

IRP Requirements for MISO States

State	IRP Requirement	IRP Trigger	Links to IRP Statute or Rule
Arkansas	Yes	Trigger is time-based, every three years.	Arkansas Resource Planning Guidelines
Illinois	No	The Illinois Power Agency drafts an annual Electricity Procurement Plan. Not entirely an IRP but similar.	Illinois Public Utilities Act
Indiana	Yes	Trigger is time-based, every two years. See 170 IAC 4-7: Guidelines for Integrated Resource Planning by an Electric Utility.	Indiana Guidelines for Integrated Resource Planning
Iowa	No	However, the Iowa Utilities Board does approve Energy Efficiency plans in place and does request that the generating facility must be reasonable comparable to other alternatives.	Iowa code 476.53
Kentucky	Yes	Trigger is time-based, every three years.	Kentucky Integrated Resource Planning
Louisiana	Yes	Trigger is time-based, every three years.	Louisiana General Order
Michigan	Yes	Public Act 341 Section 6t provides that companies must file an IRP every five years.	Michigan Public Act 341 of 2016
Minnesota	Yes	Trigger is time-based, every two or three years.	Minnesota Resource Planning
Mississippi	No	No public utility or other person may construct, acquire, or extend any generation or transmission facility to be used directly or indirectly used for the furnishing of public utility service in Mississippi without first obtaining a certificate of public convenience and necessity (CPCN) from the Commission.	Mississippi Act
Missouri	Yes	Trigger is time-based, every three years.	Missouri Electric Utility Resource Planning
Montana	Yes	Trigger is time-based, every two years. A CON filing must justify the need for any new facilities. Note that the Least Cost Plan is used as the marginal cost for all rate case cost of service and rate design.	Montana Least Cost Plans
Council of the City of New Orleans	Yes	Trigger is time-based, every three years.	Resolution R-08-295
North Dakota	Yes	Trigger is time-based, every two years. A ten-year resource plan must also accompany any siting application.	North Dakota Integrated Resource Plan
South Dakota	No	Ten year plan but not an IRP.	South Dakota Ten Year Plan
Texas	No	The market is structured in a way to incentivize needed generation and the market can be adjusted as necessary to make it work.	
Wisconsin	Yes	Trigger for statewide strategic energy assessment is time-based, even numbered years. A limited IRP process is in place for the state's largest utility beginning in 2016.	Wisconsin Strategic Energy Assessment

Prepared by Michigan Public Service Commission Staff and updated by other PSCs, March 2017

*Information and links validated 03/13/2017