

# MI Power Grid: Financial Incentives and Disincentives Workgroup

February 12, 2024

2:00pm-4:00pm (Eastern Time)

Join [Microsoft Teams Meeting](#)

Join by phone: +1 248-509-0316 | 149 535 876 # (Dial-in Number)

Agenda Items		
2:00-2:10	Welcome & Opening Comments	Chair Dan Scripps, MPSC
2:10-3:55	<p>Facilitated Discussion:</p> <ol style="list-style-type: none"><li>1. Should incentives be available, even if a utility's performance on one or more metrics falls below the minimum standards for service quality found in the Commission's rules? Or is it worth incentivizing faster progress given the reliability challenges affecting customers?</li><li>2. If the level of performance needed to earn an incentive is increased to align with the Commission's service quality standards, should there be changes to the penalties as well (e.g., changing the threshold to incur a penalty and/or phasing in penalty amounts)?</li><li>3. There was a fair amount of discussion in the comments on the metrics proposed in the revised straw proposal. What is the appropriate number of metrics to encourage a comprehensive approach to improving distribution reliability without overly diluting the most important metrics? Which metrics should be used (with particular focus on CEMI and MED-only SAIDI)? How should these metrics be weighted?</li><li>4. How should any penalties assessed under this framework be used? Should they be refunded to all customers? Used to fund a pool focused on low-income or particularly hard hit customers? Be plugged back into additional system investments above those included in rates? Or some other way?</li></ol>	<p>Mike Byrne, MPSC Jay Griffin, JPG Consulting</p>
3:55-4:00	Closing Remarks	<p>Chair Dan Scripps, MPSC Mike Byrne, MPSC Jay Griffin, JPG Consulting</p>