

# ANTRIM

# APRIL 2021

## Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
<b>AMOCO</b>								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
<b>TOTALS:</b>								
<b>ANTRIM DEVELOP</b>								
1. BRADFORD LAKE			30-29N-3W					N/A
2. DODGE LAKE	3,841,227	8/90	17-29N-3W					N/A
<b>TOTALS:</b>								
<b>ARBOR OPERATING, L</b>								
1. GRAND CANYON	5,877,490	11/01	32-32N-3W					N/A
<b>TOTALS:</b>								
<b>ATLAS GAS &amp; OIL CO</b>								
1. BAGLEY W ANTRIM			18-30N-3W					N/A
<b>TOTALS:</b>								
<b>AZTEC PRODUCTION</b>								
1. STATE MANISTEE	296,720	9/06	36-22N-17W					N/A
<b>TOTALS:</b>								
<b>BREITBURN</b>								
1. AEQUUS	662,064	3/99	7-30N-3W	710	17.63	0	2	12
2. ALL STATE STAR	4,836,694	3/03	16-30N-5W	9,876	8.31	952	17	19
3. ASE 4E	157,887	1/97	30-29N-4W	0	19.52	0	0	N/A
4. BAGLEY	2,105,918	4/95	6-30N-3W	518	17.63	0	2	9
5. BAGLEY 11 D	1,511,342	7/92	11-30N-3W					N/A
6. BAGLEY 14	4,228,992	10/90	14-30N-3W	0	19.19	0	0	N/A
7. BAGLEY 15 EAST	338,079	3/97	15-30N-3W	0	22.82	0	0	N/A
8. BAGLEY 15 NW	295,255	8/05	15-30N-3W	1,074	25.20	0	1	36
9. BAGLEY 15 WEST	819,615	3/97	15-30N-3W	0	20.32	0	0	N/A
10. BAGLEY 5	422,492	12/01	5-30N-3W	0	17.63	0	0	N/A
11. BAGLEY 700			12-30N-3W	5,311	20.50	0	13	14
12. BAGLEY EAST	9,321,586	8/90	10-30N-3W	9,609	20.46	0	21	15
13. BART STAR	16,506,315	12/92	1-30N-5W	18,904	11.26	1,794	32	20
14. BIJOU 16	2,589,287	4/98	16-29N-6W	7,364	14.09	0	4	61
15. BUSHMAN	12,456,950	8/98	2-28N-2E	17,996	15.92	972	15	40
16. CAMP 10	1,332,531	3/01	32-31N-4W	1,423	11.58	571	4	12
17. CATTLE	5,635,363	10/94	4-29N-4E					N/A
18. CHARLTON 27			22-30N-1W	5,737	24.64	0	47	4
19. CHARLTON 7	1,767,467	8/93	7-30N-1W	1,896	24.64	0	6	11
20. CHARLTON EAST			10-29N-1W	10,839	26.99	533	30	12
21. CHARLTON MILLENIUM	209,396	5/06	23-30N-1W	0	25.20	0	1	0
22. CHARLTON MILLENIUM - 2119	169,733	9/07	15-30N-1W	0	25.20	0	1	0
23. CHARLTON MILLENIUM - 2120	98,546	9/07	15-30N-1W	0	25.20	0	1	0

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Project Name								
24. CHARLTON MILLENIUM - 2120	162,772	9/07	14-30N-1W	0	25.20	0	1	0
25. CHARLTON MILLENIUM - 2125	32,747	6/08	14-30N-01W	0	25.20	0	1	0
26. CHARLTON MILLENIUM - 21	110,609	11/06	23-30N-1W	0	25.20	0	1	0
27. CHARLTON WEST			6-29N-1W	37,833	9.61	6,883	41	31
28. CHESTER 7-11	3,945,711	9/90	7-30N-2W	3,972	19.74	0	11	12
29. CHESTER EAST	9,356,438	9/91	3-30N-2W	5,783	22.46	0	15	13
30. COACHES/HAYES 34	9,509,448	10/94	2-30N-4W	7,886	17.63	0	15	18
31. COLONEL SAUNDERS	2,308,074	8/94	29-31N-1W	0	6.73	0	0	N/A
32. COLONEL SAUNDERS NORT	3,798,346	4/96	20-31N-1W	0	6.73	0	0	N/A
33. CORWITH	12,559,702	8/92	4-31N-2W	15,746	12.47	2,366	29	18
34. DOVER 7	1,340,870	9/03	7-31N-2W	2,954	7.47	0	4	25
35. DOVER RIDGE	4,445,171	3/01	5-31N-2W	7,464	7.47	2,813	9	28
36. DOVER VALLEY	627,563	3/06	18-31N-2W	1,929	5.80	0	3	21
37. ECHO LAKE	2,514,390	12/01	5-29N-4W	8,284	17.35	55	8	35
38. ELMER FUDD 1-A	18,024,274	7/92	4-28N-2E	25,090	9.87	2,878	33	25
39. ELMER FUDD EAST	17,605,035	8/93	9-28N-3E	30,977	10.48	1,866	24	43
40. ELMIRA THRIVE EAST	2,166,851	5/93	9-31N-4W	0	8.07	0	0	N/A
41. FLETCH	10,143,833	10/94	26-30N-4E	16,823	19.76	1,095	24	23
42. FLETCH 35	37,404	1/08	35-30N-04E	248	19.76	16	1	8
43. FONTINALIS CLUB	18,175,154	12/98	18-32N-2W	10,175	6.75	7,794	27	13
44. FREDERIC IX	358,521	7/93	27-28N-4W	0	13.57	0	0	N/A
45. FREDERIC X	811,607	2/94	36-28N-4W	0	13.57	0	0	N/A
46. GREEN RIVER SOUTH	35,037,415	6/93	4-29N-6W	52,421	14.09	0	58	30
47. GREEN RIVER WEST	16,497,571	10/96	14-29N-7W	41,221	9.54	0	41	34
48. HAPPY HILLMAN	11,539,722	8/93	1-30N-3E	12,422	23.36	378	27	15
49. HAYES 10			15-30N-4W	11,908	25.86	0	23	17
50. HAYES 15	92,062	8/03	15-30N-04W	0	21.35	0	0	N/A
51. HAYES 7	1,237,081	2/02	7-30N-4W	2,255	16.09	64	3	25
52. HUNT N HAYES	16,646,628	8/95	28-31N-3E	19,931	23.10	581	30	22
53. KNIGHT VIENNA 4	9,976,027	5/92	4-30N-1E	7,841	21.73	511	14	19
54. LAKE 19	513,577	11/00	19-31N-1W	0	6.73	0	0	N/A
55. LAKE MANUKA	1,786,085	6/98	36-30N-4W	1,683	22.49	0	3	19
56. LIBRATUS	477,349	2/98	14-30N-4W	564	22.49	0	1	19
57. LIVINGSTON 17	8,403,027	8/90	8-31N-3W	11,828	9.45	4,882	16	25
58. LIVINGSTON 19	27,825,861	3/95	21-31N-3W	33,474	13.35	0	44	25
59. LIVINGSTON 36	10,068,182	7/93	36-31N-3W	7,847	21.34	0	12	22
60. LIVINGSTON B3-20	160,477	10/04	20-31N-3W	680	13.35	0	1	23
61. LOUD 16-17	946,958	8/05	17-29N-3E	3,616	24.54	0	4	30
62. LUCKY 16			36-31N-4W	3,147	20.40	0	10	10
63. MANCELONA 23	202,704	10/08	23-29N-05W	1,033	13.72	0	3	11
64. MANCELONA 24-25	484,996	10/08	24-29N-05W	2,743	13.72	0	4	23
65. MANCELONA 26-27	795,224	9/08	27-29N-05W	3,457	13.72	0	7	16
66. MANCELONA 30	359,907	5/07	30-29N-5W	2,003	12.10	0	3	22
67. MANCELONA EAST	8,472,712	6/93	31-29N-5W	12,282	12.10	0	33	12
68. MANCELONA EAST Antrim			23-29N-5W	4,127	13.72	0	9	15

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Project Name								
69. MANCELONA WEST	10,178,923	4/93	28-29N-6W	15,543	12.10	0	32	16
70. MID CHARLTON PHASE 1	6,696,799	10/90	5-30N-1W	1,542	8.75	0	12	4
71. MID CHARLTON PHASE 2	9,627,980	2/91	3-30N-1W	0	7.57	0	0	N/A
72. MID CHARLTON SOUTH ADD	3,094,693	6/91	6-30N-1W	961	8.75	0	9	4
73. MIDDLE EARTH	2,020,401	10/02	15-31N-3W	3,426	17.72	0	6	19
74. NEW CALEDONIA	334,044	11/08	13-28N-05E	2,186	7.63	447	4	18
75. NEW CALEDONIA N	325,235	11/08	22-28N-06E	1,524	7.63	312	3	17
76. NEW CALEDONIA NE	284,496	9/10		1,938	7.63	396	2	32
77. NEW CALEDONIA NW	1,413,166	11/08	19-28N-06E	6,744	7.63	1,379	7	32
78. NEW CALEDONIA W	1,007,894	11/08	13-28N-05E	6,160	7.63	1,260	8	26
79. NEW CALEDONIA WILDCAT	349,670	1/09	34-28N-06E	2,543	7.63	520	1	85
80. NORTH LIVINGSTON	527,140	7/01	4-31N-3W	1,313	9.36	541	1	44
81. NORTH STARMIRA 1 (NADV-1)			6-30N-4W	3,291	20.74	0	10	11
82. NORTH STARMIRA 2 (NADV-2)			8-30N-4W	3,200	21.19	0	11	10
83. NORTH STARMIRA 3 (NADV-3)			18-30N-4W	7,125	20.66	199	11	22
84. NORTH STARMIRA 7 (NADV-7)			29-31N-4W	1,435	14.68	953	7	7
85. PEGGY FLEMING	2,908,009	5/93	6-31N-4W	0	8.86	0	0	N/A
86. PICKERAL LAKE	3,606,584	8/03	26-32N-2W	8,290	6.75	35,425	8	35
87. PLEASANT VALLEY	5,045,419	11/94	25-31N-3E	7,772	23.08	239	18	14
88. POTTS LAKE	3,584,642	4/03	4-28N-3E	10,036	15.45	605	9	37
89. SHELL DOVER	9,601,478	6/91	35-31N-2W	1,209	16.58	0	12	3
90. SKEBA CAPLE	7,833,782	8/90	28-30N-4W	11,902	21.47	559	19	21
91. SOUTH CAPLE	9,165,153	8/90	20-30N-4W	13,259	21.59	627	23	19
92. SOUTH RUST NEVER SLEEP	13,920,173	10/93	29-29N-4E	18,617	20.77	771	24	26
93. SOUTH VANDERBILT	651,525	8/02	34-32N-3W	131	6.75	1,025	1	4
94. ST AVERY	23,876	1/08	35-30N-04E	0	0.00	0	0	N/A
95. ST CLINTON A2-7	524,650	1/03	7-28N-3E	1,745	18.19	111	1	58
96. ST CLINTON A3-8	336,902	1/03	8-28N-3E	910	18.51	58	1	30
97. ST CLINTON A4-18	364,657	5/02	18-28N-3E	717	16.10	44	1	24
98. ST ELMER 5	57,997	1/08	05-28N-02E	314	10.84	36	1	10
99. ST MANCELONA	137,018	3/05	25-24N-14W	466	17.25	0	1	16
100. ST MANCELONA B4-27	167,069	8/06	27-29N-5W	443	17.59	0	1	15
101. ST MANCELONA C1-24	124,344	12/05	24-29N-5W	270	18.08	0	1	9
102. STATE BAGLEY-HAYES	1,208,812	1/00	7-30N-3W	1,261	17.63	0	4	11
103. STATE CLINTON 3	673,198	10/04	3-28N-4E	1,722	12.56	62	2	29
104. STATE DOVER D4-9	50,967	1/07	9-31N-2W	323	17.83	50	1	11
105. STATE ELMER	1,315,136	1/04	1-28N-2E	4,874	15.39	342	3	54
106. STATE GARFIELD B3-9 HDL U	18,589	11/13		0	0.00	0	0	N/A
107. STATE HAYES 11	128,158	8/06	11-30N-4W	336	14.68	0	1	11
108. STATE RUST	1,366,508	5/03	31-29N-4E	4,897	20.35	198	5	33
109. STURGEON VALLEY RANCH	6,004,078	11/01	1-31N-3W	6,340	6.75	4,647	14	15
110. USA ELMER CLINTON	2,526,755	7/04	18-28N-3E	6,417	20.35	354	11	19
111. VIENNA 6	271,267	9/00	6-30N-1E	304	21.84	18	2	5
112. WEQUAS	320,915	2/99	22-30N-4W	495	22.49	0	1	16
113. WILDCARD	7,321,434	1/95	26-30N-3E	11,090	25.40	538	21	18

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Project Name								
114. WINTER			33-31N-2W	1,450	15.65	0	5	10
<b>TOTALS:</b>				<b>677,425</b>		<b>88,720</b>	<b>1,105</b>	
<b>DELTA</b>								
1. AVERY 24	6,893,875	8/95	24-30N-2E	8,548	28.00	40	16	18
2. AVERY 31	13,355,274	12/93	31-30N-3E	15,045	28.00	104	29	17
3. AXFORD	14,008,182	10/91	11-31N-2W	16,968	12.00	2,818	33	17
4. BENSINGER	1,626,746	7/05	12-31N-2W	5,465	12.00	3,197	4	46
5. BOUGHNER	5,733,946	4/91	28-31N-2W	1,834	12.00	3,734	11	6
6. BRILEY 17	7,882,858	3/96	17-31N-2E	8,780	18.00	53	16	18
7. BRILEY 20	555,554	10/03	20-31N-2E	2,111	18.00	30	1	70
8. BRILEY 33	3,419,474	3/96	33-31N-2E	3,522	18.00	294	10	12
9. DELTA BRILEY 19	9,570,044	4/93	13-31N-1E	9,078	18.00	307	18	17
10. DELTA BRILEY 29	18,597,935	4/93	29-31N-2E	12,744	18.00	351	31	14
11. DELTA BRILEY 31	8,415,466	4/93	31-31N-2E	8,437	18.00	45	18	16
12. DOVER 14	2,424,718	9/00	14-31N-2W	5,660	12.00	2,131	7	27
13. DOVER 33	1,037,084	1/01	32-31N-2W	1,082	12.00	418	3	12
14. ELMER 17B	2,620,090	5/96	21-28N-2E	5,743	6.00	956	8	24
15. ELMER 26	4,762,765	9/96	26-28N-2E	12,582	6.00	2,458	16	26
16. GARDNER 32	7,267,456	10/90	32-31N-1W					N/A
17. KUBACKI			23-31N-2W	1,774	12.00	2,853	12	5
18. LAKE 15	13,820,213	8/93	14-30N-2E	14,768	27.00	145	20	25
19. MONTMORENCY 34	897,968	5/06	34-32N-1E					N/A
20. MT RAYNIER	2,699,928	11/95	35-31N-1E	1,471	18.00	64	4	12
21. NIMBY	3,080,873	3/96	3-31N-2W	2,848	12.00	294	5	19
22. SCHRADER			21-31N-2W	7,464	12.00	3,392	26	10
23. TOWNLINE	1,903,695	5/94	32-32N-1E					N/A
24. VIENNA 13	2,970,419	8/95	12-31N-1E	1,646	18.00	28	4	14
25. VIENNA/WALTZ	1,589,762	10/98	3-31N-1E					N/A
<b>TOTALS:</b>				<b>147,570</b>		<b>23,712</b>	<b>292</b>	
<b>DEVONIAN ENERGY</b>								
1. CHARLTON 32			32-30N-1W	5,318	6.35	11	20	9
<b>TOTALS:</b>				<b>5,318</b>		<b>11</b>	<b>20</b>	
<b>FEDERATED OIL</b>								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
<b>TOTALS:</b>								
<b>HOY PRODUCTION LL</b>								
1. BLACK RIVER	14,534,777	5/92	27-31N-1E	16,227	20.06	1,882	21	26
2. MERO 34	1,241,345	5/98	34-31N-1E	1,681	20.06	195	5	11
3. NORTH VIENNA 26	364,152	1/04	27-31N-1E	932	20.06	108	3	10
4. PENN B1-14	5,524	11/01	14-31N-3W	15	20.06	2	1	0
5. WAGAR 22	1,290,162	10/98	22-31N-1E	776	20.06	90	2	13

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Project Name								
<b>TOTALS:</b>				<b>19,631</b>		<b>2,277</b>	<b>32</b>	
<b>HRF</b>								
1. ABE LINCOLN	1,448,578	2/96	20-29N-4E	665	11.71	159	3	7
2. BEAR SWAMP	6,938,169	9/97	5-29N-5E	9,642	13.35	2,091	8	40
3. CLOVER PATCH	4,171,451	10/11		29,499	8.81	6,815	14	70
4. CLUB PROSPECT	456,828	10/00	28-29N-5E	890	16.75	193	2	15
5. HERMS LANDING	708,075	8/96	2-29N-4E	858	14.40	205	3	10
6. INDIAN GREEN	4,415,229	7/99	12-29N-4E	6,242	9.76	1,488	7	30
7. INDIAN GREEN EAST	1,782,563	9/00	17-29N-5E	2,567	12.26	556	2	43
8. LIGHTNING TREE	7,478,195	11/96	29-29N-5E	10,782	10.16	2,338	9	40
9. LOST WATCHMAN	7,914,548	3/98	32-30N-5E	11,691	14.58	2,535	11	35
10. MINERS DAM	988,524	6/99	36-29N-4E	2,678	6.27	581	2	45
11. MINERS DAM - 21242	204,006	4/08	01-28N-04E	970	10.77	210	1	32
12. MINERS DAM - 21243	425,438	3/08	12-28N-4E	1,911	8.32	414	1	64
13. MINERS DAM-20279	827,242	9/01	3-28N-4E	1,829	14.43	436	1	61
14. MINERS DAM-20280	916,790	9/01	3-28N-4E	1,839	14.43	438	1	61
15. MINERS DAM-20339	1,287,103	2/03	10-28N-4E	3,323	14.43	792	1	111
16. MINERS DAM-20438	468,395	2/03	10-28N-4E	1,280	14.43	305	1	43
17. MINERS DAM-20439	413,093	2/03	35-29N-4E	857	14.43	204	1	29
18. MINERS DAM-20440	1,489,442	3/03	2-28N-4E	3,133	14.43	747	1	104
19. MINERS DAM-21065	324,262	4/06	2-28N-4E	976	8.07	233	1	33
20. MINERS DAM-21066	436,613	4/06	11-28N-4E	1,447	8.07	345	1	48
21. MINERS DAM-21067	1,186,221	4/06	10-28N-4E	3,684	8.07	878	1	123
22. MINERS DAM-21068	69,554	4/06	10-28N-4E	280	8.07	67	1	9
23. MINERS DAM-21153	375,834	3/07	35-29N-4E	1,299	9.52	282	1	43
24. MINERS DAM-21154	303,234	3/07	2-28N-4E	1,010	9.98	219	1	34
25. PINE ISLAND	230,429	10/11		1,500	10.81	325	1	50
26. SNOWPLOW 2A	979,923	3/98	4-29N-5E	1,317	9.32	286	2	22
27. SOUTH OTSEGO 10 SEA O T	1,371,092	9/03	9-29N-3W	3,529	30.81	0	9	13
28. STATE TLC MINERS DAM	1,411,937	12/04	3-28N-4E	5,415	12.17	1,291	5	36
29. TLC 20	20,900,227	11/95	21-29N-4E	29,189	22.22	6,959	29	34
30. TLC AIRPORT	747,740	5/04	15-29N-4E	2,238	20.83	533	4	19
31. TLC FOUR CORNERS	1,036,238	4/06	36-29N-4E	5,504	3.64	1,194	6	31
32. TOM & JERRY	211,794	6/99	21-29N-5E	259	13.60	56	1	9
33. TY COBB	1,179,075	4/98	35-30N-4E	1,627	9.36	388	2	27
34. WELCH	440,961	1/00	35-30N-4E	636	12.21	152	1	21
<b>TOTALS:</b>				<b>150,566</b>		<b>33,715</b>	<b>135</b>	
<b>JAGUAR ENERGY, LL</b>								
1. OTSEGO LAKE 34	707,446	8/95	34-29N-3W					N/A
<b>TOTALS:</b>								
<b>JORDAN DEVELOPME</b>								
1. 451 RUM	7,806,903	1/94	29-30N-4E	5,076	19.35	71	15	11

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# ANTRIM

# APRIL 2021

## Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
2. ART CARNEY	4,353,723	4/96	35-31N-5E	6,503	4.43	10,391	14	15
3. BARNEY MILLER SOUTH	4,024,036	8/01	18-30N-4E	9,417	19.35	583	8	39
4. BLACK	9,642,941	11/91	29-31N-1E	3,071	20.02	0	26	4
5. COLFAX 29	2,261,747	6/05	29-25N-13W	7,694	4.53	36,679	12	21
6. DEWARD CLEAVER	1,352,022	8/06	12-29N-5W	7,700	6.20	694	5	51
7. DOVER WEST	9,188,329	10/91	29-31N-2W	4,713	17.18	0	21	7
8. FARMER IN THE DELL	10,231,108	6/95	31-30N-4E	12,759	20.01	215	17	25
9. GREEN ACRES	2,831,769	3/02	33-31N-5E	6,798	3.57	13,506	14	16
10. HAYMEADOW	13,431,401	12/95	2-30N-2E	14,707	26.84	220	17	29
11. MILTON BRADLEY CENTRAL	12,463,746	3/07	36-30N-9W	61,174	4.72	15,326	28	73
12. MILTON BRADLEY NORTH	310,331	3/07	12-30N-9W	1,845	5.06	1,500	3	20
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	3.79	0	0	N/A
14. NICKERSON VALLEY	8,258,529	1/96	36-31N-2E	9,281	14.01	285	16	19
15. NORTH STARMIRA 4 (NADV-4			23-30N-5W	9,685	13.06	5,351	26	12
16. PAIR O DICE	8,165,348	12/96	25-30N-1E	12,819	15.15	755	16	27
17. PIGEON RIVER (SAWDUST)	3,993,848	2/92	23-31N-1W	3,173	5.05	1,862	6	18
18. SCHROEDER	3,754,908	1/92	8-30N-1W					N/A
19. SLAM DUNCAN	6,667,083	3/96	12-30N-5E	10,561	13.97	102	17	21
20. SNAKE EYES	1,050,928	10/03	3-29N-1E	2,796	15.15	150	3	31
21. VIENNA 1	3,445,679	7/93	9-31N-1E	0	2.46	0	0	N/A
22. VIENNA 2	14,057,913	1/92	16-31N-1E	15,105	13.27	3,771	30	17
23. VIENNA 3	5,684,614	12/91	33-31N-1E	4,742	23.87	1,060	12	13
24. VOYER LAKE	10,241,684	1/96	30-31N-3E	11,019	19.96	965	16	23
<b>TOTALS:</b>				<b>220,638</b>		<b>93,486</b>	<b>322</b>	
<b>LAMBDA ENERGY RE</b>								
1. 35-12	2,160,267	8/99	25-29N-5E	3,816	20.13	117	9	14
2. ALBERT/LOUD	60,025,530	10/93	28-29N-3E	62,120	18.52	2,240	72	29
3. AVERY SMITH	3,304,160	2/99	5-30N-3E	5,772	25.16	160	8	24
4. BARNEY MILLER	5,707,703	2/00	8-30N-4E	7,540	19.35	680	10	25
5. BEAR LAKE 13	830,283	8/96	13-23N-15W	0	0.00	0	0	N/A
6. BEAR LAKE 23	905,012	10/02	23-23N-15W	0	0.00	0	0	N/A
7. BEAR LAKE 26	268,540	10/02	26-23N-15W	0	0.00	0	0	N/A
8. BLUE SPRUCE	3,923,412	9/97	4-28N-8E	3,555	13.65	15,870	16	7
9. CALEDONIA 11	9,325,498	10/00	13-28N-6E	19,688	16.39	648	24	27
10. CLINTON 5/6	5,648,760	8/96	6-28N-3E	3,863	18.58	105	9	14
11. COMEDY CLUB	47,225	11/07	15-28N-6E	246	16.39	8	1	8
12. DEVILS RIVER	1,062,429	10/98	34-29N-8E	1,790	0.00	8,340	10	6
13. DOUBLE ALEX	6,800,495	1/95	21-30N-4E	8,718	21.40	1,020	15	19
14. HAASS	7,324,124	4/99	4-28N-6E	17,160	16.39	1,215	15	38
15. HUSH PUPPY	6,105,576	6/99	7-28N-6E	10,769	18.80	223	14	26
16. KOGELMANN	7,873,404	4/99	22-28N-6E	13,020	16.39	435	15	29
17. KRUGERRAND	6,350,540	2/00	5-29N-7E	14,364	10.51	7,371	21	23
18. MH LAND	3,228,394	10/00	24-28N-6E	12,627	16.39	2,844	9	47
19. SILVERBROOK	422,605	3/07	36-28N-6E	2,244	16.39	504	4	19

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## Monthly Gas Production Report

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Project Name								
20. SPRINGDALE 25	51,070	2/05	24-29N-5W	0	0.00	0	0	N/A
21. TIMM	2,327,672	8/98	10-28N-8E	4,518	0.00	15,012	20	8
22. WEST CLINTON COMMON	1,986,635	4/00	19-28N-3E	2,338	18.58	135	12	6
23. WINSTON CHURCHILL	1,430,597	8/99	21-28N-3E	2,820	3.67	1,650	15	6
<b>TOTALS:</b>				<b>196,968</b>		<b>58,577</b>	<b>299</b>	
<b>MUSKEGON</b>								
1. 400 HUNT CLUB	2,246,198	1/99	31-29N-4E	3,900	14.13	6	3	43
2. BASS LAKE	10,961,463	1/91	2-29N-2W	12,370	5.92	22	20	21
3. BIG WOLF LAKE	15,046,575	4/96	24-29N-1E	29,400	4.40	5,080	31	32
4. CAULKINS LAKE	21,431,198	9/90	13-29N-1W	27,120	23.48	119	30	30
5. CRAPO LAKE			26-29N-2W	15,088	19.74	705	37	14
6. EAST HEART LAKE	10,836,193	12/90	35-29N-3W	18,069	22.27	180	21	29
7. FOX LAKE	1,217,277	3/08	20-29N-2W	1,942	21.28	30	3	22
8. FRENCH POND	494,079	9/02	13-31N-3W	0	0.00	0	0	N/A
9. GINGELL LAKE			13-30N-2W	9,040	5.46	6	13	23
10. ISLAND LAKE	9,936,461	1/99	9-28N-4E	23,858	11.53	678	27	29
11. JONES POND ANTRIM PROJE	333,668	3/12		2,359	14.13	4	3	26
12. KUJAWA (DOVER)			19-31N-2W	11,617	18.49	12	22	18
13. LAKE HORICON 14	6,712,140	12/04	12-29N-4W	22,741	22.23	2,008	22	34
14. LAKE HORICON 15			15-29N-4W					N/A
15. LITTLE CRAPO LAKE			21-29N-1W	13,212	25.78	50	29	15
16. MITCHELL LAKE	10,724,930	1/92	21-29N-2E	22,049	12.15	371	23	32
17. MITCHELL LAKE II	17,734,161	4/96	19-29N-2E	27,733	8.58	2,444	34	27
18. NO LAKE	16,801,432	10/90	33-29N-1W	24,448	19.21	227	36	23
19. NORTH HIDDEN LAKE	9,639,679	1/92	33-30N-1E	9,445	21.65	6	20	16
20. OTSEGO LAKE			6-29N-3W	9,060	24.38	40	30	10
21. PERCH LAKE	15,302,905	11/92	36-29N-1W	30,080	11.75	159	17	59
22. PIGEON RIVER	5,299,648	2/92	17-31N-2W					N/A
23. RAMNEK RANCH (LOWER CH			18-29N-2W	14,997	21.28	1,837	19	26
24. RHOADS LAKE	2,265,141	5/98	1-28N-3E	1,725	14.13	2	19	3
25. ROUND LAKE	9,941,215	8/91	27-29N-1W	15,746	17.59	499	18	29
26. SAND LAKE	1,503,056	7/08	26-29N-02W	8,789	19.74	547	3	98
27. SHUPAC LAKE	2,972,620	5/93	4-28N-1W	8,542	7.66	1,300	10	28
28. SOUTH HIDDEN LAKE	11,539,436	12/91	5-29N-1E	12,188	20.25	10	23	18
29. STURGEON RIVER	6,736,085	11/93	18-31N-2W	0	0.00	0	0	N/A
30. TRAVERSE LAKES	5,952,707	2/91	24-30N-1W					N/A
31. VIKING LAKE	4,975,576	8/91	24-29N-3W	5,657	21.28	2	13	15
<b>TOTALS:</b>				<b>381,175</b>		<b>16,344</b>	<b>526</b>	
<b>MUZYL OIL CORP</b>								
1. BIG LAKE	2,681,042	1/94	8-30N-2W	2,797	19.75	487	4	23
2. BIG LAKE NORTH	4,651,038	1/96	5-30N-2W	3,657	19.75	637	6	20
3. CHESTER 6			5-30N-2W	4,895	20.39	0	30	5
4. TOWER	15,614,007	11/90	10-29N-4W	20,672	21.14	1,149	32	22

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Project Name								
<b>TOTALS:</b>				<b>32,021</b>		<b>2,273</b>	<b>72</b>	
<b>NORTHSTAR ENERGY</b>								
1. ARROWHEAD RANCH MONT	292,441	5/06	15-32N-1E					N/A
2. BLACK BEAR CENTRAL	1,200,383	4/06	33-33N-3W					N/A
3. BLACK BEAR EAST	40,150	9/07	35-33N-3W					N/A
4. BLUE CHIP	259,904	10/06	21-32N-1E					N/A
5. CHANDLER NORTH	275,448	9/07	26-33N-4W					N/A
6. CHANDLER SOUTH	1,107,361	5/07	34-33N-4W					N/A
7. CORWITH - AURORA ENERG	1,709,321	11/06	6-32N-3W					N/A
8. GAYLORD FISHING CLUB	49,267	2/07	20-32N-1E					N/A
9. HUDSON 13	1,405,750	1/06	13-32N-4W					N/A
10. HUDSON 19	470,892	11/05	19-32N-4W					N/A
11. HUDSON 34 USP	4,180,091	11/04	35-32N-4W					N/A
12. HUDSON NORTHEAST	5,160,544	4/05	15-32N-4W					N/A
13. HUDSON NORTHWEST	2,356,815	11/05	20-32N-4W					N/A
14. HUDSON SOUTHWEST USP	2,747,100	12/04	30-32N-4W					N/A
15. HUDSON WEST	32,680	11/05	19-32N-4W					N/A
<b>TOTALS:</b>								
<b>NUENERGY</b>								
1. ALCONA CO (SILVERWOLF U	1,915,838	3/09	30-28N-06E	9,146	8.57	2,979	14	22
2. AVERY 23	8,240,340	4/94	12-30N-3E	8,942	21.39	766	18	17
3. BAGLEY 27			27-30N-3W	31,474	22.26	1,941	38	28
4. OLDS ROCKET	7,082,267	10/00	27-30N-5W	18,334	12.51	1,067	19	32
5. SEVEN UP CLUB	3,106,063	7/98	28-30N-4E	4,102	18.58	66	7	20
6. SOUTH OTSEGO 10			9-29N-3W	18,801	27.00	1,228	22	28
7. STARFIRE	5,538,932	3/03	20-30N-5W	17,503	10.32	1,140	18	32
8. STARFIRE SOUTH	1,443,713	11/06	29-30N-5W	7,068	10.32	460	5	47
9. STARSHIP ENTERPRISE & SP	4,236,781	2/98	13-30N-5W	6,278	12.51	691	10	21
10. SWAN	337,748	10/00	13-30N-3E	766	21.39	61	2	13
11. ZEBULON	1,423,081	10/04	15-28N-4E	4,959	3.37	279	13	13
<b>TOTALS:</b>				<b>127,373</b>		<b>10,678</b>	<b>166</b>	
<b>OMIMEX</b>								
1. PLEASANTON 25	78,810	5/03	25-24N-15W	0	5.94	0	0	N/A
2. PLEASANTON 36-20455	45,286	5/03	36-24N-15W	0	6.02	0	0	N/A
<b>TOTALS:</b>				<b>0</b>		<b>0</b>	<b>0</b>	
<b>PAXTON RESOURCES</b>								
1. ALBA	4,725,538	1/00	27-30N-6W	9,263	11.51	276	14	22
2. ALBA 26	242,179	1/09	26-30N-06W	1,759	11.51	29	2	29
3. AUSTIN POWERS	244,408	10/08	12-31N-03W	551	16.18	21	2	9
4. BIRCH CREEK	1,875,308	12/06	13-28N-5E	7,360	8.69	304	7	35
5. BIRCH CREEK 2	126,574	6/07	14-28N-5E	649	8.69	27	1	22

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Project Name								
6. BIRCH CREEK 3	56,161	1/09	23-28N-05E	120	8.69	5	1	4
7. BLUE DEVIL	491,693	7/04	27-31N-3W	1,357	16.18	21	2	23
8. BLUE LITE	11,281,553	3/95	9-30N-3W	15,533	21.88	1,785	18	29
9. BLUE LITE 5	685,244	4/05	16-30N-3W	2,444	21.88	280	2	41
10. DADDY WARBUCKS	3,184,010	6/00	22-31N-3W	4,895	16.18	113	7	23
11. DADDY WARBUCKS PHASE II	2,947,607	5/01	23-31N-3W	5,283	16.18	122	7	25
12. HIDDEN VALLEY	2,651,110	8/01	26-31N-3W	4,477	16.18	103	7	21
13. J A BOTT	7,769,556	2/91	13-29N-3W	6,144	27.07	21	18	11
14. JOHN HENRY	721,300	1/03	24-31N-3W	886	16.18	20	2	15
15. JOHNSON	532,985	9/99	21-30N-3W	1,732	21.88	199	2	29
16. LITTLE ORPHAN ANNIE	580,850	2/05	17-31N-3W					N/A
17. LIVINGSTON 18	2,720,433	12/95	18-31N-3W					N/A
18. MOELARRYCURLY	1,833,721	1/99	1-28N-4E					N/A
19. MOELARRYCURLY #2	1,555,555	7/99	17-28N-5E					N/A
20. NORTH WOLF CREEK	1,602,429	6/04	6-28N-6E	4,409	17.25	74	6	24
21. NORTH WOLF CREEK - 21084	88,681	7/06	31-29N-5E	409	17.25	26	1	14
22. ROBBS CREEK	365,545	12/06	11-28N-5E	1,644	8.69	67	3	18
23. ROBBS CREEK 3	599,699	1/09	14-28N-05E	3,722	8.69	154	3	41
24. SCHROEDER	2,435,817	8/96	8-30N-1W					N/A
25. STURGEON RIVER 14	982,206	6/02	14-31N-3W	863	16.18	13	3	10
<b>TOTALS:</b>				<b>73,500</b>		<b>3,660</b>	<b>108</b>	
<b>PETROLEUM DEVELO</b>								
1. EAST 23	23,870	8/98	1-28N-8E					N/A
<b>TOTALS:</b>								
<b>RIVERSIDE ENERGY M</b>								
1. 45TH PARALLEL	933,400	10/09	14-30N-09W					N/A
2. ACE OF HEARTS	2,634,944	10/97	34-30N-6E					N/A
3. AGGIELAND	3,553,790	3/97	3-29N-6E					N/A
4. ALBERT 1	16,304,461	10/92	5-29N-2E					N/A
5. ANCHOR STEAM	2,422,051	9/97	14-31N-4E					N/A
6. APPLE ORCHARD	3,245,325	10/95	10-29N-4E					N/A
7. ARTHUR MILLER	8,306,420	6/96	15-31N-3E					N/A
8. BAGLEY 17			19-30N-3W					N/A
9. BAGLEY 30	3,703,374	12/03	30-30N-3W					N/A
10. BAGLEY WEST AIRPORT	2,751,651	1/94	8-30N-3W					N/A
11. BAGLEY WEST GP	4,060,429	1/94	18-30N-3W					N/A
12. BEAR LAKE 29	1,355,552	11/07	30-23N-15W					N/A
13. BEAR LAKE 9	7,833,757	3/95	9-23N-15W					N/A
14. BEAVER LAKE	11,407,862	11/96	1-29N-5E					N/A
15. BENGAL 32	14,115,415	2/95	31-29N-2E					N/A
16. BEYER	2,053,492	2/02	21-30N-7E					N/A
17. BIG BASS LAKE	5,859,591	5/91	11-29N-2W					N/A
18. BIG KAHUNA	1,356,844	3/09	07-27N-08E					N/A

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Project Name								
19. BIG WOLF	15,988,952	5/96	1-28N-1E					N/A
20. BIJOU	11,884,589	12/94	1-29N-6W					N/A
21. BLACK BEAN #1			7-30N-7E					N/A
22. BLACK BEAN #2	624,218	8/05	12-30N-6E					N/A
23. BLACK BEAN #3	575,878	7/05	3-30N-6E					N/A
24. BLUE HERRON	8,555,863	10/96	36-30N-5E					N/A
25. BLUE SKY	755,522	6/09	19-31N-07W					N/A
26. BOYNE VALLEY 31 MICROWA	848,004	4/96	35-32N-6W					N/A
27. BRADY BUNCH	3,351,688	11/97	5-30N-6E					N/A
28. BROAD	18,921,455	1/96	22-29N-5E					N/A
29. BROWN NE 13	231,156	10/03	11-22N-15W					N/A
30. BRUSH LIMBAUGH	5,605,150	8/96	18-31N-4E					N/A
31. CARBON BLACK	6,903,055	2/97	30-30N-6E					N/A
32. CARGAS	152,998	1/08	11-30N-2W					N/A
33. CCR	1,326,824	8/07	25-32N-1E					N/A
34. CCR II	278,420	6/08	23-32N-01E					N/A
35. CCR III	47,391	4/09	19-32N-02E					N/A
36. CENTRAL LAKE 13	5,181,969	12/00	12-31N-8W					N/A
37. CENTRAL LAKE 15	4,523,513	8/05	16-31N-8W					N/A
38. CENTRAL LAKE 28	4,627,355	1/06	28-31N-8W					N/A
39. CENTRAL LIVINGSTON	296,339	3/01	16-31N-3W					N/A
40. CHARLTON 16 1-89	8,909,167	8/90	16-29N-1W					N/A
41. CHARLTON 19 3-88			19-30N-1W					N/A
42. CHESS PLAY	8,372,970	10/95	18-30N-6W					N/A
43. CHESTER 1			1-29N-2W					N/A
44. CHESTER 22 1-02	1,068,290	2/03	21-29N-2W					N/A
45. CHESTER 22 4-90	10,167,868	3/93	22-29N-2W					N/A
46. CHESTER 31	1,789,612	10/90	31-30N-2W					N/A
47. CHESTER 7 1-91	9,266,566	9/92	12-29N-3W					N/A
48. CHESTER WEST			9-30N-2W					N/A
49. CHESTONIA 31 PAWN PLAY	13,643,783	1/97	19-30N-6W					N/A
50. CHIEF CREEK	1,776,043	10/02	9-22N-15W					N/A
51. CHURCHILL POINT	13,597,134	2/96	35-29N-7E					N/A
52. CLASSICS	2,467,324	1/08	11-30N-2W					N/A
53. CLEAR LAKE	2,120,367	12/05	36-32N-2E					N/A
54. CLEARWATER 14	1,029,334	12/05	14-28N-8W					N/A
55. CLEARWATER 2	8,723,549	8/98	2-28N-8W					N/A
56. CLEARWATER CENTRAL	3,452,810	4/03	22-28N-8W					N/A
57. CLEARWATER SOUTH	213,825	6/03	26-28N-8W					N/A
58. COMSTOCK HILLS	8,455,521	6/96	17-28N-8E					N/A
59. CONNIE STEVENS EAST	11,351,766	6/93	28-30N-3E					N/A
60. CONNIE STEVENS WEST	5,288,014	6/93	32-30N-3E					N/A
61. CUSTER 1	3,506,099	3/02	32-30N-6W					N/A
62. CUSTER 15	9,164,284	9/01	15-29N-7W					N/A
63. CUSTER 19	1,463,900	9/07	19-29N-7W					N/A

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# ANTRIM

# APRIL 2021

## Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
64. CUSTER 20	2,648,437	6/01	20-29N-7W					N/A
65. CUSTER 29	11,318,699	1/98	29-29N-7W					N/A
66. CUSTER 33	9,767,889	10/97	33-29N-7W					N/A
67. CUSTER 35	3,103,620	1/98	35-29N-7W					N/A
68. CUSTER 4	1,725,464	7/09	33-30N-07W					N/A
69. CUSTER 6	213,628	1/13						N/A
70. CUSTER 7	7,168,096	12/06	8-29N-7W					N/A
71. CUSTER/MANCELONA W			13-29N-7W					N/A
72. DISCARD	2,009,253	12/05	22-30N-6E					N/A
73. DOCTORS CLUB	27,828,196	9/96	3-28N-5E					N/A
74. DOLLAR LAKE	3,390,291	1/94	8-28N-1E					N/A
75. DUBIE BROTHERS	4,714,116	4/97	26-30N-6E					N/A
76. EAST ELMIRA 34	882,268	4/03	34-31N-4W					N/A
77. ECHO 10 KING ARTHUR	4,518,661	3/02	10-31N-7W					N/A
78. ECHO 11	1,581,644	12/04	11-31N-7W					N/A
79. ECHO 11B - 21174	54,119	7/07	11-31N-7W					N/A
80. ECHO 11B - 21175	40,954	7/07	11-31N-7W					N/A
81. ECHO 24	3,001,269	3/00	24-31N-7W					N/A
82. ECHO 26	3,057,944	3/00	23-31N-7W					N/A
83. ECHO 30	5,651,038	9/98	32-31N-7W					N/A
84. ECHO 33	3,648,026	2/98	33-31N-7W					N/A
85. ECHO 9	5,840,599	1/00	9-31N-7W					N/A
86. ELK RIDGE	6,535,707	4/98	11-31N-2E					N/A
87. ELMERS GLEWOLL	9,623,304	1/95	10-28N-2E					N/A
88. ELMIRA 14	12,114,747	8/93	12-31N-4W					N/A
89. ELMIRA 23	8,329,534	8/93	13-31N-4W					N/A
90. ELMIRA 26	11,760,881	8/93	25-31N-4W					N/A
91. ELMIRA 27	220,146	8/05	27-31N-4W					N/A
92. ELMIRA 27 - 21076	171,112	5/06	35-31N-4W					N/A
93. ELMIRA 27 - 21079	103,566	6/06	4-30N-5W					N/A
94. ELMIRA 27 - 21106	194,392	10/06	26-31N-4W					N/A
95. ELMIRA 27 - 21114	210,669	11/06	26-31N-4W					N/A
96. ELMIRA 27 - 21130	304,430	12/06	27-31N-4W					N/A
97. ELMIRA 27 - 21163	274,166	4/07	26-31N-4W					N/A
98. ELMIRA 34			34-31N-4W					N/A
99. ELMIRA THRIVE WEST	4,456,211	4/93	5-31N-4W					N/A
100. ELVIRA 11	8,629,976	1/93	17-31N-4W					N/A
101. ESS LAKE	74,812	1/06	12-31N-2E					N/A
102. FANTASY ISLAND	406,805	4/09	32-29N-08E					N/A
103. FLINT NAPPERS	4,370,206	8/97	10-30N-6E					N/A
104. FOREST HOME 10	4,688,571	8/06	3-30N-8W					N/A
105. FOREST HOME 12	702,591	6/07	12-30N-8W					N/A
106. FOREST HOME 14	999,592	12/07	11-30N-08W					N/A
107. FOREST HOME 34	169,747	10/08	34-30N-08W					N/A
108. FOSTERS LAGER	3,732,392	6/97	22-31N-4E					N/A

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# ANTRIM

# APRIL 2021

## Monthly Gas Production Report

Reporter Project Name	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
109. FOX			12-30N-2W					N/A
110. FREDERIC I	7,597,861	11/91	21-29N-4W					N/A
111. FREDERIC II	4,501,065	12/91	33-29N-4W					N/A
112. FREDERIC III	5,416,663	3/92	34-29N-4W					N/A
113. FREDERIC IV	5,699,960	5/92	3-28N-4W					N/A
114. FREDERIC V	3,373,852	10/92	11-28N-4W					N/A
115. FREDERIC VI	2,254,695	1/93	15-28N-4W					N/A
116. FREDERIC VII	2,377,360	3/93	21-28N-4W					N/A
117. FREDERIC VIII	5,099,102	11/92	18-29N-4W					N/A
118. FREDERIC XI	4,712,251	7/93	5-28N-4W					N/A
119. GEHRKE	3,391,178	5/05	1-29N-7E					N/A
120. GILCHRIST	14,314,742	7/93	35-29N-3E					N/A
121. GREEN BEAN #1	321,611	3/06	32-31N-6E					N/A
122. GREEN BEAN #2	807,750	3/06	32-31N-6E					N/A
123. GUMP	517,595	9/97	24-30N-4W					N/A
124. HARDWOOD	43,333,771	6/92	24-29N-3E					N/A
125. HAWK LAKE	2,860,230	2/95	22-29N-5W					N/A
126. HAYES 24	9,571,858	8/96	24-30N-4W					N/A
127. HEAD START	6,066,851	11/95	9-30N-5E					N/A
128. HEART LAKE	2,558,542	5/95	29-29N-3W					N/A
129. HELENA 13	792,558	1/09	13-29N-08W					N/A
130. HELENA 23	5,584,895	1/05	15-29N-8W					N/A
131. HELENA 25	11,097,467	1/98	36-29N-8W					N/A
132. HIGHWAY 33	12,965,213	2/93	12-29N-3E					N/A
133. HIGHWAY 612	4,969,476	9/92	17-29N-3E					N/A
134. HIGHWAY 65	14,895,269	12/95	30-29N-6E					N/A
135. HILLBILLY	7,670,701	6/96	22-31N-3E					N/A
136. HOLCOMB CREEK	4,097,709	2/96	1-28N-7E					N/A
137. IRON OXIDE	9,931,417	12/94	23-30N-4E					N/A
138. JACK SPRATT	6,426,471	11/96	14-30N-5E					N/A
139. JORDAN 10 FOAMING WAVE	5,161,605	5/95	10-31N-6W					N/A
140. JORDAN 12 JIVE WAVE	10,037,586	5/95	13-31N-6W					N/A
141. JORDAN 21 IMPORTANT WAV	5,402,241	4/96	22-31N-6W					N/A
142. JORDAN 29 HEAT WAVE	721,052	9/02	30-31N-6W					N/A
143. JORDAN 33 DYNAMITE WAVE	3,897,293	1/96	34-31N-6W					N/A
144. JORDAN 35 KING WAVE	11,353,728	12/95	35-31N-6W					N/A
145. JORDAN 9 GIGANTIC WAVE	3,561,660	1/96	4-31N-6W					N/A
146. JOY	19,323,226	7/93	7-29N-4E					N/A
147. KEARNEY 15	2,976,282	11/02	15-30N-7W					N/A
148. KEARNEY 16	4,267,419	11/02	21-30N-7W					N/A
149. KEARNEY 2	2,150,573	1/05	3-30N-7W					N/A
150. KEARNEY 26	6,705,529	8/02	22-30N-7W					N/A
151. KEARNEY 29	27,961	3/11						N/A
152. KEARNEY 33	792,515	5/05	28-30N-7W					N/A
153. KEARNEY 36	4,441,903	3/02	36-30N-7W					N/A

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# ANTRIM

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## Monthly Gas Production Report

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Project Name								
154. KEARNEY 9 CHECK MATE	10,938,056	1/01	9-30N-7W					N/A
155. KING EDWARDS	5,286,177	5/95	1-30N-4E					N/A
156. KITCHEN B1-1	85,907	5/07	1-30N-5W					N/A
157. KITCHEN B2-2	60,189	5/07	2-30N-5W					N/A
158. KITCHEN B3-2	86,825	5/07	2-30N-5W					N/A
159. LAKES OF THE NORTH	21,850,961	11/93	14-29N-5W					N/A
160. LEESEBERG # 2	730,028	12/06	15-29N-7E					N/A
161. LEESEBERG #1	437,507	7/07	23-29N-7E					N/A
162. LIFE OF BRILEY	17,764,834	1/97	22-31N-2E					N/A
163. LITTLE RASCALS	5,281,178	6/97	8-30N-6E					N/A
164. LLOYDS OF LONDON	9,852,420	8/97	7-31N-3E					N/A
165. LONE PINE-MERCURY	1,976,043	9/95	13-30N-4W					N/A
166. LOST LAKE WOODS	9,578,073	8/97	31-28N-8E					N/A
167. LOUDBERT	8,045,462	6/93	7-29N-3E					N/A
168. MACKINAW #1	1,321,995	6/06	34-30N-7E					N/A
169. MACKINAW #2	1,664,566	9/05	25-30N-7E					N/A
170. MANCELONA I	26,281,145	12/93	4-29N-5W					N/A
171. MANCELONA II	5,128,259	12/93	32-30N-5W					N/A
172. MARSTRAND	12,335,246	10/91	34-31N-1W	7,033	18.87	6,541	20	12
173. MID CHARLTON EAST			25-30N-1W					N/A
174. MID CHARLTON WEST			26-30N-1W					N/A
175. MILLER CREEK	7,282,649	8/97	31-31N-4E					N/A
176. MILLER TIME	2,732,353	11/95	4-30N-5E					N/A
177. MINKE COAT	5,617,475	10/96	35-30N-6E					N/A
178. MOSSBACK	6,570,903	9/97	3-31N-3W					N/A
179. MOTHER HUBBARD	4,407,436	9/96	31-31N-5E					N/A
180. MT MARIA	1,913,811	4/07	29-28N-7E					N/A
181. MT MOHICAN	1,241,016	3/09	20-27N-08E					N/A
182. NET WERTH	532,776	8/98	19-30N-7E					N/A
183. NICHOLSON HILL #2	1,145,202	4/07	8-29N-8E					N/A
184. NORTH BAY	19,162,470	10/97	7-28N-7E					N/A
185. NORTH BAY II	352,566	3/08	03-28N-06E					N/A
186. NORTH ELMIRA	632,782	10/04	3-31N-4W					N/A
187. NORTH HARDWOOD	8,617,063	10/96	35-30N-3E					N/A
188. NORTH RUST NEVER SLEEP	14,391,146	6/93	16-29N-4E					N/A
189. NORWAY HUNT CLUB	174,013	11/00	13-28N-4E					N/A
190. OLD VANDY 2D	2,890,205	7/99	29-32N-3W					N/A
191. OLD VANDY UNIT #1	7,494,020	3/97	6-31N-3W					N/A
192. OLD VANDY UNIT #2	496,686	1/98	12-31N-4W					N/A
193. OLD VANDY UNIT #3	5,671,671	5/98	36-32N-4W					N/A
194. OLD VANDY UNIT #5	2,364,873	8/00	14-32N-4W					N/A
195. OLD VANDY UNIT #6	4,242,305	8/00	21-32N-3W					N/A
196. OLD VANDY UNIT #7	2,970,792	8/01	9-32N-3W					N/A
197. OLD VANDY UNIT #8	2,740,753	8/02	15-32N-3W					N/A
198. OLD VANDY UNIT #9	360,048	9/03	24-32N-3W					N/A

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## Monthly Gas Production Report

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Project Name								
199. OPAL LAKE 1-90	4,240,419	8/91	1-29N-3W					N/A
200. OTSEGO LAKE 1-88			34-29N-3W					N/A
201. PAFFI	7,038,631	11/92	11-29N-1E					N/A
202. PAXTON QUARRY	1,616,271	10/98	8-30N-7E					N/A
203. PRICE IS RIGHT	3,921,983	3/98	2-31N-2E					N/A
204. PRIVATE SCHMITT CREEK	6,026,232	3/96	35-29N-6E					N/A
205. RAISIN CAIN	152,369	3/10	10-24N-15W					N/A
206. RAPID RIVER 21	136,603	2/02	10-28N-7W					N/A
207. RAPID RIVER 3	1,542,880	1/02	3-28N-7W					N/A
208. RAPID RIVER 5	7,147,663	2/98	5-28N-7W					N/A
209. ROHMANN EMPIRE	5,712,685	2/97	31-30N-6E					N/A
210. RUST PROOF	1,015,893	6/06	5-30N-4E					N/A
211. RUST ROAD	6,577,290	3/95	15-30N-4E					N/A
212. SAGE CREEK	13,272,369	2/93	12-29N-2E					N/A
213. SCENIC	11,485,777	7/94	19-30N-2E					N/A
214. SCOTT CREEK	12,236,360	4/96	32-29N-7E					N/A
215. SEGUIN	2,397,998	4/05	13-29N-7E					N/A
216. SHARKSTOOTH	5,960,923	1/08	33-29N-01E	32,577	3.56	2,550	7	155
217. SHERIDAN CREEK	12,354,303	11/92	10-29N-1E					N/A
218. SKUNK HOLLOW	129,102	4/09	26-27N-07E					N/A
219. SNOWFLOW 1	1,445,148	10/96	15-29N-5E					N/A
220. SNOWFLOW 2	243,599	10/96	3-29N-5E					N/A
221. SNOWFLOW 3	6,784,175	10/96	3-29N-5E					N/A
222. SOUTH ARM 32	2,557,383	7/00	33-32N-7W					N/A
223. SOUTH BRILEY	40,835,636	10/93	29-30N-2E					N/A
224. ST ELMIRA D3-30 - 20971	110,098	9/05	30-31N-4W					N/A
225. ST ELMIRA D4-30 - 20970	68,579	9/05	30-31N-4W					N/A
226. STATE MAPLE FOREST	17,192,291	7/91	9-28N-3W					N/A
227. STATE SCHMITT CREEK	14,296,108	12/95	14-29N-6E					N/A
228. SUCKER CREEK	99,131	3/09	18-27N-08E					N/A
229. SWAIN C1-9	317,941	8/07	9-29N-7W					N/A
230. THIBODEAU	1,033,244	4/09	06-27N-08E					N/A
231. THOMAS LAKE	31,998,560	12/93	26-30N-4W					N/A
232. TILLI BEAN	2,845,257	11/97	9-30N-6E					N/A
233. TIMBER WOLF	4,380,153	3/96	29-30N-7E					N/A
234. TREASURE ISLAND	2,631,940	7/03	25-29N-7E					N/A
235. UNCLE EMILS LANDING	6,361,783	11/95	8-30N-5E					N/A
236. UNCLE RAYS	9,034,604	7/97	13-31N-2E					N/A
237. VIENNA 14	15,750,962	9/93	14-30N-1E					N/A
238. VIENNA 23	10,957,027	8/93	24-30N-1E					N/A
239. VIENNA 27	6,219,026	9/93	27-30N-1E					N/A
240. WARNER 10 COOL WAVE	3,993,289	4/96	3-31N-5W					N/A
241. WARNER 13	7,770,795	6/93	13-31N-5W					N/A
242. WARNER 2 AWESOME WAVE	2,192,676	9/97	11-31N-5W					N/A
243. WARNER 22	17,155,662	4/93	15-31N-5W					N/A

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244. WARNER 27	9,534,309	5/93	34-31N-5W					N/A
245. WARNER 36			25-31N-5W					N/A
246. WARNER 8 BOOMING WAVE	14,735,299	12/94	7-31N-5W					N/A
247. WEBBER CREEK	6,268,321	10/94	3-29N-4E					N/A
248. WERTH WHILE	232,544	11/06	26-30N-7E					N/A
249. WEST DOLLAR LAKE	1,216,902	1/94	1-28N-1W					N/A
250. WEST TWIN ANTRIM	263,768	9/09	31-29N-01E					N/A
251. WILD WEST	12,910,886	8/94	5-30N-4W					N/A
252. WILSON 28	2,518,003	2/97	32-32N-6W					N/A
253. XREA	7,207,978	8/94	34-31N-4E					N/A
254. ZBART	8,449,325	8/94	11-30N-4E					N/A
<b>TOTALS:</b>				<b>39,610</b>		<b>9,091</b>	<b>27</b>	
<b>SAVOY ENERGY LP</b>								
1. DOVER 1/12	1,294,517	9/05	2-31N-2W	2,575	4.11	1,972	2	43
<b>TOTALS:</b>				<b>2,575</b>		<b>1,972</b>	<b>2</b>	
<b>SCHMUDE OIL</b>								
1. CORWITH 19	171,592	9/04	19-32N-2W					N/A
2. HARTL	2,276,790	3/01	28-32N-2W					N/A
3. MARTIN IDE	1,472,936	6/04	29-32N-2W					N/A
4. PIGEON RIVER ANTRIM	118,933	12/10						N/A
<b>TOTALS:</b>								
<b>SRW</b>								
. STATE BLUE LAKE 1-87			12-28N-5W					N/A
<b>TOTALS:</b>								
<b>TRENDWELL</b>								
. EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
<b>TOTALS:</b>								
<b>TRENDWELL ANTRIM,</b>								
1. ALBERT 16	11,238,585	8/90	17-29N-1E	13,474	11.72	600	22	20
2. ALBERT 17	12,594,178	8/99	17-29N-1E	29,691	6.47	729	17	58
3. AVERY 15	16,220,819	12/93	15-30N-3E	15,182	25.30	2,100	32	16
4. AVERY 16	9,299,962	7/94	9-30N-3E	10,390	25.30	1,060	20	17
5. AVERY 18	12,178,753	11/94	21-30N-3E	11,438	25.95	1,369	20	19
6. BRILEY 16	7,859,914	10/93	16-30N-2E	9,567	26.87	210	18	18
7. BRILEY 6	10,299,783	10/92	6-30N-2E	9,938	25.55	60	21	16
8. BRILEY 7	7,688,590	9/93	18-30N-2E	8,797	26.87	120	16	18
9. BRILEY 9	8,754,838	8/93	4-30N-2E	7,204	26.87	300	16	15
10. E ALBERT 16-2	21,050,629	5/96	16-29N-2E	36,985	20.02	2,039	40	31
11. EAST ALBERT 1	1,805,460	6/95	1-29N-2E	2,508	20.02	737	3	28

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# ANTRIM

# APRIL 2021

## Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
12. SOUTH ALBERT	2,533,918	6/08	21-29N-01E	10,335	6.47	2,120	7	49
13. VIENNA 16	10,224,759	4/92	16-30N-1E	10,854	25.71	360	20	18
14. VIENNA 2	11,309,036	12/93	10-30N-1E	12,610	25.55	240	19	22
15. VIENNA 20	14,742,241	3/92	20-30N-1E	17,057	24.46	510	26	22
16. VIENNA 31	17,496,619	11/90	30-30N-1E	18,684	25.35	360	29	21
17. VIENNA 34	8,424,695	3/93	34-30N-1E	10,476	24.29	360	14	25
18. WOLF CREEK	5,908,262	7/02	17-28N-6E	18,217	15.84	546	19	32
19. WOLF CREEK II	227,969	11/06	20-28N-6E	1,301	15.84	30	1	43
<b>TOTALS:</b>				<b>254,708</b>		<b>13,850</b>	<b>360</b>	
<b>VCP MICHIGAN LLC</b>								
1. ASE 1 HAYES			22-29N-4W	0	20.04	0	0	N/A
2. ASE 2	4,257,147	1/94	28-30N-2W	4,302	22.92	191	10	14
3. ASE 3A-25	2,068,988	4/98	25-30N-2W	0	5.30	0	0	N/A
4. ASE 3A-36	211,255	4/98	36-30N-2W	0	16.14	0	0	N/A
5. ASE 3B WOLFE	4,498,606	4/98	33-30N-2W	12,647	5.67	413	16	26
6. ASE 3B WOLFE ET AL	520,878	4/98	34-30N-2W	1,016	4.88	33	3	11
7. ASE 4-16	1,351,547	4/98	16-29N-4W	538	16.70	12	8	2
8. ASE 4-17	1,794,012	4/98	17-29N-4W	1,768	21.09	42	6	10
9. ASE 4B	4,026,905	1/94	8-29N-4W	5,654	17.54	127	10	19
10. ASE 4C	558,844	1/94	5-29N-4W	893	19.81	21	1	30
11. ASE 4D	285,136	1/94	16-29N-4W	0	6.69	0	0	N/A
12. ASE 5	8,791,443	1/94	34-30N-2W	12,022	14.72	950	19	21
13. ASE 512	6,208,464	1/94	12-29N-2W	8,401	10.30	63	6	47
14. ASE 519	697,413	10/99	19-29N-1W	1,301	24.11	12	1	43
15. ASE 5B	1,101,413	1/94	36-30N-2W	1,973	11.00	149	3	22
16. ASE 5C	3,715,242	1/94	24-29N-2W	5,519	26.11	52	7	26
17. ASE 6	16,613,595	1/94	30-30N-2W	9,613	18.48	0	44	7
18. ASE 6B	1,108,430	1/94	19-30N-2W	36	17.31	0	2	1
19. ASE 6C	689,996	1/94	8-29N-2W	0	17.21	0	0	N/A
20. ASE 7	2,574,062	1/94	18-29N-3W	4,509	26.92	0	7	21
21. ASE 7B	1,510,917	1/94	20-29N-3W	1,010	25.20	0	4	8
22. ASE 7C	2,107,936	3/91	23-29N-4W	0	19.91	0	0	N/A
23. ASE 8	5,564,765	8/94	18-29N-1E	6,282	13.99	13	7	30
24. ASIALA A4-35	206,881	3/03	35-23N-15W	823	8.34	919	1	27
25. BAGLEY 23			23-30N-3W	0	23.61	0	0	N/A
26. BAGLEY 23A	1,644,018	11/91	23-30N-3W	0	23.82	0	0	N/A
27. BAGLEY 24			24-30N-3W	0	19.33	0	0	N/A
28. BAGLEY 400			13-30N-3W	0	15.32	0	0	N/A
29. BEAR LAKE	5,248,950	9/94	1-23N-15W	0	12.60	0	0	N/A
30. BEAR LAKE 1	71,799	5/05	18-23N-14W	0	12.60	0	0	N/A
31. BEAR LAKE 10	323,975	2/96	10-23N-15W	0	0.00	0	0	N/A
32. BEAR LAKE 12/11	1,582,883	2/96	12-23N-15W	0	0.00	0	0	N/A
33. BEAR LAKE 14	821,892	12/97	14-23N-15W	0	0.00	0	0	N/A
34. BEAR LAKE 15	449,536	5/97	15-23N-15W	0	0.00	0	0	N/A

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# ANTRIM

# APRIL 2021

## Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
35. BEAR LAKE 2/11	2,396,479	9/94	2-23N-15W	0	0.00	0	0	N/A
36. BEAR LAKE 22/23	1,405,594	1/99	22-23N-15W	0	8.34	0	0	N/A
37. BEAR LAKE 24 ANTRIM	1,592,062	9/00	24-23N-15W	5,423	8.34	6,055	4	45
38. BEAR LAKE 27	1,006,581	7/96	27-23N-15W	0	8.34	0	0	N/A
39. BEAR LAKE 28 - 21182	58,165	5/05	25-23N-15W	0	8.34	0	0	N/A
40. BEAR LAKE 28 - 21183	237,134	5/05	18-23N-14W	1,149	8.34	1,283	1	38
41. BEAR LAKE 3	960,194	2/96	3-23N-15W	0	0.00	0	0	N/A
42. BEAR LAKE WEST	119,239	5/08	22-23N-15W	0	8.34	0	0	N/A
43. BEAR LAKE WEST-21257	2,073	5/05	21-23N-15W	0	0.00	0	0	N/A
44. BEAR LAKE WEST-21258	91,068	5/05	21-23N-15W	0	8.34	0	0	N/A
45. BEAR LAKE WEST-21263	231,019	6/08	16-23N-15W	1,191	8.34	1,329	1	40
46. BEAR LAKE WEST-21264	68,006	6/08	21-23N-15W	0	8.34	0	0	N/A
47. BEAR LAKE WEST-21265	135,714	6/08	21-23N-15W	0	8.34	0	0	N/A
48. BEAR LAKE WEST-21266	196,660	6/08	21-23N-15W	688	8.34	768	1	23
49. BEAR LAKE WEST-21271	131,667	6/08	21-23N-15W	0	8.34	0	0	N/A
50. BEAR LAKE WEST-21275	101,089	7/08	15-23N-15W	0	8.34	0	0	N/A
51. BEAR LAKE WEST-21276	144,335	7/08	15-23N-15W	0	8.34	0	0	N/A
52. BEAR LAKE WEST-21277	183,695	8/08	15-23N-15W	538	8.34	600	1	18
53. BEAR LAKE WEST-21278	60,611	7/08	16-23N-15W	0	8.34	0	0	N/A
54. BEAR LAKE WEST-21279	82,301	7/08	16-23N-15W	0	8.34	0	0	N/A
55. BEAR LAKE WEST-21280	68,499	7/08	16-23N-15W	0	8.34	0	0	N/A
56. BEAR LAKE WEST-21314	69,005	9/08	22-23N-15W	0	8.34	0	0	N/A
57. BEAR LAKE WEST-21315	118,574	9/08	15-23N-15W	0	8.34	0	0	N/A
58. BEAR LAKE WEST-21316	42,417	9/08	15-23N-15W	0	8.34	0	0	N/A
59. BEAR LAKE WEST-21317	310,736	10/08	16-23N-15W	2,142	8.34	2,392	1	71
60. BEAR LAKE WEST-21318	138,720	9/08	21-23N-15W	0	8.34	0	0	N/A
61. BEAR LAKE WEST-21319	59,644	9/08	15-23N-15W	0	8.34	0	0	N/A
62. BEAR LAKE WEST-21324	41,770	10/08	16-23N-15W	0	0.00	0	0	N/A
63. BEAR LAKE WEST-21337	32,546	1/09	16-23N-15W	0	0.00	0	0	N/A
64. BOND D2-19	126,124	5/05	19-23N-14W	0	8.34	0	0	N/A
65. BRILEY 26	14,580,261	6/97	26-31N-2E	16,729	18.24	3,014	22	25
66. BRILEY 8	8,824,876	6/98	7-31N-2E	8,229	6.11	6,434	24	11
67. CANADA CREEK RANCH	5,597,860	6/00	29-32N-2E	5,308	4.92	9,985	31	6
68. CHARLTON 11			11-30N-1W	0	19.39	0	0	N/A
69. CHARLTON 12	6,195,754	8/91	13-30N-1W	2,945	19.63	331	18	5
70. CHARLTON 14			14-30N-1W	4,099	22.07	490	13	11
71. CHARLTON 15	627,879	10/98	15-30N-1W	1,507	20.68	174	1	50
72. CHARLTON 2			2-30N-1W	0	6.80	0	0	N/A
73. CHARLTON 21			20-30N-1W					N/A
74. CHARLTON 22 (NORTH)	7,911,877	12/91	22-31N-1W	5,558	14.81	569	18	10
75. CHARLTON 31			31-30N-1W	7,578	12.25	553	14	18
76. CHARLTON 32B	954,258	11/91	32-30N-1W	581	12.25	0	2	10
77. CHARLTON 34	2,394,132	6/92	34-30N-1W	1,470	20.93	0	6	8
78. CHARLTON 35	7,314,479	7/91	35-30N-1W	4,706	20.93	0	12	13
79. CHARLTON 4 (SOUTH)	7,128,853	9/90	4-29N-1W	5,176	12.25	0	13	13

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Project Name								
80. CHARLTON 5 (SOUTH)			5-29N-1W	10,110	12.25	4,058	12	28
81. CHARLTON 9			9-30N-1W	0	12.10	0	0	N/A
82. CHESTER 10	3,339,465	8/90	10-30N-2W	0	30.86	0	0	N/A
83. CHESTER 18			18-30N-2W	7,197	14.12	796	52	5
84. CHESTER 22	9,338,934	7/91	22-30N-2W	6,081	12.25	2	24	8
85. CHESTER 23	8,225,951	3/91	23-30N-2W	9,631	12.25	0	25	13
86. CHESTER 27	2,627,991	7/91	28-30N-2W	1,257	12.25	0	5	8
87. COE C4-34	394,222	6/01	34-23N-15W	527	8.34	589	1	18
88. DEAN	3,629,121	1/97	18-23N-14W	228	12.60	294	1	8
89. DOVER 24	1,326,958	8/91	24-31N-2W					N/A
90. EDGEWOOD CLUB EAST	6,619,365	3/96	26-30N-5E	7,897	16.40	448	12	22
91. EDGEWOOD CLUB WEST	9,001,625	6/96	27-30N-5E	18,475	14.81	1,025	15	41
92. ELEVEN/TWELVE	1,638,764	7/94	11-23N-15W	0	12.60	0	0	N/A
93. ELMAC HILLS 7	2,864,852	3/98	7-31N-1W	4,346	5.12	0	1	145
94. GIRVEN	687,769	9/95	1-23N-15W	0	12.60	0	0	N/A
95. GIRVEN 11-6	599,474	6/96	6-23N-14W	0	12.60	0	0	N/A
96. GUSTAFSON	2,583,683	7/96	28-23N-15W	2,845	8.34	3,177	3	32
97. HAYES 12	4,743,066	1/91	12-30N-4W	0	19.88	0	0	N/A
98. HOWES B4-21	12,811	5/05	21-23N-14W	0	9.67	0	0	N/A
99. HOWES/VILLAGE	613,903	5/05	21-23N-14W	1,416	9.67	1,876	1	47
100. JOHNSON 35	518,029	2/01	35-23N-15W	1,320	8.34	1,474	1	44
101. JOHNSON B1-35	359,181	3/03	35-23N-15W	1,072	8.34	1,196	1	36
102. KALEVA	1,862,546	5/04	20-23N-14W	5,135	9.67	6,806	3	57
103. KITCHEN A1-35	49,633	5/05	35-31N-5W	0	8.02	0	0	N/A
104. KITCHEN B1-33	334,445	5/05	33-31N-5W	0	8.02	0	0	N/A
105. KITCHEN B3-33	114,294	5/05	33-31N-5W	0	8.02	0	0	N/A
106. KITCHEN C1-3	327,306	5/05	3-30N-5W	652	8.02	82	1	22
107. KITCHEN C1-33	228,185	5/05	33-31N-5W	804	8.02	101	1	27
108. KITCHEN C1-35	159,248	5/05	35-31N-5W	496	8.02	62	1	17
109. KITCHEN C2-3	137,105	5/05	3-30N-5W	202	8.02	25	1	7
110. KITCHEN C4-34	89,950	5/05	24-31N-5W	273	8.02	34	1	9
111. KITCHEN D1-33	310,238	5/05	33-31N-5W	671	8.02	84	1	22
112. KITCHEN D1-4	476,074	5/05	4-30N-5W	1,554	8.02	196	1	52
113. KITCHEN D3-33	477,956	5/05	33-31N-5W	1,131	8.02	142	1	38
114. KITCHEN D4-34	155,117	5/05	34-31N-5W	465	8.02	59	1	16
115. LIVINGSTON 34	9,491,731	9/93	34-31N-3W	6,493	14.17	136	11	20
116. LUM	594,710	6/01	34-23N-15W	4,379	8.34	4,889	1	146
117. MAPLE GROVE 6	705,150	1/97	6-23N-14W	0	12.60	0	0	N/A
118. MAPLE GROVE 7	1,144,080	10/97	7-23N-14W	0	12.60	0	0	N/A
119. MATTISON	591,412	7/96	27-23N-15W	0	8.34	0	0	N/A
120. MAXEY ET AL	97,459	5/04	9-23N-14W	0	9.67	0	0	N/A
121. MAYER			24-29N-4W	4,794	25.54	0	13	12
122. MID KITCHEN FARMS	3,981,033	12/02	17-30N-5W	10,680	8.02	1,345	13	27
123. MID KITCHEN FARMS-PHASE	6,638,277	4/03	8-30N-5W	15,518	8.02	1,954	14	37
124. MONTY 35	1,388,502	11/03	35-32N-1E	1,981	6.11	1,549	6	11

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Project Name								
125. MONTY 36	755,304	5/05	36-32N-1E	3,277	6.11	2,563	4	27
126. MUD LAKE	333,305	5/05	29-23N-14W	666	9.67	883	1	22
127. MUD LAKE 16/17	3,681,256	2/99	17-23N-14W	7,418	9.67	9,833	4	62
128. MUD LAKE 17/20	2,077,677	2/99	17-23N-14W	4,118	9.67	5,459	3	46
129. MUD LAKE 8	2,002,973	12/98	8-23N-14W	5,536	9.67	7,338	5	37
130. MUD LAKE 9/10	1,112,135	1/99	9-23N-14W	814	9.67	1,078	2	14
131. MUD LAKE 9/16	320,965	1/99	9-23N-14W	1,204	9.67	1,595	1	40
132. NMAG 1	4,641,310	1/94	16-29N-3W	6,965	26.65	0	24	10
133. NMAG 2	924,281	1/94	21-29N-3W	1,503	25.27	0	3	17
134. NMAG 3	2,152,970	1/94	22-29N-3W	3,522	28.41	0	7	17
135. NORTH CHARLTON 18			18-31N-1W	11,030	5.89	2,337	18	20
136. NORTH CHARLTON 24	7,884,015	10/90	24-31N-1W	2,929	14.81	1,407	27	4
137. NORTH CHARLTON 31	6,949,163	11/92	30-31N-1W	0	8.57	0	0	N/A
138. NORTH CHARLTON 36	7,624,474	1/92	36-31N-1W	4,209	14.81	0	22	6
139. NORTH VIENNA 6	4,009,678	7/94	4-31N-1E	4,678	5.75	11,348	17	9
140. NORTH VIENNA 7	6,247,928	12/93	18-31N-1E	6,870	5.75	1,338	13	18
141. NYSTROM 14	1,494,703	2/98	14-23N-15W	0	8.34	0	0	N/A
142. OLSHASKE	401,536	5/05	1-22N-15W	2,437	8.34	2,721	1	81
143. PULLEY C2-4	314,760	7/04	4-30N-5W	569	8.02	72	1	19
144. RECKOW	205,399	11/04	36-23N-15W	1,697	8.34	1,895	1	57
145. RECKOW D3-36	519,844	11/04	36-23N-15W	3,552	8.34	3,966	1	118
146. REFKE	2,564,358	7/96	28-23N-15W	647	8.34	723	2	11
147. SALO	203,544	5/05	19-23N-14W	627	8.34	700	1	21
148. SCV			13-29N-2W	32,540	15.81	1,444	69	16
149. SPRINGDALE 28/04	2,350,375	2/98	4-23N-14W	4,451	9.67	12,141	4	37
150. SPRINGDALE 28/05	2,831,057	2/98	5-23N-14W	0	9.67	0	0	N/A
151. SPRINGDALE 28/28	600,930	2/98	28-24N-14W	1,726	9.67	4,710	1	58
152. SPRINGDALE 28/29	146,421	3/93	29-24N-14W	0	9.67	0	0	N/A
153. SPRINGDALE 28/32	49,895	5/99	32-24N-14W	0	9.67	0	0	N/A
154. SPRINGDALE 28/33	1,332,657	2/98	33-24N-14W	701	9.67	1,912	2	12
155. SPRINGDALE 31	214,569	1/97	31-24N-14W	0	12.60	0	0	N/A
156. ST CHARLTON & PABST A3-2	518,698	8/01	24-31N-1W	1,304	14.81	456	1	43
157. ST CHARLTON D3-25	214,703	8/01	25-31N-1W	459	14.81	0	1	15
158. ST HAYES SOUTHWEST	309,612	6/02	12-30N-4W	0	19.88	0	0	N/A
159. ST MAPLE GROVE & KNAPP	465,005	4/01	19-23N-14W	0	9.67	0	0	N/A
160. ST MONTMORENCY C1-31 HD	511,738	10/98	6-31N-2E	0	5.84	0	0	N/A
161. ST PLEASANTON 11-34	139,198	6/99	34-24N-15W	0	12.60	0	0	N/A
162. ST SPRINGDALE 5-33 HDS	100,380	2/98	32-24N-14W	0	9.67	0	0	N/A
163. STAR & FRIES C4-5	178,117	7/04	5-30N-5W	418	8.02	53	1	14
164. STAR 5	3,004,583	9/03	5-30N-5W	9,340	8.02	1,176	6	52
165. STATE BROWN	2,178,742	11/04	2-22N-15W	12,114	8.34	13,526	3	135
166. STATE HAYES			25-29N-4W	982	24.29	0	11	3
167. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
168. STEVENS ST BAGLEY 7-22	467,097	6/97	23-30N-3W	0	24.21	0	0	N/A
169. SUMMERLAND C2-12	103,011	9/00	12-30N-1W	0	6.55	0	0	N/A

Gas volumes are reported at 14.73 psia and 60 degrees F

\*Additional cumulative production totals will be included as they become available.

Unnumbered fields were not producing during the report month.

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**ANTRIM**  
**APRIL 2021**  
**Monthly Gas Production Report**

Reporter Project Name	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
170. TANNERVILLE	397,963	12/96	25-23N-15W	0	8.34	0	0	N/A
171. TRUNK & EASTERLING	330,177	10/04	4-30N-5W	716	8.02	90	2	12
172. VIENNA 18	4,827,771	11/95	18-30N-1E	4,540	20.51	511	10	15
173. VIENNA CHARLTON			7-30N-1E	3,832	14.89	381	11	12
174. VILLAGE OF CHIEF 1-35	504,715	10/03	35-23N-15W	4,028	8.34	4,497	1	134
175. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.34	0	0	N/A
176. WELLER	94,781	10/04	25-23N-15W	0	8.34	0	0	N/A
177. ZALUD	74,275	8/96	33-23N-15W	0	8.34	0	0	N/A
178. ZIEHM	582,904	8/04	30-23N-14W	2,255	8.34	2,517	2	38
<b>TOTALS:</b>				<b>434,628</b>		<b>168,043</b>	<b>845</b>	

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**ANTRIM**  
**APRIL 2021**  
**Monthly Gas Production Report**

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

Totals: 2,763,706 526,409 4,311

Gas volumes are reported at 14.73 psia and 60 degrees F

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# ANTRIM APRIL 2021 Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

## FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2      Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B              Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B              Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B              Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512              Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B              Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B              Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A                          Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B                          Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4                          Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15                      Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM        Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU                          Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9                    Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST              Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2                Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34                    Split into Elmira 34 and East Elmira 34
18. LONE PINE                    Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION        Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3            Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18         Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18         Created from Charlton 18 Field and Dover 13 Field (6/91)

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- 23. North Chester II                      QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
- 24. NORTH VIENNA 7                      Created from North Vienna 7 and North Vienna 7 II (4/98)
- 25. SOUTH OTSEGO 10 SEA O T        (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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