MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Decembe			ending:				
Present r	and the same	-	nt:				
DTE Gas		ACMINISTRATION.					
Address	of princip	al place	of business:				
One Ener	gy Plaza,	Detroit, N	/II 48226-1279				
Utility rep	resentati	ve to wh	iom inquires regardi	ng this report	may be	directed:	
	Name:	Donr	a M. England	Title:	Chief A	ccounting	Officer
	Address	s: One	Energy Plaza				
	City:	Detro	bit	State:	MI	Zip:	48226-127
	Telepho	one, Incl	uding Area Code:	313-235	5-4000		
If the utili	ty name l	nas beer	uding Area Code:		5-4000		
If the utili	ty name l	nas beer	n changed during the		5-4000		
	Prior Na	nas beer ame: Change	n changed during the	e past year:			
	Prior Na	nas beer ame: Change	n changed during the	e past year:			
	Prior Na	nas beer ame: Change	n changed during the	e past year: stockholders;	nission		
	Prior Na	nas beer ame: Change	to changed during the total	e past year: stockholders;	nission		
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FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission Financial Analysis & Audit Division (Heather Cantin) 7109 W Saginaw Hwy PO Box 30221 Lansing, MI 48909

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

	IDENTIFI	CATION		
01 Exact Legal Name of R	espondent	02 Year of Report		
DTE Gas Company 03 Previous Name and Da	ate of Change (if name change	December 31, 2016		
00 Frevious Name and De	ite of offarige (if flatfle change	d during year)		
04 Address of Principal Bu	usiness Office at End of Year (Street, City, State, Zip)		
One Energy Plaza, Detroit,	Michigan 48226-1279			
05 Name of Contact Person	on	06 Title of Contact Perso	n	
Donna M. England		Chief Accounting Officer		
07 Address of Contact Per	son (Street, City, State, Zip	*		
One Energy Plaza, Detroit,	Michigan 48226-1279			
08 Telephone of Contact F	Person, Including Area Code:	09 This Report is	10 Date of Report	
(313) 235-4000		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	
	ATTEST	ATION		
knowledge, information, an the accompanying report is	rtifies that he/she has examine d belief, all statements of fact of a correct statement of the bus matter set forth therein during to the report.	contained in the accompany liness and affairs of the abo	ying report are true and ove named respondent in	
01 Name	03 Signature		04 Date Signed	
Donna M. England	10- M	En 0. 0	(Mo, Da, Yr)	
02 Title	Dona	colour	4/19/2017	
Chief Accounting Officer		U		

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

	IDENTIFI	CATION		
01 Exact Legal Name of Re	espondent	02 Year of Report		
DTE Gas Company		December 31, 2016		
03 Previous Name and Da	te of Change (if name change	d during year)		
04 Address of Principal Bu	siness Office at End of Year (Street, City, State, Zip)		
One Energy Plaza, Detroit,	Michigan 48226-1279			
05 Name of Contact Perso	n	06 Title of Contact Person		
Donna M. England		Chief Accounting Officer		
07 Address of Contact Per One Energy Plaza, Detroit,				
08 Telephone of Contact F	Person, Including Area Code:	09 This Report is	10 Date of Report	
(313) 235-4000		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	
	ATTEST	ATION		
knowledge, information, an the accompanying report is	rtifies that he/she has examine d belief, all statements of fact a correct statement of the bus matter set forth therein during f the report.	contained in the accompany siness and affairs of the abo	ying report are true and ove named respondent in	
01 Name Donna M. England	03 Signature		04 Date Signed (Mo, Da, Yr)	
02 Title Chief Accounting Officer	/s/ Donna M. England		4/19/2017	

Name of Respondent	This Report Is:	Date of Report Year	of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	LIST OF SCHEDULES	Natural Gas Utility)	
Enter in column (c) the te	rms "none," "not applicable," or		pages where the responses are
	ere no information or amounts	"none," "not applicat	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	LIST OF SCHEDULES (Natur	al Gas Utility)	
	Title of Schedule	Reference	Remarks
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original	(Mo, Da, Yr)	2016/Q4
	(2) [] A Resubmission		
	LIST OF SCHEDULES (Natural C		
	Title of Schedule	Reference	Remarks
		Page No.	
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	ssional and Other Consultative Services	357	
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ease Rentals Charged	A A STATE OF THE S	333A-333D	333C-333D NONE
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	tain Other Income Accounts	341	NONE
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그림은 사용에 되어지면 하고 이용적다. 그 원인 등대 하는 사람들이 아는 사용을 다 없는 얼마나 하다 했다.	om Associated Companies	360-361	

Name of Respondent	This Report Is:	Date of Report	Year of Report
OTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	GENERAL INFOR	MATION	
office where the general co		ss of office where any ot	
[전문] 하는 이번 전 그리고에 들어 보면야 하는 사람이 보는 아이들은 말에서 저녁 되었다면서 되었다.	e year the property of respondent was a such receiver or trustee took post	session, (c) the authority	by which the
Not applicable	was created, and (d) date which p		o or trustee ceaseu.
Not applicable 4. State the classes of utili which the respondent open	ity or other services furnished by re ated.	spondent during the yea	r in each State in
Not applicable 4. State the classes of utili which the respondent open Purchase, storage, trar	ity or other services furnished by re	spondent during the yea	r in each State in
4. State the classes of utili which the respondent open the sale of storage and the sale of storage a	ity or other services furnished by reated. Insportation, distribution, and sale of transportation capacity.	spondent during the year finatural gas all within the	r in each State in e state of Michigan, and
4. State the classes of utili which the respondent open the sale of storage and the sale of storage and 5. Have you engaged as the not the principal accountant.	ity or other services furnished by reated. Insportation, distribution, and sale of transportation capacity.	spondent during the year f natural gas all within the or financial statements ar inancial statements?	r in each State in e state of Michigan, and

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	(2) [] A Resubmission		
Enviole:	ROL OVER RESPONDENT & C	MANUAL PRINCIPLE	93. 34. 34 P. M. CHO W. L.Y.
 If any corporation, business organization or combination of jointly held control over the re- of year, state name of contro- organization, manner in whice and extent of control. If control company organization, show or control to the main parent If control was held by a trusted trustee(s), name of beneficial whom trust was maintained, a 	of such organizations espondent at the end lling corporation or h control was held, rol was in a holding the chain of ownership company or organization. ee(s), state name of ry or beneficiaries for	control either directed did not control responsible associated comparts. If the above requestion the SEC 10-K reference to the reptitle) may be listed	which respondent did not tly or indirectly and which condent but which were nies at any time during the year, uired information is available Report Form filing, a specific port form (i.e. year and company provided the fiscal years for rt and this report are compatible.
	e holding company of the respo 02r detail the chain of ownershi		main parent company.

NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, ("DTE Electric"), DTE Gas Company, ("DTE Gas"), and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., ("Gas Holdings"), is the holding company for DTE Gas Company and DTE Gas Services Company, ("Gas Services"). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, ("Corporate Services"), is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, ("DTE ER"), is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. DTE ER also began conducting business under the assumed name of DTE POWER AND INDUSTRIAL GROUP EFFECTIVE 09/02/2016
 - DTE Biomass Energy, Inc., ("DTE Biomass") is a Michigan corporation with offices at 425 S.
 Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is
 engaged in landfill gas projects
 - a) Adrian Energy Associates, LLC, ("Adrian Energy") is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b) Bellefontaine Gas Producers, L.L.C., ("Bellefontaine Gas") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c) Blue Water Renewables, Inc. ("Blue Water") is a Michigan corporation with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d) Davidson Gas Producers, LLC, ("Davidson"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- e) Denton Power, LLC, (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- f) DTE FREMONT, LLC is a Delaware limited liability company with offices at 425 S. Main St. Ann Arbor, MI 48104. DTE FREMONT is a wholly owned subsidiary by DTE Biomass and is an inactive company.
- g) DTE Methane Resources, L.L.C., ("DTE Methane") is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
 - Eagle Hill Renewable Energy, LLC, ("Eagle Hill"), is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC and is an inactive company.
- Enerdyne TEN, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
 - King George Gas Producers, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company.
- j) Fayetteville Gas Producers, L.L.C., ("Fayetteville"), is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k) Iredell Transmission, LLC, ("Iredell Trans") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- Kiefer Landfill Generating II, LLC, ("Kiefer") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m) Oklahoma Gas Producers, L.L.C., ("Oklahoma") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is an inactive company.
- n) Phoenix Gas Producers, L.L.C., ("Phoenix") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- Pinnacle Gas Producers, L.L.C., ("Pinnacle") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- p) Potrero Hills Energy Producers, LLC, ("Potrero"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- q) Raleigh Steam Producers, LLC, ("Raleigh"), is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Raleigh is a 75% owned subsidiary of DTE Biomass and is an inactive company.
- r) RES Power, Inc., ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - Riverview Energy Systems, ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- s) Riverview Gas Producers, Inc., ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- t) Salem Energy Systems, LLC, ("Salem") is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- Salt Lake Energy Systems, L.L.C., ("Salt Lake") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S.
 Main, Ann Arbor Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- w) Uwharrie Mountain Renewable Energy, LLC, ("Uwharrie is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwaharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
- x) Wake Gas Producers, L.L.C., ("Wake") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- y) Westside Gas Producers, L.L.C., ("Westside") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- DTE Coal Services, Inc., ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
 - a) DTE Carbon, LLC, ("Carbon"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments.
 - b) DTE Chicago Fuels Terminal, LLC, ("Chicago Fuels"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - c) DTE Peptec, Inc., ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is

involved in coal preparation and cleaning activities.

- Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec and is an inactive company.
- d) DTE Rail Holdings I, Inc., ("Rail Holdings P"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
- e) DTE Rail Holdings II, LLC, ("Rail Holdings II"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
- f) Omni Coal Group, LLC, ("Omni"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
- DTE Energy Services, Inc. ("DTE ES"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
 - a) Delta Township Utilities, LLC, ("Delta Township") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
 - b) Delta Township Utilities II, LLC, ("Utilities II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - c) DTE Ashtabula, LLC, ("Ashtabula") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
 - d) DTE Backup Generation Equipment Leasing, L.L.C., ("Backup Generation Equipment Leasing") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
 - e) DTE Boca Raton, LLC, ("Boca") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES and is an inactive company.
 - f) DTE Calvert City, LLC, ("DTE Calvert"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and provides energy related services.
 - g) DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - Shenango Incorporated, (n/k/a Shenango, LLC ("Shenango"), is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Shenango is a

wholly owned subsidiary of Coke Holdings and operates a coke battery facility SHENANGO INCORPORATED WAS CONVERTED TO A LIMITED LIABILITY COMPANY ON 11/30/2016.

- Neville Coke, LLC, ("Neville") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 100% by Shenango. Neville is engaged in coke supply. NEVILLE COKE WAS MERGED INTO SHENANGO, LLC ON 07/29/2016
- h) DTE Coke Operations, LLC, ("DTE Coke") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in in the operation and maintenance of coke battery facilities.
- DTE Dearborn, LLC, ("Dearborn"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the operation of a compressed air facility.
- j) DTE East China, LLC, ("East China"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is an inactive company.
- k) DTE East China Operations, LLC, ("East China Operations") is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is an inactive company.
- DTE Energy Center Operations, LLC, ("DTE Energy Cent Oper") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- m) DTE ES Holdings No. 1, LLC, ("ES Holdings") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- n) DTE ES Operations, LLC, ("ES Oper"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- o) DTE Lansing, LLC, ("Lansing") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex ("CUC") providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
 - Utility Services of Lansing, LLC, ("Utility Services") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.
- p) DTE Mobile Operations, LLC, ("DTE Mobile"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- q) DTE On-Site Energy, LLC, ("On-Site") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

- DTE Marietta, LLC, ("Marietta") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and it holds project contracts to provide energy related services.
- Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
- DTE Burns Harbor Holdings, LLC, ("Burns Harbor Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
 - a. DTE Burns Harbor, L.L.C., ("DTE Burns Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and is an inactive company.
- r) DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the operation of a compressed air facility.
- s) DTE Heritage, LLC, ("DTE Heritage") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
- t) DTE Indiana Harbor Holdings, LLC, ("DTE Indiana Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 14.8% of Indiana Harbor Coke Company L.P.
 - Indiana Harbor Coke Company L.P., ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 14.8% owned by DTE Indiana Harbor and operates a coke battery facility.
- DTE Lordstown, LLC, ("Lordstown"), is an Ohio limited liability company with offices at 414
 S. Main, Ann Arbor Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the operation of a compressed air facility.
- v) DTE Northwind, LLC, ("Northwind") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
- w) DTE PCI Enterprises Company, LLC, ("DTE PCI") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- x) DTE Pittsburgh, LLC, ("Pittsburgh") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC and provides energy related services.
- y) DTE Pontiac North, LLC, ("Pontiac"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC and is an inactive company.

- z) DTE Sparrows Point, L.L.C., ("Sparrows Point") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is an inactive company.
- aa) DTE Tonawanda, LLC, ("Tonawanda") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- bb) EES Coke Battery, L.L.C., ("EES") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply and coke battery operations.
- cc) Metro Energy, LLC, is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- dd) DTE PetCoke, LLC, ("Pet Coke"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- ce) DTE Philadelphia, LLC, ("Philadelphia") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
- ff) DTE Pulp & Paper Holdings, LLC, ("DTE Pulp"), is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - MESC Capital, LLC, ("MESC Cap"), is a Delaware limited liability company with
 offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by
 DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile
 Energy Services Company, LLC.
 - a. Mobile Energy Services Company, LLC, ("Mobile Energy") is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
- gg) DTE REF Holdings, LLC, ("DTE REF"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
 - Belle River Fuels Holdings, LLC, ("Belle River Fuels"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a. Belle River Fuels Company, LLC, ("Belle River") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility for the production of refined coal.
- hh) DTE REF Holdings II, LLC, ("REF Holdings II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF and is a

holding company.

- Arbor Fuels Company, LLC, ("Arbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Arbor is wholly owned by DTE REF Holdings II, LLC and operates a refined emissions fuel facility.
- Canton Fuels Company, LLC, ("Canton"), is a Delaware limited liability company with
 offices at 414 S. Main, Ann Arbor Michigan, 48104. REF Holdings II owns 1% of
 Canton and it operates a refined emissions fuel facility.
- Chouteau Fuels Company, LLC, ("Chouteau"), is a Delaware limited liability company
 with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of
 and it operates a refined emissions fuel facility.
- EROC Fuels, Company, LLC ("EROC") and is a Delaware limited liability Company
 with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE
 REF Holdings II, LLC and operates of a refined emissions fuel facility at a We Energies
 facility in Wisconsin.
- Huron Fuels Company LLC is a Delaware limited liability company with offices at 414
 Main, Ann Arbor Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and leases a refined emissions fuel facility from Belle River.
- NEWTON RC, LLC ("Newton") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 1% by DTE REF Holdings II, LLC and operates a refined emissions fuel facility at Newton Power Station located in Newton Illinois.
- Pleasant Prairie RC, LLC ("PPRC) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 1% by DTE REF Holdings II, LLC and leases and operates a refined emissions fuel facility at Kenosha.
- Portage Fuel Company, LLC is a Delaware limited liability company with offices at 414
 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a reduced emissions fuel facility at the Columbia Power Plant owned by Alliant Energy. (FORMED AND EFFECTIVE 07/28/2016)
- Shawnee SL, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and is a new REF project entity to hold sublicense to certain reduced emissions fuel technology. (FORMED AND EFFECTIVE 08/15/2016)
- ii) DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings, LLC and is a holding company for the management of a refined coal facility.
- jj) Gallia Fuels Company, LLC, ("Gallia"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- kk) Jasper Fuels Company, LLC, ("Jasper"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.

- II) Kenosha Fuels Company, LLC, ("Kenosha"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility for the production of refined coal.
- mm) Mansfield Technology, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Mansfield Technology is owned 32% by DTE REF Holdings, LLC and licenses certain coal modification technology.
- nn) Monroe Fuels Company, LLC, ("Monroe"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility for the production of refined coal.
- oo) St. Clair Fuels Company, LLC, ("St. Clair Fuels"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- pp) DTE San Diego Cogen, Inc., ("San Diego Cogen") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES and operates and maintains a cogeneration facility in San Diego California.
- qq) DTE St. Bernard, LLC, ("St. Bernard") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- rr) DTE St. Paul, LLC, ("St. Paul") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.
 - St. Paul Cogeneration, LLC, ("St. Paul Cogen") is a Minnesota limited liability company
 with offices at 414 S. Main, Ann Arbor Michigan, 48104. It is 50% owned by St. Paul. It
 provides electricity and heat through a wood-fired combined heat and power plant to a
 state government complex.
 - Environmental Wood Supply, LLC, ("Environmental Wood") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.
- ss) DTE Stoneman, LLC, ("Stoneman") is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
- tt) DTE Tuscola, LLC, ("Tuscola") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois.
- uu) DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC.

- vv) DTE Energy Center, LLC ("Energy Center") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
- ww) DTE Woodland, LLC ("Woodland") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - DTE Mt. Poso, LLC, ("Mt. Poso") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
 - a. Mt. Poso Cogeneration Company, LLC, ("Mt. Poso Cogen") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
 - DTE Stockton, LLC, ("Stockton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
 - Woodland Biomass Power Ltd, is a California Limited Partnership company in which
 Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor Michigan
 48104. This company is a wholly owned subsidiary of Woodland and owns and operates
 a biomass energy facility.
- xx) Energy Equipment Leasing, LLC, ("Energy Equipment"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
- 4) DTE Energy Trading, Inc. ("DTE Energy Trading"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a) DTE Energy Supply, Inc. ("Energy Supply"), is a Michigan Corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
- 5) DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a) DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. ("DTE Ventures") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.

- DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
- 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms Michigan 48025. Insight Energy Venture, LLC is owned 43% by DTE Energy Ventures, Inc. and 35% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.
- 3) Renaissance Venture Capital Fund 1, L.P. is a Limited Partnership company with offices at 600 Renaissance Center, Suite 1760 Detroit Michigan 48243. Renaissance Venture Capital Fund 1, L.P. is owned 22% by DTE Energy Ventures, Inc. DTE Energy Ventures, Inc. holds subscription agreement with this company for limited partnership interest. Fund I is a venture capital fund of funds. (EFFECTIVE 03/31/2016)
- 4) Renaissance Venture Capital Fund 11, L.P. is a Limited Partnership company with offices at 201 S. Main Street Suite 1000 Ann Arbor Michigan 48104. Renaissance Venture Capital Fund 1, L.P. is owned 12.7% by DTE Energy Ventures, Inc. Fund II is a venture capital fund of funds. (EFFECTIVE 03/31/2016)
- E. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and DTE Gas Enterprises, L.L.C., ("Gas Enterprises").
 - Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTE Enterprises, Inc.
 - DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - b) DTE Gas Company, ("DTE Gas"), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.
 - Blue Lake Holdings, Inc. ("Blue Lake") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a. Blue Lake Gas Storage Company, ("Blue Lake Gas"), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.

- 3) DTE Gas Enterprises, LLC, ("DTEGS"), is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energyrelated businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
 - a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
 - Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
 - South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
 - Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
 - a. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
 - 5. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
 - Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
 - b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.

- Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
- Bluestone Pipeline Company of Pennsylvania, LLC, ("Bluestone Pipeline"), is a
 Pennsylvania company with offices at One Energy Plaza, Detroit Michigan 48226. It is a
 wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas
 gathering services.
 - a. Susquehanna Gathering Company I, LLC, ("Susquehanna"), is a Pennsylvania company with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.
- DTE Appalachia Holdings, LLC is a Delaware limited liability company with offices at 1
 Energy Plaza, Detroit Michigan 48226. DTE Appalachia Holdings, LLC is a wholly
 owned by DTE Pipeline Company and owns and operates AGS and SGG Gas gathering
 projects and related assets. It owns 100% of M3 Appalachia Operating, LLC, Series A
 of M3 Appalachia Operating, LLC. and DTE Series B Holdings, LLC (FORMED AND
 Effective 8/23/2016).
 - a. M3 Appalachia Operating, LLC is a Delaware Series Limited Liability Company with offices at 1 Energy Plaza Detroit Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC. It is not an operating company and consists of two series (which function as separate entities), Series A, which owns and operates the Appalachia Gathering System and Series B, which owns and operates the Stonewall Gas Gathering system. It is wholly owned by DTE Appalachia Holdings, LLC. (ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)
 - b. Series A of M3 Appalachia Operating, LLC is a series of M3 Appalachia Operating, LLC with offices at 1 Energy Plaza Detroit Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and is part of the Link Lateral. Owns 100% of M3Appalachia Gathering, LLC. (ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)
 - M3 Appalachia Gathering, LLC a Delaware Limited Liability Company with offices at 1 Energy Plaza, Detroit Michigan 48226. It is wholly owned by Series A of M3 Appalachia Operating, LLC and it owns and operates the Appalachia Gathering System gathering assets. (ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)
 - c. DTE Series B. Holdings, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, Detroit Michigan 48226. DTE Series B Holdings, LLC is wholly owned by DTE Appalachia Holdings, LLC, and owns 55% of Series B of M3 Appalachia Operating, LLC, which operates the SGG gas gathering projects and related assets. (FORMED AND EFFECTIVE 08/23/2016)
 - Series B of M3 Appalachia Operating, LLC is a series of M3 Appalachia Operating, LLC with offices at 1 Energy Plaza Detroit Michigan 48226. It is owned 55% by DTE Series B Holdings, LLC, and DTE Appalachia Holdings, LLC is the managing member. (EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)
 - Stonewall Gas Holdings; LLC is a Delaware Limited Liability Company with offices at 1 Energy Plaza, Detroit Michigan 48226. It is wholly

owned by M3 Appalachia Operating, LLC. It owns 100% of the equity of Stonewall Gas Gathering, LLC (ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT).

- i. Stonewall Gas Gathering, LLC is a Delaware series Limited Liability Company with offices at 1 Energy Plaza, Detroit Michigan 48226 it is wholly owned by Stonewall Gas Holdings, LLC and it owns and operates the Stone Gas Gathering assets (ACQUISITION EFFECTIVE 10/20/2016 PART OF LINK LATERAL PROJECT)
- DTE Dawn Gateway Canada Inc, is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
- DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - a. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - c. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - Hayes Otsego Pipeline, LLC, ("Hayes Otsego"), is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 51% by DTE Michigan Lateral Company. It is engaged in pipeline and gathering projects.
 - ii. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
 - DTE MIDSTREAM APPALACHIA, LLC is a Michigan limited liability company
 with offices at 1 Energy Plaza Detroit Michigan 48226. It is wholly owned by DTE
 Pipeline Company. The company was formed to own and operate gas gathering
 projects and supply laterals. (FORMED AND EFFECTIVE 06/27/2016)
 - DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.

- a. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, and P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
- DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC.
 - a. Nexus Gas Transmission, LLC is a Delaware limited liability Company with offices at 1 Energy Plaza, Suite 2130 WCB Detroit Michigan 48226. Nexus Gas Transmission, LLC is owned 50% by DTE NEXUS, LLC The purposes of the Company are to plan, design, construct, acquire, own, maintain and operate the Greenfield Facilities, to exercise its rights (including any rights to capacity) and perform its obligations under the Capacity Agreements, to market the services of the NEXUS system, to engage in the transmission of natural gas through the NEXUS system, to undertake expansion projects approved by the Management Committee by a Unanimous Interest vote, and to engage in any activities directly or indirectly relating thereto. The Company may also pursue other business purposes beyond those described in the immediately preceding sentence; provided that the Company's pursuit of such other business purposes. (EFFECTIVE 09/09/2015).
- DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited own 1%.
- 10. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a. Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- 11. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates

the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.

- DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
 - a. Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
- c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - Otsego EOR, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas
 Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit,
 Michigan 48226-1279.
 - MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
 - MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN
 International Corporation and was formed to hold a 39% interest in a United Arab
 Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its
 equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no
 remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.

- Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
- Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with
 offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned
 subsidiary of Syndeco and owns property in Novi for future development.
- Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
- Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
 - Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 4) Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
 - St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy
 Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is
 engaged in fuel procurement.
 - 6) The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 - 7) The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.

- DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
- 2) DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
- 3) DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.
- 4) Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

rporations, business ontrolled directly or eduring the year. If he year, give an a direct holding of manner in which nediaries involved.	(Mo, Da, Yr) ROLLED BY RESPONDENT 3. If control was held jointly interests, state the fact in a other interests. 4. If the above required information the SEC 10-K Report From reference to the report formatitle) may be listed in column years for both the 10-K report for the other. INTIONS of the other, as where the violation of the other, as where the violation of the other. Exist by mutual agreement two or more parties who togethe meaning of the definition System of Accounts, regard voting rights of each party.	y with one or more other footnote and name the formation is available from filling, a specific (i.e. year and company in (a) provided the fiscal ort and this report are voting control is equally rs, or each party holds a Joint control may or understanding between gether have control within on of control in the Uniform dless of the relative
rporations, business ontrolled directly or a during the year. If he year, give an a direct holding of manner in which nediaries involved. DEFINITION TO BETT	3. If control was held jointly interests, state the fact in a other interests. 4. If the above required information the SEC 10-K Report From reference to the report formatitle) may be listed in column years for both the 10-K report formation to the compatible. IITIONS of the other, as where the waste divided between two holder veto power over the other, exist by mutual agreement two or more parties who togethe meaning of the definition System of Accounts, regard voting rights of each party.	y with one or more other footnote and name the formation is available from filling, a specific (i.e. year and company in (a) provided the fiscal ort and this report are voting control is equally rs, or each party holds a Joint control may or understanding between gether have control within on of control in the Uniform dless of the relative
e during the year. If the year, give an a direct holding of manner in which nediaries involved. DEFINITION COUNTS for a sercised without exercises direct the interest can ithout the consent	interests, state the fact in a other interests. 4. If the above required information the SEC 10-K Report From reference to the report formatitle) may be listed in column years for both the 10-K report compatible. IITIONS of the other, as where the violation divided between two holder veto power over the other, exist by mutual agreement two or more parties who togethe meaning of the definition System of Accounts, regard voting rights of each party.	footnote and name the formation is available from a filing, a specific in (i.e. year and company in (a) provided the fiscal ort and this report are voting control is equally rs, or each party holds a Joint control may or understanding between gether have control within on of control in the Uniform dless of the relative
ercised without xercised by the ch exercises direct her interest can ithout the consent	of the other, as where the widivided between two holder veto power over the other. exist by mutual agreement two or more parties who tog the meaning of the definition System of Accounts, regard voting rights of each party.	rs, or each party holds a Joint control may or understanding between gether have control within on of control in the Uniform dless of the relative
ercised without xercised by the ch exercises direct her interest can ithout the consent	divided between two holder veto power over the other. exist by mutual agreement two or more parties who tog the meaning of the definitio System of Accounts, regard voting rights of each party.	rs, or each party holds a Joint control may or understanding between gether have control within on of control in the Uniform dless of the relative
Kind of Business	Davis at Matter	
(b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
general partner in Blue Gas Storage Company	100	
	6 general partner in Blue Gas Storage Company	

Name	of Respondent	This Report Is:	Date of Report		Year of Report	
DTE G	Gas Company (1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)		2016/Q4	
		OF	FICERS			
five extended and the control of the	ecutive officers. bort in column (b) the year including clumn (c) report a ed such as bonuse and rights, savin	ne, title and salary for the salaries and wages accrued deferred compensation. In other compensation es, car allowance, stock gs contribution, etc., and at the amounts represent.	4. If a change was incumbent of any remuneration of the the change in incuts. Upon request, to Commission with officers and other	position, show the previous incumb imbency occurred. he Company will p supplemental infor	name and total pent and the date rovide the mation on	
Line No.		Name and Title	Base Wages	Other Compensation	Total Compensation	
1910921		(a)	(b)	(c) ⁽¹⁾	(d) ⁽²⁾	
1	Gerard M. Ande Chairman and C	rson, hief Executive Officer	1,293,519	9,785,731	11,079,250	
2	Peter B. Oleksia Senior Vice Pres	k, sident and Chief Financial Officer	553,519	1,975,109	2,528,628	
3	Steven E. Kurma Vice Chairman	as,	659,815	2,802,417	3,462,232	
4	David E. Meado Vice Chairman a	r, and Chief Administrative Officer	694,815	2,750,399	3,445,214	
5	Gerardo Norcia, President and C	hief Operating Officer	650,926	2,875,658	3,526,584	
6						
7	(1) Includes stock	awards, non-equity incentive plan	compensation, mat	ching contributions	s to the 401k and	
8	supplemental sa	vings plans and executive cash be	nefit allowance in lie	eu of certain non-c	ash benefits.	
9				P. C.		
10	(2) Includes comp	pensation for services provided to D	OTE Energy Compa	ny and subsidiary	companies, including	
12	Tipen com		1 1			
13				1		
14						
15						
16	-					

This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
(2) [] A Resubmission		2016/Q4
DIRECTORS		
eld office at any n (a), abbreviated	by an asterisk and the Ch	
Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year Ref. (d)
One Energy Plaza Detroit, MI 48226-1279	0	0
One Energy Plaza Detroit, MI 48226-1279	0	0
One Energy Plaza Detroit, MI 48226-1279	0	0
One Energy Plaza Detroit, MI 48226-1279	0	0
	DIRECTORS I for concerning eld office at any in (a), abbreviated of the respondent. Principal Business Address (b) One Energy Plaza Detroit, MI 48226-1279 One Energy Plaza Detroit, MI 48226-1279	DIRECTORS I for concerning eld office at any in (a), abbreviated of the respondent. Principal Business Address (b) One Energy Plaza Detroit, MI 48226-1279 One Energy Plaza Detroit, MI 48226-1279

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	SECURITY HOLDERS	S AND VOTING POWER	RS
holders of the respondent closing of the stock book stockholders of the responser, had the highest votil state the number of votes right to cast on that date if any such holder held in known particulars of the trust duration of trust, and principaterest in the trust. If the list of stockholders were not to the end of the year, or of a list of stockholders, such become vested with voting security holders as of the names of the security holders and direct security holders. (B) Give also the name a resulting from ownership of the stockholders.	d addresses of the 10 security to who, at the date of the latest or compilation of list of indent, prior to the end of the ing power in the respondent, and which each would have had the farmeeting were then in order. It trust, give in a footnote the rust (whether voting trust, etc.), cipal holders of beneficiary stock book was not closed or a not compiled within one year prior if since the previous compilation ome other class of security has grights, then show such 10 close of the year. Arrange the ders in the order of voting power, nest. Show in column (a) the tors included in such list of 10 and indicate the voting powers of securities of the respondent of not included in the list of 10	explain in a suppleme whereby such security and give other importate the voting rights of such rights are actual or concontingency. 3. If any class or issue privileges in the election managers, or in the deany method, explain by 4. Furnish particulars warrants, or rights outs others to purchase securities or other assincluding prices, expirating information relating to or rights. Specify the associated company, of holders. This instruction securities or to any secont standing in the hand	r than stock carries voting rights, intal statement the circumstances is became vested with voting rights ant particulars (details) concerning the security. State whether voting intingent; if contingent, describe the error of directors, trustees or etermination of corporate action by riefly in a footnote. (details) concerning any options, standing at the end of the year for curities of the respondent or any ets owned by the respondent, action dates, and other material exercise of the options, warrants, amount of such securities or assets ased by an officer, director, or any of the ten largest security on is inapplicable to convertible curities substantially all of which are ds of the general public where the ghts were issued on a prorata basis.
Give the date of the lat Not Applicable	est closing of the stock book prior	to end of year, and state	e the purpose of such closing:
	of votes cast at the latest general at and number of such votes cast b		of the year for election of
Total: Not Applicable			
By Proxy: Not Applicable			

matters by written consent.

3. Give the date and place of such meeting:

DTE Gas Board of Directors held no scheduled meetings during 2016. As permitted by law, the Board acted on numerous

Name of Respondent DTE Gas Company This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4		
		SECURITY HOLDERS A	ND VOTING PO	OWERS (Cont	inued)	
VOTING SECURITIES Number of votes as of (date): 12/31/2016				SECURITIES		
				12/31/2016		
Line No.	Name (Title) and	Address of Security Holder (a)	Total Votes	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of al	I voting securities	10,300,000	10,300,000	0	0
5	TOTAL number of	security holders	1	1	0	0
6	TOTAL votes of se	ecurity holders listed below	10,300,000	10,300,000	0	0
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	DTE Energy Comp One Energy Plaza Detroit, MI 48226-		10,300,000	10,300,000	.0	0
25 26						
27						

Name of Respondent	This Report Is:	Date of Report	Year of Report			
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4			
	IMPORTANT CHAN	IGES DURING THE YEAR				
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization. If any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate annual revenues of each class of service. Each natural gas company must also state major new continuing		sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc. 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected. 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.				
1. None						
2. None						
3. None						
4. None						
5. None						
S. See Notes 10, 11, and 1	2 of the Notes to Consolidated Finance ce Securities" and "Short-Term Credit	al Statements, "Long-Term	Debt," beginning on page 123-15 and			

7. None

8. Not applicable

Name of Respondent This Report Is: (1) [X] An Original (2) [] A Resubmission Date of Report (Mo, Da, Yr) Year of Report 2016/Q4					
	IMPORTANT CHANGES D	DURING THE YEAR (Cont	tinued)		
and 14 of the Notes to	aterial legal proceedings and mat o Consolidated Financial Stateme uning on pages 123-9 and 123-17	ents, "Regulatory Matters"			
10. None					
11. None					
12. Important Changes See Notes to Consol	lidated Financial Statements star	rting on page 122.			

	Iame of Respondent This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4	
		RATIVE BALANCE SHEET (ASS	ETS AND OTHER	DEBITS)		
Line No.	Title of Account (a)		Ref. Balance at Page No. (b) Beginning of Ye		Balance at ar End of Year (d)	
1	UTILITY PLANT			1007.001.000		
2	Utility Plant (101-106, 114, 11		200-201	4,297,361,362	4,585,989,274	
3	Construction Work in Progres		200-201	135,631,592	186,479,106	
4	TOTAL Utility Plant (Enter Tot			4,432,992,954	4,772,468,380	
5	(Less) Accum. Prov. for Depr. (108, 111, 115, 119)	Amort, Depl.		1,969,564,338	1,984,507,156	
6	Net Utility Plant (Enter Total o	f line 4 loss 5)		2,463,428,616	2,787,961,224	
7	Nuclear Fuel (120.1-120.4, 12			0	(
8	(Less) Accum. Prov. for Amor Assemblies (120.5)			0	(
9	Net Nuclear Fuel (Enter Total	of line 7 less 8)		0	(
10	Net Utility Plant (Enter Total o			2,463,428,616	2,787,961,224	
11	Utility Plant Adjustments (116)		122-123	- 0	(
12	Gas Stored-Base Gas (117.1)		220	31,781,749	35,302,719	
13	System Balancing Gas (117.2		220	0	(
14	Gas Stored in Reservoirs and		220	0		
15	Gas Owed to System Gas (11		220	0	(
16	OTHER PROPERTY AND INVI	STMENTS				
17	Nonutility Property (121)		221	2,011,324	2,011,324	
18	(Less) Accum. Prov. for Depr.	and Amort. (122)	221	977,071	1,038,422	
19	Investments in Associated Co	mpanies (123)	222-223	0.	(
20	Investments in Subsidiary Cor		224-225	11,517,816	13,454,188	
21	(For cost of Account 123.1 Se				Allerin	
22	Noncurrent Portion of Allowan	ces	***	0	C	
23	Other Investments (124)		222-223,229	2,084,983	2,131,638	
24	Sinking Funds (125)			0		
25	Depreciation Fund (126)	9154		0		
26	Amortization Fund - Federal (1	(27)		0		
27	Other Funds (128)		A	18,288,672	19,513,212	
28	LT Portion of Derivative Assets			0		
29	LT Portion of Derivative Assets			0		
30	TOTAL Other Property and Inv			32,925,724	36,071,940	
-	(Total of lines 17 thru 29)	arma .				
	CURRENT AND ACCRUED AS	SEIS	F 1903 St.	404.040	040.050	
32	Cash (131)		***	401,643	943,650	
33	Special Deposits (132-134)			0	0	
34	Working Fund (135) Temporary Cash Investments	(196)	222-223	0	0	
35	Notes Receivable (141)	(136)	228A	2,679,416	3,512,335	
36 37	Customer Accounts Receivable	2 (142)	228A	151,410,943	161,825,619	
38	Other Accounts Receivable (1		228A	21,117,742	26,060,332	
39	(Less) Accum. Prov. for Uncol	**************************************	228A	18,448,435	14,887,965	
40	Notes Receivable from Associ		228B	1,540,907	774,355	
41	Accounts Receivable from Ass		228B	18,029,557	24,878,606	
42	Fuel Stock (151)	Control Companies (140)	228C	0	24,878,000	
43	Fuel Stock Expenses Undistrib	uted (152)	228C	0	0	
44	Residuals (Elec) and Extracted		228C	0	C	
45	Plant Materials and Operating		228C	16,907,241	17,551,715	
46	Merchandise (155)	SSPENSO (197)	228C	0	17,051,715	
47	Other Materials and Supplies (156)	228C	0	0	
48	Nuclear Material Held for Sale		228C	0	0	
	C FORM R F22 (Pov. 1.14)		Dogo 110			

Name of Respondent This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Month, Day, Year)		Year of Report 2016/Q4	
Line No.	Title of Account	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
49	Allowances (158.1 and 158.2)		0	(3)	
50	(Less) Noncurrent Portion of Allowances		0	0	
51	Stores Expense Undistributed (163)	227C	2,520,742	1,443,300	
52	Gas Stored Underground-Current (164.1)	220	64,609,501	45,400,019	
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0	
54	Prepayments (165)	226,230	15,602,163	15,621,462	
55	Advances for Gas (166-167)	229	0	0	
56	Interest and Dividends Receivable (171)	644	0	C	
57	Rents receivable (172)		3,375,739	3,719,733	
58	Accrued Utility Revenues (173)	(F) (F) (F)	85,020,721	122,015,781	
59	Miscellaneous Current and Accrued Assets (174)	Pas.	87,971,470	68,071,902	
60	Derivative Instrument Assets (175)	1	0	(
61	(Less) LT Portion of Derivative Instrument Assets (175)		0	(
62	Derivative Instrument Assets - Hedges (176)		0	(
63	(Less) Derivative Instrument Assets - Hedges (176)		0		
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		452,739,350	476,930,844	
65	DEFERRED DEBITS				
66	Unamortized Debt Expenses (181)	444	5,475,755	5,685,219	
67	Extraordinary Property Losses (182.1)	230	0	(
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0		
69	Other Regulatory Assets (182.3)	232	0	1,871,280	
70	Prelim. Survey & Invest, Charges (Electric) (183)		0	(
71	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	0	C	
72	Clearing Accounts (184)		0	C	
73	Temporary Facilities		0	0	
74	Miscellaneous Deferred Debits (186)	233	942,705,967	1,052,668,393	
75	Def. Losses from Disposition of Utility Plant (187)	1.1	0		
76	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
77	Unamortized Loss on Reacquired Debt (189)		21,789,867	20,204,880	
78	Accumulated Deferred Income Taxes (190)	234-235	129,814,944	202,021,603	
79	Unrecovered Purchased Gas Costs (191)		0		
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		1,099,786,533	1,282,451,375	
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80)		4,080,661,972	4,618,718,102	

	e of Respondent Gas Company	This Report (1) [x] An C (2) [] A Re		Date of Report (Month, Day, Year)	Year of Report 2016/Q4
	COMPARATIVE BALANC			OTHER CREDITS)	
Line No.	Title of Account (a)		Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL		(8)		
2	Common Stock Issued (201)		250-251	10,300,000	10,300,000
3	Preferred Stock Issued (204)		250-251	0	(0,000,000
4	Capital Stock Subscribed (202, 205)		252	0	(
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	(
7	Other Paid-In Capital (208-211)		253	524,105,666	704,044,356
8	Installments received on Capital Stock (212	2)	252	0	(
9	(Less) Discount on Capital Stock (213)	-/	254	0	
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	671,239,009	710,578,972
12	Unappropriated Undistributed Subsidiary		110 110	7,495,310	9,431,681
	Earnings (216.1)		118-119	1,00,010	5,.5,,50
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Incom	e (219)	117	(350,089)	(268,026
15	TOTAL Proprietary Capital (Enter Total of I			1,212,789,896	1,434,086,983
16	LONG-TERM DEBT		TO 100		
17	Bonds (221)		256-257	1,125,000,000	1,250,000,000
18	(Less) Reacquired Bonds (222)		256-257	0	C
19	Advances from Associated Companies (22	3)	256-257	0	- 0
20	Other Long-Term Debt (224)		256-257	0	
21	Unamortized Premium on Long-Term Debt	(225)	258-259	0	0
22	(Less) Unamortized Discount on	1,000		537,281	480,638
	Long-Term Debt-Debit (226)		258-259	24.62.1	
23	(Less) Current Portion of Long-Term Debt			0	0
24	TOTAL Long-Term Debt (Enter Total of line	es 17 thru 23)		1,124,462,719	1,249,519,362
25	OTHER NONCURRENT LIABILITIES	11 11 11 11 11	100		The state of the s
26	Obligations Under Capital Leases-Noncurre	ent (227)		0	0
27	Accumulated Prov. for Property Insurance		***	0	0
28	Accumulated Prov. for Injuries and Damage		1.00	12,866,943	13,376,924
29	Accumulated Prov. for Pensions and Benef			109,486,200	107,462,000
30	Accumulated Misc. Operating Provisions (2			622,000	1,815,200
31	Accumulated Provision for Rate Refunds (2		***	0	7,776,718
32	LT Portion of Derivative Instrument Liabilitie			0	0
33	LT Portion of Derivative Instrument Liabilities			0	0
34	Asset Retirement Obligations (230)			137,299,201	143,492,821
35	TOTAL Other Noncurrent Liabilities		7-1	260,274,344	273,923,663
	(Enter Total of lines 26 thru 34)				100000000000000000000000000000000000000
36	CURRENT AND ACCRUED LIABILITIES				ROSE TO THE
37	Current Portion of Long-Term Debt			0	0
38	Notes Payable (231)		260A	193,970,845	179,974,189
39	Accounts Payable (232)		7	158,213,846	173,706,395
40	Notes Payable to Associated Companies (233)		260B	8,126,092	8,570,859
41	Accounts Payable to Associated Companies (234)		260B	32,093,023	44,902,420
42	Customer Deposits (235)		1 200	9,982,722	10,415,169
43	Taxes Accrued (236)		262-263	(1,282,758)	(33,879
44	Interest Accrued (237)			11,005,088	11,583,865
-	Dividends Declared (238)		22.	0	0
45	Dividorido Double de Laco		The state of the s		

	Gas Company (1) [x	Report is An Original A Resubmission	Date of Re (Month, Da	ay, Year)	Year of Report 2016/Q4
	COMPARATIVI	BALANCE SHEET (LIABILITIES AND OT			
Line No.		Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Matured Interest (240)		N 44 1/1	0	0
48	Tax Collections Payable (24	1)		4,218,956	5,073,122
49	Misc. Current and Accrued L	iabilities (242)		56,391,685	86,095,639
50	Obligations Under Capital Le	ases-Current (243)		0	0
51	Derivative Instrument Liabilit	es (244)	1	0	0
52	(Less) LT Portion of Derivative	ve Instrument Liabilities		0	0
53	Derivative Instrument Liabilit	es - Hedges (245)		0	0
54	(Less) LT Portion of Derivative	ve Instrument Liabilities - Hedges		0	0
55	Federal Income Taxes Accru	ed for Prior Years (246)		0	0
56	State and Local Taxes Accru	ed for Prior Years (246.1)		0	0
57	Federal Income Taxes Accru Adjustments (247)	ed for Prior Years -		0	0
58	State and Local Taxes Accru Adjustments (247.1)	ed for Prior Years -		0	0
59	TOTAL Current and Accrued (Enter total of lines 37 th			472,719,499	520,287,779
60		ERRED CREDITS			(S)
61	Customer Advances for Con	struction (252)		. 0	0
62	Accumulated Deferred Inves			4,249,798	3,349,978
63	Deferred Gains from Disposi			0	0
64	Other Deferred Credits (253)			67,342,095	59,446,604
65	Other Regulatory Liabilities	254,285 and 286)		32,542,712	16,061,014
66	Unamortized Gain on Reacq	*		. 0	0
67	Accumulated Deferred Incom	ne Taxes - Accelerated Amortization (281)		0	0
68		ne Taxes - Other Property (282)		531,133,939	604,631,789
69	Accumulated Deferred Incom			375,146,970	457,410,930
70	TOTAL Deferred Credits (En			1,010,415,514	1,140,900,315
71	TOTAL Liabilities and Other (Enter total of lines 15, 2	Credits		4,080,661,972	4,618,718,102

Name	of Respondent TE Gas Company	This Report is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Month, Day, Year		Year of Report 2016/Q4
		STATEMENT OF IN	COME FOR THE YEAR		
Reveil Other mann lines (in cold 2. Re Opera and 4 3. Re compand 4 4. Us	s, in another utility or er to a utility departm 02 thru 24 as appropr umns (c) and (d) total port amounts in acco- ting Income, in the s 13 above. port data for lines 7, anies using accounts 07.2.	com Utility Plant Leased to column (I, k, m, o) in a similar nent. Spread the amount(s) over riate. Include these amounts is count 414, Other Utility came manner as accounts 412. 9 and 10 for Natural Gas 404.1, 404.2, 404.3, 407.1, ctant notes regarding the	rate proceedings of a mater the utility's custom refund to the utility chases. State for or costs to which fects together with which affect the rigor recover amount purchases. 6. Give concise e	replanations concerning una where a contingency exists rial amount may need to be lers or which may result in with respect to power or g each year affected the gro he contingency relates and an explanation of the maj ghts of the utility to retain s is paid with respect to pow explanations concerning sig funds made or received di	s such that e made to a material gas pur- ss revenues d the tax ef- or factors such revenues er and gas gnificant uring the year
		Account	(Ref.)	TOT	
Line No.		(a)	Page No.	Current Year (c)	Previous Year (d)
140.	1	JTILITY OPERATING INCOME	(0)	(0)	(0)
1		A THE ACTUAL CHIEF CAN AND A STATE OF THE ST			. 202 222 320
2	Gas Operating Reve		300-301	1,307,615,224	1,355,668,227
3	Operating Expenses		000 005	900 000 444	000 000 044
4	Operation Expen	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	320-325	802,396,111	889,652,314
5	Maintenance Exp		320-325	47,255,094	49,309,620
6	Depreciation Exp		336-338	90,499,655	85,695,329
7		pense for Asset Retirement Costs (403.1)	999.000	177,463	427,684
8		of Utility Plant (404-405)	336-338	5,054,362	5,277,379
9		Plant Acq. Adj. (406) ty Losses, Unrecovered Plant and	336-338	0	0
10	Regulatory Study			0	0
11	Amort. Of Conve	rsion Expenses (407.2)		0	0
12	Regulatory Debit	And the state of t		2,828,988	2,828,988
13	(Less) Regulator	y Credits (407.4)	Ulad Jan V	1,871,280	0
14	Taxes Other Tha	in Income Taxes (408.1)	262-263	63,272,362	61,520,094
15	Income Taxes - F	Federal (409.1)	262-263	2,003,136	267,408
16	Income Taxes - C	Other (409.1)	262-263	3,666,958	123,324
17	Provision for Defe	erred Income Taxes (410.1)	234,272-277	190,722,686	165,169,622
18	(Less) Provision	for Deferred Income Taxes Cr. (411.1)	234,272-277	108,824,086	94,683,503
19	Investment Tax C	Credit Adj Net (411.4)	266	(899,820)	(853,212)
20	(Less) Gains fron	n Disp. Of Utility Plant (411.6)		0	400
21	Losses from Disp	o. Of Utility Plant (411.7)		(1,892)	0
22	(Less) Gains fron	n Disposition of Allowances (411.8)		0	0
23	Losses from Disp	position of Allowances (411.9)		0	0
24	Accretion Expens			7,751,495	7,364,123
25	TOTAL Utility C (Enter Total of	Operating Expenses lines 4 thru 24)		1,104,031,232	1,172,098,770
26		erating Income (Enter Total of) (Carry forward to page 117, line 27)	11/4	203,583,992	183,569,457

Name of Respondent	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report	Year of Report
DTE Gas Company		(Mo, Da, Yr)	2016/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

	UTILITY	OTHER	LITY	GAS UTI	ELECTRIC UTILITY	
Line No,	Previous Year (j)	Current Year (i)	Previous Year (h)	Current Year (g)	Previous Year (f)	Current Year (e)
	THE REAL PROPERTY.		1,355,668,227	1,307,615,224		
		V	1,355,008,227	1,307,615,224		
	202000000000000000000000000000000000000		889,652,314	802,396,111		
			49,309,620	47,255,094		
-			85,695,329	90,499,655		
			427,684	177,463		
			5,277,379	5,054,362		
			0	0		
			0	0		
			0	0		
			2,828,988	2,828,988		
			0	1,871,280		
			61,520,094	63,272,362		70,64
			267,408	2,003,136		
			123,324	3,666,958		
			165,169,622	190,722,686		
			94,683,503	108,824,086		
			(853,212)	(899,820)		
			400	0		
			0	(1,892)		
			0	0		
			0	0		
			7,364,123	7,751,495		
			1,172,098,770	1,104,031,232		
			183,569,457	203,583,992		

Nam	e of Respondent DTE Gas Company	This Report is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Month, Day, Y		Year of Report 2016/Q4
		STATEMENT OF INCOME PER THE Y			
			(Ref.)		TAL
Line No.	Account (a)		Page No.	Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carri	ed forward from Page 114)		203,583,992	183,569,457
28	Other Income and Deductions				
29	Other Income				
30	Nonutility Operating Income				
31		Jobbing and Contract Work (415)		75,736	64,457
32		andising, Job & Contract Work (416)		44,413	79,552
33	Revenue From Non Utility Ope			0	(
34	(Less) Expenses of Nonutility			0	
35	Nonoperating Rental Income (4			0	C
36	Equity in Earnings of Subsidian		119	3,486,372	3,863,609
37	Interest and Dividend Income (41			6,485,652	6,666,033
38	Allowance for Other Funds Used			2,497,819	968,347
39	Miscellaneous Nonoperating Inco			1,504,532	915,570
40	Gain on Disposition of Property (1,504,552	915,570
41	TOTAL Other Income (Enter To			14,005,698	12,398,464
-	Other Income Deductions	nai oi intes 31 tititu 40)		14,000,000	12,080,404
42		404.0\	-		
43	Loss on Disposition of Property (040	0	0
44	Miscellaneous Amortization (425)		340	0	0
45	Donations (426.1)		340	25,226,479	863,789
46	Life Insurance (426.2)		340	0	C
47	Penalties (426.3)		340	1,739	82
48		olititcal, and Related Activities (426.4)	340	655,998	741,404
49	Other Deductions (426.5)		340	4,317,539	938,996
50	TOTAL Other Income Deduction			30,201,755	2,544,271
51	Taxes Applic. To Other Income and				
52	Taxes Other Than Income Taxes	(408.2)	262-263	30,000	30,000
53	Income Taxes Federal (409.2)		262-263	(1,946,505)	(385,544
54	Income Taxes Other (409.2)		262-263	(391,648)	(77,325
55	Provision for Deferred Inc. Taxes		234,272-277	0	0
56	(Less) Provision for Deferred Inco	ome TaxesCr. (411.2)	234,272-277	8,738,973	0
57	Investment Tax Credit Adj Net	(411.5)		0	0
58	(Less) Investment Tax Credits (42	20)			
59	TOTAL Taxes on Other Inc. and	Ded. (Total of 52 thru 58)		(11,047,126)	(432,869
60	Net Other Income and Deductions	s (Enter Total of lines 41, 50, 59)		(5,148,931)	10,287,062
61	Interest Charges				
62	Interest on Long-Term Debt (427)			55,951,913	56,953,432
	Amort. Of Debt Disc. And Expenses	s (428)	258-259	584,648	624,473
-	Amortization of Loss on Reacquired			1,584,987	1,584,987
	(Less) Amort. Of Premium on Debt-		258-259	0	0
-	(Less) Amortization of Gain on Rea			0	0
_	Interest on Debt to Assoc. Compan		340	205,948	24,301
	Other Interest Expenses (431)		340	3,180,957	2,788,779
		ds Used During Construction-Cr.(432)		1,349,726	527,317
70	Net Interest Charges (Enter Total			60,158,727	61,448,655
71	Income Before Extraordinary items			138,276,334	132,407,864
72	Extraordinary Items	parise rotal or into Eri or and roy		100,210,004	102,401,004
	Extraordinary Income (434)			0	0
	(Less) Extraordinary Deductions (43	25)		0	0
	Net Extraordinary Items (Enter To			0	0
75			000.000	0	0
_	Income Taxes-Federal and Other (262-263	0	
	Extraordinary Items After Taxes (En				100 407 004
78	Net Income (Enter Total of Lines 71	and (1)		138,276,334	132,407,864

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	Gas Company (1) [s Report is: [X] An Original [] Resubmission	Date of Report (Month, Day, Year)	Year of Report 2016/Q4
			RED INCOME TAX EXPE	NSE
and 2 283 a 2. Ti on pa	eport on this page the charges to accounts 420 reported in the contra accounts 190, 28 and 284. he charges to the subaccounts of 410 and ages 114-117 should agree with the subacc tted on these pages	s 410, 411 81, 282 411 found	In the event the deferre pages 114-117 do not o	d income tax expenses reported on directly reconcile with the amounts then provide the additional n instruction
Line	No. 4		Electric Utility	Gas Utility
1	Debits to Account 410 from:		Elisonio Stinty	ato stary
2	Account 190			720,216
3	Account 281			4
4	Account 282			125,110,021
5	Account 283			64,892,449
6	Account 284			
7	Reconciling Adjustments			
8	TOTAL Account 410.1 (on pages 114-15	5 line 14)		190,722,686
9	TOTAL Account 410.2 (on page 117 line	45)		
10	Credits to Account 411 from:			
11	Account 190			66,381,339
12	Account 281			1.00000
13	Account 282			64,278,913
14	Account 283			(21,836,166)
15	Account 284			
16	Reconciling Adjustments			
17	TOTAL Account 411.1 (on pages 114-11	5 line 15)		108,824,086
18	TOTAL Account 411.2 (on pages 117 line	e 46)		a diene e
19	Net ITC Adjustment:			
20	ITC Utilized for the Year DR			22525
21	ITC Amortized for the Year CR			899,820
22	ITC Adjustments:	and the distriction		
23 24	Adjust last year's estimate to actual Other (specify)	per filed return	1	
25	Net Reconciling Adjustments Account 41	1.4*		899,820
26	Net Reconciling Adjustments Account 41	1.5**		
27	Net Reconciling Adjustments Account 420	0***	A CONTRACTOR	

^{*} on pages 114-15 line 19 ** on page 117 line 57 *** on page 117 line 58

Name of Respondent	This Report Is: (1) [X] An Original (2) [] Resubmission	Date of Report	Year of Report
DTE Gas Company		(Mo, Da, Yr)	2016/Q4

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

 (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

(b) Identify all contra acounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	10			1
	720,216		720,216	2
				* 3
	125,110,021		125,110,021	4
	64,892,449		64,892,449	5
		l'a d		2 3 4 5 6
	x			7
	190,722,686			8
			A CONTRACTOR	9
				10
	66,381,339	7,275,168	73,656,507	11
				12
	64,278,913		64,278,913	13
	(21,836,166)	1,463,805	(20,372,361)	14
				15
			1 - 1	16
- 4	108,824,086			17
		8,738,973		18
				19
				20
	899,820		899,820	21
				22
	*			23
				24
	899,820	•5		25
				26
				27

		11/ (5)
This Report Is:	Date of Report	Year of Report
(1) [X] An Original	(Mo, Da, Yr)	2016/Q4
	This Report Is: (1) [X] An Original (2) [] A Resubmission	(1) [X] An Original (Mo, Da, Yr)

OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

				Loss Utiliz	ed	
Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Amount (d)	Year (e)	Balance Remaining (f)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 22 1 22 23 24 25 6 27 28 29 30 31 32 33 34 35 36 37 38 39	2009	397,270,460 1,914,618 87,548,570	(c) (B) (F) (F) (F) (F) (F) (F)	20,195,035 35,392,049 36,107,654 75,806,182 22,784,178 56,208,185	2008 2010 2011 2012 2013 2014	377,075,426 341,683,376 305,575,722 229,769,540 206,985,362 150,777,177 152,691,799 240,240,365

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Name	of Respondent	This Report Is: (1) [X] An Origi	nol	Date of Report (Mo, Da, Yr)	Year of Report
DTE	Gas Company	(2) [] A Resub		(IVIO, Da, 11)	2016/Q4
	STATEM	ENT OF RETAIN	ED EARNINGS FOR THE	YEAR	
unapp undist 2. Eac identifi record contra 3. Sta approp 4. List Eamin	port all changes in appropriate retain propriated retained earnings, and unaributed subsidiary earnings for the year sied as to the retained earnings accouled (Accounts 433, 436-439 inclusive primary account affected in columnate the purpose and amount for each priation of retained earnings. It first account 439, Adjustments to Fings, reflecting adjustments to the oped earnings. Follow by credit, then or other.	appropriated ear. hould be unt in which e). Show the (b). n reservation or Retained ening balance of	 Show dividends for estock. Show separately the of items shown in account teamings. Explain in a footnote amount reserved or appropriation is to be reannual amounts to be rethe totals eventually to be. If any notes appearing applicable to this statements. 	state and federal in int 439, Adjustment the basis for deterr ropriated. If such ri current, state the ni served or appropria e accumulated. g in the report to st	ncome tax effect is to Retained mining the eservation or umber and ated as well as
Line No.	UNAPPROPRIATED RE	Item (a)	CS (Assount 216)	Contra Primary Account Affected (b)	Amount (c)
1	Balance - Beginning of Year	TAINED EARNING	GS (Account 216)		671,239,009
2	Changes (Identify by prescribed	retained earnings	accounts)		071,239,008
3	Adjustments to Retained Earnings		docountry		1
4	Credit:	(Floodalle 100)			
5	Credit:				
6	Credit:				
7	Credit:				
8	TOTAL Credits to Retained E	arnings (Acct. 439)		
9	Debit:				
10	Debit:				
11	Debit:				
12	Debit:				
13	TOTAL Debits to Retained Ea	rnings (Acct. 439)			
14	Balance Transferred from Income				134,789,962
15	Appropriations of Retained Earning	The second secon			10.31.00
16		CONTRACTOR OF THE PARTY OF THE			
17					
18					
19					
20					
21	TOTAL Appropriations of Reta	ained Earnings (Ad	count 436)		
22	Dividends Declared - Preferred Sto				
23					
24					
25					
26					

27

28

TOTAL Dividends Declared - Preferred Stock (Account 437)

	Respondent Thi	s Report Is: [X] An Original	Date of Report (Mo, Da, Yr)		Year of Report
TE Gas		[] A Resubmission	(Mo, Da, 11)		2016/Q4
	11.7		TAINED EARNINGS FOR THE YEAR (Con	tinued)	4
Line No.		Ite:		Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared	- Common Stock (Accoun	A	(0)	(97,000,00
30			and the second		(3-1)
31					
32				7	
33					
34				,	
35	TOTAL Divider	nds Declared - Common S	itock (Account 438)		(97,000,00
36	Control of the Contro	ELECTION OF THE PARTY OF THE PA	d Undistributed Subsidiary Earnings		1,550,00
37		ear (Enter Total of lines 1 ti			710,578,97
		Na apar	Markey - Commence		
39 40					
41					
42			10/6		
		ated Retained Earnings (A	Account 215) EARNINGS - AMORTIZATION RESERVE, I	FEDERAL	
42	Sta of t hyc	ROPRIATED RETAINED I		earnings, as nted r changes	
42	Sta of t hyc oth suc	te below the total amount the end of the year, in com troelectric project licenses er than the normal annual th items in a footnote.	EARNINGS - AMORTIZATION RESERVE, (Account 215.1) set aside through appropriations of retained pliance with the provisions of Federally granheld by the respondent. If any reductions of the control of th	earnings, as nted r changes	
42 43	Sta of t hyc oth suc	te below the total amount the end of the year, in com troelectric project licenses er than the normal annual th items in a footnote.	EARNINGS - AMORTIZATION RESERVE, (Account 215.1) set aside through appropriations of retained pliance with the provisions of Federally gran held by the respondent. If any reductions of credits hereto have been made during the ymortization Reserve, Federal (Acct. 215.1)	earnings, as nted r changes	
42 43 44	Sta of t hyc oth suc TOTAL Appropri	ROPRIATED RETAINED In the below the total amount the end of the year, in combine in the end of the year, in combine it consists and the end of the normal annual that the end in a footnote.	EARNINGS - AMORTIZATION RESERVE, I (Account 215.1) set aside through appropriations of retained pliance with the provisions of Federally gran held by the respondent. If any reductions of credits hereto have been made during the y-	earnings, as nted r changes	
42 43 44 45	Sta of t hyc oth suc TOTAL Appropri TOTAL Appropri	the below the total amount the end of the year, in com troelectric project licenses er than the normal annual th items in a footnote. ated Retained Earnings-Alated Retained Earnings (Accounts 215,	EARNINGS - AMORTIZATION RESERVE, I (Account 215.1) set aside through appropriations of retained pliance with the provisions of Federally gran held by the respondent. If any reductions of credits hereto have been made during the y-	earnings, as nted r changes	
42 43 44 45	APP Sta of t hyc oth suc TOTAL Appropri TOTAL Appropri TOTAL Retained	the below the total amount the end of the year, in com troelectric project licenses er than the normal annual th items in a footnote. ated Retained Earnings-Alated Retained Earnings (Accounts 215,	EARNINGS - AMORTIZATION RESERVE, (Account 215.1) set aside through appropriations of retained pliance with the provisions of Federally gran held by the respondent. If any reductions of credits hereto have been made during the ymortization Reserve, Federal (Acct. 215.1) Accounts 215 & 215.1)	earnings, as nted r changes	7,495,3
42 43 44 45 46	Sta of the hydrogen of the hyd	the below the total amount the end of the year, in combroelectric project licenses er than the normal annual th items in a footnote. ated Retained Earnings-Allated Retained Earnings (Accounts 215, TED UNDISTRIBUTED SU	EARNINGS - AMORTIZATION RESERVE, (Account 215.1) set aside through appropriations of retained pliance with the provisions of Federally gran held by the respondent. If any reductions of credits hereto have been made during the ymortization Reserve, Federal (Acct. 215.1) Accounts 215 & 215.1) 215.1 & 216) UBSIDIARY EARNINGS (Account 216.1)	earnings, as nted r changes	
42 43 44 45 46	Sta of the hydrogen of the hyd	the below the total amount the end of the year, in combrone irroelectric project licenses er than the normal annual thickness in a footnote. ated Retained Earnings (All Earnings (Accounts 215, TED UNDISTRIBUTED SURFER OF Year (Debit or Credit) of Year (Credit) (Accounts (Accounts 215)).	EARNINGS - AMORTIZATION RESERVE, (Account 215.1) set aside through appropriations of retained pliance with the provisions of Federally gran held by the respondent. If any reductions of credits hereto have been made during the ymortization Reserve, Federal (Acct. 215.1) Accounts 215 & 215.1) 215.1 & 216) UBSIDIARY EARNINGS (Account 216.1)	earnings, as nted r changes	3,486,3
42 43 44 45 46 47 48	APP Sta of t hyc oth suc TOTAL Appropri TOTAL Appropri TOTAL Retained UNAPPROPRIA Balance - Beginning Equity in Earnings	the below the total amount the end of the year, in combroelectric project licenses er than the normal annual thitems in a footnote. ated Retained Earnings (All Earnings (Accounts 215, TED UNDISTRIBUTED SUR of Year (Debit or Credit) for Year (Credit) (Accounts Received (Debit)	EARNINGS - AMORTIZATION RESERVE, (Account 215.1) set aside through appropriations of retained pliance with the provisions of Federally gran held by the respondent. If any reductions of credits hereto have been made during the ymortization Reserve, Federal (Acct. 215.1) Accounts 215 & 215.1) 215.1 & 216) UBSIDIARY EARNINGS (Account 216.1)	earnings, as nted r changes	7,495,3 ⁻ 3,486,3 ⁻ (1,550,00

Nam	e of Respondent	This Report is:	Date of Report	Year of Report
DTE	Gas Company	(1) [X I An Original (2) [] A Resubmission	(Mo. Da. Yr)	2016/Q4
	The same of the sa		T OF CASH FLOWS	1 4 1 2 2
1	annual stockhold such notes shoul about noncash in be provided on p reconciliation bet	e cash flow statement in the respond lers report are applicable to this state ld be attached to page 122. Informat evesting and financing activities shou age 122. Provide also on page 122 ween "Cash and Cash Equivalents ar" with related amounts on the balan	ement, others. 3. Operating Activities—Other: Include gain a pertaining to operating activities only. Gain a pertaining to investing and financing activities reported in those activities. Show on page	is and losses as and losses es should be 122 the
Line		DESCRIPTION (See Instruction	ns for Explanation of Codes)	Amounts
No.		(a)	200 200 200 200 200 200 200 200 200 200	(b)
1	Net Cash Flow fi	rom Operating Activities:		
2		ine 72(c) on page 117)		138,276,334
3		rges (Credits) to Income:		
4		on and Depletion		95,731,480
5		epreciation		957,708
6	Accretion E			7,751,495
7		on of Loss on Reacquired Debt and I	Debt Issuance Costs	2,226,278
8		come Taxes (Net)		73,159,627
9		t Tax Credit Adjustments (Net)		(899,820
10		ase) Decrease in Receivables		(62,761,845 19,642,450
11	Net (Increa	ise) Decrease in Inventory ise) Decrease in Allowances Invento	av.	19,042,450
13	Net (Increase	se (Decrease) in Payables and Accru	IV	25,307,288
14	Net /Increas	ise) Decrease in Other Regulatory A	esets	(1,871,280
15		se (Decrease) in Other Regulatory Li		1,936,404
16	(Less) Alloy	wance for Other Funds Used During	Construction	2,497,819
17	(Less) Und	istributed Earnings from Subsidiary	Companies	1,936,372
18	Other:	Total Carringo Irom Gaboralary	Samparinos	148.733835
19		rent and Deferred Assets and Liabili	ties	(101,349,576
20	Asset (gai	ins) losses and impairments of the D	isposition of Property and Subsidiary Investments	4,070,000
21	Other Ope	erating		4,255,727
22	Net Cash Prov	rided by (Used in) Operating Activitie	98	
23	(Total of Lines			201,998,079
24				
25		m Investment Activities:		
26		and Acquisition of Plant (including la		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
27		tions to Utility Plants (less nuclear fu	el)	(357,365,817
28	Gross Addi	tions to Nuclear Fuel		
29	Gross Addi	tions to Common Utility Plant		
30		tions to Nonutility Plant	Octobra Policia Policia	/0.407.040
31		wance for Other Funds Used During	Construction	(2,497,819
32 33	Other:	erty Retirements		
34	Removal ((39,898,182
35		cost ows for Plant <i>(Total of lines 27 thru 3</i>	(4)	(394,766,180
36	Cash Cullic	JWS 101 Flant (Total Orlines 2) tillu 3	7/.	100-1,700,100
37	Acquisition of	Other Noncurrent Assets (d)		
38		Disposal of Noncurrent Assets (d)		
39	, rococcao mom	e e e e e e e e e e e e e e e e e e e		
40	Investments in	and Advances to Assoc, and Subsid	diary Companies	
41		and Advances from Assoc. and Subs		
42		Investments in (and Advances to)	Anna Maria California de Calif	N
43		d Subsidiary Companies		
44				

Purchase of Investment Securities (a)
Proceeds from Sales of Investment Securities (a)

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
DTE	Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo. Da. Yr)	2016/Q4
			CASH FLOWS (Continued)	
4. In	vesting Activities		5. Codes used:	
Inclu	de at Other (line 3	(2) net cash outflow to acquire other reconciliation of assets acquired to on page 122.	(a) Net proceeds or payments (b) Bonds, debentures and oth (c) Include commercial paper. (d) Identify separately such ite assets, intangibles, etc.	her long-term debt.
lease provi	es capitalized per lide a reconciliation	statement the dollar amount of USofA General Instruction 20; instr n of the dollar amount of leases ant cost on page 122.		ns and explanations.
Line		DESCRIPTION (See Instructions	No. 5 for Explanation of Codes)	Amounts
No.		요하게 보다 보고 가능하다 되어 하면 없는 이 회원이다. 그리고 하게 되었습니다. 그리고 하게 되었습니다. 그는 그 그 그 그 그리고 나를 다 하는 것이다. 그런	a)	(b)
48	Loans Made or P	urchased	*/	(6)
49	Collections on Lo			
50	GONGONO DI LO			
	Net (Increase) De	ecrease in Receivables		(66,367)
	Net (Increase) Do	ecrease in Inventory		
53	Net (Increase) De	ecrease in Allowances Held for Spe	eculation	
54		crease) in Payables and Accrued I	Expenses	
55	Other:			
56				
57		11-11-11-11-1		
58		ed by (Used in) Investing Activities		
59	(Total of lines	35 thru 57)		(394,832,547)
60	0 1 51 7	Planata A. P. 30		The state of the s
61		Financing Activities		
62	Proceeds from	1 Issuance of:		125 000 000
63	Long-Term Preferred S			125,000,000
64	Common S			
65 66	Other: Can	ital Contribution by Parent Compa	PV.	180,000,000
00	Other. Cap	ital Contribution by Farent Compa	IIY.	100,000,000
67				
68		hort-Term Debt (c)		
69	Other:			
70				
71	Oneh Deside	11-10-1-11-0	- 60 # 741	005 000 000
72	Cash Provided	by Outside Sources (Total of line	s 63 thru 71)	305,000,000
73	Douments for Dei	Venezant of		
74	Payments for Ret Long-Term De	tirement or:		
75				
76 77	Preferred Stoo Common Stoo			
78	Other:	N		
79		Debt Issuance Costs		(737,469)
		Short-Term Debt (c)		(13,886,056)
81	Not Decidade in	Short-Term Debt (c)		(10,000,000)
	Dividends on Pre	ferred Stock		
83	Dividends on Cor			(97,000,000)
84	Net Cash Provide	ed by (Used in) Financing Activities		
85	(Total of lines	72 thru 83)		193,376,475
86		We will have been a fine or the second of th		100000000000000000000000000000000000000
87	Net Increase (De	crease) in Cash and Cash Equival	ents	1 Sec. 25. 11
88	(Total of lines	24, 59 and 85)		542,007
89				
90	Cash and Cash E	quivalents at Beginning of Year		401,643
91				
92	Cash and Cash E	quivalents at End of Year		943,650

Name of Respondent	This Report Is:	Date of Report	Year of Report		
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 2016/Q-			
Sate reserve	NOTES TO FINA	NCIAL STATEMENTS			
of Retained Earnings for the y Flows, or any account thereo to each basic statement, prov statement except where a not one statement. 2. Furnish particulars (details gent assets or liabilities existi a brief explanation of any acti	Income for the year, Statement year, and Statement of Cash f. Classify the notes according iding a subheading for each te is applicable to more than as to any significant contining at end of year, including on initiated by the Internal ssible assessment of additional unt, or of a claim for refund amount initiated by the utility, of any dividends in arrears on ant Adjustments, explain the	and plan of disposition contemplated, g Commission orders or other authorization classification of amounts as plant adjus requirements as to disposition thereof. 4. Where Accounts 189, Unamortized II Debt, and 257, Unamortized Gain on R are not used, give an explanation, provi given these items. See General Instruc- Uniform System of Accounts. 5. Give a concise explanation of any re restrictions and state the amount of reta affected by such restrictions. 6. If the notes to financial statements re respondent company appearing in the a stockholders are applicable and furnish by instructions above and on pages 114 may be attached hereto.	ons respecting thents and coss on Reacquired pecquired Debt, ding the rate treatment tion 17 of the tained earnings clating to the noual report to the the data required		
		120, the following information is provided			
rei mandonono i and o oi me	Otatement of Cash Flows page				
		December 31, 2016 (In millions)	_		
Supplemental disclosure of	cash Information	(ii ministra)			
Cash paid for:		4.			
Interest, net of interest ca Income taxes	pitalized	\$ \$	56 5		
		Non-Secretary Secretary			
	non-cash investing and financ	AND THE PROPERTY OF THE PROPER	70		
Plant and equipment expen	ditures in accounts payable	\$	70		
See page 123 for additional re	quired information as called for p	per instructions above.			

DEFINITIONS

AFUDC Allowance for Funds Used During Construction

ASU Accounting Standards Update issued by the FASB

Company DTE Gas Company and any subsidiary companies

Customer Choice Michigan legislation giving customers the option of retail access to alternative suppliers

for natural gas

DTE Energy Company, directly or indirectly the parent of DTE Electric, DTE Gas, and

numerous non-utility subsidiaries

DTE Gas DTE Gas Company (an indirect wholly-owned subsidiary of DTE Energy) and

subsidiary companies

FASB Financial Accounting Standards Board

FERC Federal Energy Regulatory Commission

GCR A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to

recover through rates its natural gas costs.

IRM Infrastructure Recovery Mechanism

LLC DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy

MGP Manufactured Gas Plant

MPSC Michigan Public Service Commission

NAV Net Asset Value

Revenue Decoupling Mechanism A Revenue Decoupling Mechanism authorized by the MPSC that is designed to

minimize the impact on revenues of changes in average customer usage.

VEBA Voluntary Employees Beneficiary Association

Units of Measurement

Bcf Billion cubic feet of natural gas

Instruction 6

The footnotes included herein are from DTE Gas' annual report as of December 31, 2016, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the MPSC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- Investments in Subsidiaries DTE Gas' investments in its subsidiaries are accounted for under the equity method of
 accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries
 are consolidated.
- Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- Debt Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.

Accumulated Deferred Income Taxes – Accumulated deferred income taxes are classified as non-current for U.S. GAAP
financial reporting purposes by presenting net non-current assets and liabilities on the balance sheet in accordance with
ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income
taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated
deferred income taxes within non-current deferred credits.

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Gas' policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- Accumulated Removal Costs The accumulated removal costs for the regulated property, plant and equipment that do not
 meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are
 classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- Debt Issuance Costs Any deferred costs associated with a specific debt issuance as required by U.S. GAAP is to be
 presented as a reduction to debt on the consolidated statements of financial position. Under the USOA, unamortized debt
 issuance costs are deferred debits on the comparative balance sheet.
- Other Reclassifications Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

DTE Gas Company Notes to Consolidated Financial Statements

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity. The Company is regulated by the MPSC and certain activities are regulated by the FERC. In addition, the Company is regulated by other federal and state regulatory agencies including the U.S. Environmental Protection Agency and the Michigan Department of Environmental Quality.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's Consolidated Financial Statements presentation, For reclassifications of debt issuance costs arising from ASU 2015-03 see Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements."

Notes to Consolidated Financial Statements — (Continued)

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to significantly influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the cost method is used. The Company eliminates all intercompany balances and transactions.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale, delivery, and storage of natural gas are recognized as services are provided. The Company records revenues for gas provided but unbilled at the end of each month. Rates for the Company include provisions to adjust billings for fluctuations in the cost of natural gas and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

For further discussion of recovery mechanisms authorized by the MPSC, see Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

Changes in Accumulated Other Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including Net Income. The amounts recorded to Accumulated other comprehensive income (loss) for the Company include unrealized gains and losses from derivatives accounted for as cash flow hedges and changes in benefit obligations, consisting of deferred actuarial losses and prior service costs. Refer to Note 15 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets," regarding the transfer of benefit obligations during 2015.

The following table summarizes the changes in Accumulated other comprehensive income (loss) by component^(a) for the years ended December 31, 2016 and 2015:

	Net Unrealized Gain (Loss) on Derivatives	Benefit Obligations	Total	
		(In millions)		
Balance, December 31, 2014	\$ (1)	\$ (3)	\$ (4)	
Other comprehensive income (loss) before reclassifications		_		
Transfer of amounts from Accumulated other comprehensive income to affiliate	-	3	3	
Amounts reclassified from Accumulated other comprehensive income	1		1	
Net current-period Other comprehensive income	1	3	4.	
Balance, December 31, 2015	s —	s –	\$	
Other comprehensive income (loss) before reclassifications				
Amounts reclassified from Accumulated other comprehensive income	_			
Net current-period Other comprehensive income				
Balance, December 31, 2016	s –	s —	s –	

⁽a) All amounts are net of tax.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less.

Notes to Consolidated Financial Statements — (Continued)

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. The Company's accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. The Company assesses late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

Unbilled revenues of \$122 million and \$85 million are included in Customer Accounts receivable at December 31, 2016 and 2015, respectively.

Notes Receivable

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans and are included in Notes receivable on the Company's Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, the Company considers the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which it has Notes receivable.

Inventories

Natural gas inventory of \$45 million and \$65 million as of December 31, 2016 and 2015, respectively, is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by \$132 million and \$60 million at December 31, 2016 and 2015, respectively.

The Company generally values materials and supplies inventory at average cost.

Gas Customer Choice Deferred Asset

Gas customer choice deferred asset represents gas provided to the Company by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC. The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Notes to Consolidated Financial Statements — (Continued)

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Depreciation and amortization expense also includes the amortization of certain regulatory assets.

See Note 4 to the Consolidated Financial Statements, "Property, Plant, and Equipment."

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included as a direct deduction from the carrying amount of each debt issuance in Long-Term Debt on the Consolidated Statements of Financial Position. In accordance with MPSC regulations, the unamortized discount, premium, and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Allocated Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. The allocation for 2016, 2015, and 2014 for stock-based compensation expense was approximately \$9 million, \$5 million, and \$17 million, respectively.

Subsequent Events

The Company has evaluated subsequent events through March 10, 2017, the date that these Consolidated Financial Statements were available to be issued.

Other Accounting Policies

See the following notes for other accounting policies impacting the Company's Consolidated Financial Statements:

Note		Title	
5	Asset Retirement Obligations		 - 1 TO 2
6	Regulatory Matters		
7	Income Taxes		
8	Fair Value		
9	Financial and Other Derivative Instruments		

Notes to Consolidated Financial Statements — (Continued)

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

In April 2015, the FASB issued ASU No. 2015-03, Simplifying the Presentation of Debt Issuance Costs. This ASU requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. This ASU is effective for reporting periods beginning after December 15, 2015 and interim periods therein. It is to be applied retrospectively. The Company adopted this ASU at January 1, 2016. The implementation of this guidance is reflected in Note 10 of the Consolidated Financial Statements, "Long-Term Debt." The effect of the adoption decreased assets and liabilities on the Consolidated Statements of Financial Position by \$5 million at December 31, 2015.

In May 2015, the FASB issued ASU 2015-07, Fair Value Measurement (Topic 820): Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent). This guidance removes the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share (or its equivalent) practical expedient. The guidance applies to investments for which there is not a readily determinable fair value (market quote) or the investment is in a mutual fund without a publicly available net asset value. It is effective for the Company for the first interim period within annual reporting periods beginning after December 15, 2015. It is to be applied retrospectively. The Company adopted this ASU at January 1, 2016. The implementation of this guidance is reflected in Note 15 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets." This implementation did not have a significant impact on the Company's Consolidated Financial Statements.

Recently Issued Pronouncements

In May 2014, the FASB issued ASU No. 2014-09, Revenue from Contracts with Customers (Topic 606), as amended. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also requires expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. The standard is effective for the first interim period within annual reporting periods beginning after December 15, 2017. The standard is to be applied retrospectively and early adoption is permitted in the preceding year. The Company does not plan to early adopt the standard. The Company is currently assessing the impact of the ASU, as amended, on its Consolidated Financial Statements as well as the transition method the Company will use to adopt the guidance. Specifically, the Company is considering whether the new guidance will affect accounting for certain contracts where collectibility is in question, contributions in aid of construction, and other utility industry-related areas.

In July 2015, the FASB issued ASU No. 2015-11, Inventory (Topic 330), Simplifying the Measurement of Inventory. The ASU replaces the current lower of cost or market test with a lower of cost or net realizable value test when cost is determined on a first-in, first-out or average cost basis. The standard is effective for public entities for annual reporting periods beginning after December 15, 2016, and interim periods therein. It is to be applied prospectively and early adoption is permitted. The ASU will not have a significant impact on the Company's Consolidated Financial Statements.

Notes to Consolidated Financial Statements — (Continued)

In February 2016, the FASB issued ASU No. 2016-02, Leases (Topic 842), a replacement of Leases (Topic 840). This guidance requires a lessee to account for leases as finance or operating leases. Both leases will result in the lessee recognizing a right-of-use asset and a corresponding lease liability on its balance sheet, with differing methodology for income statement recognition. For lessors, the standard modifies the classification criteria and the accounting for sales-type and direct financing leases. Entities will classify leases to determine how to recognize lease-related revenue and expense. This ASU is effective for public entities for fiscal years, and interim periods within those years, beginning after December 15, 2018, and early adoption is permitted. A modified retrospective approach is required for leases existing or entered into after the beginning of the earliest comparative period in the Consolidated Financial Statements. The Company expects an increase in assets and liabilities, however, it is currently assessing the impact of this ASU on its Consolidated Financial Statements.

In June 2016, the FASB issued ASU No. 2016-13, Financial Instruments — Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments. The amendments in this update replace the incurred loss impairment methodology in current generally accepted accounting principles with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. Entities will apply the new guidance as a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is adopted. The ASU is effective for the Company beginning after December 15, 2019, and interim periods therein. Early adoption is permitted. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

NOTE 4 - PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2016	2015
	(In m	illions)
Property, plant, and equipment		
Distribution	S 3,382	\$ 3,124
Storage	503	453
Transmission and other	925	890
Total	4,810	4,467
Less accumulated depreciation and amortization		
Distribution	(1,198)	(1,163)
Storage	(152)	(147)
Transmission and other	(370)	(370)
Total	(1,720)	(1,680)
Net Property, plant, and equipment	\$ 3,090	

AFUDC capitalized was approximately \$4 million and \$1 million for the years ended December 31, 2016 and 2015, respectively.

The composite depreciation rate for the Company was approximately 2.4%, 2.6%, and 2.4% in 2016, 2015, and 2014, respectively. The average estimated useful life for gas distribution and storage property was 50 and 53 years, respectively, at December 31, 2016. The estimated useful lives for other utility assets range from 5 to 70 years.

Notes to Consolidated Financial Statements — (Continued)

The following is a summary of Depreciation and amortization expense:

		Year Ended December 31,				
	7	2016	2015	2014		
			(In millions)			
Property, plant, and equipment	S	82	\$ 78	\$ 75		
Regulatory assets and liabilities		22	24	23		
A Company of the control of the cont	5	104	\$ 102	\$ 98		

Capitalized software costs are classified as Property, plant, and equipment, and the related amortization is included in accumulated depreciation and amortization on the Consolidated Financial Statements. The Company capitalizes the costs associated with computer software developed or obtained for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

The Company has the following balances for capitalized software:

	Year Ended December 31,			
		2016	2015	2014
in the transport dead for the contract of the		United the state of	(In millions)	THE AND THE PART THE
Amortization expense of capitalized software	\$	5 5	5	\$ 6
Gross carrying value of capitalized software	S	70 9	70	
Accumulated amortization of capitalized software	S	38 9	39	

NOTE 5 — ASSET RETIREMENT OBLIGATIONS

The Company has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Company's credit-adjusted risk-free rate. The Company recognizes in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the Asset retirement obligations for 2016 follows:

	(Iu millions)
Asset retirement obligations at December 31, 2015	 \$ 137
Accretion	8
Liabilities settled	(2)
Asset retirement obligations at December 31, 2016	\$ 143

Notes to Consolidated Financial Statements — (Continued)

NOTE 6 - REGULATORY MATTERS

Regulation

The Company is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting, and operating-related matters. The Company operates natural gas storage and transportation facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate storage and transportation services pursuant to an MPSC-approved tariff.

The Company also provides interstate storage and transportation services in accordance with an Operating Statement on file with the FERC. The FERC's jurisdiction is limited and extends to the rates, non-discriminatory requirements, and terms and conditions applicable to storage and transportation provided by the Company in interstate markets. The FERC granted the Company authority to provide storage and related services in interstate commerce at market-based rates. The Company provides transportation services in interstate commerce at cost-based rates approved by the MPSC and filed with the FERC. The Company is also subject to the requirements of other regulatory agencies with respect to safety, environment, and health.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the Consolidated Financial Statements of the Company.

Regulatory Assets and Liabilities

The Company is required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Company's businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

Notes to Consolidated Financial Statements — (Continued)

The following are balances and a brief description of the Regulatory assets and liabilities at December 31:

	2016	2015
	(In	millions)
Assets		
Recoverable pension and other postretirement costs		
Pension	S 51	7 \$ 520
Other postretirement costs	75	58
Deferred environmental costs	7	7 52
Recoverable Michigan income taxes	4	4 45
Unamortized loss on reacquired debt	20	22
Accrued GCR revenue		3 12
Other	20	25
Suiceon I Mayaran was profession and There are also as a Same and the control water and a second and a	760	734
Less amount included in Current Assets	(((15)
	S 754	\$ 719
Liabilities		
Removal costs liability	S 260	
Negative pension offset	30	46
Refundable income taxes	1	23
Accrued GCR refund	i alla sella s	7
Energy optimization		10
Other	5	
	333	391
Less amount included in Current Liabilities	0	7) (21)
	S 320	\$ 370

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in the Company's rate base, thereby providing a return on invested costs (except as noted). Certain other Regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- Recoverable pension and other postretirement costs Accounting standards for pension and other postretirement
 benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or
 losses and the prior service costs that arise during the period but that are not immediately recognized as components of
 net periodic benefit costs. The Company records the impact of actuarial gains or losses and prior service costs as a
 Regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement
 costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit
 costs.^(a)
- Deferred environmental costs The MPSC approved the deferral of investigation and remediation costs associated
 with former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were
 incurred, with recovery (net of any insurance proceeds) through base rate filings.^(a)
- Recoverable Michigan income taxes The State of Michigan enacted a corporate income tax resulting in the
 establishment of state deferred tax liabilities for DTE Energy's utilities. Offsetting Regulatory assets were also recorded
 as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse
 and flow through current income tax expense.

Notes to Consolidated Financial Statements — (Continued)

- Unamortized loss on reacquired debt The unamortized discount, premium, and expense related to debt redeemed
 with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- Accrued GCR revenue Receivable for the temporary under-recovery of and carrying costs on gas costs incurred by
 the Company which are recoverable through the GCR mechanism.
- (a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- · Removal costs liability The amount collected from customers for the funding of future asset removal activities.
- Negative pension offset The Company's negative pension costs are not included as a reduction to its authorized rates; therefore, the Company is accruing a Regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This Regulatory liability will reverse to the extent the Company's pension expense is positive in future years.
- Refundable income taxes Income taxes refundable to customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- Accrued GCR refund Liability for the temporary over-recovery of and a return on gas costs incurred by the Company
 which are recoverable through the GCR mechanism.
- Energy optimization (EO) Amounts collected in rates in excess of energy optimization expenditures.

2015 Rate Case Filing

The Company filed a rate case with the MPSC on December 18, 2015 requesting an increase in base rates of \$183 million, inclusive of \$41 million of existing IRM surcharges which are expected to be converted into base rates, based on a projected twelve-month period ending October 31, 2017. Concurrent with the MPSC order in this rate case, the existing IRM surcharge being billed was to be terminated. The Company requested to implement a new IRM surcharge of approximately \$9 million to become effective in January 2017. On November 1, 2016, the Company self-implemented a base rate increase of \$103 million.

On December 9, 2016, the MPSC issued an order approving an annual revenue increase of \$122 million for service rendered on or after December 16, 2016. The rate order also provided for a return on equity of 10.1% and authorized the Company to implement a new IRM surcharge of approximately \$8 million that became effective in January 2017,

NOTE 7 - INCOME TAXES

Income Tax Summary

The Company is part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Gas is part of the Michigan consolidated income tax return of DTE Energy. The federal, state, and local income tax expense for the Company is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. The Company had an income tax receivable from DTE Energy of \$56 million and \$54 million at December 31, 2016 and 2015, respectively.

Notes to Consolidated Financial Statements — (Continued)

Total Income Tax Expense varied from the statutory federal income tax rate for the following reasons for the years ended December 31:

		2016		2015		2014
			(L	n millions)		
Income Before Income Taxes	\$	216	\$	204	\$	215
Income tax expense at 35% statutory rate	s	76	\$	72	\$	75
Depreciation		(7)		(7)		(7)
State and local income taxes, net of federal benefit		11		10		10
Other, net		(2)	19	(3)		(1)
Income Tax Expense	s	78	\$	72	\$	77
Effective income tax rate	11.	36.1%	20073	35.3%		35.8%

Components of Income Tax Expense were as follows for the years ended December 31:

Current income tax expense State and other income tax \$	1110175 CH 0020	(In millions)	
为实验的现在分词,并不是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个		(In millions)	
State and other income tax	SALDIN.		
State and other meeting day	4	\$ <u> </u>	\$ 7
Total current income taxes	4	第25 (1940) 第二章	7
Deferred income tax expense			
Federal	60	57	61
State and other income tax	14	15	9
Total deferred income taxes	74	72	70
S	78	\$ 72	\$ 77

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Consolidated Financial Statements.

Deferred tax assets (liabilities) were comprised of the following at December 31:

	2016		2015
	(In	mill	lions)
Property, plant, and equipment	S (6'	71) \$	\$ (605)
Pension and benefits	(23	76)	(275)
Federal net operating loss carry-forward		27	22
State net operating loss carry-forwards		5	8
Other	HOZ UZEDA	TO SE	20
Long-term deferred income tax liabilities	\$ (9)	(5) S	\$ (830)
Deferred income tax assets	\$ 14	17 5	82
Deferred income tax liabilities	(1,00	(2)	(912)
	s (91	(5) \$	\$ (830)

The above table excludes unamortized investment tax credits of \$3 million and \$4 million at December 31, 2016 and 2015, respectively. Investment tax credits are deferred and amortized to income over the average life of the related property.

DTE Gas has a federal net operating loss carry-forward available for use on the tax return of \$77 million as of December 31, 2016, which will expire from 2035 through 2036. No valuation allowance is required for federal net operating loss deferred tax assets.

Notes to Consolidated Financial Statements - (Continued)

The Company has a state and local deferred tax asset related to net operating loss carry-forwards of \$5 million and \$8 million at December 31, 2016 and 2015, respectively. DTE Gas does not have a valuation allowance with respect to these deferred tax assets.

Uncertain Tax Positions

The Company had approximately \$1 million of unrecognized tax benefits at December 31, 2016 and 2015, that, if recognized, would favorably impact its effective tax rate. The Company does not anticipate any material changes to the unrecognized tax benefits in the next 12 months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. The Company had insignificant amounts of accrued interest at December 31, 2016 and 2015. The Company had no accrued penalties pertaining to income taxes. The Company recognized interest expense related to income taxes of a nominal amount in 2016, 2015, and 2014.

In 2016, DTE Energy settled a federal tax audit for the 2014 tax year. DTE Energy's federal income tax returns for 2015 and subsequent years remain subject to examination by the Internal Revenue Service. DTE Energy's Michigan Business Tax and Michigan Corporate Income Tax returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

NOTE 8 - FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2016 and 2015. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- Level 1 Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company
 has the ability to access as of the reporting date.
- Level 2 Consists of inputs other than quoted prices included within Level 1 that are directly observable for the
 asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally
 developed models or methodologies using inputs that are generally less readily observable and supported by little, if
 any, market activity at the measurement date. Unobservable inputs are developed based on the best available
 information and subject to cost-benefit constraints.

Notes to Consolidated Financial Statements — (Continued)

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are generally estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer and the Company's Controller's Department which reports to the Company's Vice President and Controller.

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2016 and 2015:

				Decer	nbe	r 3	1, 2016					j	Decemb	er 3	1,2015		
	0	Carrying				F	air Value			-	Carrying			Fair Value			
	1	Amount		Level	1		Level 2		Level 3		Amount	1	evel 1		Level 2	L	evel 3
					Ŧ			3)((In m	illic	ons)						
Notes receivable — affiliates	5	1	\$	18	-	\$		S	1	\$	2	\$	-	\$		\$	2
Notes receivable — other	S	4	\$		_	\$	_	\$	4	\$		\$	_	\$		\$	-
Short-term borrowings — other	S	180	S			S	180	S	2	\$	194	\$		\$	194	\$	-
Long-term debt(a)	S	1,244	S	-	_	S	648	\$	680	\$	1,119	\$	_	\$	643	\$	534

⁽a) Includes unamortized debt discounts and issuance costs.

For further fair value information on financial and derivative instruments, see Note 9 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

NOTE 9 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

Notes to Consolidated Financial Statements — (Continued)

The Company's primary market risk exposure is associated with commodity prices, credit, and interest rates. The Company has risk management policies to monitor and manage market risks. The Company purchases, stores, transports, distributes, and sells natural gas, and sells storage and transportation capacity. The Company has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2019. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. The Company may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

NOTE 10 - LONG-TERM DEBT

Long-Term Debt

The Company's long-term debt outstanding and interest rates of debt outstanding at December 31 were:

st Mortgage Bonds, interest payable semi-annually 64% series due 2023 74% series due 2025 35% series due 2027 94% series due 2028 92% series due 2042 35% series due 2044	(In m	illions	
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			
74% series due 2025 35% series due 2027 94% series due 2028 92% series due 2042 35% series due 2044			
35% series due 2027 94% series due 2028 92% series due 2042 35% series due 2044	50	\$	50
94% series due 2028 92% series due 2042 35% series due 2044	70		70
92% series due 2042 35% series due 2044	40		40
35% series due 2044	50	100	50
我们就是我们的现在分词是我们的知识。 2 mg 100 100 100 100 100 100 100 100 100 10	70		70
	150		150
21% series due 2045	125		125
07% series due 2046	125		
ior Notes, interest payable semi-annually			
04% scries due 2018	100		100
00% series due 2019	120		120
36% series due 2020	50		50
44% series due 2023	25		25
78% series due 2028	75		75
70% series due 2033	200		200
	1,250		1,125
namortized debt discount	Harmach Herman		(1)
namortized debt issuance costs ^(a)	(6)		(5)
I s	The second of the second of the second		

⁽a) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance related to simplifying the presentation of debt issuance costs. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2017	2018	2019		2020	2021	2 T	022 and hereafter	Total
				(1)	n millions)				
Amount to mature	\$ 1	\$ 100	\$ 120	\$	50	\$	\$	980	\$ 1,250

Notes to Consolidated Financial Statements — (Continued)

Debt Issuances

In 2016, the following debt was issued:

Month	Туре	Interest Rate	Maturity	A	mount
December	Mortgage Bonds ^(a)	4.07%	2046	(In	millions) 125
				\$	125

⁽a) Proceeds were used for repayment of short-term borrowings and general corporate purposes.

Cross Default Provisions

Substantially all of the net properties of the Company are subject to the lien of mortgages. Should the Company fail to timely pay its indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

NOTE 11 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2016, the Company had 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 12 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

The Company has a \$300 million unsecured revolving credit agreement that can be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. Borrowings under the revolver are available at prevailing short-term interest rates. The facility will expire in April 2021. The Company had \$180 million outstanding against the revolver at December 31, 2016.

The agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreement, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and, except for calculations at the end of the second quarter, certain short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2016, the total funded debt to total capitalization ratio for the Company was 0.46 to 1 and was in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings were 0.9% and 0.6% at December 31, 2016 and 2015, respectively.

NOTE 13 — CAPITAL LEASES

Lessor — The Company leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline.

Notes to Consolidated Financial Statements — (Continued)

The components of the Company's net investment in the capital lease at December 31, 2016 were as follows:

the state of the s	(In millions)
2017	\$ 9
2018	9
2019	9
2020	8
2021	
2022 and thereafter	_
Total minimum future lease receipts	35
Residual value of leased pipeline	40
Less unearned income	(18)
Net investment in capital lease	57
Less current portion	(4)
	S 53

NOTE 14 — COMMITMENTS AND CONTINGENCIES

Environmental

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. The Company owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of six of the MGP sites is complete and the sites are closed. The Company has also completed partial closure of two additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2016 and 2015, the Company had \$43 million and \$22 million accrued for remediation, respectively. The increase in the accrual was primarily due to additional cleanup efforts identified in 2016 at an MGP site. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on the Company's results of operations.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

Labor Contracts

There are several bargaining units for the Company's approximate 1,100 represented employees. The majority of the represented employees are under contracts that expire in 2017.

Notes to Consolidated Financial Statements — (Continued)

Purchase Commitments

As of December 31, 2016, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term natural gas purchase and transportation agreements. The Company estimates the following commitments from 2017 through 2051, as detailed in the following table:

							(In millions)
2017	5,11	100					\$ 359
2018							225
2019	13	1	-			11:11	79
2020							45
2020 2021		and the state of	1	- 14	200	3/2/	42
2022 and	thereafter						436
A STATE OF THE PARTY OF THE PAR	Salar Salar			- 13			S 1,186

The Company has made certain commitments in connection with 2017 annual capital expenditures that are expected to be approximately \$400 million.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters, see Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

NOTE 15 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Pension Plan Benefits

The Company participates in various plans that provide defined benefit pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by the LLC. The Company is allocated net periodic benefit costs for its share of the amounts of the combined plans.

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. The Company contributed \$30 million to its qualified pension plans in 2016. At the discretion of management, and depending upon financial market conditions, the Company anticipates making up to \$25 million in contributions to the pension plans in 2017.

The MPSC approved the deferral of the non-capitalized portion of the Company's negative pension expense as a Regulatory liability. In 2016 and 2015, the Company reduced this Regulatory liability as a result of positive pension expense of \$10 million and \$21 million, respectively. See Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

Notes to Consolidated Financial Statements — (Continued)

Net pension cost includes the following components for the years ended December 31:

	2016	2015	2014
		(In millions)	
Service cost	S 20	\$ 22	\$ 18
Interest cost	47	45	44
Expected return on plan assets	(84)	(80)	(73)
Amortization of:			
Net actuarial loss	35	46	34
Prior service credit	_	(1)	_
Net pension cost	s 18	\$ 32	\$ 23

		2016		2015
		(In m	illior	18)
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)		183.56		
Net actuarial loss	S	31	\$	23
Amortization of net actuarial loss		(35)	1	(46)
Amortization of prior service credit		1		1
Total recognized in Regulatory assets and Other comprehensive income (loss)	S	(3)	\$	(22)
Total recognized in net periodic pension cost, Regulatory assets, and Other comprehensive income (loss)	S	15	\$	10
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year				
Net actuarial loss Prior service credit	S	37	\$	36 (1)

Notes to Consolidated Financial Statements — (Continued)

The following table reconciles the obligations, assets, and funded status of the plans as well as the amounts recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

		2016		2015
	The second second	(In m	illion	s)
Accumulated benefit obligation, end of year	\$	973	\$	940
Change in projected benefit obligation	SERVICE AND ADDRESS OF THE PARTY OF THE PART	to della edeca		Constitution and the
Projected benefit obligation, beginning of year	S	1,044	\$	1,109
Service cost		19		22
Interest cost	8.45	46		45
Actuarial (gain) loss		17	elek mi	(76)
Transfer due to plan sponsorship change			The same	(9)
Benefits paid	D. No.	(49)		(47)
Projected benefit obligation, end of year	S	1,077	\$	1,044
Change in plan assets			in terror la	na a sa
Plan assets at fair value, beginning of year	S	1,041	\$	1,077
Actual return on plan assets		69		(19)
Company contributions		30		30
Benefits paid		(49)		(47)
Plan assets at fair value, end of year	S	1,091	\$	1,041
Funded status of the plans	S	14	\$	(3)
Amount recorded as:				
Noncurrent assets	s	121	\$	106
Noncurrent liabilities		(107)		(109)
	S	14	\$	(3)
Amounts recognized in Regulatory assets ^(a)	18.5	AMERICA ST	PK.	
Net actuarial loss	\$	522	\$	525
Prior service credit		(5)	200	(5)
	S	517	\$	520

⁽a) See Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

At December 31, 2016, the benefits related to the qualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2017	\$ 51
2018	54
2019	56
2020	59
2021	61
2022-2026	332
Total	\$ 613

Notes to Consolidated Financial Statements — (Continued)

Assumptions used in determining the projected benefit obligation and net pension costs for the years ended December 31 were:

	2016	2015	2014
Projected benefit obligation	S-100		
Discount rate	4.25%	4.50%	4.12%
Rate of compensation increase	4.65%	4.65%	4.65%
Net pension costs			
Discount rate	4.50%	4.12%	4.95%
Rate of compensation increase	4.65%	4.65%	4.20%
Expected long-term rate of return on plan assets	7.75%	7.75%	7.75%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its pension plans of 7.50% and other postretirement benefit plans of 7.75% for 2017. The Company believes these rates are a reasonable assumption for the long-term rate of return on plan assets for 2017 given the current investment strategy.

The Company employs a total return investment approach whereby a mix of equities, fixed income, and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks, and large and small market capitalizations. Fixed income securities generally include market duration bonds of companies from diversified industries, mortgage-backed securities, non-U.S. securities, bank loans, and U.S. Treasuries. Pension assets include long duration U.S. government and diversified corporate bonds intended to partially mitigate liability volatility caused by changes in discount rates. Other assets, such as private markets and hedge funds, are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for pension plan assets as of December 31, 2016 are listed below:

U.S. Large Capitalization (Cap) Equity Securities			22 %
U.S. Small Cap and Mid Cap Equity Securities			5
Non-U.S. Equity Securities			20
Fixed Income Securities			25
Hedge Funds and Similar Investments			20
Private Equity and Other			8
Land Land St. Mar.		2 7 7 7	100%

Notes to Consolidated Financial Statements — (Continued)

The following table provides the fair value measurement amounts for pension plan assets at December 31, 2016 and 2015(a)(b):

	December 31, 2016								December 31, 2015								
	Level 1			Level 2		Other(c)		Total		Level 1		Level 2		Other (c)		Total	
								(In m	illions)				1000		10000		
Asset category:	1									100 (1)						- 17	
Short-term Investments(d)	S	_	\$	6	S	_	5	6	\$	6	\$	(free	\$	_	\$	6	
Equity Securities																Hele vo	
U.S. Large Cap ^(o)	1	239		1		_		240		230		-		_		230	
U.S. Small Cap and Mid Cap ⁽⁶⁾		63		1		100		64		60					Œ.	60	
Non-U.S. ^(m)		133		5		73		211		141		_		68		209	
Fixed Income Securities ^(b)	Abel	-		287				287		2		269		a +		271	
Hedge Funds and Similar Investments(0)		64		_		160		224		61		_		151		212	
Private Equity and Other®	A. Carrie	10 1 30				59		59		Table in		-		53		53	
Securities Lending ^(b)		(15)		(7)		_		(22)		(36)		(7)		_	700 100	(43)	
Securities Lending Collateral®	ALC:	15	ij.	7	1	1-1		22		36		7				43	
Total	s	499	s	300	s	292	S	1,091	\$	500	\$	269	\$	272	\$	1,041	

- (a) For a description of levels within the fair value hierarchy, see Note 8 to the Consolidated Financial Statements, "Fair Value."
- (b) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance which eliminates the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share (or its equivalent) practical expedient. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.
- (c) Amounts represent assets valued at NAV as a practical expedient for fair value,
- (d) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (e) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (f) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (g) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.
- (h) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.
- (i) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds or limited partnership funds are classified as NAV assets.
- (j) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. All pricing for investments in this category are classified as NAV assets.
- (k) The Company has a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Company's pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

Notes to Consolidated Financial Statements — (Continued)

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2016 and 2015.

Other Postretirement Benefits

The Company participates in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet its other postretirement benefit obligations. Separate qualified VEBA and other benefit trusts exist. The Company contributed \$20 million to these trusts for the defined benefit other postretirement medical and life insurance benefit plans during 2016. The Company does not anticipate making any contributions to the trusts in 2017.

The Company also offers a defined contribution VEBA for eligible represented and non-represented employees, in lieu of defined benefit post-employment health care benefits, and allocates a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Company (for non-represented and certain represented groups) or by the Utility Workers of America (UWUA) for Local 223 employees. The contributions to the VEBA for these accounts were less than \$1 million in 2016, 2015, and 2014.

The Company also contributes a fixed amount to a Retiree Reimbursement Account, for both current and future Medicare eligible non-represented and future represented retirees, spouses, surviving spouses, or same sex domestic partners when the youngest of the retiree's covered household turns age 65. The amount of the annual allocation to each participant is determined by the employee's retirement date, and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

Net other postretirement credit includes the following components for the years ended December 31:

	201	5	2015	2014
ZOMENIANIA, WINE TO BE A PROPERTY OF THE OWNER, WHICH A STREET THE PROPERTY IS	No. of the Late	-11 -12-	(In millions)	CONTRACTOR CONTRACTOR SOURCE AND ADDRESS.
Service cost	\$	7	\$ 8	\$
Interest cost		18	18	20
Expected return on plan assets		(42)	(40)	(35)
Amortization of:				
Net actuarial loss		1	7	5
Prior service credit		(28)	(28)	(30)
Net other postretirement credit	S	(44)	\$ (35)	\$ (32)

		(In mi		
		(211 1111	Ilions)	Constitution of the con-
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets				
Net actuarial gain	S	(6)	\$	(5)
Amortization of net actuarial loss		(1)		(7)
Amortization of prior service credit		28		28
Total recognized in Regulatory assets	S	21	\$	16
Total recognized in net periodic benefit cost and Regulatory assets	S	(23)	\$	(19)
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fisca year	1			
Net actuarial loss	S	1	\$	1
Prior service credit	S	(4)	\$	(28)

Notes to Consolidated Financial Statements — (Continued)

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability — affiliates in the Consolidated Statements of Financial Position at December 31:

	2016		2015
		(In m	illions)
Change in accumulated postretirement benefit obligation			
Accumulated postretirement benefit obligation, beginning of year	S	404	\$ 453
Service cost		7	8
Interest cost	24 E (19) 24 (10) 4	18	18
Actuarial gain		(12)	(52)
Benefits paid	Control of the Contro	(23)	(23)
Accumulated postretirement benefit obligation, end of year	\$	394	\$ 404
Change in plan assets			
Plan assets at fair value, beginning of year	S	484	\$ 488
Actual return on plan assets		35	(6)
Company contributions		20	24
Benefits paid	The second secon	(1)	(22)
Plan assets at fair value, end of year	S	538	\$ 484
Funded status, end of year	S	144	\$ 80
Amount recorded as:	FARETAL TO	and the	Service Service
Noncurrent assets	S	144	\$ 80
	s s s s	144	\$ 80
Amounts recognized in Regulatory assets ⁽⁰⁾			
Net actuarial loss	S	83	\$ 90
Prior service credit		(4)	(32)
	s .	79	\$ 58

⁽a) See Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

At December 31, 2016, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2017	\$ 22.
2018	22
2019	24
2020	25
2021	25
2022-2026	130
Total	S 248

Notes to Consolidated Financial Statements — (Continued)

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs for the years ended December 31 were:

	2016	2015	2014
Accumulated postretirement benefit obligation	The state of the state of		wishes as
Discount rate	4.25%	4.50%	4.10%
Health care trend rate pre- and post- 65	6.50 / 6.75%	6,25 / 6,75%	7.50 / 6.50%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2028	2027	2025 / 2024
Other postretirement benefit costs			
Discount rate	4.50%	4.10%	4.95%
Expected long-term rate of return on plan assets	8.00%	8.00%	8.00%
Health care trend rate pre- and post-65	6.25 / 6.75%	7.50 / 6.50%	7.50 / 6.50%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2027	2025 / 2024	2025 / 2024

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$1 million in 2016 and would have increased the accumulated benefit obligation by \$21 million at December 31, 2016. A one percentage point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$1 million in 2016 and would have decreased the accumulated benefit obligation by \$18 million at December 31, 2016.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefit plans is similar to those previously described for the pension plans.

Target allocations for other postretirement benefit plan assets as of December 31, 2016 are listed below:

U.S. Large Cap Equity Securities	17%
U.S. Small Cap and Mid Cap Equity Securities	4
Non-U.S. Equity Securities	201
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	100%

Notes to Consolidated Financial Statements — (Continued)

The following table provides the fair value measurement amounts for other postretirement benefit plan assets at December 31, 2016 and 2015(a)(b):

			Decembe	r 3	1, 2016						Decembe	r 31	, 2015		
	Level 1		Level 2	E	Other(c)		Total		Level 1	, al	Level 2	- (Other ^(e)		Total
			200				(In m	illi	ions)	Ξ					
Asset category:								V				0.15		La Par	
Short-term Investments(d) \$	11	\$	1	\$	-	\$	12	\$	2	\$	_	\$	_	\$	2
Equity Securities		- 11					1000				111				
U.S. Large Cap ^(e)	89		_		_		89		81		_		-		81
U.S. Small Cap and Mid Cap ^(f)	47		-				47		40						40
Non-U.S.(g)	79	No.	_		20		99		78		-		18		96
Fixed Income Securities ^(l)	4	4 1	95		36		135		7	. ()	85	aveta.	32	Tyc.	124
Hedge Funds and Similar Investments(0)	35		_		69		104		32		_		65		97
Private Equity and Other ⁽ⁱ⁾		1)(0			52		52					3 1	44	Til	44
Securities Lending®	(8)	(1)		_		(9)		(35)		(2)		_		(37)
Securities Lending Collateral(k)	8		1		3.34		9		35	3.1	2		1 345	1/10001	37
Total S	265	S	96	\$	177	S	538	\$	240	\$	85	\$	159	\$	484

- (a) For a description of levels within the fair value hierarchy, see Note 8 to the Consolidated Financial Statements, "Fair Value."
- (b) Certain December 31, 2015 balances have been adjusted for the adoption of accounting guidance which eliminates the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share (or its equivalent) practical expedient. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for additional information related to the new accounting standard.
- (c) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (d) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (e) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (f) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (g) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.
- (h) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.
- (i) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds and limited partnership funds are classified as NAV assets.
- (j) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. All investments in this category are classified as NAV assets.
- (k) The Company has a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Company's VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

Notes to Consolidated Financial Statements — (Continued)

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2016 and 2015.

Grantor Trust

The Company maintains a Grantor Trust that invests in life insurance contracts and income securities to fund other postretirement benefit obligations. Employees and retirees have no right, title, or interest in the assets of the Grantor Trust, and the Company can revoke the trust subject to providing the MPSC with prior notification. The Company accounts for its investment at fair value, which approximated \$20 million and \$18 million at December 31, 2016 and 2015, respectively, with unrealized gains and losses recorded to earnings. The Grantor Trust investment is included in Investments on the Consolidated Statements of Financial Position.

Defined Contribution Plans

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Company matches employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. Additionally, for eligible represented and non-represented employees who do not participate in the Pension Plans, the Company annually contributes an amount equivalent to 4% (8% for certain represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan. The cost of these plans was \$7 million in 2016, 2015 and 2014.

Plan Changes

In 2015, certain executive retirement benefit plans were amended to transfer the obligation for benefits as attributed to the LLC. The related plan liabilities were transferred from the Company to the LLC and DTE Energy.

NOTE 16 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to provide storage and transportation services, and for the purchase of natural gas. The Company also has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Gas. DTE Gas records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

The following is a summary of the Company's transactions with affiliated companies for the years ended December 31:

		2016	2015	2014
	Ξ		(In millions)	
Revenues				
Storage and transportation services	S	11	\$ 6	\$ 4
Other services	S	1	\$ i	\$ 1
Costs				
Gas purchases	S	1	\$ 3	\$ i,
Other services and interest	S	28	\$ 28	\$ 21
Corporate expenses, net	S	133	\$ 122	\$ 129
Other				
Dividends declared	S	97	\$ 92	\$ 87
Dividends paid	S	97	\$ 92	\$ 87

Notes to Consolidated Financial Statements — (Continued)

The Company's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to the Consolidated Statements of Financial Position for affiliate balances at December 31, 2016 and 2015.

Contributions to the DTE Energy Foundation were \$1 million and \$22 million for the years ended December 31, 2016 and 2014, respectively. There were no contributions to the DTE Energy Foundation for the year ended December 31, 2015. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

See Note 15, "Retirement Benefits and Trusteed Assets," for other related party transactions impacting the Company's Consolidated Financial Statements.

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	of Respondent	This Report Is: (1) [x] An Original	Date of Report (Mo, Da, Yr)	Year of Report
)TE G	Sas Company	(2) [] A Resubmission	C-2.7.7 (2.7.4 A.7.6	2016/Q4
		LANT AND ACCUMULATED F N, AMORTIZATION AND DEPI		
Line	Item		Total	Electric
No.	(a)		(b)	(c)
1	UTILITY PLANT		177	107
2	In Service			
3	Plant in Service (Classified)		4,377,097,576	
4	Property Under Capital Leases		7,01,100,101,0	
5	Plant Purchased or Sold			
6	Completed Construction not Classified		208,891,698	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)		4,585,989,274	
9	Leased to Others			
10	Held for Future Use		THE PERSON NAMED IN	
11	Construction Work in Progress		186,479,106	
12	Acquisition Adjustments		-	
13	TOTAL Utility Plant (Enter Total of lines 8 tl	nru 12)	4,772,468,380	
14	Accum. Prov. For Depr., Amort., & Depl.		1,984,507,156	
15	Net Utility Plant (Enter Total of line 13 less	14)	2,787,961,224	
16	DETAIL OF ACCUMULATED PRODEPRECIATION, AMORTIZATION			
17	In Service:			
18	Depreciation		1,984,507,156	
19	Amort. and Depl. Of Producing Natural Gas La	nd and Land Rights		
20	Amort. of Underground Storage Land and Land	d Rights		
21	Amort, of Other Utility Plant		A	
22	TOTAL in Service (Enter Total of lines 18 th	ru 21)	1,984,507,156	
23	Leased to Others			10
24	Depreciation		-	
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of line	es 24 and 25)		
27	Held for Future Use			1
28	Depreciation		-	
29	Amortization (5.4 - 5.4 - 6.4	100		
30	TOTAL Held for Future Use (Enter Total of	ines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		-	
32	Amort. of Plant Acquisition Adj.	with line 14 above.		
33	TOTAL Accumulated Provisions (Should agree (Enter Total of lines 22, 26, 30, 31 and 32)	with line 14 above)	1,984,507,156	

Name of Respondent	This Report Is: (1) [x] An Original	Date of Report (Mo, Da, Yr)	Year of Report		
DTE Gas Company	(2) [] A Resubmission		2016/Q4		
		Y PLANT AND ACCUMU AMORTIZATION AND DE			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
4,377,097,576				-	3
		*			4
			-		5
208,891,698		(+)		-	6
			-		7
4,585,989,274		8			8
					9
				-	10
186,479,106					11
The United States			· ·		12
4,772,468,380					13
1,984,507,156				4	14
2,787,961,224					15
HENCE WILLIAM			the State of the S		16
		A CONTRACTOR OF THE PARTY			17
1,984,507,156					18
					19
					20
					21
1,984,507,156				-	22
					23
					24
					25
					26
195 (10)		Participation of the state of t			27
					28
-					29
				4	30
			THE PERSON NAMED IN COLUMN		31
	The second second second				32
1,984,507,156			-		33

Name o	of Respond	dent This Report Is:	Date of Report	Year of Report
DTE G	as Compar	ny (1) [X 1 An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
		The Carlotte Control of the Control	Accounts 101, 102, 103, 106)	THE RESERVE OF
accordi 2. In ac (Classif Purcha Unclass Not Cla 3. Inclu of addit year. 4. Enclascoun 5. Class	ing to the p ddition to A fied), this s sed or Solo sified; and assified - G ude in colunt tions and re to to indica sify Accou	he original cost of gas plant in service prescribed accounts. Account 101, Gas Plant in Service predicted includes Account 102, Gas Plant di Account 103, Experimental Gas Plant Account 106, Completed Construction as. In (c) or (d), as appropriate, corrections estirements for the current or preceding entheses credit adjustments of plant at the negative effect of such amounts. In 106 according to prescribed accounts, asis if necessary, and	include the entries in column (column (c) are entries for reversal distributions of prior year reportant retirements which have reprimary accounts at the end of (d) a tentative distribution of substitution for account for accumulated deprimated basis, with appropriation of substitution of substitution for accumulated deprimated basis, with appropriation of the column (d) reversals of prior year of unclassified retire attach supplemental statement distributions of these tentative (c) and (d), including the revertentative account distributions	resals of tentative rted in column (b). s a significant amount of not been classified to fit the year, include in columnate retirements on an ate contra entry to the eciation provision. Included tentative distributions of ments. It showing the account classifications in columns sals of the prior years'
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		Intangible Plant		No. of the last of
2	301	Organization		
3		Franchises and Consents	10,654	
4		Miscellaneous Intangible Plant	69,713,132	
5		TOTAL Intangible Plant	69,723,786	
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	_and		
9	304.2	and Rights	-	-
10	305	Structures and Improvements		-
11	306 E	Boiler Plant Equipment		
12	307	Other Power Equipment		_
13	308	Coke Ovens		-
14	309 F	Producer Gas Equipment		*
15		Nater Gas Generating Equipment		-
16		iquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18		Generating Equipment - Other Processes	-	
19		Coal, Coke and Ash Handling Equipment		
20		Catalytic Cracking Equipment	_	
21		Other Reforming Equipment	-	

Purification Equipment Residual Refining Equipment

Gas Mixing Equipment

Other Equipment
TOTAL Manufactured Gas Production Plant

22

23

24

25

26

317

318

319

320

Name of Respondent	This Report Is:	Date of Report	Year of Report	
	(1) [X] An Original (2) [] A Resubmission	(Mo. Da. Yr)	2016/Q4	

GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.

6. Show is column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements Adjustments Transfers Balance at End of Year (d) (e) (f) (g)		Acct. No.	Line No.		
(0)	(6)		(4)		- 1
-				301	2
	100		10,654	302	3
(6,525,336)			70,140,598	303	4
(6,525,336)			70,151,252		5
- 1-1-1		V			6
					7
-	-	2		304.1	8
	*			304.2	9
				305	10
-		4	W	306	11
-	-	- 1	- 1	307	12
1-1		# 4		308	13
-		* 1	-	309	14
-				310	15
*	+		÷ 1/	311	16
-		4		312	17
		-		313	18
	*	÷-		314	19
	-	-	-	315	20
	-			316	21
-		*		317	22
		-	*()	318	23
		X		319	24
-			-	320	25
			2,77		26

		spondent This Report Is: ompany (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
		GAS PLANT IN SERVICE (Accounts 101, 102, 103,	106 (Continued)	
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands		
29	325.2	Producing Leaseholds	4	
30	325.3	Gas Rights		
31	325.4	Rights-of-Way		
32	325.5	Other Land	-	
33		Other Land Rights		
34	326	Gas Well Structures		
35	327	Field Compressor Station Structures	- 19	
36	328	Field Measuring and Regulating Station Structures		
37	329	Other Structures		
38	330	Producing Gas Wells-Well Construction		Territoria de la constantia del constantia de la constantia de la constantia della constantia della constant
39	331	Producing Gas Wells-Well Equipment		
40	332	Field Lines		
41	333	Field Compressor Station Equipment		
42	334	Field Measuring and Regulating Station Equipment		
43	335	Drilling and Cleaning Equipment	_	
44	336	Purification Equipment		
45	337	Other Equipment		
46	338	Unsuccessful Exploration & Development Costs		
47	000	TOTAL Production and Gathering Plant		
48		Products Extraction Plant	No.	
49	340.1	Land		
50	340.1	Land Rights		
51	341	Structures and Improvements		
52	342	Extraction and Refining Equipment		
53	343	Pipe Lines	-	
54	344	Extracted Products Storage Equipment		
55	345	Compressor Equipment		
56	346	Gas Measuring and Regulating Equipment		
57	347	Other Equipment		
58	347	TOTAL Products Extraction Plant		-
59		TOTAL Products Extraction Plant TOTAL Natural Gas Production Plant	-	
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant	7	
62		Natural Gas Storage and Processing Plant		
63	050.4	Underground Storage Plant	0.704.000	
64	350.1	Land	3,791,960	

ame of Respondent This Report Is: (1) [X] An Original (2) [] A Resubmission		l ission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
GAS PL	ANT IN SERVICE	(Accounts 1	01, 102, 103 106) (Cd	ontinued)	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
100					27
-	-	-		325.1	28
-	+	-	-	325.2	29
-			-	325.3	30
	-	-		325.4	31
+	-		-	325.5	32
- 4	4	-	-	325.6	33
		#	-	326	34
+		-		327	35
-		1-		328	36
	-	-	-	329	37
4	-		-	330	38
-				331	39
	-			332	40
-	-	-		333	41
-	12			334	42
4				335	43
	-	-		336	44
				337	45
	-			338	46
- 12		-		1	47
2 3 3					48
-		118		340.1	49
2				340.2	50
-	-			341	51
				342	52
-				343	53
_		341		344.0	54
-				345.0	55
-				346	56
		-		347	57
-	-	-		047	58
			-	-	59
-	-	•			60
					61
-					62
				-	63
			2 704 000	250.4	
-	3	-	3,791,960	350.1	64

	e of Re Gas Co	spondent This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2016/Q4
		GAS PLANT IN SERVICE (Accounts 101, 102, 103, 100	6 (Continued)	479. 7
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)
65	350.2	Rights-of-Way	5,755,336	1.7
66	351.0	Structures and Improvements	22,217,946	670,398
67	352	Wells	101,430,390	5,725,947
68	352.1	Storage Leaseholds and Rights	1,610,924	-
69	352.2	Reservoirs		
70	352.3	Non-Recoverable Natural Gas	(356,592)	-
71	353	Lines	38,282,278	
72	354	Compressor Station Equipment	191,705,833	56,253,167
73	355	Measuring and Regulating Equipment	17,691,837	842,071
74	356	Purification Equipment	21,970,283	
75	357	Other Equipment		
76	358	Asset Retirement Cost UG Storage	2,153,322	1,025
77		TOTAL Underground Storage Plant	406,253,517	63,492,608
78		Other Storage Plant		100000
79	360.1	Land		
80	360.2	Land Rights	- 40	
81	361	Structures and Improvements		
82	362	Gas Holders	- A	
83	363	Purification Equipment	-	
84	363.1	Liquefaction Equipment		
85	363.2	Vaporizing Equipment	4	-
86	363.3	Compressor Equipment	÷	-
87	363.4	Measuring and Regulating Equipment		-
88	363.5	Other Equipment	-	
89		TOTAL Other Storage Plant	- 2	
90		Base Load Liquefied NG Terminating and Processing Plant		
91	364.1	Land	i i i	
92		Land Rights		
93		Structures and Improvements	1-1	
94		LNG Processing Terminal Equipment	-	
95		LNG Transportation Equipment	- 4	
96		Measuring and Regulating Equipment	-	
97	364.6	Compressor Station Equipment	-	
98	364.7	Communication Equipment	-	
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing Plant		-
101		in mass pass array 1 array array 1 array 1 more	free contract	
102		TOTAL Natural Gas Storage and Processing Plant	406,253,517	63,492,608

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmiss	sion	Date of Report (Mo. Da. Yr)	Year of Report 2016/Q4	
GAS PL	ANT IN SERVICE (A		102, 103 106) (Conti	inued)	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
4	- 1		5,755,336	350,2	65
(11,697)		-	22,876,647	351	66
(127,338)	-	-	107,028,999	352	67
		-	1,610,924	352.1	68
	-	-	_	352.2	69
-	-	-	(356,592)	352.3	70
-	-	-	38,282,278	353	71
(1,303,372)		¥	246,655,628	354	72
(183,738)	-		18,350,170	355	73
		-	21,970,283	356	74
*		-	-	357	75
(161,684)	2	4	1,992,663	358	76
(1,787,829)	-	12	467,958,296		77
		200			78
-	_	-		360.1	79
-		-	-	360.2	80
_	-	-	7	361	81
	-			362	82
-		- 14		363	83
		-	4	363.1	84
-			-	363.2	85
*			-	363.3	86
_		-		363.4	87
		-		363.5	88
4		-	-		89
	A STATE OF THE STATE OF		1 33		90
				364.1	91
		-	4	364.1a	92
*	-			364.2	93
		- 2	4	364.3	94
	-			364.4	95
*		L HI		364.5	96
-				364.6	97
		-	-	364.7	98
		. 14		364.8	99
4		-		7 Y 7 17	100
	1	150	The second second		101
(1,787,829)			467,958,296		102

Name of Respondent DTE Gas Company		(4) IV 1 An Original	Date of Report (Mo. Da, Yr)	Year of Report 2016/Q4
		GAS PLANT IN SERVICE (Accounts 101, 102, 103,	106 (Continued)	
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)
103		4. Transmission Plant	P - Pit -	
104	365.1	Land	1,199,586	-
105	365.2	Land Rights	19,472,717	
106	366.1	Compressor Station Structures	10,957,705	
107	366.2	Measuring and regulating station structures	6,500,940	
108	366.3	Other Structures	830,835	
109	367	Mains	378,662,693	
110	368	Compressor Station Equipment	82,320,354	
111	369	Measuring and Regulating Station Equipment	66,669,229	15,240,40
112	370	Communication Equipment		-
113	371	Other Equipment		
114	372	Asset Retirement Cost Transmission	713,191	
115		TOTAL Transmission Plant	567,327,250	22,092,55
116		Distribution Plant		
117	374.1	Land	2,996,352	-
118	374.2	Land Rights	1,372,815	10 T \$
119	375	Structures and Improvements	16,191,648	231,15
120	376	Mains	1,329,328,464	105,199,54
121	377	Compressor Station Equipment		
122	378	Measuring and Regulating Station Equipment - General	141,199,833	1,984,86
123	379	Measuring and Regulating Station Equipment - City Gate	63,235,553	35,27
124	380	Services	946,787,814	67,661,29
125	381	Meters- AMI	69,422,297	25,612,233
126	381	Meters	173,597,733	7,862,452
127	382	Meter Installations	228,037,824	13,375,82
128	383	House Regulators		
129	384	House Regulator Installations	all and the best of the best o	
130	385	Industrial Measuring and Regulating Station Equipment	68,408,644	3,194
130	386	Other Property on Customer's Premises		-
131	387	Other Equipment		
132	388	Asset Retirement Cost Distribution	6,536,508	
133		TOTAL Distribution Plant	3,047,115,485	221,965,851
134	7	6. General Plant		
135	389.1	Land	1,199,695	-
136	389.2	Land Rights		
137	390	Structures and Improvements	60,666,667	2,666,023
138	391	Office Furniture and Equipment	16,069,260	365,988
139	392	Transportation Equipment	63,780,113	8,755,580
140	393	Stores Equipment	248,665	5,427
141	394	Tools, Shop and Garage Equipment	28,892,094	3,522,317
142	395	Laboratory Equipment	147,777	100

	1 nis Report is: (1) [X] An Origina (2) [] A Resubm		Date of Report (Mo, Da, Yr)	Year of R 2010	eport 6/Q4
			01, 102, 103 106) (Conti	nued)	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line
		THE RESERVE TO			103
	-	-	1,199,586	365.1	104
(23,151)		-	19,449,566	365.2	105
(30,799)	- 4	4	11,024,263	366.1	106
(37,549)	4	4	6,970,355	366.2	107
	-	9	900,016	366.3	108
(836,788)	(30,855)	Ĥ.	381,399,148	367	109
(718,831)	-		84,176,070	368	110
(289,677)		-	81,619,959	369	111
-	w.	-		370	112
- 0				371	113
4	*-	-	713,191	372	114
(1,936,795)	(30,855)		587,452,154		115
		100 200			116
-		-	2,996,352	374.1	117
		*	1,372,815	374.2	118
(628,359)	7 200		15,794,448	375	119
(2,446,713)			1,432,081,298	376	120
-	() () () () ()	- 7		377	121
(223,618)	-	-	142,961,083	378	122
(138,815)	-	-	63,132,014	379	123
(15,447,403)	× 1	-	999,001,708	380	124
100000		4	95,034,530	381	125
(3,172,534)	-		178,287,651	381	126
(357,353)			241,056,296	382	127
				383	128
-				384	129
-	400	4	68,411,838	385	130
-		Ψ.		386	130
	9-1	4		387	131
			6,536,508	388	132
(22,414,795)		-	3,246,666,541		133
A POWER OF THE PARTY OF THE PAR	1000 1000		1 2 2 2 3 1 1 1		134
-	-	-	1,199,695	389.1	135
	4			389.2	136
(935,620)	÷.	-	62,397,070	390	137
(6,088,204)	-	-	10,347,044	391	138
(3,825,451)	-		68,710,242	392	139
(126,278)	2	=	127,814	393	140
(949,097)	400	- A-	31,465,314	394	141
(18,724)			129,053	395	142

		mpany (2) [] A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2016/Q4
		GAS PLANT IN SERVICE (Accounts 101, 10	2, 103, 106 (Continue	d)
Line Acct. No. No.		Account (a)	Balance at Beginning of Year (b)	Additions (c)
143	396	Power Operated Equipment	17,075,492	2,851,528
144	397	Communication Equipment	11,643,667	1,737,790
145	398	Miscellaneous Equipment	7,217,894	329
146	-247	SUBTOTAL (lines 132 thru 143)	206,941,324	19,904,982
147	399	Other Tangible Property		
148		TOTAL General Plant	206,941,324	19,904,982
149		TOTAL (Accounts 101 and 106)	4,297,361,362	334,408,797
150	101.1	Property Under Capital Leases		
151	102	Gas Plant Purchased (See Instruction 8)		
152	(Less) 102	Gas Plant Sold (See Instruction 8)		
153	103	Experimental Gas Plant Unclassified		
154		TOTAL GAS PLANT IN SERVICE	4,297,361,362	334,408,797

	This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo. Da. Yr)	Year of Report 2016/Q4	
GAS PL	102, 103 106) (Continu	ued)			
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
(1,171,093)		-	18,755,927	396	143
(24,281)		-	13,357,176	397	144
53,473			7,271,696	398	145
(13,085,275)		-	213,761,031		146
		-		399	147
(13,085,275)		÷	213,761,031		148
(45,750,030)	(30,855)	н	4,585,989,274	1.167	149
	The second			101,1	150
				102	151
				(102)	152
			LOW NO. LINE	103	153
(45,750,030)	(30,855)	-	4,585,989,274		154

Name of Respondent	This Report Is:	Date of Report		Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)		2016/Q4
	CONSTRUCTION	WORK IN PROGR	RESS GAS (Account 107)	THE LEFT
or project in process of 2. Show items relating	otions and balances at end of construction (107). to "research, development, ar last, under a caption Researc	nd	Development, and Demonstr Uniform Systems of Account 3. Minor projects (less than S	
Line No.	Description of Project (a)		Construction Work in ProgressGas (Account 107) (b)	Estimated Additional Cost of Project (c)
Columbus DeLava Compressor Static Compressor Static DTE Gas - Facilitie Environmental Pro Existing Protected Facilities - Asset P Fleet Gas Operatio Fleet Gas Operatio Fleet Gas Operatio Fleet Gas Operatio Gaylord Dry Heade Gaylord Dry Heade Gordie Howe Inter T - Gas Field Serv T - Shared Infrast Major Accounts - N Meter Relocation - Milford Junction Lo MMO - Main Rene New Market - New In	Meter Integration ids In Software Incement Project Ine Overhaul It Groundbed - Corrosion Gre It Complete Rebuild In Upgrades - Belle River In Upgrades - Milford It In Interest Inte	t Michigan on pids Ave	(b) 997,348 2,450,968 718,552 6,868,269 1,391,665 773,989 1,045,926 2,212,279 549,209 1,487,122 933,714 818,551 1,834,715 2,183,364 841,399 2,928,283 1,245,101 522,320 522,296 566,736 1,254,325 591,794 837,721 613,024 3,951,226 1,583,429 696,577 737,154 502,622 576,400 1,076,263 72,678,487 11,561,255 4,597,641 1,885,459 630,116 502,742 1,464,985 1,059,913 7,666,049 901,655 3,762,917 950,422 1,779,429 1,210,866 656,506 977,857	2,100,000 16,700,000 5,000,000

Section 12 Section 18	ame of Respondent This Report Is: (1) [X] An Original (2) [] A Resubmission Date of Report (Mo, Da, Yr)		t		Year of Report 2016/Q4		
CONSTRUCTION WORK IN PROGRES							
1 Desembles	or decemb	tions and balances at end of					Securet 107 of the
or project in pr 2. Show items	ocess of c	tions and balances at end of construction (107). o "research, development, ar last, under a caption Researc	nd	Uniform	oment, and Demonstr Systems of Account or projects (less than s	s).	
Line No.		Description of Project (a)		in	nstruction Work Progress—Gas (Account 107) (b)		Estimated Additional Cost of Project (c)
52 System 5 53 Transmis 54 Willow 6 55 Workpla 56 Minor Pri	System Supply Main Renewal - Lynch System Supply Main Renewal - Michigan Ave Transmission Gate Station Upgrades Willow Gate Station Upgrades Workplace Transformation - Grayling Service Center Minor Projects Projects with blank future spend are routine capital projects. TOTAL				1,325,121 976,848 661,526 1,470,724 1,625,660 20,335,197		1,282,710.00
	with blank	future spend are routine cap	ital projects.	\$	186,479,106	\$	153,082,710

	e of Respondent	This Report Is: (1) [X] An Orlginal	Date of Report (Mo, Da, Yr)		Year of Report	. Lucia
DTE	Gas Company	(2) [] A Resubmission			2016	3/Q4
			CONSTRUCTION	the second secon		
used engir shou 2. O 3. A	by the respondent. (neering fees and man d be shown as separ on Page 218 furnish in respondent should no	cinds of overheads according to Charges for outside profession agement or supervision fees of rate items. Information concerning constru- to report "none" to this page if made, but rather should explai	al services for apitalized oction overheads, on over-	engineering, supe directly charged to 4. Enter on this p allowance for fund	ng procedures employed and prvision and administrative of oconstruction. page engineering, supervision ds used during construction aket work order and then pro-	osts, etc., which are on, administrative, and , etc., which are first
Line No.		Description of Overhead		Total Amount Charged for the Year	Total Cost of to Which (Were Charge of Overhea	Overheads ed (Exclusive d Charges
1	General Administrati	(a)		(b) 12,160,164	(c)
2 3 4 5 6 7	Supervision, Engine Pensions and Emplo	on Capitalized ering, Transportation and Otho byee Benefits Capitalized Used During Construction	er	36,075,891 4,366,499 3,847,545 4,725,475		363,658,243
9	The second					
10				1 1		
11 12 13			ē			
14					1	
16 17 18						- 1
19 20 21						
22 23 24	20					
25 26 27						
28 29 30 31						
32 33 34 35 36		4.4		F ₂₀		
37 38 39 40 41						£
42 43 44 45						*
_	TOTAL			61,175,574		363,658,243

Name of Respondent DTE Gas Company	(1) [X] An Original (Mo, Da, Yr)		Year of Report 2016/Q4
o i c das company	(2) [] A Resubmission		55 (20 50)
GENER	AL DESCRIPTION OF CONSTR	RUCTION OVERHEAD	D PROCEDURE
 For each construction over and extent of work, etc., the intended to cover, (b) the get determining the amount capital distribution to construction jour rates are applied to different basis of differentiation in rate 	overhead charges are neral procedure for talized, (c) the method of bs, (d) whether different types of construction, (e) as for different types of	indirectly assigned. 2. Show below the used during construction	whether the overhead is directly or computation of allowance for funds tion rates, if those differ from the authorized by the Michigan Public.
are capitalized monthly ba	<u>apitalized</u> istrative departments (i.e. Le ased on annual estimates of l ts capitalized are initially deb	now much work is a	oplicable to construction

Supervision, Engineering, Transportation and Other

charges to these construction work orders.

Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.

These charges are then transferred to construction work orders based on the current month's

Pensions and Employees' Benefits Capitalized

Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate in effect from Jan. 1 - Dec. 15 2016 was 6.24% (U-16999 Authorized) and from Dec. 16 - Dec. 31 2016 was 5.76% (U-17999 Authorized).

Payroll Taxes

Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Note: See Page 217 for amounts capitalized.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

- Explain in a footnote any important adjustments during year.
- Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.
- Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

 Show separately interest credits under a sinking fund or similar method of depreciation accounting.

	Section A. Ba	lances and Changes Durin	ng Year		
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,969,564,338	1,969,564,338		
2	Depreciation Prov. for Year, Charged to	and the first of	200 200 200		
3	(403) Depreciation Expense	90,499,655	90,499,655		
4	(403.1) Deprec. and Deplet. Expense	177,463	177,463	F.	
5	(413) Exp. of Gas Plt. Leas. to Others	10	1,000	. 	
6	Transportation Expenses - Clearing	3,427,798	3,427,798		
7	Other Clearing Accounts	277678	1000000		
8	Other Accounts (Specify):	The second second	ACCURAGE SALAR	8	
9	(405) Amortization - Intangible	5,054,362	5,054,362		
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	99,159,278	99,159,278	Ī	
11	Net Charges for Plant Retired:	Name and St.	Others GA		
12	Book Cost of Plant Retired	45,750,030	45,750,030	π,	
13	Cost of Removal	40,163,494	40,163,494		
14	Salvage (Credit)	(201,511)	(201,511)	-	
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	85,712,013	85,712,013		
16	Other Debit or Credit Items (Describe):	The second second	A company	-	
17	Note (1)	1,495,553	1,495,553		
18	THE CONTRACT CONTRACTOR AND ADDRESS OF THE	100000000000000000000000000000000000000	active days		
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	1,984,507,156	1,984,507,156	1	
	Section B. Balances at End	of Year According to Func	tional Classifications		
20	Production - Manufactured Gas	9			
21	Production and Gathering - Natural Gas	and and department	*	4	
22	Intangible Plant - Gas	37,791,480	37,791,480		
23	Underground Gas Storage	160,715,210	160,715,210	-	
24	Other Storage Plant	7		-	
25	Retirement Work in Progress	- VALUE 11.3	and the second second		
26	Transmission	269,848,372	269,848,372	*	
27	Distribution	1,445,931,428	1,445,931,428	-	
28	General	70,220,666	70,220,666		
29	TOTAL (Enter total of lines 20 thru 28)	1,984,507,156	1,984,507,156		14

Note(s):

 (1) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:
 Line No.

 Section A - Line item Adjustments:
 (61,351)

 Non-Utility - 2016 Annual Depr Activity
 (558,899)

 ARO Adjustment & Write off
 (1,995)

 Miscellaneous Adjustment
 (1,995)

 1,495,553
 C-17

mpany me year adjustment wach as to correct cumul ts), furnish in a footnor justment, the Mcf and account charged o control a concise stat g performed with resp s during the year, or re it, upon native gas cor- ny storage reservoir. Deany uses a "base sto accounting, give a con- g such "base stock" ar g performed with resp Description (a) nce at Beginning ar Delivered to ge (contra Account) Withdrawn from ge (contra Account) Tobbits or ts (Net) nce at End of Year	is made to the ative inaccural te an explanati dollar amount or credited, tement of the facet to any encestoration of prostituting the "gock" in connect cise statement of the inventor ect to any encest to any enc	esubmission ED (ACCOUN stored gas cies of gas ion of the of acts and croachment revious gas ion with t of the basis ry basis and	T 117, of with encroaccord 4. If store any s Comm (b) ex (c) be ullime summentrie 5. Re 60° F	thdrawals up bachment, in unting during the compan d gas which storage project mission auth explanation of asis of provi- ate accumulation mary showing es during ye- eport pressu	oon "base so not under year. The year year year year year year year yea	stock," ided activentual a state of such ances reactors contactors of accu- f gas vo.	ccumula illy be fu ement s accumi equiring of calcul cumulate blumes :	of any su ted provi tely recov howing: (ulated pro such pro ation, (d) tion, and d provision	sion erec (a) d ovisi ovisi (e) a on a	o for d from late of ion, ion, imated a
ch as to correct cumulits), furnish in a footnot justment, the Mcf and account charged o cotnote a concise stating performed with respect, upon native gas correct, upon native gas correct, upon native gas correct with the second gas a "base storage reservoir." Description (a) (a) (b) (a) (c) (a) (c) (b) (a) (b) (b) (c) (c) (d) (d) (e) (e) (e) (f) (f) (f) (f) (f	is made to the ative inaccural te an explanati dollar amount or credited, tement of the facet to any encestoration of prostituting the "gock" in connect cise statement of the inventor ect to any encest to any enc	stored gas cies of gas ion of the of acts and roachment revious gas ion with t of the basis ry basis and roachment current urrent autrent 31,781,749	of with energy accorded to the control of the contr	thdrawals up bachment, in unting during the compan d gas which storage project mission auth explanation of asis of provi- ate accumulation of asis of provi- ate accumulation of asis of provi- ate accumulation of the province of the company showing years export pressur- current punt 164.1) (c) 54,609,501 4164,079	oon "base so not under year. y has prove may not eact, furnish norization of circumstasion and farated provising balance ar. LNG Account (d)	stock," lef part ided ac eventua a state of such ances re actors c sion ac of accu f gas vc	ccumula dly be fu ement s accumi equiring of calcul cumulate blumes a (Acc 16	of any su ted provi ully recov howing: (ulated pro g such pro ation, (d) tion, and d provision as 14.65 NG count 4.3) (e)	sion erec (a) d ovisi ovisi est (e) a psia	for for from late of ion, imated a at Total (f)
ch as to correct cumulits), furnish in a footnot justment, the Mcf and account charged o cotnote a concise stating performed with respect, upon native gas correct, upon native gas correct, upon native gas correct with the second gas a "base storage reservoir." Description (a) (a) (b) (a) (c) (a) (c) (b) (a) (b) (b) (c) (c) (d) (d) (e) (e) (e) (f) (f) (f) (f) (f	ative inaccural te an explanati dollar amount or credited. tement of the fi sect to any enc estoration of pr instituting the "g ock" in connect cise statement and the inventor ect to any enc (Accourage) \$	cies of gas ion of the of acts and roachment revious gas ion with t of the basis ry basis and roachment current unt 117) b) 31,781,749	encroaccord. If stores any s Comr (b) ex cultima summ entries 5. Re 60° F	cachment, ir unting during the compan d gas which storage project mission authorized accumul mary showing se during ye eport pressure. Current bunt 164.1) (c) 64,609,501	ncluding bright the year. If the year, ye	ided activentual a state of such ances reactors of accurate f gas volume (164.2)	ccumula dly be fu ement s accumi equiring of calcul cumulate blumes a (Acc 16	of any su ted provi ully recov howing: (ulated pro g such pro ation, (d) tion, and d provision as 14.65 NG count 4.3) (e)	sion erec (a) d ovisi ovisi est (e) a psia	for for from late of ion, imated a at Total (f)
Description (a) noce at Beginning ar Delivered to ge (contra Account) Withdrawn from ge (contra Account) r Debits or ts (Net)	Nonc (Accou	ourrent int 117) b) 31,781,749	\$ 6 78,	Current bunt 164.1) (c) 64,609,501 ,164,079	Account (d)	164.2)	(Ac	count (4.3) (e)	\$	(f) 96,391,250
ar Delivered to ge (contra Account) Withdrawn from ge (contra Account) - Debits or ts (Net)			78,	164,079	\$	(4)	\$		\$	DC AVE TO
Delivered to ge (contra Account) Withdrawn from ge (contra Account) r Debits or ts (Net)		3,520,970	-			(4)				81,685,049
ge (contra Account) Debits or ts (Net)		- F	(97	,373,561)		-				
ts (Net)									-	(97,373,56
ice at End of Year	2			*		-		-		
	\$	35,302,719	\$ 4	5,400,019	\$	-	\$	-	\$	80,702,738
	62,43	6,175	44,	173,718						106,609,893
int per Mcf	\$0.56	6542	\$1	1.02776						\$0.75699
rent is working invento	ory gas, while r	noncurrent is	base g	gase within	the storage	e fields.				

Nam	e of Respondent	This Report Is:	Date of Report		Year of Report	
DTE	Gas Company	pany (1) [X] An Original (Mo, Da, Yr) (2) [] A Resubmission		201	6/Q4	
			OPERTY (Account			
nonur 2. De to an lesse 3. Fu purch the ye 4. Lis public	tility property include esignate with an aste other company. State is an associated cournish particulars (de lasses, or transfers or ear. est separately all propers es service and give da	erisk any property which is leased te name of lessee and whether	No. 5. 5. Minor items of for Account 121 6. Natural gas of report such propand land rights,	5% of the Balan) may be groupe companies which erty by State, cla (b) oil wells, and and other plants are classifiable	have oil property assified as to (a) (c) other oil prop for the recovery as gas plant and	he Year, y should oil lands perty. of products should be
Line		Description and Location		Balance at Beginning of Year	Purchases, Sales, Transfers, etc.	Balance at End of Year
No.		(a)		(b)	(c)	(d)
1 2 3 4 5 6 7 8 9 10 11 2 3 14 5 6 7 8 9 10 11 11 2 3 14 5 6 7 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11	(All Properties in Mi Land Storage Field Land Edmore Field Leased Water He Minor Items	and Land Rights		\$ 194,166 761,548 981,615 73,995 \$ 2,011,324	\$ -	\$ 194,166 761,548 981,615 73,995 \$ 2,011,324
	A	CCUMULATED PROVISION FOR D			ON OF	
	Descriptions		OPERTY (Account			
A const	Hebort pelow	the information called for concerning the information called for concerning them	ig depreciation and	amortization or	nonutility propert	y Amount
Line No.		(a)				(b)
1	Balance, Beginning	of Year				\$ 977,071
2	Accruals for Year, C					ELSYLVES.
3		m Nonutility Operations				
4		ng Rental Income				
5	Other Accounts					
6		iation Expense				61,351
7		als for Year (Enter Total of lines 3 th	nru 6)			\$ 61,351
8	Net Charges for Plan					
9	Book Cost of Pla					
10	Cost of Removal					
11	Salvage (Credit)	narges (Enter Total of lines 9 thru 11	V.			
13	Other Debit or Credi					
14	Cardi Debit of Oreal	. Acino (Decembe).				
15	Balance, End of Yea	r (Enter Total of lines 1, 7, 12, and 1	14)			\$ 1,038,422
100			200			

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	e of Respondent	This Report Is: (1) [X] An Original	Date o	f Report ea, Yr)		Year of Report 2016/Q4
DIE	Gas Company	(2) [] A Resubmission				2010/04
Inve. and 2. P there (secu date of is:	stment in Associated 136, Temporary Cast rovide a subheading eunder the information a) Investment in Security owned, giving no of maturity. For boot sue, maturity, and in uding capital stock of	nents in Accounts 123, If Companies, 124, Other Investing for each account and list on called for: Curities — List and describe each account and scribe each account and scribe each and so give principal amounterest rate. For capital stock of respondent reacquired under	stments, ch nd t, date	state number of s investments may in Account 136, 7 grouped by class (b) Investme person or compa advances which a Advances subjectin Accounts 145;	included in Account 1 shares, class, and seri be grouped by classe Femporary Cash Inves	s. Investments included stments, also may be separately for each as or Investment in Account 123. It should be included to each advance,
Line No.		Dursuant to authorization by the Description of Investment	Board	SHOW WHETHER THE	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	Account 123	(4)				
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 33 34 34 35 36 36 36 37 37 38 38 38 38 38 38 38 38 38 38 38 38 38	Account 124 Detroit Investment Contribution made Total Account 1 Account 136 None	e in May 1995			2,084,983	46,655

Name of Respondent	This Report Is:	Date of Report		Year of Report	
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)		2016/Q4	
	INVESTM	ENTS (Accounts 123,	124, 136) (Continued		
date, and specifying whany advances due from employees. Exclude at 3. For any securities, repledged designate with or accounts and in a forpurpose of the pledge. 4. If Commission appro	sted giving date of issuance ther note is a renewal. In officers, directors, stockly mounts reported on page a notes or accounts that were an asterisk such securitie otnote state the name of poval was required for any a red, designate such fact in	Designate olders, or 229. e s, notes ledge and	case or docket number 5. Report in column (grown investments includisposed of during the 6. In column (h) report during the year the gas between cost of investigantial in the books of	g) interest and dividend rever uding such revenues from sec year. t for each investment dispose in or loss represented by the tment (or the other amount at f account if different from cos of, not including any dividend	nues curities ed of difference which t) and
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain differences.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
(d)	(6)	W	19/	, vy	1
	2,131,638	2,131,638			2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 33 34 33 34 34 34 34 34 34 34 34 34 34
					35 36 37 38

Name of Respondent-	This Report Is:	Date of Report	Year of Report	- V
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)		2016/Q4

- INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)
- Report below Investments in Accounts 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
- (a) Investment in Securities -- List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
- (b) Investment Advances -- Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specify whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1 2 3 4 5 6 7 8 9 10 11 2 3 14 5 6 7 8 9 10 11 2 10 11 2 3 14 5 6 7 8 9 10 11 2 1 11 2 3 14 5 6 7 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11	BLUE LAKE HOLDINGS, INC COMMON STOCK (PAR VALUE \$0.01 PER SHARE, 10 SHARES AT 12-31-98) ADDITIONAL PAID IN CAPITAL OTHER COMPREHENSIVE INCOME EQUITY IN EARNINGS Total	6/25/91		7,490,19 4,027,62 11,517,81
39	TOTAL Cost of Account 123.1 \$13,454,188		TOTAL	11,517,81

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
	(2) [] A Resubmission	NUED (A	2016/Q4	
 For any securities, notes of pledged, designate such secure a footnote, and state the name the pledge. If Commission approval were also as a footnote. 	urities, notes, or accounts in e of pledgee and purpose of as required for any advance esignate such fact in a footnote n, date of authorization, and and dividend revenues from	7. In column (h) report for during the year, the gain difference between cost of amount at which carried if from cost) and the selling interest adjustment include.	or each investment dispose or loss represented by the of the investment (or the oth in the books of account if di price thereof, not including	ner fferent
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
3,486,372 3,486,372				1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

3,486,372

13,454,188

39

(1,550,000)

Name of Respondent This Report Is: (1) [X] An Original (2) [] A Resubmission		(1) [X] An Original (Mo, Da, Yr)			Year of Report 2016/Q4
		NOTES AND ACCOUNTS RECEIVABLE SU	MMARY FOR BALANC	E SHEET	
Show	separately by footnote	the total amount of notes and	employees included	in Notes Receivab	ele (Account 141)
	nts receivable from dire		and Other Accounts	Receivable (Acco	unt 143).
Line No.		Accounts (a)		Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (A	The state of the s		2,679,416	3,512,335
2		Receivable (Account 142)		151,410,943	161,825,619
3	Other Accounts Rece	eivable (Account 143) (1) bital stock subscriptions received)		21,117,742	26,060,332
4	TOTAL	null stook adjoorphone received,		175,208,101	191,398,286
5	Less: Accumulated I Accounts-Cr. (Provision for Uncollectible Account 144)		18,448,435	14,887,965
6	TOTAL Less Ass	cumulated Provision for Uncollectible Accounts	- H	156,759,666	176,510,321
7	TOTAL, Less Acc	unitalized Provision for Uncollectible Accounts		130,739,000	170,010,021
9	(1) Includes amount	receivable from Employees		(243,364)	(41,757)
10 11	(1) modues amount	receivable from Employees		(240,004)	(41,101)
12					

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- 1. Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
 Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total
1	Balance beginning of year	17,729,109	-		719,326	18,448,435
2	Prov. For uncollectibles	W. Stiller				W. 1985 (V. 2017)
	for current year (2)	28,759,465	4	1.	103,769	28,863,234
3	Accounts written off	(41,976,694)	4.1	(2)	(99,373)	(42,076,067)
4	Coll. Of accounts					100
	written off	9,652,363	9	*	-	9,652,363
5	Adjustments					10000
	(explain):	-	-	1-3	-	

6	Balance end of year	14,164,243	1 - 1	- 1	723,722	14,887,965
7	(2) The uncollectible provision p	er the balance sheet d	oes not include dir	ect expense charge	d to the income staten	nent, which
8	is primarily related to low incom-		3,2 (41, 1011)			70-267 (10-10)
9	Provision for uncollectutility	28,759,465				
10	Provision for uncollect-merch.	1000				
11	Directly charged to expense	1,715,347				
12	Uncollect, Expense (acct 904)	30,474,812				
13						

Name of Respondent DTE Gas Company		oort is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
RECEIVA	BLES FROM ASSOC		S (Account 145, 146)		
1. Report particulars of notes and account	s receivable	4. If any note	was received in satisfaction	of an open	
from associated companies* at end of year.		account, state the period covered by such open account.			
2. Provide separate headings and totals for Accounts 145,		5. Include in column (f) interest recorded as income			
Notes Receivable from Associated Companies, and 146,		during the year including interest on accounts and notes			
Accounts Receivable from Associated Companies, in		held any time during the year.			
addition to a total for the combined account	ts.	6. Give parti	culars of any notes pledged	or discounted,	
3. For notes receivable, list each note separately and state		also of any collateral held as guarantee of payment of any			
purpose for which received. Show also in column (a)		note or account.			
date of note, date of maturity and interest re	ate.				

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies,

contract or any other direct or indirect means.

Line No.	Particulars (a)	1	Totals for Year		74-71	
		Balance Beginning of Year (b)	Debits (c)	Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 145	E 17.07				
2	DTE Gas Services Company	1,540,318	5,941,204	6,952,853	528,669	6,551
3	DTE Energy Company	589	1,108,506,220	1,108,261,123	245,686	44,446
4	Total Account 145	1,540,907	1,114,447,424	1,115,213,976	774,355	50,997
5		1				
6	The second second second					
7	Notes receivable from associated companies	Commence of the second second	r-Company Loan /	Agreements		
8	Purpose: To provide a line of credit to associa	ted companies				
9	Maturity Date: N/A					
10	Interest Rate: Annually modified fixed rate					
11						
12						
13	Account 146	1000000		10000000	1	
14	DTE Energy Company	321,870	183,490,166	183,809,164	2,872	-
15	DTE Energy Resources, LLC	108,938	2,167	2,167	108,938	
16	DTE Biomass Energy, Inc	1	25	25	1	-
17	DTE Energy Trading	190,576	2,756,525	2,748,108	198,993	-
18	DTE Energy Services, Inc	2	310	293	19	
19	EES Coke Battery, LLC		767	767		-
20	DTE East China Operations, LLC		1,040	1,040	(-)	
21	DTE Electric Company	12,381,824	1,394,089,412	1,392,932,783	13,538,453	-
22	DTE Energy Technologies	2,159	2,159	4,318		12
23	Blue Lake Holdings, Inc		1,550,078	1,550,078		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
R	ECEIVABLES FROM ASSOCIATED COMPA	NIES (continued)	

- Report particulars of notes and accounts receivable from associated companies* at end of year.
- Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
- Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.
- * NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means,

			Totals fo	r Year		
Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits (c)	Credits (d)	Balance End of Year (e)	Interest for Year (f)
24	Account 146 (continued)	1 - 7 -				
25	DTE MI Gathering Holding Company	10,173	620,122	622,169	8,126	4
26	DTE Michigan Gathering Company	177,839	2,453,694	2,521,554	109,979	- 9
27	Saginaw Bay Pipeline Company	2,452	137,271	135,489	4,234	14
28	DTE Michigan Lateral Co	87,571	2,269,277	2,248,144	108,704	-
29	Citizens Gas Fuel Company	2	83	22	61	- 4
30	DTE Gas Enterprises, LLC	44	43,844	43,888		-
31	DTE Pipeline Company	2,188	369,869	317,031	55,026	· ·
32	DTE Millennium Company	9,683	24,342	12,171	21,854	
33	DTE Vector Company		2	1	1	
34	DTE Gas Storage Company	7,138	394,974	394,757	7,355	
35	Hayes Otsego Pipeline, LLC	456	5,076	5,532		×
36	DTE Gas Services Company	58,072	990,835	1,028,963	19,944	*
37	Blue Water Renewables, Inc	77.	368	368		*
38	Washington 10 Storage Partnership	337,045	5,164,375	5,306,926	194,494	7
39	Washington 10 Storage Corporation	19,454	316,486	321,211	14,729	14
40	DTE Energy Center LLC	322	2,489	2,488	323	ů.
41	DTE Defiance, LLC	2	353	353	-	٠
42	Canton Fuels Co, LLC	52	52	104	P	9
43	DTE Boca Raton, LLC	to a little	317	317		
44	DTE Energy Corporate Services, LLC	4,287,053	61,110,353	54,948,416	10,448,990	
45	Bluestone Gas Corporation of NY	703	2,983	3,686		. 2
46	Bluestone Pipeline Company of PA	14,943	221,833	216,857	19,919	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
RECEIVABLES I	FROM ASSOCIATED COMPA	NIES (continued)	
1. Report particulars of notes and accounts receivable	e 4. If any note	was received in satisfaction	of an open
from associated companies* at end of year.	account, state	the period covered by such	open account.
2. Provide separate headings and totals for Accounts	145, 5. Include in	column (f) interest recorded	as income
Notes Receivable from Associated Companies, and 1	46, during the year	ar including interest on accou	nts and notes
Accounts Receivable from Associated Companies, in	held any time	during the year.	
addition to a total for the combined accounts.	6. Give partic	culars of any notes pledged o	or discounted,
3. For notes receivable, list each note separately and	state also of any co	ollateral held as guarantee of	payment of any
purpose for which received. Show also in column (a)	note or accou	int.	A PROPERTY OF THE PARTY OF THE

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

			Totals f	or Year		
Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits (c)	Credits (d)	Balance End of Year (e)	Interest for Year (f)
47	Account 146 (continued)					
48	Susquehanna Gathering Company	8,999	227,596	221,004	15,591	4
49	DTE Nexus, LLC		6,741	6,741	-	
50						
51						
52					1 1	
53						
54						
55 56		1 1				
57					1 1	
58					1 1	
59					1	
60						
61	l.					
62					1	
63					l 1	
64						
65						
66						
67		The Additional				
68	TOTAL Account 146	18,029,557	1,656,255,984	1,649,406,935	24,878,606	-
69	TOTAL Accounts 145 and 146	19,570,464	2,770,703,408	2,764,620,911	25,652,961	50,997

date of note, date of maturity and interest rate.

	MATERIAL AN	ID SUPPLIES	
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
Name of Respondent	This Report is:	Date of Report	Year of Report

- 1. For Accounts 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.
- 2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	8,289,770	8,535,691	
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)	8,617,471	9,016,024	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)		1	
10	Assigned to - Other	and the product of the		
11	TOTAL Account 154 (Enter Total of line 5 thru 10)	16,907,241	17,551,715	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	2,520,742	1,443,300	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	19,427,983	18,995,015	

Name (of Respondent	This Report Is:		Date of Rep		Year of Report
DTE G	as Company	(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	2016/Q4
		PREPAYMENTS	(Account 165)		
1. Rep	ort below the particulars (details) on each	ch prepayment.				on line 5 and complete ls) for gas prepayments.
Line No.		Nature of Payment (a)		zzr snowing	g partiourars (actua	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance					
2	Prepaid Rents					172,041
3	Prepaid Taxes (pages 262-263)					12,308,771
4	Prepaid Interest					
5	Gas Prepayments (pages 226-227)					
6	Miscellaneous Prepayments (1)					3,140,650
7	TOTAL					15,621,462
Notes:						Balance at End of Year (In Dollars)
(1)	Miscellaneous Prepayments: Prepaid MPSC Fee Flex Spending Account Deposit Prepayment of Medical & Dental Costs Prepaid Benefit Administration Fees Fleet License Plate Fees					759,053 71,100 2,260,977 25,716 23,804
						3,140,650
	FXT	RAORDINARY PROPER	TY LOSSES (A	account 182	1)	
	Description of Extraordinary Loss				N OFF DURING	
	[Include in the description the date of			AAISTELLE	YEAR	
Line No.	loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	Account Charged (d)	Amount (e)	Balance at End of Year (f)
1 2 3 4 5 6 7						
8	TOTAL	\$0	\$0	A 100 miles	\$0	\$0
		ERED PLANT AND REG		UDY COSTS		
	Description of Unrecovered Plant and Regulatory Study Costs				N OFF DURING	- 1 p p - 4-
Line No.	[Included in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	Account Charged (d)	YEAR Amount (e)	Balance at End of Year (f)
9	(a)	30)	10)	147	101	100
10 11 12 13 14 15 16						
	TOTAL	\$0	\$0		\$0	\$0
	FORM P-522 (Rev. 1-01)	Page 230	-			

	of Respondent Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Repor (Mo, Da, Yr)		Year of Report 12/31/2016
		OTHER REGULATORY	ASSETS		
conce throug not inc 2. For	porting below the particulars (details) rning other regulatory assets which are the ratemaking actions of regulatory cludable in other amounts). regulatory assets being amortized, so exation in column (a).	re created y agencies (and	grouped by cla	asses. umber and nar	s than \$50,000 may be
			CRE	DITS	
Line No.	Description and Purpose of Other Regulatory Assets	Debits	Account Charged	Amount	Balance at End of Year
-	(a)	(b)	(c)	(d)	(e)
1 2 3 4 5 6 7 8 9 10 11 12 13 15 16 17 18 19 20 1 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Government Demolition Fee U-17999 (182.3)	1,871,280	407.4		1,871,280

1,871,280

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
MISCELLA	ANEOUS DEFERRED DEBITS (Ac	count 186)	
1. Report below the particulars (details) called for	3 Minor ite	ms (less than \$50 000) m	av he arouned by

classes.

concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period

70				CRED	ITS	
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account Charged	Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Regulatory Asset - Pension (U-13898) Regulatory Asset - Other Post Retirement Benefit Reg Asset - Environmental Costs (U-10150, U-13898) (1) Reg Asset - Costs To Achieve (U-14909) (2) Reg Asset - Revenue Decoupling Mechanism (U-15985) Reg Asset - Revenue Decoupling Mechanism (U-15985) Reg Asset - AFUDC Deferred Tax (U-15985) (3) Accum. Def. Michigan Corporate Income Tax (U-16884) (4) Reg Asset - Medicare Subsidy Def. Tax (U-16884) (5) Accum. Def. City Of Detroit Income Tax (U-17999) (6) Prepaid Pension N/R - Vector Pipeline Lease Financing Expense ST Debt (7) LT Receivables - Employees LT Energy Optimization Incentive Prepaid OPEB Note: Above docket numbers refer to original authorization of regulatory asset. (1) Environmental costs related to former Manufactured Gas Plants (MGP) subject to 10 year amortization by vintage layer beginning subsequent year of payment (2) Cost to Achieve subject to 10 year amortization for vintage layers 2006-08 (3) AFUDC Deferred Tax - 40 year amortization (4) Accum. Def. Michigan Corporate Income Tax - 28 year amortization (5) Medicare Subsidy Def. Tax - 12 year amortization (6) Accum. Def. City of Detroit Income Tax - 35 year amortization (7) Financing Expense ST Debt - 5 year amortization	519,716,000 58,270,000 52,446,571 5,104,403 4,807,975 2,233,010 45,322,107 4,103,350 2,080,932 106,296,000 56,619,888 1,794,103 801,426 3,602,183 79,508,019	31,988,538 26,932,000 28,666,567 	228.3 228.3 263 407.3 174 282 283 410.1 283 228.3 172 174, 232 242 496 926	34,585,538 5,926,000 4,323,326 2,828,988 4,807,975 51,207 1,808,512 455,928 117,328 6,684,857 9,343,994 1,916,827 34,938 3,602,183 31,812,263	517,119,000 79,276,000 76,789,812 2,275,415 3,802,441 43,513,595 3,647,422 1,963,604 120,914,000 52,900,155 1,653,031 766,488 3,748,537 144,298,893
37	Misc. Work in Progress					
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
40	TOTAL	942,705,967				1,052,668,393

Can Campania	(1) [X] An Original	(Mo	of Report , Da, Yr)			1770	r of Report
Gas Company	(2) [] A Resubmission					2016/Q4	
	ACCUMULATED DEFERRED IN						
	박 경우가 소약 일이 있다면서 가는 것이 하면 가요? 하는데 그 보지 않는데 이번 가지 않는데 하고 있어?		The state of the s	errals	s relating to b	ther	
		3			Changes	Durir	ng Year
А	ccount Subdivisions (a)		Balance at Beginning of Year (b)	E	Debited to		Amounts Credited to count 411.1 (d)
Electric	Also de						
		_					
200		_				_	
	T 4.1 - 5 Pro 0.46 70						
	er I otal of lines 2 thru 7)				2 1 3 5 5		7703
		¢	6.456.053	Ф	1 246 164	2	
		Ф		φ		φ	66,562
Vacation Liability		_	3,333,010		(27,404)		00,002
		-1					
Other	NO 12 17 17 17 17 17 17 17 17 17 17 17 17 17		119,418,375		(498,494)		66,314,777
TOTAL Gas (Enter 7	otal of lines 10 thru 15)		129,814,944		720,216		66,381,339
Other (Specify)							
TOTAL (Account 19	0) (Enter Total of lines 8,16 & 17)	\$	129,814,944	\$	720,216	\$	66,381,339
Classification of Total:							
Federal Income Tax			129,814,944		720,216		66,381,339
State Income Tax							
Local Income Tax							
	significant items for which deferred ta	xes area	being provided. In		le		
Line 15 Page 234.1							
	Other TOTAL Electric (Enter TOTAL Gas (Enter TOTAL Gas (Enter TOTAL Gas (Enter TOTAL (Account 19) TOTAL (Account 19) Classification of Total: Federal Income Tax State Income Tax Local Income Tax	Account Subdivisions (a) Electric Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Bad Debts Vacation Liability Other TOTAL Gas (Enter Total of lines 10 thru 15) Other (Specify) TOTAL (Account 190) (Enter Total of lines 8,16 & 17) Classification of Total: Federal Income Tax State Income Tax Local Income Tax NOTE In the space provided below, identic significant items for which deferred ta insignificant amounts. Line 15	Account Subdivisions (a) Electric Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Bad Debts Vacation Liability Other TOTAL Gas (Enter Total of lines 10 thru 15) Other (Specify) TOTAL (Account 190) (Enter Total of lines 8,16 & 17) Classification of Total: Federal Income Tax State Income Tax Local Income Tax In the space provided below, identify by amosignificant items for which deferred taxes area insignificant amounts listed unc	Account Subdivisions (a) Cother TOTAL Electric (Enter Total of lines 2 thru 7) Gas Bad Debts Vacation Liability Other TOTAL Gas (Enter Total of lines 10 thru 15) Other (Specify) TOTAL (Account 190) (Enter Total of lines 8,16 & 17) Classification of Total: Federal Income Tax State Income Tax Local Income Tax In the space provided below, identify by amount and classificat significant items for which deferred taxes area being provided. In insignificant amounts listed under Other: Line 15	Account Subdivisions (a) Balance at Beginning of Year (b) Electric Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Bad Debts \$6,456,953 \$ Vacation Liability Other TOTAL Gas (Enter Total of lines 10 thru 15) Other TOTAL Gas (Enter Total of lines 10 thru 15) Other TOTAL (Account 190) (Enter Total of lines 8,16 & 17) Classification of Total: Federal Income Tax Local Income Tax In the space provided below, identify by amount and classification, significant items for which deferred taxes area being provided. Indicatins/gnificant amounts listed under Other. Line 15	Account Subdivisions (a) Balance at Beginning of Year (b) Account Subdivisions (a) Changes Amounts Debited to Account 410.1 (c) Cipher TOTAL Electric (Enter Total of lines 2 thru 7) Gas Bad Debts \$ 6,456,953 \$ 1,246,164 Vacation Liability 3,939,616 (27,454) Other 119,418,375 (498,494) TOTAL Gas (Enter Total of lines 10 thru 15) 129,814,944 720,216 Other (Specify) TOTAL (Account 190) (Enter Total of lines 8,16 & 17) \$ 129,814,944 \$ 720,216 Classification of Total: Federal Income Tax 129,814,944 720,216 State Income Tax 129,814,944 720,216 In the space provided below, identify by amount and classification, significant items for which deferred taxes area being provided. Indicate insignificant amounts listed under Other. Line 15	Account Subdivisions (a) Changes Durin Amounts Debited to Account 410.1 Account 410.1 Changes Durin Amounts Debited to Account 410.1 Account 410.1 Account 410.1 Account 410.1 Changes Durin Amounts Debited to Account 410.1 Account 410.1

Name of Respondent DTE Gas Company	(1)	is Report Is: [X]An Origi			Date of Rep (Mo, Da, Yr		Year of Report 2016/Q4	
		[] A Resub					AND DESCRIPTION OF THE PERSON	
			DEFERRED IN					
 If more space is need required. In the space provided 					ng provided.		which deferred gnificant amounts	
Changes Dur			amount	ADJUST	31410.0.0.0.0.			
	Ť		DEE	BITS	CRE	DITS		-12
Amounts Debited to Account 410.2 (e)		Amounts Credited to count 411.2 (f)	Acct. No.	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
			34					1
	4							2
								3
								5
								6
								7
								8
								9
							\$ 5,210,789	10
							4,033,632	11
	-							12
								14
	-	7,275,168		-	1.0	729,632	192,777,182	15
	-	7,275,168		1- 14	1	729,632	202,021,603	16
								17
\$	- \$	7,275,168	\$ -	\$ -	\$ -	\$ 729,632	\$ 202,021,603	18
	_	7.075.400				700.000	000 004 000	19
	-	7,275,168			-	729,632	202,021,603	20
								22
	+		NOTE	S (Continued)			
Other Line 15 SEE Page 235.1								

Nam	e of Respondent	This Report Is:	Da	te of Report		Year of Report
DTE	Gas Company	(1) [X] An Original (2) [] A Resubmission		o, Da, Yr)		2016/Q4
		ACCUMULATED DEFERRED INCOM	E TAXES	(Account 190) Cor	ntinued	
	eport the information calle ondent's accounting for de		Other (Spe	ecify), include deferr uctions.	als relating to other	
					Changes (During Year
Line No.		Account Subdivisions (a)		Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
		NOTES ((Cont'd)			
1	Stock Compensation		\$	727,329	\$ 342	\$ -
2	Interest Expense			105,276	21,703	139,315
3	Severence Plans			463,295	190,645	
4	Section 263A Adjustmen	t-Inventory		19,116,283	1,324,201	
5	Reserve for Injuries and	Damages		3,190,466		57,873
6	State Deferred Taxes			37,624,796	(512,332)	4,897,563
7	Charitable Contributions			7,560,000	7,783,643	7,787,500
8	Net Operating Loss			69,695,125	(9,587,866)	3,062,916
9	Bonus Accrual and Paym	ents		1,855,280	-	148,610
10	Deferred Compensation			(71,056)	(71,271)	
11	Workmans Comp Payme	nts		1,237,362		128,320
12	Long Term Disability Plan			75,600	7,700	
	Investment Tax Credit			1,487,423	314,940	
14	Employee Benefits			(24,918,922)		47,770,037
15	Reserve for Lost Gas			(90,134)	-	1,585,182
16	Inventory Reserve			23,212	23,212	169,798
17	Deferred Revenue			653,577	(229,373)	
18	State Tax Reserves			414,750	197,050	417,620
19	Other Comprehensive Inc	come		223,213		
20	Reserve for Michigan Pub	olic Power Agency Complaint		45,500	45,500	
21	Tax Credit Carryforward			-	(54,836)	150,000
	Legal Settlement Reserve				48,248	
23	Supplemental Savings Pla	an		-	-	43
24						
25			14			
26	Total Other		\$	119,418,375	\$ (498,494)	\$ 66,314,777

Name of Responder	nt	This Report	ls:	Date of Repor	t	Year of Report	
DTE Gas Company		(1) [X] An ((2) [] A Re	Original esubmission	(Mo, Da, Yr)		2016/Q4	
	ACCUMI	JLATED DE	FERRED INCOME TA	XES (Account	190) Continued		
required.	needed, use separate		and classification, s taxes are being pro listed under Other		for which deferred insignificant amounts		
Changes I	During Year	-17	ADJUS	TMENTS			
			DEBITS	C	REDITS		
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
			NOTES (Contin	ued)			
\$ -	\$ -		\$ -		\$ -	\$ 726,987	1
					-	222,888	2
	× ×					272,650	3
-						17,792,082	4
V						3,248,339	5
	(512,332)		1	186	633,500	41,888,859	6
4	7,787,500		-		1 1777	15,351,357	7
						82,345,907	8
						2,003,890	9
	- 4					215	10
					4	1,365,682	11
					,	67,900	12
						1,172,483	13
	-				14	22,851,115	14
	- *				4	1,495,048	15
	-		-			169,798	16
			-		-	882,950	17
9				1	-	635,320	18
				219	96,089	127,124	19
	/-					-	20
					-	204,836	21
-			*			(48,248)	22
	1-			283	43		23
							24
							25
¢	\$ 7.275.168		Q		\$ 729.632	\$ 102 777 192	20

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Y	ear of Report 2016/Q4
separate totals for common a to meet the stock exchange r in column (a) is available from	ferred stock at end of year, is of any general class. Show and preferred stock. If Information eporting requirement outlined	and company title) may be the fiscal years for both to compatible. 2. Entries in column (b) a shares authorized by the amended to end of year.	he 10-K report a	nd this report are
Clas	s and Series of Stock and ame of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1 COMMON STOCK 2 3 CUMULATIVE PRE 4 SERIES: 5 REDEEMABLE \$ 6 7 CUMULATIVE PRE 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	FERRED STOCK 2.05 SERIES	7,000,000 4,000,000	\$1.00 \$1.00	N/A N/A

Name of Responder DTE Gas Company		This Report Is: (1) [X] An Original (2) [] A Resubmissior	(M	te of Report o, Da, Yr)	Year of Report 2016/Q4					
		PITAL STOCK (Accoun		Continued)						
 Give particulars of scalars and series of scalars are gulatory commissed. The identification should show the divare cumulative or not complete. 	stock authorized to ion which have not n of each class of pr idend rate and whe	be issued by a non yet been issued. 6. beferred stock issued ther the dividends and	ninally issued is no Give particulars (d ued capital stock, r	ominally outstand etails) in column reacquired stock n is pledged, stat	ock which has been ding at end of year. (a) of any nominally or stock in sinking ting name of pledgee					
OUTSTANDING			HELD BY RES	SPONDENT						
SHEET (Total ame without reduction fo respon	r amounts held by		REACQUIRED STOCK IN SINKING AND							Line No.
Shares (e) 10,300,000	Amount (f) \$10,300,000	Shares (g)	Cost (h)	Shares (i)	Amount (j)	1				
						2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 33 34 35 36 36 37 38 38 38 38 38 38 38 38 38 38 38 38 38				

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MPSC FORM P-522 (Rev. 1-01)

	of Respondent as Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
-			L (Accounts 208-211, inc.)	
informa capital show a for reco column change accour (a) 208)—S and pu (b)	ation specified below for accounts. Provide a satisfication with balance as for any account if determined in any accountation and give a state amount and give a specification of each donation of Reduction in Par or State account in Par or State accounts in	om Stockholders (Account orief explanation of the origin	capital changes which gave rise to amounts this caption including identification with the of stock to which related. (c) Gain on Resale or Cancellation of Re Stock (Account 210)Report balance at begoredits, debits and balance at end of year wof the nature of each credit and debit identificass and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account amounts included in this account according which, together with brief explanations, discusture of the transactions which gave rise to amounts.	class and series acquired Capital ginning of year, ith a designation ied by the unt 211)Classify to captions lose the general
No.		(a) JCTION IN PAR OR STATED VAI		(b)
2345678910	BALANCE, DECEMB NO TRANSACTIO BALANCE, DECEMB ACCOUNT 210 GAIN	NS DURING 2016 ER 31, 2016	\$133,900,000 133,900,000 N OF REACQUIRED CAPITAL STOCK	\$133,900,000
10 11 12	BALANCE, DECEMB NO TRANSACTIO	ER 31, 2015 NS DURING 2016	12,525	
13 14 15 16 17	BALANCE, DECEMB	ER 31, 2016	12,525	12,525
18 19		ELLANEOUS PAID-IN-CAPITAL	ed alda.	
20 21 22	BALANCE, DECEMB CAPITAL CONTRIE CAPITAL REDUCT	BUTION - CASH	390,193,141 180,000,000 (61,310)	4
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	BALANCE, DECEMB	ER 31, 2016	570,131,831	\$570,131,831
39 40	TOTAL			\$704,044,356

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- Include in the identification of each class and series of security, as appropriate, the interest or dividend

- rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Redeemed

none

Securities Issued

2016 Series G 4.07% First Mortgage Bonds due 2046

\$125,000,000 - 2016 Series G 4.07% First Mortgage Bonds due 2046 was issued on December 15, 2016 at 100% with placement agents TD Securities and KeyBanc Capital Markets.

The proceeds were used for the general corporate purposes and for the repayment of short-term borrowings.

The principal amount of \$125,000,000 was credited to Account 221 and issuance expenses of \$719,519 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

Name	of Respondent	This Report Is:	Date of R			Year of Report
DTE Gas Company (1) [X] An Original (2) [] A Resubmission			(Mo, Da, '	(Mo, Da, Yr)		
	CEU Channe	LONG-TERM DEBT (Acco	ounts 221, 22	2, 223 and 224)		
details 221, B from A Debt. reporti from the reference may be	s) concerning long-terr onds, 222 Reacquired ssociated Companies, If information to meet ing requirement outline in SEC 10-K Report For the to the report for (i.e.	d in column (a) is available	column (a description of the des	on of the bonds, vances from Ass y advances on n Designate dem) name of assoc were received. ceivers' certificat	ne issuing comp sociated Compa otes and advan and notes as s liated companie es, show in colu	any as well as a anies, report ces on open uch. Include in as from which
Line No.	Cla	ss and Series of Obligation and Name of Stock Exchange		Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding without reduction for amounts held
		(a)		(b)	(c)	by respondent (d)
1	Account 221 - Bonds	- A software		1-6		
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 21 21 21 21 21 21 21 21 21 21 21 21	5.00% 2004 Se 6.04% 2008 Se 6.44% 2008 Se 6.78% 2008 Se 6.36% 2008 Se 3.92% 2012 Se 3.64% 2013 Se 3.74% 2013 Se 3.94% 2013 Se 4.35% 2014 Se 3.35% 2015 Se 4.21% 2015 Se	eries A Senior Note due 2033 eries E Senior Note due 2019 eries B Senior Note due 2018 eries C Senior Note due 2023 eries F Senior Note due 2028 eries I Senior Note due 2020 eries D First Mortgage Bond due 203 eries C First Mortgage Bond due 203 eries D First Mortgage Bond due 203 eries E First Mortgage Bond due 203 eries F First Mortgage Bond due 203 eries C First Mortgage Bond due 203 eries G First Mortgage Bond due 204 eries G First Mortgage Bond due 204	23 25 28 44 27 45	02-20-03 10-04-04 04-11-08 04-11-08 06-26-08 08-20-08 12-12-12 12-12-13 12-12-13 12-12-13 12-16-14 08-27-15 08-27-15	03-15-33 10-01-19 04-15-18 04-15-23 06-15-28 09-01-20 12-15-42 12-15-23 12-15-25 12-15-28 12-15-44 09-01-27 09-01-45 12-15-46	200,000,000 120,000,000 100,000,000 25,000,000 50,000,000 70,000,000 50,000,000 150,000,000 40,000,000 125,000,000
22 23 24 25	Total Account 221 Bo	nds				1,250,000,000
26 27	Account 224 - Other					
28 29 30 31 32 33 34 35	Total Account 224 Oth	ner				
36 37 38	TOTAL		6			1,250,000,00

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)		Year of Report	
DTE Gas Company	(2) [] A Resubmission	,,,,,,		2016/Q4	
			222, 223, and 224) (Conti		
(details) for Accounts 22 the year. With respect to company: (a) principal andded to principal amou year. Give Commission 6. If the respondent has securities, give particular name of the pledgee an 7. If the respondent has have been nominally iss		uring for each erest uring ates. n debt luding	footnote. 8. If interest expense was any obligations retried or include such interest experion footnote any difference bethe total of Account 427, Account 430, Interest on 9. Give particulars (detail	r, describe such securities in s incurred during the year on reacquired before end of yea ense in column (f). Explain in etween the total of column (f) Interest on Long-Term Debt a Debt to Associated Compani is) concerning any long-term latory commission but not yel	r, a and and es.
INTERES	T FOR YEAR	HELL	I RESPONDENT	Redemption	
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds	Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(f)	
5.70 5.00 6.04 6.44 6.78 6.36 3.92 3.64 3.74 3.94 4.35 3.35 4.21 4.07	11,534,232 5,997,070 6,040,000 1,610,000 5,085,000 3,180,000 2,744,000 1,820,000 2,618,000 1,970,000 6,525,000 1,340,000 5,262,500 226,111	ed net of OCI ca	ash flow hedge		2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 31 31 31 31 31 31 31 31 31 31 31

				Date of Report	Year of Report	
DTE G			omission	(Mo, Da, Yr)	2016	6/Q4
	UNAMORTIZED DEBT EXPENSE, PREMI	UM AND DISC	OUNT ON LONG-TE	RM DEBT (Accou	nt 181, 225, 22	26)
1. Rep	oort under separate subheadings for Unamortize	d	3. in column (b) si			i
and Ur (details class a	xpense, Unamortized Premium on Long-Term D namortized Discount on Long-Term Debt, particus s) of expense, premium or discount applicable to and series of long-term debt. www.premium amounts by enclosing the figures in neses.	lars each	or other long-term 4. In column (c) sh discount with respe other long-term de	now the expense, p ect to the amount o	remium or f bonds or	
			Principal	Total Expenses,	AMORTIZAT	ION PERIOD
Line No.	Designation of Long-Term Debt		Amount of Debt Issued	f Premium or		Date to
	(a)	FEDM DEDT	(b)	(c)	(d)	(e)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22	5.70% 2003 Series A Senior Note due 2 5.00% 2004 Series E Senior Note due 2 6.04% 2008 Series B Senior Note due 2 6.44% 2008 Series C Senior Note due 2 6.36% 2008 Series I Senior Note due 2 6.36% 2008 Series I Senior Note due 2 3.92% 2012 Series D First Mortgage Bo 3.64% 2013 Series C First Mortgage Bo 3.74% 2013 Series D First Mortgage Bo 3.94% 2013 Series E First Mortgage Bo 3.94% 2013 Series E First Mortgage Bo 4.35% 2014 Series F First Mortgage Bo 4.35% 2015 Series C First Mortgage Bo 4.21% 2015 Series D First Mortgage Bo 4.07% 2016 Series G First Mortgage Bo TOTAL ACCOUNT 181	2033 2019 2018 2023 2023 2020 2010 due 2042 2010 due 2023 2010 due 2025 2010 due 2028 2010 due 2044 2010 due 2045 2010 due 2046	200,000,000 120,000,000 100,000,000 25,000,000 75,000,000 70,000,000 70,000,000 70,000,00	1,897,181 2,408,975 652,468 213,248 521,559 239,830 547,386 307,180 430,052 307,180 840,377 226,234 706,981 719,519	02-20-03 10-04-04 04-11-08 04-11-08 06-26-08 08-20-08 12-12-12 12-12-13 12-12-13 12-12-13 12-16-14 08-27-15 08-27-15	03-15-33 10-01-19 04-15-18 04-15-23 06-15-28 08-31-20 12-15-42 12-15-23 12-15-25 12-15-28 12-15-44 09-01-27 09-01-45 12-15-46
23 24 25 26 27 28	TOTAL ACCOUNT 225 UNAMORTIZED DISCOUNT ON BONDS			7.		
29 30 31 32	5,70% 2003 Series A Senior Note due 2 5.00% 2004 Series E Senior Note due 2		200,000,000	726,000 487,200	02-20-03 10-04-04	03-15-33 10-01-19
33 34 35 36 37 38	TOTAL ACCOUNT 226		320,000,000	1,213,200		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

- 5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expenses, or credited to Account 429, Amortization of Premium on Debt—Credit.

L	Balance At End of Year	Credit During Year	Debits During Year	Balance at Beginning of Year
1	(i)	(h)	(g)	(f)
	- V	(1)	(9)	
113				
	1,022,466	(63,093)		1,085,559
	441,886	(160,688)		602,574
10	84,004	(65,174)		149,178
1	89,340	(14,206)		103,546
	299,194	(26,118)		325,312
1	73,096	(19,935)		93,031
16	473,459	(18,241)		491,700
١.	213,484	(30,692)		244,176
	320,722	(35,813)		356,535
	244,698	(20,467)		
	811,343	(29,023)		265,165
			4,352	840,366
	204,776	(19,322)		219,746
	688,298	(24,167)	13,598	698,867
	718,453	(1,066)	719,519	1.31
	5,685,219	(528,005)	737,469	5,475,755
	0,000,213	(520,500)	707,400	3,473,733
	391,269	(24,144)		415,413
	89,369	(32,499)		121,868
	09,309	(32,499)		121,000
	480,638	(56,643)		537,281
1				
7				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized

- on each debt reacquision as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1 Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

lne No.	Description of Long-Term Description of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189					
2	Miles II Tolke					
3	7.6% due 2017					
4	6.75% due 2023	1 1				
700	7-1/2% due 2020					
3	7% due 2025					
7	6.2% due 2038					
3	Refunding with 5.7% 2003A due 2033 - 110003	02/20/2003	172,174,000	(25,916,511)	14,829,272	13,967,383
9	Senior Notes due 2033 - 110003	02/20/2003	172,174,000	(23,910,311)	14,023,272	13,207,000
0	1999 6.85% due 2038			3		
1	1999 6.85% due 2039					
2	Refunding with 5.0% 2004E					
3 5	Senior Notes due 2019 - 110004	10/4/2004	107,327,000	(3,523,365)	881,331	646,309
6	Selliot Notes due 2019 - 110004	10/11/2004	101,021,000	(0,020,000)	001,001	9 10,000
	6.45% 1998 MOPPRS due 2038	11-2				
8	Refunding with 6.78% 2008 Series F				A	
9	Senior Notes due 2028 - 110010	6/30/2008	75,000,000	(9,746,617)	6,079,264	5,591,188
0	Como notes des Bells 1100 to	4.30.613.5	12122122	AST TELEVISION	1277	-0,000,000
1						
2						
3		1 1				
4		1 1				
5						
6	X					- 50
7						
8		1 1		11		
9	The said to the Asset					
0	Total Account 189	1 1	\$ 354,501,000	\$ (39,186,493)	\$21,789,867	\$ 20,204,880
1						
2	V 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 1				
3		1 1		17		
4	Account 257					
5	None				W.	
6						
7						
8				1 -		
9						
0		0 1				
11						-

	e of Respondent	This Report Is: (1) [X] An Original		Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4
DTE	Gas Company	(2) [] A Resubmission				2008-10-2019
		NOTES PAYABLE (A				
paya 2. G 3. F	eport the particulars indicated concerning able at end of year. Noticulars of collateral pledged, if any surnish particulars for any formal or inform pensating balance agreements covering or pensating balance agreements covering or pensating balance agreements covering or pensating balance agreements covering or surning or surning or surning the surning balance agreements covering or surning the surning balance agreements covering or surning the surning surni	<i>j.</i> al	column (d). 5. Minor an	and notes should nounts may be gr of such amounts	ouped by clas	
Line No.		Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate	Balance End of Year (f)
1	1.7	1			%	\$
2	Various Lenders of Commercial Paper Debt	For Gas in Underground Storage and Other Working Capital	Various	Various	Various	179,974,189
3						
4						
5						
7						
8						
9						
10						
11						
12						
13						
15						
16						
17						
18						
19						
20						
21						
22						
24						
25						
26						
27						
	TOTAL		No. of Contract of	14.000	New Jer	179,974,189

Name of Respondent DTE Gas Company		This Report is:		Date of Report		Year of Report	
		(1) [x] An Orig (2) [] A Resu	jinal bmission	(Mo, Da, Yr)		2016/Q4	
	PAYABLES TO AS			unt 233, 234)			
1. R	eport particulars of notes and accounts payable	to	4. Include in c	olumn (f) the amo	ount of any inte	rest	
	ciated companies at end of year.			g the year on note	es or accounts	that were	
	rovide separate totals for Accounts 233, Notes		A STATE OF THE PARTY OF THE PAR	end of the year.	d ee eestidki ke	The second	
	ble to Associated Companies, and 234, Accound ble to Associated Companies, in addition to a to			has been pledge / note or account	The second second second		
	e combined accounts.		paymon or an	note of decount	, 40001100 0401	, contactors	
3. Li	st each note separately and state the purpose fo	or	*See definit	ion on Page 226I	3		
	issued. Show also in column (a) date of note,						
matu	rity and interest rate.	1	Totals	for Year	A	- t	
Line	Particulars	Balance Beginning	Debits	Credits	Balance End of	Interest for Year	
No.	r anduais	of Year		32.5	Year		
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Account 233		THE STATE OF	10.00		15	
2	DTE Energy Company	I I I I I I I I I I I I I I I I I I I	283,599,085	283,599,085	6.000	154,800	
3	Blue Lake Holdings, Inc.	8,126,092	97,191,381	97,636,148	8,570,859	50,792	
4	TOTAL 233	8,126,092	380,790,466	381,235,233	8,570,859	205,592	
5	Note: Notes Payable to associated companite credit from associated companies. Maturity Da					rovide a line of	
6	Account 234						
7	DTE Energy Company	81,951	65,643,394	66,451,713	890,270		
8	DTE Energy Resources, LLC	905	92,790	100,281	8,396		
9	DTE Biomass Energy, Inc.	1 1	12	13	1		
10	DTE Energy Trading	9,818	245,907	245,810	9,721		
11	DTE Energy Services, Inc.	2	9,295	9,312	19		
12	Blue Lake Holdings, Inc.		2	2	-		
13	Syndeco Realty Corporation	*	2,822	2,822	-		
14	DTE Electric Company	14,490,878	84,656,796	84,928,833	14,762,915	356	
15	DTE Michigan Gathering Holding Company	231	13,433	13,205	3		
16	Bluestone Pipe Company of PA	295	17,394	17,099			
18	Susquehanna Gathering Company	*	21,114	21,115	1		
19	DTE Michigan Gathering Company	103,896	1,436,443	1,499,469	166,922		
20	Saginaw Bay Pipeline Company	218	11,965	11,829	82		
20	DTE Michigan Lateral Company	6,759	216,292	214,893	5,360		

21 Citizens Gas Fuel Company

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234) (Continued)

- Report particulars of notes and accounts payable to associated companies at end of year.
- Provide separate totals for Accounts 233, Notes
 Payable to Associated Companies, and 234, Accounts
 Payable to Associated Companies, in addition to a total
 for the combined accounts.
- List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
- Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
- If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definition on Page 226B

		Balance	Totals f	or Year	Balance	Interest for	
Line No.	Particulars (a)	Beginning of Year (b)	Debits (c)	Credits (d)	End of Year (e)	Year (f)	
22	DTE Gas Enterprises, LLC	44	38,376	38,332	1		
23	DTE Pipeline Company	161	44,394	50,620	6,387		
24	DTE Gas Storage Company	44,255	258,986	256,862	42,131		
25	Hayes Otsego Pipeline, LLC	8	433	425			
26	DTE Millenium Company			1,813	1,813		
27	DTE Gas Services Company	28,986	463,315	446,128	11,799		
28	Washington 10 Storage Partnership	184,079	2,558,494	2,569,927	195,512		
29	Washington 10 Storage Corporation	3,346	46,846	45,480	1,980		
30	DTE Energy Center, LLC	90	863	946	173		
31	DTE Energy Corporate Services, LLC	17,136,807	190,967,385	202,628,404	28,797,826		
32	Bluestone Gas Corporation of NY	62	685	622	(1)		
33	DTE Vector Company	v		1	1		
34	EES Coke Battery, LLC		16	16	-		
35	DTE Energy Technologies	222	222		9		
36	DTE Coke Operations, LLC	100	28,197	28,197	-		
37	Canton Fuels Company, LLC	10	10	8	-		
38	DTE Boca Raton, LLC		182	182	-		
39	DTE Nexus, LLC		÷	1,084	1,084		
40							
41	TOTAL 234	32,093,023	346,776,074	359,585,471	44,902,420	35	
42	TOTAL	40,219,115	727,566,540	740,820,704	53,473,279	205,94	

	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
DTE (Bas Company	(2) [] A Resubmission	(mo, ea, m)	2016/Q4
	RECONCILIATION O	OF REPORTED NET INCOM		COME FOR FEDERAL
year v incom accrua praction of the	port the reconciliation of report the reconciliation of reportith taxable income used in the tax accruals and show consists. Include in the reconciliate bable, the same detail as fur tax return for the year. Substituting there is no taxable in	computing Federal mputation of such tax tion, as far as nished on Schedule M-1 mit a reconciliation	If the utility is a m consolidated Federa income with taxable were to be filed, indi-	nature of each reconciling amount, nember of a group which files a list a return, reconcile reported net net income as if a separate return cating, however, intercompany nated in such a consolidated
No.				TOTAL AMOUNT
1	Utility net operating incom	e (page 114 line 26)		
2	Allocations: Allowance for	funds used during construc	tion	
3	Interest expense			
4	Other (specify)			
5	Net income for the year (p	age 117 line 78)		138,276,334
6	Allocation of Net inc			
7	Add: Federal income tax	expenses		58,323,402
8				
9	Total pre-tax income			196,599,736
10				
11	Add: Taxable income not	reported on books:		76,000
12				
13				
14				
15	Add: Deductions recorded	on books not deducted from	n return	64,279,045
16				
17.	1			
18				
19	Subtract: Income recorded	d on books not included in re	eturn:	7,224,063
20				
21	/*			
22	Charles and a second			distribution of the same of
23	Subtract: Deductions on re	eturn not charged against bo	ok income:	341,279,288
24				

Federal taxable income for the year

25

26

(87,548,570)

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
DTE Gas Company	(2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4	
RECONCI	LIATION OF REPORTED NET INC	OME WITH TAXABL	E INCOME FOR FEDERAL	
each group member, and or sharing of the consolid members. 3. Allocate taxable incor	proup members, tax assigned to display the display to display the display to display the d	 A substitute page a company, may be 	, designed to meet a particular need used as long as the data is consisten rements of the above instructions.	
	Utility		Other	Line No.
	203,583,992	h-1		× 1
				2
				3
				- 4
				5
	152,378,668		(14,102,334)	6
	67,545,075		(9,221,673)	7
				8
	219,923,743		(23,324,007)	9
				10
	76,000			11
	- X			12
				13
				14
	43,030,112		21,248,933	15
				16
				17
				18
	3,737,691		3,486,372	19
				20
				21
	341,279,288	2 2		22
	341,213,200			24
				25
	(81 987 124)		(5 561 446)	26

Name of Respondent	This Report Is:	Date of Report	Year of Report	
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line	nough there is no taxable income for the year.	
No.		TOTAL AMOUNT
27	Line 11: Taxable Income Not Reported On Books:	
28	AFUDC Equity	76,000
29	Line 11 Subtotal:	76,000
30		
31	Line 15: Deductions Recorded On Books Not Deducted From Return:	
32	Meals And Entertainment	500,000
33	Fines and Penalties	1,739
34	Bonus Accrual & Payments	424,600
35	Deductible State and Local Taxes	13,993,036
36	Cost to Achieve	2,828,988
37	Vector Pipeline Lease	3,376,000
38	Tax Reserves & Miscellaneous Taxes	1,193,200
39	Gas Cost Recovery	9,111,801
40	Inventory Write Off Physical Disp	485,137
41	Charitable Contributions	22,250,000
42	Lobby Expenses	461,000
43	Loss on Required Debt	1,496,520
44	Revenue Decoupling	2,007,608
45	Reserve for Injuries and Damages	165,353
46	Vacation Pay Accruals	190,177
47	Misc Temp Adj Cur DFIT	500,000
48	Reserve for Lost Gas	4,529,091
49	Interest Expense	398,044
50	Supplemental Savings Plan	122
51	Workmans Comp Payments	366,629
52	Line 15 Subtotal:	64,279,045

Name of Respondent				
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4	
RECONC	ILIATION OF REPORTED NET IN	COME WITH TAXAE	LE INCOME FOR FEDERAL	
each group member, and or sharing of the consolid members. 3. Allocate taxable incor	roup members, tax assigned to d basis of allocation, assignment, dated tax among the group me between utility and other ocate tax expense between	 A substitute page a company, may be 	e, designed to meet a particular need of used as long as the data is consistent rements of the above instructions.	
	Utility		Other	Line No.
				27
	76,000			28
	76,000			29
				30
				31
	500,000			32
			1,739	33
	424,600			34
	15,456,842		(1,463,806)	35
	2,828,988			36
	3,376,000			37
	1,193,200			38
	9,111,801			39
	485,137			40
			22,250,000	41
			461,000	42
	1,496,520			43
	2,007,608			44
	165,353			45
	190,177			46
	500,000			47
	4,529,091			48
	398,044			49
	122			50
	366,629		04 040 000	51
	43,030,112		21,248,933	52

Name of Respondent This Report Is: Date of Report Year of Report (1) [X] An Original (Mo, Da, Yr) DTE Gas Company 2016/Q4 (2) [1 A Resubmission RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL **INCOME TAXES** (continued) 1. Report the reconciliation of reported net income for the Indicate clearly the nature of each reconciling amount. year with taxable income used in computing Federal 2. If the utility is a member of a group which files a income tax accruals and show computation of such tax consolidated Federal tax return, reconcile reported net accruals. Include in the reconciliation, as far as income with taxable net income as if a separate return practicable, the same detail as furnished on Schedule M-1 were to be filed, indicating, however, intercompany of the tax return for the year. Submit a reconcillation amounts to be eliminated in such a consolidated even though there is no taxable income for the year. Line No. TOTAL AMOUNT 53 Line 19: Income Recorded In Books Not Included In Return: 54 **AFUDC Equity** 2,497,819 55 Equity Earnings In Subsidiaries 3,486,372 Grantor Trust 56 1,239,872 Line 19 Subtotal: 57 7,224,063 58 59 Line 23: Deductions On Return Not Charged Against Book Income: 60 SFAS 106 Adjustment 76,936,928 61 Tax Depreciation 213,260,998 62 Property Tax Paid 4,119,563 63 Decrease in Bad Debt Reserve 3,560,470 64 Pension Plan 30,500,000 **ESOP** 65 2,225,752 Long Term Disability Plan 66 22,000 Reserve Environmental Clean 67 4,154,077 68 Section 263A Adjustment - Inventory 3,991,168 69 Health Care Accrual 145,000 70 Misc Temp Adju Cur DFIT 1,871,281 71 Severance Plans 354,200 72 Legal Settlement Reserve 137,851 73 Line 23 Subtotal: 341,279,288 74

Name of Respondent	This Report Is:	Date of Report	Year of Report	
DTE Gas Company	(2) A Resubmission			
RECONC	ILIATION OF REPORTED NET IN	ICOME WITH TAXAB AXES (continued)	LE INCOME FOR FEDERAL	
each group member, and or sharing of the consolic members. 3. Allocate taxable incon	roup members, tax assigned to I basis of allocation, assignment, lated tax among the group the between utility and other ocate tax expense between	 A substitute page a company, may be 	e, designed to meet a particular need used as long as the data is consistent rements of the above instructions.	
	Utility		Other	Line No.
				53
	2,497,819			54
			3,486,372	55
	1,239,872			56
	3,737,691		3,486,372	57
				58
				59
	76,936,928			60
	213,260,998			61
	4,119,563			62
	3,560,470			63
	30,500,000			64
	2,225,752			65
	22,000			66
	4,154,077			67
	3,991,168			68
	145,000			69
	1,871,281			70
	354,200			71
	137,851		- 1	72
	341,279,288			73
				74
				75
				76
				77
				78

	f Respondent This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	CALCULATION OF F	EDERAL INCOME TAX	
Line No.			TOTAL AMOUNT
1	Estimated Federal taxable income for the current	(87,548,570	
2			
3	Show computation of estimated gross Federal inc	come tax applicable to line 1:	
4	\$ (87,548,570) * 35%		(30,642,000
5			
6			
7			
8		TOTAL	(30,642,000
9	v .		
10	Allocation of estimated gross Federal income tax	from line 8	
11	Investment tax credits estimated to be utilized for	the year (page 264 col (c))	
12			
13	Adjustment of last year's estimated Federal incon	ne tax to the filed tax return:	
14	To a series a free land of		
15	Last year's gross Federal income tax expense	per the filed return	(709,739
16	Last year's estimated gross Federal income ta	x expense	(18,642,750
17	Increased (decreased) gross Federal income	ax expense	17,933,011
18			
19	Last year's investment tax credits utilized per t	he filed return	
20	Last year's investment tax credits estimated to	be utilized	+1
21	Increased (decreased) investment tax credits	utilized	
22			
23	Additional Adjustments (specify)		
24			
25	R & D Credit		(35,164
26	Tax Reserves	-	
27	Audit Settlement		
28	Net Operating Loss Utilization	12,800,784	
29			
30	Total Current Federal Income Tax	56,631	
31	Expense:		
32	409.1 (page 114, line 15)	2,003,136	
33	409.2 (page 117, line 53)		(1,946,505)

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) Year of Report 2016/Q4		
	CALCULATION OF FEDER	AL INCOME TAX (C	Continued)	
7	Utility		Other	Line No.
	A STATE OF THE STA	CHES CO.		1
				2
				3
			100	4
				5
				6
				7
				8
				9
· ·	(28,695,495)		(1,946,505)	10
				11
V				12
				13
				14
	(709,739)			15
	(18,642,750)			16
	17,933,011			17
				18
				19
				<u>2</u> 0
				21
				22
	-(+C			23
				24
	(35,164)		1.	25
	*			26
	3₩/		**	27
	12,800,784			28
			ŧ	29
	2,003,136		(1,946,505)	30
		Mars Com		31
	2,003,136			32
			(1,946,505)	33

	f Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
DIEG	2 3/14/20	(2) [] A Resubmission	JA Hesubmission		
			D CHARGED DURING YEAR		
accrued operation include charged charged are know whether 2. Inclu	particulars (details) of the combinate tax accounts and show the total instant and other accounts during the gasoline and other sales taxes what to the accounts to which the taxe. If the actual or estimated amount, show the amounts in a footnotestimated or actual amounts, de on this page, taxes paid during direct to final accounts, (not chair	axes charged to year. Do not slich have been id material was its of such taxes te and designate	(e). The balancing of this paginclusion of these taxes. 3. Include in column (d) taxes taxes charged to operations a accruals credited to taxes according to taxes of proportions of prepaid taxes of the column (e).	s charged during the year, and other accounts through (a) crued, (b) amounts credited to chargeable to current year, and rect to operations or accounts aid tax accounts.	
	March 1994 M	-		EGINNING OF YEAR	
Line No.	Kind of (See Instru		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Federal Insurance Contributions Federal Unemployment Federal Income - Accrual Michigan Unemployment Michigan Use MPSC Fee Property - Prepaid State/Local Taxes Other Tax expense		Federal Unemployment Federal Income - Accrual Michigan Unemployment Michigan Use MPSC Fee Property - Prepaid State/Local Taxes Other Tax expense		805,745 11,724,658
17					
18	TOTAL		(1,282,758)	12,530,403	
	DISTRIBUTION OF T	AXES CHARGED (Show utili	ty department where applicable	e and account charged).	
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (I)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 16 17		10,098,472 59,540 2,003,136 342,053 2,755,333 50,006,810 3,666,958 10,154		(1,946,505) 30,000 (391,648)	
17	TOTAL	68,942,456		(2,308,153)	

During Year	Name of Respondent	This Report Is:		Date of Report	Year of Report	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) that the total tax for each State and subdivision can readily be ascertained. 5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). E. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parenthereses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payrol Taxes Charged Cha	DTE Gas Company	A CONTRACTOR OF THE PROPERTY O		(Mo, Da, Yr)	2016/Q4	
that the total tax for each State and subdivision can readily be ascertained. 5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepald tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll Taxes Taxes Paid During Year (d) 27.200.26 67.297 67.297 65.831 38.4019 387,690 6.517.407 5.348.771 2.755.33 2.708.641 50.036.670 50.820.783 2.2082,110 2.112.560 (f) 2.755.33 2.208.211 0.1154 10.15554 10.15554 10.15554 10.15554 10.15554 10.15554 10.15554 10.155554 10.155554 10.155555555555555555555555555555555555	TAX		AND CHARGED	DURING YEAR (Continu	Jed)	
Charged During Year (d)	that the total tax for each State and be ascertained. 5. If any tax (exclude Federal and scovers more than one year, show th separately for each tax year, identify 6. Enter all adjustments of the accraccounts in column (f) and explain a footnote. Designate debit adjustme 7. Do not include on this page entri	subdivision can readily state income taxes) se required information ying the year in column (a), ued and prepaid tax each adjustment in a ints by parentheses, es with respect to		deductions or otherwise to the taxing authority. 8. Show in columns (f) the were distributed. Show to number of account charge plant, show the number of plant account or subaccount. 9. For any tax apportions ment or account, state in	pending transmittal of such ta nru (p) how the taxed account both the utility department and ged. For taxes charged to utility of the appropriate balance she bunt. ed to more than one utility depart a a footnote the basis (necess	ts d ity eet part-
Charged During Year (a) Charged Prepaid Taxes Charged (b) Charged Prepaid Taxes Charged (c) Charged (d) Charged	Taxes	Taxes Paid		BALANCE A	T END OF YEAR	
113 133 143	During Year	During Year	11.0	(Account 236) (g)	(Incl. in Account 165) (h)	No.
DISTRIBUTION OF TAXES CHARGED (Show utility department were applicable and account charged.)	67,297 56,631 384,019 6,517,407 2,755,333 50,036,670 2,082,110	367,690 5,348,771 2,708,641 50,620,783 2,112,560		113 (917,872 16,636 2,710,520	759,053 12,308,771	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16
Extraordinary Items (Account 409.3) (m) Other Utility Opn. Income (Account 408.1, 409.1) (n) (Account 409.3) (n) (Account 409.3) (n) (Account 409.3) (n) (Account 409.3) (n) (Account 409.1) (n) (Bet. Earnings (Account 439) (n) (p) 1,209,227 7,757 41,966 6,517,407 (140) (1,193,200)	73,217,320	72,505,862	. ×	(33,879	13,067,824	17
Extraordinary Items (Account 409.3) (m) Other Utility Opn. Income (Account 408.1, 409.1) (n) Cher. (Account 439) (n) Cher. (Account 439) (n) Cher. (p) Cher.						
Items (Account 409.3)				nent were applicable and a	account charged.)	
1,209,227 7,757 41,966 6,517,407 (140) (1,193,200)	Items (Account 409,3)	Opn. Income (Account 408.1, 409.1)	Ret. Earnings (Account 439)			
				7,757 41,966	(140)	9 10 11 12 13 14 15
				7,776,357	(1,193,340)	17

Name of Respondent DTE Gas Company		This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4
		ACCUMULATED DEFERRED IN	VESTMENT TAX CREDITS (Acco	ount 255)	
Where by util	e appropriate, segnity and non-utility of	tion applicable to Account 255, regate the balances and transactions operations. Explain by footnote ints to the account balance	shown in column (h). Include period over which the tax cred 2. Fill in columns for all line ite	its are amortized	i.
,	Subdivisions	THE RESERVE OF THE PROPERTY OF		Deferr	ed for Year
Line No.		Subaccount Number (b)	Balance at Beginning of Year (c)	Account Number (d)	Amount (e)
1	Gas Utility		16	3/4/	
2 3 4 5 6 7 8 9 10 11 12	3% 4% 7% 8% 10%				
13 14 15 16 17 18 19	JDITC Total	255	4,249,798		
20	TOTAL		4,249,798		
21	Other 3%				de la
23 24 25 26 27 28 29	4% 7% 8% 10%				.1.
30 31 32 33 34	JDITC				
35	TOTAL				
NOTE	5	n ·			

Name of Respondent OTE Gas Company	of Respondent This Report Is: Gas Company (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
ACC	UMULATED DEFERRED INVI	ESTMENT TAX CI	REDITS (Account 255) (C	Continued)	
	ations to ear's Income		Balance at	Jer & David	Line No.
Account Number (f)	Amount (g)	Amount Adjustments		Average Period of Allocation to Income (j)	
					2 3 4 8 8 8 8
					5
	Y				1
					1
					1; 1; 1;
411	(899,820)		3,349,978		18
					18
	(899,820)		3,349,978		20
					20
					21
					25
					30
		14			33
NOTES (Continued)			1		34

Name o	of Respondent	This Report Is:	Date of Report	Year of Report
	DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	MISCELLA	ANEOUS CURRENT AND ACC	CRUED LIABILITIES	(Account 242)
		nt of other current and accrued d by classes, showing number		S.
Line No.		Item (a)		Balance End of Year (b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Current Environmental Reserves MGP Other Contributions Accrued Vacation Over Collection Gas Sales Revenue Accrued Employee Incentives Accrued Wages United Way Contribution The Heat and Warmth Fund Contribution Michigan Energy Assistance Program Accrued Health Care Gas Exchange / Imbalance Payable DTE Foundation Contribution Current Environmental Reserves Non MGP Employee Deductions Accounting Aid Society Contribution Current Portion - Workers Compensation Flexible Spending Other Current Liabilities Accrual (3)			28,940,318 15,000,000 11,660,757 7,187,005 5,749,400 3,984,178 3,000,000 2,735,759 1,451,975 1,297,591 1,100,000 444,611 191,263 150,000 99,519 96,041 7,222
23	TOTAL			\$86,095,639
	cus	TOMER ADVANCES FOR CO	NSTRUCTION (Acc	ount 252)
Line				Balance
No.		List advances by department (a)		End of Year (b)
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38				
39	TOTAL	\$0		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original	(Mo, Da, Yr)	2016/Q4

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- 3. Minor items (less than \$10,000) may be grouped by classes.

4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

		Balance	DE	DEBITS		
Line No.	Description of Other Deferred Credits (a)	Beginning of Year (b)	Contra Account (c)	Amount (d)	Credits (e)	Balance at End of Year (f)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Regulatory Liability - Pension (U-13898) Deferred Compensation Environmental Remediation Expenses - MGP Environmental Remediation Expenses - Non MGP Gas Customer Choice Deposits LT Obligation Deferred Revenue-Marathon Note: Above docket number refers to original authorization of regulatory liability.		(c) 926 926 242 242 495 489.3			
41 42 43 44 45 46	TOTAL	67,342,095		65,414,538	57,519,047	59,446,604

111/2000	e of Respondent Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4
	ACCUMULATED DEFERRE	D INCOME TAXES OTHER PR	OPERTY (Account 282)		
1. Re	port the information called for below concerning the		property not subject to ac	celerated amort	ization.
100 Sept 100	ndent's accounting for deferred income taxes relating		For Other (Specify), incli		
1300				The state of the S	URING YEAR
Line No.	Account Subdivisio	ons	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282				
2	Electric				
3	Gas		531,133,939	125,110,021	64,278,913
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)				
6	Other (Specify)				
7					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)				
10	Classification of TOTAL		W2-		
11	Federal Income Tax				
12	State Income Tax				
13	Local Income Tax				
		NOTEC			
	LINE 3 GAS - Utility Property Deferred Taxes Vector Pipeline Lease FAS 109 Deferred Tax Liability	NOTES	519,204,365 20,998,320 (9,068,746)	125,110,021	56,295,737 1,181,600 6,801,576
	SUBTOTAL		531,133,939	125,110,021	64,278,913
MPS	C FORM P-522 (Rev. 1-01) Page 2	274			

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	,	Date of Rep (Mo, Da, Yr)		Year of Report 2016/Q4	
ACCUMULA	ATED DEFERRED INCOME TA	AXESOTHE	R PROPER	RTY (Account	t 282) (Continued)		
income and deductions.							
Use separate pages as requir	red.						
CHANGES DUR	ING YEAR			ADJUSTMEN	TS		
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	D	DEBITS CREDITS		CREDITS	Balance at End of Year (k)	Line No.
		Credited	(h)	Debited	(i)		1
				75 30 100 100			2
	-	-1		-	12,666,742	604,631,789	3
							4
							5
							6
							7
		-	_	-			9
			- 88	9 70 10			
				-			10
							11
							12 13
	, NO	TES (Contin	ueu)	283 286	1,290,861 11,375,881	589,309,510 19,816,720 (4,494,441)	
	_×				12,666,742	604,631,789	
MPSC FORM P-522 (Rev. 1-01)	Page 275						

	e of Respondent Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4
respo	eport the information				to other
				CHANGES D	URING YEAR
Line No.		Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric				
2					
3					
4					
5					
6	Other				
7	TOTAL Electric (t	otal of lines 2 thru 6)			
8	Gas			. 7 70 60	
9	Long Term Liabilities		*		
10	Property Taxes		21,873,488	18,688,196	17,512,884
11	Misc. Deferreds				
12	ACRS/MACRS & Retirement Plant		-		
13	MARS Project				
14	Other		353,273,482	46,204,253	(39,349,050
15	TOTAL Gas (Tota	al of lines 9 thru 13)	375,146,970	64,892,449	(21,836,166
16	Other (Specify)				
17		lines 7, 14 and 15)	375,146,970	64,892,449	(21,836,166
18	Classification of TOT				
19	Federal Income T		249,379,281	49,435,608	(21,836,166
20	State Income Tax		125,767,689	15,456,841	
21	Local Income Tax				
	Other Gas (Line 14) SEE Page 276A.1		TES		

X] An Original] A Resubmission ULATED DEFERR order authorizing the control of t	ED INCOMI ne s	(Mo, Da, Yr) E TAXESOTHER 4. Fill in all column 5. Use separate p ADJUS DEBITS Amount (h)	ns for all items a ages as require TMENTS	as appropriate.	Balance at End of Year (k)	Line No.
order authorizing the first of the country of the c	Account Credited	4. Fill in all column 5. Use separate p ADJUS DEBITS Amount	ns for all items a ages as require TMENTS CRE Account Debited	es appropriate. ed. EDITS Amount	End of Year	No.
n. Include amounts under Other. ZEAR Amounts Credited to Account 411.2	Account Credited	5. Use separate p ADJUS DEBITS Amount	TMENTS CRE Account Debited	EDITS Amount	End of Year	No.
Amounts Credited to Account 411.2	Account Credited	DEBITS Amount	Account Debited	Amount	End of Year	
Amounts Credited to Account 411.2	Account Credited	DEBITS Amount	Account Debited	Amount	End of Year	No.
Credited to Account 411.2	Credited		Debited		End of Year	No.
						1
						2
	A					3
						4
	0.00					5
						6
						7
						8
					*	9
		2 (23,048,800	10
						11
						12
						13
1,463,805		3,011,985		11,135	434,362,130	14
1,463,805		3,011,985		11,135	457,410,930	15
					- 1 -	16
1,463,805		3,011,985		11,135	457,410,930	17
	755					18
1000		428,572		11,135	320,233,618	19
1,463,805		2,583,413			137,177,312	20
						21
	NOTE	S (Continued)		•		
	1,463,805 1,463,805	1,463,805 1,463,805 - 1,463,805	1,463,805 3,011,985 1,463,805 3,011,985 - 428,572	1,463,805 3,011,985 1,463,805 3,011,985 - 428,572 1,463,805 2,583,413	1,463,805 3,011,985 11,135 1,463,805 3,011,985 11,135 - 428,672 11,135 1,463,805 2,583,413 -	1,463,805 3,011,985 11,135 457,410,930 1,463,805 3,011,985 11,135 457,410,930 - 428,572 11,135 320,233,618 1,463,805 2,583,413 - 137,177,312

Name	of Respondent	This Report Is:	Date of Report		Year of Report
DTE	Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)		2016/Q4
	ACCUMULATED DEFERRE	D INCOME TAXES OTHER (Account 283) (Continu	ed)	
respo	eport the information called for below concerning the indent's accounting for deferred income taxes ing to amounts recorded in Account 283.		For Other (Specify), Income and deductions.		lating to other
Telaul	to amounts recorded in Account 255.			CHANGES D	URING YEAR
Line No.	Account (a)		Balance at Beginning of Year (b)	Amounts Debited to Account 410,1 (c)	Amounts Credited to Account 411.1 (d)
	(a)	NOTES	(0)	(0)	(0)
	Other Gas (Line 14)	107.000			
1	Accrued Public Utility Assessment		264,692	17,318	
2	Revenue Decoupling Mechanism		1,657,950	(955,287)	702,663
3	Unamortized Loss on Reacquired Debt		8,910,076	(813,064)	523,782
4	Medicare D Deferred Tax		1,687,334	(67,035)	
5	Cost to Achieve		1,786,539		990,146
6	Reserve for Environmental		10,519,022	1,453,927	
7	Equity Earnings in Partnerships		(109,059)	1,065	
8	State/Local Deferred Tax		125,767,689	15,456,841	
9	Cut and Cap Costs Deferred		1	654,948	-
10	Gas Cost Recovery		(69)	4,158,866	3,189,130
11	Employee Benefits		202,789,308	26,204,702	(45,067,462)
12	Health Care Accrual			80,252	125,970
13	Miscellaneous			11,720	186,721
14					
15					
16				- 1	
17				-	141
18					
19					
20					
21	Total Other Gas		353,273,482	46,204,253	(39,349,050)

Name of Respondent	This Report Is:		Dat	e of Report		Year of Report	
	(1) [X] An Original		(Mo	, Da, Yr)		Children	
DTE Gas Company	(2) [] A Resubmission					2016/Q4	
	ACCUMULATED DEFERRED INCOME TA	XES-OTHER	(Ac	count 283) (Co	ntinued)		101
3. Provide in the space be	elow, the order authorizing the		4. 1	Fill in all column	s for all items as app	propriate.	-
CONTRACTOR CONTRACTOR SERVICE SERVICES AND ADMINISTRATION OF THE PROPERTY OF T	h line item. Include amounts		5. 1	Use separate pa	ages as required.		
relating to insignificant iter	ns listed under Other.					r.	
	HANGES DURING YEAR			ADJUSTMENT	S		
		DEBITS		CF	REDITS		
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	m o u nt (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
	NOTES (C	ontinued)					
						282,010	1
			П			1	2
						7,573,230	3
		186				1,191,727	4
						796,393	5
						11,972,949	6
						(107,994)	7
	1,463,805	186				137,177,312	8
						654,948	9
						969,667	10
				286	11,135	274,072,607	11
						(45,718)	12
						(175,001)	13
							14
							15
						-	16
							17
							18
							19
							20
	- 1,463,805				11,135	434,362,130	21

			jinal omission	Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4
		OTHER REGULA		TIES		
concerning of through the i (and not incl 2. For regula	g below the particulars other regulatory liabilitie ratemaking actions of reudable in other amount atory liabilities being an on in column (a).	s which are created egulatory agencies s).	grouped by cl	umber and name		
			DE	BITS		-
Line No.	Description and Other Regulato		Account Credited	Amount	Credits	Balance at End of Year
	(a)		(b)	(c) 11,981,937	(d) 5,434,552	(e) 3,615,637
2 Refund 3 OPEB 4 5 6 7 NOTE	y Optimization Regulatory dable Income Taxes U-10 Deferral (254) : nts 254, 285 & 286 - Other	083 (285/286)	496 & 431 190 & 411.1 926	11,097,312	1,162,999	11,282,378

23,079,249 6,597,551

16,061,014

BLANK PAGE

Name o	of Respondent	This Report Is:	Date of Report	Year of Report
DTE G	as Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
		GAS OPERATING REVENUE	ES (ACCOUNT 400)	
prescrit 2. Natu mixture 3. Rep the bas account	ned account, and manufa ural gas means either nat of natural and manufact ort number of customers is of meters, in addition t t; except that where sepa	ured gas. c, columns (f) and (g), on to the number of flat rate	customers means the avera of each month. 4. Report quantities of natu dry at 60° F). If billings are contents of the gas sold and 5. If increases or decreases (columns (c), (e) and (g)), a	ded. The average number of age of twelve figures at the close aral gas sold in Mcf (14,65 psia on a therm basis, give the Btu d the sales converted to Mcf. s from previous years are not derived from previously NG REVENUES
Line No.		Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1	GAS	S SERVICE REVENUES		100000000000000000000000000000000000000
2	480 Residential Sales		746,256,613	808,684,087
3	481 Commercial & Indu		A Tielfelt I	
4	Small (or Comm.) (5		173,962,917	
5	Large (or Ind.) (See		4,050,567	3,917,822
6	482 Other Sales to Pub			
7		Sales/Gas Customer Choice Revenue (1)		
8	TOTAL Sales to Ulti	mate Consumers	924,936,736	1,002,012,807
9	483 Sales for Resale	THE COUNTY IS NOT THE		
10	TOTAL Nat. Gas Se		924,936,736	1,002,012,807
11	Revenues from Man			
12	TOTAL Gas Service		924,936,736	1,002,012,807
13		TING REVENUES	District of the latest	2 2
14	485 Intracompany Tran		5 000 005	0.077.004
15	487 Forfeited Discounts	ATT ATT BE	5,323,695	6,277,391
16	488 Misc. Service Reve		72,970,717	70,400,959
17	489 Rev. from Trans. of		304,862,875	302,050,558
18 19	490 Sales of Prod. Ext.			
	491 Rev. from Nat. Gas		-	
20	492 Incidental Gasoline	CONTRACTOR OF THE PARTY OF THE	94.446	02.250
22	493 Rent from Gas Pro		84,416 579,401	93,258
23	494 Interdepartmental F 495 Other Gas Revenue		2,992,081	637,481 (1,956,800)
24	TOTAL Other Opera		386,813,185	377,502,847
25	TOTAL Other Operation		1,311,749,921	1,379,515,654
26	(Less) 496 Provision for	r Rate Refunds	4,134,696	23,847,427
27	TOTAL Gas Operation Provision for Refu	ng Revenues Net of	1,307,615,224	1,355,668,227
28	Dist. Type Sales by Stat Sales to Resid, and C	tes (Incl. Main Line	920,219,530	
29	Main Line Industrial Sale Line Sales to Pub. Au	es (Incl. Main	4,050,567	
30	Sales for Resale		0	
31	Other Sales to Pub. Aut	h. (Local Dist. Only)	0	
32	Interdepartmental Sales		666,639	No. 1 and 1
33	TOTAL (Same as Line '	10, Columns (b) and (d)	924,936,736	

Name of Respondent DTE Gas Company	This Report Is: (1) [x] An Original	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
	(2) [] A Resubmission	S (A SCOUNT 400) (Cantinual)		
 Commercial and Industri- classified according to the b commercial, and Large or in espondent if such basis of 	r inconsistencies in a footnote. al Sales, Account 481, may be asis of classification (Small or industrial) regularly used by the classification is not generally by the great or approximately 800 Mcf	per day of normal requirements. Uniform System of Accounts. Ex in a footnote.) 7. See pages 108-109, Important for important new territory added or decreases.	plain basis of classificati t Changes During Year,	ion
MCF OF NA	TURAL GAS SOLD	AVG. NO. OF NAT. GAS CU	STOMERS PER MO.	
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
00.540.00	05 444 000	000 004	004.700	
90,519,287	95,441,999	996,004	981,762	
22,268,896	23,368,713	65,430	64,584	- 0
			285	L.
718,257				
- 156,719			1 046 631	1
			1,046,631	
- 156,719	119,404,455 - 119,404,455 NOTES	1,061,721	1,046,631	1 1 1 1 1
156,718 113,663,159 113,663,159 112,788,183 718,257	119,404,455	1,061,721 1,061,721	1,046,631	11 11 11 11 11 11 11 12 2 2 2 2 2 2 2 2
156,718 113,663,159 113,663,159	119,404,455 NOTES (1) Includes gas sales related to	1,061,721 1,061,721	1,046,631	11 11 11 11 11 11 11 12 22 22 22 22 22 2

Name o	f Respondent	This Report Is:	Date of Report	Year of Report
DTE G	as Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	CUST	OMER CHOICE GAS OPERATING R	EVENUES (ACCOUNT 400) (Cor	ntinued)
account, 2. Natural a natural a 3. Repo meters, were se	ort below natural gas op- t, and manufactured gas ral Gas means either na and manufactured gas. ort number of customers in addition to the numbe parate meter readings a	perating revenues for each prescribed.	The average number of custor twelve figures at the close of e 4. Report quantities of natural 60 degrees F). If billings are o contents of the gas sold and the	mers means the average of each month. I gas sold in Mcf (14.65 psia at on therm basis, give the Btu he sales converted to Mcf. rom previous year (columns (c),
			OPERATIN	G REVENUES
Line No.		Title of Account	Amount for Year (b)	Amount for Previous Year (c)
1		SERVICE REVENUES		
2	489 Residential Sales		73,529,575	73,447,213
3	489 Commercial & Ind		50 4 50 540	70 100 011
4	Small (or Comm.) (52,152,513	
6	Large (or Ind.) (See TOTAL Sales to Ult		1,189,484 126,871,572	
7	TOTAL Gaids to On	Illiate Consumers	120,071,072	120,000,100
8	OTHER OF	PERATING REVENUES		
9 :				
10	489 Other Choice Reve	enues	1,439,839	1,387,716
11				
12	TOTAL Other Opera	ating Revenues	128,311,411	128,326,496
13	N CONTRACTOR		, N	
14				
15 16				
17				
18				
19				
20				
21				
22				
23				·
24				A
26		-		
-				
27	Dist. Type Sales by Sta	ates (Incl. Main Line		
28	Sales to Resid. and C	Comm. Custrs.)	125,682,088	
29 30	Line Sales to Pub. At Year End Reconciliatio	uthorities)	1,189,484	
31	Other Choice Revenue		1,439,839)
32	Suite Silving Transfer		11.1751	
33	TOTAL (Same as Line	12, Columns (b) and (d))	128,311,411	

DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
CUS figures, explain any inconsiste 6. Commercial and Industrial	STOMER CHOICE GAS OPERATING notes in a footnote.	REVENUES (ACCOUNT 400) (Corper day of normal requirements. (Uniform System of Accounts. Exp	See Account 481 of the	
classified according to the bas Commercial, and Large or Ind respondent if such basis of cla than 200,000 Mcf per year or	ustrial) regularly used by the assification is not generally greater	in a footnote.) 7. See pages 108-109, important important new territory added and or decreases.		
MCF OF NA	TURAL GAS SOLD	AVG. NO. OF NAT. GAS	CUSTRS. PER MO.	Line
Quantity for Year (d) (1)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	No.
16,567,38	18,019,911	158,932	163,063	1 2
HU BOY COM				3
14,445,370 373,630				5
31,386,38				6
				7
				8
				10
A STATE OF THE STA	NOTES			11
	(1) Line 33 does not tie to line 6 be	cause of a year end reconciliation		12
	A Company of the Company of the			19
				15
				16
				17
				1 1
				2
				2
				2 2
				2 2 2 2
				2 2 2 2 2 2
				2 2 2 2 2 2 2 2
				2 2 2 2 2 2 2 2
	4			2 2 2 2 2 2 2 2 2 2
31,012,75				2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
31,012,75 373,63	5			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
31,012,75	5			20 22 23 24 24 24 24 24 24 24 24 33 33
31,012,75 373,63	9)			19 20 22 23 24 25 26 27 21 29 31 33 33

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [x] An Original	(Mo, Da, Yr)	
DTE Gas Company	(2) [] A Resubmission		2016/Q4

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

- AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.
- A. Residential Service. This class includes all gas for residential use except space heating.
- B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.
- CD. <u>Commercial Service.</u> This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.
- C. Commercial Service. This class includes all sales of gas for commercial use except space heating.
- D. <u>Commercial Space Heating</u>. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.
- E. <u>Industrial Service</u>. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.
- F. <u>Public Street and Highway Lighting</u>. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.
- G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.
- H. interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.
- I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.
- * A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.
- J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to utilimate consumers.
- K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.
- * A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

<u>Separate Schedules for Each State</u>. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

	ne of Respondent Gas Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	on	100000	e of Report o, Da, Yr)			1	er of Report 2016/Q4
		625-A. SALES DA (For the State	ATA FOR THE Y e of Michigan)	EAF	ı				
				Г	Revenue		AVERAGES	6	
Line No.	Class of Service (a)	Average Number of Customers per Month (a)	Gas Sold Mcf* (c)		(Show to nearest dollar) (d)	Mcf* per Customer (e)	Revenue per Customer (f)		Revenue per Mcf* (g)
1	AB. Residential Service								
2	A. Residential Service	16,950	939,264	\$	8,757,488	55.41	\$ 516.67	\$	9.32
3	B. Residential space heating service	979,054	89,580,023	\$	737,499,125	91.50	\$ 753.28	\$	8.23
4	CD. Commercial Service								
5	C. Commercial service, except space heating	3,361	1,200,480	\$	9,231,981	357.18	\$ 2,746.80	\$	7.69
6	D. Commercial space heating	62,069	21,068,416	\$	164,730,936	339,44	\$ 2,654.00	\$	7.82
7	E. Industrial service	287	718,257	\$	4,050,567	2,502.64	\$ 14,113.47	\$	5.64
8	F. Public street & highway lighting								
9	G. Other sales to public authorities								
10	H. Interdepartmental sales/Gas Cutomer Choice Revenue (1)		156,719	\$	666,639			\$	4.25
11	I. Other sales								
12	A-I. Total sales to ultimate customers	1,061,721	113,663,159	\$	924,936,736	107.06	\$ 871.17	\$	8.14
13	J. Sales to other gas utilities for resale							1	
14	A-J. TOTAL SALES OF GAS	1,061,721	113,663,159	\$	924,936,736	107.06	\$ 871.17	\$	8.14
15	K. Other gas revenues			\$	386,813,185				
16	A-K. TOTAL GAS OPERATING REVENUE			\$	1,311,749,921				

^{*} Report Mcf on a pressure base of 14.65 psia dry and a temperature of 60°F, Give two decimals.

^{1.} Gas Customer Choice revenue and volumes associated with reconciliation.

	of Respondent Gas Company	This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4	
		625-B. SALES DATA	BY RATE SCHE	DULES FOR THE YE	AR		
reven definit 2. Co numb desigr cities which 3. Co sched comm 4. Co 625-A custor	Report below the distribution of customers, sales and venue for the year by individual rate schedules. (See finitions on first page of this section). Column (a) - List all the rate schedules by identification mber or symbol. Where the same rate schedule signation applies to different rates in different zones, es or districts, list separately data for each such area in ich the schedule is available. Column (b) - Give the type of service to which the rate nedule is applicable, i.e. cooking, space heating, mmercial heating, commercial cooking, etc. Column (c) - Using the classification shown in Schedule 5-A, column (a), indicate the class or classes of stomers served under each rate schedule, e.g., (A) for sidential Service, (B) Heating Service, etc.			5. Column (d) - Give billed under each rate of this column will apputitimate customers, li 6. Columns (e) and (enter the total numbe received from custom. The totals of these con line 12, Schedule ultimate customers usuch sales should be to make the totals of entered on line 12, Sc. 7. When a rate scheyear, indicate in a foreign of the sales and the scheyear, indicate in a foreign of the sales and the scheyear, indicate in a foreign of the sales and the sales	the yell numb 25-A. schedind reviat rate al the y sells acts, then on this check	e year. The total umber of i-A. nedule listed, revenues rate schedule. the totals shown ells gas to s, the totals for this page in order heck with those t during the entire	
Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold*	n	Revenue (Show to earest dollar (f)
1	Rate GS-1	General Service	C,D&E	65,661	21,464,398	\$	152,212,960
2	Rate A & AS	Res.& Res. Heat use	A&B	991,519	84,445,134	\$	638,303,882
3	Rate 2A	Res.& Res. Heat use	A&B	4,484	2,696,888	\$	17,808,823
4	Rate GS-2	Comm. & Ind. use	C,D&E	29	383,154	\$	2,337,292
5	Rate S	Comm. Heating - Schools	D	28	179,496	\$	1,006,911
6							
7	Customer Refunds						
	A 454	Energy Optimization,				\$	75,821,747
8	Surcharges:	UETM, SI, LIEEF, RDM, IRM				ed)	
9	Surcharges:						- Andrews
7	Surcharges:						

Gas Customer Choice

Total Unbilled

Total Company

16

17 18 A,B,C,D,E

156,719

4,337,370

113,663,159

1,061,721

\$

\$

666,639

36,778,482

924,936,736

^{*} Volume reported at 14.65 psia dry and a temperature base of 60F

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

625-B, CUSTOMER CHOICE SALES DATA BY RAT

- Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definition on first page of this section).
- Column (a) List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b) Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- Column (c) Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

- Column (d) Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- 6. Columns (e) and (f) For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

				CITOOUT C.			
Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold (e)	1	Revenue (Show to nearest dollar (f)
1	Rate A & AS	Res & Res Heat	A & B	156,432	14,437,267	\$	56,214,763
2	Rate 2A	Res & Res Heat	A & B	2,500	2,130,117	\$	6,397,160
3	Rate GS-1	Comm, Comm Ht & Indust	C, D & E	22,703	13,876,174	\$	43,228,283
4	Rate GS-2	Comm, Comm Ht & Indust	C, D & E	16	253,511	\$	644,458
5	Rate S	Comm Ht - Schools	D	87	689,320	\$	1,374,715
6							
7	Program Year end	reconciliation			(156,719)		
8							
9	Energy Optimization	on				\$	4,033,924
10	UETM Surcharge					\$	
11	SI Refunds/Surcha	arges				\$	
12	LIEEF Refund					\$	
13	RDM Surcharges					\$	790,658
14	BIO Green/VHWH	IF Surcharge				\$	-
15	IRM U-16999					\$	5,271,451
16	Reservation Charg	ge				\$	8,916,160
17						Ш	
18							
19	TOTALS			181,738	31,229,670	\$	126,871,572

This Report Is:	Date of Report	Year of Report
(1) [X] An Original	(Mo, Da, Yr)	2016/Q4
		(1) [X] An Original (Mo, Da, Yr)

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)

- Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
- Enter the average number of customers per company and/or by rate schedule.
- 4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
1	Account 489.3			
2	ST		481	Various
3	LT		98	Various
4	XLT		16	Various
5	XXLT		4	Various
6	Special Contract - Customer A		1	Various
7	Special Contract - Customer B		1	Various
8	Special Contract - Customer C		1	Various
9	Aggregates		803	Various
10	Other (Liquidated Damages, Standby Charges, EO Surcharge	& Other)	6774	5777577
11	Total End User Transportation		1,405	
12	Gas Customer Choice		181,738	Various
13	Choice supplier revenue - adjustments + billing fees		1500	1000
14	TOTAL INTRASTATE TRANSPORTATION	1 1	183,143	
15	Terris in trains and a sum men		(00,17,0	
16	Easement Agreement - INTERSTATE TRANSPORTATION		3,520)
17	TOTAL ACCOUNT 489.3	-	186,663	
18	TOTAL ACCOUNT 455.5		100,003	
19	Account 489.2			
20	INTRASTATE TRANSPORTATION			
21	Sequent Energy Canada Group		4	Various
22	*Washington 10 Storage Corp		1	Various
23	Various Intrastate			
24	TOTAL INTRASTATE TRANSPORTATION		14	Various
25	TOTAL INTRASTATE TRANSPORTATION		10	4 1
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)

- Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
- 5. Enter Mcf at 14.65 psia dry at 60 degrees F.
- 6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received	Mcf of Gas Delivered	Revenue	Average Revenue per Mcf of Gas Delivered (in cents)	FERC Tariff Rate Schedule Designation	Line No.
(e)	(f)	(g)	(h)	(i)	
	10.07.02.	L. O. C.	475.50		1 2 3 4 5 6 7 8
	17,613,278	25,677,411	145,78		2
	21,505,140	16,400,196	76.26		3
	23,320,016	12,048,915	51.67		4
	32,461,205	10,516,072	32.40		5
	33,533,290	3,883,393	11.58		6
	10,722,601	1,612,972	15.04 36.16		1
	9,362,498	3,385,861	276.06		0
100	1,643,700	4,537,599	276,06		9 10
140 500 000	222,548	11,658,443	0.000		
148,533,382 29,867,124	150,384,276 31,229,670	89,720,862 126,871,572	406.25		11 12
29,007,124	31,229,070	1,439,839	400,25		13
178,400,506	181,613,946	218,032,273			14
176,400,300	101,013,940	210,032,273			15
7,047,440	7,598,408	5,855,600	77.06		16
185,447,946	189,212,354	223,887,873	17.00		17
105,441,540	109,212,004	220,001,010			18
					19
					20
1,176,530	1,176,530	164,791	14.01		21
10,254,838	10,254,973	1,408,923	13.74		22
1,510,107	1,691,772	827,694	48.92		22 23
12,941,475	13,123,275	2,401,408	100000		24
3.343.571.322		2,4,499,44,399			25 26 27
					26
					27
1					28
					30
					30
			1		31
					32
					33
1					34
					35
					36
					37

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [1 A Resubmission	(Mo, Da, Yr)	2016/Q4

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)

- Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
- Enter the average number of customers per company and/or by rate schedule.

4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.

Line No.	Name of Com (Designate associated compa	pany nies with an asterisk)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
38	INTERSTATE TRANSPORTATION				7
39	ANR Pipeline Company	(1) & (5) & (6)		1	142 Miles
40	BP Canada Energy	(4)		1	Various
41	Cargill	(4)		1	Various
42	CIMA Energy	(4)		1	Various
43	Consumers Energy	(4)		1	Various
44	*DTE Electric	(4)		1	Various
45	*DTE Energy Trading	(4)		1	Various
46	Enbridge Gas Distribution	(4)		1	Various
47	Hartree Energy Trading	(4)		1	Various
48	J Aron & Co	(4)		1	Various
49	Macquarie Energy	(4)		1	Various
50	MIECO Inc	(4)		1	Various
51	NJR Services	(4)		1	Various
52	Northern Indiana Public Services	(4)		1	Variou
53	Panhandle Easter Pipeline	(4) & (6)		1	Various
54	Sequent Energy Management	(4)		1.	Various
55	Shell Energy	(4)		1	Various
56	Suncor Energy Marketing	(4)		1	Various
57	Tenaska Marketing Ventures	(4)		1	Various
58	Tidal Energy Marketing	(4)		1	Various
59	Union Gas	(4)		1	Variou
60	WGL Midstream	(2)		1	Various
61	Wisconsin Gas	(4)		1	Various
62	Wisconsin Public Service	(4)		1	Various
63	Various Interstate	3.6		21	Various
64	Title Transfer Charges				
65	TOTAL INTERSTATE TRANSPORTAT	TION		45	
66	TOTAL ACCOUNT 489.2			61	
67	A ded do service a service as a				
68					
69					
70					
71					
72					
73					
74					
OTAL		10.00		186,724	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)

- 4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
- 5. Enter Mcf at 14.65 psia dry at 60 degrees F.
- 6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
(e)	- 10	(9)	(0)		38
60,442,810	60,442,810	17,404,990	28.80	ST92-1997 / ST93-4518	39
16,658,600	16,656,090	1,484,409	8.91	0.00.100/10100/1010	40
1,298,199	1,298,024	225,843	17.40		41
7,095,058	7,094,283	760,331	10.72		42
4,940,236	4,916,150	1,459,806	29.69		43
4,301,553	4,168,961	1,805,454	43.31		44
5,403,336	5,399,447	628,650	11.64		45
2,327,794	2,327,794	194,667	8.36		46
2,864,812	2,863,773	809,103	28.25		47
4,041,711	4,040,401	303,027	7.50		48
3,754,152	3,754,036	113,642	3.03		49
1,999,814	1,999,778	313,828	15.69		50
1,315,797	1,315,566	105,444	8.02		51
1,637,465	1,637,465	191,198	11.68		52
9,099,797	9,099,797	6,510,000	71.54		53
3,016,131	3,015,997	124,324	4.12		54
6,374,647	6,358,157	608,621	9.57		55
1,948,589	1,947,439	664,869	34.14		56
7,245,405	7,345,827	841,405	11.45		57
11,952,651	11,952,681	1,730,080	14.47		58
20,417,773	20,417,773	1,201,458	5.88		59
3,346,088	3,346,088	306,806	9.17		60
4,510,789	4,510,789	981,743	21.76		61
1,989,996	1,989,996	536,946	26.98		62
5,002,126	4,904,407	843,452	17.20		63
	362.201.123	1,470,473			64
192,985,329	192,803,529	41,620,569			65
205,926,804	205,926,804	44,021,977			66
	Secretary Company				67
		1			68
		1			69
					70
					71
					72
					73
					74
391,374,750	395,139,158	267,909,850			Part of

Name of Respondent

This Report Is:

(1) [X] An Original

(2) [] A Resubmission

Date of Report

(Mo, Da, Yr)

2016/Q4

REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)

- (1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County, Michigan.
 - Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.
- (2) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line
 - Point of Delivery: Volumes of gas delivered to Willow, E. Caledonia, or Mentor.
- (3) Point of Receipt: Volumes of gas received at Willow.
 - Point of Delivery: Volumes of gas delivered to the Washington Township.
- (4) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities, respectively.
 - Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, Vector, or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.
- (5) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
 - Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C F.E.R.C. Tariff Schedule ST93-4518).
- (6) Includes demand charges that may or may not have volumes associated with the charge.

^{*} Affiliated company

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REVENUES FROM STORING GAS OF OTHERS NATURAL GAS (Account 489.4) 1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter the average number of customers per company and/or by rate schedule. Line No. Name of Company (Designate associated companies with an asterisk) (a) Name of Customers A Misc. customers A Misc. customers less than 1 Bcf 7. INTERSTATE	Name o	f Respondent	This Report Is:		Year of Report
REVENUES FROM STORNING GAS OF OTHERS - NATURAL GAS (Account 489.4) 1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrestate or interstate or entitles. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter the average number of customers per company and/or by ritle schedule. 1. Interestate of entitles. 1. Interestate or entitles. 1. Interestate or entitles. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter the average number of customers per company and/or by ritle schedule. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter the average number of customers per company and/or by ritle schedule. 3. Enter the average number of customers per company and/or by ritle schedule. 4. Average Number of Customers of Customers of Gas injected per Month (b) (c) 1. INTRASTATE 2. Usatomer A 4. Misc. customers less than 1 Bcf 5. INTERSTATE 3. Customer B 9. Customer G 10. Customer B 9. Customer G 11. Quistomer G 12. Customer G 13. Customer G 14. Customer G 15. Customer G 16. Customer G 17. Customer G 18. Customer G 19. C		DTE Gas Company	(1) [X] An Original	(Mo, Da, Yr)	2016/04
1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others, Subdivide revenue by interstate on interstate entities. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter the average number of customers per company and/or by rate schedule. Line No. No. Name of Company (Designate associated companies with an asterisk) (a) INTRASTATE Customer A (Sustomers less than 1 Bcf (Sustomers B) (Sustomer		The street street			
(by respondent) of natural gas for others, Subdivide revenue by intrastate or interstate entities. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter the average number of customers per company and/or by rate schedule. Line No.	44	REVENU	IES FROM STORING GAS OF OTHER		
Name of Company	(by responders) intrasta 2. Natural anatural ana	ondent) of natural gas for te or interstate entities, ral gas means either natu and manufactured gas. or the average number of c	others. Subdivide revenue by ral gas unmixed or any mixture of	from which revenues were derived delivery, and names of compan received and to which delivered order or regulation authorizing a Separate out the various custor	ved, points of receipt and ies from which gas was I. Specify the Commission such transaction. mers, volumes and
Name of Company (Designate associated companies with an asterisk)	rate sci	nedule.		Ausraga	
INTRASTATE				Number of Customers per Month	of Gas Injected
INTRASTATE	1		(a)	(2)	
Customer A	10.00	INTRASTATE			
Misc. customers less than 1 Bcf 3 198,176 5 6 6 7 1,699,138 7 1,699,138 7 1,699,138 7 1,699,138 7 1,699,138 7 1,699,138 7 1,998,168 7 1,998,168 7 1,998,168 7 1,998,168 7 1,998,168 7 1,998,168 7 1,998,168 7 1,003,546		The state of the s		1	1,500,962
INTERSTATE Customer B		The state of the s	an 1 Bcf	3	198,176
INTERSTATE				4	1,699,138
8 Customer B 1 2,029,334 9 Customer C 1 465,000 10 Customer D 1 1,996,163 11 Customer E 1 737,470 12 Customer F 1 4,318,200 13 Customer G 1 2,340,350 14 Customer H 1 2,519,914 15 Customer J 1 1,003,546 16 Customer J 1 1,003,546 16 Customer J 1 1,031,140 17 Customer K 1 1,031,140 18 Customer M 1 1,031,140 19 Customer M 1 1,031,140 20 Customer N 1 1,705,138 21 Customer O 1 5,942,840 22 Customer P 1 2,458,923 23 Customer Q 1 5,079,682 24 Customer S 1 20,958 25 Customer S 1 0 26 Misc. customers les					
9 Customer C 1 465,000 10 Customer D 1 1,996,163 11 Customer E 1 737,476 12 Customer F 1 4,318,200 13 Customer G 1 2,340,350 14 Customer H 1 2,519,914 15 Customer J 1 1,003,546 16 Customer J 1 969,160 17 Customer K 1 1,861,692 18 Customer L 1 1,031,140 19 Customer M 1 1,703,136 20 Customer N 1 1,705,138 21 Customer O 1 5,942,840 22 Customer O 1 5,291,398 23 Customer P 1 2,458,923 24 Customer R 1 20,978 25 Customer S 1 0 26 Misc. customers less than 1 Bcf 10 3,180,720 28 42,951,516 3 30 30 30 <td>7</td> <td>INTERSTATE</td> <td></td> <td></td> <td></td>	7	INTERSTATE			
10 Customer D	8	Customer B		1	2,029,334
11 Customer E 1 737,470 12 Customer F 1 4,318,200 13 Customer G 1 2,340,350 14 Customer H 1 2,519,914 15 Customer I 1 1,003,546 16 Customer J 1 969,160 17 Customer K 1 1,861,692 18 Customer L 1 1,031,140 19 Customer M 1 5,942,840 20 Customer N 1 1,705,138 21 Customer O 1 5,291,398 22 Customer P 1 2,458,923 23 Customer Q 1 5,079,548 24 Customer R 1 20,978 25 Customer S 1 0 26 Misc. customers less than 1 Bcf 10 3,180,720 28 42,951,516 28	9	Customer C		1	
12 Customer F 1 4,318,200 13 Customer G 1 2,340,350 14 Customer H 1 2,519,914 15 Customer I 1 1,003,546 16 Customer J 1 969,160 17 Customer K 1 1,861,692 18 Customer L 1 1,031,140 19 Customer M 1 5,942,840 20 Customer N 1 1,705,138 21 Customer O 1 5,291,398 22 Customer P 1 2,458,923 23 Customer Q 1 5,079,548 24 Customer R 1 20,978 25 Customer S 1 20,978 26 Misc. customers less than 1 Bcf 10 3,180,720 28 42,951,516 28 42,951,516	10	Customer D		1	
13 Customer G 14 Customer H 15 Customer I 16 Customer J 17 Customer K 18 Customer L 19 Customer M 20 Customer N 21 Customer O 21 Customer O 22 Customer P 23 Customer Q 24 Customer R 25 Customer S 26 Misc. customers less than 1 Bcf 27 TOTAL INTERSTATE STORAGE 1 1 2,340,350 1 1 2,519,914 1 1,003,546 1 1 969,160 1 1 969,160 1 1 1,031,140 1 1,0	11	Customer E		1	
1		Customer F		1	
1		Customer G		1	With the second
16		CONTRACTOR AND AD		1	
17 Customer K 18 Customer L 19 Customer M 20 Customer N 21 Customer O 22 Customer P 23 Customer Q 24 Customer R 25 Customer S 26 Misc. customers less than 1 Bcf 27 TOTAL INTERSTATE STORAGE 1 1,861,692 1 1,031,140 1 5,942,840 1 1,705,138 1 1,705,				31	
18 Customer L 1 1,031,140 19 Customer M 1 5,942,840 20 Customer N 1 1,705,139 21 Customer O 1 5,291,398 22 Customer P 1 2,458,923 23 Customer Q 1 5,079,548 24 Customer R 1 20,979 25 Customer S 1 0 26 Misc. customers less than 1 Bcf 10 3,180,720 27 TOTAL INTERSTATE STORAGE 28 42,951,516 28 30 31 32 31 32 33 34 34 34		TO BUT CHEST COLLEGE TO THE			
19				1	
20 Customer N 1 1,705,139 21 Customer O 1 5,291,398 22 Customer P 1 2,458,923 23 Customer Q 1 5,079,548 24 Customer R 1 20,979 25 Customer S 1 0 26 Misc. customers less than 1 Bcf 10 3,180,720 27 TOTAL INTERSTATE STORAGE 28 42,951,516 28 29 30 31 31 32 31 32		The state of the s		31	
21 Customer O 1 5,291,398 22 Customer P 1 2,458,923 23 Customer Q 1 5,079,548 24 Customer R 1 20,978 25 Customer S 1 0 26 Misc. customers less than 1 Bcf 10 3,180,720 27 TOTAL INTERSTATE STORAGE 28 42,951,516 28 29 30 31 30 31 32		The second secon		- 3	
22 Customer P 1 2,458,923 23 Customer Q 1 5,079,548 24 Customer R 1 20,979 25 Customer S 1 0 26 Misc. customers less than 1 Bcf 10 3,180,720 27 TOTAL INTERSTATE STORAGE 28 42,951,516 28 29 30 31 31 32				1	
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24 Customer R 1 20,979 25 Customer S 1 0 26 Misc. customers less than 1 Bcf 10 3,180,720 27 TOTAL INTERSTATE STORAGE 28 42,951,516 28 30 31 31 32 31 32		SURPRISE STATE OF		1	
25				1	
26 Misc. customers less than 1 Bcf 27 TOTAL INTERSTATE STORAGE 28 29 30 31 32				1	20,070
27 TOTAL INTERSTATE STORAGE 28 42,951,516 29 30 31 31 32	199.6	The state of the s	an 1 Bef		3 180 720
28 29 30 31 32	0.0	The state of the s			
29 30 31 32		TOTAL INTERSTATES		20	12/00/10/0
30 31 32					
31 32	10.15.1				
32	100000				
	1.0				
TOTAL 32 44,650,654	- Sales			32	44,650,654

Name of Respondent	This Report Is:	Date of Report	Year of Report	
DTE Gas Company	(1) [X] An Original	(Mo, Da, Yr)		
DIL Gas Company	(2) [] A Resubmission		2016/Q4	

REVENUES FROM STORING OF GAS OF OTHERS-- NATURAL GAS (Acct. 489.4) (Cont'd)

- Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
 Enter Mcf at 14.65 psia at 60 degrees F.
 Minor items (less than 1,000,000 Mcf) may be grouped.

Mcf of Gas Withdrawn (d)	Revenue (e)	Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (f)		FERC Tariff Rate Schedule Designation (g)	Line No.
		\$7		(3)	1
				Rate Schedule:	2
1,993,056	3,152,999	158.20	ø	Contract Storage (CS)	3
239,404	119,176	49.78	¢		4
2,232,460	3,272,175	146.57	¢		5
					6
10,000	19.00				7
2,805,948	2,250,000	80.19	ø		8
2,600,291	525,026	20.19	¢		9
350,100	631,569	180.40	ø		10
1,744,870	1,395,844	80.00	¢	1	11
8,058,900	1,546,024	19.18	ø		12
1,463,489	820,199	56.04	ø		13
1,469,058	1,027,932	69.97	¢		14
177,545	517,500	291.48	¢		15
1,004,958	620,133	61.71	¢	į,	16
1,793,600	2,820,000	157.23	¢		17
631,140	381,384	60.43	¢		18
8,541,801	3,374,040	39.50	¢		19
1,462,639	1,157,320	79.13	¢		20
4,811,501	4,991,439	103.74	¢		21
990,400	1,456,875	147.10	¢		22
6,017,590	5,665,000	94.14	¢		23
4,764,005	678,601	14.24	ø		24
2,114,269	328,653	15.54	¢.		25
3,657,780	3,493,311	95.50	ø		26
54,459,884	33,680,850	61.85	¢		27
					28
					29
					30
					31
					32
					33
56,692,344	36,953,025	65.18	ø		

lame of Respondent TE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	GAS OPERATION AND MAINTENANCE EXP	ENSES	
If the amount for previ	ous year is not derived from previously reported figures, explair	in footnotes.	
Line No.	Account		Amount for Previous Year
1020	(a)	(b)	(c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
	as Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		1
6 Operation			
7 750 Operation	on Supervision and Engineering		
	tion Maps and Records		
9 752 Gas We			
	nes Expenses		
	ompressor Station Expenses ompressor Station Fuel and Power		-
	easuring and Regulating Station Expenses		
	tion Expenses		
	ell Royalties	_	_
16 759 Other E			
17 760 Rents	Apolloco		
	ration (Enter Total of lines 7 thru 17)		
19 Maintenance	Terret Carrier Fetter of Miles City		
	ance Supervision and Engineering		
	ance of Structures and Improvements		
	ance of Producing Gas Wells		
	ance of Field Lines		
24 765 Mainten	ance of Field Compressor Station Equipment		
	ance of Field Meas. and Req. Sta. Equipment		
	ance of Purification Equipment		
	ance of Drilling and Cleaning Equipment		
	ance of Other Equipment		
	ntenance (Enter Total of lines 20 thru 28)		
	ral Gas Production and Gathering (Total of Lines 18 and 29)		
31	B2. Products Extraction		
32 Operation 33 770 Operation	on Supervision and Engineering		***************************************
34 771 Operation			
35 772 Gas Shr			
36 773 Fuel	intage		
37 774 Power			
38 775 Material	S		
	on Supplies and Expenses		
40 777 Gas Pro	cessed by Others		
	s on Products Extracted		
42 779 Marketir	ng Expenses		
43 780 Products	s Purchased for Resale		
44 781 Variation	n in Products Inventory		
	Extracted Products Used by the UtilityCredit		
46 783 Rents			
47 TOTAL Ope	eration (Enter Total of lines 33 thru 46)		

	of Respondent This Report Is: (1) [X] An Original (2) [A Paruministics	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
1000	(2) [] A Resubmission GAS OPERATION AND MAINTENANCE	FEXPENSES (Continued)	100,000	
	One of Environment and an artist	and Entered (Continued)	1	
Line No.	Account	Amount for Current Year	Amount for Previous Year	
7	(a)	(b)	(c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements 786 Maintenance of Extraction and Refining Equipment		_	
51	787 Maintenance of Extraction and Retining Equipment 787 Maintenance of Pipe Lines			
52	788 Maintenance of Extracted Products Storage Equipment			
53	789 Maintenance of Compressor Equipment			
54				
55 56	790 Maintenance of Gas Measuring and Reg. Equipment 791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)			
58	TOTAL Maintenance (Enter Total of lines 49 thru 50) TOTAL Products Extraction (Enter Total of lines 47 and 57)			
59	C. Exploration and Development		-000	
60	Operation C. Exploration and Development			
61	795 Delay Rentals			
	796 Nonproductive Well Drilling			
62	797 Abandoned Leases			
64	798 Other Exploration			
65		fam. 64\		
65	TOTAL Exploration and Development (Enter Total of lines 61 in D. Other Gas Supply Expenses	nru 64)	-	
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfe	rs		
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases		Charles to the	
71	803 Natural Gas Transmission Line Purchases	411,573,74	7 494,290,99	
72	804 Natural Gas City Gate Purchases	24,680,29		
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	436,254,04		
78	806 Exchange Gas	1,028,03	7 1,657,91	
79	Purchased Gas Expenses	7 - 727/1781		
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru		-	
86	808.1 Gas Withdrawn from StorageDebit	97,402,01		
87	(Less) 808.2 Gas Delivered to StorageCredit	81,685,04	9 158,161,93	
88	809.1 Withdrawals of Liquefied Natural Gas for ProcessingDe	ebt		
89	(Less) 809.2 Deliveries of Natural Gas for ProcessingCredit			
90	Gas Used in Utility OperationsCredit			
91	810 Gas Used for Compressor Station FuelCredit	4,877,37	6 7,565,64	
92	811 Gas Used for Products Extraction—Credit			
93	812 Gas Used for Other Utility OperationsCredit	4,010,24		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 9			
95	813 Other Gas Supply Expenses	90,30		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thr	u 89, 94, 95) 444,201,73		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65	and 96) 444,201,73	5 513,175,75	

	f Respondent This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	GAS OPERATION AND MAINTENANCE EXPENSE	S (Continued)	
Line No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
98	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		A STATE OF THE STA
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses	460,467	288,326
104	817 Lines Expense	4,738	3,952
105	818 Compressor Station Expenses	3,427,741	4,529,527
106	819 Compressor Station Fuel and Power	3,911,200	5,944,320
107	820 Measuring and Regulating Station Expenses	0	(
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	2,221,458	2,180,380
111	824 Other Expenses	496,263	553,804
112	825 Storage Well Royalties	46,472	55,069
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	10,568,339	13,555,378
115	Maintenance		A-14-14
116	830 Maintenance Supervision and Engineering	930,769	886,962
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells	490,759	743,736
119	833 Maintenance of Lines	141,079	104,163
120	834 Maintenance of Compressor Station Equipment	4,415,053	5,482,010
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment	73	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	5,977,733	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	16,546,072	20,772,249
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuels		
132	842.2 Power		-
133	842.3 Gas Losses		-
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structure and Improvements		
138	843.3 Maintenance of Gas Holders 843.4 Maintenance of Purification Equipment		
139			
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	

	f Respondent This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	GAS OPERATION AND MAINTENANCE EXPENSES (Cor	ntinued)	
Line No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage ReceiptsCredit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operating (Enter Total of lines 149 thru 164)	V	
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)		
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	16,546,072	20,772,249
178	3. TRANSMISSION EXPENSES	A 100 C	
179	Operation	and the last of	
180	850 Operation Supervision and Engineering	10,896,095	13,343,187
181	851 System Control and Load Dispatching	1,979,244	2,278,558
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses	959,716	573,946
184	854 Gas for Compressor Station Fuel	1,128,197	1,881,44
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	1,862,614	1,877,223
187	857 Measuring and Regulating Station Expenses	972,209	1,029,186
188	858 Transmission and Compression of Gas by Other	7,371,747	7,729,203
189	859 Other Expenses	6,770,199	9,514,359
190	860 Rents		
191	TOTAL Operation (Enter Total of lines 180 thru 190)	31,940,021	38,227,102

	of Respondent as Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	GAS	OPERATION AND MAINTENANCE EXPENSES (Cor	ntinued)	
_				
Line No.	Account		Amount for Current Year	Amount for Previous Year
		(a)	(b)	(c)
	3. TRAN	NSMISSION EXPENSES (Continued)	The same of the same of	
192	Maintenance	Total Control of the		
193		vision and Engineering		
194		uctures and Improvements		- T 45-
195	863 Maintenance of Mai		1,668,617	1,260,73
196	864 Maintenance of Cor	npressor Station Equipment	1,220,398	956,96
197		asuring and Reg. Station Equipment	19,960	22,46
198	866 Maintenance of Cor		6,782,968	6,441,920
199	867 Maintenance of Oth			
200	TOTAL Maintenance (E	nter Total lines 193 thru 199)	9,691,943	8,682,07
201	TOTAL Transmission E	xpenses (Enter Total of lines 191 and 200)	41,631,964	46,909,179
202	4.	DISTRIBUTION EXPENSES		
203	Operation			
204	870 Operation Supervision	on and Engineering		
205	871 Distribution Load Dis	spatching		
206		Labor and Expenses		
207	873 Compressor Station	Fuel and Power		
208	874 Mains and Services Expenses		16,925,102	17,991,33
209	875 Measuring and Regulating Station ExpensesGeneral		984,361	1,206,232
210	876 Measuring and Regi	ulating Station Expenses-Industrial		
211	877 Measuring and Regi	ulating Station ExpensesCity Gate Check Station	2,884,347	2,866,289
212	878 Meter and House Re	egulator Expenses	13,908,346	14,799,99
213	879 Customer Installatio	ns Expenses	21,301,269	22,830,592
214	880 Other Expenses		20,635,867	18,568,642
215	881 Rents			
216		r Total of lines 204 thru 215	76,639,292	78,263,08
217	Maintenance		A COLUMN	
218	885 Maintenance Super			
219		ctures and Improvements		THE REAL PROPERTY.
220	887 Maintenance of Mair		15,391,218	16,074,773
221		pressor Station Equipment		
222		s. and Reg. Sta. EquipGeneral	5,406,098	5,561,381
223		s. and Reg. Sta. EquipIndustrial		
224		s, and Reg. Sta. Equip City Gate Check Station	976,550	934,500
225	892 Maintenance of Serv		3,807,336	4,508,172
226	893 Maintenance of Mete		4,469,948	4,221,826
227	894 Maintenance of Othe		199,023	772,043
228		nter Total lines 218 thru 227)	30,250,173	32,072,695
229		enses (Enter Total lines 216 and 228)	106,889,465	110,335,775
230		TOMER ACCOUNTS EXPENSES		
231	Operation			A Contract
232	901 Supervision		1,131,863	561,762
233	902 Meter Reading Expe		6,454,732	7,175,286
234	903 Customer Records a		35,128,223	34,329,711
235	904 Uncollectible Accour		30,474,812	44,045,868
236	905 Miscellaneous Custo		16,259,555	13,275,609
237	TOTAL Customer Accou	ints Expenses (Enter Total of lines 232 thru 236)	89,449,185	99,388,236

Name o	of Respondent	This Report Is:		Date of Report	Year of Report
OTE G	as Company	(1) [X] An Original (2) [] A Resubmiss	sion	(Mo, Da, Yr)	2016/Q4
	G	AS OPERATION AND MAIN	NTENANCE EXPENSES (Continu	neq)	
				Amount for	Amount for
Line		Account		Current Year	Previous Yea
No.					
		(a)		(b)	(c)
238		ER SERVICE AND INFORI	MATIONAL EXPENSES		
239	Operation			The same	
240	907 Supervision	907 Supervision 908 Customer Assistance Expenses		221,042	248,34
241	908 Customer Assis	tance Expenses		10,971,096	12,189,00
242		d Instructional Expenses	A. 18	684,843	655,318
243		Customer Service and Inform		3,232,990	3,925,467
244 245	TOTAL Gustomer S	ervice and Information Expension 5. SALES EXPENS	enses (Lines 240 thru 243)	15,109,971	17,018,139
245	Operation	7. SALES EXPENS	000		
247	Operation 911 Supervision			-	
248	912 Demonstrating a	and Selling Evnenges		39,260,973	35 330 00
249	913 Advertising Exp	enses		38,200,873	35,339,88
250	916 Miscellaneous S			517	62,73
251	TOTAL Sales Exper	nses (Enter Total of lines 24	17 thru 250)	39,261,490	35,402,61
252	8. ADM	MINISTRATAIVE AND GEN	FRAL EXPENSES	00,201,400	00,402,01
253	Operation	MINOTANTIAN SEA			
254	920 Administrative and General Salaries			34,819,737	33,504,66
255		1 Office Supplies and Expenses			
256		trative Expenses Transferre	dCr.	11,214,271 8,688,940	11,287,24 8,442,19
257	923 Outside Service		***************************************	9,251,190	7,781,51
258	924 Property Insurar	nce		374,714	263,739
259	925 Injuries and Dan	nages		7,817,422	9,879,192
260	926 Employee Pensi	ons and Benefits		4,619,493	6,138,666
261	927 Franchise Requ				
262	928 Regulatory Com			330,757	329,96
263	(Less) (929) Duplicat				
264	930.1 General Adver			3,441,089	3,085,326
265	930.2 Miscellaneous	General Expenses		6,521,452	5,832,376
266	931 Rents		222	25,524,893	24,961,520
267	TOTAL Operation (Enter Total of lines 254 thru	266)	95,226,078	94,622,013
268	Maintenance 935 Maintenance of	Carrant Blant	1	1 005 045	1 007 07
269			- F. (i - 1 - 0.07 1.000)	1,335,245	1,337,97
270 271	TOTAL Administrati	ve and General Exp (Total of	, 229, 237, 244, 251, and 270)	96,561,323 849,651,205	95,959,990
211	TOTAL Gas O. and	W. Exp (Lines 97, 177, 201	, 229, 231, 244, 231, and 210)	049,001,200	938,961,934
		NUMBER OF GAS D	DEPARTMENT EMPLOYEES		
The	data on number of employe		construction employees in a fo	ofnote	
	payroll period ending neare		3. The number of employees	assignable to the g	as
	roll period ending 60 days		department from joint function		
October			may be determined by estimat		
2. If the	respondent's payroll for th	ne reporting period	equivalents. Show the estima		
	any special construction p		employees attributed to the ga	s department from	joint
	ees on line 3, and show the	number of such special	functions.		TOTAL STREET
	oll Period Ended (Date)				12/31/1
	Regular Full-Time Employ				1,592
	Part-Time and Temporary	Employees			61
Tota	I Employees		Corv.		1,653
JOTE:	DTE Corporate Services (Estimated Employee Equiva	alents)		680
	Total Employees / Equival		CALL ART F		2,333

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)

- Report particulars of gas purchases during the year in the manner prescribed below.
- Provide subheadings and totals for prescribed accounts as follow:

800 Natural Gas Well Head Purchases.
801 Natural Gas Field Line Purchases.
802 Natural Gas Gasoline Plant Outlet Purchases.
803 Natural Gas Transmission Line Purchases.
803.1 Off-System Gas Purchases.
804 Natural Gas City Gate Purchases.
804.1 Liquefied Natural Gas Purchases.
805 Other Gas Purchases.

Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.

In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.

- 3. Purchases may be reported to gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.
- 4. Purchases of less than 100,000 Mcf per year per contact from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discounted during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i) and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.

5. Column instructions are as follows:

Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.

Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the larges volume. Use a footnote to list the other fields or plants involved.

Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.

Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.

If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).

Column (g) - Show for each purchase the approximate Btu per cubic foot.

Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.

Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).

Column (i) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].

MPSC FORM P-522 (Rev. 1-01)

NOTE: Pages 327A and 327B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff,"

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

 Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.

2. Also give the particulars (details) call for concerning each natural gas exchange where consideration

		Exchan	ge Gas Received	
ine	Name of Company (Designate associated companies with an asterisk)	Point of Receipt (City, state, etc.	Mcf	Debit (Credit) Account 242
No.	(a)	(b)	(c)	(d)
2	Consumers Energy Company	Received by Displacement	174,375	24,20
3	ANR Pipeline Company			
5	Spot Purchases - Post Rate Order 636	Received by Cashout	1,11,11	1.0
6	Interconnect Balancing Agreement	Received by Displacement	461,000	(390,117
8	Union Gas	Received by Displacement	1,425,752	-
0	Great Lakes Transmission Company	Received by Displacement	283,772	(1,102
1 2	Panhandle	Received by Displacement	206,492	26
3	MGAT / Wet Header	Received by Displacement	779,680	(21,768
5 6	Other Gas Utilities	Received by Displacement	197,454	462,110
7	Vector Pipeline	Received by Displacement	127,076	(266,439
9	DTE Gas Storage Company *	Received by Displacement	1,007,441	50,799
2	MichCon Gathering *	Received by Displacement		17,661
23 24 25	DTE Electric Co. *	Received by Displacement	144,447	3
67890123456789012	Respondent records net exchange gas tran 174 and account 806.	sactions monthly to account 242 or		
3	TOTAL TOTAL	Region to the Assessment	4,807,489	(124,626

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Origin (2) [] A Resubm		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
exc was received or paid in perfo services. 3. List individually net transa the year for each rate sched	ormance of gas excha	inge	ount 806, Exchange Gas) (Co. 4. Indicate points of receipt a they may be readily identified pipeline system.	and delivery of gas so that	
Exchang Point of Delivery (City, state, etc.) (e)	ge Gas Delivered Mcf (f)	Debit (Credit) Account 174 (g)	Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Delivered by Displacement	(179,860)		(5,485)	(24,201)	2
Delivered by Cashout Delivered by Displacement	(359,693)	(10)	101,307	390,127	2 3 4 5 6 7 8
Delivered by Displacement	(1,407,398)	(85,283)	18,354	85,283	8 9
Delivered by Displacement	(283,440)	(3)	332	1,105	10
Delivered by Displacement	(184,418)	(97,824)	22,074	97,798	12
Delivered by Displacement	(722,930)	(224,322)	56,750	246,090	14 15
Delivered by Displacement	(179,987)	(518,214)	17,467	56,104	16 17
Delivered by Displacement	(58,256)	(2)	68,820	266,441	18 19
Delivered by Displacement	(1,024,662)	22,247	(17,221	(73,046)	20 21
Delivered by Displacement	(1,209)	-	(1,209	(17,661)	22
Delivered by Displacement	(144,447)			- (3)	24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
		(000 444)	004.400	4 000 007	42 43 44

EXCHANGE GAS TR Furnish any additional explanations needed ther explain the accounting for exchange gas insactions.	0	(Account 806, I	ressure base of m		
Furnish any additional explanations needed the explain the accounting for exchange gas	0	6. Report the pr	ressure base of m		
isactions.			3 psia at 60°F.	easurement of g	as
	Charge or Payable by	es Paid y Respondent	Revenues I Receivable by	Received or Respondent	
Name of Company (Designate associated companies with an asterisk) ine	Amount	Account (k)	Amount (I)	Account (m)	FERC Tariff Rate Schedule Identification (n)
1	u/	117		V.V	
2 N/A 3 4 4 N/A 5 N/A 6 N/A 7 N/A 8 N/A 9 N/A 11 N/A 12 N/A 13 N/A 14 N/A 15 N/A 16 N/A 17 N/A 18 N/A 19 N/				489	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

GAS USED IN UTILITY OPERATIONS--CREDIT (Accounts 810, 811, 812)

- Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
- Natural gas means either natural gas unmixed, or any mixture of natural and manufacturered gas.
- If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.
- If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
 Report pressure base of measurement of gas volumes

at 14.73 psia at 60°F.

				Natural Gas		Manu	factured Gas
Line	Purpose for Which Gas Was Used	Account Charged	Mcf of Gas Used	Amount of Credit	Amount per Mcf (In Cents)	Mcf of Gas Used	Amount of Credit
No.	(a) Gas use for Products	(b)	(c)	(d)	(e)	(f)	(g)
1	Extractions—Cr. (Trans)	854	258,379	1,080,094	418.03		
2	B10 Gas used for Compressor Station FuelCr (Storage)	819	901,985	3,797,281	420,99		
	Total account 810		1,160,364	4,877,375	420.33		
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Resondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs Cr (Rpt sep. for each prin. Use. Group minor uses)						
6	812.1 Gas used in Util. Oprs Cr (Nonmajor only)						
7	Oper. of Dist. Service Bldgs. (Dist)	819, 854, 874, 877, 930.2	41,783	176,450	422.30		
8	Oper, of Undgr. Stg. Wells (Storage)	816	106,024	447,056	421.66		
9	Other (storage)	818	5,885	23,372	397,15		
10	Undgr. Stor. Gas Losses (Storage)	823	229,701	943,457	410.73		
11	Undgr. Storage Well Royalties (Storage)	825	10,489	43,841	417.97		
12	Transmission Compression - others (Trans)	858	275,005	1,188,535	432.19		
13	Oper. of City Gate Stations (Dist)	877	230,697	977,254	423.61		
14	Other Operation Expenses (Storage)	830	-		0.00		
15	Other Operation Expenses (Storage)	832	76	311	409.21		
16	Other Operation Expenses (Trans)	857	17,503	72,806	415.96		
17	Other (may include capital) (primarily Trans)	818, 854, 858	33,741	137,157	406.50		
18	N. A.						
19							
20	Total account 812		950,904	4,010,239	421.73		
21							
22							
23							
24		ili a					
25	TOTAL	1	2,111,268	8,887,614	420.96		

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) 1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Name of Company and Description of Service Performed No. (Designate associated companies with an asterisk) (a) ANR Pipelline Company (1)		of Respondent E Gas Company	This Report Is: (1) [X] An Or (2) [] A Resu	riginal	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Name of Company and Description of Service Performed ((Designate associated companies with an asterisk) (b) ANR Pipeline Company (1) Great Lakes Gas Transmission (2) Vector Pipeline (3) (1) Expenses represent: a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids. b.) Transmission from the Columbus Meter Station to the Niagara Interconnection. (2) (3) (4) (5) (7) (8) (9) (1) (1) (1) (2) (2) (3) (3) (4) (4) (4) (5) (6) (7) (7) (8) (9) (9) (1) (1) (1) (2) (2) (3) (4) (4) (4) (5) (6) (7) (7) (8) (9) (9) (1) (9) (1) (1) (1) (1		TRA			ON OF GAS BY OTHERS	S (Account 858)	Ī
Line No. Description of Service Performed (Designate associated companies with an asterisk) (a) ANR Pipeline Company (1) Great Lakes Gas Transmission (2) Vector Pipeline (3) (1) Expenses represent: a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids. b.) Transmission from the Columbus Meter Station to the Niagara Interconnection. (2) Transmission from various points on Great Lake's system to various DTE Gas points. Transmission from Various points on Vector Pipeline's system to Various DTE Gas points. (4) Mcf of gas rec'd and delivered: Volumes are moved primarily on a fixed fee basis so volumes are not tracked.	gas trar equaling	sported or compre g more than 1,000,	essed for responde 000 Mcf (Bcf) and	ent by others I amounts	In column (a) give n payments were made,	ame of companies to which points of delivery and receipt of gas,	
ANR Pipeline Company (1) Great Lakes Gas Transmission (2) Vector Pipeline (3) (1) Expenses represent: a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids. b.) Transmission from the Columbus Meter Station to the Niagara Interconnection. (2) Transmission from various points on Great Lake's system to various DTE Gas points. Transmission from various points on Vector Pipeline's system to Various DTE Gas points. (4) Mcf of gas rec'd and delivered: Volumes are moved primarily on a fixed fee basis so volumes are not tracked.		(D	Description	of Service Pe ed companies	rformed	Transported (In miles)	
10 11 12 13 14 15 16 (1) Expenses represent:		ANR Pipeline Co	npany			747	
10 11 12 13 14 15 16 (1) Expenses represent:	3	Great Lakes Gas	Transmission	(2)			
39 40 41 42 43	10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	(1) Expenses repa.) Transmis b.) Transmis Intercont (2) Transmission Gas points. (3) Transmission DTE Gas poil (4) Mcf of gas revolumes are	sion from ANR's V sion from the Colu- nection. I from various poir I fond delivered:	Woolfolk Recei umbus Meter S nts on Great La nts on Vector P	tation to the Niagara ake's system to various D'	TE	
45		JUNE 1					

Name of Respondent	This Report Is:	Date of Report	Year of Report	
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4	

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c) (4)	Mcf of Gas Received (14.73 psia at 60°F) (d) (4)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f) (4)	Line No
(4)	(4)	\$7,339,797	(4)	1
(4)	(4)	22,925	(4)	1 2 3 4
(4)	(4)	9,025	(4)	5 6 7
				8 9 10 11
				12 13 14
				15 16
				17 18
				19 20 21
				22
				24 25
9				26 27
				28 29 30
				31 32
				33 34
				35 36
				37 38
		-		39 40 41
			2	42 43
				44 45
	Layer III	\$7,371,747		46

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	LEASE RENTAL		
1. For purposes of this schedule a "lease" is contract or other agreement by which one part conveys an intangible right or land or other to property and equipment to another (lessee) if period of one year or more for rent. 2. Report below, for leases with annual chars \$25,000 or more, but less than \$250,000, the for in column a, b (description only), f, g and 3. For leases having annual charges of \$250 report the data called for in all the columns b 4. The annual charges referred to in Instruct include the basic lease payment and other payon behalf of the lessor such as taxes, deprecassumed interest or dividends on the lessor's cost of replacements** and other expenditure to leased property. The expenses paid by legitemized in column (e) below.	arty (lessor) angible or a specified ges of a data called j. 0,000 or more, elow. ion 2 and 3 ayments to or olation, a securities, as with respect	construction work in pro- reported herein. Contin- for EDP or office equipment that is short the lease or for pole ret- called for in columns a, unless the lessee has to 6. In column (a) report lessors which are asso- association) first, follow 7. In column (b) for each order, classified by pro-	
A, LEASE	RENTALS CHARGED TO	GAS OPERATING EXPEN	SES
Name of Lessor	Ва	isic Details of Lease	Terminal Dates of Leases, Primary (P) or Renewal (R)
(a)		(b)	(c)
Robert Meredith Trust	Site lease Traverse City	i	11/1/2018 (R)
Auto-Owners Insurance Company	Site lease Traverse City	1	5/31/2018 (R)
Grand Rapids 4420 LLC	Kenwood Call Center		12/31/2020 (P)
Centerpoint Development Company LLC	Grand Rapids		12/31/2019 (P)
EDC of Charter County	First Street Parking Dec	ck	11/30/2018 (R)

^{**} See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

LEASES RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first. 8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value

- Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.
- * See definition on page 226 (B)

	A. LI	EASE RENTALS CHARGED T			PENSES	4	
Original Cost (O) or Fair	Expenses to be	AMOUNT OF REN	I - CURRE	Accumulate	d to Date		Remaining Annual
Market Value (F) of Property (d)	Paid by Lessee Iternize (e)	Lessor (f)	Other (g)	Lessor (h)	Other (i)	Account Charged	Charges Under Lease Est. if Not Known (k)
700		39,600		131,940		931	72,6
		76,535		252,873		880	105,8
	273,707	289,805		289,805		931	1,233,5
		97,500		609,178		931	270,0
		135,267		422,679		931	295,8
						-	

	f Respondent E Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
			XPENSES (Account 813)	
		cpenses by descriptive titles which		cate the functional classification and
K-12-	ndicate the nature	of such expenses. Show maintenance	purpose of property to which	ch any expenses relate. Amount
Line No.	1271-1	Description (a)		(In dollars) (b)
1	Bio-Green gas pr	oject		90,304.00
2				
4				11
5				w
6				
7				
8				
9				
11				
12				
13				
14				
15				1
16 17				
18				
19				
20				
21				
22 23				
24				N. C.
25				
26				
27				
28				
29 30				8
31				
32				
33				
34				
35 36				
37				
38				
39				
40				
41 42	Y			
43				
44				
45				
46				
47				
48 49				
50	TOTAL			90,304.00

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
OTE	Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
		MISCELLANEOUS GENERA	AL EXPENSES (Account 930.2) (Gas)	
1	Industry association	on dues		601,371
2	Experimental and	general research expenses		
3			stockholders; trustee, registrar, and transfer agent outstanding securities of the respondent	
4	purpose, (2), recip	tems of \$5,000 or more must be lis pient and (3) amount of such items. ber of items so grouped is shown)	ted separately in this column showing the (1) Amounts of less than \$5,000 may be grouped by	
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 1 22 22 24 25 26 27 28 29 30 31 32 33 34 45 46 47 45 46 47	CNG Fuel, Co. Us Amortization of De Shareholder Depa Directors Fees an Investment Recov	se Gas for Utility Operations eferred MGP Environmental Remed artment labor, Registrar and Proxy E d Expenses very liate allocations, net		28,502 4,319,699 120,447 834,302 78,112 (12,192 500,000 51,211
48 49	TOTAL			6,521,452

	f Respondent s Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	DEPRECIATION, DEPLETION, AND AMORT	ZATION OF GAS PLANT (.2, 404.3, 405)
expense indicated groups s 2. Repo for the re	ort in Section A the amounts of depreciation or, depletion and amortization for the accounts of and classified according to the plant functional	thereafter). Report in column which rates are a more desirable, re functional classific	stments) It years (1971, 1974 and of It years (1971, 1971) It years (1971, 1974) It years (1	alances to site total. (If baccount or re-printed in
	Section A. Summary of De	preciation, Depletion, and A	mortization Charges	
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant		1.	100
2	Production plan, manufactured gas			4
3	Production and gathering plant, natural gas	-		
4	Products extraction plant		·	
5	Underground gas storage plant	7,928,607	4	*
6	Other storage plant		+	
7	Base load LNG terminating and processing plant			
7	Transmission plant	7,936,848	·	
7	Distribution plant	69,382,162	*	
10	General plant	5,429,501		
11	Common plant-gas		84	
12 13 14 15 16 17 18 19 20 21 22 23 24	TOTAL	90,677,118		
25	TOTAL	90,077,118		,

Name of Respondent DTE Gas Company	This Report Is: (1) [x] An Original	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4	
Made and the second	(2) [] A Resubmission	M OF CAS DI ANT	1.000.000.000	
DEPRECIATION,	(Except Amortization of Ac		(Accounts 403, 404.1, 402.2, 404.3, 405) nts) (Continued)	
functional classification listed depreciation accounting is u- mation called for in columns	balances are obtained. If method of averaging used. ole information for each plant d in column (a). If composite sed, report available infor-	depreciation charg any revisions made 3. If provisions for of reported rates, s	es, show at the bottom of Section B to estimated gas reserves. depreciation provided by application tate at the bottom of Section B the e of the provisions and the plant items	
	Section A. Summary of Deprecia	ation, Depletion, and	Amortization Charges	
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f)	Functional Classification (a)	Line No.
	- 5,054,362		Intangible plant	1
	-		Production plant, manufactured gas	2
			Production and gathering plant, natural	3
		7 000 607	Products extraction plant	5
	-	7,928,007	Underground gas storage plant Other storage plant	6
			Base load LNG terminating and	7
			Transmission plant	8
			Distribution plant	9
		5,429,501	General plant	10
			Common plant-gas	11
	5,054,362	95,731,480	TOTAL	12 13 14 15 16 17 18 19 20 21 22 23 24

	of Respondent This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	DEPRECIATION, DEPLETION, AND AMORTIZATI	ON OF GAS PLANT (Continued)
	Section B. Factors Used in Estimating I	Depreciation Charges	
Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Underground Gas Storage Plant	431,241	1.86%
2	Transmission Plant	575,477	1.41%
3	Distribution Plant	3,137,358	2,45%
4	General Plant	124,991	4.31%
5			
6			
7			
8			
9			
10			
	Notes to Depreciation, Depletion and Ame	ortization of Gas Plant	
	ounts in column (b) are the average of the beginning and ending 2016.	balances	
whic	included in the Depreciable Balance for General Plant are sever th were depreciated in the clearing accounts. The average plant 2 million. The depreciation expense associated with these accou	balance for these accounts is	

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
DTE	Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	S. SHARKS EMPORE	LARS CONCERNING CERTAIN INC		
for the accordance (accordance (briefly accordance (briefly accord	ne respective incounts. Provide a sine account. Additionally and additionally account at the period of amount charged, the period of amount charged, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance; 426.3, and an ear as required but the surance is a surance and an ear as required but the surance is a surance and an ear as required but the surance and an ear as a surance and	specified below, in the order given, me deduction and interest charges ubheading for each account and a to ional columns may be added if deem of to any account. Amortization (Account 425) — Describility of the account, the contratotal of amortizations charges for the ritization. Income Deductions — Report the account of other income deductions for y Accounts 426.1, Donations; 426.2, Penalties; 426.4, Expenditures for and Related Activities; and 426.5, Communication and accounts 426.5.	less than \$10,000 m otal above accounts. (c) Interest on D 430) For each as debt was incurred of interest rate respect eyear, on open account, (c) payable, and (e) oth nature of other debt the year. (d) Other Interes particulars (details)	Uniform System of Accounts. Amounts of may be grouped by classes within the ebt to Associated Companies (Account sociated company to which interest on luring the year, indicate the amount and tively for (a) advances on notes, (b) advances on notes payable, (d) accounts her debt, and total interest. Explain the ton which interest was incurred during at Expense (Account 431) — Report including the amount and interest rate for ses incurred during the year.
Line		Item		Amount
No.		(a)		(b)
1 2 3 4 5 6 7	None TOTAL Mis	Amortization (Account 425) scellaneous Amortization Income Deductions (Account 426.	1 426 E)	
8 9 10 11 12 13 14	Account 426.1 Account 426.1 Account 426.1 Account 426.1 Account 426.1 Account 426.1 TOTAL Do	DTE Energy Foundation The Heat and Warmth Fund United Way for Southeastern Mich Other Contributions Palace Sports and Entertainment - Corporate Donations	igan	1,100,000 4,250,000 4,250,000 15,000,000 174,371 452,108 25,226,478
15 16 17	Account 426.2	Life Insurance		
18	Account 426.3	City of Alpena - Late Payment Pen	alty	1,739
20 21	Account 426.4	Political and Civic Activities (1)		655,998
	Account 426.5 Account 426.5 TOTAL Oth	Base Gas Cost Disallowance Grantor Trust - Investment Loss / / per Deductions	Admin cost	4,072,000 245,539 4,317,539
26 27 28	TOTAL Mis	cellaneous Deductions		30,201,755
29 30 31 32 33 34 35 36	Associated Com DTE Energy (Blue Lake Ho Other	Company	Interest Re Variable Variable Variable	154,800 50,793
37 38 39 40	(1) Details of Pol	itical and Clvic Activities are provide	d on Page 343	

Nam	ne of Respondent	This Report Is:	Date of Report	Year of Report	
	DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4	
	PARTICULARS CONCER	RNING CERTAIN INCOME DEDU	CTIONS AND INTEREST	CHARGES ACCOUNTS (continued)	
for the accordance of the reaccordance of the reaccordance of the second	Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account. (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization. (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other		Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts. (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advar on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. (d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for		
Line No.	- MA	Item (a)		Amount (b)	
1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	(4)	P197. 1 .1	(0)	
2	(d) - Other Interest Exper	nses (Account 431)	Interest Rate (%)	
4 5	External Debt - Bank fees		Variable	724,608	
	F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A Company of the Comp			

Line No.	Item (a)		Amount (b)
1 2	(d) - Other Interest Expenses (Account 431)	Interest Rate (%)	
3 4 5	External Debt - Bank fees & Lines of Credit fees	Variable	724,608
6	External Debt - Interest on short-term borrowings	0,54 - 0,91	648,214
8	Regulatory item - Gas Cost Recovery (GCR)	Variable	585,293
10	Regulatory item - Energy Optimization (EO)	0.31 - 0.85	69,327
12	Interest Other - Customer deposits	6.54 - 7.39	772,023
14	Interest Other - Tax related	4.25 - 6.0	399,659
16	Interest Other - GCC Supplier Deposits	0.31 - 0.85	3,473
18 19 20 21 22 23 24 25 26 27 28 29	Interest Other - Revenue Decoupling Mechanism (RDM)	0.31 - 0.85	(21,640)
30 31 32 33 34 35 36 37 38 39 40	TOTAL - Other Interest Expenses (Account 431)		3,180,957

Name of Respondent	This Report Is:	Date of Report	Year of Report	
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

- Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
- Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
- 3. Nonutility Operations (Accounts 417 and 417.1) Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
- 4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

- date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
- Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.
- 6. Interest and Dividend Income (Account 419) Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
- 7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Income from Merchandising, Jobbing and Contract Work (Account 415, 416)	
2	Revenue from Merchandise Sales and Contract Work	75,736
3	Expense from Merchandise Sales and Contract Work	(44,413)
4	The state of the s	31,323
5	Income from Non-Utility Operations. (Accounts 417 and 417.1)	V
6	Revenues from Non-Utility operations	
7	Expenses from Non-Utility operations	
8	And the second s	
9		
10	Nonoperating Rental Income (Account 418)	
11		
12	Equity in Earnings of Subsidiary Companies (418.1)	4 4 4
13	Blue Lake Holdings Inc	3,486,372
14	Saginaw Bay Pipeline Company	121.77.27
15		3,486,372
16	Interest and Dividend Income (Account 419)	0,100,012
17	Interest Revenue from Vector Pipeline, L.P.	5,624,261
18	Interest Revenue with associated companies	49,497
19	Interest on Grantor Trust	13,703
20	Interest on Financing of Customer Attachment Program	798,191
21		6,485,652
22	TATE BY IN KILL PRODUCE TO SAME TO SAM	0,400,002

Nan	ne of Respondent DTE Gas Company	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
		(2) [] A Resubmission		
		CULARS CONCERNING CERT		
instruction in structure in str	cuctions below for the respectants. Provide a conspicute ount and show a total for the mans may be added for any essary. Merchandising, Jobbing and and 416) — Describe the grandising, jobbing and conues by class of activity, or operation, maintenance, or me before taxes. Give the enses between utility and market work activities. Jonutility Operations (According expenses classified antenance, depreciation, rename before taxes, from the ony allocations of expenses utility operations. The books ified as nonutility operation of miscellaneous proportion of miscellaneous proportion of miscellaneous proportion of property, which which income is included in ased or rented to others, gistription of property, effective	ous subheading for each ne account. Additional y account if deemed deformed deformed deformed deformed deformed nature of antract activities. Show operating expenses classified depreciation, rents and net a bases of any allocations of merchandising, jobbing and demonstrated deformed deformed demonstration deformed demonstration deformed demonstration. Give the basis between utility and demonstration demon	revenues, operating emaintenance, deprecincome, before taxes, leased on a basis oth state the method of demay be grouped by cl grouped should be share associated compasted. Figure 1.5. Equity in earnings 418.1) Report the ulosses of each subside. Interest and Divide interest and dividend the asset account or gincluded the assets frincome was derived. Accounts 123, 124 and Income from sinking a with the related special included in Account 4 System of Accounts. 7. Miscellaneous Nor Give the nature and sinonoperating income,	of subsidiary companies (Account tility's equity in the earnings or liary company for the year. end Income (Account 419) Report income, before taxes, identified as to group of accounts in which are om which the interest or dividend Income derived from investments, and 136 may be shown in total. and other funds should be identified all funds. Show also expenses 19 as required by the Uniform reperation Income (Account 421) ource of each miscellaneous and expense and the amount for the y be grouped by classes.
Line No.		Item (a)		Amount (b)
1	Allowance for Other Funds U	Used During Construction (Account	419.1)	
2	AFUDC Equity			2,497,819
3 4 5 6 7 8	Miscellaneous Nonoperating Grantor Trust Income Equity earnings in Detroit Inv	vestment Fund		1,457,877 46,655 1,504,532
9 10 11 12 13 14 15 16	TOTAL OTHER INC	COME		14,005,698

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda. Legislation or ordinances or repeal or modification of existing refernda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be

classified according to subheadings, as follows:

letters or inserts in customer's bills; (d) inserts in

(a) radio, television, and motion picture advertising;
 (b) newspaper, magazine, and pamphlet advertising;
 (c)

- reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising,
- Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
- If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
- For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$
2	Land 1 coolar Edgiolative Advocacy Experies	*
2	Outside Contract Services	
4	Consulting	39,119
5	Political Lobbying	65,433
6	Professional Services	19,111
7	Troiscolatial Controls	123,663
8		/20,000
9	Recruiting and Relocation Expenses	
10	Russell Reynolds Associates Incorporated	23,272
11	Other (2)	4,650
12	Other (2)	27,922
13		21,022
14	Lobbying, Political Contributions and Memberships	
15	Aramark Corporation	21,544
16	Edison Electric Institute	33,233
17	Michigan Retailers Association	17,157
18	Two Peninsulas LLC	18,669
19	Other (24)	98,220
20		188,823
21	A Charles In the second to the	,,,,,,,,,
22	Advertising Expenditures	
23	Other Advertising	141
24		(A)
25	port of the latter of the control of	
26	State and Federal Legislative Advocacy Expenses - Other (56)	315,590
27	oute and reading angles and reading and read	2,5,500
28		
29		
30	the fill and a second standard fill the second standard fill the second standard standard fill the second standard stand	
31	TOTAL State and Federal Legislative Advocacy Expenses	\$ 655,998
32	To select the selection of the selection	- 3331333

lame	of Respondent	This Report Is:		Date of Report	Year of Repor	
TE (Gas Company	(1) [x] An Original (Mo, Da, Yr) (2) [] A Resubmission		(Mo, Da, Yr)	2016/Q4	
	REGULATORY CO					
xper	eport particulars (details) of regulatory commission ases incurred during the current year (or incurred vious years, if being amortized) relating to I cases before a regulatory body, or cases in which	such a body was a 2. In columns (b) were assessed by otherwise incurred	and (c), indic a regulatory	body or were	expenses	
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case). (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)	
1						
2 3 4 5 6 7 8	Gas Cost Recovery (GCR) Matters MPSC Case U-17131-R, 2013-14 GCR Reconciliation MPSC Case U-17332, 2014-15 GCR Plan MPSC Case U-17332-R, 2014-15 GCR Reconciliation MPSC Case U-17691, 2015-16 GCR Plan MPSC Case U-17691-R, 2015-16 GCR Reconciliation		15,012	15,012		
9 10 11	General Rate Case Matters MPSC Case U-17991, Application for Accounting Authority MPSC Case U-17988, Reconciliation of Revenue Decoupling Mechanism, 11/1/14 thru 10/31/15 MPSC Case U-18041, Certificate of Public Convenience and Necessity, Milford Junction Bypass Pipeline MPSC Case U-18212, Request to Reduce Gas-In-Kind Rates, Beginning 12/1/16		14,024	14,024		
20 21 22 23	General Pricing and Regulation Various MPSC Cases, Customer Complaints, Certificates of Public Convenience and Necessity, Gas Customer Choice	*	21	21		
27 28 29 30 31 32 33	Main Gas Rate Case MPSC Case U-16999, 2016 Infrastructure Recovery Mechanism (IRM) Review MPSC Case U-17701, Main Replacement Program Spending and Increase the IRM Surcharge MPSC Case U-17999, 2015 Main Base Case NOTE: Regulatory Affairs Labor is charged to a		14,130	14,130		
34 35 36 37 38 39	general Internal Order and it can not be determined what portion is attributed to specific DTE Gas case work. Utility Assessment	2,755,333		2,755,333		
40 41 42 43 44 45		287,570		287,570		
16	TOTAL	\$ 3,042,903	\$ 43,187	\$ 3,086,090	\$	

Name of Responde	nt	This Report Is:			Date of Report	Year of Report	
DTE Gas Company (1) [x] An Original (2) [] A Resubmiss				(Mo, Da, Yr)	2016/Q4		
		REGULATORY CO	MMISSION EXP	ENSES (Conti	nued)		
3. Show in column	(k) any expenses i	ncurred in prior		for Account 186	3.	1 4 1 1 1 1	
years which are am period of amortizati 4. The totals of coll agree with the totals	on. umns (e), (i), (k), aı	nd (I) must		during year whi plant, or other a	ch were charged o	expenses incurred currently to income, 0 may be grouped.	
EX	PENSES INCURRE	ED DURING YEAR		AMORTIZED	DURING YEAR		
CHARGED CURRENTLY TO			Deferred to	Contra	13.3	Deferred in Account 186,	Line
Department (f)	Account No.	Amount (h)	Account 186	Account (j)	Amount (k)	End of Year	No
GAS	928	15,012				÷	
GAS	928	14,024			- 2		1 1 1 1 1 1
GAS	928	21	-		2	- 2	1 1 1 2 2 2 2 2 2
GAS	928	14,130	9		ě		2 2 2 2 2 3

408.1

GAS GAS 2,755,333 287,570

Name	e of Respondent	This Report is:	Date of Report	Year of Report
DTE	Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	DISTRIBUTION OF S.	ALARIES AND WAGES		
for the	ort below the distribution of total salaries and wages e year. Segregate amounts originally charged to clearing unts to Utility Departments, Construction, Plant pvals, and Other Accounts, and enter such amounts	in the appropriate lines ar the segregation of salarie charged to clearing accou giving substantially correct	s and wages originall ints, a method of app	y roximation
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1_	Electric			
3	Operation Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administration and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administration and General		6	
16 17	TOTAL Maint. (Total of lines 12 thru 14)			
18	Total Operation and Maintenance Production (Total lines 3 and 12)			
19	Transmission (Total lines 3 and 12)			
20	Distribution (Total of lines 5 and 15)			
21	Customer Accounts (Line 6)		A P	
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administration and General (Total of lines 9 and 15)			
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation Production Manufactured Co.	and the second second		
28	Production-Manufactured Gas Production-Nat, Gas (including Expl. And Dev.)	0		
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing	3,041,116	H- I	
32	Transmission	11,228,962		
33	Distribution	51,908,374		
34	Customer Accounts	20,383,946		
35	Customer Service and Informational	3,901,880		
36	Sales	6,921,880		
37	Administration and General	35,332,946		
38	TOTAL Operation (Total of lines 28 thru 37)	132,719,104	01:3	
	Maintenance	11.0		
40	Production-Manufactured Gas		K	
41	Production-Natural Gas			
42	Other Gas Supply	0.004.000		
43	Storage, LNG Terminating and Processing	2,361,656	Q T J T	
44	Transmission Distribution	2,977,111		
AE !	DISTRIBUTION	15,450,260		
45 46	Administrative and General	558,112		

	f Respondent s Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	DISTRIBUTION OF SALARIES A	AND WAGES (Continued)		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	ProductionManufactured Gas (Lines 28 and 40)			
50	ProductionNatural Gas (Including Expl. And Dev.)	0		
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminating and Processing	5,402,772		
53	Transmission (Lines 32 and 44)	14,206,073		
54	Distribution (Lines 33 and 45)	67,358,634		
55	Customer Accounts (Line 34)	20,383,946		
56	Customer Service and Informational (Line 35)	3,901,880		
57	Sales (Line 36)	6,921,880		
58	Administrative and General (Lines 37 and 46)	35,891,058		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	154,066,243		154,066,243
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	154,066,243		154,066,243
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	71,216,489		71,216,489
67	Other	7 3 9 3 3		
68	TOTAL Construction (Total of lines 65 thru 67)	71,216,489		71,216,489
69	Plant Removal (By Utility Departments)	1		
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify)			
75	Merchandising, Jobbing and Contract Work	18,425		18,425
76	Donations	32,353		32,353
77	Civic, Political and Related Activities	250,854		250,854
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	301,632		301,632
96	TOTAL SALARIES AND WAGES	225,584,364		225,584,364

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization or any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services.

in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

- (a) Name and address of person or organization rendering services.
- (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charged.
- 2. For any services which are of a continuing nature, give the date and term or contract and date of Commission authorization, if contract received Commission approval.
- 3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acet#	Amount
1 2 3 4	A-OK Plumbing 11825 Morgan Ave Plymouth, MI 48170	Outside Contract Services	O&M	912	257,913
5 6 7 8	A1 Asphalt, Inc 4634 Division Street Wayland, MI 48348-8924	Paving Services	CAP, O&M	107, 880, 887, 892, 932	1,382,175
9 10 11 12	Aargon Agency, Inc 8668 Spring Mountain Road Las Vegas, NV 89117	Professional Services	O&M	901, 903	262,481
13 14 15 16	Advanced Telephone Promotions 150 Kirsts Boulevard, Ste E Troy, MI 48084	Marketing Services	O&M	912, 932	1,086,186
17 18 19 20	Alorica Customer Care, Inc 400 Horsham Road, Ste 130 Horsham, PA 19044	Marketing Services	O&M	912, 932	3,747,339
21 22 23 24	Altec Industries, Inc 210 Inverness Center Drive Birmingham, AL 35242	Vehicle Maintenance & Repair Services	CAP, O&M	107, 921	1,581,337
25	American Appliance Heating 9282 General Dr STE 120 Plymouth, MI 48170	Outside Contract Services	O&M	879, 912	2,279,179
30 31	American Dix Appliance Services, Inc 3311 Dix Highway Lincoln Park, MI 48146	Outside Contract Services	O&M	912	511,828

No. 35 Ai 36 P0 37 Ka 38 39 Ai 40 23 41 Ea 42 43 Ai 44 24 45 W 46 47 48	CHARGES FOR OUTSIDE Name / Address merican Waste Inc O Box 1030 calkaska, MI 49646 ppliance Doctors, Inc 3205 Gratiot, PMB 305 astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200 Vestlake, OH 44145	(1) [X] An Original (2) [] A Resubmission PROFESSIONAL AND OT Service Environmental Services Outside Contract Services Transportation & Delivery Services	Charges CAP, O&M O&M CAP, O&M	(Mo, Da, Yr) TATIVE SERVICES (Continuation Acct # 107, 850, 853, 856, 859, 932 912 107, 818, 824, 830, 832, 834, 850, 853, 856, 857,	Amount 257,399 313,076 2,385,788
35 Ai 36 PC 37 Ka 38 39 Ai 40 23 41 Ea 42 42 43 Ai 44 24 45 W	Name / Address merican Waste Inc O Box 1030 alkaska, MI 49646 ppliance Doctors, Inc 3205 Gratiot, PMB 305 astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200	Service Environmental Services Outside Contract Services Transportation & Delivery	Charges CAP, O&M O&M	Acct # 107, 850, 853, 856, 859, 932 912 107, 818, 824, 830, 832,	Amount 257,399 313,076 2,385,788
35 Ai 36 PC 37 Ka 38 39 Ai 40 23 41 Ea 42 42 43 Ai 44 24 45 W	merican Waste Inc O Box 1030 alkaska, MI 49646 ppliance Doctors, Inc 3205 Gratiot, PMB 305 astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200	Environmental Services Outside Contract Services Transportation & Delivery	CAP, O&M	107, 850, 853, 856, 859, 932 912 107, 818, 824, 830, 832,	257,399 313,076 2,385,788
36 PG 37 Ka 38 39 AJ 40 23 41 Ea 42 43 AI 44 24 45 W 46 47 48	O Box 1030 calkaska, MI 49646 ppliance Doctors, Inc 3205 Gratiot, PMB 305 astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200	Outside Contract Services Transportation & Delivery	O&M	932 912 107, 818, 824, 830, 832,	313,076 2,385,788
37 Ka 38 Aj 40 23 41 Ea 42 Aj 43 Aj 44 24 45 W 46 47 48	ppliance Doctors, Inc 3205 Gratiot, PMB 305 astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200	Transportation & Delivery		912 107, 818, 824, 830, 832,	313,076 2,385,788
38 39 A ₁ 40 23 41 Ea 42 43 A ₁ 44 2 ⁴ 45 W 46 47 48	ppliance Doctors, Inc 3205 Gratiot, PMB 305 astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200	Transportation & Delivery		107, 818, 824, 830, 832,	2,385,788
39 A ₁ 40 23 41 Ea 42 43 A ₁ 44 24 45 W 46 47 48	3205 Gratiot, PMB 305 astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200	Transportation & Delivery		107, 818, 824, 830, 832,	2,385,788
40 23 41 Ea 42 43 Ai 44 24 45 W 46 47 48	3205 Gratiot, PMB 305 astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200	Transportation & Delivery		107, 818, 824, 830, 832,	2,385,788
41 Ea 42 43 Ai 44 24 45 W 46 47 48	astpointe, MI 48021 rdmore Power Logistics, LLC 4610 Detroit, Ste 1200		CAP, O&M		St 5, T. T. T. T. T. T. T. T.
42 43 Ai 44 24 45 W 46 47 48	rdmore Power Logistics, LLC 4610 Detroit, Ste 1200		CAP, O&M		St 5, T. T. T. T. T. T. T. T.
43 Ar 44 24 45 W 46 47 48	4610 Detroit, Ste 1200		CAP, O&M		St 5, T. T. T. T. T. T. T. T.
44 24 45 W 46 47 48	4610 Detroit, Ste 1200		CAP, O&M		St 5, T. T. T. T. T. T. T. T.
45 W 46 47 48		Services		834, 850, 853, 856, 857,	
46 47 48	Vestlake, OH 44145				
47 48				859, 863, 864, 866, 874,	
48				875, 877, 878, 879, 880,	
				887, 889, 891, 892, 893,	
40				901, 902, 903, 905, 908,	
49				909, 910, 912, 925, 928,	
50				932	
51				The second second second	
52 As	splundh Tree Expert Co, Inc	Grounds Maintenance and	CAP, O&M	107, 834, 863, 880, 887,	2,123,436
	08 Blair Mill Rd	Line Clearance Services	4116.4	892, 932	The state of the s
2000	Villow Grove, PA 19090-1784			U-17.55	
55	villott Grotte, 1.1. today 11.0.			and the second of the	L the same of
	& B Electric	Electrical Equipment	CAP, O&M	107, 856, 866, 877, 903,	557,531
BC5719	004 Kelsey Street NE	Maintenance & Repair	0/11 / 00111	932	The second secon
130 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Grand Rapids, MI 49505-3714	Services		302	
59	nand Rapids, IVII 49505-57 14	Services			
232232	and B Official Confession Con-	Carriement Maintenance 9	CAP, O&M	107, 830, 932	482,001
	and B Oilfield Equipment Corp	Equipment Maintenance &	CAP, Uaivi	107, 630, 932	462,001
200	O Box 492	Repair Service			
1000	It Pleasant, MI 48804-0492				
63		24 - 73 - 62 9 5 7 7	0.511	100000000000000000000000000000000000000	240.040
	aker Hughes Oilfield	Pipeline Maintenance	O&M	830, 832, 932	543,618
	perations	Services		2.00	100 000
100	721 Pinemont Drive	1 - 7 - 2 - 2			
1000	ouston, TX 77040				
68		Laboration States	212 55	AND THE DES THE SUN	262,000
	alco Interiors, LLC	Office Services	CAP, O&M	107, 834, 850, 880, 903,	
	8700 Grand River Avenue			908, 910, 912, 932	
	ovi, MI 48374				
72		Water and Authorities and State of Stat	Land and		2000
	arpellam, Inc	Outside Contractor	CAP, O&M	107, 818, 823, 834, 851,	(E.3.3 (C.M. Tells, V.) (C.
74 27	7777 Franklin Road, Ste 600	Services		879, 880, 901, 903, 908,	
75 Sc	outhfield, MI 48034	4/		910, 912, 920, 925, 932	
76	2007				
	arr Engineering Company	Engineering Services	CAP, O&M	107, 930.2, 932	512,582
	300 Marketpointe Drive, Ste 200				
	linneapolis, MN 55435				
80		Markette State of the			Toron N
YOU I VI	artech Group Inc	Outside Contract Labor	CAP, O&M	107, 823, 834, 850, 859,	2,396,903
	7199 North Laurel Park Drive	Services	City Calvi	866, 880, 892, 903, 908,	
	vonia, MI 48152-2683	CCIVICES		910, 912, 932	

Name of Respondent DTE Gas Company		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	CHARGES FOR OUTSID	E PROFESSIONAL AND OT		TATIVE SERVICES (Continu	ed)
Line No.	Name / Address	Service	Basis of Charges	Acct#	Amount
84 85 86 87	Baumgardner Mechanical 24850 West McNichols Detroit, MI 48219	Outside Contract Labor Services	O&M	912	261,186
88 89 90 91	Belle Tire Distributors 1000 Enterprise Drive Allen Park, MI 48101	Vehicle Maintenance & Repair Services	CAP, O&M	107, 932	453,244
92 93 94	Bostwick Company, Inc 3291 West Liberty Road Ann Arbor, MI 48106	Paving Services	CAP, O&M	107, 887, 892, 932	672,137
95 96 97 98	Busens Appliance, Inc 2323 Fort Street Lincoln Park, MI 48146-2420	Outside Contractor	O&M	912	796,764
99 100 101 102	Catskill Remedial Contracting 911 Dix Street, Ste C Otsego, MI 49078	Engineering Services	O&M	932	449,623
103 104 105 106	CDW Direct, LLC 200 North Milwaukee Avenue Vernon Hills, IL 60061-1577	IT & Telecom Services	CAP, O&M	107, 903, 921	342,268
107 108 109 110	Cellco Partnership 1 Verizon Place Alpharetta, GA 30004	Telecommunication Services	CAP, O&M	107, 824, 866, 880, 903, 908, 910, 921	831,192
111 112 113 114	Clean Energy 4675 MacArthur Court, Ste 800 Newport Beach, CA 92660	Construction Services	CAP, O&M	107, 932	939,767
	Coastal Chemical Company, LLC 5300 Memorial Drive, Ste 250 Houston, TX 77007-8200	Compressor Services	O&M	850, 932	683,445
120	Corby Energy Services, Inc 6001 Schooner Street Belleville, MI 48111-5366	Underground Construction Services	CAP, O&M	107, 880, 887, 932	28,963,958
124 125 126 127	Creek Enterprise, Inc 508 Mohawk Tecumseh, MI 49286	Underground Construction Services	CAP, O&M	107, 932	2,393,689
128 129	Cudd Pressure Control, Inc 8032 Main Street Houma, LA 70360	Well Drilling & Compressor Services	CAP, O&M	107, 932	1,026,657

Name of Respondent		This Report Is: (1) [X] An Original		Date of Report (Mo, Da, Yr)	Year of Report	
DTE	Gas Company	(2) [] A Resubmission			2016/Q4	
	CHARGES FOR OUTSID	E PROFESSIONAL AND OT		TATIVE SERVICES (Continu	ued)	
Line No.	Name / Address	Service	Basis of Charges	Acct#	Amount	
133	Customer Contact Solutions, LLC	and the second s	O&M	901, 903, 908		
134 135 136	2 Wells Avenue Newton, MA 02459					
137 138 139 140	CustomerLink, LLC 11 East Superior Street, Ste 430 Duluth, MN 55802	Professional Services	O&M	908, 910, 912, 921, 932	1,101,082	
141 142 143 144	D Macro Contractors, Inc 200 West State Fair Detroit, MI 48203	Paving Services	CAP, O&M	107, 887, 892, 932	1,825,895	
145 146 147 148	Devon Facility Management 535 Griswold, Ste 2050 Detroit, MI 48226	Janitorial Services	CAP, O&M	107, 880, 932	1,001,502	
149 150 151 152 153	Diversified Data Processing and Consulting 10811 Northend Avenue Ferndale, MI 48220	Professional Services	O&M	903, 910	341,490	
154	DJG Mechanical LLC	Outside Contract Services	O&M	912	646,954	
155 156 157	153 S Washington Oxford, MI 48371					
158 159 160 161	DNV GL Energy Services USA 3031 W Grand Blvd, Ste 506 Detroit, MI 48202	Advertising & Marketing Services	CAP, O&M	107, 850, 905, 908, 921, 932		
162	Double W 5391 Nisewander Drive Buckley, MI 49620-9531	Valve Maintenance & Repair Services	CAP, O&M	107, 818, 834, 850, 864, 891, 932		
166 167 168 169	Dziurman Dzign, Inc 620 South Main Street Clawson, MI 48017-2016	Marketing Services	O&M	912, 932	5,491,461	
170 171	Eagle Landscaping & Supply Company 20779 Lahser Road Southfield, MI 48033	Grounds Maintenance Services	CAP, O&M	107, 887, 892, 932	6,908,203	
175	Edward J Painting, LLC 1190 Wadhams Road Kimball, MI 48074	Construction & Painting Services	CAP, O&M	107, 834, 863, 864, 889, 891, 932		

	e of Respondent Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	01.5	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	CHARGES FOR OUTSI	DE PROFESSIONAL AND C	THER CONSUL	TATIVE SERVICES (Continu	ued)
Line			Basis of	The state of the state of the	1000
No.	Name / Address	Service	Charges	Acct#	Amount
182 183 184	EGS Financial Care, Inc 5085 West Park Boulevard Plano, TX 75093	Professional Services	O&M	903, 910	3,325,351
185 186 187 188	EN Engineering, LLC 28100 Torch Parkway, Ste 400 Warrenville, IL 60555-3938	Technical Services	O&M	850, 920, 932	785,178
189 190 191 192	EN Pipeline Engineering, LLC 28100 Torch Parkway, Ste 400 Warrenville, IL 60555-3938	Technical Services	CAP, O&M	107, 932	10,970,866
193 194 195 196 197	Ensite USA, Inc 3100 South Gessner Houston, TX 77063	Pipeline Maintenance Services	CAP, O&M	107, 818, 850, 932	6,697,688
197 198 199	Environmental Recycling 527 E Woodland Circle	Hazardous Waste Services	O&M	932	501,905
200	Bowling Green, OH 43402-8966				
201 202 203 204	Epstein, Becker & Green, PC 250 Park Avenue New York, NY 10177	Legal Services	M&O	925	253,133
205 206 207 208	Exterran Energy Solutions, LP 4444 Brittmoore Houston, TX 77041	Compressor & Technical Services	CAP, O&M	107, 932	14,066,938
209 210 211 212 213	Fishbeck, Thompson, Carr, Huber, Inc 1515 Arboretum Drive SE Grand Rapids, MI 49546-6494	Surveying Services	CAP, O&M	107, 932	428,735
214 215 216 217	Flamebuoyant, Inc 2200 East 11 Mile Road Warren, MI 48091	Outside Contractor Services	O&M	912	274,082
218 219 220 221 222	Ford Quality Fleet Care Program PO Box 67000 Detroit, MI 48267-1218	Vehicle Maintenance & Repair Services	CAP, O&M	107, 921, 932	1,150,946
223 224 225	Global Appliances 13007 East 8 Mile Road Warren, MI 48089-3221	Outside Contractor Services	O&M	912	497,773
226 227 228 229 230	Goodwills Green Works, Inc 6421 Lynch Road Detroit, MI 48234	Personnel Services	CAP, O&M	107, 901, 921, 930.2, 932	285,656

Nam	e of Respondent	This Report Is:			ear of Report
DTE	(2) [] A Resubmission		(Mo, Da, Yr)	2016/Q4	
	CHARGES FOR OUTS	DE PROFESSIONAL AND OT		TATIVE SERVICES (Continue	d)
Line No.	Name / Address	Service	Basis of Charges	Acct#	Amount
231	Great Dane Heating & Air	Outside Contractor	O&M	912	289,598
232 233	Conditioning 36611 Gratiot	Services			X251433
234 235	Clinton Township, MI 48035			and the second second	
236	Great Lakes Dredge & Dock	Environmental Services	CAP, O&M	107, 832, 834, 850, 920,	1,112,377
237	Corporation			932	
238	2122 York Road				
239 240	Oak Brook, IL 60523	1			
241	Hall Engineering Company	Electrical Equipment	CAP, O&M	107, 818, 830, 834, 864,	1,617,224
242	25400 Meadowbrook Road	Maintenance & Repair		866, 889, 891, 932	
243	Novi, MI 48375-1842	Services			
244		Dares de la Company	0014	004 000 000	0.070.704
245	Harris & Harris Limited	Professional Services	O&M	901, 902, 903	2,378,734
246 247	111 West Jackson Boulevard Chicago, IL 60604				
248	Chicago, IL 60004				
249	Haywood Associates, Inc	IT Services	CAP, O&M	107, 921	1,053,962
250	124 Jewett Street		100		100000
251	Georgetown, MA 01833	The second second			
252		Land of the second		XXX sea sea	
253	Henry Ford Health System	Benefits Administration	M&O	880, 925, 926	576,353
254	1 Ford Place	Services		M. 1947	
255 256	Detroit, MI 48202			1 2 2 2 2 2 2 2 2	
257	Hewitt Associates	Consulting Services	CAP, O&M	107, 880, 926, 932	910,987
258	100 Half Day Road	Consulaing Convides	Ortin Collin	1071 0001 0201 002	0,0,00
259	Lincolnshire, IL 60069-3242				
260					
	Holland Engineering, Inc	Surveying & Engineering	CAP, O&M	107, 850, 932	3,741,361
	220 Hoover Boulevard, Ste 2	Services			
263	Holland, MI 49423-3766				
264	ICE Beautities III C	Administration 9 Office	O&M	859, 905, 908, 909, 921,	11,180,149
265 266	ICF Resources, LLC 100 East Michigan Avenue	Administration & Office Services	Odivi	932	11,100,149
267	Jackson, MI 49201	Services		332	
268	doktori, wii 4020 i			A COLUMN TO THE REAL PROPERTY.	
269	Infrasource Construction, LLC	Underground Construction	CAP, O&M	107, 887, 892, 932	32,374,584
	2311 Green Road, Ste D	Services			
271	Ann Arbor, MI 48105	0.197.9			
272				624 324	202 102
	Institute of Gas Technology	Consulting Services	O&M	908, 932	279,413
274	1700 South Mt Prospect Road				
275 276	Des Plaines, IL 60018				
277					
278					
279					

4.34	e of Respondent Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
100	CHARGES FOR OUTSI	DE PROFESSIONAL AND O	THER CONSUL	TATIVE SERVICES (Continu	ed)
Line			Basis of		
No.	Name / Address	Service	Charges	Acct#	Amount
280	J Ferrara Home Service	Outside Contract Labor	O&M	912	1,228,888
281	Corporation	Services			L C C C C C C C C C C C C C C C C C C C
282	2810 Oakwood Boulevard				
283	Melvindale, MI 48122-1243				
284				Jan Carlanda at	100000
285	Jan X-Ray Services, Inc	Testing & Analyzing	CAP, O&M	107, 850, 863, 864, 887,	3,169,823
286	8550 East Michigan Avenue	Services		891, 932	76.7
287	Parma, MI 49269			1000	
288					C. L. A. W
289	Job Site Services, Inc	Environmental Services	O&M	930.2	5,873,148
290	4395 Wilder Road	Engineering Services			
291	Bay City, MI 48706				
292		Carrier and Carrier			100000
293	Keitz Heating & Air Conditioning	Outside Contract Labor	M&O	912	309,153
294	1695 Valley Drive	Services			100
295	Highland, MI 48356				
296				Charles and Annual Charles	5. XLX
297	Kent Power, Inc	Underground Construction	CAP, O&M	107, 887, 932	9,272,869
298	90 Spring Street	Services			
299	Kent City, MI 49330-9446	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
300		Distriction District			
301	Kenwhirl Appliance	Outside Contract Labor	O&M	912	323,777
302	13603 Ashurst Street	Services			100000
303	Livonia, MI 48150				
304	Control States of the Control of the				2.0357
305	Knight Watch, Inc	Security Services	CAP, O&M	107, 851, 880, 932	280,567
306	5070 Wynn Road	138100400000			1.000
307	Kalamazoo, MI 49048				
308				Crain des State	6.00 March 201
309	Larson Construction Company	Construction Services	CAP, O&M	107, 834, 930.2, 932	1,226,309
310	277 Seeley Road NE				
311	Kalkaska, MI 49646				
312	A STATE OF THE STA				1.00
313	Lecom, Inc	Overhead Construction	O&M	901	1,502,920
314	29377 Hoover Rd	Services			1 1200
315	Warren, MI 48093				
316		elemento de la		1.720-1.40	Tag less
317	Life Cycle Engineering, Inc	Technical & Human	CAP, O&M	107, 932	756,373
318	4360 Corporate Road, Ste 100	Resource Services			
319	North Charleston, SC 29405	200			
320		Action Control of the			protest Waser
321	LJ Ross Associates, Inc	Professional Services	M&O	901, 903	506,338
322	4 Universal Way				
323	Jackson, MI 49202				
324	100 Maria	Section Section 1	Chica head	Lett 1525 attached a serie	
	ML Chartier, Inc	Excavation Services	CAP, O&M	107, 818, 834, 850, 932	846,230
	9195 Marine City Highway			4.4	
327	Fair Haven, MI 48023-1221 .				
328					

	e of Respondent Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	CHARGES FOR OUTSID	E PROFESSIONAL AND OT	HER CONSUL	TATIVE SERVICES (Continu	ied)
Line	The state of the s	0.11	Basis of	A 2 4 4	A
No.	Name / Address	Service	Charges	Acct #	Amount
329 330 331 332	M10 Inc. 817 West Main Street Brownsville, WI 53006	Professional Services	CAP, O&M	107, 932	1,514,954
333 334 335 336	Maintenance Contracting, LLC 4404 Mitchell Road SE Kalkaska, MI 49646-9683	Construction Services Maintenance & Repair Services	CAP, O&M	107, 818, 834, 850, 853, 856, 857, 877, 889, 891, 932	1 1
	Market Strategies, Inc 17430 College Parkway Livonia, MI 48152	Testing & Analyzing Services	O&M	908, 910, 912, 932	376,452
	Master Mechanical Insulation 1775 East Maple Road Troy, MI 48083	Professional Services	CAP, O&M	107, 864, 932	294,520
345 346 347 348	Mercury Fulfillment Systems, Inc 35610 Mound Road Sterling Heights, MI 48310	Marketing Services	CAP, O&M	107, 880, 901, 903, 908, 909, 910, 912, 921, 932	
349 350 351 352	Meridian Land Group 6009 Marsh Road Haslett, MI 48840-8988	Consulting Services	CAP, O&M	107, 932	560,476
353 354 355 356	Metro Engineering Solutions, LLC 6001 Schooner Belleville, MI 48112	Engineering Services	CAP, O&M	107, 932	361,827
	Metroscale Analytics of Michigan 39111 6 Mile Road Livonia, MI 48152	Technical Services	O&M	823, 932	1,299,997
361	Michigan Greenscape Supplies 3244 East Michigan Avenue Ypsilanti, MI 48198	Grounds Maintenance Services	CAP, O&M	107, 887, 892, 921, 932	406,541
365 366	Mich-Tech One Corporation 10124 Willis Road Willis, MI 48191-9750	Outside Contract Labor Services	O&M	912	809,055
369	Miller Pipeline - Michigan LLC 8850 Crawfordsville Road Indianapolis, IN 46234	Underground Construction Services	CAP, O&M	107, 863, 880, 887, 889, 892, 893, 932	
	MJS Investing 464 North Main Plymouth, MI 48170	Outside Contract Labor Services	O&M	912	1,763,224

Nam	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
DTE	Gas Company	(2) [] A Resubmission			2016/Q4
	CHARGES FOR OUTSIL	DE PROFESSIONAL AND O		TATIVE SERVICES (Continu	ued)
Line	Mary i Kaliforni	Carrier	Basis of	Acct#	Amount
No.	Name / Address	Service	Charges	107, 921	The second secon
378 379 380	Mobile Computer Solutions, Inc 167 Dickinson Drive Wheaton, IL 60189	IT Services	CAP, O&M	107, 921	207,300
381 382 383 384	Motor City Electric Company 9440 Grinnell Detroit, MI 48213-1151	Overhead Construction Services	CAP, O&M	107, 889, 932	514,771
385 386 387 388	Mue, Inc 2420 Auburn Road Auburn Hills, MI 48326	Underground Construction	CAP, O&M	107, 892, 932	17,562,577
389 390 391 392	National Business Supply, Inc 2595 Bellingham Drive Troy, MI 48083-2036	Office Services IT Services	CAP, O&M	107, 903, 921, 932	837,511
393 394 395 396	Navigant Consulting, Inc 2723 South State Street, Ste 150 Ann Arbor, MI 48104	Administrative & Office Services	O&M	908, 921, 932	1,990,198
397 398 399	Nexant, Inc 101 Second Street, 10th Floor	Advertising Services	O&M	905, 908, 921, 932	259,529
400	San Francisco, CA 94105-3651				
401 402 403 404 405	Neyer Tiseo & Hindo LTD 41780 Six Mile Road Northville, MI 48168	Engineering Services	CAP, O&M	107, 880, 932	343,163
406 407 408	North Star HR Corporation 2000 Town Center, Ste 1900 Southfield, MI 48075	Benefits Administration Services	CAP, O&M	107, 880, 921, 926	365,232
409 410 411 412	Northern Ind Construction, Inc 2316 Pleasant Valley Road Boyne City, MI 49712-9767	Construction Services	CAP, O&M	107, 834, 850, 891, 932	1,447,104
413 414 415 416 417	Nuance Enterprise Solutions and Services 1 Wayside Road Burlington, MA 01803	Professional Services	O&M	910	270,447
418 419 420 421	OCG Companies, LLC 2303 Fenkell Street Detroit, MI 48238	Paving Services	CAP, O&M	107, 874, 880, 887, 892, 932	
422 423 424 425	Ogletree Deakins Nash Smoak and Stewart PC PO Box 2757 Greenville, SC 29602	Legal Services	O&M	925	881,781

	e of Respondent Gas Company	This Report Is: (1) [X] An Original		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	CHARGES FOR OUTSI	(2) [] A Resubmission DE PROFESSIONAL AND O	THER CONSUL	TATIVE SERVICES (Continu	ued)
Line		M = 1 1 1 1 1 1 1 1 1 1	Basis of	A STATE OF THE STA	
No.	Name / Address	Service	Charges	Acct#	Amount
427	Olameter Corporation	Meter Reading Services	O&M	902	2,228,453
428	4325 Concourse Drive	ENERGY MANAGEMENT AND ADDRESS OF THE PARTY O			2,420,420,42
429	Ann Arbor, MI 48108-9688				
430	9 200 13 400 100 100 100 100 100 100 100	Janes Sand			10.522
431	OLMA, LLC	Outside Contract Labor	O&M	912	851,779
432	18965 Riverpark Boulevard	Services			25,48
433	Macomb Township, MI 48044	1			
434		N		370 3 T 140 3 T	
435	Oracle America	Administrative & Office	O&M	905, 908, 921, 932	744,469
436	500 Oracle Parkway	Services		4747	13000
437	Redwoodshores, CA 94065				
438	Control of the Contro			and the same of th	
439	Oscar W Larson Company	Storage Tank Services	CAP, O&M	107, 932	540,721
440	10100 Dixie Highway	400			
441	Clarkston, MI 48348-2414				
442		Lancing manager from		The state of the s	to to a
443	P J Steel Supply, Inc	Construction Services	CAP, O&M	107, 818, 850, 891, 932	5,824,493
444	305 East Park Drive	Technical Services		1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
445	Kalkaska, MI 49646				
446		No. of the second	200	112 612 613 1 102	221 122
447	Pepper Hamilton LLP	Legal Services	CAP, O&M	107, 925, 930.2, 932	334,167
448	4000 Town Center, Ste 1800				
449	Southfield, MI 48075				
450	E. C. C. E. S. C.				200 400
451	Pioneer Oil Tools, Inc	Electrical Equipment	CAP, O&M	107, 830, 932	255,165
452	PO Box 131	Maintenance & Repair			
453	Mount Pleasant, MI 48804-0131	Services			
454	Desire Commonies III C	Construction 8 Cround	CAR ORM	107 950 963 901 033	429,588
455	Preiss Companies, LLC 8211 Clyde Road	Construction & Ground	CAP, O&M	107, 850, 863, 891, 932	429,000
456 457	Fenton, MI 48430	Maintenance Services			
458	Penton, Wii 46430				
	PricewaterhouseCoopers LLP	Financial & Consulting	CAP, O&M	107, 908, 932	1,023,567
460	3109 W. Dr. M L King Jr. Blvd.	Services	OAI , OUN	107, 500, 502	1,020,007
461	Tampa, FL 33607	Corvices			
462	Tampa, T E 00007	A CAR CASE			1,000
463	R and D Custom Builders, Inc	Building Maintenance &	CAP, O&M	107, 880, 932	514,643
464	3820 South Lachance Road	Repair Services	47.11 (20.11)	1011 0001 000	
465	Lake City, MI 49651-8965	1.1.2			
466				the same state of	2.4
467	R G Eisenhardt Contracting, Inc	Excavation Services	CAP, O&M	107, 832, 834, 932	526,466
468	9738 Gratiot Avenue		100000000000000000000000000000000000000	7711,6121,3111,322	1-31.33
469	Columbus, MI 48063-4121			1 6 1 1 1 1 1 1 1 1 1	
470	Service and Aller Addition of the Control	The state of the s			1 1 2 2 5 5 5
471	R L Coolsaet	Underground Construction	CAP, O&M	107, 850, 859, 863, 877,	23,518,074
472	28800 Goddard Road	Services	and the same of th	887, 889, 891, 932	
473	Romulus, MI 48174-2702	10.10%		200000000000000000000000000000000000000	
474	a contraction and an end of Annal.				
475		1			

	e of Respondent Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	CHARGES FOR OUTSI	DE PROFESSIONAL AND O	THER CONSUL	TATIVE SERVICES (Continu	ied)
Line			Basis of		
No.	Name / Address	Service	Charges	Acct #	Amount
476	Rand Industrial Insulation, LLC	Technical Services	CAP, O&M	107, 932	1,191,000
477	35555 Genron Court	100000000000000000000000000000000000000		1	
478	Romulus, MI 48174				
479				acathus mortanic	2.20(1),22(2)
480	Raytheon Professional Services	Training Services	CAP, O&M	107, 824, 859, 880, 932	1,271,734
481	1919 Technology Drive				1 11 11 11
482	Troy, MI 48083-4245				
483		A STATE OF THE STA		Vis 450 056 126 321	221.00
484	RCB Industries, Inc	IT & Telecom Services	CAP, O&M	107, 834, 880, 903, 921,	281,438
485	1030 North Crooks Road, Ste G	1,100		932	
486	Clawson, MI 48017-1020				
487		What when the world	202 6100	1007500 000 000 000	1 100 010
488	Re:Group, Inc	Advertising Services	CAP, O&M	107, 880, 903, 908, 909,	4,429,019
489	213 West Liberty, Ste 100			910, 912, 921, 928,	
490	Ann Arbor, MI 48104			930.1, 932	
491	ESTRUMENT AND ADDRESS OF THE PARTY OF THE PA	(2023 AND 28 CO. III)	045 044	407 000 004 050 054	404 447
492	Ricoh Americas Corporation	IT & Telecom Services	CAP, O&M	107, 830, 834, 850, 851,	481,147
493	70 Valley Stream Parkway			857, 866, 879, 880, 901,	
494	Malvern, PA 19325			902, 903, 908, 910, 912,	
495				921, 925, 928, 932	
496	Daniel Carthauthur	Lindardraund Construction	CAP, O&M	107, 932	3,773,212
497	Roese Contracting	Underground Construction	CAP, Oalvi	107, 552	5,110,212
498	2674 South Huron Road	Services			
499	Kawkawlin, MI 48631-9153				
500	Rosen USA	Inspection and Surveying	O&M	850, 932	884,995
501 502	14120 Interdrive East	Services	Odivi	555, 552	004,000
503	Houston, TX 77032-3324	Services			
504	Houston, 1X 77032-3324				
505	Roy Longton Property Service	Outside Contract Labor	O&M	912	627,287
506	14226 Eureka	Services	0,0111	1	tanes.
	Southgate, MI 48195	00,1,000			
508	Coungate, Wi 40100				1 100
509	SCSR, Inc	Outside Contract Labor	O&M	912	781,775
510	42882 Mound Road	Services			100,3403
511	Sterling Heights, MI 48314				
512		3 Dollar Block			
513	Secure Door, LLC	Building Maintenance &	CAP, O&M	107, 834, 932	565,729
514	75 Lafayette, Ste 200	Repair Services			
515	Mt Clemens, MI 48043	200			
516		Additional distriction		43 73 10 10	A service
517	Seel, LLC	Administrative & Office	O&M	905, 908, 921, 932	1,307,358
518	7140 West Fort Street	Services			
519	Detroit, MI 48209	Marketing Services			
520		2/16 TO 1/12 CAT TO	J. 10 100	100 3 d C 100 d	4,533,433
	Sidock Group, Inc	Engineering Services	CAP, O&M	107, 834, 932	5,867,880
522	45650 Grand River Avenue				
523	Novi, MI 48374				
524		-			

Nam	e of Respondent	This Report Is:			Year of Report
DTE	Gas Company	(1) [X] An Original		(Mo, Da, Yr)	2016/Q4
	CHARGES FOR OUTSIL	(2) [] A Resubmission DE PROFESSIONAL AND OT	HER CONSUL	TATIVE SERVICES (Continu	ed)
Line		I I	Basis of	TATTVE GERVIOLO (GOMAINA	cuj
No.	Name / Address	Service	Charges	Acct#	Amount
525	SmithGroupJJR, Inc	Environmental & Technical	CAP, O&M	107, 932	363,340
526	500 Griswold, Street, Ste 1700	Services			
527	Detroit, MI 48226				
528		Market Market State Company		100000	
529	Solar Turbines, Inc	Compressor Services	CAP, O&M	107, 932	52,296,257
530	1550 Coraopolis Heights Road	The second secon			
531	Moon Township, PA 15108-2973				
532	Coult I was Farmer Commence Inc.	Causius Caulines	CAR COM	107, 877, 891, 932	417 019
533 534	South Lyon Fence Company, Inc 53583 Grand River Avenue	Fencing Services	CAP, O&M	107, 877, 891, 932	417,218
535	New Hudson, MI 48165-8522				
536	New Hudson, MI 40103-0322				
	SSOE, Inc	Engineering Services	CAP, O&M	107, 932	284,880
538	1001 Madison Avenue		SOUND AND THE		25.42.2
539	Toledo, OH 43624-1585				
540		DESCRIPTION OF THE PROPERTY OF			Live No.
541	Standard Industrial Structures	Professional Services	CAP, O&M	107, 932	612,108
542	Corporation				4.0
543	2665 Westhollow Drive				
544	Houston, TX 77082			100	
545 546	Stanton Consulting Michigan Inc.	Environmental Services	O&M	930.2, 932	782,043
547	Stantec Consulting Michigan, Inc 3959 Research Park Drive	Environmental Services	Oalvi	930.2, 932	762,043
548	Ann Arbor, MI 48108-2216				
549	71111711001, WII 40100 2210			A Design of the later of the la	1
550	Strategic Staffing Solutions, LLC	Outside Contract Labor	CAP, O&M	107, 866, 880, 893, 902,	5,107,228
551	645 Griswold Street, Ste 2900	Services	180500 Congress	903, 908, 910, 912, 921,	
552	Detroit, MI 48226	4-27-10-0		930.1, 932	
553	The second secon			14/0.1 14/0/2014	Start St. P. at
554	Swenski Tree Service, Inc	Ground Maintenance	O&M	863, 889, 932	621,964
555	113 Buntrock Road	Services		Armen Minds Co.	1000
	Iron River, MI 49935-8271				
557 558	Traffic Management, Inc	Engineering Services	CAP, O&M	107, 850, 887, 889, 932	2,698,807
559	2435 Lemon Avenue	Lingineering dervices	Ora , Odan	107, 550, 507, 555, 552	2,000,007
560	Signal Hill, CA 90755			* * * * * * * * * * * * * * * * * * * *	
561	19 10 10 10 10 10 10 10 10 10 10 10 10 10			200	4
562	Transworld Systems, Inc	Professional Services	O&M	901, 903	420,313
563	507 Prudential Road	the second secon		10.20.000	2000
564	Horsham, PA 19044				
565		Laborator Co. Albert	11	100 000 000	220 202
566	TRC Pipeline Services, LLC	Engineering Services	CAP, O&M	107, 850, 932	1,328,705
567	21 Griffen Road North				
568 569	Windsor, CT 06095			1911	
570	TRG Customer Solutions, Inc	Marketing Services	O&M	912, 932	1,248,488
571	1700 Pennsylvania Avenue NW	marroung corrious	Calvi	512, 552	1,240,400
572	Washington, DC 20006				
573	A STATE OF THE STA				

Nam	e of Respondent	This Report Is: (1) [X] An Original		Date of Report (Mo, Da, Yr)	Year of Report
DTE	Gas Company	(2) [1 A Resubmission			2016/Q4
		E PROFESSIONAL AND O		ATIVE SERVICES (Continued	d)
Line No.	Name / Address	Service	Basis of Charges	Acct#	Amount
574 575 576 577	US Security Associates, Inc 200 Mansell Court, Ste 500 Roswell, GA 30076	Security Services	CAP, O&M	107, 880, 903, 908, 921, 932	3,052,249
578 579 580 581	Utility Resource Group, LLC 6808 Nineteen & One Half Mile Rd Sterling Heights, MI 48314	Surveying & Meter Reading Services	CAP, O&M	107, 874, 902, 903, 932	8,918,797
582 583 584 585	W J O'Neil Co 35457 Industrial Rd Livonia, MI 48150-1233	Construction Services Technical Services	CAP, O&M	107, 932	26,451,491
586 587 588 589	Wade Trim Associates Inc 500 Griswold Ave, STE 2500 Detroit, MI 48226	Surveying Services	CAP, O&M	107, 850, 880, 932	1,607,887
590 591 592 593	Walbridge 777 Woodward Avenue, Ste 300 Detroit, MI 48226	Construction Repair & Maintenance Services	CAP, O&M	107, 932	24,205,696
594 595 596 597	Walker Miller Energy Services, LLC 2990 West Grand Boulevard West Detroit, MI 48202	Marketing Services	O&M	905, 908, 921, 932	16,127,426
598 599 600 601 602 603 604 605 606 607 608 610 611 612 613 614 615 616 617 618 619 620 621	Wind Lake Solutions 400 Bay View Rd Ste A Mukwonago, WI 53149-1745	Technical Services	CAP, O&M	107, 850, 887, 892, 932	1,363,287

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Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
	SUMMARY OF COSTS BILLED	TO ASSOCIATED COMPANI	ES	
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and		dividends declared, etc. 4. In column (d) and (e)	Inistrative and general exp.).).) report the amount classing account(s) in which rep	fied to

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Washington 10 Storage Partnership	Affiliate	Admin. & General	920-930	1,236,823
2	A SECOND CONTRACTOR OF SECOND	17.7	Tax Other than Income	408.1	96,688
3			Gas Transportation	489, 494	1,408,923
5	Washington 10 Storage Corp	Affiliate	Admin, & General	920-926	91,193
6	Washington To Storage Corp	Annate	Tax Other than Income	408.1	7,510
7			Capital	406.1	7,510
8	to an all the same of the same of		Оарна		
9	Bluestone Pipe Co of PA	Affiliate	Admin. & General	920-930	2,465
10	A DESCRIPTION OF THE PROPERTY		Tax Other than Income	408.1	219
11			Operations	804-893	143,949
12			Capital		1000
13					
14	Susquehanna Gathering Co	Affiliate	Admin. & General	920-930	2,077
15	The state of the s		Tax Other than Income	408.1	171
16			Operations	804-893	128,790
17			Capital		
18	Late to the second seco	Constitution of			
19	Blue Lake Holdings Inc	Subsidiary	Dividend		
20		Victoria.		and a series	Partie State
21	DTE MI Gathering Hold. Co.	Affiliate	Operations	850-880	477,525
22			Admin. & General	920-930 408.1	4,476
24			Tax Other than Income Gas Transportation	495	330 61,525
25		Telegraphic Control	Gas Transportation	455	01,020
26	DTE Michigan Gathering Co	Affiliate	Admin. & General	920-930	635,772
27			Tax Other than Income	40B.1	46,112
28			Operations	850-880	297,809
29			Capital		
30					
31	DTE Energy Corporate Services	Affiliate	Gas Transportation	489, 495	77,777
32			Commercial & Industrial Sales	481	154,862
33			Capital		1-1
34			Admin. & General		
35					
36					
37					
38					
39					

Name of Respondent	This Report is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

reported.

7. In column (j) report the total.

B. In column (k) indicate the pricing method (cost, per contract terms, etc).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (I)	Total	Pricing Method (k)	Line
				1,236,823	Cost	- 1
				96,688	Cost	2
	1. 1			1,408,923	Contract	3
						4
				91,193	Cost	5
			Toronto.	7,510	Cost	6
		107	13,910	13,910	Cost	7
						8
				2,465	Cost	9
				219	Cost	10
				143,949	Cost	11
		107	958	958	Cost	12
				16.7		13
				2,077	Cost	14
				171	Cost	15
			Land 1	128,790	Cost	16
		107	6,692	6,692	Cost	17
					Cost	18
		438	1,550,000	1,550,000	Cost	19
				10.00		20
				477,525	Cost	21
			1	4,476	Cost	22
				330	Cost	23
				61,525	Cost	24
				1000		25
				635,772	Cost	26
				46,112	Cost	27
			1000000	297,809	Cost	28
		107	62,845	62,845	Cost	29
				Version		30
				77,777	Contract	31
		7.25	40.20	154,862	Cost	32
		107	13,178	13,178	Cost	33
		146	534,098	534,098	Cost	34
						35
						36
						37
						38
						39
						4

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
	SUMMARY OF COSTS BILLED TO ASSOCIATED COMP	PANIES (Continued)	

1. In column (a) report the name of the associated

company.

2. In column (b) describe the affiliation (percentage ownership, etc.).

3. In column (c) describe the nature of the goods and

services provided (administrative and general expenses, dividends declared, etc.).

4. In column (d) and (e) report the amount classified to

operating income and the account(s) in which reported.

Line No.	Cornpany (a)	Affiliation	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
41	DTE River Rouge No.1, LLC	Affiliate	Gas Transportation	489	117,660
42					0.00
43	Metro Energy, LLC	Affiliate	Gas Transportation	489	179,469
45	Saginaw Bay Pipeline Co.	Affiliate	Admin. & General	920-930	37,489
46	Cagnati Day i pomio co.	Armaco	Tax Other than Income	408.1	2,333
47			Operations	850-880	20,927
48	Annual Control of the	The second second	- Politage, 10	200052	0.74700
49	DTE Energy Trading	Affiliate	Gas Transportation	489	634,759
50	District States	The state of the s	Admin. & General	920-930	496,639
51			Tax Other than Income	408.1	40,875
52		L. s.		4.00	1 1 1 1 1 1
53	DTE Pipeline Company	Affiliate	Tax Other than Income	408.1	3,383
54	man carried to the state of	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Admin. & General	920-930	45,047
55			Capital		
56	the state of the s				
57	DTE Gas Storage Company	Affiliate	Admin. & General	920-930	120,156
58			Tax Other than Income	408.1	9,788
59					
60	DTE Electric Company	Affiliate	Operations	931	786,933
61			Tax Other than Income	408.1	37,832
62			Admin. & General	920-930	757,373
63			Gas Transportation	481, 489, 495	8,502,487
64			Capital		
65			Operations		
66	the state of the s	1	C. S. S. Lee	100000	200
67	DTE Michigan Lateral Company	Affiliate	Admin. & General	920-930	691,793
68			Operations	850-880	183,799
69			Tax Other than Income	408.1	46,314
70			Capital		
71	Libert City Later	1 A A A A A A A A A A A A A A A A A A A	0.000 (0.000)	000 000	005 700
72	DTE Gas Services Company	Affiliate	Admin. & General	920-930	285,789
73			Tax Other than Income	408.1	23,758 301,335
74			Gas Transportation Capital	489	301,335
75	1		Capital		
76	DTT 1111	A PETIT A-	Admin & Ownered	920-930	9,596
77 78	DTE Millennium Company	Affiliate	Admin. & General Tax Other than Income	408.1	762
			Tax Other than income	400,1	102
79 OTAL	100		1		18,211,292

S	UMMARY OF COSTS BILLED TO ASSOCIATE	D COMPANIES (Continued)	
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
Name of Respondent	This Report Is:	Date of Report	Year of Report

In columns (f) and (g) report the classified to non-operating income and the account(s) in which

reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

Lir No	Pricing Method (k)	Total	Amount Classified to Balance Sheet (i)	Account Number (h)	Amount Classified to Non-Operating Income (g)	Account Number (f)
4	Contract	117,660				
42		2.00				
43	Contract	179,469		٠,		
4		60.00				
48	Cost	37,489				
46	Cost	2,333				
47	Cost	20,927				
48	A COLUMN					
49	Contract	634,759				
50	Cost	496,639				
5	Cost	40,875				
5	Cost	3,383				
5	Cost	45,047				
5	Cost	107,387	107,387	107		
5	Cost	107,007	(07,007	107		
5	Cost	120,156				
5	Cost	9,788				
5		10.15.0				
6	Cost	786,933				
6	Cost	37,832		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
6	Cost	757,373				
6	Contract	8,502,487				
6	Cost	170,480	170,480	107		
6	Cost	267,730	267,730	146		
6						
6	Cost	691,793				
6	Cost	183,799				
6	Cost	46,314	2000	100		
7	Cost	106,041	106,041	107		
7		2.40				
7	Cost	285,789				
7	Cost	23,758				
7	Contract	301,335	00	107		
7	Cost	96	96	107		
70	Cont	0.500				
7	Cost	9,596				
79	Cost	762				
/	-	21,044,707	2,833,415			- 2

Name of Respondent	This Report Is:	Date of Report Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 2016/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

 In column (a) report the name of the associated company.

In column (b) describe the affiliation (percentage ownership, etc.).

ownership, etc.).
3. In column (c) describe the nature of the goods and

services provided (administrative and general expenses, dividends declared, etc.).

dividends declared, etc.).

4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Resources, LLC	Affiliate	Operations	804-893	88,012
2		The state of the s	Sales Expense	911-913	2,048
3			Capital		
4	DTE Gas Enterprises	Affiliate	Admin. & General		4 100 m
5	DTE Electric Company	Affiliate	Operations	804-893	1,150,106
6			Customer Service	901-910, 916	954,315
7			Rent Expense	931	24,956,814
8	the same of the sa		Admin. & General		
9		10 mg - 10	Capital		1,000
10	DTE Gas Services Company	Affiliate	Operations	804-893	120,074
11			Capital		
12	DTE Energy Corporate Services, LLC	Affiliate	Operations	804-893	10,549,862
13	and the state of t	7.27.7	Rent Expense	931	628,785
14			Customer Service	901-910	44,252,076
15			Admin. & General	920-930.2	73,340,371
16			Taxes Other	408.1	3,270,475
17			Other Deductions		
18			Admin. & General		
19			Capital		
20	Alle Makes are proposed		\$1.000		27.224
21	DTE Gas Storage Company	Affillate	Operations	804-893	91,931
22	DTE Energy Trading	Affiliate	Operations	804-893	20,760
23	Die Energy Frading	Attiliate	Operations	304 350	20,700
25	DTE Michigan Gathering Company	Affiliate	Operations	804-893	1,552,669
26					Charles and the charles are the charles and the charles are th
27	Washington 10 Storage Partnership	Affiliate	Operations	804-893	2,055,099
28					1000
29	DTE Pipeline Company	Affiliate	Operations	804-893	30,485
30		3300	A CONTRACT OF		Tires.
31	Bluestone Pipeline Co of PA	Affiliate	Operations	804-893	13,216
32				1 Carlo Sand	Plate.
33	Susquehanna Gathering Company	Affiliate	Operations	804-893	19,091
34				Section 1	
35	DTE Michigan Lateral Company	Affiliate	Operations	804-893	28,267
36		No. 1			1
37 OTAL	DTE Coke Operations, LLC	Affiliate	Operations		163,124,456

Name of Respondent	This Report Is:	Date of Report	Year of Report	
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4	
SU	MMARY OF COSTS BILLED FROM ASSOCIA	ATED COMPANIES (Continu	ed)	

In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

reported.
7. In column (j) report the total.
8. In column (j) indicate the pricing method (cost, per contract terms, etc).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total	Pricing Method (k)	Line No.
				88,012	Cost	1
				2,048	Cost	2
		107	6,615	6,615	Cost	3
		146	17,040	17,040	Cost	4
			1 2000	1,150,106	Cost	5
				954,315	Cost	6
				24,956,814	Cost	7
		146	6,011	6,011	Cost	8
		107	1,096,263	1,096,263	Cost	9
				120,074	Cost	10
		107	3,899	3,899	Cost	11
				10,549,862	Cost	12
				628,785	Cost	13
				44,252,076	Cost	14
				73,340,371	Cost	15
				3,270,475	Cost	16
426.1-426.4	1,126,872		1000000	1,126,872	Cost	17
		146	398,778	398,778	Cost	18
		107	28,573,633	28,573,633	Cost	19
						20
				91,931	Cost	21
				3.003		22
				20,760	Cost	23
				100		24
				1,552,669	Cost	25
				47.757.		26
				2,055,099	Cost	27
						28
				30,485	Cost	29
				No. of a		30
				13,216	Cost	31
				812.3		32
				19,091	Cost	33
				Company Control		34
				28,267	Cost	35
			22332	17.500		36
	A Part of the last	146	28,197	28,197	Cost	37
	1,126,872		30,130,436	194,381,764		

	of Respondent as Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
			OR STATIONS	
comprised compression	ompressor stations, pr essor stations, underg s, transmission comp	ne following subheadings:	such stations are stations may be g number of station held under a title a footnote the nar), indicate the production areas where used. Relatively small field compressor prouped by production areas. Show the signate any station other than full ownership. State in the of owner or co-owner, the nature is title, and percent of ownership.
Line No.	VALS	ne of Station and Location	Number of Employees (1) (b)	Plant Cost (c)
1	FIELD COMPRESSO	DRSIATIONS		
3 4 5	UNDERGROUNDS	FORAGE COMPRESSOR STATIONS		
6	Columbus Station (s			35,707,389
8	Columbus Twp., St.	Clair Co.		
9	Belle River Mills Stat			206,966,072
10 11 12 13	China Twp., St. Cla W. C. Taggart Comp Belvidere Twp., Mor TOTAL	ressor Station (site 6963)		75,277,69
14		MPRESSOR STATIONS		
15	Kalkaska Station (site			37,423,740
16 17	Kalkaska Twp., Kall Milford Station (site 6			35,934,48
18	Milford Twp., Oakla			35,834,46
19		or Station (site 6041) (3)		1,838,809
20	Lincoln Twp., Oscer			27 420 400
21 22	Ypsilanti Twp., Was	sor Station (site 1950)		27,126,400
23	Alpena Station (site 6			4,578,573
24	Hamilton Twp., Clar	e Co.		302.00
25 26 27 28	4 Satellite Stations Various Locations			552,118
29				
30 31	DISTRIBUTION COM	PRESSOR STATION		
32 33 34	OTHER COMPRESS	OR STATIONS		
35 36 37 38 39 40	(2) Column (d) repre at the respective (3) Compressor static	s not maintain separate payrolls for con sents the cost of electric power and co compressor stations. ons not running ound Storage Compressor Stations		atural Gas used by the Company

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4

COMPRESSOR STATIONS (Continued)

If jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book costs are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size

of each such unit, and the date each such unit was placed in operation.

3. For column (d) include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)				Operation Date		
Fuel or Power (2) (d)	Other (2) (e)	Gas for Compressor Fuel Mcf (14.73 psia at 60°F)	Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (f)	Line No.
						3
	304,438	31,802	3,065	2	5/2/16	5 6 7 8 8 9
	3,904,636	512,877	13,908	4	11/29/16	
	2,050,561	357,271	19,632	9	1/28/16	1
311,289 (4)						1
142,684	510,834	112,785	8,863	2	6/17/16	1
15,117	1,092,912	111,450	5,000	3	5/10/16	1 1
			N/A	N/A	N/A	1
	281,025	34,083	1,650	1	4/1/16	2
	24		34	1	1/24/16	2
			18,988	3	3/7/16	2 2 2
						2 2
						2 3
						3
						3
						3
						3
						3
						4

Name	of Respondent	This Report Is:	Date of Report	Year of Report
	DTE Gas Company	(1) [X] An Original	(Mo, Da, Yr)	LANCE AND LOSS OF THE PARTY OF
	NE WELL-MANUE STANKING STANKING V	(2) [] A Resubmission	A OF PRO IFOTO	2016/Q4
- 1	Panart particulars (data	ills) for total gas storage projects.	AGE PROJECTS	s) of any gas stored for the benefit
2. amou	Total storage plant (cold	umn b) should agree with ondent in Acct's 350.1 to 364.8	of another company under a gon basis of purchase and res	gas exchange arrangement or ale to other company. Designate eany is an associated company.
		Item		Total
Line		100		Amount
No.		(a)	to Dient	(b)
2	Land and Land Rights	Natural Gas Storag	ge Plant	9,547,296
3	Structures and Improve	ements		22,876,647
4	Storage Wells and Hol			108,283,331
5	Storage Lines			38,282,278
6	Other Storage Equipme	ent		288,968,744
7	TOTAL (Enter T	otal of Lines 2 Thru 6)		467,958,296
8	TO THE LETTON TO	Storage Expens	SAS	
9	Operation	Otorago Expens		10,568,339
10	Maintenance			5,977,733
11	Rents			J. J
12	TOTAL (Enter T	otal of Lines 9 Thru 11)		16,546,072
13	TOTAL (Enter 1)	Storage Operations (In N	Act @ 14 73)	
14	Gas Delivered to Stora		101 (0: 14.75)	The second second
15	January	9-		3,594,977
16	February			(3,259,975)
17	March			(2,959,439)
18	April			(394,580)
19	May			1,976,925
20	June			7,086,984
21	July			3,766,636
22	August			4,302,316
23	September			5,254,264
24	October			(88,666)
25	November			539,230
26	December			(366,546)
27	TOTAL (Enter To	otal of Lines 15 Thru 26)		19,452,126
28	Gas Withdrawn from St			
29	January			18,588,876
30	February			8,645,990
31	March			2,937,844
32	April			(3,161,194)
33	May			(3,558,106)
34	June			(1,120,086)
35	July			(5,058,531)
36	August			(4,382,515)
37	September			(1,862,231)
38	October	(1,529,198)		
39	November	2,558,055		
40	December			12,918,296
41	TOTAL (Enter To	24,977,200		

Name of Respondent DTE Gas Company		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
		(2) [] A Resubmission		2016/Q4	
		GAS STORAGE PR	OJECTS (Continued)		
Line No.		Item (a)		Total Amount (b)	
		Storage Operations (In Mcf	@ 14.73)		
42	Top or Working Gas E	nd of Year		43,932,091	
43	Cushion Gas (Including	g Native Gas)		62,094,654	
44	Total Gas in Resevoir ((Enter Total of Line 42 and Line 43)		106,026,745	
45	Certified Storage Capa	city		137,977,092	
46	Number of Injection \	122			
47	Number of Observation	64			
48	Maximum Day's Withdr	1,952,969			
49	Date of Maximum Day's	1/18/16			
50	LNG Terminal Compan	LNG Terminal Companies (In Mcf)			
51	Number of Tanks				
52	Capacity of Tanks				
53	LNG Volumes				
54	a) Received at "Ship R	a) Received at "Ship Rail"			
55	b) Transferred to Tanks				
56	c) Withdrawn from Tanks				
57	d) "Boil Off" Vaporizati				
58	e) Converted to Mcf at				

Notes:

⁽¹⁾ Transacations related to gas stored "for others" are not reflected on these pages at December 31, 2016 72,817,783 Mcf was stored for others.

Name of Respondent DTE Gas Company		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
		(2) [] A Resubmission		2016/Q4
		DISTRIBUTION AND	TRANSMISSION LINES	
operate 2. Replication of responding owners operate operate owners operate operate owners operate owners operate owners operate operat	ed by respondent at e port separately any line nership. Designate su otnote state the name condent's title, and per	he total miles of pipe lines nd of year. es held under a title other than uch lines with an asterisk and of owner, or co-owner, nature cent ownership if jointly	the past year. Enter in a for and state whether the bool	76.2
Line No.		Designation (Identification or Group of Lines		Total Miles of Pipe (to 0.1)
1	Integated Natual Gas	(a) s Systems		(b)
2	Located in State of M	N. A. C.		
3				
4	Distribution Mains	19,082.7		
5	Transmission Mains	1,962.7		
6	112000000			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
20	TOTAL			21,045.4

DISTRIBUTION SYSTEM PEAK DELIVERIES 1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year. Line No. ltern (a) Day/Month (b) Section A. Three Highest Day's Gystem Peak Deliveries 1. Date of Highest Day's Deliveries Deliveries 2. Deliveries to Customers Subject to MPSC Rate Schedules 3. Deliveries to Others 4. TOTAL 5. Date of Second Highest Day's Deliveries A Deliveries to Customers Subject to MPSC Rate Schedules Deliveries to Others 7. Deliveries to Others 8. TOTAL 9. Deliveries to Others 10. Deliveries to Others 11. Deliveries to Others 11. Deliveries to Others 12. TOTAL Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) 13. Detiveries to Others 14. Deliveries to Others 15. Deliveries to Customer Subject to MPSC Rate Schedules Deliveries (and Supplies) 14. Deliveries to Customer Subject to MPSC Rate Schedules Deliveries (and Supplies) 15. Deliveries to Customer Subject to MPSC Rate Schedules Deliveries from Line Pack Supplies from Line Pack 16. TOTAL 17. Supplies from Line Pack Supplies from Underground Storage 18. Supplies from Underground Storage 19. Supplies from Underground Storage 20. Month of Highest Month's System Deliveries 21. Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules Deliveries from Underground Storage 3. January 41.349,334 2.051,508 43.400,842	Name of Respondent DTE Gas Company This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2016/Q4	
gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year. Line No. Item (a) (b) Amount of Mor (c) (c) (d) Section A. Three Highest Days of System Peak Deliveries 1/18 Date of Highest Day's Deliveries 1/18 Deliveries to Customers Subject to MPSC Rate Schedules 1,953,045 Deliveries to Others 12/15 Deliveries to Customers Subject to MPSC Rate Schedules 1,953,045 Deliveries to Customers Subject to MPSC Rate Schedules 1,917,023 TOTAL 1,917,023 Deliveries to Customers Subject to MPSC Rate Schedules 1,917,023 TOTAL 2,13 Date of Third Highest Day's Deliveries 2,13 Deliveries to Customer Subject to MPSC Rate Schedules 1,867,298 TOTAL 2,13 Deliveries to Customer Subject to MPSC Rate Schedules 1,867,298 Deliveries to Others 1,867,298 TOTAL Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) Dates of Three Consecutive Days Highest System Peak Deliveries to Customer Subject to MPSC Rate Schedules 5,535,462 Deliveries to Others 5,535,462 Deliveries to Others 5,535,462 Deliveries from Underground Storage 5,535,462 Supplies from Underground Storage 5,535,462 Deliveries to Customer Subject to MPSC Rate Schedules 6,201,508 Deliveries to Others 6,340,340,340 Deliveries from Underground Storage 7,501,508 Deliveries to Others 7,50			DISTRIBUTION SYSTEM P	EAK DELIVERIES		
Line No. Item (a) Section A. Three Highest Days of System Peak Deliveries Day/Month (b) Section A. Three Highest Days of System Peak Deliveries Daliveries to Customers Subject to MPSC Rate Schedules Deliveries to Others TOTAL Date of Highest Day's Deliveries Deliveries to Customers Subject to MPSC Rate Schedules Deliveries to Customers Subject to MPSC Rate Schedules TOTAL Date of Second Highest Day's Deliveries TOTAL Date of Third Highest Day's Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others TOTAL Section B. Highest Consecutive 3-Day System Peak Deliveries and Supplies) Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others TOTAL Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others TOTAL Deliveries to Customer Subject to MPSC Rate Schedules Supplies from Line Pack Supplies from Underground Storage Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules	gas, e systen	xcluding deliveries to sto	rage, for the periods of	2. Report Mcf on p	press base of 14.73	3 psia at 60°F,
Date of Highest Day's Deliveries 1,953,045 1,953,045					Mcf	on Day/Month Indicated
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Deliveries to Customers Subject to MPSC Rate Schedules 1,953,045	1	Date of Highest Day's I	Deliveries	1/18		
Deliveries to Others	2	Deliveries to Custor	ners Subject to MPSC Rate Schedules		1,953,045	
5 Date of Second Highest Day's Deliveries 6 Deliveries to Customers Subject to MPSC Rate Schedules 7 Deliveries to Others 8 TOTAL 1,917,023 9 Date of Third Highest Day's Deliveries 10 Deliveries to Customer Subject to MPSC Rate Schedules 11 Deliveries to Customer Subject to MPSC Rate Schedules 12 TOTAL 1,867,298 13 Dates of Three Consecutive 3-Day System Peak Deliveries (and Supplies) 13 Dates of Three Consecutive Days Highest System Peak Deliveries to Others 14 Deliveries to Customer Subject to MPSC Rate Schedules 15 Deliveries to Others 16 TOTAL 5,535,462 17 Supplies from Line Pack 5,535,462 18 Supplies from Underground Storage (4,430,540) 19 Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others 23 January 24 Agons 42 Agons 43 Agons 42 Agons 43 Agons 43 Agons 43 Agons 42 Agons 43 Agons 44 Agons 4	3	Deliveries to Others				
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TOTAL Date of Third Highest Day's Deliveries Deliveries to Customer Subject to MPSC Rate Schedules TOTAL Deliveries to Others TOTAL Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) Dates of Three Consecutive Days Highest System Peak Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others TOTAL Deliveries to Customer Subject to MPSC Rate Schedules TOTAL Deliveries to Others TOTAL Supplies from Underground Storage Supplies from Underground Storage Section C. Highest Month's System Deliveries Month of Highest Month's System Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules January Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others	6	Deliveries to Custon	ners Subject to MPSC Rate Schedules		1,917,023	
Date of Third Highest Day's Deliveries Deliveries to Customer Subject to MPSC Rate Schedules TOTAL Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) Dates of Three Consecutive Days Highest System Peak Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others TOTAL Deliveries to Others Deliveries to Others TOTAL Supplies from Line Pack Supplies from Underground Storage Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries Month of Highest Month's System Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Customer Subject to MPSC Rate Schedules January Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others	7	Deliveries to Others				
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Deliveries to Customer Subject to MPSC Rate Schedules 1 Deliveries to Others 1 TOTAL Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) Dates of Three Consecutive Days Highest System Peak Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others TOTAL Deliveries from Line Pack Supplies from Underground Storage Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries Month of Highest Month's System Deliveries Deliveries to Customer Subject to MPSC Rate Schedules 2 Deliveries to Customer Subject to MPSC Rate Schedules 2 Deliveries to Others 41,349,334 2,051,508 Deliveries to Others	9			2/13		
TOTAL Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) Dates of Three Consecutive Days Highest System Peak Deliveries 14 Deliveries to Customer Subject to MPSC Rate Schedules 15 Deliveries to Others 16 TOTAL 17 Supplies from Line Pack 18 Supplies from Underground Storage 19 Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others 41,349,334 2,051,508 43,400,842	10				1,867,298	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) 13 Dates of Three Consecutive Days Highest System Peak Deliveries 14 Deliveries to Customer Subject to MPSC Rate Schedules 15 Deliveries to Others 16 TOTAL 17 Supplies from Line Pack 18 Supplies from Underground Storage 19 Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others 41,349,334 25 Deliveries to Others 43,400,842	11					
Deliveries (and Supplies) Dates of Three Consecutive Days Highest System Peak Deliveries 14 Deliveries to Customer Subject to MPSC Rate Schedules 15 Deliveries to Others 16 TOTAL 17 Supplies from Line Pack 18 Supplies from Underground Storage 19 Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others 11/17 - 1/19 5,535,462 5,535,462 (4,430,540) 19 Supplies from Underground Storage 19 Supplies from Other Peaking Facilities 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others 41,349,334 2,051,508	12	TOTAL			1,867,298	
Dates of Three Consecutive Days Highest System Peak Deliveries 14 Deliveries to Customer Subject to MPSC Rate Schedules 15 Deliveries to Others 16 TOTAL 17 Supplies from Line Pack 18 Supplies from Underground Storage 19 Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others 11/17 - 1/19 5,535,462 5,535,462 (4,430,540) 19 Supplies from Underground Storage (4,430,540) January 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others						-
Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others TOTAL Supplies from Line Pack Supplies from Underground Storage Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries Month of Highest Month's System Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others January 41,349,334 2,051,508	13		utive Days Highest System Peak	1/17 - 1/19		
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TOTAL TOTAL Supplies from Line Pack Supplies from Underground Storage Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries Month of Highest Month's System Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others 5,535,462 (4,430,540) January 41,349,334 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others					-	
17 Supplies from Line Pack 18 Supplies from Underground Storage 19 Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others 23 Others 24 A00 842				1 11 - 111	5,535,462	
Supplies from Underground Storage 19 Supplies from Other Peaking Facilities Section C. Highest Month's System Deliveries 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others (4,430,540) January 41,349,334 2,051,508	100		Pack			
Section C. Highest Month's System Deliveries Month of Highest Month's System Deliveries Deliveries to Customer Subject to MPSC Rate Schedules Deliveries to Others January 41,349,334 2,051,508					(4,430,540)	
Section C. Highest Month's System Deliveries 20 Month of Highest Month's System Deliveries 21 Deliveries to Customer Subject to MPSC Rate Schedules 22 Deliveries to Others 41,349,334 2,051,508						
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22 Deliveries to Others 2,051,508					41,349,334	
43 400 842	TINT	The state of the s	ici cubject to mir do Nate conedules		2,051,508	
				E- 11 3	43,400,842	

^{*} Split of sendout on a daily basis is not accurately separable between MPSC Rate Schedules and Others MPSC FORM P-522 (Rev. 1-01) Page 518

		This Report Is:		Date of Report		Year of Report
DTE Gas Company (1) [x] An Original (2) [] A Resubmission		ń	(Mo, Da, Yr)		2016/Q4	
		AUXI	LIARY PEAKING F	ACILITY		
Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. Por column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is				submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.		
	Location of Facility	Type of Facility	Maximum Dally Delivery Capacity of Facility, Mcf at 14.73 psia	Cost of Facility (In dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
	(a)	(b)	at 60° (c)	(d)	Yes (e)	No (f)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 12 21 22 22 24 25 26 27 28 29 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20	West Central Michigan Southeastern Michigan	Underground Storage Plant Underground Storage Plant	532,000		X X	

Name of Respondent	This Report Is:	Date of Report	Year of Report
OTE Gas Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	2016/Q4
		FM MAPS	
copy of this report) of the factor the production, gathering of natural gas. New maps not many the factor that the date of the production of the date of the factor furnished for this reason, refurnished for this reason, refurnished for the year's an were furnished. 2. Indicate the following (a) Transmission lines otherwise clearly in (b) Principal pipeline at (c) Sizes of pipe in principal directions (e) Location of natural	system map (one with each filed bilities operated by the respondent to transportation, and sale eed not be furnished if no red in the facilities operated by the face the maps furnished with a to the maps furnished with a to the maps are not ference should be made in the maps information on the maps:	plants, stabilize plants, undergareas, etc. (g) Important manatural gas is connecting company. 4. Maps not larger to the time connection. Fold the manature report. Bind the maps to the connection connection connection.	munities in which respondent distribution service. on each map: graphic scale to te as of which the map represents thow; a legend giving all symbols; designations of facilities leased pany, and giving name of such other than 24 inches square are desired, submit larger maps to show essential maps to size not larger than this

Name of Respondent DTE Gas Company			This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2016/Q4
p. 7				NOTE DATA	
Page No. (a)	Line No. (b)	Column No. (c)	Comments		
			Footnotes are included in the 123-28.	e Notes to the Financial S	Statements on pages 122 through