

ANTRIM

2020

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ARBOR OPERATING,	GRAND CANYON	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
			0		0		
ARBOR OPERATING, L.L.C. - REPORTER TOTALS:			0		0		
AZTEC PRODUCTION	STATE MANISTEE	1/20	1,356	6.70	1,951	1	44
		2/20	1,237	6.70	1,793	1	43
		3/20	1,416	6.70	1,902	1	46
		4/20	1,290	6.70	1,848	1	43
		5/20	859	6.70	892	1	28
		6/20	820	6.70	963	1	27
		7/20	873	6.70	1,089	1	28
					7,851		10,438
AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:			7,851		10,438		
BREITBURN	AEQUUS	1/20	0	17.63	38	2	0
		2/20	746	17.63	36	2	13
		3/20	911	17.63	35	2	15
		4/20	691	17.63	38	2	12
		5/20	711	17.63	42	2	11
		6/20	828	17.63	20	2	14
		7/20	846	17.63	19	2	14
		8/20	802	17.63	13	2	13
			5,535		241		
BREITBURN	ALL STATE STAR	1/20	0	10.05	1,241	14	0
		2/20	6,547	10.05	1,048	17	13
		3/20	7,056	10.05	970	17	13
		4/20	6,839	10.05	845	17	13
		5/20	6,455	10.05	829	17	12
		6/20	9,081	8.31	866	17	18
		7/20	8,234	8.31	1,246	17	16
		8/20	7,770	8.31	1,197	17	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			51,982		8,242		
BREITBURN	ASE 4E	1/20	0	19.52	0	0	0
		2/20	0	19.52	0	0	0
		3/20	0	19.52	0	0	0
		4/20	0	19.52	0	0	0
		5/20	0	19.52	0	0	0
		6/20	0	19.52	0	0	0
		7/20	0	19.52	0	0	0
		8/20	0	19.52	0	0	0
			0		0		
BREITBURN	BAGLEY	1/20	0	17.63	45	2	0
		2/20	870	17.63	41	2	15
		3/20	896	17.63	35	2	14
		4/20	833	17.63	46	2	14
		5/20	806	17.63	47	2	13
		6/20	811	17.63	19	2	14
		7/20	853	17.63	19	2	14
		8/20	818	17.63	13	2	13
			5,887		265		
BREITBURN	BAGLEY 11 D	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
			0		0		
BREITBURN	BAGLEY 14	1/20	5,170	19.19	412	4	42
		2/20	2,341	19.19	336	4	20
		3/20	1,507	19.19	411	4	12
		4/20	0	19.19	0	0	0
		5/20	0	19.19	0	0	0
		6/20	0	19.19	0	0	0
		7/20	0	19.19	0	0	0
		8/20	0	19.19	0	0	0
		9/20	0	19.19	0	0	0
		10/20	0	19.19	0	0	0
			9,018		1,159		
BREITBURN	BAGLEY 15 EAST	1/20	1,695	23.82	152	1	55
		2/20	744	23.82	122	1	26
		3/20	493	23.82	152	1	16
		4/20	0	23.82	0	0	0
		5/20	0	23.82	0	0	0
		6/20	0	23.82	0	0	0
		7/20	0	22.82	0	0	0
		8/20	0	22.82	0	0	0
		9/20	0	22.82	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F
This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY 15 EAST	10/20	0	22.82	0	0	0
			2,932		426		
BREITBURN	BAGLEY 15 NW	1/20	1,806	25.20	28	1	58
		2/20	847	25.20	27	1	29
		3/20	691	25.20	23	1	22
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	430	25.20	0	1	14
			3,774		78		
BREITBURN	BAGLEY 15 WEST	1/20	2,738	20.32	245	1	88
		2/20	1,207	20.32	198	1	42
		3/20	801	20.32	247	1	26
		4/20	0	20.32	0	0	0
		5/20	0	20.32	0	0	0
		6/20	0	20.32	0	0	0
		7/20	0	20.32	0	0	0
		8/20	0	20.32	0	0	0
		9/20	0	20.32	0	0	0
		10/20	0	20.32	0	0	0
			4,746		690		
BREITBURN	BAGLEY 5	1/20	0	17.63	0	0	0
		2/20	0	17.63	0	0	0
		3/20	0	17.63	0	0	0
		4/20	0	17.63	0	0	0
		5/20	0	17.63	0	0	0
		6/20	0	17.63	0	0	0
		7/20	0	17.63	0	0	0
		8/20	0	17.63	0	0	0
			0		0		
BREITBURN	BAGLEY 700	1/20	9,729	20.50	0	14	22
		2/20	4,332	20.50	0	14	11
		3/20	2,767	20.50	0	15	6
		4/20	0	20.50	0	0	0
		5/20	0	20.50	0	0	0
		6/20	0	20.50	0	0	0
		7/20	0	20.50	0	0	0
		8/20	0	20.50	0	0	0
		9/20	7,061	20.50	0	14	17
		10/20	5,824	20.50	43	13	14
			29,713		43		
BREITBURN	BAGLEY EAST	1/20	17,215	20.46	267	24	23
		2/20	8,022	20.46	254	24	12
		3/20	6,163	20.46	204	24	8

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY EAST	4/20	0	20.46	0	0	0
		5/20	0	20.46	0	0	0
		6/20	0	20.46	0	0	0
		7/20	0	20.46	0	0	0
		8/20	5,824	20.46	0	23	8
			37,224		725		
BREITBURN	BART STAR	1/20	0	11.26	2,031	25	0
		2/20	15,114	11.26	1,994	33	16
		3/20	16,043	11.26	2,049	33	16
		4/20	13,993	11.26	1,922	33	14
		5/20	16,948	11.26	1,951	33	17
		6/20	15,628	11.26	2,090	33	16
		7/20	18,476	11.26	2,616	32	19
		8/20	18,318	11.26	2,503	33	18
		9/20	16,956	11.26	2,530	32	18
		10/20	16,740	11.26	2,311	33	16
			148,216		21,997		
BREITBURN	BIJOU 16	1/20	10,844	14.09	56	4	87
		2/20	6,869	14.09	16	4	59
		3/20	7,314	14.09	49	4	59
		4/20	7,214	14.09	71	4	60
		5/20	7,175	14.09	34	4	58
		6/20	7,259	14.09	65	4	60
		7/20	7,744	14.09	46	4	62
		8/20	7,576	14.09	74	4	61
			61,995		411		
BREITBURN	BUSHMAN	1/20	37,037	15.92	1,003	15	80
		2/20	16,966	15.92	884	15	39
		3/20	17,432	15.92	925	15	37
		4/20	16,319	15.92	922	11	49
		5/20	17,424	15.92	1,002	10	56
		6/20	16,759	15.92	992	14	40
		7/20	18,406	15.92	979	15	40
		8/20	19,286	15.92	978	15	41
		9/20	17,590	15.92	964	15	39
		10/20	18,339	15.92	1,091	15	39
			195,558		9,740		
BREITBURN	CAMP 10	1/20	0	11.49	1,757	3	0
		2/20	1,663	11.49	1,637	4	14
		3/20	1,744	11.49	1,417	4	14
		4/20	1,395	11.49	855	4	12
		5/20	1,547	11.49	1,110	4	12
		6/20	1,964	11.49	1,077	4	16
		7/20	1,741	11.48	1,107	4	14
		8/20	2,009	11.48	1,197	4	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			12,063		10,157		
BREITBURN	CATTLE	1/20	0	21.90	0	0	0
		2/20	0	21.90	0	0	0
		3/20	0	21.90	0	0	0
		4/20	0	21.90	0	0	0
		5/20	0	21.90	0	0	0
		6/20	0	21.90	0	0	0
		7/20	0	21.90	0	0	0
		8/20	0	21.90	0	0	0
		9/20	0	21.90	0	0	0
		10/20	0	21.90	0	14	0
			0		0		
BREITBURN	CHARLTON 27	1/20	0	24.64	0	0	0
		2/20	0	24.64	0	0	0
		3/20	0	24.64	0	0	0
		4/20	0	24.64	0	0	0
		5/20	0	24.64	0	0	0
		6/20	0	24.64	0	0	0
		7/20	7,116	24.64		47	5
		8/20	10,266	24.64		47	7
			17,382		0		
BREITBURN	CHARLTON 7	1/20	0	8.75	0	0	0
		2/20	0	8.75	0	0	0
		3/20	0	8.75	0	0	0
		4/20	0	8.75	0	0	0
		5/20	0	8.75	0	0	0
		6/20	0	8.75	0	0	0
		7/20	5,057	8.75	0	6	27
		8/20	0	24.64	0	0	0
			5,057		0		
BREITBURN	CHARLTON EAST	1/20	25,846	26.99	530	30	28
		2/20	11,050	26.99	533	30	13
		3/20	11,804	26.99	651	30	13
		4/20	12,348	26.99	602	30	14
		5/20	12,606	26.99	632	30	14
		6/20	13,340	26.99	583	30	15
		7/20	13,754	26.99	602	30	15
		8/20	13,115	26.99	587	30	14
		9/20	12,089	26.99	560	30	13
		10/20	12,940	26.99	555	30	14
			138,892		5,835		
BREITBURN	CHARLTON MILLENIUM	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON MILLENIUM	5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	0	0
			0		0		
BREITBURN	CHARLTON MILLENIUM - 211	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
			0		0		
BREITBURN	CHARLTON MILLENIUM - 212	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
			0		0		
BREITBURN	CHARLTON MILLENIUM - 212	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
			0		0		
BREITBURN	CHARLTON MILLENIUM - 212	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
			0		0		
BREITBURN	CHARLTON MILLENIUM - 21	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON MILLENNIUM - 21	5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
			0		0		
BREITBURN	CHARLTON WEST	1/20	87,162	9.61	9,397	41	69
		2/20	40,648	9.61	9,003	41	34
		3/20	42,540	9.61	9,464	41	33
		4/20	41,019	9.61	10,130	41	33
		5/20	41,697	9.61	9,331	41	33
		6/20	41,379	9.61	8,907	41	34
		7/20	42,900	9.61	9,430	41	34
		8/20	41,983	9.61	7,630	41	33
		9/20	40,845	9.61	5,924	41	33
		10/20	42,302	9.61	5,316	41	33
			462,475		84,532		
BREITBURN	CHESTER 7-11	1/20	6,572	19.74	0	10	21
		2/20	2,931	19.74	0	10	10
		3/20	1,859	19.74	0	10	6
		4/20	0	19.74	0	0	0
		5/20	0	19.74	0	0	0
		6/20	0	19.74	0	0	0
		7/20	0	19.74	0	0	0
		8/20	0	19.74	0	0	0
		9/20	5,175	19.74	0	9	19
		10/20	4,746	19.74	33	9	17
			21,283		33		
BREITBURN	CHESTER EAST	1/20	14,196	22.46	0	17	27
		2/20	7,528	22.46	0	17	15
		3/20	8,008	22.46	0	17	15
		4/20	7,791	22.46	0	17	15
		5/20	7,460	22.46	0	16	15
		6/20	7,575	22.46	0	15	17
		7/20	7,194	22.46	0	15	15
		8/20	7,542	22.46	0	15	16
	67,294		0				
BREITBURN	COACHES/HAYES 34	1/20	0	17.63	365	3	0
		2/20	7,396	17.63	351	15	17
		3/20	7,722	17.63	298	15	17
		4/20	7,562	17.63	131	15	17
		5/20	7,856	17.63	144	15	17
		6/20	7,949	17.63	195	15	18
		7/20	8,093	17.63	179	15	17
		8/20	7,876	17.63	125	15	17
	54,454		1,788				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	COLONEL SAUNDERS	1/20	0	6.73	0	0	0
		2/20	0	6.73	0	0	0
		3/20	0	6.73	0	0	0
		4/20	0	6.73	0	0	0
		5/20	0	6.73	0	0	0
		6/20	0	6.73	0	0	0
		7/20	0	6.73	0	0	0
		8/20	0	6.73	0	0	0
					0		0
BREITBURN	COLONEL SAUNDERS NORT	1/20	0	6.73	0	0	0
		2/20	0	6.73	0	0	0
		3/20	0	6.73	0	0	0
		4/20	0	6.73	0	0	0
		5/20	0	6.73	0	0	0
		6/20	0	6.73	0	0	0
		7/20	0	6.73	0	0	0
		8/20	0	6.73	0	0	0
					0		0
BREITBURN	CORWITH	1/20	30,699	12.47	4,015	30	33
		2/20	16,662	12.47	3,490	30	19
		3/20	17,363	12.47	4,008	29	19
		4/20	16,654	12.47	3,566	29	19
		5/20	17,285	12.47	3,725	29	19
		6/20	16,886	12.47	3,760	29	19
		7/20	16,934	12.47	4,250	28	19
		8/20	17,635	12.47	3,861	28	20
		9/20	17,015	12.47	3,272	28	20
		10/20	17,101	12.47	3,569	28	20
					184,234		37,516
BREITBURN	DOVER 7	1/20	0	7.47	198	1	0
		2/20	3,970	7.47	285	4	34
		3/20	4,066	7.47	726	4	33
		4/20	3,759	7.47	256	4	31
		5/20	3,810	7.47	929	4	31
		6/20	3,914	7.47	467	4	33
		7/20	4,393	7.47	673	4	35
		8/20	4,135	7.47	1,752	4	33
					28,047		5,286
BREITBURN	DOVER RIDGE	1/20	0	7.47	383	3	0
		2/20	7,905	7.47	648	9	30
		3/20	7,855	7.47	557	9	28
		4/20	7,573	7.47	224	9	28
		5/20	8,156	7.47	994	9	29
		6/20	8,513	7.47	262	9	32
		7/20	9,023	7.47	268	9	32
		8/20	8,687	7.47	1,286	9	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			57,712		4,622		
BREITBURN	DOVER VALLEY	1/20	0	5.80	0	0	0
		2/20	2,571	5.80	0	3	30
		3/20	2,606	5.80	0	3	28
		4/20	2,514	5.80	0	3	28
		5/20	2,448	5.80	0	3	26
		6/20	2,506	5.80	0	3	28
		7/20	2,768	5.80	0	3	30
		8/20	2,623	5.80	0	3	28
			18,036		0		
BREITBURN	ECHO LAKE	1/20	0	17.35	412	8	0
		2/20	8,364	17.35	367	8	36
		3/20	8,735	17.35	422	8	35
		4/20	8,862	17.35	421	8	37
		5/20	8,983	17.35	406	8	36
		6/20	8,947	17.35	290	7	43
		7/20	9,002	17.35	498	7	41
		8/20	8,797	17.35	40	7	41
			61,690		2,856		
BREITBURN	ELMER FUDD 1-A	1/20	62,967	9.87	7,489	35	58
		2/20	29,546	9.87	6,397	34	30
		3/20	30,264	9.87	6,590	34	29
		4/20	28,693	9.87	6,633	34	28
		5/20	30,552	9.87	6,871	34	29
		6/20	30,764	9.87	6,324	34	30
		7/20	30,112	9.87	5,699	34	29
		8/20	29,447	9.87	5,374	34	28
		9/20	28,764	9.87	3,634	34	28
		10/20	29,882	9.87	3,254	33	29
			330,991		58,265		
BREITBURN	ELMER FUDD EAST	1/20	65,027	10.48	2,587	24	87
		2/20	29,899	10.48	2,208	24	43
		3/20	31,889	10.48	2,390	24	43
		4/20	31,016	10.48	2,516	24	43
		5/20	32,425	10.48	2,564	24	44
		6/20	31,812	10.48	2,507	24	44
		7/20	33,630	10.48	2,653	24	45
		8/20	34,612	10.48	1,912	24	47
		9/20	32,583	10.48	1,925	24	45
		10/20	34,381	10.48	1,903	24	46
			357,274		23,165		
BREITBURN	ELMIRA THRIVE EAST	1/20	0	8.07	0	0	0
		2/20	0	8.07	0	0	0
		3/20	0	8.07	0	0	0
		4/20	0	8.07	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ELMIRA THRIVE EAST	5/20	0	8.07	0	0	0
		6/20	0	8.07	0	0	0
		7/20	451	8.07	0	7	2
		8/20	0	8.07	0	0	0
		9/20	0	8.07	0	0	0
		10/20	0	8.07	0	0	0
					451		0
BREITBURN	FLETCH	1/20	39,384	19.76	1,052	24	53
		2/20	17,991	19.76	959	24	26
		3/20	19,079	19.76	1,020	24	26
		4/20	18,000	19.76	919	24	25
		5/20	19,313	19.76	961	24	26
		6/20	18,736	19.76	754	24	26
		7/20	19,521	19.76	739	24	26
		8/20	19,565	19.76	689	24	26
			171,589		7,093		
BREITBURN	FLETCH 35	1/20	496	19.77	13	1	16
		2/20	231	19.77	12	1	8
		3/20	243	19.77	13	1	8
		4/20	237	19.77	12	1	8
		5/20	243	19.77	12	1	8
		6/20	239	19.76	10	1	8
		7/20	256	19.76	10	1	8
		8/20	262	19.76	9	1	8
			2,207		91		
BREITBURN	FONTINALIS CLUB	1/20	0	6.75	33,531	12	0
		2/20	12,515	6.75	20,948	25	17
		3/20	14,339	6.75	29,450	27	17
		4/20	13,778	6.75	1,360	27	17
		5/20	14,488	6.75	3,950	28	17
		6/20	13,522	6.75	18,858	28	16
		7/20	14,808	6.75	7,593	29	16
		8/20	14,210	6.75	9,895	27	17
			97,660		125,585		
BREITBURN	FREDERIC IX	1/20	0	13.57	0	0	0
		2/20	694	13.57	0	2	12
		3/20	0	13.57	0	0	0
		4/20	0	13.57	0	0	0
		5/20	0	13.57	0	0	0
		6/20	0	13.57	0	0	0
		7/20	0	13.57	0	0	0
		8/20	0	13.57	0	0	0
			694		0		
BREITBURN	FREDERIC X	1/20	0	13.57	0	0	0
		2/20	1,061	13.57	0	4	9

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FREDERIC X	3/20	0	13.57	0	0	0
		4/20	0	13.57	0	0	0
		5/20	0	13.57	0	0	0
		6/20	0	13.57	0	0	0
		7/20	0	13.57	0	0	0
		8/20	0	13.57	0	0	0
					1,061		0
BREITBURN	GREEN RIVER SOUTH	1/20	101,255	14.09	840	64	51
		2/20	63,179	14.09	596	64	34
		3/20	67,378	14.09	667	64	34
		4/20	59,903	14.09	339	64	31
		5/20	62,081	14.09	318	59	34
		6/20	59,286	14.09	271	59	33
		7/20	63,619	14.09	386	59	35
		8/20	61,454	14.09	304	59	34
			538,155		3,721		
BREITBURN	GREEN RIVER WEST	1/20	67,797	9.54	631	42	52
		2/20	42,269	9.54	795	42	35
		3/20	43,465	9.54	1,614	42	33
		4/20	42,789	9.54	1,794	42	34
		5/20	44,225	9.54	3,930	42	34
		6/20	44,048	9.54	656	42	35
		7/20	44,274	9.54	661	42	34
		8/20	44,849	9.54	536	42	34
			373,716		10,617		
BREITBURN	HAPPYHILLMAN	1/20	31,096	23.36	298	27	37
		2/20	14,128	23.36	368	27	18
		3/20	15,577	23.36	509	27	19
		4/20	14,415	23.36	457	27	18
		5/20	14,775	23.36	436	27	18
		6/20	14,594	23.36	389	27	18
		7/20	15,105	23.36	483	27	18
		8/20	15,768	23.36	494	27	19
		9/20	15,414	23.36	396	27	19
		10/20	15,743	23.36	353	27	19
			166,615		4,183		
BREITBURN	HAYES 10	1/20	0	25.86	552	21	0
		2/20	7,843	25.86	250	28	10
		3/20	6,812	25.86	292	28	8
		4/20	8	25.86	0	4	0
		5/20	12	25.86	0	4	0
		6/20	19	25.86	0	2	0
		7/20	19	25.86	0	5	0
		8/20	3,696	25.86	0	10	12
			18,409		1,094		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HAYES 15	1/20	0	21.35	0	0	0
		2/20	0	21.35	0	0	0
		3/20	0	21.35	0	0	0
		4/20	0	21.35	0	0	0
		5/20	0	21.35	0	0	0
		6/20	0	21.35	0	0	0
		7/20	0	21.35	0	0	0
		8/20	0	21.35	0	0	0
			0		0		
BREITBURN	HAYES 7	1/20	0	16.13	0	0	0
		2/20	2,102	16.13	0	3	24
		3/20	2,239	16.13	14	3	24
		4/20	2,187	16.13	22	3	24
		5/20	2,402	16.13	23	3	26
		6/20	2,556	16.13	48	3	28
		7/20	2,861	16.15	73	3	31
		8/20	2,905	16.15	60	3	31
			17,252		240		
BREITBURN	HUNT N HAYES	1/20	46,186	23.10	432	30	50
		2/20	20,911	23.10	457	30	24
		3/20	22,519	23.10	537	30	24
		4/20	21,551	23.10	549	30	24
		5/20	21,962	23.10	644	30	24
		6/20	22,300	23.10	632	30	25
		7/20	22,683	23.10	564	30	24
		8/20	22,772	23.10	493	30	24
		9/20	21,986	23.10	506	30	24
		10/20	23,037	23.10	593	30	25
			245,907		5,407		
BREITBURN	KNIGHT VIENNA 4	1/20	17,373	21.73	4,112	16	35
		2/20	7,965	21.73	3,900	16	17
		3/20	8,212	21.73	4,036	16	17
		4/20	8,309	21.73	3,386	16	17
		5/20	8,426	21.73	3,340	16	17
		6/20	8,428	21.73	3,419	15	19
		7/20	8,410	21.73	3,027	15	18
		8/20	8,510	21.73	2,954	15	18
			75,633		28,174		
BREITBURN	LAKE 19	1/20	0	6.73	0	0	0
		2/20	0	6.73	0	0	0
		3/20	0	6.73	0	0	0
		4/20	0	6.73	0	0	0
		5/20	0	6.73	0	0	0
		6/20	0	6.73	0	0	0
		7/20	0	6.73	0	0	0
		8/20	0	6.73	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
BREITBURN	LAKE MANUKA	1/20	0	22.49	0	0	0
		2/20	1,670	22.49	0	2	29
		3/20	2,174	22.49	0	3	23
		4/20	1,722	22.49	0	2	29
		5/20	1,936	22.49	0	2	31
		6/20	2,037	22.49	0	3	23
		7/20	2,323	22.49	0	3	25
		8/20	2,022	22.49	0	2	33
			13,884		0		
BREITBURN	LIBRATUS	1/20	0	22.49	29	1	0
		2/20	572	22.49	27	1	20
		3/20	600	22.49	23	1	19
		4/20	613	22.49	34	1	20
		5/20	658	22.49	38	1	21
		6/20	699	22.49	17	1	23
		7/20	742	22.49	16	1	24
		8/20	722	22.49	12	1	23
			4,606		196		
BREITBURN	LIVINGSTON 17	1/20	0	9.45	5,387	16	0
		2/20	8,063	9.45	4,929	17	16
		3/20	8,612	9.45	5,148	16	17
		4/20	8,138	9.45	5,156	16	17
		5/20	9,205	9.45	5,378	16	19
		6/20	9,712	9.45	5,328	16	20
		7/20	10,216	9.45	6,012	16	21
		8/20	10,246	9.45	6,155	16	21
		9/20	9,609	9.45	5,731	16	20
		10/20	9,176	9.45	5,891	16	18
			82,977		55,115		
BREITBURN	LIVINGSTON 19	1/20	0	13.35	1,643	43	0
		2/20	34,013	13.35	1,536	43	27
		3/20	35,831	13.35	1,317	43	27
		4/20	34,592	13.35	1,815	43	27
		5/20	35,861	13.35	1,965	43	27
		6/20	34,641	13.35	798	43	27
		7/20	35,975	13.35	748	43	27
		8/20	36,385	13.35	550	42	28
			247,298		10,372		
BREITBURN	LIVINGSTON 36	1/20	15,306	21.34	710	12	41
		2/20	6,505	21.34	503	13	17
		3/20	5,472	21.34	366	12	15
		4/20	0	21.34	0	0	0
		5/20	0	21.34	0	0	0
		6/20	0	21.34	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F
This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON 36	7/20	0	21.34	0	0	0
		8/20	322	21.34	0	1	10
			27,605		1,579		
BREITBURN	LIVINGSTON B3-20	1/20	0	13.35	27	1	0
		2/20	581	13.35	26	1	20
		3/20	582	13.35	21	1	19
		4/20	541	13.35	28	1	18
		5/20	545	13.35	29	1	18
		6/20	519	13.35	12	1	17
		7/20	643	13.35	13	1	21
		8/20	765	13.35	11	1	25
	4,176		167				
BREITBURN	LOUD 16-17	1/20	7,305	24.54	0	4	59
		2/20	3,637	24.54	0	4	31
		3/20	2,362	24.54	0	4	19
		4/20	0	24.54	0	0	0
		5/20	0	24.54	0	0	0
		6/20	0	24.54	0	0	0
		7/20	2,216	24.54	0	4	18
		8/20	2,668	24.54	0	4	22
	18,188		0				
BREITBURN	LUCKY 16	1/20	0	20.40	118	5	0
		2/20	3,545	20.40	169	11	11
		3/20	3,711	20.40	144	10	12
		4/20	3,604	20.40	134	10	12
		5/20	3,556	20.40	139	10	11
		6/20	3,125	20.40	75	10	10
		7/20	3,009	20.40	66	10	10
		8/20	3,209	20.40	52	10	10
		9/20	3,143	20.40	31	10	10
		10/20	3,412	20.40	9	10	11
	30,314		937				
BREITBURN	MANCELONA 23	1/20	0	13.72	82	2	0
		2/20	1,187	13.72	80	3	14
		3/20	1,233	13.72	95	3	13
		4/20	1,275	13.72	87	3	14
		5/20	1,208	13.72	92	3	13
		6/20	1,050	13.72	80	3	12
		7/20	1,001	13.72	78	3	11
		8/20	976	13.72	74	3	10
	7,930		668				
BREITBURN	MANCELONA 24-25	1/20	0	13.72	200	4	0
		2/20	2,837	13.72	192	4	24
		3/20	2,801	13.72	216	4	23
		4/20	2,672	13.72	237	4	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 24-25	5/20	2,863	13.72	268	4	23
		6/20	2,869	13.72	220	4	24
		7/20	2,775	13.72	216	4	22
		8/20	3,058	13.72	231	4	25
			19,875		1,780		
BREITBURN	MANCELONA 26-27	1/20	0	13.72	265	6	0
		2/20	3,444	13.72	233	7	17
		3/20	3,769	13.72	291	7	17
		4/20	4,331	13.72	364	7	21
		5/20	4,420	13.72	410	7	20
		6/20	4,225	13.72	322	7	20
		7/20	4,464	13.72	345	7	21
		8/20	4,393	13.72	331	7	20
			29,046		2,561		
BREITBURN	MANCELONA 30	1/20	0	12.10	43	3	0
		2/20	1,951	12.10	53	3	22
		3/20	1,277	12.10	23	3	14
		4/20	1,915	12.10	26	3	21
		5/20	2,340	12.10	28	3	25
		6/20	2,390	12.10	56	3	27
		7/20	2,332	12.10	42	3	25
		8/20	2,136	12.10	41	3	23
			14,341		312		
BREITBURN	MANCELONA EAST	1/20	0	12.10	901	16	0
		2/20	16,776	12.10	1,919	32	18
		3/20	10,800	12.10	269	32	11
		4/20	10,647	12.10	0	32	11
		5/20	11,443	12.10	1,229	31	12
		6/20	12,428	12.10	622	32	13
		7/20	14,731	12.10	2,646	32	15
		8/20	14,230	12.10	2,253	31	15
			91,055		9,839		
BREITBURN	MANCELONA EAST Antrim	1/20	0	13.72	314	6	0
		2/20	4,616	13.72	311	10	16
		3/20	3,899	13.72	302	10	13
		4/20	4,477	13.72	329	10	15
		5/20	5,194	13.72	403	9	19
		6/20	5,124	13.72	391	9	19
		7/20	5,051	13.72	391	9	18
		8/20	4,869	13.72	366	9	17
			33,230		2,807		
BREITBURN	MANCELONA WEST	1/20	0	12.10	2,118	25	0
		2/20	19,168	12.10	455	31	21
		3/20	13,057	12.10	2,184	31	14
		4/20	19,096	12.10	2,440	31	21

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA WEST	5/20	20,259	12.10	1,104	31	21
		6/20	19,379	12.10	1,686	31	21
		7/20	19,248	12.10	0	31	20
		8/20	18,218	12.10	948	31	19
			128,425		10,935		
BREITBURN	MID CHARLTON PHASE 1	1/20	0	8.75	0	0	0
		2/20	0	8.75	0	0	0
		3/20	0	8.75	0	0	0
		4/20	0	8.75	0	0	0
		5/20	0	8.75	0	0	0
		6/20	0	8.75	0	0	0
		7/20	1,423	8.75	0	8	6
		8/20	0	8.75	0	0	0
			1,423		0		
BREITBURN	MID CHARLTON PHASE 2	1/20	0	7.57	0	0	0
		2/20	0	7.57	0	0	0
		3/20	0	7.57	0	0	0
		4/20	0	7.57	0	0	0
		5/20	0	7.57	0	0	0
		6/20	0	7.57	0	0	0
		7/20	107	7.57	0	0	0
		8/20	0	7.57	0	0	0
			107		0		
BREITBURN	MID CHARLTON SOUTH ADD	1/20	0	8.75	0	0	0
		2/20	0	8.75	0	0	0
		3/20	0	8.75	0	0	0
		4/20	0	8.75	0	0	0
		5/20	0	8.75	0	0	0
		6/20	0	8.75	0	0	0
		7/20	2,623	8.75	0	7	12
		8/20	0	8.75	0	0	0
			2,623		0		
BREITBURN	MIDDLE EARTH	1/20	0	17.72	163	4	0
		2/20	4,027	17.72	178	6	23
		3/20	4,344	17.72	156	6	23
		4/20	4,349	17.72	223	6	24
		5/20	4,608	17.72	244	6	25
		6/20	4,210	17.72	96	6	23
		7/20	4,025	17.72	80	6	22
		8/20	4,257	17.72	64	6	23
			29,820		1,204		
BREITBURN	NEW CALEDONIA	1/20	4,514	7.63	499	4	36
		2/20	2,131	7.63	507	4	18
		3/20	2,316	7.63	510	4	19
		4/20	2,259	7.63	511	4	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA	5/20	2,314	7.63	465	4	19
		6/20	2,060	7.63	405	4	17
		7/20	2,090	7.63	425	4	17
		8/20	2,227	7.63	477	4	18
			19,911		3,799		
BREITBURN	NEW CALEDONIA N	1/20	3,506	7.63	387	3	38
		2/20	1,615	7.63	383	3	19
		3/20	1,747	7.63	384	3	19
		4/20	1,694	7.63	383	3	19
		5/20	1,736	7.63	349	3	19
		6/20	1,706	7.63	336	3	19
		7/20	1,786	7.63	364	3	19
		8/20	1,752	7.63	375	3	19
			15,542		2,961		
BREITBURN	NEW CALEDONIA NE	1/20	4,352	7.63	481	2	70
		2/20	2,019	7.63	480	2	35
		3/20	2,181	7.63	480	2	35
		4/20	2,108	7.63	0	2	35
		5/20	2,147	7.63	0	2	35
		6/20	2,085	7.63	411	2	35
		7/20	2,170	7.63	442	2	35
		8/20	2,155	7.63	461	2	35
			19,217		2,755		
BREITBURN	NEW CALEDONIA NW	1/20	15,209	7.63	1,680	7	70
		2/20	7,038	7.63	1,672	7	35
		3/20	7,803	7.63	1,717	7	36
		4/20	7,349	7.63	1,663	7	35
		5/20	7,422	7.63	1,494	7	34
		6/20	6,680	7.63	1,314	7	32
		7/20	6,911	7.63	1,408	7	32
		8/20	6,899	7.63	1,475	7	32
			65,311		12,423		
BREITBURN	NEW CALEDONIA W	1/20	11,886	7.63	1,312	7	55
		2/20	5,575	7.63	1,324	7	27
		3/20	5,782	7.63	1,273	8	23
		4/20	5,658	7.63	1,194	8	24
		5/20	6,550	7.63	1,236	8	26
		6/20	6,429	7.63	1,266	8	27
		7/20	6,888	7.63	1,402	8	28
		8/20	6,840	7.63	1,464	8	28
			55,608		10,471		
BREITBURN	NEW CALEDONIA WILDCAT	1/20	5,745	7.63	635	1	185
		2/20	2,664	7.63	633	1	92
		3/20	2,888	7.63	635	1	93
		4/20	2,774	7.63	628	1	92

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA WILDCAT	5/20	2,816	7.63	567	1	91
		6/20	2,708	7.63	533	1	90
		7/20	2,814	7.63	573	1	91
		8/20	2,809	7.63	601	1	91
			25,218		4,805		
BREITBURN	NORTH LIVINGSTON	1/20	0	9.36	667	1	0
		2/20	933	9.36	568	1	32
		3/20	1,095	9.36	653	1	35
		4/20	1,038	9.36	661	1	35
		5/20	1,181	9.36	682	1	38
		6/20	1,308	9.36	704	1	44
		7/20	1,413	9.36	815	1	46
		8/20	1,404	9.36	826	1	45
			8,372		5,576		
BREITBURN	NORTH STARMIRA 1 (NADV-	1/20	0	20.74	0	0	0
		2/20	2,712	20.74	21	9	10
		3/20	2,875	20.74	49	10	9
		4/20	2,833	20.74	111	10	9
		5/20	3,426	20.74	135	10	11
		6/20	3,667	20.74	77	10	12
		7/20	3,909	20.74	98	10	13
		8/20	3,713	20.74	91	10	12
		9/20	3,582	20.74	100	10	12
		10/20	3,426	20.74	90	10	11
			30,143		772		
BREITBURN	NORTH STARMIRA 2 (NADV-	1/20	0	21.19	50	10	0
		2/20	2,938	21.19	24	10	10
		3/20	3,088	21.19	32	10	10
		4/20	2,990	21.19	43	10	10
		5/20	3,230	21.19	52	10	10
		6/20	3,682	21.19	73	10	12
		7/20	3,634	21.19	57	10	12
		8/20	3,475	21.19	57	10	11
		9/20	3,468	21.19	65	11	11
		10/20	3,302	21.19	60	11	10
	29,807		513				
BREITBURN	NORTH STARMIRA 3 (NADV-	1/20	0	20.66	0	0	0
		2/20	4,474	20.66	0	11	14
		3/20	4,850	20.66	29	11	14
		4/20	4,314	20.66	40	11	13
		5/20	5,219	20.66	45	11	15
		6/20	6,527	20.66	124	11	20
		7/20	6,883	20.66	179	11	20
		8/20	6,543	20.66	140	11	19
		9/20	6,209	20.66	116	11	19
		10/20	5,770	20.66	113	11	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			50,789		786		
BREITBURN	NORTH STARMIRA 7 (NADV-	1/20	0	14.68	3,266	10	0
		2/20	3,014	14.68	3,147	10	10
		3/20	2,191	14.68	1,678	10	7
		4/20	0	14.68	0	0	0
		5/20	0	14.68	0	0	0
		6/20	0	14.68	0	0	0
		7/20	0	14.68	0	0	0
		8/20	0	14.68	0	0	0
		9/20	0	14.68	0	0	0
		10/20	765	14.68	560	4	6
			5,970		8,651		
BREITBURN	PEGGY FLEMING	1/20	0	8.86	0	0	0
		2/20	0	8.86	0	0	0
		3/20	0	8.86	0	0	0
		4/20	0	8.86	0	0	0
		5/20	0	8.86	0	0	0
		6/20	0	8.86	0	0	0
		7/20	0	8.86	0	0	0
		8/20	0	8.86	0	0	0
		9/20	0	8.86	0	0	0
		10/20	0	8.86	0	0	0
			0		0		
BREITBURN	PICKERAL LAKE	1/20	0	6.75	39,816	7	0
		2/20	10,186	6.75	42,387	8	44
		3/20	10,673	6.75	39,596	8	43
		4/20	9,553	6.75	22,164	8	40
		5/20	9,827	6.75	40,399	8	40
		6/20	9,938	6.75	26,994	8	41
		7/20	10,336	6.75	32,152	8	42
		8/20	10,327	6.75	29,681	8	42
			70,840		273,189		
BREITBURN	PLEASANT VALLEY	1/20	16,145	23.08	154	18	29
		2/20	7,232	23.08	187	19	13
		3/20	7,944	23.08	265	19	13
		4/20	7,566	23.08	209	19	13
		5/20	7,461	23.08	191	19	13
		6/20	7,084	23.08	191	19	12
		7/20	7,643	23.08	243	19	13
		8/20	7,392	23.08	231	19	13
		9/20	6,923	23.08	176	18	13
		10/20	7,133	23.08	160	18	13
			82,523		2,007		
BREITBURN	POTTS LAKE	1/20	20,200	15.45	805	9	72
		2/20	9,137	15.45	674	9	35

Gas volumes are reported at 14.73 psia and 60 degrees F
This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	POTTS LAKE	3/20	9,550	15.45	715	9	34
		4/20	9,346	15.45	764	9	35
		5/20	9,645	15.45	768	9	35
		6/20	10,159	15.45	802	9	38
		7/20	11,131	15.45	878	9	40
		8/20	11,965	15.45	661	9	43
				91,133		6,067	
BREITBURN	SHELL DOVER	1/20	0	16.58	0	0	0
		2/20	0	16.58	0	0	0
		3/20	0	16.58	0	0	0
		4/20	0	16.58	0	0	0
		5/20	0	16.58	0	0	0
		6/20	1,345	16.58	0	13	3
		7/20	874	16.58	0	13	2
		8/20	1,230	16.58	0	9	4
		3,449		0			
BREITBURN	SKEBA CAPLE	1/20	0	21.47	326	15	0
		2/20	8,606	21.47	353	19	16
		3/20	9,230	21.47	421	19	16
		4/20	8,919	21.47	406	19	16
		5/20	9,654	21.47	434	19	16
		6/20	10,440	21.47	513	19	18
		7/20	10,960	21.47	527	19	19
		8/20	11,024	21.47	549	19	19
		9/20	10,350	24.47	532	19	18
		10/20	10,019	24.47	587	19	17
		89,202		4,648			
BREITBURN	SOUTH CAPLE	1/20	0	21.59	345	15	0
		2/20	9,813	21.59	403	23	15
		3/20	10,735	21.59	492	23	15
		4/20	10,318	21.59	428	23	15
		5/20	11,173	21.59	456	23	16
		6/20	11,768	21.59	578	23	17
		7/20	12,273	21.59	590	23	17
		8/20	12,197	21.59	606	23	17
		9/20	11,458	21.59	593	23	17
		10/20	10,949	21.59	642	22	16
		100,684		5,133			
BREITBURN	SOUTH RUST NEVER SLEEP	1/20	42,747	20.77	729	24	57
		2/20	19,620	20.77	650	24	28
		3/20	21,026	20.77	667	24	28
		4/20	20,049	20.77	760	24	28
		5/20	20,913	20.77	739	24	28
		6/20	20,253	20.77	722	24	28
		7/20	20,614	20.77	725	24	28
		8/20	20,426	20.77	741	24	27
		9/20	19,945	20.77	714	24	28

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	SOUTH RUST NEVER SLEEP	10/20	20,589	20.77	738	24	28
			226,182		7,185		
BREITBURN	SOUTH VANDERBILT	1/20	0	6.75	706	1	0
		2/20	286	6.75	0	1	10
		3/20	251	6.75	478	1	8
		4/20	242	6.75	0	1	8
		5/20	225	6.75	0	1	7
		6/20	197	6.75	1,103	1	7
		7/20	13	6.75	182	1	0
		8/20	33	6.75	594	1	1
			1,247		3,063		
BREITBURN	ST AVERY	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
			0		0		
BREITBURN	ST CLINTON A2-7	1/20	2,799	18.19	119	1	90
		2/20	1,284	18.19	101	1	44
		3/20	1,397	18.19	112	1	45
		4/20	1,398	18.19	122	1	47
		5/20	1,502	18.19	127	1	48
		6/20	1,541	18.19	129	1	51
		7/20	1,628	18.19	137	1	53
		8/20	1,679	18.19	98	1	54
			13,228		945		
BREITBURN	ST CLINTON A3-8	1/20	1,201	18.51	51	1	39
		2/20	587	18.51	46	1	20
		3/20	667	18.51	53	1	22
		4/20	685	18.51	60	1	23
		5/20	757	18.51	64	1	24
		6/20	759	18.51	63	1	25
		7/20	795	18.51	67	1	26
		8/20	876	18.51	51	1	28
			6,327		455		
BREITBURN	ST CLINTON A4-18	1/20	1,283	16.10	52	1	41
		2/20	590	16.10	44	1	20
		3/20	634	16.10	48	1	20
		4/20	616	16.10	51	1	21
		5/20	647	16.10	52	1	21

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A4-18	6/20	626	16.10	50	1	21
		7/20	612	16.10	49	1	20
		8/20	623	16.10	35	1	20
		9/20	612	16.10	37	1	20
		10/20	665	16.10	37	1	21
					6,908		455
BREITBURN	ST ELMER 5	1/20	693	10.84	82	1	22
		2/20	311	10.84	67	1	11
		3/20	326	10.84	71	1	11
		4/20	319	10.84	75	1	11
		5/20	335	10.84	77	1	11
		6/20	352	10.84	72	1	12
		7/20	370	10.84	70	1	12
		8/20	405	10.84	74	1	13
		9/20	412	10.84	52	1	14
		10/20	419	10.84	46	1	14
			3,942		686		
BREITBURN	ST MANCELONA	1/20	0	17.74	32	1	0
		2/20	461	17.74	31	1	16
		3/20	477	17.74	37	1	15
		4/20	495	17.74	44	1	17
		5/20	646	17.74	60	1	21
		6/20	680	17.74	52	1	23
		7/20	653	17.25	51	1	21
		8/20	764	17.25	58	1	25
			4,176		365		
BREITBURN	ST MANCELONA B4-27	1/20	0	17.59	41	1	0
		2/20	587	17.59	40	1	20
		3/20	617	17.59	48	1	20
		4/20	434	17.59	38	1	14
		5/20	644	17.59	60	1	21
		6/20	605	17.59	46	1	20
		7/20	603	17.59	47	1	19
		8/20	515	17.59	39	1	17
			4,005		359		
BREITBURN	ST MANCELONA C1-24	1/20	0	18.08	1	1	0
		2/20	8	18.08	1	1	0
		3/20	8	18.08	1	1	0
		4/20	13	18.08	1	1	0
		5/20	106	18.08	10	1	3
		6/20	177	18.08	14	1	6
		7/20	397	18.08	31	1	13
		8/20	433	18.08	33	1	14
			1,142		92		
BREITBURN	STATE BAGLEY-HAYES	1/20	0	17.63	78	4	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE BAGLEY-HAYES	2/20	1,560	17.63	74	4	13
		3/20	1,617	17.63	62	4	13
		4/20	1,503	17.63	83	4	13
		5/20	1,496	17.63	86	4	12
		6/20	1,529	17.63	37	4	13
		7/20	1,619	17.63	35	4	13
		8/20	1,618	17.63	26	4	13
					10,942		481
BREITBURN	STATE CLINTON 3	1/20	5,248	11.95	78	2	85
		2/20	2,179	11.95	62	2	38
		3/20	2,170	11.95	60	2	35
		4/20	1,935	11.95	65	2	32
		5/20	1,895	11.95	59	2	31
		6/20	2,013	11.95	63	2	34
		7/20	2,313	12.42	71	2	37
		8/20	2,756	12.42	87	2	44
			20,509		545		
BREITBURN	STATE DOVER D4-9	1/20	0	17.83	0	0	0
		2/20	0	17.83	0	0	0
		3/20	0	17.83	0	0	0
		4/20	0	17.83	0	0	0
		5/20	0	17.83	0	0	0
		6/20	0	17.83	0	0	0
		7/20	0	17.83	0	0	0
		8/20	0	17.83	0	0	0
			0		0		
BREITBURN	STATE ELMER	1/20	8,933	15.39	423	3	96
		2/20	4,148	15.39	367	3	48
		3/20	4,610	15.39	413	3	50
		4/20	4,593	15.39	449	3	51
		5/20	4,911	15.39	464	3	53
		6/20	4,844	15.39	450	3	54
		7/20	4,846	15.39	452	3	52
		8/20	5,092	15.39	328	3	55
			41,977		3,346		
BREITBURN	STATE GARFIELD B3-9 HDL	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
			0		0		
BREITBURN	STATE HAYES 11	1/20	0	14.68	18	1	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE HAYES 11	2/20	349	14.68	17	1	12
		3/20	362	14.68	14	1	12
		4/20	341	14.68	19	1	11
		5/20	338	14.68	20	1	11
		6/20	336	14.68	8	1	11
		7/20	342	14.68	8	1	11
		8/20	332	14.68	5	1	11
					2,400		109
BREITBURN	STATE RUST	1/20	10,170	20.35	169	5	66
		2/20	5,039	20.35	163	5	35
		3/20	5,044	20.35	157	5	33
		4/20	4,929	20.35	186	5	33
		5/20	5,077	20.35	179	5	33
		6/20	4,958	20.35	174	5	33
		7/20	5,125	20.35	178	5	33
		8/20	4,720	20.35	168	5	30
			45,062		1,374		
BREITBURN	STURGEON VALLEY RANCH	1/20	0	6.75	6,954	4	0
		2/20	6,372	6.75	4,191	13	17
		3/20	7,068	6.75	3,433	13	18
		4/20	7,088	6.75	11,043	15	16
		5/20	6,926	6.75	8,958	14	16
		6/20	6,421	6.75	6,941	15	14
		7/20	6,426	6.75	10,940	14	15
		8/20	6,641	6.75	4,453	14	15
			46,942		56,913		
BREITBURN	USA ELMER CLINTON	1/20	15,193	20.35	550	10	49
		2/20	7,072	20.35	475	10	24
		3/20	7,360	20.35	499	10	24
		4/20	7,080	20.35	506	10	24
		5/20	7,769	20.35	543	10	25
		6/20	6,603	20.35	473	10	22
		7/20	6,746	20.35	483	10	22
		8/20	6,557	20.35	333	10	21
			64,380		3,862		
BREITBURN	VIENNA 6	1/20	1,449	21.78	308	2	23
		2/20	654	21.78	285	2	11
		3/20	663	21.78	292	2	11
		4/20	485	21.78	176	2	8
		5/20	466	21.78	166	2	8
		6/20	390	21.78	142	2	7
		7/20	357	21.83	114	2	6
		8/20	387	21.83	121	2	6
			4,851		1,604		
BREITBURN	WEQUAS	1/20	0	22.49	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	WEQUAS	2/20	497	22.49	0	1	17
		3/20	495	22.49	0	1	16
		4/20	519	22.49	0	1	17
		5/20	479	22.49	0	1	15
		6/20	511	22.49	0	1	17
		7/20	644	22.49	0	1	21
		8/20	607	22.49	0	1	20
					3,752		0
BREITBURN	WILDCARD	1/20	24,620	25.40	538	21	38
		2/20	11,438	25.40	427	21	19
		3/20	11,864	25.40	592	21	18
		4/20	11,890	25.40	677	21	19
		5/20	12,066	25.40	717	21	19
		6/20	11,778	25.40	609	21	19
		7/20	11,874	25.40	539	21	18
		8/20	11,485	25.40	476	21	18
			107,015		4,575		
BREITBURN	WINTER	1/20	0	15.65	0	0	0
		2/20	0	15.65	0	0	0
		3/20	0	15.65	0	0	0
		4/20	0	15.65	0	0	0
		5/20	0	15.65	0	0	0
		6/20	0	15.65	0	0	0
		7/20	0	15.65	0	0	0
		8/20	0	15.65	0	0	0
			0		0		
BREITBURN - REPORTER TOTALS:			6,248,442		993,719		
DELTA	AVERY24	1/20	9,705	27.00	84	16	20
		2/20	8,526	27.00	53	16	18
		3/20	9,588	28.00	44	16	19
		4/20	8,827	28.00	40	16	18
		5/20	9,723	28.00	39	16	20
		6/20	10,054	28.00	35	16	21
		7/20	9,071	28.00	41	16	18
		8/20	9,601	28.00	41	16	19
		9/20	10,239	28.00	41	16	21
		10/20	11,247	28.00	47	16	23
		11/20	10,169	28.00	44	16	21
		12/20	10,260	28.00	48	16	21
			117,010		557		
DELTA	AVERY31	1/20	18,703	27.00	186	29	21
		2/20	16,036	27.00	91	29	19
		3/20	18,131	28.00	79	29	20
		4/20	16,923	28.00	68	29	19
		5/20	17,135	28.00	74	29	19
		6/20	16,655	28.00	136	29	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY31	7/20	17,015	28.00	56	29	19
		8/20	16,185	28.00	49	29	18
		9/20	17,003	28.00	91	29	20
		10/20	19,178	28.00	46	29	21
		11/20	16,472	28.00	40	29	19
		12/20	17,014	28.00	67	29	19
					206,450		983
DELTA	AXFORD	1/20	18,028	11.00	1,925	33	18
		2/20	15,642	12.00	1,487	33	16
		3/20	18,874	12.00	1,606	33	18
		4/20	19,850	12.00	2,065	33	20
		5/20	20,153	12.00	2,166	33	20
		6/20	18,707	12.00	2,406	33	19
		7/20	19,600	12.00	2,546	33	19
		8/20	19,817	12.00	3,166	33	19
		9/20	21,052	12.00	1,922	33	21
		10/20	20,823	12.00	1,937	33	20
		11/20	19,100	12.00	2,202	33	19
		12/20	20,138	12.00	2,103	33	20
					231,784		25,531
DELTA	BENSINGER	1/20	8,976	11.00	2,603	4	72
		2/20	7,422	12.00	1,747	4	64
		3/20	8,639	12.00	2,286	4	70
		4/20	9,367	12.00	3,366	4	78
		5/20	8,775	12.00	4,174	4	71
		6/20	5,584	12.00	3,865	4	47
		7/20	7,174	12.00	3,766	4	58
		8/20	7,396	12.00	3,756	4	60
		9/20	7,478	12.00	3,589	4	62
		10/20	4,517	12.00	4,198	4	36
		11/20	6,123	12.00	3,294	4	51
		12/20	6,621	12.00	3,641	4	53
					88,072		40,285
DELTA	BOUGHNER	1/20	2,396	11.00	2,971	11	7
		2/20	1,913	12.00	2,819	11	6
		3/20	2,286	12.00	3,222	11	7
		4/20	2,221	12.00	3,114	11	7
		5/20	2,183	12.00	4,536	11	6
		6/20	2,183	12.00	3,605	11	7
		7/20	1,984	12.00	3,590	11	6
		8/20	1,883	12.00	4,194	11	6
		9/20	1,810	12.00	3,536	11	5
		10/20	1,712	12.00	3,795	11	5
		11/20	1,491	12.00	3,470	11	5
		12/20	1,228	12.00	3,545	11	4
					23,290		42,397
DELTA	BRILEY 17	1/20	10,819	18.00	44	16	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 17	2/20	11,297	18.00	28	16	24
		3/20	13,083	17.00	70	16	26
		4/20	10,545	17.00	50	16	22
		5/20	11,019	18.00	37	16	22
		6/20	11,810	18.00	22	16	25
		7/20	11,584	18.00	32	16	23
		8/20	11,705	18.00	26	16	24
		9/20	12,291	18.00	20	16	26
		10/20	11,331	18.00	18	16	23
		11/20	11,416	18.00	17	16	24
		12/20	11,143	17.00	23	16	22
					138,043		387
DELTA	BRILEY 20	1/20	2,549	18.00	17	1	82
		2/20	2,078	18.00	13	1	72
		3/20	2,746	17.00	11	1	89
		4/20	2,428	17.00	19	1	81
		5/20	2,447	18.00	15	1	79
		6/20	2,496	18.00	22	1	83
		7/20	2,282	18.00	30	1	74
		8/20	2,623	18.00	631	1	85
		9/20	2,640	18.00	35	1	88
		10/20	2,809	18.00	38	1	91
		11/20	2,392	18.00	18	1	80
		12/20	2,417	17.00	23	1	78
			29,907		872		
DELTA	BRILEY 33	1/20	3,490	18.00	1,450	10	11
		2/20	3,347	18.00	1,251	10	12
		3/20	3,834	17.00	1,311	10	12
		4/20	3,271	17.00	168	10	11
		5/20	3,357	18.00	125	10	11
		6/20	3,384	18.00	145	10	11
		7/20	3,525	18.00	156	10	11
		8/20	4,005	18.00	157	10	13
		9/20	3,992	18.00	161	10	13
		10/20	4,794	18.00	189	10	15
		11/20	3,805	18.00	198	10	13
		12/20	3,690	17.00	212	10	12
			44,494		5,523		
DELTA	DELTA BRILEY 19	1/20	11,026	18.00	169	18	20
		2/20	10,705	18.00	160	18	20
		3/20	13,067	17.00	182	18	23
		4/20	10,822	17.00	181	18	20
		5/20	11,523	18.00	221	18	21
		6/20	12,082	18.00	192	18	22
		7/20	12,220	18.00	205	18	22
		8/20	12,701	18.00	198	18	23
		9/20	12,675	18.00	181	18	23
		10/20	12,861	18.00	167	18	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DELTA BRILEY 19	11/20	11,030	18.00	184	18	20
		12/20	11,400	17.00	226	18	20
			142,112		2,266		
DELTA	DELTA BRILEY 29	1/20	18,778	18.00	305	31	20
		2/20	17,374	18.00	251	31	19
		3/20	22,224	17.00	211	31	23
		4/20	17,706	17.00	335	31	19
		5/20	18,482	18.00	241	31	19
		6/20	19,085	18.00	409	31	21
		7/20	18,857	18.00	571	31	20
		8/20	19,946	18.00	35	31	21
		9/20	19,235	18.00	650	31	21
		10/20	20,037	18.00	698	31	21
		11/20	17,704	18.00	324	31	19
		12/20	18,178	17.00	446	31	19
	227,606		4,476				
DELTA	DELTA BRILEY 31	1/20	9,555	18.00	103	18	17
		2/20	9,260	18.00	45	18	18
		3/20	10,618	17.00	34	18	19
		4/20	8,715	17.00	14	18	16
		5/20	9,667	18.00	30	18	17
		6/20	10,261	18.00	82	18	19
		7/20	10,153	18.00	91	18	18
		8/20	10,335	18.00	81	18	19
		9/20	10,661	18.00	58	18	20
		10/20	11,316	18.00	42	18	20
		11/20	9,807	18.00	33	18	18
		12/20	9,825	17.00	2	18	18
	120,173		615				
DELTA	DOVER 14	1/20	4,055	11.00	1,734	7	19
		2/20	3,505	12.00	1,165	7	17
		3/20	3,897	12.00	1,536	7	18
		4/20	3,747	12.00	2,244	7	18
		5/20	3,488	12.00	2,770	7	16
		6/20	4,665	12.00	2,578	7	22
		7/20	4,697	12.00	2,471	7	22
		8/20	5,469	12.00	2,507	7	25
		9/20	5,680	12.00	2,392	7	27
		10/20	8,083	12.00	2,801	7	37
		11/20	5,125	12.00	2,196	7	24
		12/20	6,501	12.00	2,373	7	30
	58,912		26,767				
DELTA	DOVER 33	1/20	1,042	11.00	332	3	11
		2/20	1,569	12.00	317	3	18
		3/20	1,246	12.00	350	3	13
		4/20	1,277	12.00	349	3	14
		5/20	1,200	12.00	510	3	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 33	6/20	1,127	12.00	395	3	13
		7/20	1,400	12.00	399	3	15
		8/20	1,268	12.00	464	3	14
		9/20	1,811	12.00	395	3	20
		10/20	2,041	12.00	422	3	22
		11/20	2,010	12.00	392	3	22
		12/20	2,406	12.00	396	3	26
					18,397		4,721
DELTA	ELMER 17B	1/20	5,681	6.00	1,198	8	23
		2/20	5,850	7.00	1,128	8	25
		3/20	6,365	6.00	1,193	8	26
		4/20	5,592	6.00	798	8	23
		5/20	5,461	6.00	1,280	8	22
		6/20	5,786	6.00	1,053	8	24
		7/20	5,669	6.00	909	8	23
		8/20	6,129	6.00	980	8	25
		9/20	5,778	6.00	998	8	24
		10/20	5,215	6.00	1,335	8	21
		11/20	4,623	6.00	997	8	19
		12/20	5,398	6.00	958	8	22
					67,547		12,827
DELTA	ELMER 26	1/20	12,272	6.00	2,679	16	25
		2/20	12,048	7.00	2,470	16	26
		3/20	13,802	6.00	2,579	16	28
		4/20	12,523	6.00	2,445	16	26
		5/20	11,961	6.00	2,508	16	24
		6/20	12,628	6.00	2,458	16	26
		7/20	13,446	6.00	2,538	16	27
		8/20	13,453	6.00	2,439	16	27
		9/20	12,403	6.00	2,440	16	26
		10/20	11,404	6.00	2,484	16	23
		11/20	10,673	6.00	2,471	16	22
		12/20	12,675	6.00	2,543	16	26
					149,288		30,054
DELTA	KUBACKI	1/20	3,170	11.00	2,121	12	9
		2/20	2,443	12.00	2,006	12	7
		3/20	3,171	12.00	2,329	12	9
		4/20	3,042	12.00	2,875	12	8
		5/20	2,806	12.00	3,261	12	8
		6/20	2,990	12.00	3,229	12	8
		7/20	2,181	12.00	3,070	12	6
		8/20	2,188	12.00	3,440	12	6
		9/20	2,541	12.00	1,470	12	7
		10/20	2,463	12.00	1,529	12	7
		11/20	2,246	12.00	1,549	12	6
		12/20	2,306	12.00	1,588	12	6
			31,547		28,467		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	LAKE 15	1/20	16,779	27.00	226	20	27
		2/20	14,963	27.00	53	20	26
		3/20	15,911	26.00	66	20	26
		4/20	14,212	26.00	49	20	24
		5/20	14,318	27.00	17	20	23
		6/20	13,896	27.00	29	20	23
		7/20	17,078	27.00	49	20	28
		8/20	18,023	27.00	226	20	29
		9/20	16,907	27.00	180	20	28
		10/20	17,711	27.00	175	20	29
		11/20	16,610	27.00	184	20	28
		12/20	16,747	27.00	140	20	27
					193,155		1,394
DELTA	MT RAYNIER	1/20	1,875	18.00	174	4	15
		2/20	1,527	18.00	51	4	13
		3/20	1,712	17.00	60	4	14
		4/20	1,527	17.00	35	4	13
		5/20	1,583	18.00	50	4	13
		6/20	1,961	18.00	135	4	16
		7/20	1,833	18.00	151	4	15
		8/20	2,145	18.00	120	4	17
		9/20	2,191	18.00	127	4	18
		10/20	2,271	18.00	107	4	18
		11/20	1,886	18.00	91	4	16
		12/20	1,796	17.00	9	4	14
					22,307		1,110
DELTA	NIMBY	1/20	2,546	11.00	272	5	16
		2/20	3,142	12.00	273	5	22
		3/20	3,120	12.00	286	5	20
		4/20	3,105	12.00	292	5	21
		5/20	3,019	12.00	297	5	19
		6/20	3,045	12.00	310	5	20
		7/20	2,815	12.00	296	5	18
		8/20	3,281	12.00	289	5	21
		9/20	3,454	12.00	269	5	23
		10/20	3,497	12.00	283	5	23
		11/20	3,310	12.00	275	5	22
		12/20	3,428	12.00	290	5	22
					37,762		3,432
DELTA	SCHRADER	1/20	10,139	11.00	1,905	26	13
		2/20	7,638	12.00	2,413	26	10
		3/20	9,568	12.00	2,693	26	12
		4/20	9,241	12.00	3,249	26	12
		5/20	9,241	12.00	3,689	26	11
		6/20	8,553	12.00	3,630	26	11
		7/20	8,427	12.00	3,771	26	10
		8/20	8,539	12.00	3,755	26	11
		9/20	10,022	12.00	3,553	26	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	SCHRADER	10/20	10,883	12.00	3,333	26	13
		11/20	10,016	12.00	2,649	26	13
		12/20	9,850	12.00	2,738	26	12
			112,117		37,378		
DELTA	VIENNA 13	1/20	1,737	18.00	81	4	14
		2/20	1,446	18.00	86	4	12
		3/20	2,010	17.00	80	4	16
		4/20	1,649	17.00	76	4	14
		5/20	1,781	18.00	90	4	14
		6/20	1,888	18.00	78	4	16
		7/20	1,969	18.00	89	4	16
		8/20	2,178	18.00	83	4	18
		9/20	2,147	18.00	64	4	18
		10/20	2,307	18.00	55	4	19
		11/20	1,992	18.00	47	4	17
		12/20	2,129	17.00	52	4	17
			23,233		881		
DELTA - REPORTER TOTALS:			2,083,206		270,923		
DEVONIAN ENERGY	CHARLTON 32	1/20	8,106	6.36	13	21	12
		2/20	7,453	6.36	11	20	13
		3/20	8,002	6.36	12	20	13
		4/20	7,938	6.36	14	20	13
		5/20	8,369	6.36	15	20	13
		6/20	7,894	6.36	13	20	13
		7/20	7,939	6.36	17	20	13
		8/20	7,726	6.36	18	20	12
		9/20	7,338	6.36	16	20	12
		10/20	7,368	6.36	14	20	12
		11/20	6,248	6.36	12	20	10
		12/20	5,301	6.36	11	20	9
	89,682		166				
DEVONIAN ENERGY - REPORTER TOTALS:			89,682		166		
ENERVEST OPERATI	ASE 1 HAYES	1/20	2,484	21.19	960	13	6
		2/20	2,330	21.19	937	13	6
		3/20	2,704	21.18	917	13	7
		4/20	2,452	21.19	945	13	6
		5/20	2,607	21.19	981	13	6
		6/20	2,684	21.18	964	13	7
		7/20	2,868	21.19	985	13	7
	18,129		6,689				
ENERVEST OPERATI	ASE 2	1/20	4,340	28.06	144	10	14
		2/20	4,060	28.06	144	10	14
		3/20	4,409	28.06	151	10	14
		4/20	4,301	28.06	127	10	14
		5/20	4,280	28.06	148	10	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 2	6/20	4,260	28.06	143	10	14
		7/20	4,585	28.06	151	10	15
			30,235		1,008		
ENERVEST OPERATI	ASE 3A-25	1/20	4,233	8.77	1,856	14	10
		2/20	3,891	8.77	1,977	14	10
		3/20	3,812	8.77	1,693	14	9
		4/20	3,818	8.77	1,101	14	9
		5/20	3,902	8.77	1,065	14	9
		6/20	3,639	8.77	1,087	14	9
		7/20	3,571	8.77	1,210	14	8
	26,866		9,989				
ENERVEST OPERATI	ASE 3A-36	1/20	41	10.14	19	2	1
		2/20	24	10.14	13	2	0
		3/20	20	10.14	10	2	0
		4/20	21	10.14	7	2	0
		5/20	18	10.14	6	2	0
		6/20	20	10.14	7	2	0
		7/20	18	10.14	7	2	0
	162		69				
ENERVEST OPERATI	ASE 3B WOLFE	1/20	13,503	11.81	322	16	27
		2/20	12,471	11.81	323	16	27
		3/20	13,091	11.81	333	16	26
		4/20	12,918	11.81	281	16	27
		5/20	13,019	11.81	326	16	26
		6/20	12,648	11.81	307	16	26
		7/20	13,010	11.81	314	16	26
	90,660		2,206				
ENERVEST OPERATI	ASE 3B WOLFE ET AL	1/20	916	7.27	22	3	10
		2/20	790	7.27	20	3	9
		3/20	930	7.27	23	3	10
		4/20	884	7.27	19	3	10
		5/20	963	7.27	24	3	10
		6/20	991	7.27	24	3	11
		7/20	1,012	7.27	24	3	11
	6,486		156				
ENERVEST OPERATI	ASE 4-16	1/20	452	16.44	32	8	2
		2/20	404	16.44	29	8	2
		3/20	398	16.44	31	8	2
		4/20	414	16.44	34	8	2
		5/20	421	16.44	35	8	2
		6/20	464	16.44	39	8	2
		7/20	425	16.44	36	8	2
	2,978		236				
ENERVEST OPERATI	ASE 4-17	1/20	1,980	16.99	148	6	11

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 4-17	2/20	1,795	16.99	137	6	10
		3/20	1,807	16.99	150	6	10
		4/20	1,923	16.99	170	6	11
		5/20	1,935	16.99	170	6	10
		6/20	1,652	16.99	148	6	9
		7/20	1,354	16.99	124	6	7
				12,446		1,047	
ENERVEST OPERATI	ASE 4B	1/20	7,409	15.94	525	10	24
		2/20	6,723	15.94	485	10	23
		3/20	7,282	15.94	572	10	23
		4/20	6,901	15.94	577	10	23
		5/20	7,071	15.94	589	10	23
		6/20	6,979	15.94	593	10	23
		7/20	7,524	15.94	650	10	24
		49,889		3,991			
ENERVEST OPERATI	ASE 4C	1/20	1,093	19.65	80	1	35
		2/20	989	19.65	74	1	34
		3/20	1,030	19.65	84	1	33
		4/20	957	19.65	83	1	32
		5/20	992	19.65	85	1	32
		6/20	966	19.65	85	1	32
		7/20	1,020	19.64	91	1	33
		7,047		582			
ENERVEST OPERATI	ASE 4D	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		0		0			
ENERVEST OPERATI	ASE 5	1/20	13,802	13.55	1,878	19	23
		2/20	12,744	13.55	1,529	19	23
		3/20	13,209	13.55	1,617	19	22
		4/20	12,771	13.55	1,880	19	22
		5/20	13,442	13.55	1,622	19	23
		6/20	12,588	13.55	1,906	19	22
		7/20	9,546	13.55	1,378	19	16
		88,102		11,810			
ENERVEST OPERATI	ASE 512	1/20	13,491	8.72	46	6	73
		2/20	9,180	8.72	43	6	53
		3/20	9,428	8.72	33	6	51
		4/20	9,101	8.72	37	6	51
		5/20	9,382	8.72	30	6	50
		6/20	9,306	8.72	17	6	52

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 512	7/20	9,332	8.72	28	6	50
			69,220		234		
ENERVEST OPERATI	ASE 519	1/20	2,043	25.29	8	1	66
		2/20	1,564	25.29	9	1	54
		3/20	1,681	25.29	7	1	54
		4/20	1,660	25.29	8	1	55
		5/20	1,688	25.29	7	1	54
		6/20	1,631	25.29	4	1	54
		7/20	1,730	25.29	6	1	56
			11,997		49		
ENERVEST OPERATI	ASE 5B	1/20	2,299	7.70	300	3	25
		2/20	2,060	7.70	236	3	24
		3/20	2,282	7.70	268	3	25
		4/20	2,248	7.70	317	3	25
		5/20	1,973	7.70	223	3	21
		6/20	2,116	7.70	306	3	24
		7/20	1,958	7.70	272	3	21
			14,936		1,922		
ENERVEST OPERATI	ASE 5C	1/20	7,854	24.20	33	7	36
		2/20	5,381	24.20	31	7	26
		3/20	5,717	24.20	25	7	26
		4/20	5,602	24.20	29	7	27
		5/20	5,731	24.20	23	7	26
		6/20	5,752	24.20	13	7	27
		7/20	6,064	24.20	23	7	28
			42,101		177		
ENERVEST OPERATI	ASE 6	1/20	10,734	20.57	4,431	44	8
		2/20	10,173	20.57	3,681	44	8
		3/20	10,856	20.57	3,282	44	8
		4/20	10,784	20.57	3,263	44	8
		5/20	11,102	20.57	2,542	44	8
		6/20	9,912	20.57	2,718	44	8
		7/20	9,899	20.57	3,826	44	7
			73,460		23,743		
ENERVEST OPERATI	ASE 6B	1/20	105	24.27	43	2	2
		2/20	147	24.27	52	2	3
		3/20	128	24.27	38	2	2
		4/20	149	24.27	44	2	2
		5/20	168	24.27	38	2	3
		6/20	101	24.27	27	2	2
		7/20	81	24.27	31	2	1
			879		273		
ENERVEST OPERATI	ASE 6C	1/20	404	24.20	163	1	13
		2/20	361	24.20	128	1	12

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 6C	3/20	418	24.20	124	1	13
		4/20	414	24.20	123	1	14
		5/20	448	24.20	101	1	14
		6/20	359	24.20	97	1	12
		7/20	270	24.20	102	1	9
			2,674		838		
ENERVEST OPERATI	ASE 7	1/20	4,584	26.45	5	7	21
		2/20	4,137	26.45	15	7	20
		3/20	4,536	26.45	5	7	21
		4/20	4,433	26.45	5	7	21
		5/20	4,931	26.45	5	7	23
		6/20	5,092	26.45	5	7	24
		7/20	5,245	26.45	5	7	24
	32,958		45				
ENERVEST OPERATI	ASE 7B	1/20	1,152	24.64	1	4	9
		2/20	1,109	24.64	4	4	10
		3/20	1,159	24.64	1	4	9
		4/20	1,100	24.63	1	4	9
		5/20	1,057	24.64	1	4	9
		6/20	1,006	24.63	1	4	8
		7/20	1,009	24.64	1	4	8
	7,592		10				
ENERVEST OPERATI	ASE 7C	1/20	2,336	21.08	882	7	11
		2/20	2,208	21.08	785	7	11
		3/20	2,267	21.08	749	7	10
		4/20	2,304	21.08	749	7	11
		5/20	2,604	21.08	704	7	12
		6/20	2,467	21.08	655	7	12
		7/20	2,419	21.08	654	7	11
	16,605		5,178				
ENERVEST OPERATI	ASE 8	1/20	6,876	14.03	15	7	32
		2/20	6,270	14.03	14	7	31
		3/20	6,719	14.03	15	7	31
		4/20	6,611	14.03	13	7	31
		5/20	6,826	14.03	16	7	31
		6/20	6,882	14.03	17	7	33
		7/20	7,128	14.03	17	7	33
	47,312		107				
ENERVEST OPERATI	CHARLTON 14	1/20	3,646	26.88	972	13	9
		2/20	3,570	26.88	859	13	9
		3/20	4,285	26.88	933	13	11
		4/20	3,816	26.88	895	13	10
		5/20	4,563	26.88	832	13	11
		6/20	4,469	26.88	884	13	11
		7/20	4,437	26.88	848	13	11

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			28,786		6,223		
ENERVEST OPERATI	MAYER	1/20	4,896	23.35	0	13	12
		2/20	4,550	23.35	0	13	12
		3/20	4,875	23.35	250	13	12
		4/20	4,772	23.35	250	13	12
		5/20	5,005	23.35	0	13	12
		6/20	4,794	23.35	15	13	12
		7/20	4,915	23.35	0	13	12
			33,807		515		
ENERVEST OPERATI	NMAG 1	1/20	7,378	28.24	3	24	10
		2/20	6,254	28.24	0	24	9
		3/20	6,755	28.24	22	24	9
		4/20	6,900	28.24	0	24	10
		5/20	7,058	28.24	1	24	9
		6/20	7,122	28.24	0	24	10
		7/20	7,391	28.24	0	24	10
			48,858		26		
ENERVEST OPERATI	NMAG 2	1/20	1,779	25.78	1	3	19
		2/20	1,678	25.78	0	3	19
		3/20	1,722	25.78	6	3	19
		4/20	1,629	25.78	0	3	18
		5/20	1,673	25.78	0	3	18
		6/20	1,597	25.78	0	3	18
		7/20	1,797	25.78	0	3	19
			11,875		7		
ENERVEST OPERATI	NMAG 3	1/20	4,591	28.23	2	7	21
		2/20	4,346	28.23	0	7	21
		3/20	4,294	28.23	15	7	20
		4/20	4,054	28.23	0	7	19
		5/20	4,291	28.23	0	7	20
		6/20	4,434	28.23	0	7	21
		7/20	4,693	28.23	0	7	22
			30,703		17		
ENERVEST OPERATI	SCV	1/20	38,577	17.01	1,524	69	18
		2/20	34,546	17.01	1,419	69	17
		3/20	37,338	17.01	1,628	69	17
		4/20	36,361	17.01	1,589	69	18
		5/20	37,396	17.01	1,700	69	17
		6/20	35,700	17.01	1,653	69	17
		7/20	35,806	17.01	1,682	69	17
			255,724		11,195		
ENERVEST OPERATI	STATE HAYES	1/20	1,885	24.89	0	11	6
		2/20	1,722	24.89	0	11	5
		3/20	1,800	24.88	0	11	5

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	STATE HAYES	4/20	1,701	24.89	0	11	5
		5/20	1,741	24.89	0	11	5
		6/20	1,425	24.89	20	11	4
		7/20	1,475	24.89	0	11	4
			11,749		20		
ENERVEST OPERATI	VIENNA CHARLTON	1/20	3,642	19.68	821	11	11
		2/20	3,433	19.68	690	11	11
		3/20	4,179	19.68	761	11	12
		4/20	3,475	19.68	684	11	11
		5/20	3,865	19.68	584	11	11
		6/20	3,714	19.68	622	11	11
		7/20	3,530	19.68	578	11	10
			25,838		4,740		
ENERVEST OPERATING LLC - REPORTER TOTALS:			1,100,074		93,102		
HOY PRODUCTION L	BLACK RIVER	1/20	17,132	19.85	1,704	21	26
		2/20	14,847	20.21	1,388	21	24
		3/20	16,021	19.87	1,404	21	25
		4/20	14,739	19.65	1,213	21	23
		5/20	16,660	20.03	1,236	21	26
		6/20	15,069	20.49	1,107	21	24
		7/20	15,645	20.16	1,125	21	24
		8/20	15,630	20.18	1,090	21	24
		9/20	15,225	19.84	1,073	21	24
		10/20	16,148	20.68	1,120	21	25
		11/20	15,646	20.52	1,128	21	25
		12/20	16,935	20.48	1,191	21	26
			189,697		14,779		
HOY PRODUCTION L	MERO 34	1/20	1,750	19.85	174	5	11
		2/20	1,386	20.21	130	5	10
		3/20	1,594	19.87	140	5	10
		4/20	1,600	19.65	132	5	11
		5/20	1,809	20.03	134	5	12
		6/20	1,630	20.49	120	5	11
		7/20	1,664	20.16	120	5	11
		8/20	1,712	20.18	119	5	11
		9/20	1,648	19.84	116	5	11
		10/20	1,721	20.68	119	5	11
		11/20	1,665	20.52	120	5	11
		12/20	1,745	20.48	123	5	11
			19,924		1,547		
HOY PRODUCTION L	NORTH VIENNA 26	1/20	890	19.85	89	3	10
		2/20	798	20.21	75	3	9
		3/20	868	19.87	76	3	9
		4/20	834	19.65	69	3	9
		5/20	937	20.03	70	3	10
		6/20	852	20.49	63	3	9

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HOY PRODUCTION L	NORTH VIENNA 26	7/20	871	20.16	63	3	9
		8/20	884	20.18	62	3	9
		9/20	816	19.84	58	3	9
		10/20	899	20.68	62	3	10
		11/20	875	20.52	63	3	10
		12/20	944	20.48	66	3	10
					10,468		816
HOY PRODUCTION L	PENN B1-14	1/20	14	19.85	1	1	0
		2/20	13	20.21	1	1	0
		3/20	14	19.87	1	1	0
		4/20	12	19.65	1	1	0
		5/20	14	20.03	1	1	0
		6/20	13	20.49	1	1	0
		7/20	13	20.16	1	1	0
		8/20	14	20.18	1	1	0
		9/20	13	19.84	1	1	0
		10/20	14	20.68	10	1	0
		11/20	14	20.52	1	1	0
		12/20	15	20.48	1	1	0
			163		21		
HOY PRODUCTION L	WAGAR 22	1/20	1,276	19.85	127	2	21
		2/20	1,198	20.21	112	2	21
		3/20	1,261	19.87	110	2	20
		4/20	1,127	19.65	93	2	19
		5/20	1,234	20.03	92	2	20
		6/20	1,106	20.49	81	2	18
		7/20	1,147	20.16	82	2	18
		8/20	1,071	20.18	75	2	17
		9/20	899	19.84	63	2	15
		10/20	896	20.68	62	2	14
		11/20	842	20.52	61	2	14
		12/20	886	20.48	62	2	14
			12,943		1,020		
HOY PRODUCTION LLC - REPORTER TOTALS:			233,195		18,183		
HRF	ABE LINCOLN	1/20	502	13.42	113	3	5
		2/20	457	13.42	107	3	5
		3/20	556	13.42	129	3	6
		4/20	559	13.42	136	3	6
		5/20	556	26.14	153	3	6
		6/20	338	26.14	119	3	4
		7/20	434	11.71	162	3	5
		8/20	434	11.71	162	3	5
		9/20	472	11.71	133	3	5
		10/20	548	11.71	118	3	6
		11/20	675	11.71	214	3	8
		12/20	729	11.71	193	3	8

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			6,260		1,739		
HRF	BEAR SWAMP	1/20	10,519	11.34	1,666	8	42
		2/20	9,723	11.34	1,670	8	42
		3/20	10,206	11.34	2,595	8	41
		4/20	9,963	11.34	1,704	8	42
		5/20	9,439	11.34	1,378	8	38
		6/20	9,581	11.34	2,711	8	40
		7/20	9,575	13.35	2,486	8	39
		8/20	9,734	13.35	2,440	8	39
		9/20	9,460	13.35	2,782	8	39
		10/20	9,990	13.35	3,069	8	40
		11/20	9,536	13.35	2,695	8	40
		12/20	9,678	13.35	2,163	8	39
			117,404		27,359		
HRF	CLOVER PATCH	1/20	35,423	8.30	7,221	14	82
		2/20	32,212	8.30	6,921	14	79
		3/20	33,816	8.30	8,078	14	78
		4/20	32,429	8.30	7,160	14	77
		5/20	33,745	6.09	7,913	14	78
		6/20	33,128	6.09	10,954	14	79
		7/20	33,776	8.81	11,429	14	78
		8/20	33,671	8.81	10,487	14	78
		9/20	31,256	8.81	8,943	14	74
		10/20	30,948	8.81	7,620	14	71
		11/20	31,508	8.81	9,635	14	75
		12/20	32,185	8.81	8,097	14	74
			394,097		104,458		
HRF	CLUB PROSPECT	1/20	976	14.21	155	2	16
		2/20	876	14.21	150	2	15
		3/20	893	14.21	227	2	14
		4/20	882	14.21	151	2	15
		5/20	804	14.21	117	2	13
		6/20	1,022	14.21	289	2	17
		7/20	969	16.75	252	2	16
		8/20	961	16.75	241	2	15
		9/20	863	16.75	254	2	14
		10/20	916	16.75	281	2	15
		11/20	887	16.75	251	2	15
		12/20	910	16.75	203	2	15
			10,959		2,571		
HRF	HERMS LANDING	1/20	984	14.40	221	3	11
		2/20	911	14.40	214	3	10
		3/20	995	14.40	231	3	11
		4/20	959	14.40	234	3	11
		5/20	970	14.40	266	3	10
		6/20	875	14.40	308	3	10
		7/20	811	14.40	302	3	9

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HERMS LANDING	8/20	869	14.40	293	3	9
		9/20	877	14.40	248	3	10
		10/20	913	14.40	197	3	10
		11/20	878	14.40	278	3	10
		12/20	908	14.40	241	3	10
				10,950		3,033	
HRF	INDIAN GREEN	1/20	6,729	9.76	1,511	7	31
		2/20	6,033	9.76	1,414	7	30
		3/20	6,550	9.76	1,519	7	30
		4/20	6,407	9.76	1,562	7	31
		5/20	6,597	9.76	1,812	7	30
		6/20	6,194	9.76	2,183	7	29
		7/20	6,301	9.76	2,344	7	29
		8/20	6,393	9.76	2,156	7	29
		9/20	6,197	9.76	1,751	7	30
		10/20	5,402	9.76	1,163	7	25
		11/20	6,499	9.76	2,059	7	31
		12/20	6,758	9.76	1,792	7	31
		76,060		21,266			
HRF	INDIAN GREEN EAST	1/20	2,357	9.26	373	2	38
		2/20	2,200	9.26	378	2	38
		3/20	2,353	9.26	598	2	38
		4/20	2,277	9.26	390	2	38
		5/20	2,132	7.14	311	2	34
		6/20	2,085	7.14	608	2	35
		7/20	2,196	12.26	570	2	35
		8/20	2,191	12.26	549	2	35
		9/20	1,954	12.26	575	2	33
		10/20	2,382	12.26	732	2	38
		11/20	2,445	12.26	691	2	41
		12/20	2,521	12.26	564	2	41
		27,093		6,339			
HRF	LIGHTNING TREE	1/20	12,229	10.88	1,937	9	44
		2/20	11,317	10.88	1,944	9	43
		3/20	11,980	10.88	3,046	9	43
		4/20	11,496	10.88	1,967	9	43
		5/20	10,922	10.88	1,594	9	39
		6/20	11,172	10.88	3,161	9	41
		7/20	11,802	10.16	3,065	9	42
		8/20	11,839	10.16	2,967	9	42
		9/20	11,061	10.16	3,253	9	41
		10/20	11,389	10.16	3,499	9	41
		11/20	10,952	10.16	3,095	9	41
		12/20	11,229	10.16	2,510	9	40
		137,388		32,038			
HRF	LOST WATCHMAN	1/20	12,274	14.47	1,945	11	36
		2/20	11,173	14.47	1,919	11	35

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	LOST WATCHMAN	3/20	11,549	14.47	2,936	11	34		
		4/20	11,266	14.47	1,927	11	34		
		5/20	10,410	14.47	1,519	11	31		
		6/20	11,187	14.47	3,165	11	34		
		7/20	11,646	14.58	3,024	11	34		
		8/20	11,799	14.58	2,957	11	35		
		9/20	11,318	14.58	3,329	11	34		
		10/20	11,740	14.58	3,607	11	34		
		11/20	11,324	14.58	3,200	11	34		
		12/20	11,635	14.58	2,601	11	34		
					137,321		32,129		
		HRF	MINERS DAM	1/20	2,771	7.20	439	2	45
2/20	2,595			7.20	446	2	45		
3/20	2,776			7.20	706	2	45		
4/20	2,688			7.20	460	2	45		
5/20	2,594			7.20	379	2	42		
6/20	2,600			7.20	736	2	43		
7/20	2,665			6.27	692	2	43		
8/20	2,652			6.27	665	2	43		
9/20	2,666			6.27	784	2	44		
10/20	2,682			6.27	824	2	43		
11/20	2,635			6.27	744	2	44		
12/20	2,720			6.27	608	2	44		
			32,044		7,483				
HRF	MINERS DAM - 21242	1/20	1,273	6.67	202	1	41		
		2/20	1,174	6.67	202	1	40		
		3/20	1,183	6.67	301	1	38		
		4/20	1,089	6.67	186	1	36		
		5/20	1,066	6.67	156	1	34		
		6/20	1,039	6.67	294	1	35		
		7/20	1,042	10.77	271	1	34		
		8/20	1,064	10.77	267	1	34		
		9/20	1,074	10.77	316	1	36		
		10/20	1,116	10.77	343	1	36		
		11/20	1,075	10.77	304	1	36		
		12/20	1,086	10.77	243	1	35		
			13,281		3,085				
HRF	MINERS DAM - 21243	1/20	2,521	6.67	399	1	81		
		2/20	2,342	6.67	402	1	81		
		3/20	2,375	6.67	604	1	77		
		4/20	2,203	6.67	377	1	73		
		5/20	2,170	6.67	317	1	70		
		6/20	2,086	6.67	590	1	70		
		7/20	2,127	8.32	552	1	69		
		8/20	2,160	8.32	541	1	70		
		9/20	2,105	8.32	619	1	70		
		10/20	2,114	8.32	650	1	68		
		11/20	2,044	8.32	577	1	68		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21243	12/20	2,087	8.32	467	1	67
			26,334		6,095		
HRF	MINERS DAM-20279	1/20	1,936	14.43	435	1	62
		2/20	1,748	14.43	410	1	60
		3/20	1,907	14.43	442	1	62
		4/20	1,877	14.43	458	1	63
		5/20	1,994	14.43	548	1	64
		6/20	1,855	14.43	653	1	62
		7/20	1,919	14.43	714	1	62
		8/20	1,922	14.43	648	1	62
		9/20	1,849	14.43	522	1	62
		10/20	1,915	14.43	412	1	62
		11/20	1,849	14.43	586	1	62
		12/20	1,906	14.43	506	1	61
			22,677		6,334		
HRF	MINERS DAM-20280	1/20	1,959	14.43	440	1	63
		2/20	1,806	14.43	424	1	62
		3/20	1,946	14.43	451	1	63
		4/20	1,904	14.43	464	1	63
		5/20	2,007	14.43	551	1	65
		6/20	1,956	14.43	689	1	65
		7/20	2,005	14.43	746	1	65
		8/20	2,015	14.43	680	1	65
		9/20	1,959	14.43	553	1	65
		10/20	2,069	14.43	445	1	67
		11/20	1,975	14.43	626	1	66
		12/20	1,964	14.43	521	1	63
			23,565		6,590		
HRF	MINERS DAM-20339	1/20	3,676	14.43	825	1	119
		2/20	3,279	14.43	770	1	113
		3/20	3,550	14.43	823	1	115
		4/20	3,424	14.43	835	1	114
		5/20	3,575	14.43	982	1	115
		6/20	3,395	14.43	1,196	1	113
		7/20	3,564	14.43	1,326	1	115
		8/20	3,745	14.43	1,263	1	121
		9/20	3,589	14.43	1,013	1	120
		10/20	3,643	14.43	784	1	118
		11/20	3,614	14.43	1,145	1	120
		12/20	3,623	14.43	961	1	117
			42,677		11,923		
HRF	MINERS DAM-20438	1/20	1,334	14.43	300	1	43
		2/20	1,212	14.43	284	1	42
		3/20	1,309	14.43	304	1	42
		4/20	1,269	14.43	310	1	42
		5/20	1,312	14.43	360	1	42
		6/20	1,230	14.43	433	1	41

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	7/20	1,266	14.43	471	1	41
		8/20	1,282	14.43	432	1	41
		9/20	1,302	14.43	368	1	43
		10/20	1,378	14.43	297	1	44
		11/20	1,331	14.43	422	1	44
		12/20	1,360	14.43	361	1	44
				15,585		4,342	
HRF	MINERS DAM-20439	1/20	971	14.43	218	1	31
		2/20	861	14.43	202	1	30
		3/20	912	14.43	212	1	29
		4/20	877	14.43	214	1	29
		5/20	907	14.43	249	1	29
		6/20	863	14.43	304	1	29
		7/20	894	14.43	333	1	29
		8/20	930	14.43	314	1	30
		9/20	915	14.43	258	1	31
		10/20	724	14.43	156	1	23
		11/20	895	14.43	284	1	30
		12/20	891	14.43	236	1	29
		10,640		2,980			
HRF	MINERS DAM-20440	1/20	3,273	14.43	735	1	106
		2/20	2,934	14.43	688	1	101
		3/20	3,182	14.43	738	1	103
		4/20	3,084	14.43	752	1	103
		5/20	3,236	14.43	889	1	104
		6/20	3,136	14.43	1,105	1	105
		7/20	3,279	14.43	1,220	1	106
		8/20	3,455	14.43	1,166	1	111
		9/20	3,357	14.43	948	1	112
		10/20	3,442	14.43	741	1	111
		11/20	3,360	14.43	1,064	1	112
		12/20	3,379	14.43	896	1	109
		39,117		10,942			
HRF	MINERS DAM-21065	1/20	1,135	8.07	255	1	37
		2/20	1,036	8.07	243	1	36
		3/20	1,143	8.07	265	1	37
		4/20	1,123	8.07	274	1	37
		5/20	1,203	8.07	330	1	39
		6/20	1,160	8.07	409	1	39
		7/20	1,216	8.07	452	1	39
		8/20	1,151	8.07	388	1	37
		9/20	1,076	8.07	304	1	36
		10/20	1,046	8.07	225	1	34
		11/20	1,003	8.07	318	1	33
		12/20	989	8.07	262	1	32
		13,281		3,725			
HRF	MINERS DAM-21066	1/20	1,804	8.07	405	1	58

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-21066	2/20	1,659	8.07	389	1	57		
		3/20	1,768	8.07	410	1	57		
		4/20	1,668	8.07	407	1	56		
		5/20	1,697	8.07	466	1	55		
		6/20	1,578	8.07	556	1	53		
		7/20	1,660	8.07	618	1	54		
		8/20	1,740	8.07	587	1	56		
		9/20	1,563	8.07	441	1	52		
		10/20	1,592	8.07	343	1	51		
		11/20	1,542	8.07	489	1	51		
		12/20	1,566	8.07	415	1	51		
					19,837		5,526		
		HRF	MINERS DAM-21067	1/20	4,165	8.07	935	1	134
2/20	3,975			8.07	933	1	137		
3/20	4,247			8.07	985	1	137		
4/20	4,104			8.07	1,001	1	137		
5/20	4,194			8.07	1,152	1	135		
6/20	3,939			8.07	1,387	1	131		
7/20	4,132			8.07	1,537	1	133		
8/20	4,232			8.07	1,428	1	137		
9/20	4,058			8.07	1,146	1	135		
10/20	3,957			8.07	852	1	128		
11/20	3,887			8.07	1,232	1	130		
12/20	4,110			8.07	1,090	1	133		
					49,000		13,678		
HRF	MINERS DAM-21068	1/20	310	8.07	70	1	10		
		2/20	285	8.07	67	1	10		
		3/20	300	8.07	70	1	10		
		4/20	298	8.07	73	1	10		
		5/20	311	8.07	85	1	10		
		6/20	304	8.07	107	1	10		
		7/20	331	8.07	123	1	11		
		8/20	326	8.07	110	1	11		
		9/20	293	8.07	83	1	10		
		10/20	297	8.07	64	1	10		
		11/20	289	8.07	92	1	10		
		12/20	295	8.07	78	1	10		
					3,639		1,022		
HRF	MINERS DAM-21153	1/20	1,575	6.67	250	1	51		
		2/20	1,465	6.67	252	1	51		
		3/20	1,539	6.67	391	1	50		
		4/20	1,466	6.67	251	1	49		
		5/20	1,439	6.67	210	1	46		
		6/20	1,385	6.67	392	1	46		
		7/20	1,365	9.52	354	1	44		
		8/20	1,368	9.52	343	1	44		
		9/20	1,359	9.52	400	1	45		
		10/20	1,359	9.52	417	1	44		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21153	11/20	1,336	9.52	377	1	45
		12/20	1,378	9.52	308	1	44
			17,034		3,945		
HRF	MINERS DAM-21154	1/20	1,298	6.67	206	1	42
		2/20	1,180	6.67	203	1	41
		3/20	1,230	6.67	313	1	40
		4/20	1,165	6.67	199	1	39
		5/20	1,148	6.67	168	1	37
		6/20	1,118	6.67	316	1	37
		7/20	1,113	9.98	289	1	36
		8/20	1,142	9.98	286	1	37
		9/20	1,128	9.98	332	1	38
		10/20	1,157	9.98	355	1	37
		11/20	1,104	9.98	312	1	37
		12/20	1,139	9.98	255	1	37
	13,922		3,234				
HRF	PINE ISLAND	1/20	1,745	10.64	276	1	56
		2/20	1,616	10.64	278	1	56
		3/20	1,684	10.64	428	1	54
		4/20	1,683	10.64	288	1	56
		5/20	1,617	10.64	236	1	52
		6/20	1,654	10.64	468	1	55
		7/20	1,749	10.81	454	1	56
		8/20	1,741	10.81	436	1	56
		9/20	1,664	10.81	489	1	55
		10/20	1,713	10.81	526	1	55
		11/20	1,645	10.81	465	1	55
		12/20	1,689	10.81	377	1	54
	20,200		4,721				
HRF	SNOWFLOW 2A	1/20	1,301	9.85	206	2	21
		2/20	1,205	9.85	207	2	21
		3/20	1,289	9.85	328	2	21
		4/20	1,226	9.85	210	2	20
		5/20	1,179	9.85	172	2	19
		6/20	1,203	9.85	340	2	20
		7/20	1,242	9.32	323	2	20
		8/20	1,316	9.32	330	2	21
		9/20	1,355	9.32	399	2	23
		10/20	1,446	9.32	444	2	23
		11/20	1,314	9.32	371	2	22
		12/20	1,286	9.32	287	2	21
	15,362		3,617				
HRF	SOUTH OTSEGO 10 SEA O T	1/20	4,418	27.58	0	9	16
		2/20	3,879	27.58	0	9	15
		3/20	3,883	27.58	0	9	14
		4/20	3,838	27.58	0	9	14
		5/20	3,726	27.58	0	9	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10 SEA O T	6/20	3,591	27.58	0	9	13
		7/20	3,779	30.81	0	9	14
		8/20	3,720	30.81	0	9	13
		9/20	3,775	30.81	0	9	14
		10/20	1,595	30.81	0	9	6
		11/20	3,653	30.81	0	9	14
		12/20	4,093	30.81	0	9	15
				43,950		0	
HRF	STATE TLC MINERS DAM	1/20	5,436	12.17	1,221	5	35
		2/20	4,968	12.17	1,166	5	34
		3/20	5,437	12.17	1,261	5	35
		4/20	5,327	12.17	1,299	5	36
		5/20	5,644	12.17	1,550	5	36
		6/20	5,385	12.17	1,897	5	36
		7/20	5,644	12.17	2,100	5	36
		8/20	5,694	12.17	1,921	5	37
		9/20	5,497	12.17	1,552	5	37
		10/20	5,657	12.17	1,218	5	36
		11/20	5,500	12.17	1,743	5	37
		12/20	5,579	12.17	1,480	5	36
				65,768		18,408	
HRF	TLC 20	1/20	31,434	22.22	7,058	29	35
		2/20	28,360	22.22	6,656	29	34
		3/20	31,170	22.22	7,229	29	35
		4/20	30,016	22.22	7,321	29	35
		5/20	30,705	22.22	8,432	29	34
		6/20	28,682	22.22	10,102	29	33
		7/20	29,726	22.22	11,060	29	33
		8/20	29,845	22.22	10,069	29	33
		9/20	30,224	22.22	8,534	29	35
		10/20	31,042	22.22	6,682	29	35
		11/20	29,716	22.22	9,415	29	34
		12/20	30,802	22.22	8,171	29	34
		361,722		100,729			
HRF	TLC AIRPORT	1/20	2,633	20.83	591	4	21
		2/20	2,375	20.83	557	4	20
		3/20	2,623	20.83	608	4	21
		4/20	2,454	20.83	598	4	20
		5/20	2,545	20.83	699	4	21
		6/20	2,415	20.83	851	4	20
		7/20	2,480	20.83	923	4	20
		8/20	2,507	20.83	846	4	20
		9/20	2,430	20.83	686	4	20
		10/20	2,472	20.83	532	4	20
		11/20	2,262	20.83	717	4	19
		12/20	2,325	20.83	617	4	19
		29,521		8,225			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC FOUR CORNERS	1/20	5,845	10.15	926	6	31
		2/20	5,456	10.15	937	6	31
		3/20	5,536	10.15	1,407	6	30
		4/20	5,184	10.15	887	6	29
		5/20	5,217	10.15	761	6	28
		6/20	5,070	10.15	1,435	6	28
		7/20	5,797	3.64	1,505	6	31
		8/20	5,806	3.64	1,455	6	31
		9/20	5,747	3.64	1,690	6	32
		10/20	5,836	3.64	1,793	6	31
		11/20	5,685	3.64	1,606	6	32
		12/20	5,833	3.64	1,304	6	31
					67,012		15,706
HRF	TOM & JERRY	1/20	266	13.50	42	1	9
		2/20	263	13.50	45	1	9
		3/20	272	13.50	69	1	9
		4/20	269	13.50	46	1	9
		5/20	227	13.50	33	1	7
		6/20	251	13.50	71	1	8
		7/20	268	13.60	69	1	9
		8/20	269	13.60	67	1	9
		9/20	240	13.60	71	1	8
		10/20	255	13.60	78	1	8
		11/20	244	13.60	69	1	8
		12/20	232	13.60	52	1	7
					3,056		712
HRF	TY COBB	1/20	1,642	9.36	369	2	26
		2/20	1,506	9.36	354	2	26
		3/20	1,627	9.36	377	2	26
		4/20	1,544	9.36	377	2	26
		5/20	1,564	9.36	429	2	25
		6/20	1,458	9.36	513	2	24
		7/20	1,531	9.36	570	2	25
		8/20	1,617	9.36	546	2	26
		9/20	1,700	9.36	480	2	28
		10/20	1,670	9.36	359	2	27
		11/20	1,746	9.36	553	2	29
		12/20	1,756	9.36	466	2	28
					19,361		5,393
HRF	WELCH	1/20	694	12.21	156	1	22
		2/20	634	12.21	149	1	22
		3/20	693	12.21	161	1	22
		4/20	665	12.21	162	1	22
		5/20	686	12.21	188	1	22
		6/20	643	12.21	227	1	21
		7/20	606	12.21	225	1	20
		8/20	646	12.21	218	1	21
		9/20	679	12.21	192	1	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	10/20	694	12.21	149	1	22
		11/20	704	12.21	223	1	23
		12/20	702	12.21	186	1	23
			8,046		2,236		
HRF - REPORTER TOTALS:			1,894,163		481,583		
JORDAN DEVELOPM	451 RUM	1/20	3,892	19.35	79	15	8
		2/20	3,444	19.35	72	15	8
		3/20	3,680	19.35	82	15	8
		4/20	4,134	19.35	84	15	9
		5/20	5,409	19.35	92	15	12
		6/20	5,403	19.35	101	15	12
		7/20	5,397	19.35	120	15	12
		8/20	5,322	19.35	118	15	11
		9/20	4,706	19.35	109	15	10
		10/20	4,073	19.35	131	15	9
		11/20	4,747	19.35	108	15	11
		12/20	4,998	19.35	100	15	11
	55,205		1,196				
JORDAN DEVELOPM	ART CARNEY	1/20	6,792	4.43	11,022	14	16
		2/20	6,003	4.43	10,404	14	15
		3/20	6,428	4.43	11,811	14	15
		4/20	6,463	4.43	11,326	14	15
		5/20	6,629	4.43	11,002	14	15
		6/20	6,108	4.43	10,804	14	15
		7/20	5,833	4.43	11,922	14	13
		8/20	6,135	4.43	10,700	14	14
		9/20	5,878	4.43	10,044	14	14
		10/20	6,152	4.43	9,762	14	14
		11/20	6,018	4.43	11,205	14	14
		12/20	6,327	4.43	10,830	14	15
	74,766		130,832				
JORDAN DEVELOPM	BARNEY MILLER SOUTH	1/20	10,144	19.35	663	8	41
		2/20	9,318	19.35	634	8	40
		3/20	10,338	19.35	627	8	42
		4/20	10,017	19.35	616	8	42
		5/20	10,024	19.35	609	8	40
		6/20	9,314	19.35	589	8	39
		7/20	9,789	19.35	556	8	39
		8/20	9,761	19.35	496	8	39
		9/20	9,130	19.35	547	8	38
		10/20	7,684	19.35	499	8	31
		11/20	8,666	19.35	624	8	36
		12/20	8,808	19.35	654	8	36
	112,993		7,114				
JORDAN DEVELOPM	BLACK	1/20	3,806	20.02	0	26	5
		2/20	3,273	20.02	0	26	4

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPM	BLACK	3/20	3,822	20.02	0	26	5		
		4/20	4,137	20.02	10	26	5		
		5/20	3,345	20.02	0	26	4		
		6/20	3,737	20.02	0	26	5		
		7/20	3,147	20.02	0	26	4		
		8/20	2,653	20.02	0	26	3		
		9/20	2,872	20.02	0	26	4		
		10/20	3,460	20.02	0	26	4		
		11/20	3,194	20.02	0	26	4		
		12/20	3,244	20.02	20	26	4		
					40,690		30		
		JORDAN DEVELOPM	COLFAX 29	1/20	9,102	4.53	25,820	12	24
2/20	8,439			4.53	23,511	12	24		
3/20	9,110			4.53	24,755	12	24		
4/20	8,847			4.53	24,355	12	25		
5/20	7,166			4.53	25,145	12	19		
6/20	7,788			4.53	21,817	12	22		
7/20	8,254			4.53	22,051	12	22		
8/20	8,002			4.53	22,912	12	21		
9/20	7,844			4.53	29,240	12	22		
10/20	7,840			4.53	35,475	12	21		
11/20	7,286			4.53	24,052	12	20		
12/20	7,143			4.53	16,338	12	19		
			96,821		295,471				
JORDAN DEVELOPM	DEWARD CLEAVER	1/20	8,065	6.20	450	5	52		
		2/20	7,178	6.20	546	5	49		
		3/20	8,119	6.20	581	5	52		
		4/20	7,426	6.20	438	5	50		
		5/20	7,668	6.20	702	5	49		
		6/20	6,301	6.20	601	5	42		
		7/20	7,090	6.20	738	5	46		
		8/20	7,581	6.20	698	5	49		
		9/20	7,074	6.20	748	5	47		
		10/20	7,662	6.20	661	5	49		
		11/20	7,307	6.20	643	5	49		
		12/20	7,280	6.20	684	5	47		
			88,751		7,490				
JORDAN DEVELOPM	DOVER WEST	1/20	5,852	17.18	0	21	9		
		2/20	5,473	17.18	0	21	9		
		3/20	5,965	17.18	0	21	9		
		4/20	5,914	17.18	50	21	9		
		5/20	6,396	17.18	0	21	10		
		6/20	6,348	17.18	0	21	10		
		7/20	6,765	17.18	0	21	10		
		8/20	6,847	17.18	40	21	11		
		9/20	6,028	17.18	0	21	10		
		10/20	5,846	17.18	0	21	9		
		11/20	5,371	17.18	0	21	9		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	DOVER WEST	12/20	5,300	17.18	0	21	8
			72,105		90		
JORDAN DEVELOPM	FARMER IN THE DELL	1/20	14,794	20.01	390	17	28
		2/20	13,641	20.01	360	17	28
		3/20	14,386	20.01	377	17	27
		4/20	13,281	20.01	350	17	26
		5/20	13,707	20.01	345	17	26
		6/20	13,319	20.01	355	17	26
		7/20	13,926	20.01	375	17	26
		8/20	13,958	20.01	385	17	26
		9/20	13,359	20.01	390	17	26
		10/20	10,688	20.01	360	17	20
		11/20	12,776	20.01	365	17	25
		12/20	13,310	20.01	280	17	25
			161,145		4,332		
JORDAN DEVELOPM	GREEN ACRES	1/20	8,325	3.57	15,224	14	19
		2/20	7,447	3.57	14,599	14	18
		3/20	8,361	3.57	15,682	14	19
		4/20	7,931	3.57	14,380	14	19
		5/20	8,033	3.57	14,748	14	18
		6/20	8,071	3.57	14,424	14	19
		7/20	8,053	3.57	15,190	14	19
		8/20	8,176	3.57	14,937	14	19
		9/20	7,711	3.57	14,095	14	18
		10/20	7,826	3.57	15,802	14	18
		11/20	7,771	3.57	15,595	14	19
		12/20	8,085	3.57	15,595	14	19
			95,790		180,271		
JORDAN DEVELOPM	HAYMEADOW	1/20	17,763	26.84	360	17	34
		2/20	16,315	26.84	340	17	33
		3/20	13,150	26.84	321	17	25
		4/20	17,083	26.84	375	17	33
		5/20	16,924	26.84	310	17	32
		6/20	16,106	26.84	350	17	32
		7/20	15,759	26.84	360	17	30
		8/20	16,093	26.84	365	17	31
		9/20	15,351	26.84	365	17	30
		10/20	17,079	26.84	375	17	32
		11/20	16,378	26.84	380	17	32
		12/20	17,112	26.84	380	17	32
			195,113		4,281		
JORDAN DEVELOPM	MILTON BRADLEYCENTRAL	1/20	65,864	4.72	19,412	28	76
		2/20	62,642	4.72	18,281	28	77
		3/20	65,460	4.72	18,251	28	75
		4/20	63,286	4.72	17,456	28	75
		5/20	65,454	4.72	17,945	28	75
		6/20	63,538	4.72	16,665	28	76

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	MILTON BRADLEY CENTRAL	7/20	66,190	4.72	17,488	28	76
		8/20	66,538	4.72	18,590	28	77
		9/20	65,166	4.72	19,482	28	78
		10/20	66,681	4.72	18,754	28	77
		11/20	64,722	4.72	17,403	28	77
		12/20	66,946	4.72	19,486	28	77
				782,487		219,213	
JORDAN DEVELOPM	MILTON BRADLEY NORTH	1/20	2,041	5.06	2,170	3	22
		2/20	1,981	5.06	2,030	3	23
		3/20	1,953	5.06	2,170	3	21
		4/20	1,930	5.06	2,100	3	21
		5/20	1,945	5.06	2,170	3	21
		6/20	1,885	5.06	2,100	3	21
		7/20	1,903	5.06	2,170	3	20
		8/20	1,894	5.06	1,550	3	20
		9/20	1,903	5.06	1,500	3	21
		10/20	1,648	5.06	1,550	3	18
		11/20	1,888	5.06	1,500	3	21
		12/20	1,932	5.06	1,550	3	21
		22,903		22,560			
JORDAN DEVELOPM	MILTON BRADLEY SOUTH	1/20	0	3.79	0	0	0
		2/20	0	3.79	0	0	0
		3/20	0	3.79	0	0	0
		4/20	0	3.79	0	0	0
		5/20	0	3.79	0	0	0
		6/20	0	3.79	0	0	0
		7/20	0	3.79	0	0	0
		8/20	0	3.79	0	0	0
		9/20	0	3.79	0	0	0
		10/20	0	3.79	0	0	0
		11/20	0	3.79	0	0	0
		12/20	0	3.79	0	0	0
		0		0			
JORDAN DEVELOPM	NICKERSON VALLEY	1/20	10,739	14.01	290	16	22
		2/20	9,563	14.01	260	16	21
		3/20	10,056	14.01	313	16	20
		4/20	9,838	14.01	290	16	20
		5/20	10,212	14.01	325	16	21
		6/20	10,145	14.01	340	16	21
		7/20	10,489	14.01	325	16	21
		8/20	10,617	14.01	323	16	21
		9/20	10,253	14.01	315	16	21
		10/20	10,486	14.01	330	16	21
		11/20	10,087	14.01	320	16	21
		12/20	10,087	14.01	320	16	20
		122,572		3,751			
JORDAN DEVELOPM	NORTH STARMIRA 4 (NADV-	1/20	11,429	13.06	2,465	26	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPM	NORTH STARMIRA 4 (NADV-	2/20	9,960	13.06	3,251	26	13		
		3/20	10,263	13.06	3,586	26	13		
		4/20	9,636	13.06	3,319	26	12		
		5/20	10,110	13.06	3,522	26	13		
		6/20	10,250	13.06	3,486	26	13		
		7/20	9,749	13.06	2,910	26	12		
		8/20	9,716	13.06	3,401	26	12		
		9/20	9,288	13.06	4,411	26	12		
		10/20	9,634	13.06	6,374	26	12		
		11/20	9,291	13.06	6,965	26	12		
		12/20	10,044	13.06	6,421	26	12		
					119,370		50,111		
		JORDAN DEVELOPM	PAIR O DICE	1/20	14,828	15.15	740	16	30
2/20	11,924			15.15	65	16	26		
3/20	12,107			15.15	0	16	24		
4/20	11,510			15.15	0	16	24		
5/20	11,572			15.15	10	16	23		
6/20	11,498			15.15	10	16	24		
7/20	11,890			15.15	0	16	24		
8/20	11,446			15.15	0	16	23		
9/20	11,102			15.15	0	16	23		
10/20	12,205			15.15	190	16	25		
11/20	13,209			15.15	1,007	16	28		
12/20	13,576			15.15	940	16	27		
					146,867		2,962		
JORDAN DEVELOPM	PIGEON RIVER (SAWDUST)	1/20	3,501	5.05	1,152	6	19		
		2/20	3,259	5.05	1,083	6	19		
		3/20	3,732	5.05	803	6	20		
		4/20	3,637	5.05	782	6	20		
		5/20	3,262	5.05	825	6	18		
		6/20	2,959	5.05	817	6	16		
		7/20	3,027	5.05	988	6	16		
		8/20	3,692	5.05	1,017	6	20		
		9/20	3,202	5.05	880	6	18		
		10/20	2,396	5.05	867	6	13		
		11/20	3,142	5.05	981	6	17		
		12/20	3,227	5.05	2,009	6	17		
					39,036		12,204		
JORDAN DEVELOPM	SCHROEDER	1/20	2,675	24.30	0	10	9		
		2/20	2,422	24.30	0	10	8		
		3/20	2,650	24.30	0	10	9		
		4/20	2,643	24.30	0	10	9		
		5/20	2,588	24.30	0	10	8		
		6/20	2,465	24.30	0	10	8		
		7/20	2,142	24.30	0	10	7		
		8/20	2,243	24.30	0	10	7		
		9/20	1,907	24.30	0	10	6		
		10/20	0	24.30	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	SCHROEDER	11/20	0	24.30	0	0	0
		12/20	0	24.30	0	0	0
			21,735		0		
JORDAN DEVELOPM	SLAM DUNCAN	1/20	11,523	13.97	103	17	22
		2/20	11,129	13.97	100	17	23
		3/20	11,876	13.97	105	17	23
		4/20	11,265	13.97	114	17	22
		5/20	12,065	13.97	100	17	23
		6/20	11,911	13.97	100	17	23
		7/20	12,259	13.97	104	17	23
		8/20	12,418	13.97	101	17	24
		9/20	12,113	13.97	105	17	24
		10/20	12,132	13.97	101	17	23
		11/20	11,687	13.97	106	17	23
		12/20	12,303	13.97	105	17	23
	142,681		1,244				
JORDAN DEVELOPM	SNAKE EYES	1/20	3,719	15.15	240	3	40
		2/20	3,345	15.15	22	3	38
		3/20	3,312	15.15	0	3	36
		4/20	3,136	15.15	0	3	35
		5/20	2,990	15.15	0	3	32
		6/20	2,843	15.15	0	3	32
		7/20	3,141	15.15	0	3	34
		8/20	3,515	15.15	0	3	38
		9/20	3,557	15.15	0	3	40
		10/20	2,576	15.15	80	3	28
		11/20	2,896	15.15	207	3	32
		12/20	3,233	15.15	190	3	35
	38,263		739				
JORDAN DEVELOPM	VIENNA 1	1/20	0	2.46	0	0	0
		2/20	0	2.46	0	0	0
		3/20	0	2.46	0	0	0
		4/20	0	2.46	0	0	0
		5/20	0	2.46	0	0	0
		6/20	0	2.46	0	0	0
		7/20	78	2.46	128	19	0
		8/20	865	2.46	486	19	1
		9/20	0	2.46	0	0	0
		10/20	0	2.46	0	0	0
		11/20	0	2.46	0	0	0
		12/20	0	2.46	0	0	0
	943		614				
JORDAN DEVELOPM	VIENNA 2	1/20	16,594	13.27	3,327	30	18
		2/20	15,423	13.27	3,113	30	18
		3/20	16,155	13.27	3,245	30	17
		4/20	16,339	13.27	3,049	30	18
		5/20	16,738	13.27	3,234	30	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	VIENNA 2	6/20	16,158	13.27	3,257	30	18
		7/20	16,500	13.27	3,452	30	18
		8/20	15,981	13.27	3,831	30	17
		9/20	15,287	13.27	3,580	30	17
		10/20	16,572	13.27	3,939	30	18
		11/20	15,319	13.27	3,914	30	17
		12/20	16,141	13.27	4,020	30	17
				193,207		41,961	
JORDAN DEVELOPM	VIENNA 3	1/20	5,428	23.87	870	12	15
		2/20	4,903	23.87	890	12	14
		3/20	5,179	23.87	860	12	14
		4/20	5,293	23.87	890	12	15
		5/20	5,044	23.87	855	12	14
		6/20	5,137	23.87	880	12	14
		7/20	4,149	23.87	815	12	11
		8/20	4,248	23.87	870	12	11
		9/20	4,098	23.87	790	12	11
		10/20	5,026	23.87	815	12	13
		11/20	5,085	23.87	1,054	12	14
		12/20	5,199	23.87	1,146	12	14
				58,789		10,735	
JORDAN DEVELOPM	VOYER LAKE	1/20	13,626	19.96	830	16	27
		2/20	11,673	19.96	810	16	25
		3/20	12,747	19.96	815	16	26
		4/20	12,589	19.96	970	16	26
		5/20	12,801	19.96	930	16	26
		6/20	12,466	19.96	920	16	26
		7/20	12,632	19.96	915	16	25
		8/20	12,972	19.96	920	16	26
		9/20	12,184	19.96	810	16	25
		10/20	12,899	19.96	875	16	26
		11/20	12,307	19.96	970	16	26
		12/20	12,395	19.96	1,005	16	25
		151,291		10,770			
JORDAN DEVELOPMENT - REPORTER TOTALS:			2,833,523		1,007,971		
LAMBDA ENERGY RE	35-12	1/20	963	20.13	90	9	3
		2/20	0	0.00	0	0	0
		3/20	1,341	20.13	0	9	5
		4/20	4,968	20.13	234	9	18
		5/20	4,932	20.13	360	9	18
		6/20	4,932	20.13	252	9	18
		7/20	4,491	20.13	288	9	16
		8/20	4,707	20.13	180	9	17
		9/20	4,446	20.13	261	9	16
		10/20	4,545	20.13	585	9	16
		11/20	4,077	20.13	207	9	15
		12/20	4,158	20.13	117	9	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			43,560		2,574		
LAMBDA ENERGY RE	ALBERT/LOUD	1/20	56,220	18.37	4,178	72	25
		2/20	48,064	18.37	3,360	72	23
		3/20	36,049	18.37	3,495	72	16
		4/20	36,439	18.37	5,542	72	17
		5/20	41,593	18.52	5,078	72	19
		6/20	36,436	18.52	3,605	72	17
		7/20	41,985	18.52	1,102	72	19
		8/20	47,803	18.52	895	72	21
		9/20	50,813	18.52	1,594	72	24
		10/20	64,316	18.52	2,834	72	29
		11/20	59,299	18.52	2,097	72	27
		12/20	62,295	18.52	1,603	72	28
			581,312		35,383		
LAMBDA ENERGY RE	AVERY SMITH	1/20	6,300	26.24	160	8	25
		2/20	5,779	25.16	152	8	25
		3/20	6,304	25.17	160	8	25
		4/20	6,015	25.17	144	8	25
		5/20	6,093	25.15	168	8	25
		6/20	5,797	25.11	152	8	24
		7/20	6,199	25.11	160	8	25
		8/20	5,843	25.09	144	8	24
		9/20	6,025	25.08	152	8	25
		10/20	6,172	25.09	160	8	25
		11/20	5,707	25.08	152	8	24
		12/20	6,048	25.09	160	8	24
			72,282		1,864		
LAMBDA ENERGY RE	BARNEY MILLER	1/20	9,070	19.35	700	10	29
		2/20	8,230	19.35	570	10	28
		3/20	8,720	19.35	640	10	28
		4/20	8,160	19.35	640	10	27
		5/20	8,260	19.35	370	10	27
		6/20	8,160	19.35	620	10	27
		7/20	7,940	19.35	540	10	26
		8/20	8,490	19.35	490	10	27
		9/20	8,400	19.35	350	10	28
		10/20	8,770	19.35	0	10	28
		11/20	8,160	19.35	300	10	27
		12/20	7,870	19.35	530	10	25
			100,230		5,750		
LAMBDA ENERGY RE	BEAR LAKE 13	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	BEAR LAKE 13	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			0		0		
LAMBDA ENERGY RE	BEAR LAKE 23	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
	0		0				
LAMBDA ENERGY RE	BEAR LAKE 26	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
	0		0				
LAMBDA ENERGY RE	BLUE SPRUCE	1/20	1,579	13.65	5,728	16	3
		2/20	0	0.00	0	0	0
		3/20	1,312	13.65	2,877	16	3
		4/20	4,453	13.65	14,281	16	9
		5/20	3,450	13.65	14,550	16	7
		6/20	3,135	13.65	13,095	16	7
		7/20	3,960	13.65	14,295	16	8
		8/20	3,135	13.65	15,450	16	6
		9/20	2,955	13.65	15,045	16	6
		10/20	3,105	13.65	15,420	16	6
		11/20	3,045	13.65	13,665	16	6
		12/20	3,135	13.65	15,285	16	6
	33,264		139,691				
LAMBDA ENERGY RE	CALEDONIA 11	1/20	21,584	16.39	752	24	29
		2/20	18,808	16.39	392	24	27

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LAMBDA ENERGY RE	CALEDONIA 11	3/20	20,800	16.39	416	24	28		
		4/20	20,320	16.39	416	24	28		
		5/20	20,256	16.39	336	24	27		
		6/20	18,656	16.39	296	24	26		
		7/20	19,464	16.39	376	24	26		
		8/20	21,272	16.39	496	24	29		
		9/20	20,144	16.39	376	24	28		
		10/20	21,064	16.39	168	24	28		
		11/20	20,200	16.39	288	24	28		
		12/20	20,232	16.39	320	24	27		
					242,800		4,632		
		LAMBDA ENERGY RE	CLINTON 5/6	1/20	6,703	18.58	257	9	24
2/20	5,730			18.58	211	9	22		
3/20	4,298			18.58	216	9	15		
4/20	4,347			18.58	343	9	16		
5/20	2,587			18.58	238	9	9		
6/20	2,271			18.58	168	9	8		
7/20	2,613			18.58	52	9	9		
8/20	2,973			18.58	42	9	11		
9/20	3,163			18.58	74	9	12		
10/20	4,001			18.58	133	9	14		
11/20	3,689			18.58	98	9	14		
12/20	3,877			18.58	74	9	14		
			46,252		1,906				
LAMBDA ENERGY RE	COMEDY CLUB	1/20	288	16.39	10	1	9		
		2/20	234	16.39	5	1	8		
		3/20	258	16.39	5	1	8		
		4/20	228	16.39	5	1	8		
		5/20	217	16.39	4	1	7		
		6/20	237	16.39	4	1	8		
		7/20	264	16.39	5	1	9		
		8/20	238	16.39	6	1	8		
		9/20	217	16.39	4	1	7		
		10/20	250	16.39	2	1	8		
		11/20	246	16.39	3	1	8		
		12/20	261	16.39	4	1	8		
			2,938		57				
LAMBDA ENERGY RE	DEVILS RIVER	1/20	1,880	0.00	9,530	10	6		
		2/20	1,490	0.00	8,140	10	5		
		3/20	1,830	0.00	8,610	10	6		
		4/20	1,770	0.00	8,340	10	6		
		5/20	1,870	0.00	8,930	10	6		
		6/20	1,740	0.00	8,460	10	6		
		7/20	2,120	0.00	8,880	10	7		
		8/20	1,870	0.00	8,030	10	6		
		9/20	1,970	0.00	9,400	10	7		
		10/20	1,880	0.00	7,480	10	6		
		11/20	1,850	0.00	6,780	10	6		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	DEVILS RIVER	12/20	1,900	0.00	7,170	10	6
			22,170		99,750		
LAMBDA ENERGY RE	DOUBLE ALEX	1/20	10,845	21.40	1,050	15	23
		2/20	9,881	21.40	855	15	23
		3/20	10,414	21.40	960	15	22
		4/20	10,046	21.40	921	15	22
		5/20	10,298	21.40	555	15	22
		6/20	10,026	21.40	930	15	22
		7/20	10,284	21.40	810	15	22
		8/20	10,933	21.40	735	15	23
		9/20	10,331	21.40	525	15	23
		10/20	10,981	21.40	0	15	24
		11/20	10,269	21.40	450	15	23
		12/20	10,213	21.40	795	15	22
			124,521		8,586		
LAMBDA ENERGY RE	HAASS	1/20	18,420	16.39	3,450	15	40
		2/20	17,730	16.39	4,605	15	41
		3/20	18,540	16.39	3,750	15	40
		4/20	17,640	16.39	3,945	15	39
		5/20	17,700	16.39	3,255	15	38
		6/20	18,900	16.39	2,625	15	42
		7/20	19,665	16.39	2,640	15	42
		8/20	19,560	16.39	1,605	15	42
		9/20	19,320	16.39	615	15	43
		10/20	20,190	16.39	75	15	43
		11/20	19,080	16.39	120	15	42
		12/20	19,800	16.39	300	15	43
			226,545		26,985		
LAMBDA ENERGY RE	HUSH PUPPY	1/20	11,983	18.80	267	14	28
		2/20	10,737	18.80	218	14	26
		3/20	11,554	18.80	146	14	27
		4/20	11,161	18.80	257	14	27
		5/20	11,520	18.80	206	14	27
		6/20	10,955	18.80	279	14	26
		7/20	11,367	18.80	377	14	26
		8/20	11,620	18.80	169	14	27
		9/20	10,577	18.80	191	14	25
		10/20	11,225	18.80	0	14	26
		11/20	10,885	18.80	123	14	26
		12/20	11,234	18.80	138	14	26
			134,818		2,371		
LAMBDA ENERGY RE	KOGELMANN	1/20	15,600	16.39	555	15	34
		2/20	12,780	16.39	270	15	29
		3/20	14,055	16.39	285	15	30
		4/20	12,765	16.39	270	15	28
		5/20	12,615	16.39	225	15	27
		6/20	13,575	16.39	225	15	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	KOGELMANN	7/20	14,310	16.39	285	15	31
		8/20	13,350	16.39	315	15	29
		9/20	12,495	16.39	240	15	28
		10/20	13,785	16.39	105	15	30
		11/20	13,275	16.39	195	15	30
		12/20	13,920	16.39	225	15	30
				162,525		3,195	
LAMBDA ENERGY RE	KRUGERRAND	1/20	14,154	10.51	6,678	21	22
		2/20	12,768	10.51	6,552	21	21
		3/20	13,629	10.51	7,077	21	21
		4/20	13,146	10.51	6,825	21	21
		5/20	13,272	10.51	7,266	21	20
		6/20	13,146	10.51	7,497	21	21
		7/20	15,645	10.51	7,119	21	24
		8/20	13,272	10.51	6,783	21	20
		9/20	12,432	10.51	7,014	21	20
		10/20	12,663	10.51	6,720	21	19
		11/20	12,600	10.51	5,985	21	20
		12/20	13,062	10.51	6,636	21	20
		159,789		82,152			
LAMBDA ENERGY RE	MH LAND	1/20	13,032	16.39	1,341	9	47
		2/20	12,267	16.39	1,611	9	47
		3/20	13,086	16.39	1,683	9	47
		4/20	12,132	16.39	1,449	9	45
		5/20	12,177	16.39	198	9	44
		6/20	11,538	16.39	0	9	43
		7/20	11,889	16.39	0	9	43
		8/20	11,565	16.39	0	9	41
		9/20	11,016	16.39	0	9	41
		10/20	11,052	16.39	0	9	40
		11/20	10,647	16.39	0	9	39
12/20	11,070	16.39	0	9	40		
		141,471		6,282			
LAMBDA ENERGY RE	SILVERBROOK	1/20	3,784	16.39	388	4	31
		2/20	3,736	16.39	492	4	32
		3/20	3,960	16.39	512	4	32
		4/20	3,848	16.39	460	4	32
		5/20	2,116	16.39	36	4	17
		6/20	1,204	16.39	0	4	10
		7/20	1,092	16.39	0	4	9
		8/20	956	16.39	0	4	8
		9/20	888	16.39	0	4	7
		10/20	844	16.39	0	4	7
		11/20	788	16.39	0	4	7
12/20	780	16.39	0	4	6		
		23,996		1,888			
LAMBDA ENERGY RE	SPRINGDALE 25	1/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LAMBDA ENERGY RE	SPRINGDALE 25	2/20	0	0.00	0	0	0		
		3/20	0	0.00	0	0	0		
		4/20	0	0.00	0	0	0		
		5/20	0	0.00	0	0	0		
		6/20	0	0.00	0	0	0		
		7/20	0	0.00	0	0	0		
		8/20	0	0.00	0	0	0		
		9/20	0	0.00	0	0	0		
		10/20	0	0.00	0	0	0		
		11/20	0	0.00	0	0	0		
		12/20	0	0.00	0	0	0		
					0		0		
		LAMBDA ENERGY RE	TIMM	1/20	4,338	0.00	17,154	20	7
2/20	3,564			0.00	14,652	20	6		
3/20	4,374			0.00	15,498	20	7		
4/20	4,050			0.00	15,012	20	7		
5/20	4,176			0.00	16,074	20	7		
6/20	3,942			0.00	15,228	20	7		
7/20	4,608			0.00	15,984	20	7		
8/20	3,888			0.00	14,454	20	6		
9/20	3,978			0.00	16,920	20	7		
10/20	3,870			0.00	13,464	20	6		
11/20	4,140			0.00	12,204	20	7		
12/20	4,248			0.00	12,906	20	7		
					49,176		179,550		
LAMBDA ENERGY RE	WEST CLINTON COMMON	1/20	4,105	18.58	244	12	11		
		2/20	3,512	18.58	198	12	10		
		3/20	2,634	18.58	204	12	7		
		4/20	2,662	18.58	324	12	7		
		5/20	1,565	18.58	306	12	4		
		6/20	1,376	18.58	216	12	4		
		7/20	1,580	18.58	66	12	4		
		8/20	1,801	18.58	54	12	5		
		9/20	1,913	18.58	96	12	5		
		10/20	2,422	18.58	171	12	6		
		11/20	2,234	18.58	126	12	6		
		12/20	2,345	18.58	96	12	6		
					28,149		2,101		
LAMBDA ENERGY RE	WINSTON CHURCHILL	1/20	616	3.67	1,118	15	1		
		2/20	0	0.00	0	0	0		
		3/20	3,904	3.67	1,390	15	8		
		4/20	4,923	3.67	4,051	15	11		
		5/20	3,570	3.67	2,475	15	8		
		6/20	3,120	3.67	2,145	15	7		
		7/20	2,910	3.67	2,040	15	6		
		8/20	2,790	3.67	1,815	15	6		
		9/20	2,865	3.67	1,830	15	6		
		10/20	2,940	3.67	1,890	15	6		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	WINSTON CHURCHILL	11/20	2,880	3.67	2,115	15	6
		12/20	2,895	3.67	2,385	15	6
			33,413		23,254		
LAMBDA ENERGY RESOURCES LLC - REPORTER TOTALS:			2,229,211		627,971		
MUSKEGON	400 HUNT CLUB	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	2,127	10.09	277	3	23
		6/20	5,213	10.45	1,436	3	58
		7/20	5,286	10.45	1,123	3	57
		8/20	4,054	10.45	570	3	44
		9/20	4,207	14.60	789	3	47
		10/20	4,233	14.60	1	3	46
		11/20	4,139	14.60	1	3	46
		12/20	4,197	13.52	5	3	45
			33,456		4,202		
MUSKEGON	BASS LAKE	1/20	18,426	6.42	0	20	30
		2/20	16,910	6.37	0	20	29
		3/20	17,723	6.64	18	20	29
		4/20	16,917	6.64	30	20	28
		5/20	17,182	6.47	30	20	28
		6/20	16,391	6.47	27	20	27
		7/20	16,483	6.44	31	20	27
		8/20	16,870	6.45	29	20	27
		9/20	16,105	6.55	29	20	27
		10/20	16,866	6.58	31	20	27
		11/20	15,701	6.69	30	20	26
		12/20	15,634	6.59	32	20	25
			201,208		287		
MUSKEGON	BIG WOLF LAKE	1/20	32,511	4.77	5,772	31	34
		2/20	28,259	4.60	4,957	31	31
		3/20	30,454	4.59	6,723	31	32
		4/20	29,377	4.59	5,857	31	32
		5/20	30,942	4.48	5,686	31	32
		6/20	30,900	4.48	4,787	31	33
		7/20	31,355	4.67	3,725	31	33
		8/20	32,815	3.57	5,201	31	34
		9/20	31,098	4.71	5,886	31	33
		10/20	32,196	4.71	5,323	31	33
		11/20	30,412	4.66	4,272	31	33
		12/20	31,112	4.60	6,588	31	32
			371,431		64,777		
MUSKEGON	CAULKINS LAKE	1/20	30,378	23.47	226	30	33
		2/20	27,646	23.46	236	30	32
		3/20	29,433	23.79	248	30	32

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CAULKINS LAKE	4/20	28,015	23.79	230	30	31		
		5/20	29,320	23.62	244	30	32		
		6/20	29,159	23.62	224	30	32		
		7/20	29,602	23.72	233	30	32		
		8/20	32,782	19.70	245	30	35		
		9/20	28,951	23.76	237	30	32		
		10/20	30,178	23.50	240	30	32		
		11/20	28,718	23.62	221	30	32		
		12/20	28,930	23.56	199	30	31		
					353,112		2,783		
		MUSKEGON	CRAPO LAKE	1/20	13,447	23.78	595	37	12
2/20	14,181			18.94	581	37	13		
3/20	15,134			17.87	302	37	13		
4/20	16,042			17.87	740	37	14		
5/20	17,001			18.95	786	37	15		
6/20	16,596			18.95	728	37	15		
7/20	15,719			18.54	721	37	14		
8/20	16,238			18.87	654	37	14		
9/20	13,383			23.57	856	37	12		
10/20	16,073			20.02	943	37	14		
11/20	15,840			19.12	739	37	14		
12/20	13,450			24.33	789	37	12		
					183,104		8,434		
MUSKEGON	EAST HEART LAKE	1/20	19,855	22.01	73	21	30		
		2/20	17,938	22.81	138	21	29		
		3/20	19,820	22.11	197	21	30		
		4/20	19,188	22.11	169	21	30		
		5/20	19,712	22.81	23	21	30		
		6/20	18,770	22.81	43	21	30		
		7/20	19,193	21.85	12	21	29		
		8/20	19,292	23.29	95	21	30		
		9/20	19,784	22.50	46	21	31		
		10/20	19,648	22.71	81	21	30		
		11/20	18,527	22.78	136	21	29		
		12/20	18,505	22.83	180	21	28		
					230,232		1,193		
MUSKEGON	FOX LAKE	1/20	6,095	20.79	1,472	3	66		
		2/20	4,222	20.40	783	3	49		
		3/20	3,635	20.40	61	3	39		
		4/20	3,378	20.40	102	3	38		
		5/20	3,787	21.08	0	3	41		
		6/20	2,517	21.08	0	3	28		
		7/20	2,512	21.53	24	3	27		
		8/20	2,519	21.75	107	3	27		
		9/20	2,089	21.43	84	3	23		
		10/20	2,172	21.27	0	3	23		
		11/20	1,955	21.61	0	3	22		
		12/20	2,001	21.28	0	3	22		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			36,882		2,633		
MUSKEGON	FRENCH POND	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	1,259	15.34	4	2	21
		10/20	935	11.70	2	2	15
		11/20	731	14.23	2	2	12
		12/20	788	14.66	2	2	13
			3,713		10		
MUSKEGON	GINGELL LAKE	1/20	9,967	4.82	0	13	25
		2/20	8,950	5.40	0	13	24
		3/20	9,644	5.32	13	13	24
		4/20	9,393	5.32	29	13	24
		5/20	9,534	5.32	31	13	24
		6/20	9,187	5.32	30	13	24
		7/20	9,184	5.17	31	13	23
		8/20	9,493	5.23	30	13	24
		9/20	9,149	5.46	24	13	23
		10/20	9,366	5.46	31	13	23
		11/20	9,094	5.50	29	13	23
		12/20	9,310	5.48	31	13	23
			112,271		279		
MUSKEGON	ISLAND LAKE	1/20	25,976	11.61	764	27	31
		2/20	23,933	11.61	697	27	31
		3/20	25,386	11.61	582	27	30
		4/20	24,251	11.61	483	27	30
		5/20	25,092	11.56	497	27	30
		6/20	24,244	11.47	859	27	30
		7/20	27,709	11.47	741	27	33
		8/20	27,045	11.47	638	27	32
		9/20	27,398	12.04	619	27	34
		10/20	27,398	12.04	551	27	33
		11/20	25,387	12.04	356	27	31
		12/20	25,670	12.01	662	27	31
			309,489		7,449		
MUSKEGON	JONES POND ANTRIM PROJ	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	1,957	10.09	255	3	21
		6/20	2,837	10.45	781	3	32
		7/20	2,745	10.45	584	3	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	JONES POND ANTRIM PROJ	8/20	2,231	10.45	313	3	24
		9/20	2,555	14.60	479	3	28
		10/20	2,532	14.60	0	3	27
		11/20	2,418	14.60	0	3	27
		12/20	2,482	13.52	2	3	27
			19,757		2,414		
MUSKEGON	KUJAWA (DOVER)	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	18,568	19.53	26	22	28
		10/20	18,449	15.75	31	22	27
		11/20	15,380	17.95	31	22	23
		12/20	13,682	18.44	32	22	20
	66,079		120				
MUSKEGON	LAKE HORICON 14	1/20	26,685	21.40	2,504	22	39
		2/20	24,249	22.04	2,213	22	38
		3/20	25,769	21.93	2,287	22	38
		4/20	24,850	21.93	2,151	22	38
		5/20	25,951	21.93	2,239	22	38
		6/20	24,575	21.93	2,063	22	37
		7/20	25,084	21.77	2,099	22	37
		8/20	26,558	21.67	2,151	22	39
		9/20	26,103	21.80	2,210	22	40
		10/20	26,165	22.01	2,202	22	38
		11/20	24,824	22.15	2,196	22	38
		12/20	24,062	22.15	2,189	22	35
	304,875		26,504				
MUSKEGON	LITTLE CRAPO LAKE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	638	26.57	0	29	1
		9/20	17,520	26.57	0	29	20
		10/20	15,300	26.57	0	29	17
		11/20	13,747	26.57	10	29	16
		12/20	13,275	26.57	20	29	15
	60,480		30				
MUSKEGON	MITCHELL LAKE	1/20	22,509	12.26	502	23	32
		2/20	22,137	12.00	392	23	33

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	MITCHELL LAKE	3/20	22,964	12.46	1,056	23	32		
		4/20	22,407	12.46	524	23	32		
		5/20	23,118	12.48	483	23	32		
		6/20	22,469	12.48	605	23	33		
		7/20	22,572	13.31	545	23	32		
		8/20	23,555	12.49	497	23	33		
		9/20	22,533	12.37	424	23	33		
		10/20	24,495	12.18	424	23	34		
		11/20	23,578	12.11	784	23	34		
		12/20	24,069	12.11	686	23	34		
					276,406		6,922		
		MUSKEGON	MITCHELL LAKE II	1/20	31,857	8.72	5,242	34	30
2/20	30,225			8.78	4,957	34	31		
3/20	32,309			8.62	5,137	34	31		
4/20	30,694			8.62	4,794	34	30		
5/20	31,724			8.73	5,078	34	30		
6/20	29,463			8.73	4,743	34	29		
7/20	31,072			8.64	4,779	34	29		
8/20	30,368			8.83	4,804	34	29		
9/20	30,561			8.74	4,813	34	30		
10/20	30,994			8.80	4,827	34	29		
11/20	30,770			6.99	4,123	34	30		
12/20	30,276			9.11	5,119	34	29		
			370,313		58,416				
MUSKEGON	NO LAKE	1/20	25,513	20.28	0	36	23		
		2/20	23,803	20.15	0	36	23		
		3/20	25,954	20.17	4	36	23		
		4/20	25,202	20.17	4	36	23		
		5/20	25,930	20.11	567	36	23		
		6/20	23,816	20.11	412	36	22		
		7/20	25,640	20.17	453	36	23		
		8/20	25,172	20.45	159	36	23		
		9/20	25,862	16.70	105	36	24		
		10/20	26,784	16.70	16	36	24		
		11/20	23,450	20.15	45	36	22		
		12/20	23,292	20.25	237	36	21		
			300,418		2,002				
MUSKEGON	NORTH HIDDEN LAKE	1/20	10,921	21.93	143	20	18		
		2/20	10,220	21.55	121	20	18		
		3/20	8,674	21.84	142	20	14		
		4/20	0	0.00	0	0	0		
		5/20	0	0.00	0	0	0		
		6/20	0	0.00	0	0	0		
		7/20	0	0.00	0	0	0		
		8/20	0	0.00	0	0	0		
		9/20	13,674	20.76	5	20	23		
		10/20	13,171	20.90	0	20	21		
11/20	10,702	22.11	2	20	18				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	NORTH HIDDEN LAKE	12/20	10,681	22.11	9	20	17
			78,043		422		
MUSKEGON	OTSEGO LAKE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	374	24.51	0	30	0
		9/20	11,360	24.51	5	30	13
		10/20	8,848	22.35	17	30	9
		11/20	11,131	22.35	30	30	12
		12/20	10,644	23.66	31	30	11
			42,357		83		
MUSKEGON	PERCH LAKE	1/20	32,333	12.51	224	17	61
		2/20	29,872	12.15	217	17	61
		3/20	31,500	12.07	226	17	60
		4/20	30,014	12.07	208	17	59
		5/20	32,790	12.52	186	17	62
		6/20	30,612	12.52	157	17	60
		7/20	30,126	12.45	111	17	57
		8/20	30,156	12.45	263	17	57
		9/20	30,130	12.43	372	17	59
		10/20	33,714	11.98	237	17	64
		11/20	31,599	12.17	205	17	62
		12/20	32,397	12.17	195	17	61
			375,243		2,601		
MUSKEGON	PIGEON RIVER	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			0		0		
MUSKEGON	RAMNEK RANCH (LOWER C)	1/20	16,081	20.79	3,638	19	27
		2/20	14,585	20.40	3,129	19	26
		3/20	15,030	20.40	2,620	19	26
		4/20	15,052	20.40	2,524	19	26
		5/20	16,044	21.08	2,494	19	27
		6/20	16,577	21.08	2,392	19	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RAMNEK RANCH (LOWER C	7/20	16,958	21.53	2,316	19	29
		8/20	16,540	21.75	2,449	19	28
		9/20	16,106	21.43	1,850	19	28
		10/20	15,719	21.27	1,681	19	27
		11/20	15,622	21.61	2,235	19	27
		12/20	16,110	21.28	2,400	19	27
				190,424		29,728	
MUSKEGON	RHODAS LAKE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	3,938	10.09	513	19	7
		6/20	4,857	10.45	1,338	19	9
		7/20	4,833	10.45	1,027	19	8
		8/20	2,823	10.45	397	19	5
		9/20	790	14.60	148	19	1
		10/20	1,386	14.60	0	19	2
		11/20	1,386	14.60	0	19	2
		12/20	1,526	13.52	1	19	3
		21,539		3,424			
MUSKEGON	ROUND LAKE	1/20	16,682	16.22	551	18	30
		2/20	15,248	17.37	518	18	29
		3/20	16,036	16.95	544	18	29
		4/20	20,779	16.95	552	18	38
		5/20	17,262	17.09	550	18	31
		6/20	16,260	17.09	500	18	30
		7/20	16,782	17.74	563	18	30
		8/20	16,411	16.60	522	18	29
		9/20	15,922	17.60	483	18	29
		10/20	17,260	16.73	542	18	31
		11/20	15,949	17.44	446	18	30
		12/20	16,251	17.55	558	18	29
		200,842		6,329			
MUSKEGON	SAND LAKE	1/20	9,404	23.78	760	3	101
		2/20	8,776	18.94	692	3	101
		3/20	9,743	17.87	427	3	105
		4/20	9,378	17.87	712	3	104
		5/20	9,601	18.95	669	3	103
		6/20	9,088	18.95	548	3	101
		7/20	11,054	18.54	592	3	119
		8/20	10,591	18.87	605	3	114
		9/20	9,468	23.57	536	3	105
		10/20	9,760	20.02	574	3	105
		11/20	9,512	19.12	561	3	106
		12/20	9,131	24.33	449	3	98
		115,506		7,125			
MUSKEGON	SHUPAC LAKE	1/20	8,379	7.75	1,406	10	27

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	SHUPAC LAKE	2/20	7,522	7.74	1,287	10	26		
		3/20	7,795	7.50	1,359	10	25		
		4/20	8,169	7.50	1,482	10	27		
		5/20	8,538	7.55	1,363	10	28		
		6/20	8,908	7.55	1,383	10	30		
		7/20	8,946	7.99	1,331	10	29		
		8/20	7,939	7.95	1,229	10	26		
		9/20	8,558	7.91	1,648	10	29		
		10/20	8,761	7.91	1,496	10	28		
		11/20	8,203	7.91	1,417	10	27		
		12/20	8,474	7.96	1,293	10	27		
					100,192		16,694		
		MUSKEGON	SOUTH HIDDEN LAKE	1/20	16,122	20.25	77	23	23
2/20	14,835			20.25	55	23	22		
3/20	15,941			20.25	34	23	22		
4/20	17,086			20.25	28	23	25		
5/20	17,533			20.25	65	23	25		
6/20	14,830			20.25	45	23	21		
7/20	14,541			20.25	20	23	20		
8/20	14,679			20.25	36	23	21		
9/20	13,130			20.25	15	23	19		
10/20	13,173			20.25	28	23	18		
11/20	12,594			20.25	3	23	18		
12/20	12,690			20.25	15	23	18		
					177,154		421		
MUSKEGON	STURGEON RIVER	1/20	0	0.00	0	0	0		
		2/20	0	0.00	0	0	0		
		3/20	0	0.00	0	0	0		
		4/20	0	0.00	0	0	0		
		5/20	0	0.00	0	0	0		
		6/20	0	0.00	0	0	0		
		7/20	0	0.00	0	0	0		
		8/20	0	0.00	0	0	0		
		9/20	11,670	15.34	22	14	28		
		10/20	11,805	11.70	29	14	27		
		11/20	9,785	14.23	28	14	23		
		12/20	9,406	14.66	29	14	22		
					42,666		108		
MUSKEGON	TRAVERSE LAKES	1/20	0	0.00	0	0	0		
		2/20	0	0.00	0	0	0		
		3/20	0	0.00	0	0	0		
		4/20	0	0.00	0	0	0		
		5/20	0	0.00	0	0	0		
		6/20	0	0.00	0	0	0		
		7/20	0	0.00	0	0	0		
		8/20	0	0.00	0	0	0		
		9/20	0	0.00	0	0	0		
		10/20	0	0.00	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	TRAVERSE LAKES	11/20	0		0	0	0
		12/20	0		0	0	0
			0		0		
MUSKEGON	VIKING LAKE	1/20	5,050	28.89	0	13	13
		2/20	4,793	28.89	0	13	13
		3/20	5,027	28.89	0	13	12
		4/20	4,868	28.89	0	13	12
		5/20	5,028	28.89	0	13	12
		6/20	5,333	28.89	0	13	14
		7/20	5,299	21.53	0	13	13
		8/20	5,423	28.89	0	13	13
		9/20	5,704	28.89	0	13	15
		10/20	6,264	28.89	0	13	16
		11/20	5,713	21.61	1	13	15
		12/20	5,994	21.28	6	13	15
			64,496		7		
MUSKEGON - REPORTER TOTALS:			4,641,688		255,397		
MUZYL OIL CORP	BIG LAKE	1/20	2,602	19.75	281	4	21
		2/20	2,342	19.75	267	4	20
		3/20	2,522	19.75	299	4	20
		4/20	2,138	19.75	285	4	18
		5/20	3,024	19.75	254	4	24
		6/20	2,586	19.75	236	4	22
		7/20	2,465	19.75	229	4	20
		8/20	2,203	19.75	211	4	18
		9/20	2,077	19.75	244	4	17
		10/20	2,633	19.75	355	4	21
		11/20	3,058	19.75	417	4	25
		12/20	2,752	19.75	387	4	22
			30,402		3,465		
MUZYL OIL CORP	BIG LAKE NORTH	1/20	4,280	19.75	463	6	23
		2/20	3,874	19.75	441	6	22
		3/20	4,127	19.75	488	6	22
		4/20	3,590	19.75	479	6	20
		5/20	4,267	19.75	358	6	23
		6/20	4,367	19.75	399	6	24
		7/20	4,874	19.75	453	6	26
		8/20	4,999	19.75	480	6	27
		9/20	4,748	19.75	558	6	26
		10/20	4,370	19.75	590	6	23
		11/20	4,080	19.75	557	6	23
		12/20	4,193	19.75	590	6	23
			51,769		5,856		
MUZYL OIL CORP	CHESTER 6	1/20	4,925	20.39	0	30	5
		2/20	4,399	20.39	0	30	5
		3/20	4,689	20.39	0	30	5

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUZYL OIL CORP	CHESTER 6	4/20	4,353	20.39	0	30	5
		5/20	2,634	20.39	0	30	3
		6/20	5,187	20.39	0	30	6
		7/20	5,591	20.39	0	30	6
		8/20	5,919	20.39	0	30	6
		9/20	5,466	20.39	0	30	6
		10/20	4,575	20.39	10	30	5
		11/20	4,852	20.39	0	30	5
		12/20	4,374	20.39	0	30	5
					56,964		10
MUZYL OIL CORP	SHARKSTOOTH	1/20	22,180	4.34	2,991	7	102
		2/20	20,061	4.46	2,723	7	99
		3/20	21,226	4.46	2,976	7	98
		4/20	20,327	4.46	2,759	7	97
		5/20	22,141	4.15	2,957	7	102
		6/20	21,860	4.15	3,062	7	104
		7/20	21,987	4.15	3,345	7	101
		8/20	21,912	4.15	3,450	7	101
		9/20	21,546	4.15	2,768	7	103
		10/20	22,028	4.15	2,683	7	101
		11/20	20,689	4.15	2,587	7	99
		12/20	21,536	4.15	2,545	7	99
			257,493		34,846		
MUZYL OIL CORP	TOWER	1/20	23,012	20.60	730	32	23
		2/20	20,633	20.75	945	32	22
		3/20	21,862	21.20	898	32	22
		4/20	21,122	21.20	1,218	32	22
		5/20	21,848	21.20	1,193	32	22
		6/20	20,988	21.20	1,298	32	22
		7/20	18,915	21.20	1,263	32	19
		8/20	22,202	21.20	978	32	22
		9/20	21,447	20.77	320	32	22
		10/20	21,229	21.26	1,083	32	21
		11/20	20,583	20.83	973	32	21
		12/20	21,911	21.28	1,063	32	22
			255,752		11,962		
	MUZYL OIL CORP - REPORTER TOTALS:		652,380		56,139		
NORTHSTAR ENERG	ARROWHEAD RANCH MONT	1/20	0	0.65	0	0	0
		2/20	0	0.65	0	0	0
		3/20	0	0.65	0	0	0
		4/20	0	0.65	0	0	0
		5/20	0	0.65	0	0	0
		6/20	0	0.65	0	0	0
		7/20	0	0.65	0	0	0
		8/20	0	0.65	0	0	0
		9/20	0	0.65	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
NORTHSTAR ENERG	BLACK BEAR CENTRAL	1/20	0	0.31	0	0	0
		2/20	0	0.31	0	0	0
		3/20	0	0.31	0	0	0
		4/20	0	0.31	0	0	0
		5/20	0	0.31	0	0	0
		6/20	0	0.31	0	0	0
		7/20	0	0.31	0	0	0
		8/20	0	0.31	0	0	0
		9/20	0	0.31	0	0	0
			0		0		
NORTHSTAR ENERG	BLACK BEAR EAST	1/20	0	0.25	0	0	0
		2/20	0	0.25	0	0	0
		3/20	0	0.25	0	0	0
		4/20	0	0.25	0	0	0
		5/20	0	0.25	0	0	0
		6/20	0	0.25	0	0	0
		7/20	0	0.25	0	0	0
		8/20	0	0.25	0	0	0
		9/20	0	0.25	0	0	0
			0		0		
NORTHSTAR ENERG	BLUE CHIP	1/20	0	0.39	0	0	0
		2/20	0	0.39	0	0	0
		3/20	0	0.39	0	0	0
		4/20	0	0.39	0	0	0
		5/20	0	0.39	0	0	0
		6/20	0	0.39	0	0	0
		7/20	0	0.39	0	0	0
		8/20	0	0.39	0	0	0
		9/20	0	0.39	0	0	0
			0		0		
NORTHSTAR ENERG	CHANDLER NORTH	1/20	35	1.63	36,253	6	0
		2/20	27	1.63	38,402	6	0
		3/20	0	1.63	0	0	0
		4/20	0	1.63	0	0	0
		5/20	0	1.63	0	0	0
		6/20	0	1.63	0	0	0
		7/20	0	1.63	0	0	0
		8/20	0	1.63	0	0	0
		9/20	0	1.63	0	0	0
			62		74,655		
NORTHSTAR ENERG	CHANDLER SOUTH	1/20	2,371	1.63	30,882	7	11
		2/20	1,802	1.63	32,712	7	9
		3/20	0	1.63	0	0	0
		4/20	0	1.63	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	CHANDLER SOUTH	5/20	0	1.63	0	0	0
		6/20	0	1.63	0	0	0
		7/20	0	1.63	0	0	0
		8/20	0	1.63	0	0	0
		9/20	0	1.63	0	0	0
			4,173		63,594		
NORTHSTAR ENERG	CORWITH - AURORA ENERG	1/20	2,801	2.71	39,872	9	10
		2/20	2,129	2.71	34,150	9	8
		3/20	0	2.71	0	0	0
		4/20	0	2.71	0	0	0
		5/20	0	2.71	0	0	0
		6/20	0	2.71	0	0	0
		7/20	0	2.71	0	0	0
		8/20	0	2.71	0	0	0
		9/20	0	2.71	0	0	0
			4,930		74,022		
NORTHSTAR ENERG	GAYLORD FISHING CLUB	1/20	0	1.34	0	0	0
		2/20	0	1.34	0	0	0
		3/20	0	1.34	0	0	0
		4/20	0	1.34	0	0	0
		5/20	0	1.34	0	0	0
		6/20	0	1.34	0	0	0
		7/20	0	1.34	0	0	0
		8/20	0	1.34	0	0	0
		9/20	0	1.34	0	0	0
			0		0		
NORTHSTAR ENERG	HUDSON 13	1/20	340	4.28	0	7	2
		2/20	258	4.28	0	7	1
		3/20	0	4.28	0	0	0
		4/20	0	4.28	0	0	0
		5/20	0	4.28	0	0	0
		6/20	0	4.28	0	0	0
		7/20	0	4.28	0	0	0
		8/20	0	4.28	0	0	0
		9/20	0	4.28	0	0	0
			598		0		
NORTHSTAR ENERG	HUDSON 19	1/20	2,369	2.03	0	3	25
		2/20	1,800	2.03	0	3	21
		3/20	0	2.03	0	0	0
		4/20	0	2.03	0	0	0
		5/20	0	2.03	0	0	0
		6/20	0	2.03	0	0	0
		7/20	0	2.03	0	0	0
		8/20	0	2.03	0	0	0
		9/20	0	2.03	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			4,169		0		
NORTHSTAR ENERG	HUDSON 34 USP	1/20	1,555	5.98	47,540	27	2
		2/20	1,182	5.98	41,002	27	1
		3/20	0	5.98	0	0	0
		4/20	0	5.98	0	0	0
		5/20	0	5.98	250	1	0
		6/20	0	5.98	0	0	0
		7/20	0	5.98	0	0	0
		8/20	0	5.98	0	0	0
		9/20	0	5.98	0	0	0
			2,737		88,792		
NORTHSTAR ENERG	HUDSON NORTHEAST	1/20	5,781	9.32	31,844	27	7
		2/20	4,394	9.32	31,035	27	6
		3/20	0	9.32	0	0	0
		4/20	0	9.32	0	0	0
		5/20	0	9.32	0	0	0
		6/20	0	9.32	0	0	0
		7/20	0	9.32	0	0	0
		8/20	0	9.32	0	0	0
		9/20	0	9.32	0	0	0
			10,175		62,879		
NORTHSTAR ENERG	HUDSON NORTHWEST	1/20	1,056	9.23	22,618	18	2
		2/20	803	9.23	21,812	18	2
		3/20	0	9.23	0	0	0
		4/20	0	9.23	0	0	0
		5/20	0	9.23	0	0	0
		6/20	0	9.23	0	0	0
		7/20	0	9.23	0	0	0
		8/20	0	9.23	0	0	0
		9/20	0	9.23	0	0	0
			1,859		44,430		
NORTHSTAR ENERG	HUDSON SOUTHWEST USP	1/20	1,233	4.77	8,354	30	1
		2/20	937	4.77	7,748	30	1
		3/20	0	4.77	0	0	0
		4/20	0	4.77	0	0	0
		5/20	0	4.77	0	0	0
		6/20	0	4.77	0	0	0
		7/20	0	4.77	0	0	0
		8/20	0	4.77	0	0	0
		9/20	0	4.77	0	0	0
			2,170		16,102		
NORTHSTAR ENERG	HUDSON WEST	1/20	0	0.08	0	0	0
		2/20	0	0.08	0	0	0
		3/20	0	0.08	0	0	0
		4/20	0	0.08	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	HUDSON WEST	5/20	0	0.08	0	0	0
		6/20	0	0.08	0	0	0
		7/20	0	0.08	0	0	0
		8/20	0	0.08	0	0	0
		9/20	0	0.08	0	0	0
			0		0		
NORTHSTAR ENERGY LLC - REPORTER TOTALS:			30,873		424,474		
NUENERGY	ALCONA CO (SILVERWOLF	1/20	10,266	8.57	3,105	14	24
		2/20	10,266	8.53	2,910	14	25
		3/20	10,271	8.41	3,181	14	24
		4/20	9,937	8.41	3,122	14	24
		5/20	9,996	8.50	3,223	14	23
		6/20	9,634	8.50	3,190	14	23
		7/20	9,692	8.41	3,193	14	22
		8/20	9,794	8.60	3,213	14	23
		9/20	9,363	8.54	3,149	14	22
		10/20	8,381	8.59	2,665	14	19
			97,600		30,951		
NUENERGY	AVERY 23	1/20	9,574	21.33	842	18	17
		2/20	9,574	21.19	935	18	18
		3/20	9,829	21.42	996	18	18
		4/20	9,205	21.42	969	18	17
		5/20	9,660	21.42	1,037	18	17
		6/20	9,375	21.52	1,001	18	17
		7/20	9,563	21.25	1,083	18	17
		8/20	9,559	21.28	1,058	18	17
			76,339		7,921		
NUENERGY	BAGLEY 27	1/20	33,614		2,221	38	29
		2/20	31,031		1,904	38	28
		3/20	33,558	22.25	2,092	38	28
		4/20	32,609	22.25	1,992	38	29
		5/20	33,040	22.25	1,985	38	28
		6/20	31,384	22.21	1,469	38	28
		7/20	32,791		1,388	37	29
		8/20	32,482		1,142	38	28
		9/20	30,873		1,115	38	27
		10/20	30,785	22.26	2,720	38	26
			322,167		18,028		
NUENERGY	MARSTRAND	8/20	6,780	18.87	7,704	20	11
		9/20	8,219	18.87	7,181	20	14
		10/20	5,557	18.87	6,330	20	9
			20,556		21,215		
NUENERGY	OLDS ROCKET	1/20	20,112	12.55	872	19	34
		2/20	20,112	12.37	1,310	19	36

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	OLDS ROCKET	3/20	19,379	12.27	481	19	33
		4/20	18,571	12.37	605	19	33
		5/20	19,155	12.35	678	19	33
		6/20	18,952	12.41	722	19	33
		7/20	19,774	12.42	837	19	34
		8/20	19,092	12.54	809	19	32
					155,147		6,314
NUENERGY	SEVEN UP CLUB	1/20	4,734	18.58	68	7	22
		2/20	4,734	18.58	67	7	23
		3/20	3,847	18.58	87	7	18
		4/20	4,059	18.58	73	7	19
		5/20	4,246	18.58	83	7	20
		6/20	4,337	18.58	94	7	21
		7/20	4,430	18.58	80	7	20
		8/20	5,586	18.58	78	7	26
			35,973		630		
NUENERGY	SOUTH OTSEGO 10	1/20	21,341		1,504	22	31
		2/20	18,961		1,245	22	30
		3/20	19,427	27.00	1,293	22	28
		4/20	19,173	27.00	1,252	22	29
		5/20	20,295	27.00	1,305	22	30
		6/20	20,140	27.00	1,006	22	31
		7/20	20,688		929	22	30
		8/20	21,090		787	22	31
		9/20	20,399		780	22	31
		10/20	22,080	27.00	1,949	22	32
			203,594		12,050		
NUENERGY	STARFIRE	1/20	19,568	10.32	786	18	35
		2/20	19,568	10.32	728	18	37
		3/20	19,932	10.32	903	18	36
		4/20	18,757	10.32	754	18	35
		5/20	20,061	10.32	733	18	36
		6/20	19,568	10.32	918	18	36
		7/20	20,730	10.32	1,097	18	37
		8/20	19,914	10.32	1,223	18	36
			158,098		7,142		
NUENERGY	STARFIRE SOUTH	1/20	5,707	10.32	229	5	37
		2/20	5,707	10.32	212	5	39
		3/20	5,841	10.32	264	5	38
		4/20	5,250	10.32	211	5	35
		5/20	5,604	10.32	205	5	36
		6/20	5,471	10.32	257	5	36
		7/20	6,092	10.32	322	5	39
		8/20	5,819	10.32	357	5	38
			45,491		2,057		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	STARSHIP ENTERPRISE & S	1/20	7,236	12.55	875	10	23
		2/20	7,236	12.37	971	10	25
		3/20	7,052	12.27	317	10	23
		4/20	6,973	12.37	388	10	23
		5/20	7,064	12.35	461	10	23
		6/20	6,903	12.41	641	10	23
		7/20	6,582	12.42	599	10	21
		8/20	7,450	12.54	416	10	24
			56,496		4,668		
NUENERGY	SWAN	1/20	908	21.33	65	2	15
		2/20	908	21.19	60	2	16
		3/20	925	21.42	92	2	15
		4/20	794	21.42	113	2	13
		5/20	811	21.42	125	2	13
		6/20	734	21.52	112	2	12
		7/20	821	21.25	77	2	13
		8/20	863	21.28	136	2	14
			6,764		780		
NUENERGY	ZEBULON	1/20	5,043	3.22	533	13	12
		2/20	5,043	3.22	405	13	13
		3/20	5,026	3.22	380	13	12
		4/20	4,835	3.22	330	13	12
		5/20	4,898	3.27	279	13	12
		6/20	4,786	3.24	402	13	12
		7/20	5,091	3.24	366	13	13
		8/20	5,272	3.24	333	13	13
			39,994		3,028		
NUENERGY - REPORTER TOTALS:			1,218,219		114,784		
OMIMEX	PLEASANTON 25	1/20	0	5.94	0	0	0
		2/20	0	5.94	0	0	0
		3/20	0	5.94	0	0	0
		4/20	0	5.94	0	0	0
		5/20	0	5.94	0	0	0
			0		0		
OMIMEX	PLEASANTON 36-20455	1/20	0	6.02	0	0	0
		2/20	0	6.02	0	0	0
		3/20	0	6.02	0	0	0
		4/20	0	6.02	0	0	0
		5/20	0	6.02	0	0	0
			0		0		
OMIMEX - REPORTER TOTALS:			0		0		
PAXTON RESOURCE	ALBA	1/20	10,006	11.51	223	14	23
		2/20	9,357	11.51	213	14	23

Gas volumes are reported at 14.73 psia and 60 degrees F
This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCE	ALBA	3/20	9,965	11.51	205	14	23		
		4/20	8,827	11.51	221	14	21		
		5/20	9,721	11.51	299	14	22		
		6/20	9,640	11.51	271	14	23		
		7/20	10,266	11.51	305	14	24		
		8/20	9,556	11.51	130	14	22		
		9/20	9,678	11.51	294	14	23		
		10/20	9,985	11.51	336	14	23		
		11/20	9,962	11.51	253	14	24		
		12/20	9,799	11.51	213	14	23		
					116,762		2,963		
		PAXTON RESOURCE	ALBA 26	1/20	1,528	11.51	34	2	25
2/20	1,454			11.51	33	2	25		
3/20	1,501			11.51	31	2	24		
4/20	1,564			11.51	39	2	26		
5/20	1,609			11.51	50	2	26		
6/20	1,592			11.51	27	2	27		
7/20	1,655			11.51	30	2	27		
8/20	1,582			11.51	27	2	26		
9/20	1,579			11.51	29	2	26		
10/20	1,580			11.51	30	2	25		
11/20	1,483			11.51	30	2	25		
12/20	1,721			11.51	29	2	28		
			18,848		389				
PAXTON RESOURCE	AUSTIN POWERS	1/20	779	16.18	12	2	13		
		2/20	700	16.18	19	2	12		
		3/20	756	16.18	19	2	12		
		4/20	734	16.18	19	2	12		
		5/20	754	16.18	16	2	12		
		6/20	823	16.18	19	2	14		
		7/20	701	16.18	20	2	11		
		8/20	686	16.18	15	2	11		
		9/20	655	16.18	13	2	11		
		10/20	606	16.18	28	2	10		
		11/20	553	16.18	11	2	9		
		12/20	587	16.18	10	2	9		
			8,334		201				
PAXTON RESOURCE	BIRCH CREEK	1/20	7,893	8.73	341	8	32		
		2/20	7,100	8.67	914	7	35		
		3/20	8,082	8.11	425	7	37		
		4/20	7,692	8.11	460	7	37		
		5/20	7,624	8.94	342	7	35		
		6/20	7,324	8.94	324	7	35		
		7/20	7,782	8.94	420	7	36		
		8/20	7,862	8.96	430	7	36		
		9/20	7,520	9.00	389	7	36		
		10/20	7,705	9.04	381	7	35		
		11/20	7,230	9.01	392	7	34		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	BIRCH CREEK	12/20	7,804	9.03	349	7	36
			91,618		5,167		
PAXTON RESOURCE	BIRCH CREEK 2	1/20	695	8.73	21	1	22
		2/20	728	8.67	26	1	25
		3/20	702	8.11	12	1	23
		4/20	674	8.11	12	1	22
		5/20	693	8.94	16	1	22
		6/20	718	8.94	17	1	24
		7/20	718	8.94	17	1	23
		8/20	723	8.96	20	1	23
		9/20	700	9.00	18	1	23
		10/20	747	9.04	19	1	24
		11/20	719	9.01	22	1	24
		12/20	711	9.03	32	1	23
			8,528		232		
PAXTON RESOURCE	BIRCH CREEK 3	1/20	108	8.62	212	1	3
		2/20	226	8.67	276	1	8
		3/20	230	8.11	131	1	7
		4/20	279	8.11	77	1	9
		5/20	312	8.94	162	1	10
		6/20	309	8.94	165	1	10
		7/20	360	8.94	142	1	12
		8/20	364	8.96	129	1	12
		9/20	357	9.00	127	1	12
		10/20	264	9.04	131	1	9
		11/20	270	9.01	52	1	9
		12/20	95	9.03	4	1	3
			3,174		1,608		
PAXTON RESOURCE	BLUE DEVIL	1/20	1,329	16.18	27	2	21
		2/20	1,153	16.18	27	2	20
		3/20	1,227	16.18	26	2	20
		4/20	1,137	16.18	26	2	19
		5/20	1,195	16.18	25	2	19
		6/20	1,567	16.18	37	2	26
		7/20	1,519	16.18	31	2	24
		8/20	1,486	16.18	31	2	24
		9/20	1,269	16.18	26	2	21
		10/20	1,279	16.18	82	2	21
		11/20	1,527	16.18	25	2	25
		12/20	1,514	16.18	26	2	24
			16,202		389		
PAXTON RESOURCE	BLUE LITE	1/20	15,916	21.85	996	19	27
		2/20	14,323	21.85	868	18	27
		3/20	15,098	21.85	862	18	27
		4/20	14,816	22.10	1,493	18	27
		5/20	15,817	22.10	1,627	18	28
		6/20	15,280	22.10	1,318	18	28

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	BLUE LITE	7/20	16,383	17.22	964	18	29
		8/20	16,947	17.22	931	18	30
		9/20	15,157	17.22	1,006	18	28
		10/20	15,298	17.22	1,010	18	27
		11/20	14,412	17.22	1,600	18	27
		12/20	14,583	17.22	1,614	18	26
					184,030		14,289
PAXTON RESOURCE	BLUE LITE 5	1/20	2,201	21.85	137	2	35
		2/20	2,038	21.85	123	2	35
		3/20	2,137	21.85	122	2	34
		4/20	2,128	22.10	215	2	35
		5/20	2,271	22.10	234	2	37
		6/20	2,171	22.10	187	2	36
		7/20	2,294	17.22	135	2	37
		8/20	2,323	17.22	128	2	37
		9/20	2,171	17.22	144	2	36
		10/20	2,248	17.22	149	2	36
		11/20	2,151	17.22	239	2	36
		12/20	2,147	17.22	238	2	35
					26,280		2,051
PAXTON RESOURCE	DADDYWARBUCKS	1/20	5,744	16.18	124	7	26
		2/20	4,848	16.18	115	7	24
		3/20	5,229	16.18	111	7	24
		4/20	5,099	16.18	108	7	24
		5/20	4,967	16.18	105	7	23
		6/20	5,385	16.18	129	7	26
		7/20	5,215	16.18	107	7	24
		8/20	5,108	16.18	106	7	24
		9/20	5,255	16.18	106	7	25
		10/20	5,395	16.18	347	7	25
		11/20	5,268	16.18	86	7	25
		12/20	5,522	16.18	93	7	25
			63,035		1,537		
PAXTON RESOURCE	DADDYWARBUCKS PHASE	1/20	4,799	16.18	97	7	22
		2/20	4,802	16.18	117	7	24
		3/20	5,538	16.18	118	7	26
		4/20	5,570	16.18	117	7	27
		5/20	5,827	16.18	124	7	27
		6/20	4,291	16.18	102	7	20
		7/20	5,892	16.18	121	7	27
		8/20	6,066	16.18	126	7	28
		9/20	5,704	16.18	122	7	27
		10/20	5,376	16.18	359	7	25
		11/20	4,919	16.18	80	7	23
		12/20	4,868	16.18	82	7	22
			63,652		1,565		
PAXTON RESOURCE	HIDDEN VALLEY	1/20	5,175	16.18	104	7	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCE	HIDDEN VALLEY	2/20	4,726	16.18	112	7	23		
		3/20	4,884	16.18	104	7	22		
		4/20	4,749	16.18	100	7	23		
		5/20	5,121	16.18	109	7	24		
		6/20	5,756	16.18	136	7	27		
		7/20	6,062	16.18	124	7	28		
		8/20	6,113	16.18	127	7	28		
		9/20	5,485	16.18	112	7	26		
		10/20	3,542	16.18	228	7	16		
		11/20	5,078	16.18	85	7	24		
		12/20	4,879	16.18	83	7	22		
					61,570		1,424		
		PAXTON RESOURCE	J A BOTT	1/20	7,366	26.95	24	18	13
2/20	6,678			26.51	24	18	13		
3/20	7,278			26.60	20	18	13		
4/20	6,833			26.60	21	18	13		
5/20	6,878			26.91	26	18	12		
6/20	6,759			26.91	33	18	13		
7/20	6,998			26.63	37	18	13		
8/20	7,141			26.00	36	18	13		
9/20	6,743			27.32	33	18	12		
10/20	7,164			27.47	29	18	13		
11/20	6,812			27.69	23	18	13		
12/20	6,800			27.69	20	18	12		
					83,450		326		
PAXTON RESOURCE	JOHN HENRY	1/20	912	16.18	18	2	15		
		2/20	891	16.18	21	2	15		
		3/20	944	16.18	20	2	15		
		4/20	930	16.18	20	2	16		
		5/20	951	16.18	22	2	15		
		6/20	988	16.18	22	2	16		
		7/20	666	16.18	14	2	11		
		8/20	880	16.18	18	2	14		
		9/20	969	16.18	17	2	16		
		10/20	975	16.18	62	2	16		
		11/20	925	16.18	15	2	15		
		12/20	910	16.18	15	2	15		
					10,941		264		
PAXTON RESOURCE	JOHNSON	1/20	1,625	21.85	102	2	26		
		2/20	1,440	21.85	88	2	25		
		3/20	1,476	21.85	84	2	24		
		4/20	1,483	22.10	149	2	25		
		5/20	1,609	22.10	166	2	26		
		6/20	1,544	22.10	134	2	26		
		7/20	1,657	17.22	98	2	27		
		8/20	1,735	17.22	95	2	28		
		9/20	1,635	17.22	108	2	27		
		10/20	1,731	17.22	114	2	28		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	JOHNSON	11/20	1,622	17.22	180	2	27
		12/20	1,639	17.22	182	2	26
			19,196		1,500		
PAXTON RESOURCE	NORTH WOLF CREEK	1/20	5,066	16.88	99	6	27
		2/20	4,584	16.82	76	6	26
		3/20	4,687	16.79	34	6	25
		4/20	4,431	16.79	82	6	25
		5/20	4,717	16.94	62	6	25
		6/20	4,439	16.94	97	6	25
		7/20	4,896	16.72	152	6	26
		8/20	5,187	16.87	50	6	28
		9/20	4,811	16.87	70	6	27
		10/20	5,123	17.31	0	6	28
		11/20	4,912	17.24	35	6	27
		12/20	4,882	17.44	36	6	26
	57,735		793				
PAXTON RESOURCE	NORTH WOLF CREEK - 2108	1/20	438	16.88	24	1	14
		2/20	392	16.82	25	1	14
		3/20	416	16.79	30	1	13
		4/20	390	16.79	29	1	13
		5/20	424	16.94	30	1	14
		6/20	416	16.94	27	1	14
		7/20	446	16.72	25	1	14
		8/20	478	16.87	33	1	15
		9/20	434	16.87	25	1	14
		10/20	466	17.31	0	1	15
		11/20	476	17.24	20	1	16
		12/20	486	17.44	30	1	16
	5,262		298				
PAXTON RESOURCE	ROBBS CREEK	1/20	1,831	8.73	32	3	20
		2/20	1,836	8.67	36	3	21
		3/20	1,801	8.11	34	3	19
		4/20	1,734	8.11	12	3	19
		5/20	1,788	8.94	82	3	19
		6/20	1,798	8.94	103	3	20
		7/20	1,823	8.94	43	3	20
		8/20	1,755	8.96	37	3	19
		9/20	1,683	9.00	36	3	19
		10/20	1,742	9.04	37	3	19
		11/20	1,731	9.01	38	3	19
		12/20	1,713	9.03	77	3	18
	21,235		567				
PAXTON RESOURCE	ROBBS CREEK 3	1/20	4,015	8.73	202	3	43
		2/20	3,569	8.67	295	3	41
		3/20	3,938	8.11	161	3	42
		4/20	3,719	8.11	132	3	41
		5/20	3,775	8.94	220	3	41

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	ROBBS CREEK 3	6/20	3,791	8.94	223	3	42
		7/20	3,844	8.94	250	3	41
		8/20	3,850	8.96	245	3	41
		9/20	3,720	9.00	227	3	41
		10/20	3,878	9.04	221	3	42
		11/20	3,910	9.01	230	3	43
		12/20	3,836	9.03	172	3	41
				45,845		2,578	
PAXTON RESOURCE	SCHROEDER	1/20	4,902	19.62	2,094	7	23
		2/20	4,454	19.62	1,903	7	22
		3/20	4,776	19.11	2,061	7	22
		4/20	4,514	19.11	1,926	7	21
		5/20	4,970	19.05	1,976	7	23
		6/20	4,729	19.06	2,066	7	23
		7/20	4,562	19.06	2,246	7	21
		8/20	4,839	18.49	2,270	7	22
		9/20	4,638	18.87	2,431	7	22
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
				42,384		18,973	
PAXTON RESOURCE	STURGEON RIVER 14	1/20	2,029	16.18	38	3	22
		2/20	1,913	16.18	42	3	22
		3/20	2,080	16.18	42	3	22
		4/20	2,006	16.18	42	3	22
		5/20	1,899	16.18	40	3	20
		6/20	2,030	16.18	48	3	23
		7/20	2,061	16.18	36	3	22
		8/20	2,004	16.18	41	3	22
		9/20	1,734	16.18	32	3	19
		10/20	1,469	16.18	93	3	16
		11/20	1,535	16.18	22	3	17
		12/20	1,562	16.18	26	3	17
		22,322		502			
PAXTON RESOURCES - REPORTER TOTALS:			970,403		57,616		
SAVOY ENERGY LP	DOVER 1/12	1/20	0	4.11	0	0	0
		2/20	0	4.11	0	0	0
		3/20	0	4.11	0	0	0
		4/20	0	4.11	0	0	0
		5/20	0	4.11	0	0	0
		6/20	0	4.11	0	0	0
		7/20	1,192	4.11	1,046	2	19
		8/20	1,950	4.11	2,713	2	31
		9/20	3,264	4.11	2,046	2	54
		10/20	1,376	4.11	1,868	2	22
		11/20	2,494	4.11	1,942	2	42
		12/20	3,263	4.11	1,872	2	53

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			13,539		11,487		
	SAVOY ENERGY LP - REPORTER TOTALS:		13,539		11,487		
TRENDWELL ANTRIM	ALBERT 16	1/20	14,221	11.64	620	22	21
		2/20	13,049	11.49	580	22	20
		3/20	14,450	11.49	620	22	21
		4/20	14,127	11.49	600	22	21
		5/20	14,575	11.14	620	22	21
		6/20	13,830	11.10	600	22	21
		7/20	14,010	12.01	620	22	21
		8/20	13,694	12.01	625	22	20
		9/20	13,619	9.62	612	22	21
		10/20	14,526	9.62	623	22	21
		11/20	14,063	10.99	600	22	21
		12/20	13,272	11.46	598	22	19
			167,436		7,318		
TRENDWELL ANTRIM	ALBERT 17	1/20	31,168	6.47	932	17	59
		2/20	29,790	4.80	1,075	17	60
		3/20	31,440	6.05	1,060	17	60
		4/20	30,155	6.05	801	17	59
		5/20	32,333	6.25	1,009	17	61
		6/20	32,103	6.25	830	17	63
		7/20	32,915	6.27	807	17	62
		8/20	29,919	6.27	568	17	57
		9/20	27,550	11.40	883	17	54
		10/20	27,762	6.43	708	17	53
		11/20	30,173	6.49	738	17	59
		12/20	32,205	6.62	656	17	61
			367,513		10,067		
TRENDWELL ANTRIM	AVERY 15	1/20	17,392	24.83	2,170	32	18
		2/20	16,584	24.94	2,030	32	18
		3/20	16,234	24.92	2,170	32	16
		4/20	15,705	24.92	2,100	32	16
		5/20	17,023	25.28	2,170	32	17
		6/20	16,290	25.28	2,100	32	17
		7/20	17,688	25.28	2,170	32	18
		8/20	17,858	25.24	2,177	32	18
		9/20	17,363	25.24	2,102	32	18
		10/20	17,759	25.42	2,170	32	18
		11/20	17,161	25.32	2,100	32	18
		12/20	17,224	25.33	2,170	32	17
			204,281		25,629		
TRENDWELL ANTRIM	AVERY 16	1/20	11,661	24.83	1,085	20	19
		2/20	10,675	24.94	1,015	20	18
		3/20	11,900	24.92	1,085	20	19
		4/20	12,058	24.92	1,060	20	20
		5/20	12,335	25.28	1,075	20	20

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	AVERY 16	6/20	11,466	25.28	1,050	20	19
		7/20	11,491	25.28	1,085	20	19
		8/20	10,511	25.24	1,095	20	17
		9/20	8,725	25.24	1,060	20	15
		10/20	9,570	25.42	1,085	20	15
		11/20	10,077	25.32	1,050	20	17
		12/20	10,313	25.33	1,084	20	17
				130,782		12,829	
TRENDWELL ANTRIM	AVERY 18	1/20	12,593	25.61	1,860	20	20
		2/20	11,827	25.34	1,740	20	20
		3/20	12,964	25.60	1,860	20	21
		4/20	12,742	25.60	1,800	20	21
		5/20	12,939	25.89	1,860	20	21
		6/20	12,666	25.89	1,800	20	21
		7/20	12,803	25.89	1,860	20	21
		8/20	12,591	26.03	1,910	20	20
		9/20	12,025	26.12	1,800	20	20
		10/20	12,528	26.17	1,860	20	20
		11/20	12,245	26.17	1,515	20	20
		12/20	12,382	26.17	1,395	20	20
		150,305		21,260			
TRENDWELL ANTRIM	BRILEY 16	1/20	10,421	26.58	217	18	19
		2/20	9,532	26.55	203	18	18
		3/20	10,169	26.55	217	18	18
		4/20	9,630	26.55	210	18	18
		5/20	10,131	26.66	217	18	18
		6/20	9,645	26.66	210	18	18
		7/20	10,442	26.02	217	18	19
		8/20	10,325	26.53	225	18	18
		9/20	10,110	26.80	214	18	19
		10/20	10,712	26.80	226	18	19
		11/20	10,682	26.96	215	18	20
		12/20	10,571	27.14	219	18	19
		122,370		2,590			
TRENDWELL ANTRIM	BRILEY 6	1/20	10,635	25.13	62	21	16
		2/20	9,913	24.74	58	21	16
		3/20	10,385	25.69	62	21	16
		4/20	8,926	25.69	60	21	14
		5/20	9,587	25.30	62	21	15
		6/20	9,307	25.30	60	21	15
		7/20	9,440	25.13	62	21	14
		8/20	10,004	25.13	76	21	15
		9/20	20,323	25.29	59	21	32
		10/20	9,705	25.51	378	21	15
		11/20	10,453	25.51	60	21	17
		12/20	9,289	25.48	62	21	14
		127,967		1,061			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	BRILEY7	1/20	9,981	26.58	124	16	20
		2/20	9,028	26.55	116	16	19
		3/20	9,287	26.55	124	16	19
		4/20	9,179	26.55	120	16	19
		5/20	8,767	26.66	124	16	18
		6/20	8,242	26.66	116	16	17
		7/20	9,260	26.02	124	16	19
		8/20	9,589	26.53	137	16	19
		9/20	9,223	26.80	126	16	19
		10/20	9,908	26.80	143	16	20
		11/20	9,462	26.96	120	16	20
		12/20	8,893	27.14	130	16	18
					110,819		1,504
TRENDWELL ANTRIM	BRILEY9	1/20	8,166	26.58	310	16	16
		2/20	7,041	26.55	280	16	15
		3/20	7,708	26.55	310	16	16
		4/20	7,385	26.55	300	16	15
		5/20	7,495	26.66	310	16	15
		6/20	7,519	26.66	300	16	16
		7/20	7,833	26.02	310	16	16
		8/20	7,902	26.53	316	16	16
		9/20	7,302	26.80	317	16	15
		10/20	7,626	26.80	320	16	15
		11/20	7,187	26.96	310	16	15
		12/20	7,416	27.14	312	16	15
					90,580		3,695
TRENDWELL ANTRIM	E ALBERT 16-2	1/20	43,272	19.81	2,170	40	35
		2/20	40,705	19.73	2,030	40	35
		3/20	42,535	20.33	2,170	40	34
		4/20	41,531	20.33	2,100	40	35
		5/20	39,688	21.80	2,170	40	32
		6/20	38,281	21.80	2,100	40	32
		7/20	40,575	19.23	2,170	40	33
		8/20	39,878	19.69	2,212	40	32
		9/20	40,571	19.41	2,105	40	34
		10/20	42,119	19.60	2,170	40	34
		11/20	41,513	18.78	2,100	40	35
		12/20	40,564	19.90	2,170	40	33
					491,232		25,667
TRENDWELL ANTRIM	EAST ALBERT 1	1/20	2,512	19.81	775	3	27
		2/20	2,266	19.73	725	3	26
		3/20	2,428	20.33	775	3	26
		4/20	2,556	20.33	750	3	28
		5/20	2,422	21.80	775	3	26
		6/20	2,421	21.80	750	3	27
		7/20	2,546	19.23	775	3	27
		8/20	2,150	19.69	779	3	23
		9/20	2,375	19.41	750	3	26

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	EAST ALBERT 1	10/20	2,411	19.60	775	3	26
		11/20	2,034	18.78	750	3	23
		12/20	2,329	19.90	775	3	25
			28,450		9,154		
TRENDWELL ANTRIM	SOUTH ALBERT	1/20	13,960	6.47	2,325	7	64
		2/20	11,258	4.80	2,175	7	55
		3/20	11,820	6.05	2,325	7	54
		4/20	11,338	6.05	2,250	7	54
		5/20	10,294	6.25	2,325	7	47
		6/20	9,084	6.25	2,250	7	43
		7/20	9,518	6.27	2,325	7	44
		8/20	12,055	6.27	2,275	7	56
		9/20	10,012	11.40	2,250	7	48
		10/20	12,500	6.43	2,236	7	58
		11/20	10,401	6.49	2,246	7	50
		12/20	10,210	6.62	2,325	7	47
	132,450		27,307				
TRENDWELL ANTRIM	VIENNA 16	1/20	12,244	25.59	372	20	20
		2/20	11,058	24.83	348	20	19
		3/20	11,955	24.68	372	20	19
		4/20	11,568	24.68	360	20	19
		5/20	11,511	21.80	372	20	19
		6/20	12,129	25.63	360	20	20
		7/20	12,372	25.71	372	20	20
		8/20	12,268	26.02	372	20	20
		9/20	12,246	24.47	360	20	20
		10/20	11,800	25.27	376	20	19
		11/20	11,572	25.69	360	20	19
		12/20	11,676	25.66	372	20	19
	142,399		4,396				
TRENDWELL ANTRIM	VIENNA 2	1/20	14,006	25.13	248	19	24
		2/20	12,427	24.74	232	19	23
		3/20	12,946	25.69	248	19	22
		4/20	13,077	25.69	240	19	23
		5/20	13,558	25.63	248	19	23
		6/20	12,906	25.30	224	19	23
		7/20	13,878	25.13	248	19	24
		8/20	14,290	25.13	260	19	24
		9/20	13,932	25.29	272	19	24
		10/20	13,337	25.51	260	19	23
		11/20	12,545	25.51	256	19	22
		12/20	13,862	25.48	258	19	24
	160,764		2,994				
TRENDWELL ANTRIM	VIENNA 20	1/20	17,409	25.05	527	26	22
		2/20	16,415	24.60	487	26	22
		3/20	18,325	24.17	527	26	23
		4/20	17,244	24.17	510	26	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM	VIENNA 20	5/20	17,639	25.30	524	26	22		
		6/20	17,544	24.17	507	26	22		
		7/20	18,180	23.87	527	26	23		
		8/20	17,938	24.40	527	26	22		
		9/20	17,096	24.70	510	26	22		
		10/20	18,194	24.30	531	26	23		
		11/20	17,587	24.44	510	26	23		
		12/20	18,356	24.32	527	26	23		
					211,927		6,214		
		TRENDWELL ANTRIM	VIENNA 31	1/20	19,710	25.68	372	29	22
2/20	18,423			25.60	348	29	22		
3/20	19,935			25.60	372	29	22		
4/20	19,454			25.60	360	29	22		
5/20	20,303			24.17	372	29	23		
6/20	19,971			25.53	360	29	23		
7/20	20,733			23.91	372	29	23		
8/20	20,710			24.99	372	29	23		
9/20	19,239			25.30	360	29	22		
10/20	20,104			24.80	375	29	22		
11/20	19,291			25.21	360	29	22		
12/20	19,451			25.15	372	29	22		
				237,324		4,395			
TRENDWELL ANTRIM	VIENNA 34	1/20	10,857	24.07	360	14	25		
		2/20	9,838	24.07	348	14	24		
		3/20	10,553	24.07	372	14	24		
		4/20	10,445	24.07	360	14	25		
		5/20	11,086	25.53	372	14	26		
		6/20	11,068	24.04	360	14	26		
		7/20	11,918	23.91	372	14	27		
		8/20	11,976	24.17	374	14	28		
		9/20	10,917	24.41	368	14	26		
		10/20	11,848	24.00	381	14	27		
		11/20	10,714	24.38	366	14	26		
		12/20	10,728	24.32	370	14	25		
					131,948		4,403		
TRENDWELL ANTRIM	WOLF CREEK	1/20	19,335	15.35	567	19	33		
		2/20	18,473	13.79	708	19	34		
		3/20	19,469	15.01	730	19	33		
		4/20	18,828	15.01	707	19	33		
		5/20	19,452	15.27	621	19	33		
		6/20	18,616	15.27	520	19	33		
		7/20	19,719	15.48	573	19	33		
		8/20	20,342	15.58	599	19	35		
		9/20	19,444	15.75	498	19	34		
		10/20	20,073	15.95	529	19	34		
		11/20	19,217	15.91	623	19	34		
		12/20	19,995	15.89	624	19	34		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			232,963		7,299		
TRENDWELL ANTRIM	WOLF CREEK II	1/20	1,384	15.35	31	1	45
		2/20	1,298	13.79	29	1	45
		3/20	1,356	15.01	31	1	44
		4/20	1,311	15.01	30	1	44
		5/20	1,352	15.27	31	1	44
		6/20	1,342	15.27	30	1	45
		7/20	1,352	15.48	31	1	44
		8/20	1,443	15.58	31	1	47
		9/20	1,368	15.75	42	1	46
		10/20	1,393	15.95	31	1	45
		11/20	1,334	15.91	30	1	44
		12/20	1,362	15.89	31	1	44
			16,295		378		
TRENDWELL ANTRIM, INC - REPORTER TOTALS:			3,257,805		178,160		
WARD LAKE ENERGY	ASIALA A4-35	1/20	1,428	10.13	952	1	46
		2/20	1,235	10.13	945	1	43
		3/20	1,360	10.13	1,204	1	44
		4/20	1,311	10.13	1,251	1	44
		5/20	740	10.13	403	1	24
		6/20	1,798	10.13	817	1	60
		7/20	1,425	10.13	764	1	46
			9,297		6,336		
WARD LAKE ENERGY	BAGLEY 23	1/20	3,151	24.59	0	14	7
		2/20	2,797	24.59	0	14	7
		3/20	3,126	24.59	0	14	7
		4/20	2,968	24.59	0	14	7
		5/20	2,975	24.59	0	14	7
		6/20	2,947	24.59	0	14	7
		7/20	3,054	24.59	0	14	7
			21,018		0		
WARD LAKE ENERGY	BAGLEY 23A	1/20	605	24.36	0	3	6
		2/20	548	24.36	0	3	6
		3/20	628	24.36	0	3	7
		4/20	776	24.36	0	3	9
		5/20	896	24.36	0	3	10
		6/20	940	24.36	0	3	10
		7/20	1,059	24.36	0	3	11
			5,452		0		
WARD LAKE ENERGY	BAGLEY 24	1/20	583	22.03	0	4	5
		2/20	521	22.03	0	4	4
		3/20	566	22.03	0	4	5
		4/20	537	22.03	1	4	4
		5/20	541	22.03	0	4	4

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BAGLEY 24	6/20	308	22.03	0	4	3
		7/20	262	22.03	0	4	2
			3,318		1		
WARD LAKE ENERGY	BAGLEY 400	1/20	478	16.97	0	22	1
		2/20	451	16.97	0	22	1
		3/20	487	16.97	0	22	1
		4/20	461	16.97	0	22	1
		5/20	504	16.97	0	22	1
		6/20	498	16.97	0	22	1
		7/20	501	16.97	0	22	1
	3,380		0				
WARD LAKE ENERGY	BEAR LAKE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	BEAR LAKE 1	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	BEAR LAKE 10	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	BEAR LAKE 12/11	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	BEAR LAKE 14	1/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 14	2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	BEAR LAKE 15	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 2/11	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 22/23	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/20	6,821	10.13	4,547	4	55
		2/20	5,338	10.13	4,083	4	46
		3/20	4,730	10.13	4,185	4	38
		4/20	3,959	10.13	3,778	4	33
		5/20	1,772	10.13	965	4	14
		6/20	5,378	10.13	2,445	4	45
		7/20	4,387	10.13	2,354	4	35
			32,385		22,357		
WARD LAKE ENERGY	BEAR LAKE 27	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 27	7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/20	1,188	10.13	792	1	38
		2/20	1,002	10.13	766	1	35
		3/20	910	10.13	805	1	29
		4/20	815	10.13	778	1	27
		5/20	383	10.13	208	1	12
		6/20	1,325	10.13	602	1	44
		7/20	1,176	10.13	631	1	38
			6,799		4,582		
WARD LAKE ENERGY	BEAR LAKE 3	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21258	3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/20	2,021	12.76	5,325	1	65
		2/20	1,660	12.76	5,013	1	57
		3/20	1,441	12.76	5,033	1	46
		4/20	1,148	12.76	4,800	1	38
		5/20	475	12.76	1,468	1	15
		6/20	1,778	12.76	4,870	1	59
		7/20	1,689	12.76	5,029	1	54
			10,212		31,538		
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/20	732	12.76	1,928	1	24
		2/20	600	12.76	1,813	1	21
		3/20	495	12.76	1,741	1	16
		4/20	440	12.76	1,831	1	15
		5/20	181	12.76	561	1	6
		6/20	694	12.76	1,900	1	23
		7/20	823	12.76	2,464	1	27
			3,965		12,238		
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/20	178	12.76	470	1	6
		2/20	166	12.76	500	1	6
		3/20	168	12.76	530	1	5
		4/20	130	12.76	526	1	4
		5/20	53	12.76	166	1	2
		6/20	130	12.76	358	1	4
		7/20	206	12.76	616	1	7
			1,031		3,166		
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/20	760	12.76	2,005	1	25
		2/20	679	12.76	2,050	1	23
		3/20	771	12.76	2,618	1	25
		4/20	585	12.76	2,372	1	20
		5/20	216	12.76	668	1	7
		6/20	621	12.76	1,703	1	21
		7/20	622	12.76	1,827	1	20
			4,254		13,243		
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21280	4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/20	20	12.76	50	1	1
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			20		50		
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/20	2,119	12.76	5,585	1	68
		2/20	1,754	12.76	5,298	1	60
		3/20	1,577	12.76	5,487	1	51
		4/20	1,351	12.76	5,582	1	45
		5/20	550	12.76	1,702	1	18
		6/20	1,832	12.76	5,020	1	61
		7/20	2,292	12.76	6,854	1	74
			11,475		35,528		
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BOND D2-19	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BRILEY 26	1/20	18,583	18.11	2,878	21	29
		2/20	16,762	18.11	4,293	21	28
		3/20	18,244	18.11	3,489	21	28
		4/20	17,544	18.11	2,478	22	27
		5/20	18,273	18.11	1	22	27
		6/20	17,493	18.11	2,409	22	27
		7/20	18,977	18.11	3,489	22	28
			125,876		19,037		
WARD LAKE ENERGY	BRILEY 8	1/20	9,942	6.07	11,223	23	14
		2/20	9,288	6.07	11,322	23	14
		3/20	9,967	6.07	13,613	23	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BRILEY 8	4/20	10,147	6.07	12,535	23	15
		5/20	10,311	6.07	11,872	23	14
		6/20	9,514	6.07	10,184	24	13
		7/20	9,128	6.07	7,483	24	12
			68,297		78,232		
WARD LAKE ENERGY	CANADA CREEK RANCH	1/20	5,751	5.58	8,202	31	6
		2/20	5,410	5.58	9,038	31	6
		3/20	5,719	5.58	9,985	31	6
		4/20	5,715	5.58	9,365	31	6
		5/20	5,855	5.58	8,472	31	6
		6/20	5,545	5.58	12,596	31	6
		7/20	5,389	5.58	11,886	31	6
	39,384		69,544				
WARD LAKE ENERGY	CHARLTON 11	1/20	195	21.76	0	17	0
		2/20	134	21.76	0	17	0
		3/20	145	21.76	0	17	0
		4/20	95	21.76	0	17	0
		5/20	62	21.76	10	17	0
		6/20	51	21.76	0	17	0
		7/20	48	21.76	0	17	0
	730		10				
WARD LAKE ENERGY	CHARLTON 12	1/20	2,718	25.47	0	18	5
		2/20	2,385	25.47	0	18	5
		3/20	3,139	25.47	0	18	6
		4/20	2,694	25.47	0	18	5
		5/20	2,558	25.47	0	18	5
		6/20	2,204	25.47	0	18	4
		7/20	2,689	25.47	0	18	5
	18,387		0				
WARD LAKE ENERGY	CHARLTON 15	1/20	1,320	22.69	0	1	43
		2/20	1,212	22.69	0	1	42
		3/20	1,505	22.69	0	1	49
		4/20	1,331	22.69	0	1	44
		5/20	1,390	22.69	0	1	45
		6/20	1,387	22.69	0	1	46
		7/20	1,700	22.69	0	1	55
	9,845		0				
WARD LAKE ENERGY	CHARLTON 19	1/20	2,038	12.11	2,100	21	3
		2/20	1,767	12.10	1,830	21	3
		3/20	1,999	12.10	1,972	21	3
		4/20	1,636	12.11	1,897	21	3
		5/20	1,699	12.10	1,903	21	3
		6/20	1,475	12.11	1,826	21	2
		7/20	1,545	12.10	1,792	21	2

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			12,159		13,320		
WARD LAKE ENERGY	CHARLTON 2	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/20	6,273	16.11	3,735	18	11
		2/20	5,697	16.11	3,180	18	11
		3/20	4,782	16.11	2,604	18	9
		4/20	5,628	16.11	3,634	18	10
		5/20	5,897	16.11	3,596	18	11
		6/20	6,008	16.11	3,134	18	11
		7/20	5,850	16.11	3,153	18	10
			40,135		23,036		
WARD LAKE ENERGY	CHARLTON 31	1/20	7,515	7.88	523	14	17
		2/20	6,615	7.88	0	14	16
		3/20	6,892	7.88	0	14	16
		4/20	6,741	7.88	0	14	16
		5/20	7,894	7.88	1,815	14	18
		6/20	7,617	7.88	1,737	14	18
		7/20	7,380	7.88	1,521	14	17
			50,654		5,596		
WARD LAKE ENERGY	CHARLTON 32B	1/20	543	19.51	0	2	9
		2/20	506	19.51	0	2	9
		3/20	528	19.51	0	2	9
		4/20	513	19.51	0	2	9
		5/20	522	19.51	0	2	8
		6/20	506	19.51	0	2	8
		7/20	507	19.51	0	2	8
			3,625		0		
WARD LAKE ENERGY	CHARLTON 34	1/20	1,763	22.81	0	6	9
		2/20	1,586	22.81	0	6	9
		3/20	1,598	22.81	0	6	9
		4/20	1,641	22.81	0	6	9
		5/20	1,733	22.81	0	6	9
		6/20	1,733	22.81	0	6	10
		7/20	1,900	22.81	0	6	10
			11,954		0		
WARD LAKE ENERGY	CHARLTON 35	1/20	6,056	23.02	0	12	16
		2/20	5,421	23.02	0	12	16
		3/20	5,582	23.02	80	12	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 35	4/20	5,606	23.02	0	12	16
		5/20	5,871	23.02	0	12	16
		6/20	5,899	23.02	0	12	16
		7/20	5,857	23.02	0	12	16
			40,292		80		
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/20	4,525	24.74	0	13	11
		2/20	4,123	24.74	0	13	11
		3/20	4,198	24.74	40	13	10
		4/20	3,913	24.74	0	13	10
		5/20	4,439	24.74	0	13	11
		6/20	4,716	24.74	0	13	12
		7/20	4,801	24.74	0	13	12
			30,715		40		
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/20	11,680	10.31	4,128	12	31
		2/20	10,847	10.31	4,060	12	31
		3/20	11,328	10.31	4,144	12	30
		4/20	11,130	10.31	4,339	12	31
		5/20	11,680	10.31	4,115	12	31
		6/20	11,265	10.31	4,115	12	31
		7/20	11,200	10.31	4,323	12	30
			79,130		29,224		
WARD LAKE ENERGY	CHARLTON 9	1/20	69	16.30	0	8	0
		2/20	152	16.30	0	8	1
		3/20	184	16.30	0	8	1
		4/20	162	16.30	200	8	1
		5/20	170	16.30	0	8	1
		6/20	139	16.30	0	8	1
		7/20	134	16.30	0	8	1
			1,010		200		
WARD LAKE ENERGY	CHESTER 10	1/20	1,766	23.78	0	7	8
		2/20	1,546	23.78	0	7	8
		3/20	1,672	23.78	0	7	8
		4/20	1,568	23.78	0	7	7
		5/20	1,609	23.78	0	7	7
		6/20	1,627	23.78	0	7	8
		7/20	1,608	23.78	0	7	7
			11,396		0		
WARD LAKE ENERGY	CHESTER 18	1/20	9,382	17.78	610	52	6
		2/20	8,603	17.78	767	52	6
		3/20	9,406	17.78	814	52	6
		4/20	9,516	17.78	1,035	52	6
		5/20	9,465	17.78	845	52	6
		6/20	8,601	17.78	810	52	6
		7/20	8,673	17.78	883	52	5

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			63,646		5,764		
WARD LAKE ENERGY	CHESTER 22	1/20	7,449	18.09	122	24	10
		2/20	6,920	18.09	153	24	10
		3/20	7,311	18.09	120	24	10
		4/20	6,921	18.09	108	24	10
		5/20	7,453	18.09	78	24	10
		6/20	7,416	18.09	89	24	10
		7/20	7,514	18.09	113	24	10
			50,984		783		
WARD LAKE ENERGY	CHESTER 23	1/20	9,982	6.41	0	25	13
		2/20	8,688	6.41	0	25	12
		3/20	9,570	6.41	100	25	12
		4/20	9,222	6.41	0	25	12
		5/20	9,637	6.41	0	25	12
		6/20	9,365	6.41	0	25	12
		7/20	9,473	6.41	0	25	12
			65,937		100		
WARD LAKE ENERGY	CHESTER 27	1/20	1,280	23.11	0	5	8
		2/20	1,195	23.11	0	5	8
		3/20	1,262	23.11	0	5	8
		4/20	1,210	23.11	0	5	8
		5/20	1,275	23.11	0	5	8
		6/20	1,212	23.11	0	5	8
		7/20	1,255	23.11	0	5	8
			8,689		0		
WARD LAKE ENERGY	COE C4-34	1/20	828	10.13	552	1	27
		2/20	788	10.13	603	1	27
		3/20	614	10.13	543	1	20
		4/20	822	10.13	785	1	27
		5/20	609	10.13	331	1	20
		6/20	2,074	10.13	943	1	69
		7/20	882	10.13	473	1	28
			6,617		4,230		
WARD LAKE ENERGY	DEAN	1/20	1,940	12.56	0	3	21
		2/20	1,954	12.56	0	3	22
		3/20	2,022	12.56	0	4	16
		4/20	1,795	12.56	0	3	20
		5/20	1,254	12.56	0	3	13
		6/20	1,427	12.56	0	3	16
		7/20	1,679	12.56	0	3	18
			12,071		0		
WARD LAKE ENERGY	DOVER 24	1/20	96	15.51	1,100	1	3
		2/20	9	15.51	158	1	0
		3/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	DOVER 24	4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			105		1,258		
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/20	8,808	15.31	528	12	24
		2/20	7,675	15.31	498	12	22
		3/20	8,358	15.31	526	12	22
		4/20	7,687	15.31	473	12	21
		5/20	7,963	15.31	437	12	21
		6/20	7,770	15.31	391	12	22
		7/20	8,230	15.31	539	12	22
			56,491		3,392		
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/20	19,064	0.00	1,118	15	41
		2/20	17,996	0.00	1,142	15	41
		3/20	19,392	0.00	1,196	15	42
		4/20	18,820	0.00	1,131	15	42
		5/20	19,246	0.00	1,032	15	41
		6/20	19,063	0.00	938	15	42
		7/20	19,483	0.00	1,248	15	42
			133,064		7,805		
WARD LAKE ENERGY	ELEVEN/TWELVE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ELMAC HILLS 7	1/20	4,532	4.63	0	1	146
		2/20	4,139	4.63	0	1	143
		3/20	4,476	4.63	0	1	144
		4/20	4,390	4.63	0	1	146
		5/20	4,582	4.63	0	1	148
		6/20	4,453	4.63	0	1	148
		7/20	4,608	4.63	0	1	149
			31,180		0		
WARD LAKE ENERGY	GIRVEN	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	GIRVEN 11-6	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	GUSTAFSON	1/20	3,910	10.13	2,606	4	32
		2/20	3,218	10.13	2,462	4	28
		3/20	2,994	10.13	2,649	4	24
		4/20	2,468	10.13	2,356	4	21
		5/20	1,415	10.13	770	4	11
		6/20	3,457	10.13	1,571	4	29
		7/20	2,301	10.13	1,235	3	25
			19,763		13,649		
WARD LAKE ENERGY	HAYES 12	1/20	3,491	20.08	0	10	11
		2/20	3,114	20.08	0	10	11
		3/20	3,295	20.08	0	10	11
		4/20	3,234	20.08	0	10	11
		5/20	3,300	20.08	0	10	11
		6/20	3,258	20.08	20	10	11
		7/20	3,250	20.08	0	10	10
			22,942		20		
WARD LAKE ENERGY	HOWES B4-21	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	HOWES/VILLAGE	1/20	1,387	10.61	2,575	1	45
		2/20	1,483	10.61	2,839	1	51
		3/20	1,794	10.61	2,973	1	58
		4/20	1,519	10.61	2,619	1	51
		5/20	1,471	10.61	2,156	1	47
		6/20	1,305	10.61	2,665	1	44
		7/20	1,480	10.61	2,467	1	48
			10,439		18,294		
WARD LAKE ENERGY	JOHNSON 35	1/20	1,664	10.13	1,109	1	54
		2/20	1,400	10.13	1,071	1	48
		3/20	1,260	10.13	1,114	1	41

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	JOHNSON 35	4/20	1,092	10.13	1,042	1	36
		5/20	715	10.13	389	1	23
		6/20	1,430	10.13	650	1	48
		7/20	1,411	10.13	757	1	46
			8,972		6,132		
WARD LAKE ENERGY	JOHNSON B1-35	1/20	1,344	10.13	896	1	43
		2/20	1,166	10.13	892	1	40
		3/20	1,027	10.13	909	1	33
		4/20	902	10.13	861	1	30
		5/20	594	10.13	324	1	19
		6/20	1,167	10.13	530	1	39
		7/20	1,232	10.13	661	1	40
			7,432		5,073		
WARD LAKE ENERGY	KALEVA	1/20	5,204	10.61	9,696	3	56
		2/20	5,084	10.61	9,735	3	58
		3/20	6,107	10.61	10,157	3	66
		4/20	5,450	10.61	9,348	3	61
		5/20	4,147	10.61	6,115	3	45
		6/20	4,246	10.61	8,669	3	47
		7/20	4,810	10.61	7,979	3	52
			35,048		61,699		
WARD LAKE ENERGY	KITCHEN A1-35	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	KITCHEN B1-33	1/20	1,268	7.04	212	1	41
		2/20	1,182	7.04	198	1	41
		3/20	1,225	7.04	195	1	40
		4/20	1,154	7.04	189	1	38
		5/20	1,101	7.04	179	1	36
		6/20	1,027	7.04	169	1	34
		7/20	942	7.04	156	1	30
			7,899		1,298		
WARD LAKE ENERGY	KITCHEN B3-33	1/20	183	7.04	31	1	6
		2/20	183	7.04	31	1	6
		3/20	218	7.04	35	1	7
		4/20	159	7.04	26	1	5
		5/20	174	7.04	28	1	6
		6/20	157	7.04	26	1	5
		7/20	123	7.04	20	1	4

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,197		197		
WARD LAKE ENERGY	KITCHEN C1-3	1/20	641	7.04	107	1	21
		2/20	599	7.04	100	1	21
		3/20	640	7.04	102	1	21
		4/20	622	7.04	102	1	21
		5/20	691	7.04	112	1	22
		6/20	646	7.04	106	1	22
		7/20	611	7.04	101	1	20
			4,450		730		
WARD LAKE ENERGY	KITCHEN C1-33	1/20	739	7.04	124	1	24
		2/20	700	7.04	117	1	24
		3/20	743	7.04	118	1	24
		4/20	743	7.04	121	1	25
		5/20	795	7.04	129	1	26
		6/20	775	7.04	127	1	26
		7/20	741	7.04	123	1	24
			5,236		859		
WARD LAKE ENERGY	KITCHEN C1-35	1/20	440	7.04	74	1	14
		2/20	412	7.04	69	1	14
		3/20	443	7.04	70	1	14
		4/20	435	7.04	71	1	15
		5/20	456	7.04	74	1	15
		6/20	433	7.04	71	1	14
		7/20	415	7.04	69	1	13
			3,034		498		
WARD LAKE ENERGY	KITCHEN C2-3	1/20	361	7.04	60	1	12
		2/20	367	7.04	61	1	13
		3/20	275	7.04	44	1	9
		4/20	233	7.04	38	1	8
		5/20	170	7.04	28	1	5
		6/20	178	7.04	29	1	6
		7/20	281	7.04	47	1	9
			1,865		307		
WARD LAKE ENERGY	KITCHEN C4-34	1/20	230	7.04	38	1	7
		2/20	225	7.04	38	1	8
		3/20	266	7.04	42	1	9
		4/20	249	7.04	41	1	8
		5/20	252	7.04	41	1	8
		6/20	214	7.04	35	1	7
		7/20	218	7.04	36	1	7
			1,654		271		
WARD LAKE ENERGY	KITCHEN D1-33	1/20	680	7.04	114	1	22
		2/20	629	7.04	105	1	22
		3/20	672	7.04	107	1	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D1-33	4/20	657	7.04	107	1	22
		5/20	697	7.04	113	1	22
		6/20	673	7.04	111	1	22
		7/20	625	7.04	103	1	20
			4,633		760		
WARD LAKE ENERGY	KITCHEN D1-4	1/20	1,592	7.04	266	1	51
		2/20	1,519	7.04	254	1	52
		3/20	1,616	7.04	257	1	52
		4/20	1,591	7.04	260	1	53
		5/20	1,663	7.04	270	1	54
		6/20	1,604	7.04	263	1	53
		7/20	1,526	7.04	252	1	49
	11,111		1,822				
WARD LAKE ENERGY	KITCHEN D3-33	1/20	1,628	7.04	272	1	53
		2/20	1,507	7.04	252	1	52
		3/20	1,597	7.04	254	1	52
		4/20	1,530	7.04	250	1	51
		5/20	1,629	7.04	264	1	53
		6/20	1,570	7.04	258	1	52
		7/20	1,493	7.04	247	1	48
	10,954		1,797				
WARD LAKE ENERGY	KITCHEN D4-34	1/20	404	7.04	68	1	13
		2/20	398	7.04	67	1	14
		3/20	431	7.04	68	1	14
		4/20	448	7.04	73	1	15
		5/20	466	7.04	76	1	15
		6/20	464	7.04	76	1	15
		7/20	419	7.04	69	1	14
	3,030		497				
WARD LAKE ENERGY	LIVINGSTON 34	1/20	8,505	14.43	117	11	25
		2/20	7,714	14.43	152	11	24
		3/20	7,944	14.43	198	11	23
		4/20	8,493	14.43	306	11	26
		5/20	9,151	14.43	135	11	27
		6/20	8,964	14.43	135	11	27
		7/20	8,793	14.43	140	11	26
	59,564		1,183				
WARD LAKE ENERGY	LUM	1/20	3,643	10.13	2,429	1	118
		2/20	3,208	10.13	2,454	1	111
		3/20	2,209	10.13	1,955	1	71
		4/20	1,392	10.13	1,328	1	46
		5/20	857	10.13	467	1	28
		6/20	1,816	10.13	825	1	61
		7/20	3,565	10.13	1,913	1	115

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			16,690		11,371		
WARD LAKE ENERGY	MAPLE GROVE 6	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MAPLE GROVE 7	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MATTISON	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MAXEY ET AL	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/20	10,929	7.04	1,828	13	27
		2/20	10,378	7.04	1,735	13	28
		3/20	11,124	7.04	1,768	13	28
		4/20	10,875	7.04	1,776	13	28
		5/20	11,352	7.04	1,842	13	28
		6/20	10,900	7.04	1,789	13	28
		7/20	10,372	7.04	1,715	13	26
			75,930		12,453		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/20	17,412	7.04	2,913	14	40
		2/20	16,181	7.04	2,706	14	40
		3/20	17,405	7.04	2,766	14	40

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	4/20	16,733	7.04	2,733	14	40
		5/20	17,329	7.04	2,811	14	40
		6/20	17,039	7.04	2,797	14	41
		7/20	16,473	7.04	2,724	14	38
			118,572		19,450		
WARD LAKE ENERGY	MONTY 35	1/20	3,403	6.07	3,842	6	18
		2/20	2,919	6.07	3,558	6	17
		3/20	2,941	6.07	4,014	6	16
		4/20	2,590	6.07	3,202	6	14
		5/20	3,142	6.07	3,617	6	17
		6/20	3,155	6.07	3,377	6	18
		7/20	3,191	6.07	2,616	6	17
	21,341		24,226				
WARD LAKE ENERGY	MONTY 36	1/20	2,464	6.07	2,782	4	20
		2/20	2,411	6.07	2,938	4	21
		3/20	2,276	6.07	3,107	4	18
		4/20	2,064	6.07	2,548	4	17
		5/20	3,193	6.07	3,676	4	26
		6/20	2,987	6.07	3,197	4	25
		7/20	3,036	6.07	2,488	4	24
	18,431		20,736				
WARD LAKE ENERGY	MUD LAKE	1/20	939	10.61	1,745	2	15
		2/20	895	10.61	1,713	2	15
		3/20	998	10.61	1,648	1	32
		4/20	814	10.61	1,364	1	27
		5/20	483	10.61	712	1	16
		6/20	567	10.61	1,157	1	19
		7/20	681	10.61	1,127	1	22
	5,377		9,466				
WARD LAKE ENERGY	MUD LAKE 16/17	1/20	6,980	10.61	12,962	5	45
		2/20	6,534	10.61	12,514	5	45
		3/20	7,849	10.61	12,972	4	63
		4/20	6,698	10.61	11,380	4	56
		5/20	6,041	10.61	8,876	4	49
		6/20	5,496	10.61	11,218	4	46
		7/20	5,297	10.61	8,737	4	43
	44,895		78,659				
WARD LAKE ENERGY	MUD LAKE 17/20	1/20	3,578	10.61	6,642	3	38
		2/20	3,437	10.61	6,582	3	39
		3/20	4,153	10.61	6,859	3	45
		4/20	3,551	10.61	6,057	3	39
		5/20	3,276	10.61	4,802	3	35
		6/20	3,142	10.61	6,416	3	35
	7/20	3,873	10.61	6,489	3	42	

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			25,010		43,847		
WARD LAKE ENERGY	MUD LAKE 8	1/20	6,165	10.61	11,472	5	40
		2/20	5,624	10.61	10,768	5	39
		3/20	6,763	10.61	11,171	5	44
		4/20	5,710	10.61	9,658	5	38
		5/20	5,064	10.61	7,435	5	33
		6/20	4,934	10.61	10,071	5	33
		7/20	5,560	10.61	9,274	5	36
			39,820		69,849		
WARD LAKE ENERGY	MUD LAKE 9/10	1/20	1,689	10.61	3,139	2	27
		2/20	1,784	10.61	3,415	2	31
		3/20	1,875	10.61	3,105	2	30
		4/20	1,595	10.61	2,704	2	27
		5/20	1,164	10.61	1,713	2	19
		6/20	1,452	10.61	2,963	2	24
		7/20	1,697	10.61	2,841	2	27
			11,256		19,880		
WARD LAKE ENERGY	MUD LAKE 9/16	1/20	1,279	10.61	2,378	1	41
		2/20	1,196	10.61	2,289	1	41
		3/20	1,409	10.61	2,333	1	45
		4/20	1,206	10.61	2,043	1	40
		5/20	954	10.61	1,402	1	31
		6/20	1,078	10.61	2,201	1	36
		7/20	1,352	10.61	2,269	1	44
			8,474		14,915		
WARD LAKE ENERGY	NORTH CHARLTON 18	1/20	11,844	6.14	2,152	18	21
		2/20	11,111	6.14	2,145	18	21
		3/20	11,718	6.14	2,205	18	21
		4/20	11,406	6.14	2,149	18	21
		5/20	11,637	6.14	2,224	18	21
		6/20	11,317	6.14	2,160	18	21
		7/20	11,401	6.14	1,842	18	20
			80,434		14,877		
WARD LAKE ENERGY	NORTH CHARLTON 24	1/20	3,752	13.99	1,060	27	4
		2/20	3,419	13.99	1,002	27	4
		3/20	2,848	13.99	1,083	27	3
		4/20	3,639	13.99	983	27	4
		5/20	3,562	13.99	942	27	4
		6/20	3,277	13.99	859	27	4
		7/20	3,820	13.99	864	27	5
			24,317		6,793		
WARD LAKE ENERGY	NORTH CHARLTON 31	1/20	312	9.40	0	15	1
		2/20	285	9.40	0	15	1
		3/20	290	9.40	60	15	1

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH CHARLTON 31	4/20	267	9.40	40	15	1
		5/20	283	9.40	85	15	1
		6/20	267	9.40	25	15	1
		7/20	258	9.40	0	15	1
			1,962		210		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/20	4,863	18.26	0	21	7
		2/20	4,369	18.26	0	21	7
		3/20	3,620	18.26	200	22	5
		4/20	4,636	18.26	80	22	7
		5/20	4,690	18.26	50	22	7
		6/20	3,885	18.26	0	22	6
		7/20	4,701	18.26	0	22	7
			30,764		330		
WARD LAKE ENERGY	NORTH VIENNA 6	1/20	5,024	2.76	13,830	17	10
		2/20	4,945	2.76	12,030	17	10
		3/20	5,466	2.76	11,712	17	10
		4/20	4,415	2.76	10,944	17	9
		5/20	4,654	2.76	11,740	17	9
		6/20	3,991	2.76	11,471	17	8
		7/20	4,702	2.76	11,717	17	9
			33,197		83,444		
WARD LAKE ENERGY	NORTH VIENNA 7	1/20	7,095	8.49	1,821	13	18
		2/20	6,877	8.49	1,699	13	18
		3/20	8,110	8.49	1,809	13	20
		4/20	6,818	8.49	1,722	13	17
		5/20	6,553	8.49	1,458	13	16
		6/20	5,962	8.49	1,256	13	15
		7/20	7,751	8.49	1,362	13	19
			49,166		11,127		
WARD LAKE ENERGY	NYSTROM 14	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	OLSHASKE	1/20	2,889	10.13	1,926	1	93
		2/20	2,404	10.13	1,839	1	83
		3/20	2,173	10.13	1,922	1	70
		4/20	1,927	10.13	1,839	1	64
		5/20	946	10.13	515	1	31
		6/20	2,521	10.13	1,146	1	84
		7/20	2,383	10.13	1,279	1	77

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			15,243		10,466		
WARD LAKE ENERGY	PULLEY C2-4	1/20	642	5.92	101	1	21
		2/20	608	5.92	95	1	21
		3/20	645	5.92	95	1	21
		4/20	609	5.92	96	1	20
		5/20	643	5.92	101	1	21
		6/20	595	5.92	98	1	20
		7/20	572	5.92	93	1	18
			4,314		679		
WARD LAKE ENERGY	RECKOW	1/20	1,728	10.13	1,152	1	56
		2/20	1,415	10.13	1,083	1	49
		3/20	1,278	10.13	1,131	1	41
		4/20	1,140	10.13	1,088	1	38
		5/20	576	10.13	314	1	19
		6/20	1,423	10.13	647	1	47
		7/20	1,635	10.13	877	1	53
			9,195		6,292		
WARD LAKE ENERGY	RECKOW D3-36	1/20	3,676	10.13	2,451	1	119
		2/20	3,192	10.13	2,442	1	110
		3/20	2,924	10.13	2,587	1	94
		4/20	2,617	10.13	2,498	1	87
		5/20	1,261	10.13	687	1	41
		6/20	3,278	10.13	1,490	1	109
		7/20	3,389	10.13	1,819	1	109
			20,337		13,974		
WARD LAKE ENERGY	REFKE	1/20	1,139	10.13	759	2	18
		2/20	1,195	10.13	914	2	21
		3/20	1,076	10.13	952	2	17
		4/20	1,004	10.13	958	2	17
		5/20	429	10.13	233	2	7
		6/20	586	10.13	267	2	10
		7/20	708	10.13	380	2	11
			6,137		4,463		
WARD LAKE ENERGY	SALO	1/20	872	10.13	582	1	28
		2/20	767	10.13	587	1	26
		3/20	697	10.13	616	1	22
		4/20	604	10.13	576	1	20
		5/20	223	10.13	121	1	7
		6/20	747	10.13	339	1	25
		7/20	345	10.13	185	1	11
			4,255		3,006		
WARD LAKE ENERGY	SPRINGDALE 28/04	1/20	4,333	9.87	12,172	4	35
		2/20	4,153	9.87	8,617	4	36
		3/20	4,681	9.87	8,799	4	38

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 28/04	4/20	3,938	9.87	8,059	4	33
		5/20	2,406	9.87	4,361	4	19
		6/20	3,602	9.87	7,961	4	30
		7/20	4,283	9.87	11,852	4	35
			27,396		61,821		
WARD LAKE ENERGY	SPRINGDALE 28/05	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	SPRINGDALE 28/28	1/20	1,410	9.87	3,966	1	45
		2/20	1,330	9.87	2,759	1	46
		3/20	1,564	9.87	2,946	1	50
		4/20	1,376	9.87	2,841	1	46
		5/20	1,291	9.87	2,334	1	42
		6/20	1,187	9.87	2,622	1	40
		7/20	1,439	9.87	3,973	1	46
	9,597		21,441				
WARD LAKE ENERGY	SPRINGDALE 28/29	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	SPRINGDALE 28/32	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	SPRINGDALE 28/33	1/20	957	9.87	2,687	2	15
		2/20	947	9.87	1,966	2	16
		3/20	1,068	9.87	2,006	2	17
		4/20	893	9.87	1,834	2	15
		5/20	765	9.87	1,384	2	12
		6/20	745	9.87	1,647	2	12
		7/20	896	9.87	2,468	2	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			6,271		13,992		
WARD LAKE ENERGY	SPRINGDALE 31	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/20	1,500	12.53	500	1	48
		2/20	1,349	12.53	404	1	47
		3/20	1,217	12.53	348	1	39
		4/20	1,333	12.53	351	1	44
		5/20	1,310	12.53	351	1	42
		6/20	1,176	12.53	404	1	39
		7/20	1,245	12.53	447	1	40
			9,130		2,805		
WARD LAKE ENERGY	ST CHARLTON D3-25	1/20	510	17.59	0	1	16
		2/20	453	17.59	0	1	16
		3/20	363	17.59	0	1	12
		4/20	469	17.59	0	1	16
		5/20	466	17.59	0	1	15
		6/20	361	17.59	0	1	12
		7/20	459	17.59	0	1	15
			3,081		0		
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/20	632	21.05	0	2	10
		2/20	559	21.05	0	2	10
		3/20	598	21.05	0	2	10
		4/20	593	21.05	0	2	10
		5/20	605	21.05	0	2	10
		6/20	589	21.05	0	2	10
		7/20	572	21.05	0	2	9
			4,148		0		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/20	1,034	7.11	1,163	1	33
		2/20	1,000	7.11	1,215	1	34
		3/20	1,051	7.11	1,430	1	34

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	4/20	1,075	7.11	1,323	1	36
		5/20	1,126	7.11	1,295	1	36
		6/20	1,074	7.11	1,148	1	36
		7/20	396	7.11	325	1	13
			6,756		7,899		
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	STAR & FRIES C4-5	1/20	452	5.92	71	1	15
		2/20	430	5.92	67	1	15
		3/20	461	5.92	68	1	15
		4/20	440	5.92	69	1	15
		5/20	464	5.92	73	1	15
		6/20	430	5.92	71	1	14
		7/20	415	5.92	68	1	13
	3,092		487				
WARD LAKE ENERGY	STAR 5	1/20	10,347	5.92	1,633	6	56
		2/20	9,630	5.91	1,503	6	55
		3/20	10,285	5.92	1,522	6	55
		4/20	9,665	5.91	1,516	6	54
		5/20	10,048	5.92	1,577	6	54
		6/20	9,259	5.91	1,523	6	51
		7/20	8,999	5.92	1,467	6	48
	68,233		10,741				
WARD LAKE ENERGY	STATE BROWN	1/20	13,113	10.13	8,741	3	141
		2/20	11,037	10.13	8,444	3	127
		3/20	10,039	10.13	8,883	3	108
		4/20	8,917	10.13	8,511	3	99
		5/20	5,509	10.13	3,000	3	59
		6/20	14,690	10.13	6,678	3	163
		7/20	11,913	10.13	6,393	3	128

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			75,218		50,650		
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/20	720	24.74	0	1	23
		2/20	653	24.74	0	1	23
		3/20	716	24.74	0	1	23
		4/20	720	24.74	0	1	24
		5/20	758	24.74	0	1	24
		6/20	756	24.74	0	1	25
		7/20	827	24.74	0	1	27
			5,150		0		
WARD LAKE ENERGY	SUMMERLAND C2-12	1/20	7	25.47	0	1	0
		2/20	8	25.47	0	1	0
		3/20	20	25.47	0	1	1
		4/20	77	25.47	0	1	3
		5/20	237	25.47	0	1	8
		6/20	290	25.47	0	1	10
		7/20	357	25.47	0	1	12
			996		0		
WARD LAKE ENERGY	TANNERVILLE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	TRUNK & EASTERLING	1/20	684	5.92	108	2	11
		2/20	672	5.92	105	2	12
		3/20	717	5.92	106	2	12
		4/20	689	5.92	108	2	11
		5/20	715	5.92	112	2	12
		6/20	647	5.92	106	2	11
		7/20	581	5.92	95	2	9
			4,705		740		
WARD LAKE ENERGY	VIENNA 18	1/20	4,183	22.69	0	10	13
		2/20	4,059	22.69	0	10	14
		3/20	4,808	22.69	0	10	15
		4/20	4,135	22.69	0	10	14
		5/20	4,188	22.69	0	10	13
		6/20	4,078	22.69	0	10	14
		7/20	4,926	22.69	0	10	16
			30,377		0		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/20	3,652	10.13	2,434	1	118
		2/20	2,981	10.13	2,281	1	103
		3/20	4,016	10.13	3,553	1	130

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	4/20	3,480	10.13	3,322	1	116
		5/20	1,995	10.13	1,086	1	64
		6/20	4,753	10.13	2,161	1	158
		7/20	4,504	10.13	2,417	1	145
			25,381		17,254		
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	WELLER	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	ZALUD	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	ZIEHM	1/20	2,525	10.13	1,684	2	41
		2/20	2,198	10.13	1,681	2	38
		3/20	2,009	10.13	1,778	2	32
		4/20	1,784	10.13	1,703	2	30
		5/20	835	10.13	455	2	13
		6/20	2,126	10.13	967	2	35
		7/20	1,624	10.13	871	2	26
	13,101		9,139				
WARD LAKE ENERGY - REPORTER TOTALS:			2,261,951		1,183,258		

2020 Total Antrim Production

29,766,205

5,785,371

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>