

Energy Programs & Technology Pilots Stakeholder Meeting 7

The meeting will begin shortly at 1:31 pm to allow people to join.

June 25, 2020

1:00-4:00 PM





Welcome and Overview

Joy Wang wangj3@Michigan.gov

MPSC Staff
Smart Grid Section



Michigan Public Service Commission



1:00 pm

3:50 p.m.

3:55 p.m.

4:00 p.m.

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Joy Wang (MPSC Staff)

Marilyn Brown (Georgia Institute of Technology)

Anne Armstrong

(MPSC, Director, Customer Assistance Division)

Joy Wang (MPSC Staff)

Agenda

| 1:05 pm | Opening Statements | Tremaine Phillips (MPSC Commissioner) |
|--------------------|---|--|
| 1:15 pm | Panel: Direction for Future Pilots | Part I: Emerging Integrated Solutions Panelists: Greg Bolino (Accenture) Greg Geller (EnelX) Ric O'Connell (GridLab) Moderator: Ryan Katofsky (AEE) Part II: Michigan Project Examples Panelists: Matt Grocoff (THRIVE Collaborative) Gibran Washington (EcoWorks) Moderator: Laura Sherman (Michigan EIBC) |
| $2:15~\mathrm{pm}$ | Flex Time/Break | |
| 2:30 pm | Emerging Technologies: Candidates for Michigan's Grid | Joe Tesar (Quantalux) |
| 2:40 pm | Pilot Program Importance & Best Practices | Sean Williams (CLEAResult) |
| 2:50 pm | Pilot Ideas from Other MI Power Grid Workgroups | Joy Wang (MPSC Staff) |
| 3:00 p.m. | Break | |

3:00 p.m. Break

3:05 p.m. Identifying the Most Promising Solutions for Reducing Carbon Emissions in Michigan: Lessons from Drawdown Georgia

Closing Statements

Timeline and Next Steps

Adjourn

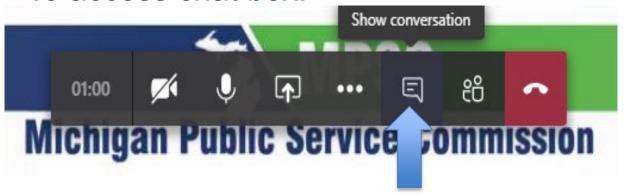
Welcome & Overview of Last Meeting

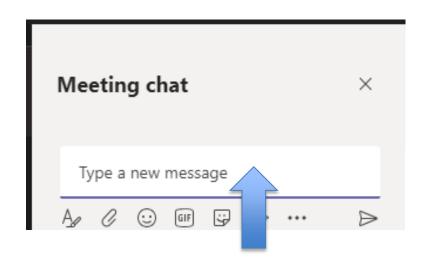




Housekeeping

- This meeting is being recorded
- Recording and slides posted on workgroup website in about a week
- All audience members will be muted
- Please type questions into the chat box
 - To access chat box:





Staff will ask chat box questions during Q&A



Housekeeping, cont.

- During the panel discussion, if clarification of your question is needed, we will ask you to unmute.
 - To unmute:
 - Phone: Press *6
 - Teams: Click mic button
 - Please mute yourself again after your clarification.
- Chat box may note when audience member enter/exit.
 - These notices are automatic:



Wang, Joy (LARA) added Guest to the meeting.



Wang, Joy (LARA) removed Guest from the meeting.

- If Teams via web browser is not working, try a different web browser. Some browsers that may work are:
 - Google Chrome, Internet Explorer, and Mozilla Firefox



Overview of June 11 Meeting

- Panel: Community Pilot Experience, Best Practices, and Strategic Plans
 - Panelists: Sergio Cira-Reyes (Urban Core Collective)

Jan Culbertson (Ann Arbor 2030 District)

Robert LaFave (Village of L'Anse)

Amy Roth (City of Three Rivers)

Alison Sutter (City of Grand Rapids)

- Moderator: Sarah Mills (University of Michigan)
- Topics discussed included:
 - clean energy,
 - community engagement,
 - past and future pilots, and
 - what panelists would like from utilities to assist meeting strategic goals





Overview of June 11 Meeting, cont.

- Panel summary cont.
 - Reinforced importance for inclusion of low-income communities, as well as people of color, when considering or launching pilot programs
 - Community engagement supported by all panelists
 - Every community is different.
 - Need to engage customers to find out who they will trust and which products and services they'll use.





Overview of June 11 Meeting, cont.

- Brad Fingland and Paul Jaques (MSU Innovation Center Spartan Innovations)
 - Shared examples of energy start-ups supported by MSU Foundation efforts.
 - Stressed need for:
 - Diversity
 - Targeted technology and initiatives
 - Early stage funding for start-ups
 - Partnerships with industry leaders
- Staff presentation on report timeline
- Recording and presentation slides available at <u>workgroup</u> website



2:15 pm

2:30 pm

2:40 pm

2:50 pm

3:00 p.m.

3:05 p.m.

3:50 p.m.

3:55 p.m.

4:00 p.m.

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Agenda

| 7 19 0 1 1 G G | | |
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Flex Time/Break

Emerging Technologies: Candidates for Michigan's Grid

Pilot Program Importance & Best Practices

Break

Emissions in Michigan: Lessons from Drawdown Georgia

Closing Statements

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Adjourn

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- Pilot Ideas from Other MI Power Grid Workgroups Identifying the Most Promising Solutions for Reducing Carbon Marilyn Brown (Georgia Institute of Technology)



Energy Programs & Technology Pilots Opening Statements: Commissioner Tremaine Phillips 1:05 – 1:15 PM

Stakeholder Meeting 7

June 25, 2020



Michigan Public Service Commission



Energy Programs & Technology Pilots

Panel: Direction for Future Pilots

1:15 – 2:15 PM

Stakeholder Meeting 7
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Energy Programs & Technology Pilots

Flex Time/Break: 2:15 - 2:30 PM

Stakeholder Meeting 7 June 25, 2020





LONG DURATION RENEWABLE STORAGE

25 JUNE 2020

Energy Storage is essential & the "usual answer" is Li-Ion batteries

Li-lon Batteries are usually the go-to answer for storage

But!!

- Limited Duration (typically 4-5 hours max)
- Cost remains stubbornly high ...

How to solve the "duration" problem?

- Renewable Natural Gas (RNG)
- Hydrogen

Pressurized gas means easier storage (not trivial, but easier....)

How to solve the "cost" problem?

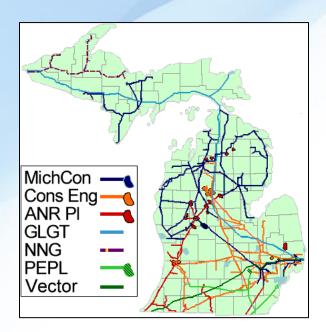
- Integrate/Augment current technology
- Leverage existing infrastructure (see next slide)





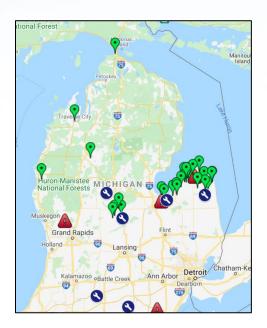


Existing Energy Assets in Michigan



Michigan's natural gas pipelines:

59,000 miles of distribution, 3.3 million service lines, and 9,000 miles of transmission-gathering (Lower and Upper Peninsulas).



Wind Production:

As of May 2020: Michigan has 1149

turbines producing 2,330 MW.

End of 2020: 1284 turbines producing

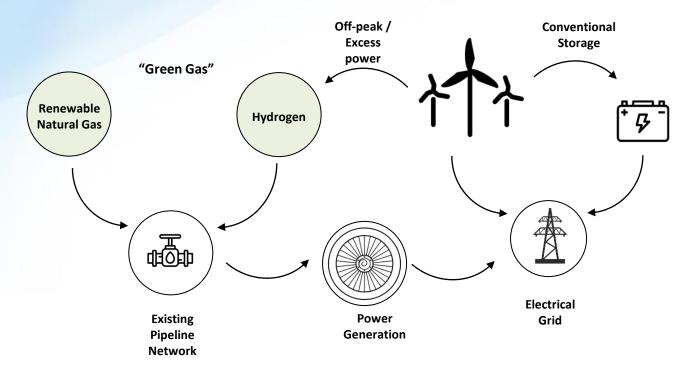
>3100 MW.

Long duration storage can build on this infrastructure

Renewable Natural Gas/Hydrogen:

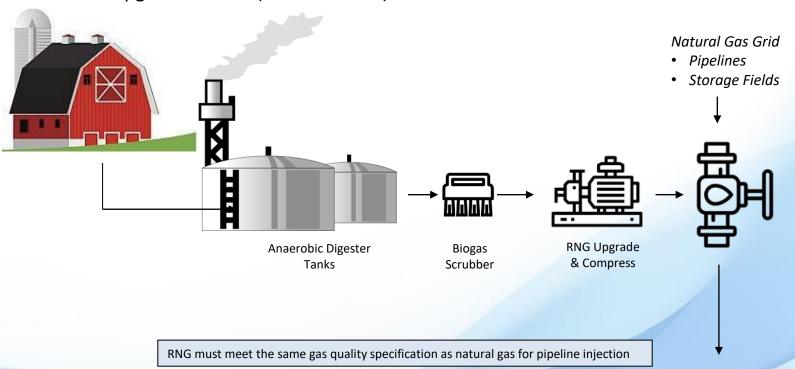
Candidates for Long Duration Storage

- Take advantage of existing pipelines and wind for "Green Gas"
- Store gases in existing pipelines/storage fields
- Recover gas and produce power when needed



#1. Long-duration Storage: Renewable Natural Gas (RNG)

- Organic wastes naturally produce biogas
- Sources include: Dairy farms, municipal wastewater, landfills, food waste
- Build anaerobic digester and make biogas (60% CH4, 40% CO2)
- Upgrade to RNG (99% methane)



Biogas: Energy and environmental benefits



Harvest Energy Garden (FL)

 Feedstock: biosolids, fats, oils and food waste (Walt Disney)



South Campus AD, MSU

 Feedstock: dairy manure + other organic wastes.



Fremont Community Digester (MI)

 Feedstock: Food waste + agricultural organic waste



Sacramento (CA)

 Feedstock: 40,000 tons/yr food waste



Junction City (OR)

Feedstock: 25,000 tons/yr food waste



Kroger's Anaerobic Digester (IN)

Feedstock: Food Waste (from grocery supply chain).

These biogas facilities are all potential sources of biogas/RNG

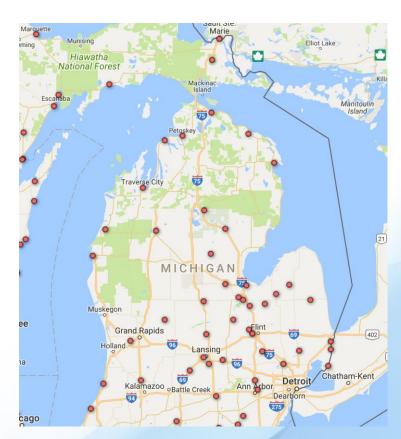
Biogas from Wastewater Treatment Plants (WWTPs)

Over 65 wastewater plants produce biogas in Michigan.

- Plants are geographically distributed across the entire state (incl. U.P.)
- 2) Biogas production 24/7

Note: Nearly all WWTPs flare their naturally-occurring biogas.

There is no "market" for renewable gas from WWTPs in Michigan.



Unique market for RNG: the LCFS

In 2016, the California legislature approved the:

Low Carbon Fuel Standard (LCFS)



RNG (LCFS)







 $CH_4 + O_2 + heat$ = $CO_2 + energy$

Any Interstate Pipeline that terminates in California can carry LCFS RNG.

The LCFS has created a dynamic market across the U.S. for renewable fuels to

replace gas/diesel.

Current market value of RNG: \$40+/MMBtu *
Current market value of natural gas: < \$4/MMBtu

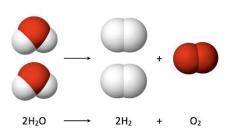


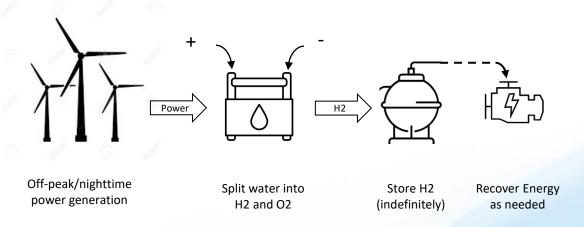
^{*} RNG from dairy farms

#2: Long Duration Storage: Green Hydrogen

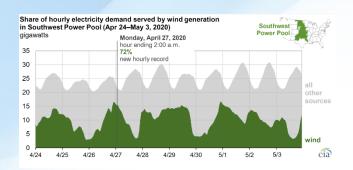
Produce Hydrogen (H2) from water using electrolysis

Use off-peak/surplus renewable energy
 Store H2
 Produce power from stored H2 during peak demand



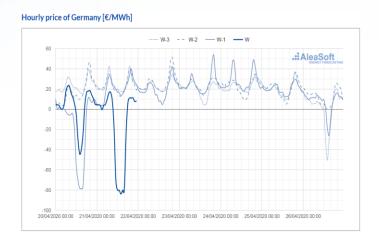


Green H2: Growing Deployments in Wind Generation and occasional negative prices....



Southwest Power Pool generated a record 72% of power generated from wind resources (April 2020)

In October 2019, power prices fell below minus \$10 a megawatt-hour for much of the SPP region.

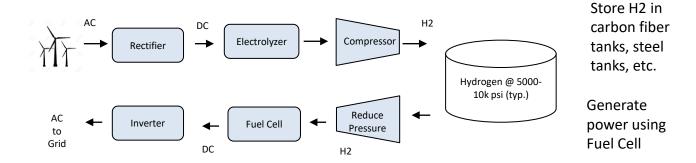


Negative power prices are also occurring in N. Europe when North Sea wind turbines are humming

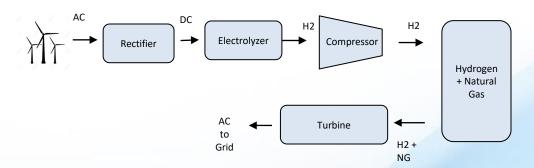
Negative prices also have been seen in Nordpool UK

Inexpensive green power is a gateway for H2 storage

a. Traditional: Pure Hydrogen Storage



b. A better way: Blended H2 and Natural Gas



Co-mingle H2 in existing natural gas infrastructure

- Pipelines
- Storage fields

Generate power using modified turbine

Blended H2 builds on existing equipment and technical expertise

Storage Round Trip (RT) Efficiency

Battery RT efficiency ~ 85% (AC-AC) Hydrogen RT Efficiency ~ 35% (AC-AC)



How can we increase RT efficiency for H2??

Traditional Hydrogen Storage:

Higher capital costs

- Extreme High Pressure tanks
 & H.P. Compressors
- Immature fuel cell technology

Result:

Low round-trip efficiency

Blended Hydrogen Storage:

Fewer capital costs

- Leverage existing Pipelines, storage fields
- Mature turbine technology (operational!)

Result:

Improved round-trip efficiency

Note also: <u>an NREL study</u> showed that H2 storage makes financial sense for:

Duration > 13 hours

...... which was our goal in the first place!

https://www.nrel.gov/docs/fy19osti/73520.pdf

Potential Pilot Projects (... my wish list...)

Renewable Natural Gas ("Green Gas")

Challenge: Michigan is being "outbid" for any RNG production by LCFS

Answer: Develop a pilot project for creating an RNG marketplace in Michigan

- Match buyers/sellers of RNG
- Respond to excess demand for renewables *
- Create a market clearing mechanism
- Assure high transparency and easy access.

Market Pilot

* "Ford, Dow and other Michigan companies want renewable energy, so why aren't they buying more?" Utility Dive Newsletter, Article: https://www.utilitydive.com/news/the-midwest-is-full-of-renewables-why-arent-michigan-companies-buying-mor/564137/ author: Michigan EIBC

Blended Hydrogen ("Green Hydrogen")

Challenge: How to use Michigan's existing pipelines/fields for H2 storage?

Answer: Develop a pilot project that produces/stores green H2

- Validate available excess wind power (when? where?)
- Test H2/NG blend-rates (maximum H2 = 20%?, more?)
- Learn how to measure/manage leakage in steel/plastic (acceptable losses?)
- Identify how to decrease cost of storage.

Technology Pilot



Joe Tesar President Quantalux LLC <u>jtesar@quantalux.com</u>

Pilot Program Importance & Best Practices

CLEAResult[®]

We change the way people use energy[™]





June 2020
Presented by:
Sean Williams
Program Director
CLEAResult Consulting, Inc.

TODAY'S AGENDA

- Introductions
- What Is a Pilot?
- Best Practice Recommendations
- Importance of Pilots

PRESENTER



Sean Williams

- 10 years with CLEAResult
- Primarily Great Lakes
- Sector experience
 - Commercial & Industrial
 - Pilots
 - Residential
 - Income Qualified
 - Education
 - Appliance Recycling

What Is a Pilot?

New program design or delivery

New technology

Change in current methodology or process

Something new to try

Potential solution to a given opportunity

MOST IMPORTANTLY, PILOTS ARE:

The method of attempting to solution an opportunity (e.g., process, measure or technology) and conducting a study to review, analyze and measure results

Best Practice Recommendations

Choose a Pilot

- Identify the opportunity
 - · Gap in program design
 - New technology opportunity
 - Enhancement to current methodology or process
- Brainstorm potential solutions with key stakeholders
 - There are no bad ideas!
- Set up scoring criteria (examples below)
 - Budget
 - Timeline
 - Innovation
 - Risks vs opportunities

Planning for Success

- Identify & secure funding
 - Look for partners & collaboration Multiple small budgets can add up!
- · Hypothesis (macro level)
 - · What to measure
 - What's considered success
- Operating plan (micro level)
 - Operations
 - Outreach/marketing
 - Coordinate with utility Account Managers
 - Participation
 - Tracking
 - Engineering
 - Measurement & verification
 - Evaluation

Implementation/Launch

- Identify sample set (customer base)
- Coordinated launch
 - · Launch meeting
 - Milestone dates/targets
- Review initial success.
 - · Set early but reasonable timeline
 - Initial market acceptance and feedback
 - · Data collection integrity
 - Be open to change if necessary
- Continued monitoring through pilot duration

What Are We Looking at Next?



- Residential sector
 - New technologies
 - Incremental energy savings
 - Controlling already installed "larger" measures
 - How do we fine-tune energy efficiency measures?
 - Education around new smart devices or energy-efficient devices



- C&I
 - Technology demonstrations
 - Sector-specific initiatives
 - Solving segment participation barriers
 - Introduction of best practices
 - Awareness

INSPIRATION

I have not failed.
I've just found 10,000 ways
it won't work

Thomas A. Edison



Importance of Pilots

Facilitate and encourage testing of new ideas and technologies

02



Help grow and advance program offerings integration of technology, which impacts energy 03



Not all will be deemed successful, but will provide results and answers 04



Offer opportunities to learn

05



Create a controlled environment to test new concepts and work out inefficiencies on a small scale to be more effective when launching on a large scale to customers

CLEAResult®

THANK YOU

Sean Williams, Program Director CLEAResult Consulting, Inc.



Energy Programs & Technology Pilots Pilot Ideas from Other MI Power Grid Workgroups

Stakeholder Meeting 7 June 25, 2020







Pilot Ideas From Multiple Areas

- Kickoff meeting: How will pilot ideas from other MI Power Grid workgroups get to this one?
- Email sent to other ongoing or completed workgroups:
 - Demand Response
 - Interconnection Standards and Worker Safety
 - Grid Security and Reliability Standards
 - Service Quality and Reliability Standards for Electric Distribution Systems
 - Technical Standards for Electric Service
 - Technical Standards for Electric Service Cybersecurity
 - Electric Distribution Planning

Pilot Ideas: Demand Response

- Pilot to explore partnerships with DR aggregators/service providers
- Pilot to explore DR value stacking
 - Register customers on multiple DR programs-economic/emergency

Pilot Ideas: Elec. Distribution Planning

- Pilots on non-wires alternatives to explore:
 - Geo-targeted load relief
 - Power quality support
 - Reliability improvement for customers
 - Behind the meter load management
 - Operational support
 - Confidence in reliability of NWAs
 - Leveraging energy efficiency and demand response to reduce peak load to address distribution capacity needs



Pilot Ideas: Elec. Distribution Planning

- Hosting capacity analysis pilots to explore:
 - Time, costs, and resources to perform hosting capacity
 - Accuracy and ability of tools to make more accurate assessment than less intensive methods
 - How greater customer access to distribution system be provided without system harm
 - How proactive provision of hosting capacity on circuits impact DER interconnections



Any pilot ideas from the audience?

• In time remaining, any future pilot ideas or areas the audience has that we've not discussed in this stakeholder process?

Thank you!





Making the Most of Michigan's Energy Future

Energy Programs & Technology Pilots

Break: 3:02 - 3:07 PM

Stakeholder Meeting 7 June 25, 2020















Identifying the most promising solutions for reducing carbon emissions in Michigan: Lessons from "Drawdown Georgia"

Dr. Marilyn Brown, Interim Chair, School of Public Policy Georgia Institute of Technology

MI Power Grid - Energy Programs and Technology Pilots Meeting June 25, 2020

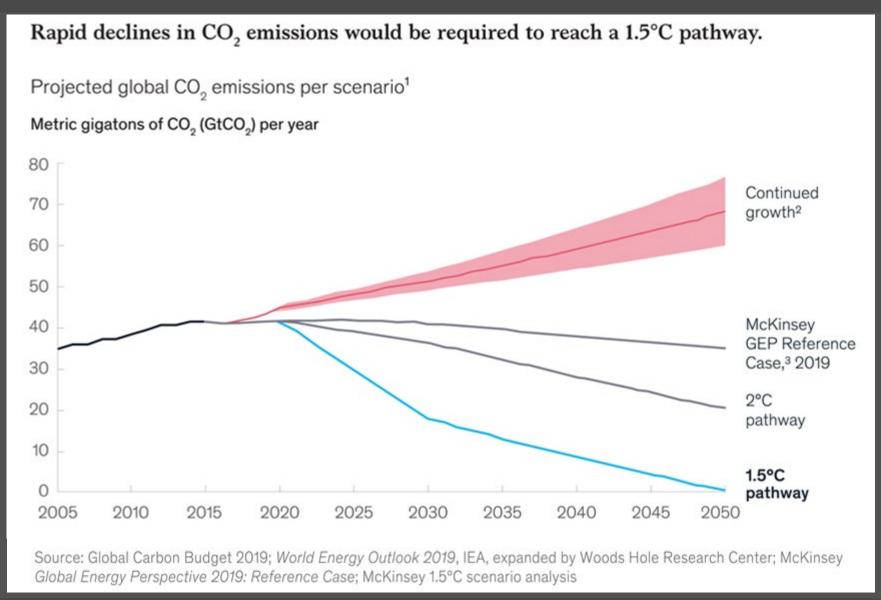








WHAT IS OUR CLIMATE FUTURE?



McKinsey & Company, "Climate math: What a 1.5-degree pathway would take," *McKinsey Quarterly*, April 2020

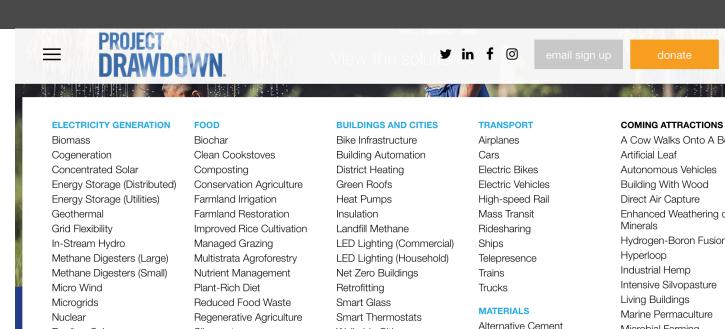








OUR STARTING POINT: PROJECT DRAWDOWN SOLUTIONS



Bioplastic Household Recycling Industrial Recycling Recycled Paper

Refrigerant Management

Water Saving - Home

A Cow Walks Onto A Beach Enhanced Weathering of Hydrogen-Boron Fusion

Microbial Farming

Ocean Farming Pasture Cropping Perennial Crops

Repopulating the Mammoth Steppe

Smart Grids Smart Highways Solid-state Wave Energy



21 High Impact **Solutions**

Tree Intercropping

Silvopasture

System of Rice

Intensification

Educating Girls Family Planning Women Smallholders

Tropical Staple Trees WOMEN AND GIRLS

Water Distribution LAND USE

Afforestation Bamboo

Walkable Cities

Coastal Wetlands Forest Protection

Indigenous Peoples' Land

Management Peatlands

Perennial Biomass

Temperate Forests **Tropical Forests**









Rooftop Solar

Solar Farms

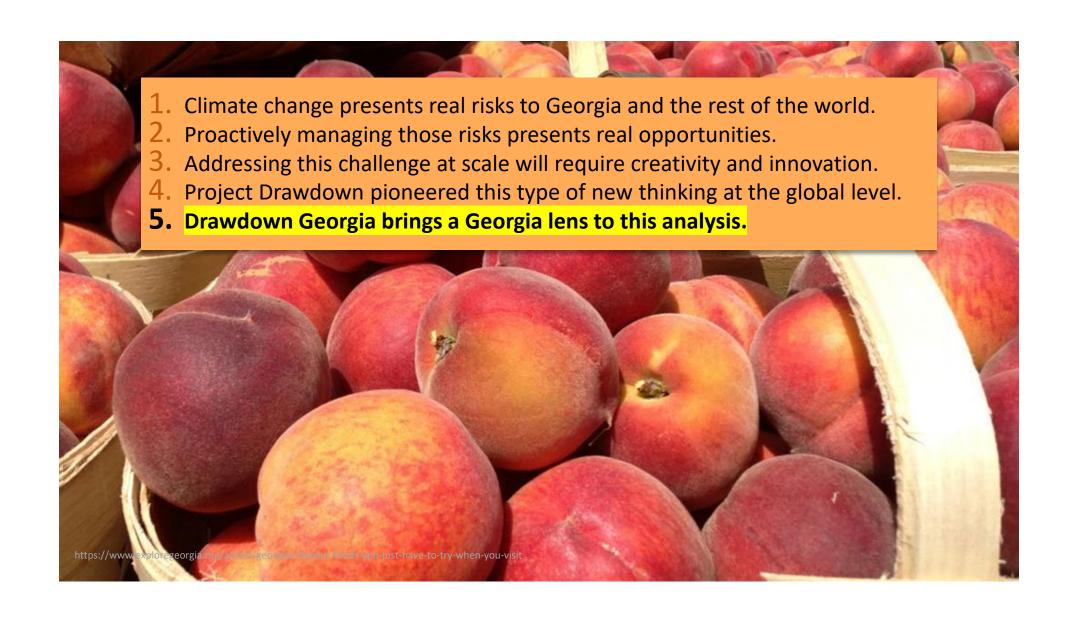
Solar Water

Waste-to-Energy

Wind Turbines (Offshore)

Wind Turbines (Onshore)

Wave and Tidal



GEORGIA AND ATLANTA CAN LEAD BY EXAMPLE: WHERE DO WE STAND?

Energy-Based CO₂ Emissions

United States 5,133,437,000 metric tons

Georgia 141,700,000 metric tons

Atlanta Metropolitan Area 74,000,000 metric tons

City of Atlanta 10,750,000 metric tons

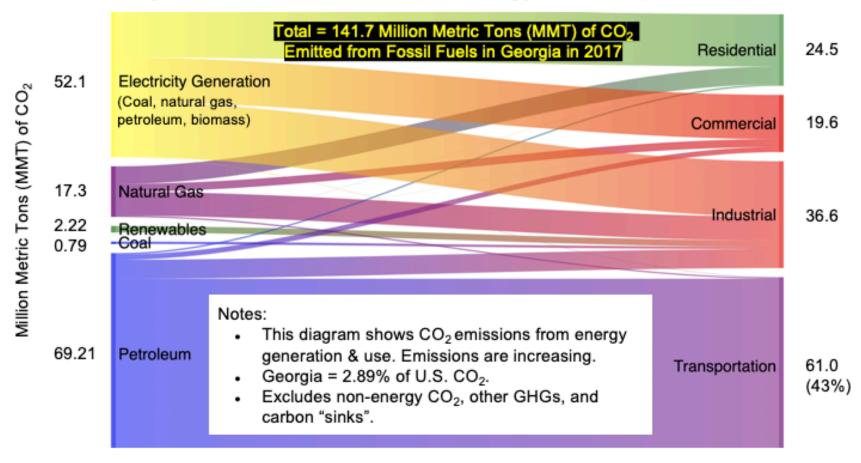






Initial Work | Georgia's Current Carbon Footprint ~ 100 Million Metric Tons

Georgia's CO₂ Emissions from Energy Consumption in 2017



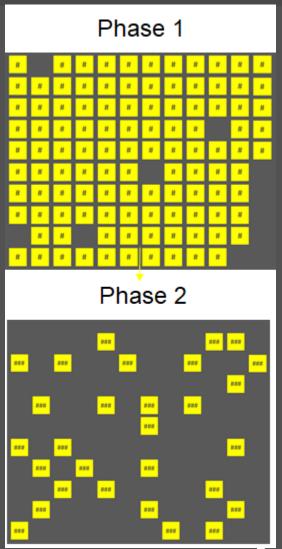






DOWN-SELECT CRITERIA: REFLECTS CONCEPTS OF TECHNOLOGY DIFFUSION, SUPPLY CHAINS, LEARNING CURVES,...

- 1. Is the solution technology & market ready for Georgia?
- 2. Is there sufficient local experience and available data?
- 3. Can the solution reduce 1MTCO₂e annually by 2030?
- 4. Is the solution cost-competitive?
- 5. What are the "beyond carbon" considerations?









ACROSS 5 WORKING GROUPS, 21 PRIORITY SOLUTIONS HAVE BEEN IDENTIFIED



ELECTRICITY GENERATION

- Cogeneration
- Demand Response
- Solar Farms & Community Solar
- Rooftop Solar



TRANSPORTATION

- Aviation Groundworks
- Electric Vehicles
- Energy-Efficient Cars
- Energy-Efficient Trucks
- Mass Transit

BUILT ENVIRONMENT & MATERIALS



- Alternative Mobility
- Landfill Methane
- Recycling / Waste Management
- Refrigerant Management
- Retrofitting











ACROSS 5 WORKING GROUPS, 21 PRIORITY SOLUTIONS HAVE BEEN IDENTIFIED

FOOD SYSTEMS



- Composting
- Conservation Agriculture
- Plant-Rich Diet
- Reduced Food Waste

FORESTS AND LAND USE



- Afforestation & Silvopasture
- Coastal Wetlands
- Temperate Forests Protection & Management

E.3.5 Forest Protection | Down-Select Protecting existing forests. Including old growth forests, can reduce deforestation rates and safeguard carbon sinks. This includes legal protections as well as market-driven programs. Technology and Market Readiness (1 itensively managed, so the Technical and Market Readiness of Forest Protection benefits are important. Forests serve as natural conduits of carbon from the atmosphere to the trees and then to the soil and form th argest terrestrial carbon sink for both the globe and for Georgia (Schlesinger and Bernhardt 2013, Machmuller et al. 2018, Crowther et al. 2016). Thus, Forest Protection is an essential solution for drawing down Local Experience & We have abundant local experts in forest ecology and protection at local to Data Availability (2) federal government agencies, universities, and NGO's with much experience and data, so the Local Experience and Data Availability Technically Protected forests in Georgia are already present and functioning as a Achievable Potentic for Increased CO₂ orest Service's Forest Inventory and Analysis (FIA) data, the forests in Georgia not managed for timber averaged 19.8 Mt CO₂ per year of carbor torage in living biomass from years 2007-2017. This is a subset of the enual 27 Mt CO, of storage in living biomass estimated for the Temperate Forests" solution. Thus, a small enhancement in Forest rotection could offer a technically achievable means for increasing CO2 equestration in Georgia by 1 Mt CO2 About 43% of the current State of Georgia is comprised of forests no managed for timber so little cost would be associated with continued Forest Protection. The cost of carbon storage for unmanaged forests is essentially \$0 per ton CO₂ (Fuller and Dwivedi, unpublished data). As thes rotected forests are already present, with many on public lands and private lands with conservation easements requiring little to no anagement efforts, so costs are estimated to be low Beyond Carbon Keeping much of Georgia in forested ecosystems would continue t provide Beyond Carbon benefits to biodiversity conservation, provis of water quantity and quality, ecotourism, recreation and associated job opportunities especially in rural areas. Also see "Temperate forest Protection and Management' Retain for further screening in the 2020-2030 timeframe 187 Pages of Research Findings

MODELING AND FULL SUMMARIES UNDERWAY FOR EACH SOLUTION

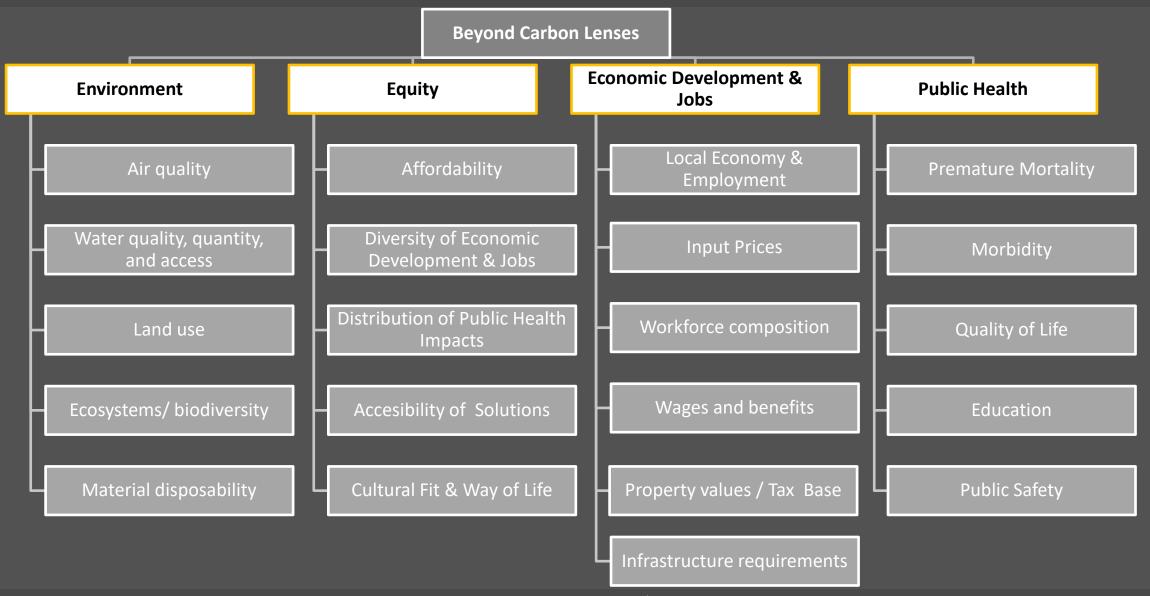








BEYOND CARBON ASSESSMENTS CONSIDER A RANGE OF ATTRIBUTES











ELECTRICITY GENERATION



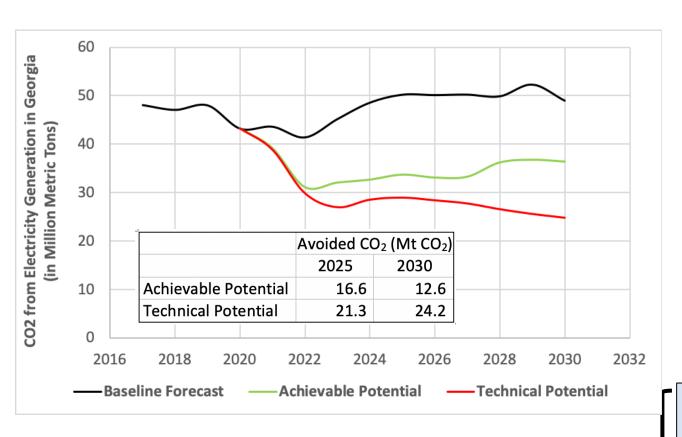
- Cogeneration
- Demand Response
- Solar Farms and Community Solar
- Rooftop Solar







Solar Farms and Community Solar OUR WORKING SCENARIOS SUGGEST SIGNIFICANT CARBON REDUCTION POTENTIAL BY 2030



1 MtCO₂e solution in 2030 = 20 more 50 MW solar farms and 36 more 5 MW community solar systems in 2030, for a total of ~1.2 GW, occupying ~15 square miles of land.

Baseline = GT-NEMS forecasts 2.5 GW of "utility-scale" solar in GA by 2030.

Achievable Potential = Reduction of 13 MtCO $_2$ in 2030, with 5.4 GW of "utility-scale" solar in GA by 2030, and associated energy-system upgrades.

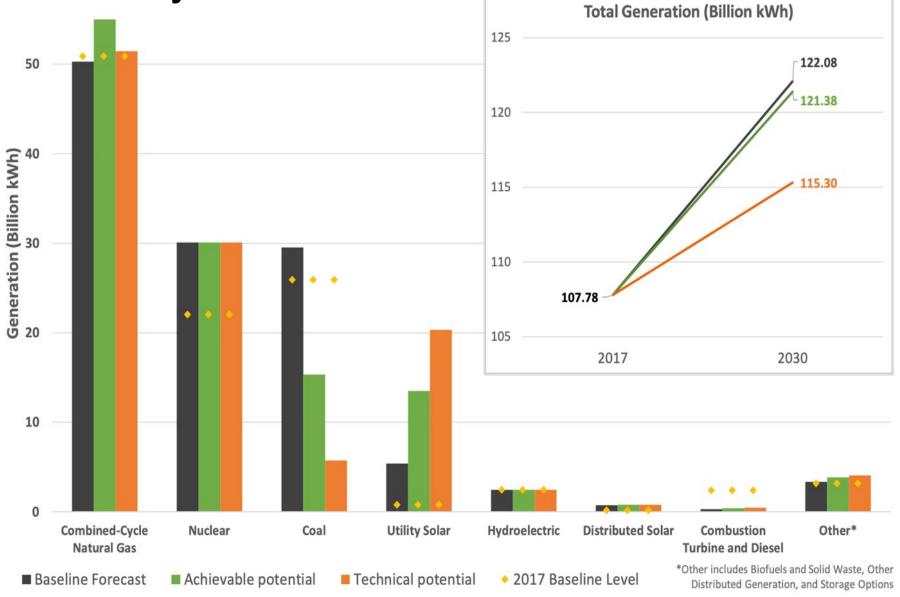
Technical Potential = Reduction of 24 MtCO $_2$ in 2030, with 8.7 GW of "utility-scale" solar in GA by 2030, and associated energy-system upgrades.

- •~0.1% of Georgia's farmland
- •~0.04% of Georgia's 24 million acres of forestland
- <size of Dalton, GA

- +Local jobs and local taxes
- +Rents to landowners
- +Less air pollution
- +Public health benefits
- -Ecosystem impacts
- -Costs/tCO₂ averted = \$51-

Electricity Generation in Georgia in 2030 Would be Significantly Cleaner &

Used More Efficiently



TRANSPORTATION



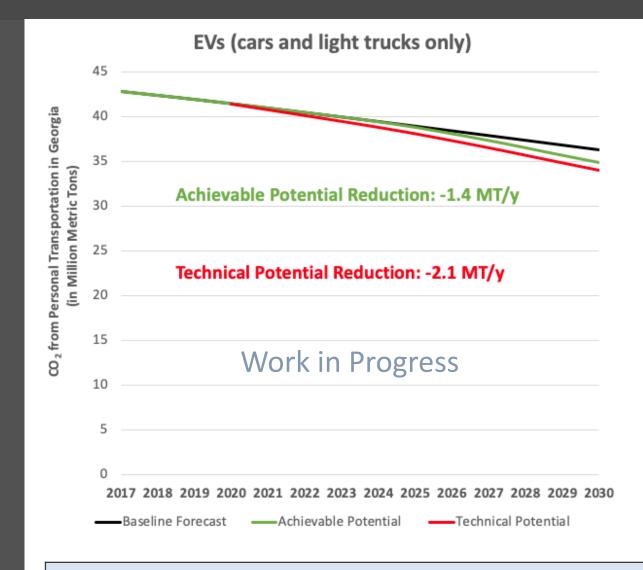
- Aviation Groundworks
- Electric Vehicles
- Energy-Efficient Cars
- Energy-Efficient Trucks
- Mass Transit







ELECTRIC VEHICLES



Baseline

Assumes business as usual for fuel economy and CO2 reductions driven by new vehicle technologies and Federal CAFÉ regulations.

Achievable Potential: -1.4MTCO2e/y

Approximately 300,000 electric vehicles in the Georgia Light Duty Vehicle Fleet, (4% of the total fleet), and accounting for about 15% of new LDV sales in 2030.

Technical Potential: -2.1 MTCO2e/y

Approximately 750,000 electric vehicles in the Georgia Light Duty Vehicle Fleet, (9% of the total fleet), and accounting for about 35% of new LDV sales in 2030.

Uptake of EVs is concurrent with a rapid decarbonization of the Georgia Electric Power Grid which is slated to become 50% less CO₂ intensive between 2012 and 2030.

+Fuel expenditure savings

- +Approaching TCO cost parity
- +Improved air quality

1 MtCO₂e solution in 2030 = About 350,000 cars taken off the road.









BUILT ENVIRONMENT AND MATERIALS



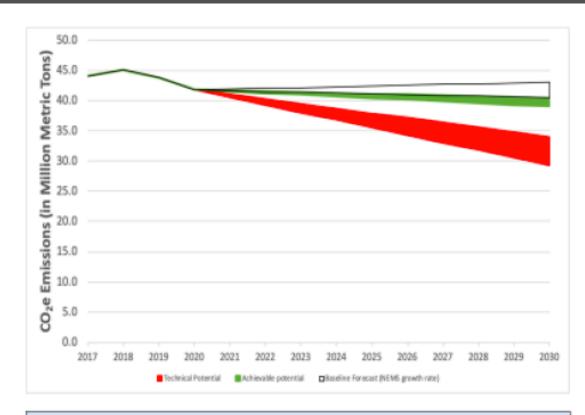
- Alternative Mobility
- Landfill Methane
- Recycling / Waste Management
- Refrigerant Management
- Retrofitting







RETROFITTING THE BUILT ENVIRONMENT



1 MtCO₂e solution in 2030 = retrofitting around 20% of Georgia's single-family residential homes (approximately 600,000 homes) to achieve an average energy savings of 20% per home by 2030.

Baseline = From 44.1 MtCO₂e in 2017 for commercial and residential buildings, GT-NEMS growth rate forecasts ~43 MtCO₂e in GA in 2030.

Achievable Potential = Reduction of 2.6-4 MtCO₂e in 2030, considering a cumulative retrofit rate of 20% for deep residential retrofits and for the cost-effective commercial retrofit solutions by 2030.

Technical Potential = Reduction of 9-13.7 MtCO₂e in 2030, with a cumulative retrofit rate of 50% for all retrofit solutions by 2030.

- +Less air pollution
- +Local jobs
- +Less energy burden
- +Public health benefits
- High upfront cost









FOOD SYSTEMS



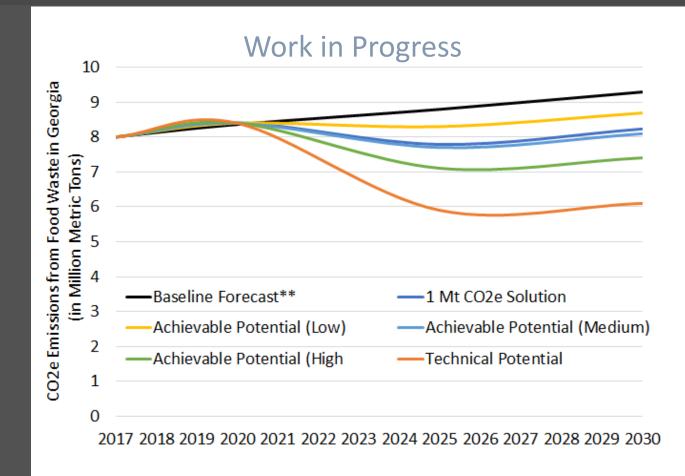
- Composting
- Conservation Agriculture
- Plant-Rich Diet
- Reduced Food Waste







FOOD WASTE



1 MtCO₂e solution in 2030 = About 250,000 tons of avoided food waste and 250,000 tons of food waste diverted from landfill to composting and anaerobic digestion.

Baseline = Estimate based on the life cycle emission and end of life disposal of food waste.

Achievable Potential (High) = Reduction of about 2 MtCO₂e in 2030, with $^{\sim}15\%$ reduction of food waste and 50% diversion of landfill food waste to composting in GA in 2030.

Technical Potential = Reduction of 3.2 $MtCO_2e$ in 2030, with ~25% reduction of food waste and 100% diversion of landfill food waste to composting in GA in 2030.

+Local jobs +Less food insecurity +Tax benefits to food chains +Less air pollution









FORESTS AND LAND USE



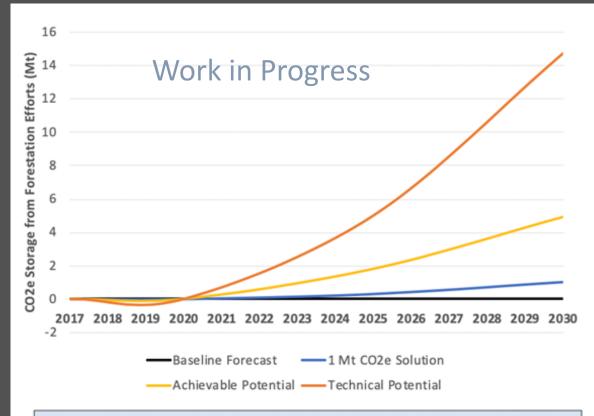
- Afforestation
- Coastal Wetlands
- Temperate Forest Protection and Management







AFFORESTATION AND SILVOPASTURE



1 MtCO₂e solution in 2030 = 2% of current Crop and Pasture lands planted with mixed tree species.

- +Improved health & productivity of livestock
- +Biodiversity
- +Improved stream water quality

Baseline = Currently very little <u>Silvopasture</u> efforts in Georgia.

Achievable Potential = Planting 10% of current crop and pasture lands with mixed tree species (loblolly pine + hardwoods) by 2030. Uses staggered tree planting half in 2020-2021 timeframe; half around 2025. Includes CO₂e stored in trees and soil.

Technical Potential = Planting 30% of current crop and pasture lands with mixed tree species (loblolly pine + hardwoods) by 2030. Uses staggered tree planting half in 2020-2021 timeframe; half around 2025. Includes CO₂e stored in trees and soil.









EACH FINAL SOLUTION SUMMARY TO CONTAIN A BEYOND CARBON NARRATIVE

Example: Afforestation & Silvopasture

Work in

Progress

BENEFITS & IMPACTS TO MANAGE

- Air and water quality
- Soil fertility and reduced erosion
- Diversity in workforce
- Installation & maintenance costs
- Reduced land avail. for agriculture
- Accessibility of solution
- Outdoor recreational opportunities



- FINANCIAL INCENTIVES
- TRAINING AND TECHNICAL ASSISTANCE INITIATIVES
- TREE PLANTINGS CAMPAIGNS / "SILVOPASTURE FIELD DAYS"
- TARGETED LOW-INCOME GRANTS AND FINANCING

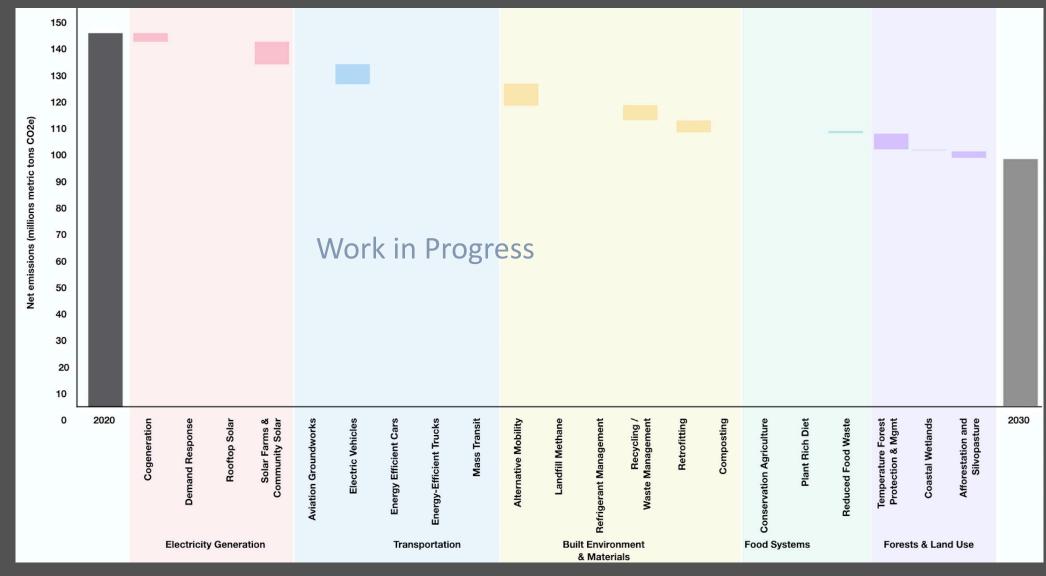








"IMAGE" OF WHAT'S REALISTICALLY ACHIEVABLE BY 2030



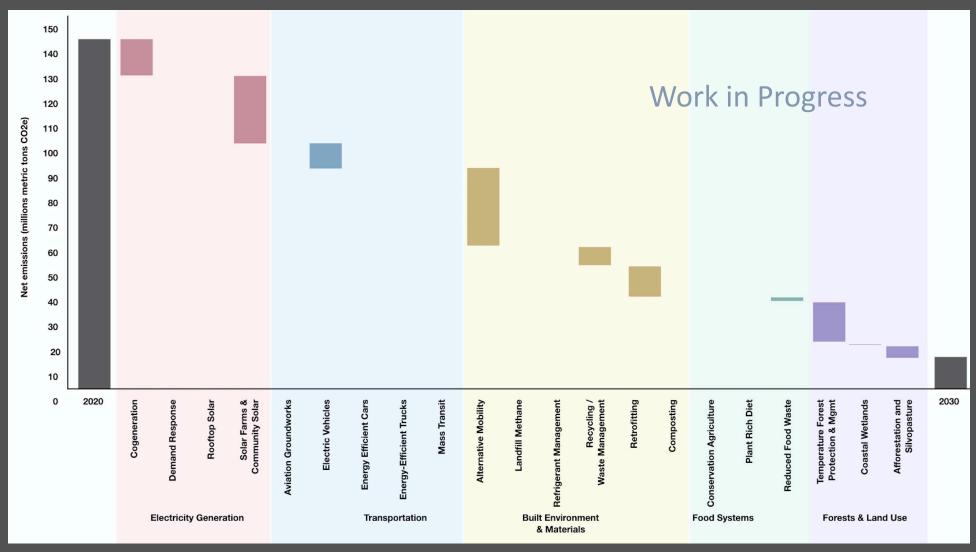








"IMAGE" OF WHAT'S TECHNICALLY ACHIEVABLE BY 2030



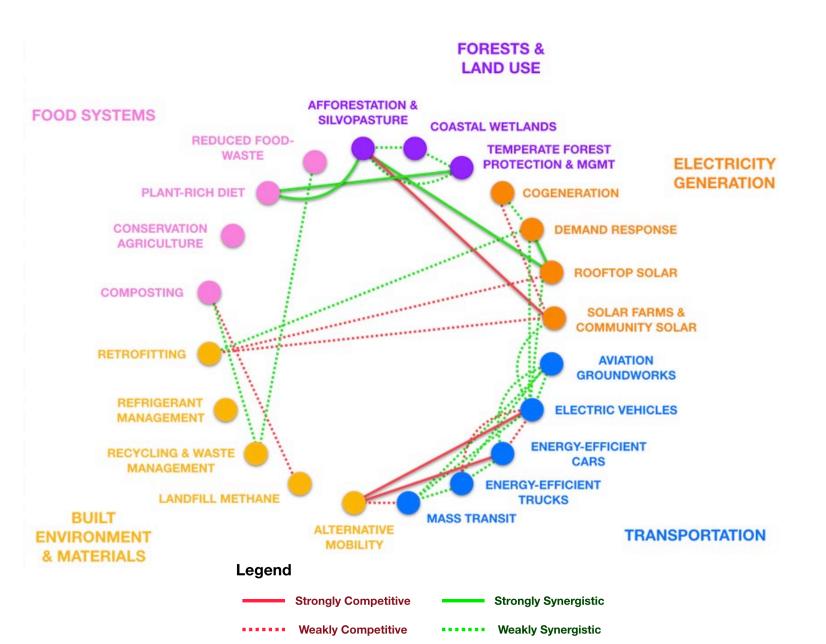








Interactions Between Solutions Need to be Modeled



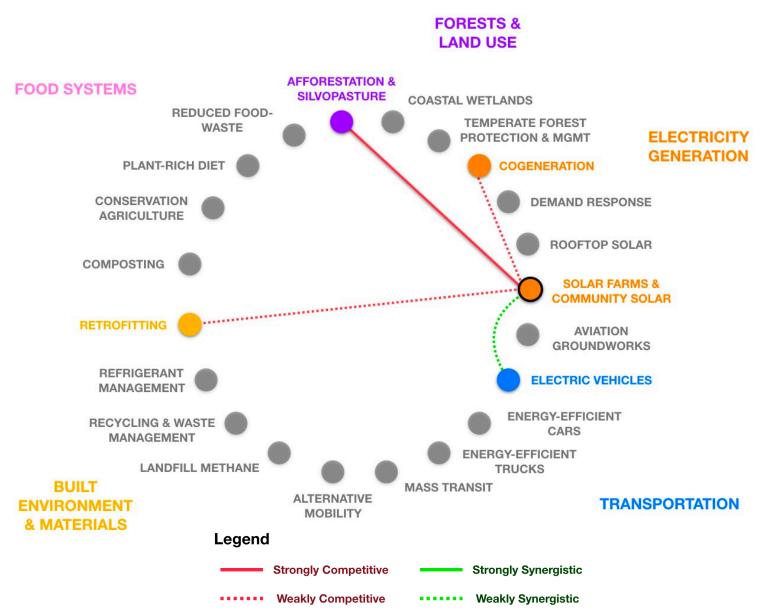
Solutions can influence each other's carbon-reduction potential and ease of implementation

<u>Types of interactions</u>:

- Synergistic: both solutions maximize each other's carbonreduction potentials, costcompetitiveness, policy motivation, or ease of installation
- Competitive: solutions lessen each other's emissions reduction potential, create installation obstacles, or compete in costs

A systems approach and strategic deployment of solutions is critical.

Solar Farms & Community Solar



Electric Vehicles

 By decarbonizing electricity, solar farms help EVs become more impactful as a low-carbon transport option.

Cogeneration

 Solar farms do not produce heat during electricity generation and provide no cogeneration options.

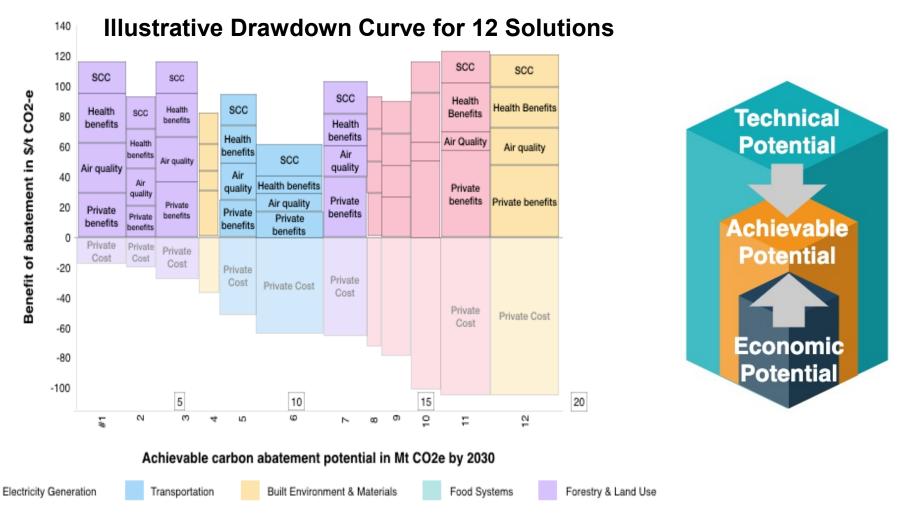
Retrofitting

 Low-carbon electricity from solar farms reduce the carbon reduction potential of retrofitting buildings.

Afforestation & Silvopasture

 With limited acreage in the state, new solar farms would occupy lands that otherwise could be used for growing trees or crops.

Georgia Drawdown still has much to do



The Georgia Drawdown Curve will address solution interactions, the logic of plausible policies, understanding innovators, opinion leaders, stakeholders,...







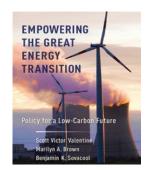


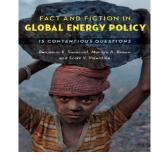
For More Information and some late night reading??

Dr. Marilyn A. Brown, Regents' and **Brook Byers Professor of Sustainable Systems** School of Public Policy Georgia Institute of Technology Atlanta, GA 30332-0345 Marilyn.Brown@pubpolicy.gatech.edu Climate and Energy Policy Lab: www.cepl.gatech.edu



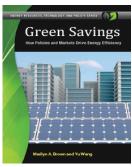




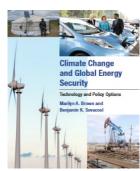




2016







2013



Energy Programs & Technology Pilots Closing Statements: Anne Armstrong-Cusack

Stakeholder Meeting 7 June 25, 2020





Making the Most of Michigan's Energy Future

Energy Programs & Technology PilotsTimeline and Next Steps

Stakeholder Meeting 7 June 25, 2020







Timeline & Next Steps

- Next week: Listserv message
 - Meeting presentation, recording posted
 - Link to stakeholder survey
- July 31: Draft Staff report posted on workgroup website
 - Listserv message notifying stakeholders
- August 17: Comments on draft report due
 - Send to Joy Wang (<u>wangj3@Michigan.gov</u>)
 - Comments will be posted on workgroup website and included in appendix of final Staff report (likely summaries).
- September 30: Final report posted to docket
 - Case No. U-20645

Thank You and Please Stay Engaged

- Thank you for your participation today and throughout this stakeholder process.
- We look forward to any comments you might share regarding the draft Staff report.
- Other MI Power Grid workgroups ongoing or starting soon.
 - Check them out at the MI Power Grid webpage

Thank you!

