</b>		<b>1,609</b>		
RIVERSIDE ENERGY	TIMBER WOLF	1/17	6,264	9.73	4,698	25	8
		2/17	5,717	9.73	4,927	25	8
		3/17	6,785	10.75	5,564	25	9
		4/17	6,515	10.75	5,456	25	9
		5/17	6,605	10.75	6,391	25	9
		6/17	6,515	10.75	5,494	25	9
		7/17	6,735	10.75	5,785	25	9
		8/17	6,549	10.75	6,340	25	8
		9/17	6,001	10.75	5,027	25	8
		10/17	5,876	10.75	5,461	25	8
		11/17	6,572	10.75	5,012	25	9
		12/17	6,223	10.75	5,080	25	8
			<b>76,357</b>		<b>65,235</b>		
RIVERSIDE ENERGY	UNCLE EMILS LANDING	1/17	11,095	13.49	387	10	36
		2/17	8,992	13.49	661	10	32
		3/17	11,177	14.15	974	10	36
		4/17	10,635	14.15	640	10	35
		5/17	11,085	14.15	686	10	36
		6/17	11,277	14.15	618	10	38
		7/17	11,232	14.15	1,062	10	36
		8/17	10,860	14.15	1,234	10	35

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	UNCLE EMILS LANDING	9/17	11,715	14.15	1,056	10	39
		10/17	12,586	14.15	1,201	10	41
		11/17	12,533	14.15	1,253	10	42
		12/17	12,515	14.15	1,036	10	40
			<b>135,702</b>		<b>10,808</b>		
RIVERSIDE ENERGY	UNCLE RAYS	1/17	16,605	11.61	368	15	36
		2/17	15,091	11.61	299	15	36
		3/17	16,504	11.61	533	15	35
		4/17	16,194	11.61	388	15	36
		5/17	17,552	11.61	556	15	38
		6/17	15,385	11.61	336	15	34
		7/17	16,081	11.61	673	15	35
		8/17	16,172	11.61	773	15	35
		9/17	15,146	14.08	781	15	34
		10/17	16,699	14.08	829	15	36
		11/17	16,162	14.08	873	15	36
		12/17	16,590	14.08	862	15	36
			<b>194,181</b>		<b>7,271</b>		
RIVERSIDE ENERGY	VIENNA 14	1/17	19,838	26.24	879	27	24
		2/17	18,537	25.88	1,294	27	25
		3/17	20,775	26.14	1,262	27	25
		4/17	20,541	25.59	1,330	27	25
		5/17	20,821	26.10	1,368	27	25
		6/17	20,491	26.13	1,257	27	25
		7/17	20,869	26.28	1,453	27	25
		8/17	20,306	26.37	1,802	27	24
		9/17	19,680	26.40	1,657	27	24
		10/17	19,917	26.35	1,591	27	24
		11/17	20,097	26.35	1,289	27	25
		12/17	19,809	26.69	1,323	27	24
			<b>241,681</b>		<b>16,505</b>		
RIVERSIDE ENERGY	VIENNA 23	1/17	17,741	26.34	651	23	25
		2/17	16,283	26.41	554	23	25
		3/17	17,568	26.78	639	23	25
		4/17	18,208	26.78	459	23	26
		5/17	18,337	26.77	497	23	26
		6/17	17,968	27.15	151	23	26
		7/17	19,055	26.95	102	23	27
		8/17	17,912	27.07	243	23	25
		9/17	18,272	26.27	157	23	26
		10/17	18,674	26.91	137	23	26
		11/17	17,495	26.98	244	23	25
12/17	18,043	26.36	125	23	25		
	<b>215,556</b>		<b>3,959</b>				
RIVERSIDE ENERGY	VIENNA 27	1/17	7,123	26.11	1,442	14	16
		2/17	6,465	25.95	1,402	14	16
		3/17	7,341	26.03	1,008	14	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	VIENNA 27	4/17	6,791	24.52	325	14	16		
		5/17	7,241	25.67	287	14	17		
		6/17	6,902	26.31	268	14	16		
		7/17	7,147	26.22	340	14	16		
		8/17	6,806	26.54	475	14	16		
		9/17	6,761	26.11	1,540	14	16		
		10/17	7,187	26.49	1,714	14	17		
		11/17	6,921	26.07	1,581	14	16		
		12/17	6,694	26.11	1,512	14	15		
					<b>83,379</b>		<b>11,894</b>		
		RIVERSIDE ENERGY	WARNER 10 COOL WAVE	1/17	12,155	6.08	8,598	16	24
				2/17	11,542	6.08	8,044	16	26
3/17	10,720			6.08	8,215	16	22		
4/17	10,442			6.08	8,181	16	22		
5/17	11,288			6.08	8,264	16	23		
6/17	11,097			6.08	7,124	16	23		
7/17	11,588			6.08	7,077	16	23		
8/17	11,696			6.08	6,661	16	24		
9/17	11,085			6.08	6,814	16	23		
10/17	10,832			6.08	6,419	16	22		
11/17	10,699			6.08	5,911	16	22		
12/17	11,199			6.08	6,046	16	23		
			<b>134,343</b>		<b>87,354</b>				
RIVERSIDE ENERGY	WARNER 13	1/17	13,837	5.85	21,660	19	23		
		2/17	13,128	5.85	19,270	19	25		
		3/17	12,149	5.85	21,318	19	21		
		4/17	11,834	5.85	18,696	19	21		
		5/17	12,416	5.85	19,774	19	21		
		6/17	12,327	5.85	19,430	19	22		
		7/17	12,612	5.85	19,863	19	21		
		8/17	12,995	5.85	22,904	19	22		
		9/17	12,694	6.24	21,948	19	22		
		10/17	13,028	6.24	24,861	19	22		
		11/17	12,079	6.24	21,134	19	21		
		12/17	11,879	6.24	21,320	19	20		
			<b>150,978</b>		<b>252,178</b>				
RIVERSIDE ENERGY	WARNER 2 AWESOME WAV	1/17	4,568	4.48	36,402	16	9		
		2/17	4,819	4.48	31,167	16	11		
		3/17	5,260	4.46	29,511	16	11		
		4/17	5,389	4.45	23,388	16	11		
		5/17	5,653	4.50	19,766	16	11		
		6/17	5,032	4.51	19,812	16	10		
		7/17	4,932	4.52	30,620	16	10		
		8/17	5,599	4.48	36,085	16	11		
		9/17	5,479	4.48	30,724	16	11		
		10/17	5,578	4.49	22,515	16	11		
		11/17	6,264	4.46	22,789	16	13		
		12/17	6,011	4.44	21,700	16	12		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>64,584</b>		<b>324,479</b>		
RIVERSIDE ENERGY	WARNER 22	1/17	35,506	7.27	11,742	37	31
		2/17	33,830	6.42	10,916	37	33
		3/17	31,401	6.42	10,998	37	27
		4/17	30,591	6.42	11,320	37	28
		5/17	33,432	6.42	11,414	37	29
		6/17	32,576	6.39	10,037	37	29
		7/17	33,566	6.39	10,003	37	29
		8/17	33,369	6.40	9,495	37	29
		9/17	31,671	7.02	9,552	37	29
		10/17	31,211	7.13	9,135	37	27
		11/17	30,575	7.12	8,317	37	28
		12/17	31,270	7.03	8,346	37	27
			<b>388,998</b>		<b>121,275</b>		
RIVERSIDE ENERGY	WARNER 27	1/17	16,964	8.82	1,532	18	30
		2/17	15,036	9.01	1,364	18	30
		3/17	14,066	9.01	1,243	18	25
		4/17	13,707	9.01	1,605	18	25
		5/17	14,084	9.01	1,601	18	25
		6/17	14,108	9.01	1,578	18	26
		7/17	14,810	9.01	1,599	18	27
		8/17	14,774	9.01	1,584	18	26
		9/17	14,022	8.13	1,461	18	26
		10/17	14,541	8.13	1,513	18	26
		11/17	14,200	8.13	1,297	18	26
		12/17	14,238	8.13	1,167	18	26
			<b>174,550</b>		<b>17,544</b>		
RIVERSIDE ENERGY	WARNER 36	2/17	12,675	11.32	1,832	38	12
		3/17	13,128	11.33	515	38	11
		4/17	13,466	11.32	1,116	38	12
		5/17	15,345	11.33	2,022	35	14
		6/17	17,738	11.32	4,227	35	17
		7/17	18,582	11.32	4,472	35	17
		8/17	17,697	11.32	5,479	35	16
		9/17	16,971	12.07	3,884	35	16
		10/17	17,496	12.07	3,916	35	16
		11/17	12,673	12.07	2,676	35	12
12/17	14,492	12.07	1,861	35	13		
			<b>170,263</b>		<b>32,000</b>		
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	1/17	27,359	4.25	4,339	28	32
		2/17	25,668	4.25	4,260	28	33
		3/17	23,983	4.25	6,720	28	28
		4/17	23,358	4.25	5,652	28	28
		5/17	23,925	4.25	4,759	28	28
		6/17	24,452	4.25	5,656	28	29
		7/17	25,706	4.25	6,915	28	30
		8/17	25,618	4.25	6,772	28	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	9/17	24,161	4.30	6,120	28	29
		10/17	25,239	4.30	5,761	28	29
		11/17	24,387	4.30	6,663	28	29
		12/17	25,006	4.30	6,039	28	29
			<b>298,862</b>		<b>69,656</b>		
RIVERSIDE ENERGY	WHITEWATER 9	2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
RIVERSIDE ENERGY	WILSON 28	1/17	5,368	0.56	9,987	15	12
		2/17	4,619	1.29	7,817	15	11
		3/17	4,995	1.29	8,883	15	11
		4/17	4,864	1.29	9,179	15	11
		5/17	5,104	1.29	8,873	15	11
		6/17	4,960	1.29	9,879	15	11
		7/17	5,087	1.29	11,689	15	11
		8/17	5,067	1.29	11,967	15	11
		9/17	4,722	1.02	11,678	15	10
		10/17	4,827	1.02	11,833	15	10
		11/17	4,271	1.02	10,826	15	9
		12/17	4,066	1.02	9,949	15	9
			<b>57,950</b>		<b>122,560</b>		
RIVERSIDE ENERGY	XREA	1/17	12,771	16.80	76	21	20
		2/17	12,253	16.59	88	21	21
		3/17	13,168	16.73	83	21	20
		4/17	13,129	16.82	94	21	21
		5/17	13,337	17.14	72	21	20
		6/17	12,130	17.24	72	21	19
		7/17	12,290	16.87	108	21	19
		8/17	13,325	16.83	123	21	20
		9/17	13,382	16.95	114	21	21
		10/17	13,575	17.45	122	21	21
		11/17	13,208	17.45	65	21	21
		12/17	12,871	17.84	69	21	20
	<b>155,439</b>		<b>1,086</b>				
RIVERSIDE ENERGY	ZBART	1/17	13,784	18.58	186	25	18
		2/17	12,278	18.74	156	25	18
		3/17	13,841	17.83	140	25	18
		4/17	13,377	18.50	135	25	18
		5/17	13,502	18.86	160	25	17
		6/17	12,506	18.91	189	25	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ZBART	7/17	13,044	18.68	240	25	17
		8/17	13,537	18.98	211	25	17
		9/17	13,875	19.02	189	25	19
		10/17	14,572	19.36	195	25	19
		11/17	13,929	19.07	158	25	19
		12/17	12,887	19.33	130	25	17
				<b>161,132</b>		<b>2,089</b>	
<b>RIVERSIDE ENERGY MICHIGAN, LLC - REPORTER TOTALS:</b>			<b>21,003,046</b>		<b>14,810,809</b>		
SAVOY ENERGY LP	DOVER 1/12	1/17	2,387	4.32	1,096	2	38
		2/17	2,788	4.25	2,276	2	50
		3/17	3,851	3.83	1,817	2	62
		4/17	3,448	3.83	2,419	2	57
		5/17	4,973	4.11	2,701	2	80
		6/17	5,236	4.11	1,992	2	87
		7/17	4,395	4.11	1,790	2	71
		8/17	2,560	4.11	1,324	2	41
		9/17	3,740	4.11	1,557	2	62
		10/17	3,188	4.11	2,093	2	51
		11/17	3,677	4.11	2,908	2	61
		12/17	3,641	4.11	2,908	2	59
		<b>43,884</b>		<b>24,881</b>			
<b>SAVOY ENERGY LP - REPORTER TOTALS:</b>			<b>43,884</b>		<b>24,881</b>		
SCHMUDE OIL	CORWITH 19	1/17	0	4.11	0	0	0
		2/17	0	4.11	0	0	0
		3/17	0	4.11	0	0	0
		4/17	0	4.11	0	0	0
		5/17	0	4.11	0	0	0
		6/17	0	4.11	0	0	0
		7/17	0	4.11	0	0	0
		8/17	0	4.11	0	0	0
		9/17	0	4.11	0	0	0
		10/17	0	4.11	0	0	0
		11/17	0	4.11	0	0	0
		12/17	0	4.11	0	0	0
		<b>0</b>		<b>0</b>			
SCHMUDE OIL	HARTL	1/17	5,666	4.69	1,134	6	30
		2/17	4,721	4.69	810	6	28
		3/17	5,345	4.69	1,110	6	29
		4/17	5,291	4.69	1,579	6	29
		5/17	5,940	4.69	1,441	6	32
		6/17	5,755	4.56	998	6	32
		7/17	6,010	4.69	977	6	32
		8/17	5,762	4.69	956	6	31
		9/17	5,563	4.69	918	6	31
		10/17	5,842	4.69	962	6	31
11/17	5,476	4.69	917	6	30		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	HARTL	12/17	5,500	4.69	925	6	30
			<b>66,871</b>		<b>12,727</b>		
SCHMUDE OIL	MARTIN IDE	1/17	5,488	4.11	580	5	35
		2/17	4,563	4.11	508	5	33
		3/17	4,890	4.11	548	4	39
		4/17	4,681	4.11	511	5	31
		5/17	5,009	4.15	1,021	5	32
		6/17	4,933	4.15	786	5	33
		7/17	4,847	4.50	738	5	31
		8/17	4,590	4.11	661	5	30
		9/17	4,285	4.11	543	5	29
		10/17	4,390	4.11	520	5	28
		11/17	3,952	4.11	456	5	26
		12/17	4,171	4.11	425	5	27
			<b>55,799</b>		<b>7,297</b>		
SCHMUDE OIL	PIGEON RIVER ANTRIM	1/17	0	4.11	0	0	0
		2/17	0	4.11	0	0	0
		3/17	0	4.11	0	0	0
		4/17	0	4.11	0	0	0
		5/17	1,618	4.11	330	1	52
		6/17	1,687	4.11	269	1	56
		7/17	1,643	4.11	250	1	53
		8/17	1,605	4.11	227	1	52
		9/17	1,488	4.11	188	1	50
		10/17	1,490	4.11	177	1	48
		11/17	1,565	4.11	180	1	52
		12/17	1,268	4.11	129	1	41
			<b>12,364</b>		<b>1,750</b>		
<b>SCHMUDE OIL - REPORTER TOTALS:</b>			<b>135,034</b>		<b>21,774</b>		
SRW	CENTRAL LAKE 13	1/17	14,537	1.54	73,787	25	19
		2/17	12,614	1.54	62,788	25	18
		3/17	11,626	1.51	77,664	25	15
		4/17	10,779	1.51	96,585	25	14
		5/17	10,899	1.51	108,312	25	14
			<b>60,455</b>		<b>419,136</b>		
SRW	CENTRAL LAKE 36	1/17	0	2.27	18,329	2	0
		2/17	0	2.27	15,756	2	0
		3/17	5	2.27	16,915	2	0
		4/17	38	2.27	16,373	2	1
		5/17	89	2.27	15,306	2	1
			<b>132</b>		<b>82,679</b>		
SRW	CHARLTON 16 1-89	1/17	0	24.55	0	0	0
		2/17	0	24.55	0	0	0
		3/17	0	24.55	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 16 1-89	4/17	0	24.55	0	0	0
		5/17	0	24.55	0	0	0
			<b>0</b>		<b>0</b>		
SRW	CHARLTON 19 3-88	1/17	8,696	9.79	0	16	18
		2/17	7,426	9.79	0	16	17
		3/17	8,024	9.33	0	16	16
		4/17	7,582	9.33	0	16	16
		5/17	7,727	9.33	0	16	16
		<b>39,455</b>		<b>0</b>			
SRW	CHESTER 22 1-02	1/17	5,878	17.39	3,889	3	63
		2/17	5,241	17.39	4,852	3	62
		3/17	5,537	17.30	6,423	3	60
		4/17	4,192	17.30	4,810	3	47
		5/17	3,695	17.30	4,994	3	40
		<b>24,543</b>		<b>24,968</b>			
SRW	CHESTER 22 4-90	1/17	9,066	17.39	14,260	11	27
		2/17	7,612	17.39	17,791	11	25
		3/17	8,235	17.30	23,549	11	24
		4/17	8,866	17.30	17,635	11	27
		5/17	9,920	17.30	18,313	11	29
		<b>43,699</b>		<b>91,548</b>			
SRW	CHESTER 31	1/17	1,432	26.51	0	5	9
		2/17	1,319	26.51	0	5	9
		3/17	1,474	26.19	0	5	9
		4/17	1,490	26.19	0	5	10
		5/17	1,518	26.19	17	5	10
		<b>7,233</b>		<b>17</b>			
SRW	CHESTER 7 1-91	1/17	16,514	26.51	252	26	20
		2/17	14,381	26.51	104	26	20
		3/17	15,322	26.19	429	26	19
		4/17	15,009	26.19	610	26	19
		5/17	15,502	26.19	376	26	19
		<b>76,728</b>		<b>1,771</b>			
SRW	ECHO 30	1/17	2,937	2.27	164,958	18	5
		2/17	3,211	2.27	141,805	18	6
		3/17	3,656	2.27	152,237	18	7
		4/17	3,770	2.27	147,353	18	7
		5/17	3,979	2.27	137,749	18	7
		<b>17,553</b>		<b>744,102</b>			
SRW	ECHO 33	1/17	4,092	3.47	66,003	14	9
		2/17	4,121	3.47	55,944	14	11
		3/17	5,541	4.12	59,393	14	13
		4/17	5,292	4.12	59,078	14	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 33	5/17	5,084	4.12	58,594	14	12
			<b>24,130</b>		<b>299,012</b>		
SRW	ECHO 9	1/17	10,281	2.37	12,921	22	15
		2/17	9,412	2.37	11,750	22	15
		3/17	9,568	2.15	12,442	22	14
		4/17	8,854	2.15	11,309	22	13
		5/17	9,582	2.15	9,982	22	14
			<b>47,697</b>		<b>58,404</b>		
SRW	FOREST HOME 12	1/17	5,460	3.25	2,073	11	16
		2/17	5,038	3.25	1,689	11	16
		3/17	4,951	3.25		11	15
		4/17	4,703	3.25	1,644	11	14
		5/17	4,530	3.25	1,569	11	13
			<b>24,682</b>		<b>6,975</b>		
SRW	KEARNEY 2	1/17	9,424	5.62	2,824	7	43
		2/17	8,886	5.62	3,036	7	45
		3/17	8,980	5.62	3,455	7	41
		4/17	8,340	5.62	2,854	7	40
		5/17	8,707	5.62	2,357	7	40
			<b>44,337</b>		<b>14,526</b>		
SRW	OPAL LAKE 1-90	1/17	0	26.51	0	0	0
		2/17	0	26.51	0	0	0
		3/17	0	26.19	0	0	0
		4/17	0	26.19	0	0	0
		5/17	0	26.19	0	0	0
		6/17	0	26.51	0	0	0
		7/17	2,450	26.52	0	9	9
		8/17	2,069	25.66	0	9	7
		9/17	2,273	26.14	486	9	8
		10/17	1,654	25.04	0	9	6
		11/17	1,426	26.48	0	9	5
		12/17	1,121	26.40	0	9	4
			<b>10,993</b>		<b>486</b>		
SRW	OTSEGO LAKE 1-88	1/17	9,645	29.43	109	25	12
		2/17	9,278	29.43	107	25	13
		3/17	10,493	29.05	0	25	14
		4/17	10,435	29.05	73	25	14
		5/17	10,699	29.05	0	25	14
			<b>50,550</b>		<b>289</b>		
SRW	SOUTH ARM 32	1/17	4,738	1.91	40,300	16	10
		2/17	4,577	1.91	41,331	16	10
		3/17	4,856	1.91	42,582	16	10
		4/17	4,652	1.91	41,488	16	10
		5/17	4,702	1.91	41,630	16	9

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			23,525		207,331		
	<b>SRW - REPORTER TOTALS:</b>		<b>495,712</b>		<b>1,951,244</b>		
<b>TERRA</b>	<b>BAGLEY 11 D</b>	1/17	0		0	0	0
		2/17	0		0	0	0
		3/17	0		0	0	0
		4/17	0		0	0	0
		5/17	0		0	0	0
		6/17	0		0	0	0
		7/17	0		0	0	0
		8/17	0		0	0	0
		9/17	0		0	0	0
		10/17	0		0	0	0
		11/17	0		0	0	0
		12/17	0		0	0	0
			<b>0</b>		<b>0</b>		
<b>TERRA</b>	<b>BAGLEY 14</b>	1/17	2,514	22.48	242	5	16
		2/17	2,184	22.48	208	5	16
		3/17	2,690	22.48	255	5	17
		4/17	2,516	22.48	241	5	17
		5/17	2,472	22.48	254	5	16
		6/17	2,230	22.48	302	5	15
		7/17	2,277	22.48	363	5	15
		8/17	1,991	22.48	180	5	13
		9/17	1,748	22.48	172	5	12
		10/17	1,507	22.48	160	4	12
		11/17	1,912	22.48	190	4	16
		12/17	1,670	22.48	169	4	13
			<b>25,711</b>		<b>2,736</b>		
<b>TERRA</b>	<b>BAGLEY 15 EAST</b>	1/17	1,328	23.82	146	1	43
		2/17	1,303	23.82	139	1	47
		3/17	1,191	23.82	128	1	38
		4/17	1,400	23.82	149	1	47
		5/17	1,265	23.82	147	1	41
		6/17	1,099	23.82	168	1	37
		7/17	1,008	23.82	181	1	33
		8/17	974	23.82	99	1	31
		9/17	1,101	23.82	123	1	37
		10/17	1,339	23.82	139	1	43
		11/17	1,312	23.82	147	1	44
		12/17	1,506	23.82	167	1	49
			<b>14,826</b>		<b>1,733</b>		
<b>TERRA</b>	<b>BAGLEY 15 WEST</b>	1/17	1,938	20.32	213	1	63
		2/17	1,906	20.32	204	1	68
		3/17	1,721	20.32	185	1	56
		4/17	2,020	20.32	215	1	67
		5/17	1,950	20.32	226	1	63

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 WEST	6/17	1,947	20.32	298	1	65
		7/17	2,212	20.32	396	1	71
		8/17	2,280	20.32	231	1	74
		9/17	2,405	20.32	269	1	80
		10/17	2,748	20.32	284	1	89
		11/17	2,085	20.32	234	1	70
		12/17	2,544	20.32	282	1	82
					<b>25,756</b>		<b>3,037</b>
TERRA	BAGLEY 700	1/17	4,788	18.21	754	15	10
		2/17	4,432	18.21	543	14	11
		3/17	4,799	18.21	699	15	10
		4/17	4,621	18.21	955	15	10
		5/17	5,011	18.21	1,012	15	11
		6/17	4,933	18.21	205	15	11
		7/17	6,029	18.21	191	15	13
		8/17	5,878	18.21	189	15	13
		9/17	5,532	18.21	159	15	12
		10/17	5,829	18.21	156	15	13
		11/17	5,423	18.21	188	14	13
		12/17	5,418	18.21	156	15	12
			<b>62,693</b>		<b>5,207</b>		
TERRA	BART STAR	1/17	26,852	13.63	2,740	33	26
		2/17	25,404	13.63	2,383	33	27
		3/17	27,609	13.63	2,464	33	27
		4/17	26,392	13.63	2,243	33	27
		5/17	27,398	13.63	2,001	33	27
		6/17	26,986	13.63	2,630	33	27
		7/17	28,048	13.63	2,821	33	27
		8/17	27,186	13.63	2,659	33	27
		9/17	28,701	13.63	2,559	33	29
		10/17	30,561	13.63	3,054	33	30
		11/17	27,027	13.63	2,707	33	27
		12/17	27,957	13.63	2,307	33	27
			<b>330,121</b>		<b>30,568</b>		
TERRA	BUSHMAN	1/17	21,450	15.86	951	15	46
		2/17	19,878	15.86	888	15	47
		3/17	22,218	15.86	939	15	48
		4/17	21,685	15.86	890	15	48
		5/17	22,506	15.86	536	15	48
		6/17	21,263	15.86	882	15	47
		7/17	22,331	15.86	931	15	48
		8/17	23,511	15.86	942	15	51
		9/17	21,339	15.86	891	15	47
		10/17	21,890	15.86	940	15	47
		11/17	20,155	15.86	885	15	45
		12/17	21,636	15.86	893	15	47
			<b>259,862</b>		<b>10,568</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CATTLE	1/17	8,334	20.55	900	14	19
		2/17	7,807	20.55	694	14	20
		3/17	8,610	20.55	1,174	14	20
		4/17	8,033	20.55	379	14	19
		5/17	8,421	20.55	397	14	19
		6/17	8,495	20.55	979	14	20
		7/17	8,434	20.55	988	14	19
		8/17	8,433	20.55	897	14	19
		9/17	8,251	20.55	962	14	20
		10/17	8,618	20.55	1,018	14	20
		11/17	8,023	20.55	919	14	19
		12/17	8,380	20.55	915	14	19
					<b>99,839</b>		<b>10,222</b>
TERRA	CHARLTON EAST	1/17	15,897	27.04	407	26	20
		2/17	15,017	27.04	363	26	21
		3/17	17,944	27.04	417	26	22
		4/17	15,887	27.04	340	26	20
		5/17	17,308	27.04	355	26	21
		6/17	16,719	27.04	342	26	21
		7/17	17,573	27.04	363	26	22
		8/17	16,762	27.04	373	26	21
		9/17	14,606	27.04	369	26	19
		10/17	16,980	27.04	373	26	21
		11/17	19,045	27.04	387	26	24
		12/17	16,098	27.04	391	26	20
					<b>199,836</b>		<b>4,480</b>
TERRA	CHARLTON WEST	1/17	55,825	10.49	10,461	41	44
		2/17	50,279	10.49	9,742	41	44
		3/17	55,618	10.49	10,756	41	44
		4/17	50,850	10.49	10,459	41	41
		5/17	53,250	10.49	8,472	42	41
		6/17	52,545	10.49	9,729	42	42
		7/17	53,730	10.49	9,763	42	41
		8/17	53,651	10.49	9,932	42	41
		9/17	49,665	10.49	9,112	42	39
		10/17	52,126	10.49	9,788	42	40
		11/17	52,150	10.49	9,389	42	41
		12/17	50,918	10.49	9,620	42	39
					<b>630,607</b>		<b>117,223</b>
TERRA	CHESTER 7-11	1/17	5,908	16.92	938	12	16
		2/17	5,390	16.92	669	12	16
		3/17	5,475	16.92	803	12	15
		4/17	5,360	16.92	1,117	13	14
		5/17	5,402	16.92	1,099	12	15
		6/17	5,193	16.92	218	12	14
		7/17	4,743	16.92	152	12	13
		8/17	4,789	16.92	155	12	13
		9/17	4,517	16.92	87	12	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHESTER 7-11	10/17	4,785	16.92	128	12	13
		11/17	4,702	16.92	165	12	13
		12/17	4,566	16.92	131	12	12
			<b>60,830</b>		<b>5,662</b>		
TERRA	CORWITH	1/17	19,919	11.64	4,264	30	21
		2/17	17,802	11.64	3,694	30	21
		3/17	19,036	11.64	3,992	29	21
		4/17	18,650	11.64	4,050	29	21
		5/17	19,618	11.64	3,435	29	22
		6/17	19,182	11.64	3,843	29	22
		7/17	16,649	11.64	2,718	29	19
		8/17	18,836	11.64	2,024	30	20
		9/17	19,405	11.64	4,211	29	22
		10/17	19,725	11.64	5,566	29	22
		11/17	18,315	11.64	4,709	29	21
		12/17	19,351	11.64	3,807	29	22
	<b>226,488</b>		<b>46,313</b>				
TERRA	ELMER FUDD 1-A	1/17	36,145	9.06	8,138	36	32
		2/17	32,765	9.06	7,104	36	33
		3/17	36,345	9.06	8,537	37	32
		4/17	35,403	9.06	8,307	37	32
		5/17	35,763	9.06	8,650	37	31
		6/17	34,265	9.06	9,476	37	31
		7/17	35,531	9.06	9,081	37	31
		8/17	36,777	9.06	9,308	37	32
		9/17	34,526	9.06	9,615	37	31
		10/17	35,791	9.06	9,697	37	31
		11/17	33,012	9.06	9,174	37	30
		12/17	36,167	9.06	9,295	37	32
	<b>422,490</b>		<b>106,382</b>				
TERRA	ELMER FUDD EAST	1/17	37,175	15.35	2,111	24	50
		2/17	33,500	15.35	2,069	24	50
		3/17	37,074	15.35	2,196	24	50
		4/17	35,684	15.35	2,144	24	50
		5/17	36,653	15.35	1,009	24	49
		6/17	35,359	15.35	1,827	24	49
		7/17	36,133	15.35	1,637	24	49
		8/17	38,185	15.35	1,556	24	51
		9/17	34,000	15.35	1,631	24	47
		10/17	35,844	15.35	1,661	24	48
		11/17	32,705	15.35	1,417	24	45
		12/17	35,131	15.35	1,770	24	47
	<b>427,443</b>		<b>21,028</b>				
TERRA	ELMIRA THRIVE EAST	1/17	4,532	8.31	38,640	13	11
		2/17	3,943	8.31	21,421	13	11
		3/17	4,072	8.31	21,781	13	10
		4/17	4,188	8.31	38,136	13	11

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMIRA THRIVE EAST	5/17	4,301	8.31	33,357	13	11		
		6/17	5,027	8.31	45,621	13	13		
		7/17	5,554	8.31	48,984	13	14		
		8/17	6,049	8.31	47,642	13	15		
		9/17	6,321	8.31	44,778	13	16		
		10/17	7,008	8.31	47,539	13	17		
		11/17	6,184	8.31	44,765	13	16		
		12/17	6,497	8.31	45,913	13	16		
					<b>63,676</b>		<b>478,577</b>		
		TERRA	HAPPY HILLMAN	1/17	18,162	22.73	815	27	22
2/17	16,448			22.73	676	27	22		
3/17	18,007			22.73	665	27	21		
4/17	17,461			22.73	246	27	22		
5/17	17,688			22.73	330	27	21		
6/17	16,755			22.73	624	27	21		
7/17	18,007			22.73	642	27	21		
8/17	18,128			22.73	651	27	22		
9/17	16,699			22.73	608	27	21		
10/17	17,899			22.73	647	27	21		
11/17	17,143			22.73	606	27	21		
12/17	17,114			22.73	621	27	20		
			<b>209,511</b>		<b>7,131</b>				
TERRA	HUNT N HAYES	1/17	26,839	23.20	627	30	29		
		2/17	24,094	23.20	568	30	29		
		3/17	26,045	23.20	641	30	28		
		4/17	26,055	23.20	631	30	29		
		5/17	26,658	23.20	626	30	29		
		6/17	25,731	23.20	604	30	29		
		7/17	26,838	23.20	624	30	29		
		8/17	26,664	23.20	622	30	29		
		9/17	24,350	23.20	604	30	27		
		10/17	26,465	23.20	654	30	28		
		11/17	25,297	23.20	616	30	28		
		12/17	25,536	23.20	643	30	27		
			<b>310,572</b>		<b>7,460</b>				
TERRA	LIVINGSTON 17	1/17	13,337	8.94	4,462	18	24		
		2/17	12,769	8.94	3,791	18	25		
		3/17	13,039	8.94	4,152	18	23		
		4/17	13,406	8.94	3,994	18	25		
		5/17	13,870	8.94	3,545	18	25		
		6/17	14,073	8.94	3,665	18	26		
		7/17	14,357	8.94	3,521	18	26		
		8/17	13,679	8.94	3,995	18	24		
		9/17	13,583	8.94	3,710	18	25		
		10/17	13,908	8.94	3,327	18	25		
		11/17	13,121	8.94	3,197	18	24		
		12/17	13,212	8.94	3,053	18	24		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>162,354</b>		<b>44,412</b>		
TERRA	LUCKY 16	1/17	6,071	17.56	401	17	12
		2/17	5,382	17.56	428	17	11
		3/17	5,896	17.56	379	17	11
		4/17	5,551	17.56	489	17	11
		5/17	5,683	17.56	413	17	11
		6/17	5,373	17.56	421	17	11
		7/17	5,743	17.56	399	17	11
		8/17	5,769	17.56	388	17	11
		9/17	5,493	17.56	452	16	11
		10/17	5,532	17.56	410	16	11
		11/17	5,474	17.56	394	17	11
		12/17	5,559	17.56	386	17	11
			<b>67,526</b>		<b>4,960</b>		
TERRA	NORTH STARMIRA 1 (NADV-	1/17	4,834	20.32	124	10	16
		2/17	4,664	20.32	102	10	17
		3/17	5,059	20.32	99	10	16
		4/17	4,820	20.32	91	10	16
		5/17	4,705	20.32	72	10	15
		6/17	4,867	20.32	109	10	16
		7/17	5,123	20.32	151	10	17
		8/17	4,995	20.32	137	10	16
		9/17	5,045	20.32	109	10	17
		10/17	5,278	20.32	113	10	17
		11/17	4,918	20.32	115	10	16
		12/17	5,033	20.32	114	10	16
			<b>59,341</b>		<b>1,336</b>		
TERRA	NORTH STARMIRA 2 (NADV-	1/17	4,795	20.13	72	11	14
		2/17	4,672	20.13	68	11	15
		3/17	4,866	20.13	81	11	14
		4/17	4,966	20.13	77	11	15
		5/17	5,331	20.13	84	11	16
		6/17	5,028	20.13	74	11	15
		7/17	5,168	20.13	67	11	15
		8/17	5,049	20.13	78	11	15
		9/17	5,232	20.13	88	11	16
		10/17	5,344	20.13	75	11	16
		11/17	5,064	20.13	118	11	15
		12/17	5,053	20.13	84	11	15
			<b>60,568</b>		<b>966</b>		
TERRA	NORTH STARMIRA 3 (NADV-	1/17	7,668	19.54	118	9	27
		2/17	7,313	19.54	106	9	29
		3/17	7,905	19.54	131	9	28
		4/17	7,861	19.54	225	9	29
		5/17	8,939	19.54	154	11	26
		6/17	9,212	19.54	176	11	28
		7/17	9,388	19.54	161	11	28

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 3 (NADV-	8/17	8,844	19.54	324	11	26
		9/17	8,681	19.54	385	11	26
		10/17	8,797	19.54	364	11	26
		11/17	8,527	19.54	217	11	26
		12/17	8,423	19.54	201	11	25
				<b>101,558</b>		<b>2,562</b>	
TERRA	NORTH STARMIRA 7 (NADV-	1/17	5,479	16.42	2,950	10	18
		2/17	5,531	16.42	2,530	10	20
		3/17	5,874	16.42	2,347	10	19
		4/17	6,070	16.42	2,299	10	20
		5/17	6,122	16.42	2,255	8	25
		6/17	5,917	16.42	2,443	10	20
		7/17	6,157	16.42	3,103	10	20
		8/17	5,922	16.42	3,624	10	19
		9/17	5,522	16.42	4,397	10	18
		10/17	5,643	16.42	4,193	10	18
		11/17	5,434	16.42	3,305	10	18
		12/17	5,376	16.42	3,339	10	17
		<b>69,047</b>		<b>36,785</b>			
TERRA	PEGGY FLEMING	1/17	5,948	9.01	53,046	11	17
		2/17	6,153	9.01	46,599	11	20
		3/17	5,804	9.01	43,305	11	17
		4/17	6,313	9.01	54,631	11	19
		5/17	8,667	7.24	67,905	11	25
		6/17	7,717	9.43	57,186	11	23
		7/17	7,447	9.43	53,165	11	22
		8/17	6,976	9.43	64,600	11	20
		9/17	7,532	9.43	59,321	11	23
		10/17	8,372	10.34	60,374	11	25
		11/17	6,013	10.34	52,709	11	18
		12/17	7,861	10.34	56,605	11	23
		<b>84,803</b>		<b>669,446</b>			
TERRA	PLEASANT VALLEY	1/17	9,001	21.20	404	19	15
		2/17	7,833	21.20	320	19	15
		3/17	9,075	21.20	335	19	15
		4/17	8,768	21.20	125	19	15
		5/17	8,852	21.20	164	19	15
		6/17	8,563	21.20	318	19	15
		7/17	8,851	21.20	316	19	15
		8/17	8,520	21.20	305	19	14
		9/17	8,076	21.20	294	19	14
		10/17	8,268	21.20	298	19	14
		11/17	8,725	21.20	309	19	15
		12/17	8,597	21.20	314	19	15
		<b>103,129</b>		<b>3,502</b>			
TERRA	SKEBA CAPLE	1/17	12,390	24.08	255	20	20
		2/17	11,318	24.08	220	18	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	SKEBA CAPLE	3/17	13,252	24.08	308	19	22		
		4/17	12,992	24.08	329	19	23		
		5/17	13,184	24.08	309	19	22		
		6/17	13,323	24.08	323	19	23		
		7/17	13,907	24.08	338	20	22		
		8/17	13,467	24.08	339	20	22		
		9/17	13,358	24.08	299	20	22		
		10/17	14,095	24.08	314	19	24		
		11/17	13,406	24.08	296	20	22		
		12/17	13,627	24.08	286	20	22		
					<b>158,319</b>		<b>3,616</b>		
		TERRA	SOUTH CAPLE	1/17	15,184	20.52	308	23	21
				2/17	14,482	20.52	280	23	22
3/17	16,179			20.52	374	23	23		
4/17	15,947			20.52	399	23	23		
5/17	16,407			20.52	387	23	23		
6/17	16,554			20.52	401	23	24		
7/17	14,029			20.52	420	23	20		
8/17	16,672			20.52	417	23	23		
9/17	16,361			20.52	366	23	24		
10/17	16,702			20.52	369	23	23		
11/17	15,647			20.52	346	23	23		
12/17	15,775			20.52	332	23	22		
					<b>189,939</b>		<b>4,399</b>		
TERRA	SOUTH RUST NEVER SLEEP	1/17	22,794	21.18	634	24	31		
		2/17	21,189	21.18	549	24	32		
		3/17	23,210	21.18	710	24	31		
		4/17	22,533	21.18	297	24	31		
		5/17	23,721	21.18	322	24	32		
		6/17	22,157	21.18	703	24	31		
		7/17	22,538	21.18	613	24	30		
		8/17	21,543	21.18	651	24	29		
		9/17	21,364	21.18	688	24	30		
		10/17	22,344	21.18	729	24	30		
		11/17	20,749	21.18	692	24	29		
		12/17	22,779	21.18	737	24	31		
					<b>266,921</b>		<b>7,325</b>		
TERRA	ST AVERY	1/17	0	23.07	0	0	0		
		2/17	0	23.07	0	0	0		
		3/17	0	23.07	0	0	0		
		4/17	0	23.07	0	0	0		
		5/17	0	23.07	0	0	0		
		6/17	0	23.07	0	0	0		
		7/17	0	23.07	0	0	0		
		8/17	0	23.07	0	0	0		
		9/17	0	23.07	0	0	0		
		10/17	0	23.07	0	0	0		
		11/17	0	23.07	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST AVERY	12/17	0	23.07	0	0	0
			<b>0</b>		<b>0</b>		
TERRA	ST CLINTON A4-18	1/17	657	16.10	38	1	21
		2/17	591	16.10	37	1	21
		3/17	659	16.10	40	1	21
		4/17	637	16.10	39	1	21
		5/17	658	16.10	18	1	21
		6/17	636	16.10	33	1	21
		7/17	638	16.10	29	1	21
		8/17	672	16.10	28	1	22
		9/17	590	16.10	29	1	20
		10/17	622	16.10	29	1	20
		11/17	568	16.10	25	1	19
		12/17	632	16.10	32	1	20
			<b>7,560</b>		<b>377</b>		
TERRA	ST ELMER 5	1/17	402	9.94	91	1	13
		2/17	369	9.94	80	1	13
		3/17	406	9.94	95	1	13
		4/17	381	9.94	89	1	13
		5/17	358	9.94	87	1	12
		6/17	386	9.94	107	1	13
		7/17	414	9.94	106	1	13
		8/17	397	9.94	100	1	13
		9/17	346	9.94	96	1	12
		10/17	332	9.94	90	1	11
		11/17	269	9.94	75	1	9
		12/17	277	9.94	71	1	9
			<b>4,337</b>		<b>1,087</b>		
<b>TERRA - REPORTER TOTALS:</b>			<b>4,705,663</b>		<b>1,639,100</b>		
TRENDWELL ANTRIM,	ALBERT 16	1/17	16,863	11.28	714	22	25
		2/17	15,577	10.37	798	22	25
		3/17	16,753	10.95	1,021	22	25
		4/17	16,298	11.26	961	22	25
		5/17	16,880	10.29	992	22	25
		6/17	15,574	10.48	753	22	24
		7/17	16,532	10.18	725	22	24
		8/17	16,613	10.37	715	22	24
		9/17	16,147	9.76	658	22	24
		10/17	15,969	10.56	691	22	23
		11/17	15,765	11.86	660	22	24
		12/17	16,508	11.04	658	22	24
			<b>195,479</b>		<b>9,346</b>		
TRENDWELL ANTRIM,	ALBERT 17	1/17	33,495	6.03	1,240	17	64
		2/17	29,683	6.07	1,014	17	62
		3/17	33,483	10.95	1,008	17	64
		4/17	32,552	6.00	989	17	64

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM,	ALBERT 17	5/17	33,808	5.99	905	17	64		
		6/17	33,335	6.13	837	17	65		
		7/17	33,915	6.16	948	17	64		
		8/17	34,762	6.20	1,027	17	66		
		9/17	32,813	6.19	944	17	64		
		10/17	33,077	6.16	1,321	17	63		
		11/17	33,369	6.11	1,040	17	65		
		12/17	33,793	6.23	995	17	64		
					<b>398,085</b>		<b>12,268</b>		
		TRENDWELL ANTRIM,	AVERY 15	1/17	20,102	23.61	2,178	32	20
2/17	19,769			23.50	1,960	32	22		
3/17	21,235			24.30	2,170	32	21		
4/17	20,916			25.42	2,100	32	22		
5/17	21,420			24.38	2,170	32	22		
6/17	20,943			24.45	2,100	32	22		
7/17	16,410			24.63	1,560	32	17		
8/17	20,996			24.63	2,170	32	21		
9/17	20,551			24.37	2,100	32	21		
10/17	21,535			24.67	2,104	32	22		
11/17	21,711			24.79	2,100	32	23		
12/17	21,202			24.72	2,170	32	21		
			<b>246,790</b>		<b>24,882</b>				
TRENDWELL ANTRIM,	AVERY 16	1/17	9,874	23.61	1,085	20	16		
		2/17	11,485	23.50	980	20	21		
		3/17	12,073	24.30	1,085	20	19		
		4/17	10,705	25.42	1,045	20	18		
		5/17	11,639	24.38	1,085	20	19		
		6/17	11,241	24.45	1,050	20	19		
		7/17	7,360	24.63	780	20	12		
		8/17	11,169	24.63	1,085	20	18		
		9/17	11,169	24.37	1,050	20	19		
		10/17	9,756	24.67	1,051	20	16		
		11/17	10,094	24.79	1,050	20	17		
		12/17	10,629	24.72	1,089	20	17		
			<b>127,194</b>		<b>12,435</b>				
TRENDWELL ANTRIM,	AVERY 18	1/17	13,961	24.30	1,860	20	23		
		2/17	15,714	24.04	1,680	20	28		
		3/17	15,954	25.03	1,860	20	26		
		4/17	15,933	25.21	1,800	20	27		
		5/17	14,060	25.04	1,860	20	23		
		6/17	13,655	24.75	1,800	20	23		
		7/17	14,843	24.88	1,860	20	24		
		8/17	15,092	24.24	1,860	20	24		
		9/17	14,433	24.60	1,800	20	24		
		10/17	14,624	24.97	1,860	20	24		
		11/17	13,841	24.97	1,800	20	23		
		12/17	14,013	24.90	1,860	20	23		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>176,123</b>		<b>21,900</b>		
TRENDWELL ANTRIM,	BRILEY 16	1/17	10,985	25.42	116	18	20
		2/17	10,417	25.29	120	18	21
		3/17	11,339	25.14	156	18	20
		4/17	10,983	25.45	149	18	20
		5/17	11,094	25.11	139	18	20
		6/17	11,507	25.14	98	18	21
		7/17	11,816	25.53	184	18	21
		8/17	11,950	25.48	222	18	21
		9/17	11,410	25.65	201	18	21
		10/17	11,856	25.58	207	18	21
		11/17	11,887	26.01	166	18	22
		12/17	11,473	26.03	156	18	21
			<b>136,717</b>		<b>1,914</b>		
TRENDWELL ANTRIM,	BRILEY 6	1/17	10,919	24.27	95	21	17
		2/17	9,681	24.35	50	21	16
		3/17	10,872	24.16	48	21	17
		4/17	11,041	24.44	54	21	18
		5/17	11,011	24.30	52	21	17
		6/17	10,806	24.44	69	21	17
		7/17	11,236	24.45	62	21	17
		8/17	11,099	24.54	87	21	17
		9/17	10,664	24.59	74	21	17
		10/17	11,185	24.62	60	21	17
		11/17	9,713	24.74	92	21	15
		12/17	9,861	25.23	74	21	15
			<b>128,088</b>		<b>817</b>		
TRENDWELL ANTRIM,	BRILEY 7	1/17	7,748	25.42	154	16	16
		2/17	7,649	25.29	142	16	17
		3/17	7,424	25.14	127	16	15
		4/17	8,063	25.45	125	16	17
		5/17	8,068	25.11	123	16	16
		6/17	8,232	25.14	96	16	17
		7/17	7,823	25.53	105	16	16
		8/17	8,213	25.48	137	16	17
		9/17	7,865	25.65	118	16	16
		10/17	7,809	25.58	100	16	16
		11/17	8,162	26.01	147	16	17
		12/17	8,371	26.03	99	16	17
			<b>95,427</b>		<b>1,473</b>		
TRENDWELL ANTRIM,	BRILEY 9	1/17	8,309	25.42	313	16	17
		2/17	8,285	25.29	305	16	18
		3/17	9,860	25.14	316	16	20
		4/17	9,309	25.45	326	16	19
		5/17	9,232	25.11	332	16	19
		6/17	9,153	25.14	344	16	19
		7/17	9,574	25.53	366	16	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	BRILEY 9	8/17	9,856	25.48	363	16	20
		9/17	9,353	25.65	360	16	19
		10/17	9,777	25.58	368	16	20
		11/17	8,979	26.01	342	16	19
		12/17	8,857	26.03	287	16	18
				<b>110,544</b>		<b>4,022</b>	
TRENDWELL ANTRIM,	CHARLTON 27	1/17	9,287	25.12	873	47	6
		2/17	8,806	24.61	950	47	7
		3/17	9,270	24.94	1,085	47	6
		4/17	9,270	24.78	987	47	7
		5/17	9,196	24.76	1,070	47	6
		6/17	9,492	24.48	1,050	41	8
		7/17	9,431	24.86	1,059	41	7
		8/17	9,181	24.71	1,081	41	7
		9/17	8,573	24.78	946	41	7
		10/17	8,892	25.20	926	41	7
		11/17	8,375	24.87	898	41	7
		12/17	8,332	24.64	930	41	7
		<b>108,105</b>		<b>11,855</b>			
TRENDWELL ANTRIM,	CHARLTON MILLENIUM	1/17	556	25.12	61	1	18
		2/17	523	24.61	56	1	19
		3/17	601	24.94	62	1	19
		4/17	489	24.78	60	1	16
		5/17	534	24.76	87	1	17
		6/17	697	24.48	90	1	23
		7/17	682	24.86	84	1	22
		8/17	782	24.71	93	1	25
		9/17	774	24.78	90	1	26
		10/17	772	25.20	93	1	25
		11/17	731	24.87	60	1	24
		12/17	723	24.64	62	1	23
		<b>7,864</b>		<b>898</b>			
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 211	1/17	1,026	25.12	62	1	33
		2/17	625	24.61	56	1	22
		3/17	1,133	24.94	62	1	37
		4/17	1,102	24.78	60	1	37
		5/17	1,150	24.76	75	1	37
		6/17	1,160	24.48	90	1	39
		7/17	1,164	24.86	87	1	38
		8/17	1,169	24.71	93	1	38
		9/17	1,132	24.78	90	1	38
		10/17	1,126	25.20	93	1	36
		11/17	1,108	24.87	60	1	37
12/17	1,130	24.64	62	1	36		
		<b>13,025</b>		<b>890</b>			
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/17	530	25.12	279	1	17
		2/17	512	24.61	252	1	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	3/17	589	24.94	279	1	19		
		4/17	562	24.78	270	1	19		
		5/17	565	24.76	275	1	18		
		6/17	578	24.48	270	1	19		
		7/17	562	24.86	271	1	18		
		8/17	570	24.71	279	1	18		
		9/17	531	24.78	270	1	18		
		10/17	532	25.20	277	1	17		
		11/17	490	24.87	269	1	16		
		12/17	500	24.64	279	1	16		
					<b>6,521</b>		<b>3,270</b>		
		TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/17	988	25.12	31	1	32
2/17	941			24.61	28	1	34		
3/17	1,065			24.94	32	1	34		
4/17	1,036			24.78	30	1	35		
5/17	1,061			24.76	30	1	34		
6/17	1,089			24.48	30	1	36		
7/17	1,070			24.86	34	1	35		
8/17	1,096			24.71	31	1	35		
9/17	1,060			24.78	30	1	35		
10/17	1,071			25.20	31	1	35		
11/17	1,031			24.87	31	1	34		
12/17	1,037			24.64	31	1	33		
			<b>12,545</b>		<b>369</b>				
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	1/17	0	0.00	0	0	0		
		2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		
		9/17	0	0.00	0	0	0		
		10/17	0	0.00	0	0	0		
		11/17	0	0.00	0	0	0		
		12/17	0	0.00	0	0	0		
			<b>0</b>		<b>0</b>				
TRENDWELL ANTRIM,	CHARLTON MILLENNIUM - 2	1/17	547	25.12	31	1	18		
		2/17	525	24.61	28	1	19		
		3/17	344	24.94	31	1	11		
		4/17	607	24.78	30	1	20		
		5/17	609	24.76	30	1	20		
		6/17	662	24.48	30	1	22		
		7/17	647	24.86	31	1	21		
		8/17	656	24.71	30	1	21		
		9/17	611	24.78	30	1	20		
10/17	605	25.20	31	1	20				
11/17	583	24.87	30	1	19				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	CHARLTON MILLENNIUM - 2	12/17	571	24.64	31	1	18
			<b>6,967</b>		<b>363</b>		
TRENDWELL ANTRIM,	E ALBERT 16-2	1/17	43,972	18.00	2,170	40	35
		2/17	41,834	17.89	1,960	40	37
		3/17	44,425	18.17	2,170	40	36
		4/17	47,315	18.35	2,100	40	39
		5/17	47,860	18.44	2,170	40	39
		6/17	46,453	18.61	2,100	40	39
		7/17	43,987	19.97	2,170	40	35
		8/17	51,792	15.78	2,170	40	42
		9/17	45,577	19.09	2,094	40	38
		10/17	45,980	19.54	2,170	40	37
		11/17	41,097	19.51	2,100	40	34
		12/17	43,097	19.43	2,170	40	35
			<b>543,389</b>		<b>25,544</b>		
TRENDWELL ANTRIM,	EAST ALBERT 1	1/17	2,781	18.00	775	3	30
		2/17	2,602	17.89	700	3	31
		3/17	2,817	18.17	775	3	30
		4/17	2,673	18.35	750	3	30
		5/17	2,223	18.44	775	3	24
		6/17	2,616	18.61	750	3	29
		7/17	2,851	19.97	775	3	31
		8/17	2,912	15.78	775	3	31
		9/17	2,695	19.09	750	3	30
		10/17	2,918	19.54	775	3	31
		11/17	2,918	19.51	750	3	32
		12/17	2,617	19.43	775	3	28
			<b>32,623</b>		<b>9,125</b>		
TRENDWELL ANTRIM,	SOUTH ALBERT	1/17	15,561	6.03	2,603	7	72
		2/17	14,430	6.07	2,395	7	74
		3/17	14,473	10.95	2,681	7	67
		4/17	13,921	6.00	2,589	7	66
		5/17	14,349	5.99	2,535	7	66
		6/17	13,612	6.13	2,283	7	65
		7/17	13,853	6.16	2,270	7	64
		8/17	14,198	6.20	2,295	7	65
		9/17	14,063	6.19	2,200	7	67
		10/17	15,030	6.16	2,496	7	69
		11/17	14,089	6.11	2,273	7	67
		12/17	14,268	6.23	2,235	7	66
			<b>171,847</b>		<b>28,855</b>		
TRENDWELL ANTRIM,	VIENNA 16	1/17	13,049	24.25	434	20	21
		2/17	11,404	24.50	392	20	20
		3/17	12,618	23.95	434	20	20
		4/17	12,061	24.30	420	20	20
		5/17	12,719	24.01	434	20	20
		6/17	12,590	24.32	420	20	21

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	VIENNA 16	7/17	12,921	24.37	431	20	21
		8/17	12,979	24.26	427	20	21
		9/17	12,515	24.37	420	20	21
		10/17	12,239	24.53	280	20	20
		11/17	12,177	24.31	406	20	20
		12/17	12,664	24.39	434	20	20
				<b>149,936</b>		<b>4,932</b>	
TRENDWELL ANTRIM,	VIENNA 2	1/17	14,517	24.27	244	19	25
		2/17	13,249	24.35	222	19	25
		3/17	14,506	24.16	220	19	25
		4/17	14,512	24.44	249	19	25
		5/17	15,348	24.30	280	19	26
		6/17	15,149	24.44	290	19	27
		7/17	16,250	24.45	305	19	28
		8/17	16,483	24.54	325	19	28
		9/17	15,696	24.59	285	19	28
		10/17	16,201	24.62	434	19	27
		11/17	15,243	24.74	307	19	27
		12/17	15,747	25.23	238	19	27
		<b>182,901</b>		<b>3,399</b>			
TRENDWELL ANTRIM,	VIENNA 20	1/17	20,048	24.11	563	26	25
		2/17	18,817	23.70	532	26	26
		3/17	20,419	23.67	594	26	25
		4/17	20,566	24.20	589	26	26
		5/17	21,051	23.63	623	26	26
		6/17	20,779	23.97	622	26	27
		7/17	20,950	23.92	653	26	26
		8/17	20,720	24.07	663	26	26
		9/17	19,126	24.10	599	26	25
		10/17	20,546	24.36	610	26	25
		11/17	20,246	24.24	567	26	26
		12/17	19,906	24.27	532	26	25
		<b>243,174</b>		<b>7,147</b>			
TRENDWELL ANTRIM,	VIENNA 31	1/17	23,107	25.09	434	29	26
		2/17	21,589	24.50	392	29	27
		3/17	23,106	24.48	434	29	26
		4/17	22,709	24.87	420	29	26
		5/17	22,818	24.62	434	29	25
		6/17	21,899	24.86	420	29	25
		7/17	22,434	25.31	485	29	25
		8/17	23,580	23.62	434	29	26
		9/17	21,528	24.94	420	29	25
		10/17	22,364	25.12	434	29	25
		11/17	21,799	25.12	420	29	25
		12/17	21,816	25.27	434	29	24
		<b>268,749</b>		<b>5,161</b>			
TRENDWELL ANTRIM,	VIENNA 34	1/17	10,203	22.95	542	14	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM,	VIENNA 34	2/17	9,446	21.79	502	14	24		
		3/17	10,661	22.94	555	14	25		
		4/17	10,476	22.74	540	14	25		
		5/17	10,244	23.27	557	14	24		
		6/17	10,045	22.65	540	14	24		
		7/17	10,344	22.37	544	14	24		
		8/17	10,410	22.42	558	14	24		
		9/17	9,827	22.77	532	14	23		
		10/17	9,942	22.89	532	14	23		
		11/17	9,770	22.89	524	14	23		
		12/17	10,054	22.80	556	14	23		
					<b>121,422</b>		<b>6,482</b>		
		TRENDWELL ANTRIM,	WOLF CREEK	1/17	22,217	13.69	536	19	38
2/17	16,435			13.46	385	19	31		
3/17	21,782			13.72	423	19	37		
4/17	20,857			13.87	382	19	37		
5/17	21,525			13.91	395	19	37		
6/17	20,805			14.07	353	19	37		
7/17	21,436			14.17	356	19	36		
8/17	22,162			14.17	375	19	38		
9/17	21,144			14.34	347	19	37		
10/17	21,969			14.63	356	19	37		
11/17	20,005			14.64	277	19	35		
12/17	20,709			14.60	378	19	35		
					<b>251,046</b>		<b>4,563</b>		
TRENDWELL ANTRIM,	WOLF CREEK II	1/17	1,368	13.69	0	1	44		
		2/17	1,239	13.46	0	1	44		
		3/17	1,375	13.72	0	1	44		
		4/17	1,311	13.87	0	1	44		
		5/17	1,354	13.91	0	1	44		
		6/17	1,683	14.07	0	1	56		
		7/17	1,354	14.17	0	1	44		
		8/17	1,363	14.17	0	1	44		
		9/17	1,321	14.37	0	1	44		
		10/17	1,344	14.63	0	1	43		
		11/17	1,306	14.64	0	1	44		
		12/17	1,324	14.60	0	1	43		
					<b>16,342</b>		<b>0</b>		
<b>TRENDWELL ANTRIM, INC - REPORTER TOTALS:</b>			<b>3,750,903</b>		<b>201,910</b>				
WARD LAKE ENERGY	ANTRIM RESOURCES 1	1/17	0	0.00	0	0	0		
		2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ANTRIM RESOURCES 1	9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ANTRIM RESOURCES 2	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ASIALA A4-35	1/17	1,468	10.13	1,110	1	47
		2/17	1,274	10.13	845	1	46
		3/17	1,003	10.13	545	1	32
		4/17	889	10.13	485	1	30
		5/17	863	10.13	605	1	28
		6/17	891	10.13	786	1	30
		7/17	856	10.13	829	1	28
		8/17	840	10.13	831	1	27
		9/17	777	10.13	833	1	26
		10/17	814	10.13	806	1	26
		11/17	1,064	10.13	1,196	1	35
		12/17	1,156	10.13	1,280	1	37
			<b>11,895</b>		<b>10,151</b>		
WARD LAKE ENERGY	BAGLEY 23	1/17	3,894	24.59	0	14	9
		2/17	3,473	24.59	0	14	9
		3/17	3,013	24.59	0	14	7
		4/17	3,168	24.59	0	14	8
		5/17	3,404	24.59	0	14	8
		6/17	3,251	24.59	0	14	8
		7/17	3,359	24.59	0	14	8
		8/17	3,380	24.59	0	14	8
		9/17	3,315	24.59	0	14	8
		10/17	3,513	24.59	0	14	8
		11/17	3,304	24.59	0	14	8
12/17	3,369	24.59	0	14	8		
	<b>40,443</b>		<b>0</b>				
WARD LAKE ENERGY	BAGLEY 23A	1/17	921	24.36	0	3	10
		2/17	818	24.36	0	3	10
		3/17	735	24.36	0	3	8

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BAGLEY 23A	4/17	727	24.36	0	3	8
		5/17	757	24.36	0	3	8
		6/17	733	24.36	0	3	8
		7/17	757	24.36	0	3	8
		8/17	744	24.36	0	3	8
		9/17	714	24.36	0	3	8
		10/17	733	24.36	0	3	8
		11/17	683	24.36	0	3	8
		12/17	723	24.36	0	3	8
					<b>9,045</b>		<b>0</b>
WARD LAKE ENERGY	BAGLEY 24	1/17	786	22.03	0	4	6
		2/17	710	22.03	0	4	6
		3/17	683	22.03	0	4	5
		4/17	708	22.03	0	4	6
		5/17	731	22.03	1	4	6
		6/17	686	22.03	1	4	6
		7/17	727	22.03	0	4	6
		8/17	714	22.03	0	4	6
		9/17	692	22.03	0	4	6
		10/17	722	22.03	0	4	6
		11/17	664	22.03	0	4	6
		12/17	678	22.03	0	4	5
			<b>8,501</b>		<b>2</b>		
WARD LAKE ENERGY	BAGLEY 400	1/17	549	16.97	0	8	2
		2/17	471	16.97	0	8	2
		3/17	673	16.97	0	8	3
		4/17	669	16.97	0	8	3
		5/17	710	16.97	0	8	3
		6/17	670	16.97	0	8	3
		7/17	655	16.97	0	8	3
		8/17	647	16.97	0	8	3
		9/17	590	16.97	0	8	2
		10/17	629	16.97	0	8	3
		11/17	534	16.97	0	8	2
		12/17	550	16.97	0	8	2
			<b>7,347</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	BEAR LAKE 1	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 10	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 12/11	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 14	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 14	8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 15	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE 2/11	1/17	267	11.88	1,156	1	9
		2/17	234	11.88	1,051	1	8
		3/17	229	11.88	1,139	1	7
		4/17	235	11.88	1,196	1	8
		5/17	350	11.88	1,766	1	11
		6/17	387	11.88	708	1	13
		7/17	252	11.88	492	1	8
		8/17	176	11.88	323	1	6
		9/17	163	11.88	306	1	5
		10/17	190	12.56	415	1	6
		11/17	194	12.56	399	1	6
		12/17	158	11.88	360	1	5
	<b>2,835</b>		<b>9,311</b>				
WARD LAKE ENERGY	BEAR LAKE 22/23	1/17	1,455	10.13	1,100	1	47
		2/17	1,181	10.13	783	1	42
		3/17	1,172	10.13	637	1	38
		4/17	1,124	10.13	613	1	37
		5/17	1,062	10.13	744	2	17
		6/17	1,014	10.13	895	2	17
		7/17	970	10.13	939	2	16
		8/17	1,076	10.13	1,064	2	17
		9/17	1,040	10.13	1,115	2	17
		10/17	1,074	10.13	1,063	2	17
		11/17	923	10.13	1,037	2	15
		12/17	724	10.13	801	2	12
	<b>12,815</b>		<b>10,791</b>				
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/17	9,454	10.13	7,148	4	76
		2/17	8,230	10.13	5,459	4	73

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	3/17	8,672	10.13	4,714	4	70		
		4/17	8,204	10.13	4,472	4	68		
		5/17	7,554	10.13	5,294	4	61		
		6/17	7,428	10.13	6,555	4	62		
		7/17	7,957	10.13	7,705	4	64		
		8/17	6,941	10.13	6,865	4	56		
		9/17	7,713	10.13	8,274	4	64		
		10/17	8,444	10.13	8,357	4	68		
		11/17	8,190	10.13	9,208	4	68		
		12/17	7,811	10.13	8,649	4	63		
					<b>96,598</b>		<b>82,700</b>		
		WARD LAKE ENERGY	BEAR LAKE 27	1/17	62	10.13	47	1	2
				2/17	24	10.13	16	1	1
3/17	108			10.13	58	1	3		
4/17	108			10.13	59	1	4		
5/17	48			10.13	34	1	2		
6/17	39			10.13	35	1	1		
7/17	19			10.13	19	1	1		
8/17	27			10.13	27	1	1		
9/17	26			10.13	28	1	1		
10/17	12			10.13	12	1	0		
11/17	0			0.00	0	0	0		
12/17	0			0.00	0	0	0		
					<b>473</b>		<b>335</b>		
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/17	0	0.00	0	0	0		
		2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		
		9/17	0	0.00	0	0	0		
		10/17	0	0.00	0	0	0		
		11/17	0	0.00	0	0	0		
		12/17	0	0.00	0	0	0		
					<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/17	1,147	10.13	867	1	37		
		2/17	1,018	10.13	675	1	36		
		3/17	1,128	10.13	613	1	36		
		4/17	1,127	10.13	614	1	38		
		5/17	1,145	10.13	803	1	37		
		6/17	1,156	10.13	1,020	1	39		
		7/17	1,097	10.13	1,062	1	35		
		8/17	979	10.13	968	1	32		
		9/17	813	10.13	872	1	27		
		11/17	674	10.13	758	1	22		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	12/17	624	10.13	691	1	20
			<b>11,683</b>		<b>9,710</b>		
WARD LAKE ENERGY	BEAR LAKE 3	1/17	1,358	11.88	5,877	1	44
		2/17	1,276	11.88	5,737	1	46
		3/17	972	11.88	4,844	1	31
		4/17	920	11.88	4,693	1	31
		5/17	893	11.88	4,493	1	29
		6/17	995	11.88	1,820	1	33
		7/17	390	11.88	764	1	13
		8/17	0	0.00	0	0	0
		9/17	817	11.88	1,533	1	27
		10/17	1,084	12.56	2,369	1	35
		11/17	1,156	12.56	2,375	1	39
		12/17	1,024	11.88	2,329	1	33
			<b>10,885</b>		<b>36,834</b>		
WARD LAKE ENERGY	BEAR LAKE WEST	1/17	502	12.76	370	1	16
		2/17	442	12.76	330	1	16
		3/17	479	12.76	315	1	15
		4/17	469	12.76	294	1	16
		5/17	470	12.76	282	1	15
		6/17	478	12.76	287	1	16
		7/17	498	12.76	327	1	16
		8/17	515	12.76	362	1	17
		9/17	532	12.76	402	1	18
		10/17	520	12.76	439	1	17
		11/17	441	12.76	419	1	15
		12/17	389	12.76	405	1	13
			<b>5,735</b>		<b>4,232</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/17	523	12.76	385	1	17
		2/17	497	12.76	371	1	18
		3/17	329	12.76	216	1	11
		4/17	174	12.76	110	1	6
		5/17	219	12.76	132	1	7
		6/17	308	12.76	185	1	10

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21258	7/17	343	12.76	226	1	11
		8/17	388	12.76	272	1	13
		9/17	401	12.76	303	1	13
		10/17	392	12.76	330	1	13
		11/17	361	12.76	343	1	12
		12/17	323	12.76	337	1	10
					<b>4,258</b>		<b>3,210</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	87	12.76	57	1	3
		4/17	957	12.76	599	1	32
		5/17	980	12.76	588	1	32
		6/17	1,060	12.76	636	1	35
		7/17	1,040	12.76	683	1	34
		8/17	1,059	12.76	742	1	34
		9/17	1,042	12.76	787	1	35
		10/17	1,166	12.76	983	1	38
		11/17	1,283	12.76	1,221	1	43
		12/17	1,250	12.76	1,304	1	40
					<b>9,924</b>		<b>7,600</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/17	85	12.76	63	1	3
		2/17	122	12.76	92	1	4
		3/17	83	12.76	55	1	3
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>290</b>		<b>210</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/17	1,235	12.76	910	1	40
		2/17	1,053	12.76	787	1	38
		3/17	1,239	12.76	813	1	40
		4/17	1,006	12.76	631	1	34
		5/17	932	12.76	558	1	30
		6/17	934	12.76	560	1	31
		7/17	890	12.76	585	1	29
		8/17	919	12.76	645	1	30
		9/17	844	12.76	637	1	28
		10/17	543	12.76	458	1	18
		11/17	5	12.76	5	1	0
		12/17	0	0.00	0	0	0
			<b>9,600</b>		<b>6,589</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/17	628	12.76	463	1	20

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	2/17	548	12.76	409	1	20		
		3/17	641	12.76	420	1	21		
		4/17	664	12.76	416	1	22		
		5/17	676	12.76	405	1	22		
		6/17	673	12.76	403	1	22		
		7/17	633	12.76	416	1	20		
		8/17	669	12.76	469	1	22		
		9/17	642	12.76	485	1	21		
		10/17	683	12.76	576	1	22		
		11/17	661	12.76	629	1	22		
		12/17	455	12.76	475	1	15		
					<b>7,573</b>		<b>5,566</b>		
		WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/17	559	12.76	412	1	18
2/17	403			12.76	301	1	14		
3/17	976			12.76	641	1	31		
4/17	942			12.76	590	1	31		
5/17	959			12.76	575	1	31		
6/17	722			12.76	433	1	24		
7/17	515			12.76	338	1	17		
8/17	465			12.76	326	1	15		
9/17	282			12.76	213	1	9		
10/17	112			12.76	94	1	4		
11/17	0			0.00	0	0	0		
12/17	0			0.00	0	0	0		
					<b>5,935</b>		<b>3,923</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/17	691	12.76	509	1	22		
		2/17	607	12.76	453	1	22		
		3/17	189	12.76	123	1	6		
		4/17	293	12.76	184	1	10		
		5/17	194	12.76	117	1	6		
		6/17	163	12.76	98	1	5		
		7/17	135	12.76	89	1	4		
		8/17	87	12.76	61	1	3		
		9/17	77	12.76	58	1	3		
		10/17	31	12.76	27	1	1		
		11/17	0	0.00	0	0	0		
		12/17	0	0.00	0	0	0		
					<b>2,467</b>		<b>1,719</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/17	701	12.76	517	1	23		
		2/17	581	12.76	434	1	21		
		3/17	634	12.76	415	1	20		
		4/17	623	12.76	391	1	21		
		5/17	612	12.76	367	1	20		
		6/17	613	12.76	368	1	20		
		7/17	558	12.76	367	1	18		
		8/17	537	12.76	377	1	17		
		9/17	509	12.76	384	1	17		
		10/17	476	12.76	402	1	15		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21276	11/17	432	12.76	411	1	14
		12/17	311	12.76	324	1	10
			<b>6,587</b>		<b>4,757</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/17	744	12.76	549	1	24
		2/17	714	12.76	534	1	26
		3/17	821	12.76	538	1	26
		4/17	846	12.76	530	1	28
		5/17	860	12.76	515	1	28
		6/17	872	12.76	523	1	29
		7/17	845	12.76	556	1	27
		8/17	867	12.76	608	1	28
		9/17	825	12.76	624	1	28
		10/17	860	12.76	725	1	28
		11/17	814	12.76	775	1	27
		12/17	740	12.76	772	1	24
	<b>9,808</b>		<b>7,249</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/17	493	12.76	363	1	16
		2/17	427	12.76	319	1	15
		3/17	185	12.76	120	1	6
		4/17	1	12.76	1	1	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
	<b>1,106</b>		<b>803</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21280	6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/17	386	12.76	285	1	12
		2/17	394	12.76	294	1	14
		3/17	439	12.76	288	1	14
		4/17	456	12.76	286	1	15
		5/17	472	12.76	283	1	15
		6/17	493	12.76	295	1	16
		7/17	490	12.76	322	1	16
		8/17	507	12.76	356	1	16
		9/17	484	12.76	365	1	16
		10/17	513	12.76	432	1	17
		11/17	495	12.76	471	1	17
		12/17	442	12.76	461	1	14
					<b>5,571</b>		<b>4,138</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/17	679	12.76	500	1	22
		2/17	583	12.76	435	1	21
		3/17	660	12.76	433	1	21
		4/17	637	12.76	399	1	21
		5/17	632	12.76	379	1	20
		6/17	635	12.76	381	1	21
		7/17	595	12.76	392	1	19
		8/17	611	12.76	429	1	20
		9/17	580	12.76	438	1	19
		10/17	604	12.76	510	1	19
		11/17	582	12.76	554	1	19
		12/17	522	12.76	545	1	17
					<b>7,320</b>		<b>5,395</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					<b>0</b>		<b>0</b>

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/17	2,165	12.76	1,595	1	70
		2/17	1,838	12.76	1,373	1	66
		3/17	2,227	12.76	1,457	1	72
		4/17	2,084	12.76	1,308	1	69
		5/17	2,123	12.76	1,272	1	68
		6/17	2,133	12.76	1,279	1	71
		7/17	2,078	12.76	1,366	1	67
		8/17	2,177	12.76	1,526	1	70
		9/17	2,054	12.76	1,551	1	68
		10/17	2,171	12.76	1,831	1	70
		11/17	2,115	12.76	2,015	1	71
		12/17	1,915	12.76	1,998	1	62
					<b>25,080</b>		<b>18,571</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/17	246	12.76	182	1	8
		2/17	251	12.76	187	1	9
		3/17	300	12.76	197	1	10
		4/17	324	12.76	203	1	11
		5/17	306	12.76	183	1	10
		6/17	348	12.76	209	1	12
		7/17	323	12.76	213	1	10
		8/17	208	12.76	146	1	7
		9/17	64	12.76	48	1	2
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					<b>2,370</b>		<b>1,568</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/17	370	12.76	273	1	12
		2/17	331	12.76	247	1	12
		3/17	367	12.76	241	1	12
		4/17	354	12.76	223	1	12
		5/17	356	12.76	213	1	11
		6/17	367	12.76	220	1	12
		7/17	350	12.76	230	1	11
		8/17	367	12.76	257	1	12
		9/17	349	12.76	264	1	12
		10/17	353	12.76	297	1	11
		11/17	355	12.76	337	1	12
		12/17	342	12.76	357	1	11
					<b>4,261</b>		<b>3,159</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21324	10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BOND D2-19	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BRILEY 26	1/17	22,426	17.65	4,878	22	33
		2/17	20,099	17.65	4,817	22	33
		3/17	21,813	17.65	5,185	22	32
		4/17	21,051	17.65	4,875	22	32
		5/17	22,103	17.65	4,991	22	32
		6/17	21,386	17.65	3,673	22	32
		7/17	22,404	17.65	3,973	22	33
		8/17	22,194	17.65	3,408	22	33
		9/17	20,720	17.65	3,243	22	31
		10/17	21,812	17.65	4,741	22	32
		11/17	21,206	17.65	4,626	22	32
		12/17	22,015	17.65	11,406	22	32
	<b>259,229</b>		<b>59,816</b>				
WARD LAKE ENERGY	BRILEY 8	1/17	11,184	6.07	17,079	24	15
		2/17	10,322	6.07	17,525	24	15
		3/17	11,611	6.07	21,184	24	16
		4/17	11,178	6.07	18,428	24	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BRILEY 8	5/17	13,629	6.07	20,152	24	18
		6/17	12,051	6.07	17,886	24	17
		7/17	12,314	6.07	18,171	24	17
		8/17	11,580	6.07	18,810	24	16
		9/17	12,107	6.07	18,828	24	17
		10/17	12,467	6.07	20,835	24	17
		11/17	11,874	6.07	19,174	24	16
		12/17	12,393	6.07	14,964	24	17
					<b>142,710</b>		<b>223,036</b>
WARD LAKE ENERGY	CANADA CREEK RANCH	1/17	7,029	5.58	19,706	31	7
		2/17	6,383	5.58	19,636	31	7
		3/17	7,151	5.58	20,158	31	7
		4/17	6,620	5.58	19,708	31	7
		5/17	8,220	5.58	21,617	31	9
		6/17	7,023	5.58	22,725	31	8
		7/17	7,303	5.58	20,749	31	8
		8/17	7,533	5.58	22,613	31	8
		9/17	7,297	5.58	12,056	31	8
		10/17	7,116	5.58	11,129	31	7
		11/17	7,121	5.58	10,798	31	8
		12/17	6,956	5.58	9,974	31	7
			<b>85,752</b>		<b>210,869</b>		
WARD LAKE ENERGY	CHARLTON 11	1/17	409	21.76	0	17	1
		2/17	396	21.76	0	17	1
		3/17	377	21.76	0	17	1
		4/17	387	21.76	15	17	1
		5/17	338	21.76	0	17	1
		6/17	278	21.76	0	17	1
		7/17	209	21.76	0	17	0
		8/17	251	21.76	0	17	0
		9/17	173	21.76	20	17	0
		10/17	163	21.76	0	17	0
		11/17	93	21.76	0	17	0
		12/17	96	21.76	0	17	0
			<b>3,170</b>		<b>35</b>		
WARD LAKE ENERGY	CHARLTON 12	1/17	2,332	25.47	0	18	4
		2/17	2,072	25.47	0	18	4
		3/17	1,890	25.47	0	18	3
		4/17	1,947	25.47	0	18	4
		5/17	1,970	25.47	0	18	4
		6/17	1,946	25.47	0	18	4
		7/17	1,856	25.47	0	18	3
		8/17	2,060	25.47	0	18	4
		9/17	2,267	25.47	268	18	4
		10/17	2,387	25.47	0	18	4
		11/17	2,267	25.47	0	18	4
		12/17	1,699	25.47	0	18	3

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>24,693</b>		<b>268</b>		
WARD LAKE ENERGY	CHARLTON 15	1/17	1,112	22.69	0	1	36
		2/17	985	22.69	0	1	35
		3/17	967	22.69	0	1	31
		4/17	937	22.69	0	1	31
		5/17	983	22.69	0	1	32
		6/17	1,126	22.69	0	1	38
		7/17	1,082	22.69	0	1	35
		8/17	948	22.69	0	1	31
		9/17	1,171	22.69	0	1	39
		10/17	1,283	22.69	0	1	41
		11/17	1,266	22.69	0	1	42
		12/17	997	22.69	0	1	32
			<b>12,857</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 19	1/17	4,868	12.11	10,717	21	7
		2/17	4,286	12.10	9,610	21	7
		3/17	4,376	12.11	10,521	21	7
		4/17	4,291	12.11	6,603	21	7
		5/17	4,601	12.11	6,461	21	7
		6/17	4,440	12.11	6,390	21	7
		7/17	4,649	12.11	7,212	21	7
		8/17	4,714	12.11	10,351	21	7
		9/17	4,469	12.11	10,089	21	7
		10/17	4,648	12.10	5,351	21	7
		11/17	4,149	12.11	265	21	7
		12/17	4,003	12.11	154	21	6
			<b>53,494</b>		<b>83,724</b>		
WARD LAKE ENERGY	CHARLTON 2	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	71	9.88	0	20	0
		12/17	55	9.88	0	20	0
			<b>126</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 21	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 21	8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/17	7,234	14.84	3,114	18	13
		2/17	6,274	14.84	2,819	18	12
		3/17	6,874	14.84	3,031	18	12
		4/17	6,115	14.84	233	18	11
		5/17	6,482	14.84	1,107	18	12
		6/17	6,562	14.84	2,853	18	12
		7/17	6,635	14.84	3,347	18	12
		8/17	6,813	14.84	3,261	18	12
		9/17	6,367	14.84	2,509	18	12
		10/17	6,694	14.84	3,634	18	12
		11/17	6,498	14.84	3,624	18	12
		12/17	6,483	14.84	3,485	18	12
			<b>79,031</b>		<b>33,017</b>		
WARD LAKE ENERGY	CHARLTON 31	1/17	7,435	7.88	2,057	14	17
		2/17	7,933	7.88	3,564	14	20
		3/17	9,346	7.88	2,924	14	22
		4/17	9,336	7.88	3,733	14	22
		5/17	9,709	7.88	3,623	14	22
		6/17	9,565	7.88	3,584	14	23
		7/17	9,660	7.88	3,337	14	22
		8/17	9,409	7.88	3,305	14	22
		9/17	9,598	7.88	2,997	14	23
		10/17	8,567	7.88	3,347	14	20
		11/17	8,636	7.88	3,468	14	21
		12/17	8,488	7.88	3,301	14	20
	<b>107,682</b>		<b>39,240</b>				
WARD LAKE ENERGY	CHARLTON 32B	1/17	653	19.51	0	2	11
		2/17	599	19.51	0	2	11
		3/17	700	19.51	0	2	11
		4/17	667	19.51	0	2	11
		5/17	670	19.51	0	2	11
		6/17	635	19.51	0	2	11
		7/17	649	19.51	0	2	10
		8/17	670	19.51	0	2	11
		9/17	689	19.51	0	2	11
		10/17	591	19.51	0	2	10
		11/17	621	19.51	0	2	10
		12/17	642	19.51	0	2	10
	<b>7,786</b>		<b>0</b>				
WARD LAKE ENERGY	CHARLTON 34	1/17	1,880	22.81	0	6	10
		2/17	1,681	22.81	0	6	10

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CHARLTON 34	3/17	1,744	22.81	0	6	9		
		4/17	1,733	22.81	0	6	10		
		5/17	1,843	22.81	0	6	10		
		6/17	1,859	22.81	0	6	10		
		7/17	2,094	22.81	0	6	11		
		8/17	2,279	22.81	0	6	12		
		9/17	2,232	22.81	0	6	12		
		10/17	2,308	22.81	0	6	12		
		11/17	2,038	22.81	0	6	11		
		12/17	1,919	22.81	0	6	10		
					<b>23,610</b>		<b>0</b>		
		WARD LAKE ENERGY	CHARLTON 35	1/17	7,488	23.02	1,321	12	20
				2/17	6,785	23.02	1,129	12	20
3/17	7,146			23.02	1,215	12	19		
4/17	7,154			23.02	1,246	12	20		
5/17	7,347			23.02	1,086	12	20		
6/17	7,250			23.02	1,163	12	20		
7/17	7,657			23.02	1,300	12	21		
8/17	7,217			23.02	1,281	12	19		
9/17	6,799			23.02	1,148	12	19		
10/17	7,300			23.02	1,464	12	20		
11/17	6,970			23.02	1,118	12	19		
12/17	7,024			23.02	1,561	12	19		
					<b>86,137</b>		<b>15,032</b>		
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/17	5,537	24.74	0	13	14		
		2/17	4,935	24.74	0	13	14		
		3/17	5,602	24.74	0	13	14		
		4/17	5,286	24.74	0	13	14		
		5/17	5,581	24.74	0	13	14		
		6/17	5,499	24.74	0	13	14		
		7/17	5,816	24.74	0	13	14		
		8/17	5,956	24.74	0	13	15		
		9/17	6,378	24.74	0	13	16		
		10/17	6,101	24.74	0	13	15		
		11/17	5,916	24.74	0	13	15		
		12/17	5,918	24.74	0	13	15		
					<b>68,525</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/17	13,138	10.31	7,418	12	35		
		2/17	11,915	10.31	6,259	12	35		
		3/17	13,832	10.31	5,719	12	37		
		4/17	13,528	10.31	5,395	12	38		
		5/17	14,081	10.31	4,904	12	38		
		6/17	13,443	10.31	6,145	12	37		
		7/17	13,776	10.31	6,539	12	37		
		8/17	13,659	10.31	5,257	12	37		
		9/17	14,295	10.31	4,525	12	40		
		10/17	13,395	10.31	3,909	12	36		
	11/17	12,707	10.31	5,624	12	35			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	12/17	12,896	10.31	2,568	12	35
			<b>160,665</b>		<b>64,262</b>		
WARD LAKE ENERGY	CHARLTON 9	1/17	238	16.29	0	8	1
		2/17	191	16.30	0	8	1
		3/17	194	16.30	140	8	1
		4/17	174	16.30	160	8	1
		5/17	166	16.30	0	8	1
		6/17	157	16.30	0	8	1
		7/17	144	16.30	0	8	1
		8/17	143	16.30	170	8	1
		9/17	144	16.30	0	8	1
		10/17	140	16.30	30	8	1
		11/17	128	16.30	0	8	1
		12/17	131	16.30	0	8	1
			<b>1,950</b>		<b>500</b>		
WARD LAKE ENERGY	CHESTER 10	1/17	2,373	23.72	0	7	11
		2/17	1,864	23.72	0	7	10
		3/17	1,360	23.72	0	7	6
		4/17	1,942	23.72	0	7	9
		5/17	2,153	23.72	0	7	10
		6/17	2,074	23.72	0	7	10
		7/17	2,077	23.72	0	7	10
		8/17	2,022	23.72	0	7	9
		9/17	2,063	23.72	0	7	10
		10/17	2,135	23.72	0	7	10
		11/17	1,879	23.72	0	7	9
		12/17	1,905	23.72	0	7	9
			<b>23,847</b>		<b>0</b>		
WARD LAKE ENERGY	CHESTER 18	1/17	12,995	18.36	186	52	8
		2/17	11,420	18.36	0	52	8
		3/17	11,255	18.36	0	52	7
		4/17	12,700	18.36	542	52	8
		5/17	12,711	18.36	31,646	52	8
		6/17	12,259	18.36	486	52	8
		7/17	12,425	18.36	0	52	8
		8/17	12,183	18.36	0	52	8
		9/17	11,291	18.36	0	52	7
		10/17	11,633	18.36	0	52	7
		11/17	11,229	18.36	80	52	7
		12/17	11,034	18.36	50	52	7
			<b>143,135</b>		<b>32,990</b>		
WARD LAKE ENERGY	CHESTER 22	1/17	9,763	18.09	2,888	24	13
		2/17	8,768	18.09	2,453	24	13
		3/17	10,041	18.09	2,649	24	13
		4/17	9,414	18.09	2,709	24	13
		5/17	9,856	18.09	3,946	24	13
		6/17	9,786	18.09	2,285	24	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 22	7/17	10,006	18.09	2,430	24	13
		8/17	9,774	18.09	2,591	24	13
		9/17	10,235	18.09	2,267	24	14
		10/17	9,756	18.09	2,932	24	13
		11/17	8,578	18.09	1,355	24	12
		12/17	8,988	18.09	3,800	24	12
					<b>114,965</b>		<b>32,305</b>
WARD LAKE ENERGY	CHESTER 23	1/17	12,515	6.41	0	25	16
		2/17	11,586	6.41	0	25	17
		3/17	12,476	6.41	0	25	16
		4/17	12,043	6.41	150	25	16
		5/17	12,473	6.41	0	25	16
		6/17	12,627	6.41	1,432	25	17
		7/17	12,960	6.41	1,388	25	17
		8/17	12,859	6.41	1,403	25	17
		9/17	13,119	6.41	1,298	25	17
		10/17	12,598	6.41	1,162	25	16
		11/17	11,422	6.41	1,180	25	15
		12/17	11,614	6.41	953	25	15
			<b>148,292</b>		<b>8,966</b>		
WARD LAKE ENERGY	CHESTER 27	1/17	2,330	23.11	124	5	15
		2/17	2,169	23.11	112	5	15
		3/17	2,538	23.11	124	5	16
		4/17	2,415	23.11	120	5	16
		5/17	2,485	23.11	124	5	16
		6/17	2,483	23.11	120	5	17
		7/17	2,565	23.11	124	5	17
		8/17	2,479	23.11	124	5	16
		9/17	2,583	23.11	120	5	17
		10/17	2,423	23.11	124	5	16
		11/17	2,119	23.11	113	5	14
		12/17	1,964	23.11	119	5	13
			<b>28,553</b>		<b>1,448</b>		
WARD LAKE ENERGY	COE C4-34	1/17	1,082	10.13	818	1	35
		2/17	897	10.13	595	1	32
		3/17	982	10.13	534	1	32
		4/17	937	10.13	511	1	31
		5/17	964	10.13	676	1	31
		6/17	935	10.13	825	1	31
		7/17	761	10.13	736	1	25
		8/17	900	10.13	891	1	29
		9/17	871	10.13	934	1	29
		10/17	943	10.13	933	1	30
		11/17	923	10.13	1,038	1	31
		12/17	864	10.13	956	1	28
			<b>11,059</b>		<b>9,447</b>		
WARD LAKE ENERGY	DEAN	1/17	7,461	11.88	32,308	5	48

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	DEAN	2/17	6,319	11.88	28,422	5	45		
		3/17	6,744	11.88	33,645	5	43		
		4/17	6,483	11.88	33,123	5	43		
		5/17	6,201	11.88	31,221	5	40		
		6/17	5,921	11.88	10,828	5	39		
		7/17	5,880	11.88	11,429	5	38		
		8/17	6,448	11.88	11,815	5	42		
		9/17	6,639	11.88	12,447	5	44		
		10/17	6,544	12.56	14,260	5	42		
		11/17	6,283	12.56	12,921	5	42		
		12/17	5,699	11.88	12,959	6	31		
					<b>76,622</b>		<b>245,378</b>		
		WARD LAKE ENERGY	DOVER 24	1/17	936	15.51	2,545	3	10
2/17	873			15.51	2,261	3	10		
3/17	817			15.51	2,328	3	9		
4/17	598			15.51	2,034	3	7		
5/17	478			15.51	1,637	3	5		
6/17	699			15.51	2,658	3	8		
7/17	735			15.51	2,938	3	8		
8/17	816			15.51	2,899	3	9		
9/17	778			15.51	2,836	3	9		
10/17	856			15.51	2,851	3	9		
11/17	890			15.51	2,582	3	10		
12/17	929			15.51	2,345	3	10		
					<b>9,405</b>		<b>29,914</b>		
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/17	10,878	15.31	657	12	29		
		2/17	9,896	15.31	460	12	29		
		3/17	11,011	15.31	518	12	30		
		4/17	10,226	15.31	501	12	28		
		5/17	10,746	15.31	492	12	29		
		6/17	9,802	15.31	447	12	27		
		7/17	9,854	15.31	480	12	26		
		8/17	10,289	15.31	392	12	28		
		9/17	9,736	15.31	418	12	27		
		10/17	10,353	15.31	447	12	28		
		11/17	9,960	15.31	523	12	28		
		12/17	9,980	15.31	567	12	27		
					<b>122,731</b>		<b>5,902</b>		
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/17	19,833	14.11	1,174	15	43		
		2/17	17,775	14.11	811	15	42		
		3/17	19,407	14.11	894	15	42		
		4/17	17,930	14.11	861	15	40		
		5/17	19,109	14.11	858	15	41		
		6/17	19,531	14.11	875	15	43		
		7/17	20,002	14.11	957	15	43		
		8/17	20,292	14.11	759	15	44		
		9/17	19,512	14.11	821	15	43		
		10/17	20,088	14.11	851	15	43		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	11/17	20,008	14.11	1,028	15	44
		12/17	19,412	14.11	1,077	15	42
			<b>232,899</b>		<b>10,966</b>		
WARD LAKE ENERGY	ELEVEN/TWELVE	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	ELMAC HILLS 7	1/17	4,684	4.63	224	1	151
		2/17	4,371	4.63	307	1	156
		3/17	4,898	4.63	414	1	158
		4/17	4,749	4.63	601	1	158
		5/17	4,805	4.63	568	1	155
		6/17	4,293	4.63	655	1	143
		7/17	4,383	4.63	600	1	141
		8/17	4,505	4.63	608	1	145
		9/17	4,263	4.63	602	1	142
		10/17	4,767	4.63	657	1	154
		11/17	4,917	4.63	495	1	164
		12/17	6,443	4.63	972	1	208
	<b>57,078</b>		<b>6,703</b>				
WARD LAKE ENERGY	GIRVEN	1/17	369	11.88	1,599	1	12
		2/17	248	11.88	1,114	1	9
		3/17	248	11.88	1,236	1	8
		4/17	72	11.88	370	1	2
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
	<b>937</b>		<b>4,319</b>				
WARD LAKE ENERGY	GIRVEN 11-6	1/17	4	11.88	17	1	0
		2/17	523	11.88	2,410	1	19
		3/17	496	11.88	2,475	1	16
		4/17	530	11.88	2,691	1	18
		5/17	528	11.88	2,656	1	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	GIRVEN 11-6	6/17	247	11.88	451	1	8
		7/17	46	11.88	90	1	1
		8/17	48	11.88	88	1	2
		9/17	48	11.88	89	1	2
		10/17	16	12.56	34	1	1
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
					<b>2,486</b>		<b>11,001</b>
WARD LAKE ENERGY	GUSTAFSON	1/17	3,113	10.13	2,353	4	25
		2/17	3,814	10.13	2,530	4	34
		3/17	2,922	10.13	1,589	4	24
		4/17	3,336	10.13	1,819	4	28
		5/17	4,462	10.13	3,127	4	36
		6/17	4,387	10.13	3,872	3	49
		7/17	4,106	10.13	3,976	3	44
		8/17	4,117	10.13	4,073	3	44
		9/17	3,622	10.13	3,885	3	40
		10/17	4,128	10.13	4,085	3	44
		11/17	3,817	10.13	4,292	3	42
		12/17	3,644	10.13	4,035	3	39
			<b>45,468</b>		<b>39,636</b>		
WARD LAKE ENERGY	HAYES 12	1/17	4,137	20.08	10	10	13
		2/17	3,677	20.08	0	10	13
		3/17	3,775	20.08	0	10	12
		4/17	3,657	20.08	60	10	12
		5/17	3,792	20.08	25	10	12
		6/17	3,763	20.08	250	10	13
		7/17	3,796	20.08	0	10	12
		8/17	3,776	20.08	0	10	12
		9/17	3,604	20.08	0	10	12
		10/17	3,609	20.08	0	10	12
		11/17	3,697	20.08	10	10	12
		12/17	3,729	20.08	0	10	12
			<b>45,012</b>		<b>355</b>		
WARD LAKE ENERGY	HOWES B4-21	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	HOWES/VILLAGE	1/17	2,383	10.64	6,286	2	38
		2/17	2,101	10.64	5,724	2	38
		3/17	2,090	10.64	5,989	2	34
		4/17	2,040	10.64	6,222	2	34
		5/17	1,907	10.64	6,160	2	31
		6/17	2,102	10.64	6,298	2	35
		7/17	2,596	10.64	9,204	2	42
		8/17	2,809	10.64	10,089	2	45
		9/17	2,851	10.64	10,100	2	48
		10/17	3,270	10.61	10,406	2	53
		11/17	2,976	10.61	9,701	2	50
		12/17	2,751	10.64	10,261	2	44
					<b>29,876</b>		<b>96,440</b>
WARD LAKE ENERGY	JOHNSON 35	1/17	1,955	10.13	1,478	1	63
		2/17	1,728	10.13	1,146	1	62
		3/17	1,875	10.13	1,019	1	60
		4/17	1,863	10.13	1,016	1	62
		5/17	1,869	10.13	1,310	1	60
		6/17	1,872	10.13	1,652	1	62
		7/17	1,844	10.13	1,786	1	59
		8/17	1,873	10.13	1,852	1	60
		9/17	1,783	10.13	1,912	1	59
		10/17	1,912	10.13	1,892	1	62
		11/17	1,798	10.13	2,022	1	60
		12/17	1,674	10.13	1,854	1	54
			<b>22,046</b>		<b>18,939</b>		
WARD LAKE ENERGY	JOHNSON B1-35	1/17	1,851	10.13	1,399	1	60
		2/17	1,618	10.13	1,073	1	58
		3/17	1,775	10.13	965	1	57
		4/17	1,766	10.13	963	1	59
		5/17	1,813	10.13	1,271	1	58
		6/17	1,810	10.13	1,598	1	60
		7/17	1,462	10.13	1,416	1	47
		8/17	1,829	10.13	1,809	1	59
		9/17	1,801	10.13	1,932	1	60
		10/17	1,899	10.13	1,880	1	61
		11/17	1,833	10.13	2,061	1	61
		12/17	1,652	10.13	1,830	1	53
			<b>21,109</b>		<b>18,197</b>		
WARD LAKE ENERGY	KALEVA	1/17	7,526	10.64	19,851	4	61
		2/17	6,641	10.64	18,090	4	59
		3/17	6,994	10.64	20,047	4	56
		4/17	6,961	10.64	21,224	4	58
		5/17	6,591	10.64	21,297	3	71
		6/17	6,711	10.64	20,101	3	75
		7/17	6,239	10.64	22,118	3	67
		8/17	6,471	10.64	23,241	4	52
		9/17	7,194	10.64	25,489	4	60

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KALEVA	10/17	7,096	10.61	22,580	4	57
		11/17	6,452	10.61	21,031	4	54
		12/17	5,745	10.64	21,426	3	62
			<b>80,621</b>		<b>256,495</b>		
WARD LAKE ENERGY	KITCHEN A1-35	1/17	132	7.04	21	1	4
		2/17	102	7.04	18	1	4
		3/17	125	7.04	19	1	4
		4/17	110	7.04	17	1	4
		5/17	108	7.04	16	1	3
		6/17	41	7.04	7	1	1
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	79	7.04	11	1	3
		10/17	87	7.04	12	1	3
		11/17	110	7.04	16	1	4
		12/17	60	7.04	9	1	2
	<b>954</b>		<b>146</b>				
WARD LAKE ENERGY	KITCHEN B1-33	1/17	1,688	7.04	270	1	54
		2/17	1,394	7.04	243	1	50
		3/17	1,715	7.04	265	1	55
		4/17	1,664	7.04	252	1	55
		5/17	1,592	7.04	240	1	51
		6/17	1,451	7.04	239	1	48
		7/17	1,654	7.04	245	1	53
		8/17	1,583	7.04	220	1	51
		9/17	1,393	7.04	194	1	46
		10/17	1,529	7.04	219	1	49
		11/17	1,630	7.04	244	1	54
		12/17	1,672	7.04	244	1	54
	<b>18,965</b>		<b>2,875</b>				
WARD LAKE ENERGY	KITCHEN B3-33	1/17	331	7.04	53	1	11
		2/17	250	7.04	44	1	9
		3/17	306	7.04	47	1	10
		4/17	314	7.04	48	1	10
		5/17	314	7.04	47	1	10
		6/17	221	7.04	36	1	7
		7/17	279	7.04	41	1	9
		8/17	307	7.04	43	1	10
		9/17	293	7.04	41	1	10
		10/17	295	7.04	42	1	10
		11/17	286	7.04	43	1	10
		12/17	302	7.04	44	1	10
	<b>3,498</b>		<b>529</b>				
WARD LAKE ENERGY	KITCHEN C1-3	1/17	1,024	7.04	164	1	33
		2/17	822	7.04	143	1	29
		3/17	999	7.04	154	1	32
		4/17	938	7.04	142	1	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	KITCHEN C1-3	5/17	917	7.04	138	1	30		
		6/17	653	7.04	107	1	22		
		7/17	850	7.04	126	1	27		
		8/17	826	7.04	115	1	27		
		9/17	784	7.04	109	1	26		
		10/17	842	7.04	120	1	27		
		11/17	859	7.04	129	1	29		
		12/17	941	7.04	137	1	30		
					<b>10,455</b>		<b>1,584</b>		
		WARD LAKE ENERGY	KITCHEN C1-33	1/17	998	7.04	160	1	32
2/17	820			7.04	143	1	29		
3/17	1,000			7.04	154	1	32		
4/17	987			7.04	150	1	33		
5/17	1,013			7.04	153	1	33		
6/17	971			7.04	160	1	32		
7/17	1,119			7.04	166	1	36		
8/17	1,083			7.04	151	1	35		
9/17	1,029			7.04	144	1	34		
10/17	1,077			7.04	154	1	35		
11/17	1,041			7.04	156	1	35		
12/17	994			7.04	145	1	32		
					<b>12,132</b>		<b>1,836</b>		
WARD LAKE ENERGY	KITCHEN C1-35	1/17	701	7.04	112	1	23		
		2/17	576	7.04	100	1	21		
		3/17	673	7.04	104	1	22		
		4/17	629	7.04	95	1	21		
		5/17	638	7.04	96	1	21		
		6/17	412	7.04	68	1	14		
		7/17	591	7.04	88	1	19		
		8/17	659	7.04	92	1	21		
		9/17	628	7.04	88	1	21		
		10/17	645	7.04	92	1	21		
		11/17	649	7.04	97	1	22		
		12/17	692	7.04	101	1	22		
					<b>7,493</b>		<b>1,133</b>		
WARD LAKE ENERGY	KITCHEN C2-3	1/17	512	7.04	82	1	17		
		2/17	407	7.04	71	1	15		
		3/17	443	7.04	68	1	14		
		4/17	409	7.04	62	1	14		
		5/17	415	7.04	63	1	13		
		6/17	356	7.04	59	1	12		
		7/17	428	7.04	63	1	14		
		8/17	480	7.04	67	1	15		
		9/17	552	7.04	77	1	18		
		10/17	586	7.04	84	1	19		
		11/17	548	7.04	82	1	18		
		12/17	482	7.04	70	1	16		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5,618		848		
WARD LAKE ENERGY	KITCHEN C4-34	1/17	271	7.04	43	1	9
		2/17	215	7.04	37	1	8
		3/17	265	7.04	41	1	9
		4/17	254	7.04	38	1	8
		5/17	263	7.04	40	1	8
		6/17	227	7.04	37	1	8
		7/17	287	7.04	42	1	9
		8/17	278	7.04	39	1	9
		9/17	264	7.04	37	1	9
		10/17	269	7.04	38	1	9
		11/17	261	7.04	39	1	9
		12/17	264	7.04	39	1	9
			3,118		470		
WARD LAKE ENERGY	KITCHEN D1-33	1/17	818	7.04	131	1	26
		2/17	653	7.04	114	1	23
		3/17	797	7.04	123	1	26
		4/17	800	7.04	121	1	27
		5/17	816	7.04	123	1	26
		6/17	702	7.04	116	1	23
		7/17	838	7.04	124	1	27
		8/17	831	7.04	116	1	27
		9/17	796	7.04	111	1	27
		10/17	827	7.04	118	1	27
		11/17	837	7.04	125	1	28
		12/17	836	7.04	122	1	27
			9,551		1,444		
WARD LAKE ENERGY	KITCHEN D1-4	1/17	1,936	7.04	310	1	62
		2/17	1,559	7.04	272	1	56
		3/17	1,901	7.04	294	1	61
		4/17	1,882	7.04	285	1	63
		5/17	1,922	7.04	290	1	62
		6/17	1,558	7.04	256	1	52
		7/17	1,944	7.04	288	1	63
		8/17	1,977	7.04	275	1	64
		9/17	1,898	7.04	265	1	63
		10/17	1,967	7.04	281	1	63
		11/17	1,870	7.04	280	1	62
		12/17	1,973	7.04	288	1	64
			22,387		3,384		
WARD LAKE ENERGY	KITCHEN D3-33	1/17	1,990	7.04	318	1	64
		2/17	1,600	7.04	279	1	57
		3/17	1,944	7.04	300	1	63
		4/17	1,908	7.04	289	1	64
		5/17	1,960	7.04	295	1	63
		6/17	1,628	7.04	268	1	54
		7/17	1,958	7.04	290	1	63

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D3-33	8/17	1,983	7.04	276	1	64
		9/17	1,862	7.04	260	1	62
		10/17	1,950	7.04	279	1	63
		11/17	1,696	7.04	254	1	57
		12/17	1,527	7.04	223	1	49
					<b>22,006</b>		<b>3,331</b>
WARD LAKE ENERGY	KITCHEN D4-34	1/17	536	7.04	86	1	17
		2/17	454	7.04	79	1	16
		3/17	538	7.04	83	1	17
		4/17	508	7.04	77	1	17
		5/17	523	7.04	79	1	17
		6/17	427	7.04	70	1	14
		7/17	569	7.04	84	1	18
		8/17	561	7.04	78	1	18
		9/17	533	7.04	74	1	18
		10/17	552	7.04	79	1	18
		11/17	538	7.04	80	1	18
		12/17	557	7.04	81	1	18
			<b>6,296</b>		<b>950</b>		
WARD LAKE ENERGY	KITCHEN FARMS SOUTH	1/17	1,373	13.92	1,497	8	6
		2/17	1,654	13.92	1,196	8	7
		3/17	1,831	13.92	1,248	8	7
		4/17	1,772	13.92	1,397	8	7
		5/17	1,832	13.92	1,661	8	7
		6/17	1,626	13.92	1,473	8	7
		7/17	1,833	13.92	1,508	8	7
		8/17	1,832	13.92	1,474	8	7
		9/17	1,772	13.92	1,381	8	7
		10/17	1,818	13.92	538	8	7
		11/17	1,771	13.92	0	8	7
		12/17	138	13.92	0	8	1
			<b>19,252</b>		<b>13,373</b>		
WARD LAKE ENERGY	LIVINGSTON 34	1/17	12,500	14.43	191	11	37
		2/17	11,323	14.43	172	11	37
		3/17	12,323	14.43	193	11	36
		4/17	11,945	14.43	206	11	36
		5/17	12,559	14.43	205	11	37
		6/17	12,239	14.43	181	11	37
		7/17	11,888	14.43	144	11	35
		8/17	12,432	14.43	200	11	36
		9/17	11,804	14.43	189	11	36
		10/17	12,393	14.43	167	11	36
		11/17	11,279	14.43	208	11	34
12/17	11,970	14.43	206	11	35		
			<b>144,655</b>		<b>2,262</b>		
WARD LAKE ENERGY	LUM	1/17	3,256	10.13	2,462	1	105
		2/17	2,858	10.13	1,896	1	102

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	LUM	3/17	3,154	10.13	1,715	1	102		
		4/17	3,033	10.13	1,653	1	101		
		5/17	2,977	10.13	2,087	1	96		
		6/17	3,200	10.13	2,824	1	107		
		7/17	3,115	10.13	3,016	1	100		
		8/17	3,155	10.13	3,121	1	102		
		9/17	3,071	10.13	3,294	1	102		
		10/17	3,263	10.13	3,229	1	105		
		11/17	3,167	10.13	3,560	1	106		
		12/17	2,927	10.13	3,241	1	94		
					<b>37,176</b>		<b>32,098</b>		
		WARD LAKE ENERGY	MAPLE GROVE 6	1/17	1,001	11.88	4,330	1	32
				2/17	754	11.88	3,390	1	27
3/17	551			11.88	2,746	1	18		
4/17	65			11.88	344	1	2		
5/17	168			11.88	845	1	5		
6/17	492			11.88	900	1	16		
7/17	462			11.88	898	1	15		
8/17	442			11.88	811	1	14		
9/17	395			11.88	740	1	13		
10/17	370			12.56	808	1	12		
11/17	394			12.56	811	1	13		
12/17	255			11.88	579	1	8		
					<b>5,349</b>		<b>17,202</b>		
WARD LAKE ENERGY	MAPLE GROVE 7	1/17	686	11.88	2,968	1	22		
		2/17	189	11.88	849	1	7		
		3/17	5	11.88	25	1	0		
		4/17	12	11.88	69	1	0		
		5/17	14	11.88	71	1	0		
		6/17	24	11.88	44	1	1		
		7/17	25	11.88	49	1	1		
		8/17	15	11.88	27	1	0		
		9/17	25	11.88	46	2	0		
		10/17	131	12.56	287	2	2		
		11/17	208	12.56	426	2	3		
		12/17	173	11.88	395	1	6		
					<b>1,507</b>		<b>5,256</b>		
WARD LAKE ENERGY	MATTISON	1/17	0	0.00	0	0	0		
		2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		
		9/17	0	0.00	0	0	0		
		10/17	0	0.00	0	0	0		
11/17	0	0.00	0	0	0				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MATTISON	12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	MAXEY ET AL	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/17	12,574	7.04	2,011	15	27
		2/17	10,362	7.04	1,808	15	25
		3/17	12,757	7.04	1,970	15	27
		4/17	12,398	7.04	1,879	15	28
		5/17	12,812	7.04	1,932	15	28
		6/17	11,495	7.04	1,891	15	26
		7/17	12,819	7.04	1,898	15	28
		8/17	12,823	7.04	1,782	15	28
		9/17	12,121	7.04	1,693	15	27
		10/17	13,080	7.04	1,871	15	28
		11/17	12,974	7.04	1,941	15	29
		12/17	12,937	7.04	1,886	15	28
			<b>149,152</b>		<b>22,562</b>		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/17	19,464	7.04	3,113	14	45
		2/17	15,781	7.04	2,753	14	40
		3/17	19,311	7.04	2,982	14	44
		4/17	18,978	7.04	2,876	14	45
		5/17	19,558	7.04	2,949	14	45
		6/17	17,505	7.04	2,880	14	42
		7/17	20,247	7.04	2,997	14	47
		8/17	20,192	7.04	2,807	14	47
		9/17	19,224	7.04	2,685	14	46
		10/17	19,801	7.04	2,833	14	46
		11/17	19,308	7.04	2,889	14	46
		12/17	19,030	7.04	2,775	14	44
			<b>228,399</b>		<b>34,539</b>		
WARD LAKE ENERGY	MONTY 35	1/17	2,947	6.07	4,502	6	16
		2/17	2,734	6.07	4,643	6	16
		3/17	2,702	6.07	4,929	6	15
		4/17	2,280	6.07	3,760	6	13
		5/17	3,120	6.07	4,591	6	17
		6/17	2,617	6.07	3,884	6	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MONTY 35	7/17	2,952	6.07	4,355	6	16
		8/17	3,052	6.07	4,958	6	16
		9/17	3,073	6.07	4,780	6	17
		10/17	3,140	6.07	5,248	6	17
		11/17	3,228	6.07	5,211	6	18
		12/17	3,532	6.07	4,264	6	19
					<b>35,377</b>		<b>55,125</b>
WARD LAKE ENERGY	MONTY 36	1/17	3,907	6.07	5,969	4	31
		2/17	3,517	6.07	5,970	4	31
		3/17	3,879	6.07	7,077	4	31
		4/17	3,527	6.07	5,819	4	29
		5/17	4,450	6.07	6,561	4	36
		6/17	3,678	6.07	5,458	4	31
		7/17	3,801	6.07	5,607	4	31
		8/17	3,792	6.07	6,160	4	31
		9/17	3,722	6.07	5,788	4	31
		10/17	3,653	6.07	6,106	4	29
		11/17	3,749	6.07	6,052	4	31
		12/17	4,046	6.07	4,884	4	33
			<b>45,721</b>		<b>71,451</b>		
WARD LAKE ENERGY	MUD LAKE	1/17	1,952	10.64	5,146	2	31
		2/17	1,620	10.64	4,415	2	29
		3/17	1,724	10.64	4,942	2	28
		4/17	1,763	10.64	5,375	2	29
		5/17	1,662	10.64	5,371	2	27
		6/17	1,674	10.64	5,015	2	28
		7/17	1,713	10.64	6,071	2	28
		8/17	1,707	10.64	6,132	2	28
		9/17	1,473	10.64	5,220	2	25
		10/17	1,213	10.61	3,863	2	20
		11/17	1,357	10.61	4,429	2	23
		12/17	1,079	10.64	4,018	2	17
			<b>18,937</b>		<b>59,997</b>		
WARD LAKE ENERGY	MUD LAKE 16/17	1/17	9,256	10.64	24,415	5	60
		2/17	8,101	10.64	22,069	5	58
		3/17	8,703	10.64	24,950	5	56
		4/17	9,993	10.64	30,454	5	67
		5/17	9,010	10.64	29,121	5	58
		6/17	9,028	10.64	27,042	5	60
		7/17	6,855	10.64	24,306	5	44
		8/17	6,872	10.64	24,674	4	55
		9/17	6,548	10.64	23,208	4	55
		10/17	9,612	10.61	30,598	5	62
		11/17	9,610	10.61	31,321	5	64
		12/17	0	10.64	0	0	0
			<b>93,588</b>		<b>292,158</b>		
WARD LAKE ENERGY	MUD LAKE 17/20	1/17	4,439	10.64	11,711	3	48

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	MUD LAKE 17/20	2/17	3,964	10.64	10,799	3	47		
		3/17	4,191	10.64	12,012	3	45		
		4/17	4,226	10.64	12,885	3	47		
		5/17	3,990	10.64	12,893	3	43		
		6/17	3,964	10.64	11,873	3	44		
		7/17	4,162	10.64	14,753	3	45		
		8/17	4,273	10.64	15,344	3	46		
		9/17	4,170	10.64	14,776	3	46		
		10/17	4,351	10.61	13,843	3	47		
		11/17	4,023	10.61	13,114	3	45		
		12/17	3,630	10.64	13,536	3	39		
					<b>49,383</b>		<b>157,539</b>		
		WARD LAKE ENERGY	MUD LAKE 8	1/17	6,281	10.64	16,566	5	41
2/17	5,271			10.64	14,359	5	38		
3/17	5,305			10.64	15,205	5	34		
4/17	5,153			10.64	15,720	5	34		
5/17	4,952			10.64	16,002	5	32		
6/17	5,088			10.64	15,239	5	34		
7/17	5,177			10.64	18,354	5	33		
8/17	5,162			10.64	18,539	5	33		
9/17	4,926			10.64	17,458	5	33		
10/17	5,273			10.61	16,783	5	34		
11/17	5,059			10.61	16,491	5	34		
12/17	4,594			10.64	17,137	5	30		
					<b>62,241</b>		<b>197,853</b>		
WARD LAKE ENERGY	MUD LAKE 9/10	1/17	2,357	10.64	6,217	2	38		
		2/17	2,136	10.64	5,818	2	38		
		3/17	2,320	10.64	6,652	2	37		
		4/17	2,239	10.64	6,826	2	37		
		5/17	2,036	10.64	6,581	2	33		
		6/17	1,788	10.64	5,357	2	30		
		7/17	2,042	10.64	7,243	2	33		
		8/17	1,747	10.64	6,275	2	28		
		9/17	1,664	10.64	5,896	2	28		
		10/17	1,839	10.61	5,852	2	30		
		11/17	1,637	10.61	5,341	2	27		
		12/17	1,548	10.64	5,773	2	25		
					<b>23,353</b>		<b>73,831</b>		
WARD LAKE ENERGY	MUD LAKE 9/16	1/17	1,111	10.64	2,931	1	36		
		2/17	980	10.64	2,668	1	35		
		3/17	1,036	10.64	2,969	1	33		
		4/17	1,026	10.64	3,118	1	34		
		5/17	1,272	10.64	4,110	1	41		
		6/17	1,192	10.64	3,573	1	40		
		7/17	1,713	10.64	6,067	1	55		
		8/17	2,691	10.64	9,665	1	87		
		9/17	2,484	10.64	8,801	1	83		
		10/17	2,600	10.61	8,276	1	84		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE 9/16	11/17	2,458	10.61	8,016	1	82
		12/17	2,201	10.64	8,211	1	71
			<b>20,764</b>		<b>68,405</b>		
WARD LAKE ENERGY	NORTH CHARLTON 18	1/17	13,929	6.14	1,716	18	25
		2/17	12,919	6.14	1,915	18	26
		3/17	14,377	6.14	2,075	18	26
		4/17	13,554	6.14	1,781	18	25
		5/17	14,468	6.14	2,175	18	26
		6/17	13,958	6.14	1,935	18	26
		7/17	13,723	6.14	1,878	18	25
		8/17	14,523	6.14	1,903	18	26
		9/17	13,653	6.14	1,793	18	25
		10/17	14,348	6.14	1,943	18	26
		11/17	13,796	6.14	1,983	18	26
		12/17	13,314	6.14	1,591	18	24
			<b>166,562</b>		<b>22,688</b>		
WARD LAKE ENERGY	NORTH CHARLTON 24	1/17	5,644	13.99	1,195	27	7
		2/17	5,004	13.99	1,125	27	7
		3/17	5,304	13.99	1,195	27	6
		4/17	5,063	13.99	1,131	27	6
		5/17	5,078	13.99	1,124	27	6
		6/17	5,085	13.99	1,566	27	6
		7/17	5,405	13.99	1,986	27	6
		8/17	5,365	13.99	2,053	27	6
		9/17	5,138	13.99	2,057	27	6
		10/17	5,344	13.99	2,049	27	6
		11/17	5,098	13.99	1,846	27	6
		12/17	5,048	13.99	1,547	27	6
			<b>62,576</b>		<b>18,874</b>		
WARD LAKE ENERGY	NORTH CHARLTON 31	1/17	777	9.40	0	14	2
		2/17	750	9.40	0	14	2
		3/17	780	9.40	80	15	2
		4/17	725	9.40	200	14	2
		5/17	688	9.40	0	14	2
		6/17	638	9.40	0	15	1
		7/17	655	9.40	0	14	1
		8/17	679	9.40	0	14	2
		9/17	635	9.40	0	15	1
		10/17	607	9.40	0	15	1
		11/17	525	9.40	0	15	1
		12/17	480	9.40	0	14	1
			<b>7,939</b>		<b>280</b>		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/17	6,173	18.26	0	22	9
		2/17	5,391	18.26	0	21	9
		3/17	5,803	18.26	0	21	9
		4/17	5,761	18.26	40	21	9
		5/17	5,892	18.26	0	22	9

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH CHARLTON 36	6/17	5,787	18.26	0	22	9
		7/17	5,805	18.26	20	22	8
		8/17	5,839	18.26	30	21	9
		9/17	5,517	18.26	0	22	8
		10/17	5,698	18.26	0	22	8
		11/17	5,583	18.26	0	22	8
		12/17	5,684	18.26	0	21	9
					<b>68,933</b>		<b>90</b>
WARD LAKE ENERGY	NORTH VIENNA 6	1/17	5,038	2.76	12,974	17	10
		2/17	4,487	2.76	11,246	17	9
		3/17	4,484	2.76	12,280	17	8
		4/17	4,367	2.76	12,086	17	9
		5/17	4,467	2.76	14,403	17	8
		6/17	4,845	2.76	15,567	17	10
		7/17	4,928	2.76	15,085	17	9
		8/17	4,993	2.76	14,312	17	9
		9/17	4,697	2.76	13,360	17	9
		10/17	5,379	2.76	13,190	17	10
		11/17	5,303	2.76	14,123	17	10
		12/17	4,645	2.76	13,962	17	9
			<b>57,633</b>		<b>162,588</b>		
WARD LAKE ENERGY	NORTH VIENNA 7	1/17	8,045	8.49	1,395	13	20
		2/17	7,374	8.49	1,205	13	20
		3/17	7,214	8.49	1,331	13	18
		4/17	6,952	8.49	1,201	13	18
		5/17	6,902	8.49	1,844	13	17
		6/17	7,159	8.49	1,636	13	18
		7/17	6,969	8.49	1,267	13	17
		8/17	7,237	8.49	2,012	13	18
		9/17	6,973	8.49	1,890	13	18
		10/17	7,863	8.49	1,927	13	19
		11/17	7,564	8.49	2,032	13	19
		12/17	7,039	8.49	1,695	13	17
			<b>87,291</b>		<b>19,435</b>		
WARD LAKE ENERGY	NYSTROM 14	1/17	1,061	10.13	802	2	17
		2/17	887	10.13	589	2	16
		3/17	806	10.13	438	1	26
		4/17	549	10.13	299	1	18
		5/17	332	10.13	233	1	11
		6/17	439	10.13	388	1	15
		7/17	652	10.13	631	1	21
		8/17	664	10.13	657	1	21
		9/17	627	10.13	672	1	21
		10/17	278	10.13	275	1	9
		11/17	532	10.13	598	1	18
		12/17	564	10.13	625	1	18
			<b>7,391</b>		<b>6,207</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	RECKOW	10/17	1,328	10.13	1,314	1	43
		11/17	1,243	10.13	1,398	1	41
		12/17	1,115	10.13	1,235	1	36
			<b>14,460</b>		<b>12,537</b>		
WARD LAKE ENERGY	RECKOW D3-36	1/17	3,521	10.13	2,662	1	114
		2/17	3,122	10.13	2,071	1	112
		3/17	3,438	10.13	1,869	1	111
		4/17	3,391	10.13	1,849	1	113
		5/17	3,426	10.13	2,401	1	111
		6/17	3,486	10.13	3,076	1	116
		7/17	3,384	10.13	3,277	1	109
		8/17	3,507	10.13	3,468	1	113
		9/17	3,438	10.13	3,688	1	115
		10/17	3,662	10.13	3,624	1	118
		11/17	3,467	10.13	3,898	1	116
		12/17	3,167	10.13	3,507	1	102
	<b>41,009</b>		<b>35,390</b>				
WARD LAKE ENERGY	REFKE	1/17	2,472	10.13	1,869	3	27
		2/17	2,940	10.13	1,950	3	35
		3/17	2,963	10.13	1,611	3	32
		4/17	3,129	10.13	1,705	3	35
		5/17	3,552	10.13	2,489	3	38
		6/17	3,070	10.13	2,709	3	34
		7/17	2,641	10.13	2,557	3	28
		8/17	2,348	10.13	2,323	3	25
		9/17	2,597	10.13	2,786	3	29
		10/17	2,596	10.13	2,569	3	28
		11/17	2,640	10.13	2,968	3	29
		12/17	2,659	10.13	2,944	3	29
	<b>33,607</b>		<b>28,480</b>				
WARD LAKE ENERGY	SALO	1/17	1,003	10.13	758	1	32
		2/17	895	10.13	594	1	32
		3/17	1,062	10.13	577	1	34
		4/17	757	10.13	412	1	25
		5/17	1,135	10.13	795	1	37
		6/17	1,058	10.13	934	1	35
		7/17	1,015	10.13	983	1	33
		8/17	1,029	10.13	1,018	1	33
		9/17	975	10.13	1,046	1	33
		10/17	1,050	10.13	1,039	1	34
		11/17	1,034	10.13	1,162	1	34
		12/17	974	10.13	1,078	1	31
	<b>11,987</b>		<b>10,396</b>				
WARD LAKE ENERGY	SPRINGDALE 28/04	1/17	4,486	9.82	5,460	3	48
		2/17	3,910	9.82	5,452	3	47
		3/17	3,972	9.82	5,479	3	43
		4/17	4,218	9.82	5,472	3	47

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	SPRINGDALE 28/04	5/17	4,003	9.82	5,723	3	43		
		6/17	3,908	9.82	5,082	3	43		
		7/17	3,758	9.82	4,802	3	40		
		8/17	3,774	9.82	4,435	3	41		
		9/17	4,101	9.82	5,250	3	46		
		10/17	4,752	9.87	7,181	3	51		
		11/17	4,464	9.87	6,370	3	50		
		12/17	3,972	9.82	6,304	3	43		
					<b>49,318</b>		<b>67,010</b>		
		WARD LAKE ENERGY	SPRINGDALE 28/05	1/17	7,857	9.82	9,564	5	51
2/17	7,169			9.82	9,996	5	51		
3/17	7,378			9.82	10,178	5	48		
4/17	6,912			9.82	8,968	5	46		
5/17	7,128			9.82	10,189	5	46		
6/17	7,448			9.82	9,687	5	50		
7/17	7,016			9.82	8,966	5	45		
8/17	7,472			9.82	8,779	5	48		
9/17	6,817			9.82	8,728	5	45		
10/17	7,805			9.87	11,794	5	50		
11/17	7,676			9.87	10,953	5	51		
12/17	7,144			9.82	11,339	5	46		
			<b>87,822</b>		<b>119,141</b>				
WARD LAKE ENERGY	SPRINGDALE 28/28	1/17	1,935	9.82	2,356	1	62		
		2/17	1,712	9.82	2,387	1	61		
		3/17	1,819	9.82	2,510	1	59		
		4/17	1,884	9.82	2,444	1	63		
		5/17	1,866	9.82	2,667	1	60		
		6/17	1,815	9.82	2,361	1	61		
		7/17	1,736	9.82	2,218	1	56		
		8/17	1,702	9.82	2,000	1	55		
		9/17	1,757	9.82	2,250	1	59		
		10/17	2,025	9.87	3,059	1	65		
		11/17	2,091	9.87	2,984	1	70		
		12/17	1,952	9.82	3,099	1	63		
			<b>22,294</b>		<b>30,335</b>				
WARD LAKE ENERGY	SPRINGDALE 28/29	1/17	293	9.82	357	1	9		
		2/17	254	9.82	354	1	9		
		3/17	263	9.82	363	1	8		
		4/17	308	9.82	400	1	10		
		5/17	323	9.82	462	1	10		
		6/17	346	9.82	450	1	12		
		7/17	329	9.82	421	1	11		
		8/17	340	9.82	400	1	11		
		9/17	367	9.82	469	1	12		
		10/17	424	9.87	640	1	14		
		11/17	386	9.87	551	1	13		
		12/17	359	9.82	570	1	12		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			3,992		5,437		
WARD LAKE ENERGY	SPRINGDALE 28/32	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	SPRINGDALE 28/33	1/17	3,018	9.82	3,673	5	19
		2/17	2,562	9.82	3,573	5	18
		3/17	2,503	9.82	3,453	5	16
		4/17	2,523	9.82	3,274	5	17
		5/17	2,948	9.82	4,214	5	19
		6/17	2,371	9.82	3,084	5	16
		7/17	2,211	9.82	2,825	5	14
		8/17	1,889	9.82	2,220	5	12
		9/17	1,464	9.82	1,875	5	10
		10/17	1,419	9.87	2,144	5	9
		11/17	1,405	9.87	2,005	5	9
		12/17	1,050	9.82	1,667	2	17
			25,363		34,007		
WARD LAKE ENERGY	SPRINGDALE 31	1/17	346	11.88	1,498	1	11
		2/17	309	11.88	1,390	1	11
		3/17	331	11.88	1,650	1	11
		4/17	350	11.88	1,785	1	12
		5/17	338	11.88	1,701	1	11
		6/17	319	11.88	584	1	11
		7/17	323	11.88	629	1	10
		8/17	344	11.88	630	1	11
		9/17	318	11.88	596	1	11
		10/17	398	12.56	870	1	13
		11/17	415	12.56	854	1	14
		12/17	384	11.88	872	1	12
			4,175		13,059		
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/17	787	12.53	282	1	25
		2/17	839	12.53	455	1	30
		3/17	897	12.53	390	1	29
		4/17	1,002	12.53	525	1	33
		5/17	1,051	12.53	458	1	34
		6/17	977	12.53	310	1	33
		7/17	961	12.53	284	1	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	8/17	1,046	12.53	307	1	34
		9/17	1,018	12.53	332	1	34
		10/17	1,060	12.53	408	1	34
		11/17	1,059	12.53	340	1	35
		12/17	1,130	12.53	295	1	36
			<b>11,827</b>		<b>4,386</b>		
WARD LAKE ENERGY	ST CHARLTON D3-25	1/17	552	17.59	0	1	18
		2/17	501	17.59	0	1	18
		3/17	536	17.59	0	1	17
		4/17	525	17.59	0	1	18
		5/17	524	17.59	0	1	17
		6/17	464	17.59	0	1	15
		7/17	503	17.59	0	1	16
		8/17	528	17.59	0	1	17
		9/17	505	17.59	0	1	17
		10/17	523	17.59	0	1	17
		11/17	511	17.59	0	1	17
		12/17	532	17.59	0	1	17
			<b>6,204</b>		<b>0</b>		
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/17	700	21.05	0	2	11
		2/17	622	21.05	0	2	11
		3/17	647	21.05	0	2	10
		4/17	646	21.05	0	2	11
		5/17	661	21.05	0	2	11
		6/17	653	21.05	0	2	11
		7/17	648	21.05	0	2	10
		8/17	651	21.05	0	2	10
		9/17	620	21.05	0	2	10
		10/17	618	21.05	0	2	10
		11/17	636	21.05	0	2	11
		12/17	646	21.05	0	2	10
	<b>7,748</b>		<b>0</b>				
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/17	0	0.00	0	0	0
		2/17	0	0.00	0	0	0
		3/17	0	0.00	0	0	0
		4/17	0	0.00	0	0	0
		5/17	0	0.00	0	0	0
		6/17	0	0.00	0	0	0
		7/17	0	0.00	0	0	0
		8/17	0	0.00	0	0	0
		9/17	0	0.00	0	0	0
		10/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/17	713	7.11	1,099	1	23
		2/17	245	7.11	419	1	9

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	3/17	882	7.11	1,624	1	28		
		4/17	561	7.11	936	1	19		
		5/17	839	7.11	1,242	1	27		
		6/17	718	7.11	1,076	1	24		
		7/17	782	7.11	1,163	1	25		
		8/17	793	7.11	1,301	1	26		
		9/17	773	7.11	1,212	1	26		
		10/17	796	7.11	1,343	1	26		
		11/17	812	7.11	1,306	1	27		
		12/17	832	7.11	1,003	1	27		
					<b>8,746</b>		<b>13,724</b>		
		WARD LAKE ENERGY	ST PLEASANTON 11-34	1/17	0	0.00	0	0	0
				2/17	0	0.00	0	0	0
3/17	0			0.00	0	0	0		
4/17	0			0.00	0	0	0		
5/17	0			0.00	0	0	0		
6/17	0			0.00	0	0	0		
7/17	0			0.00	0	0	0		
8/17	0			0.00	0	0	0		
9/17	0			0.00	0	0	0		
10/17	0			0.00	0	0	0		
11/17	0			0.00	0	0	0		
12/17	0			0.00	0	0	0		
					<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/17	0	0.00	0	0	0		
		2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		
		9/17	0	0.00	0	0	0		
		10/17	0	0.00	0	0	0		
		11/17	0	0.00	0	0	0		
		12/17	0	0.00	0	0	0		
					<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	STAR & FRIES C4-5	1/17	457	5.92	73	1	15		
		2/17	375	5.92	65	1	13		
		3/17	470	5.92	73	1	15		
		4/17	457	5.92	71	1	15		
		5/17	470	5.91	72	1	15		
		6/17	413	5.92	67	1	14		
		7/17	472	5.91	71	1	15		
		8/17	442	5.92	62	1	14		
		9/17	433	5.92	60	1	14		
		11/17	446	5.92	68	1	15		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	STAR & FRIES C4-5	12/17	457	5.92	66	1	15
			<b>5,339</b>		<b>812</b>		
WARD LAKE ENERGY	STAR 5	1/17	11,088	5.92	1,774	5	72
		2/17	9,073	5.92	1,575	5	65
		3/17	11,044	5.92	1,710	5	71
		4/17	10,668	5.92	1,662	5	71
		5/17	10,953	5.92	1,682	6	59
		6/17	9,779	5.92	1,586	6	54
		7/17	11,115	5.92	1,682	6	60
		8/17	11,198	5.92	1,579	6	60
		9/17	10,889	5.92	1,504	5	73
		10/17	11,153	5.92	1,597	5	72
		11/17	10,787	5.91	1,640	5	72
		12/17	10,874	5.92	1,572	5	70
			<b>128,621</b>		<b>19,563</b>		
WARD LAKE ENERGY	STATE BROWN	1/17	12,225	10.13	9,243	3	131
		2/17	10,794	10.13	7,159	3	129
		3/17	11,981	10.13	6,513	3	129
		4/17	11,796	10.13	6,430	3	131
		5/17	11,958	10.13	8,380	3	129
		6/17	12,061	10.13	10,644	3	134
		7/17	11,630	10.13	11,262	3	125
		8/17	11,863	10.13	11,734	3	128
		9/17	11,748	10.13	12,601	3	131
		10/17	12,461	10.13	12,331	3	134
		11/17	12,076	10.13	13,576	3	134
		12/17	11,508	10.13	12,743	3	124
			<b>142,101</b>		<b>122,616</b>		
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/17	876	24.74	0	1	28
		2/17	778	24.74	0	1	28
		3/17	775	24.74	0	1	25
		4/17	770	24.74	0	1	26
		5/17	803	24.74	0	1	26
		6/17	763	24.74	0	1	25
		7/17	804	24.74	0	1	26
		8/17	784	24.74	0	1	25
		9/17	757	24.74	0	1	25
		10/17	790	24.74	0	1	25
		11/17	724	24.74	0	1	24
		12/17	764	24.74	0	1	25
			<b>9,388</b>		<b>0</b>		
WARD LAKE ENERGY	SUMMERLAND C2-12	1/17	8	25.47	0	1	0
		2/17	33	25.47	0	1	1
		3/17	167	25.47	0	1	5
		4/17	195	25.47	0	1	7
		5/17	198	25.47	0	1	6
		6/17	250	25.47	0	1	8

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SUMMERLAND C2-12	7/17	232	25.47	0	1	7
		8/17	158	25.47	0	1	5
		9/17	80	25.47	0	1	3
		10/17	51	25.47	0	1	2
		11/17	13	25.47	0	1	0
		12/17	5	25.47	0	1	0
					<b>1,390</b>		<b>0</b>
WARD LAKE ENERGY	TANNERVILLE	1/17	94	10.13	71	1	3
		2/17	83	10.13	55	1	3
		3/17	66	10.13	36	1	2
		4/17	197	10.13	107	1	7
		5/17	266	10.13	186	1	9
		6/17	332	10.13	293	1	11
		7/17	814	10.13	788	1	26
		8/17	871	10.13	862	1	28
		9/17	841	10.13	903	1	28
		10/17	833	10.13	824	1	27
		11/17	322	10.13	362	1	11
		12/17	0	0.00	0	0	0
					<b>4,719</b>		<b>4,487</b>
WARD LAKE ENERGY	TRUNK & EASTERLING	1/17	804	5.92	129	2	13
		2/17	653	5.92	113	2	12
		3/17	828	5.92	128	2	13
		4/17	731	5.92	114	2	12
		5/17	758	5.92	116	2	12
		6/17	653	5.92	106	2	11
		7/17	782	5.92	118	2	13
		8/17	778	5.92	110	2	13
		9/17	758	5.92	105	2	13
		10/17	789	5.92	113	2	13
		11/17	791	5.92	120	2	13
		12/17	810	5.92	117	2	13
			<b>9,135</b>		<b>1,389</b>		
WARD LAKE ENERGY	VIENNA 18	1/17	4,750	22.69	0	10	15
		2/17	4,362	22.69	0	10	16
		3/17	4,387	22.69	0	10	14
		4/17	4,453	22.69	0	10	15
		5/17	4,404	22.69	0	10	14
		6/17	4,388	22.69	0	10	15
		7/17	4,161	22.69	0	10	13
		8/17	4,330	22.69	0	10	14
		9/17	4,512	22.69	0	10	15
		10/17	4,676	22.69	0	10	15
		11/17	4,489	22.69	0	10	15
12/17	3,781	22.69	0	10	12		
			<b>52,693</b>		<b>0</b>		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/17	3,468	10.13	2,622	1	112

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	2/17	3,058	10.13	2,028	1	109		
		3/17	3,393	10.13	1,845	1	109		
		4/17	3,356	10.13	1,829	1	112		
		5/17	3,376	10.13	2,366	1	109		
		6/17	3,271	10.13	2,887	1	109		
		7/17	3,031	10.13	2,935	1	98		
		8/17	3,068	10.13	3,034	1	99		
		9/17	2,999	10.13	3,217	1	100		
		10/17	3,043	10.13	3,011	1	98		
		11/17	3,812	10.13	4,285	1	127		
		12/17	3,930	10.13	4,352	1	127		
					<b>39,805</b>		<b>34,411</b>		
		WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/17	0	0.00	0	0	0
2/17	0			0.00	0	0	0		
3/17	0			0.00	0	0	0		
4/17	0			0.00	0	0	0		
5/17	0			0.00	0	0	0		
6/17	0			0.00	0	0	0		
7/17	0			0.00	0	0	0		
8/17	0			0.00	0	0	0		
9/17	0			0.00	0	0	0		
10/17	0			0.00	0	0	0		
11/17	0			0.00	0	0	0		
12/17	0			0.00	0	0	0		
			<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	WELLER	1/17	218	10.13	165	1	7		
		2/17	93	10.13	62	1	3		
		3/17	54	10.13	29	1	2		
		4/17	26	10.13	14	1	1		
		5/17	24	10.13	17	1	1		
		6/17	27	10.13	24	1	1		
		7/17	27	10.13	26	1	1		
		8/17	19	10.13	19	1	1		
		9/17	43	10.13	46	1	1		
		10/17	63	10.13	62	1	2		
		11/17	66	10.13	66	1	2		
		12/17	63	10.13	69	1	2		
			<b>723</b>		<b>599</b>				
WARD LAKE ENERGY	ZALUD	1/17	0	0.00	0	0	0		
		2/17	0	0.00	0	0	0		
		3/17	0	0.00	0	0	0		
		4/17	0	0.00	0	0	0		
		5/17	0	0.00	0	0	0		
		6/17	0	0.00	0	0	0		
		7/17	0	0.00	0	0	0		
		8/17	0	0.00	0	0	0		
		9/17	0	0.00	0	0	0		
		10/17	0	0.00	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ZALUD	11/17	0	0.00	0	0	0
		12/17	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ZIEHM	1/17	3,309	10.13	2,502	2	53
		2/17	3,377	10.13	2,240	2	60
		3/17	2,156	10.13	1,172	2	35
		4/17	2,291	10.13	1,249	2	38
		5/17	2,265	10.13	1,588	2	37
		6/17	2,325	10.13	2,052	2	39
		7/17	1,561	10.13	1,512	2	25
		8/17	2,502	10.13	2,475	2	40
		9/17	2,371	10.13	2,543	2	40
		10/17	2,473	10.13	2,448	2	40
		11/17	2,242	10.13	2,520	2	37
		12/17	2,024	10.13	2,241	2	33
			<b>28,896</b>		<b>24,542</b>		
WARD LAKE ENERGY - REPORTER TOTALS:			<b>4,964,403</b>		<b>3,763,930</b>		
<b>2017 Total Antrim Production</b>			<b>81,049,002</b>		<b>44,903,737</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>